

**FILE NOTATIONS**

Entered in ELD File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief ..... *lab*  
Approval Letter ..... *3.26.74*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed ..... *12.9.74*  
OW..... ✓ WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land ..

**LOGS FILED**

Driller's Log..... ✓  
Electric Log (H.S.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
RNC Sonic CR..... Lat..... M-L..... Sonic.....  
CBLog..... CCLog..... Others.....





**Chevron Oil Company**  
Western Division

Denver, Colorado  
March 15, 1974

DRILLING PROGRAM  
UTE ALLOTTE #1-36Z2  
BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Ute Allotte #1-36Z2, Duchesne County, Utah:

1. Drill 12-1/4" hole to 2500'±. If hole circulates around conductor, ream 12-1/4" hole to 17-1/2" and run 13-3/8" casing to 300'±. Run 9-5/8" OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
  - a. Casing to be fitted with guide shoe, float collar and ± 6 centralizers.
  - b. After ± 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
  - c. Install 10" Series 900 BOPE per Chevron's specifications for Class A-1 BOP Hookup, including Swaco adjustable choke, degasser, PVT and flow sensor equipment. Install all downstream piping, separator and tank.
  - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 11,650' using a drilling mud as outlined below.
  - a. Two-man mud logging unit is required from 6000' to TD.
  - b. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
  - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.

- b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
  - c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
  - d. Install Series 1500 BOPE per Chevron Specifications for Class A-1 BOP Hookup.
  - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
  - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 15,700' using a drilling mud as outlined below:
- a. Two-man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:

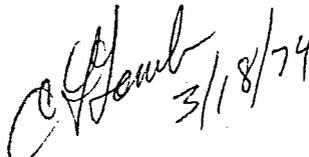
	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0 - ± 7,000'	Water	To suit contractor		
2)±	7,000 - ± 9,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3)±	9,000 - ± 11,650'	Gel-Chem	9.0 - 12.0#	40-45 sec.	for hole
4)±	11,650 - TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	stability

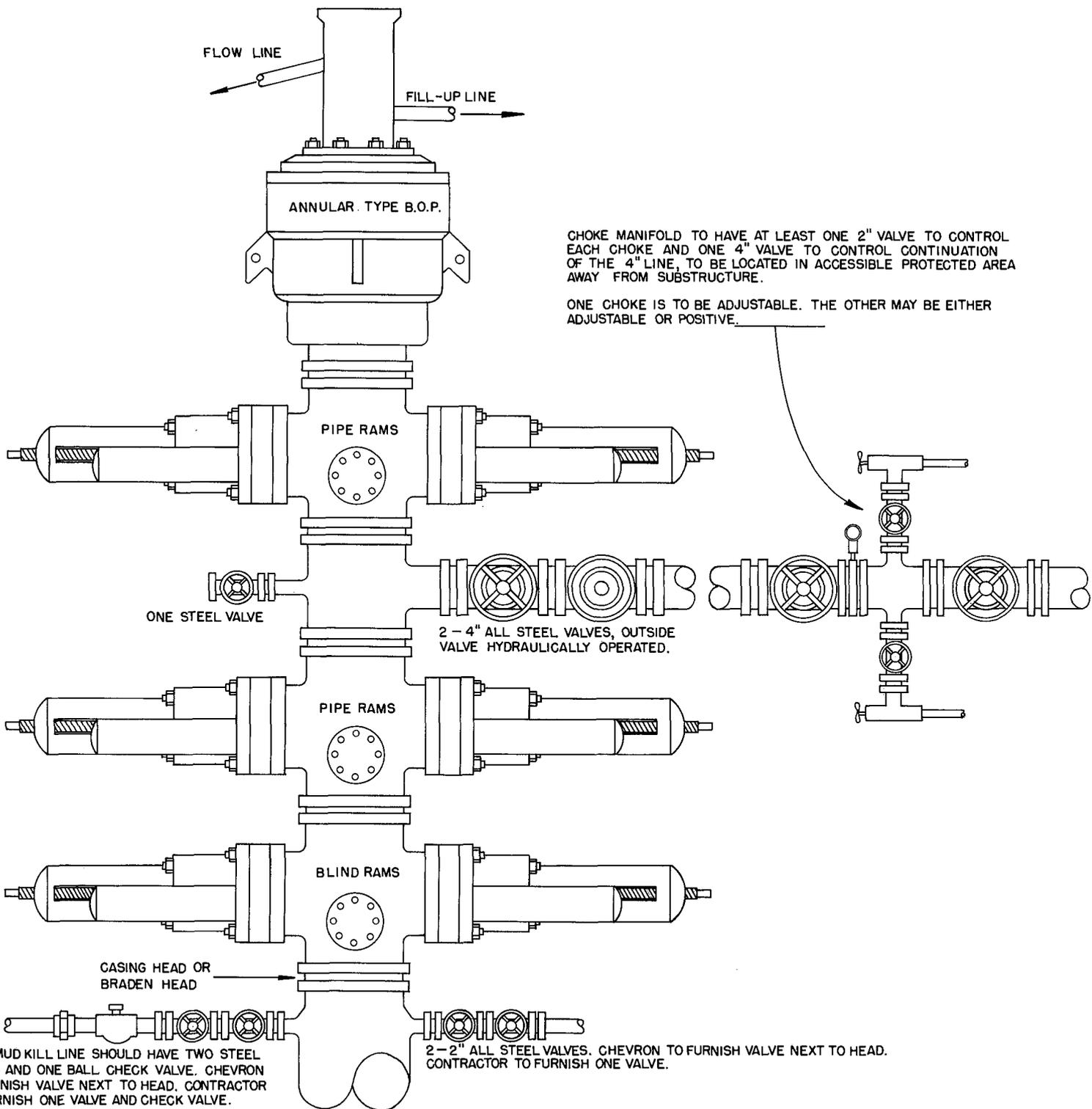
- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at ± 9,000'. Convert system to Gel-Chem. Maintain weight with ± 500 psi hydrostatic over-balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.

- 4) Continue to maintain weight with  $\pm$  500 psi hydrostatic over-  
balance over anticipated formation pressure. Maintain good flow  
properties. Control any gas cut mud with degasser and low gel  
strengths. Maintain accurate checks of pit volumes and return  
mud weights during all operations. Keep hole full on trips. ✓
  
6. Sampling, logging, testing, coring, etc., to be in general conformance  
with Geological Program.
  
7. If productive, run and cement 5", 18#, S-95, FJ liner from TD to 11,450'.
  - a. Liner to be equipped according to instruction to be issued later.
  
8. Completion to be based on hole evaluation.

  
R. B. WACKER

RLS:gl

  
3/18/74



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

ONE STEEL VALVE

2 - 4" ALL STEEL VALVES, OUTSIDE VALVE HYDRAULICALLY OPERATED.

CASING HEAD OR BRADEN HEAD

2 - 2" ALL STEEL VALVES. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE.

THE MUD KILL LINE SHOULD HAVE TWO STEEL VALVES AND ONE BALL CHECK VALVE. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE AND CHECK VALVE.

**THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
 ROCKY MOUNTAIN PRODUCTION DIVISION  
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
 CLASS A-1**

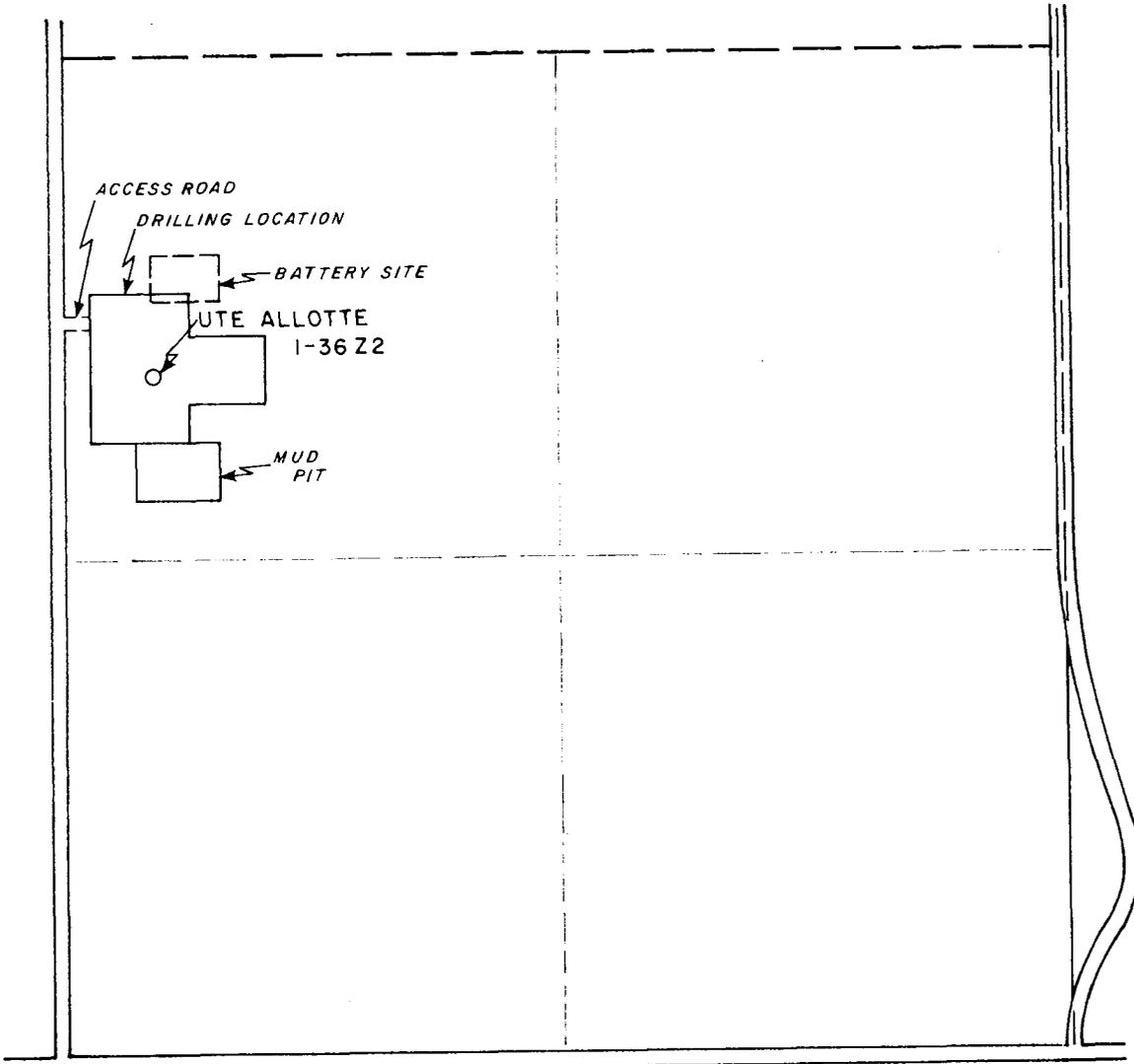
CHEVRON OIL COMPANY – WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

- I. ACCEPTABLE ACCUMULATOR UNITS
  - A. FOR 8" AND LARGER BOP UNITS.
    - 1. HYDRIL 80 GALLON
    - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
    - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
  - B. FOR 6" BOP UNITS
    - 1. HYDRIL 40 GALLON
    - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
    - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
  - C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.
- II. CONTROL UNITS
  - A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
  - B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.
- III. PREVENTER UNITS
  - A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
  - B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
  - C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
  - D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
  - E. PREVENTERS ARE TO BE WELL BRACED.
  - F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
  - G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
  - H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.
- IV. TESTING
  - A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
  - B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
  - C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
  - D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- V. MISCELLANEOUS
  - A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
  - B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
  - C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
  - D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
  - E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

CHEVRON OIL COMPANY  
DEVELOPMENT PLAN FOR SURFACE USE  
UTE ALLOTTE 1-36Z2  
NW $\frac{1}{4}$ SE $\frac{1}{4}$ , S36, T1N, R2W, DUCHESNE COUNTY, UTAH

1. Existing rods shown on attached topo map.
2. Access road shown on attached 1/4 sec. plat.
3. Location of wells - none.
4. Lateral roads - none.
5. Tank battery shown on attached 1/4 sec. plat.
6. Water supply from nearest canal, if available.
7. Waste disposal will be in a surface pit at drill site. It will be closed and covered after well is completed.
8. Location of camps - none.
9. Location of air strips - none.
10. Layout of location shown on 1/4 sec. plat.
11. Restoration of land will be in conformance with all State, Federal and Indian Agency requirements.
12. Other information - location moved 500' south at request of Ute Tribe to conserve pasture land. Minimum cut and fill required for road and location. Natural drainage will be preserved.

SE 1/4 Sec. 36  
Twn. 1 N, Rgn. 2 W  
Duchesne Co., Utah

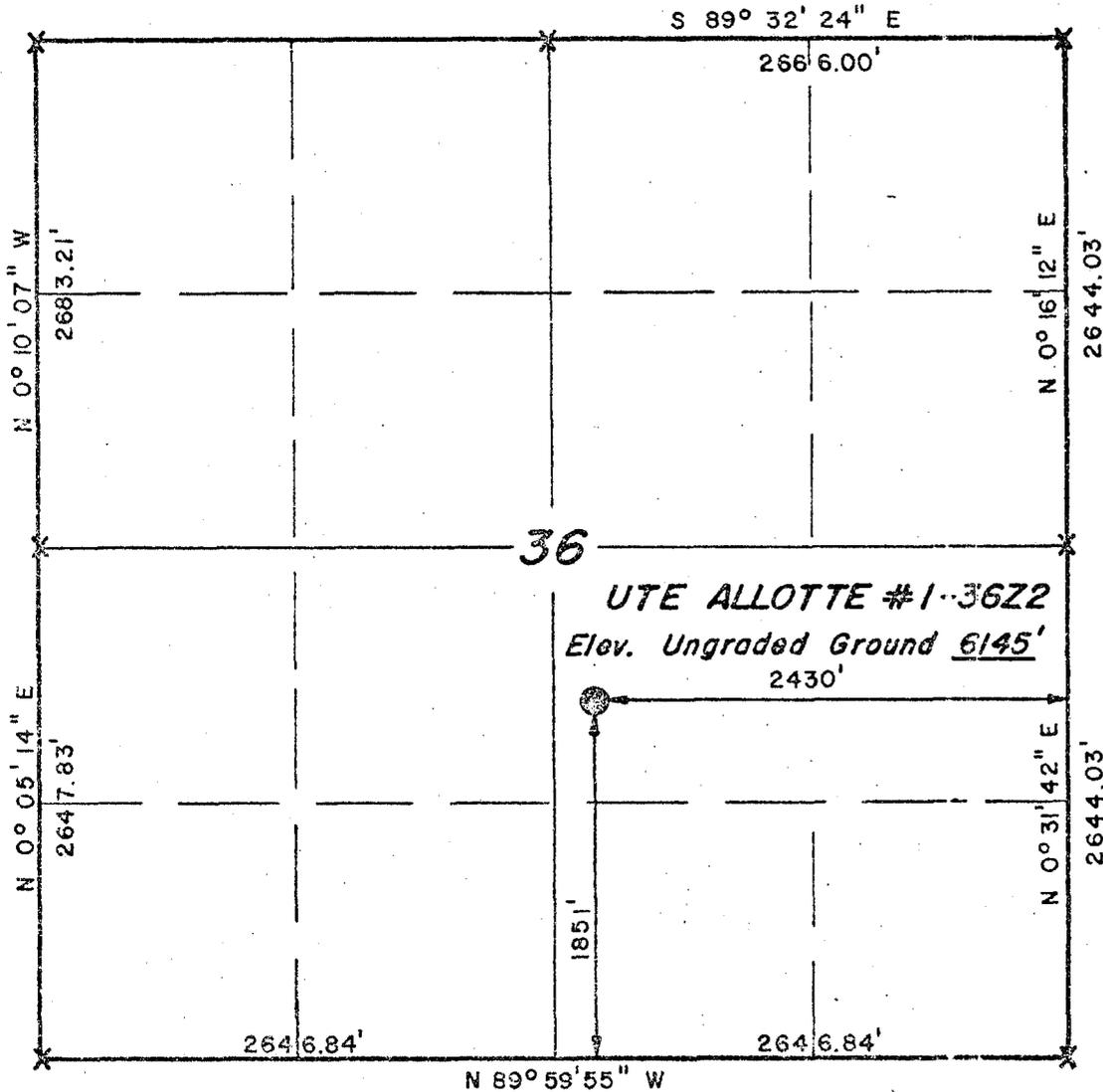


TIN, R2W, U.S.B.&M.

PROJECT

CHEVRON OIL COMPANY

Well location, UTE ALLOTTE # 1-36 Z 2, located as shown in the NW 1/4, SE 1/4 Section 36, TIN, R2W, U.S.B. & M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Richard J. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE MARCH 18, 1974
PARTY L. D. T. & B. H.	REFERENCES GLO PLAT
WEATHER COLD	FILE CHEVRON OIL CO.



March 26, 1974

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Well No. Ute Allotte #1-3622,  
Sec. 36, T. 1 N, R. 2 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-3-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30307.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Allotte

9. WELL NO.  
1-36Z2

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 36, T1N, R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1851' FSL & 2430' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Monthly Activity Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded @ 12:00 noon, 7-30-74.

7-31-74 500' drlg.

USGS 3  
STATE 2  
JHD 1  
FILE 2

18. I hereby certify that the foregoing is true and correct  
SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 8-1-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved, *PI MS*  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-H62-1676**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Ute Allotte**

9. WELL NO.  
**1-36Z2**

10. FIELD AND POOL, OR WILDCAT  
**Bluebell-Wasatch**

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
**S 36, T1N, R2W**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Chevron Oil Company - Western Division**

3. ADDRESS OF OPERATOR  
**P. O. Box 599 Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**1851' FSL & 2430' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ )**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *August*, 1974, activity report.

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

This report was prepared by Jennifer A. Mishler, Engineering Assistant, Denver Office, U.S. Geological Survey, under the supervision of J. H. D. [unclear] and [unclear]. It is published as a part of the [unclear] report of the [unclear] project. The [unclear] of this report is to provide a record of the [unclear] of the [unclear] well. The [unclear] of this report is to provide a record of the [unclear] of the [unclear] well. The [unclear] of this report is to provide a record of the [unclear] of the [unclear] well.

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 9/1/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

Ute Allotte #1-3622  
Bluebell Field  
Daily Activity Report  
August, 1974

8-1-74	1381' drlg.
8-2-74	2160' drlg.
8-5-74	2495' DOC. Drld to 2495' & cond hole. Ran 60 jts 9-5/8" csg & cmtd @ 2493' w/1700 sxs - good circ & cmt returns. WOC 5:15 AM 8-3-74. N/U & tested BOPE to 3000 psi. Drld out FC & cmt to 2490' & tested csg. Now drlg out cmt & shoe.
8-6-74	3562' drlg.
8-7-74	4053' drlg.
8-8-74	4536' drlg.
8-9-74	5057' drlg.
8-12-74	6061' drlg.
8-13-74	6418' drlg.
8-14-74	6736' drlg.
8-15-74	6994' drlg.
8-16-74	7146' trip for bit.
8-19-74	7912' drlg.
8-20-74	8050' drlg.
8-21-74	8290' drlg.
8-22-74	8561' drlg.
8-23-74	8696' drlg.
8-26-74	9330' drlg.
8-27-74	9448' drlg.
8-28-74	9710' drlg.
8-29-74	9879' drlg.
8-30-74	10,118' drlg.

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

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9. WELL NO.

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S 36, T1N, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1851' FSL & 2430' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Monthly Activity Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *September*, 1974, activity report.

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jennifer A. Mishler*

Jennifer A. Mishler

Engineering Assistant

TITLE

DATE

*10/1/74*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Ute Allotte #1-3622  
Bluebell Field  
Daily Activity Report  
August, 1974

8-1-74 1381' drlg.  
8-2-74 2160' drlg.  
8-5-74 2495' DOC. Drld to 2495' & cond hole. Ran 60 jts 9-5/8" csg & cmtd @ 2493' w/1700 sxs - good circ & cmt returns. WOC 5:15 AM 8-3-74. N/U & tested BOPE to 3000 psi. Drld out FC & cmt to 2490' & tested csg. Now drlg out cmt & shoe.  
8-6-74 3562' drlg.  
8-7-74 4053' drlg.  
8-8-74 4536' drlg.  
8-9-74 5057' drlg.  
8-12-74 6061' drlg.  
8-13-74 6418' drlg.  
8-14-74 6736' drlg.  
8-15-74 6994' drlg.  
8-16-74 7146' trip for bit.  
8-19-74 7912' drlg.  
8-20-74 8050' drlg.  
8-21-74 8290' drlg.  
8-22-74 8561' drlg.  
8-23-74 8696' drlg.  
8-26-74 9330' drlg.  
8-27-74 9448' drlg.  
8-28-74 9710' drlg.  
8-29-74 9879' drlg.  
8-30-74 10,118' drlg.  
  
9-3-74 10,908' trip for bit.  
9-4-74 10,987' drlg.  
9-5-74 11,150' pump repair.  
9-6-74 11,256' trip for bit.  
9-9-74 11,564' drlg.  
9-10-74 11,650' tripping. Drld to 7" csg pt & cond hole. POOH to run logs.  
9-11-74 11,650' LD DP. Ran DIL & Sonic GR logs. Cond hole & started LD DP to run 7" csg.  
9-12-74 11,650' WOC. LD 4-1/2" DP & DC's. R/U & ran 281 jts 7" csg. Cmtd @ 11,648' w/620 sxs - good circ thruout. WOC 8:00 AM 9-12-74.  
9-13-74 11,650' NU BOPE. Dropped slips & landed 7" csg string. Cutoff & installed TH.  
9-16-74 11,673' trip for bit. N/U & tested BOPE to 5000 psi. P/U BHA and 3-1/2" DP. DOC & 7" csg shoe @ 11,650'. Drld to 11,673' & tested around csg shoe to 3000 psi.  
9-17-74 11,697' tripping. Drld 11,673-697' w/MT bit & cleaned up junk. GIH  
9-18-74 w/dia. bit.  
9-18-74 11,841' drlg.  
9-19-74 11,979' drlg.  
9-20-74 12,037' drlg.  
9-23-74 12,468' drlg.  
9-24-74 12,618' drlg.  
9-25-74 12,677' trip for bit.

Ute Allotte #1-36Z2  
Bluebell Field  
Daily Activity Report

9-26-74 12,814' drlg.

9-27-74 12,915' drlg.

9-30-74 13,218' drlg.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Allotte

9. WELL NO.

1-3622

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 36, T1N, R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1851' FSL & 2430' FEL (NW $\frac{1}{2}$ SE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Monthly Activity Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *October*, 1974, activity report.

SUBMITTED IN LIEU OF FORM 9-329

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

*W J C R*

This information is to be used for the purpose of determining the location of the well and the nature of the work to be done. It is not to be used for any other purpose.

18. I hereby certify that the foregoing is true and correct.

SIGNED

*Jennifer A. Mishler*

TITLE

Jennifer A. Mishler  
Engineering Assistant

DATE

*11/17/74*

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

Ute Allotte #1-3622  
Bluebell Field  
Daily Activity Report

9-26-74 12,814' drlg.  
9-27-74 12,915' drlg.  
9-30-74 13,218' drlg.  
10-1-74 13,367' drlg.  
10-2-74 13,473' trip for bit.  
10-3-74 13,581' drlg.  
10-4-74 13,711' drlg.  
10-7-74 13,987' drlg.  
10-8-74 14,096' drlg.  
10-9-74 14,204' drlg.  
10-10-74 14,296' drlg.  
10-11-74 14,352' trip for bit.  
10-14-74 14,599' regaining circ @ 8000'. Lost complete returns while drlg @ 14,599'. Attempted to regain circ @ 11,300' w/no success. Circ w/full returns @ 8000' & will work back to btm. Lost 1100 BM.  
10-15-74 14,599' circ & cond mud @ 12,340'. Lost returns again @ 8000' w/13.5# mud. Reduced MW to 13.0# & circ w/full returns @ 8000' 10,000', 11,240' & 12,340'. Continuing to work back to btm.  
10-16-74 14,649' drlg. Broke circ w/13.0# mud @ 13,300', 13,900' & 14,599' w/full returns. Resumed drlg ahead.  
10-17-74 14,724' drlg.  
10-18-74 14,792' drlg. Lost 80 MB @ 14,792.  
10-21-74 15,016' drlg.  
10-22-74 15,111' drlg.  
10-23-74 15,210' drlg.  
10-24-74 15,303' drlg.  
10-25-74 15,360' drlg.  
10-29-74 15,697' drlg. Lost 100 BM @ 15,586'  
10-30-74 15,700' TD. Tripping. Drld to TD & cond hole. POOH to run logs.  
10-31-74 15,707' TD (Corr.) Cond hole, POOH & ran DIL & Sonic logs. RIH w/bit & cond hole on btm for liner.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved. *PT*  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Allotte

9. WELL NO.  
1-36Z2

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 36, T1N, R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1851' FSL & 2430' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *November*, 1974, activity report.

SUBMITTED IN LIEU OF FORM 9-329

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNER Jennifer A. Mishler TITLE Engineering Assistant DATE 12/3/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Ute Allotte #1-36Z2  
Bluebell Field  
Daily Activity Report

11-1-74 15,707' running liner. Cond hole & POOH w/bit. P/U 110 jts 5" liner & GIH.

11-4-74 15,707' TD P/U tbg. string. Ran 5" liner and hung @ 15,705' w/top @ 11,400'. Cmt'd. w/865 sxs, set liner pkr and rev out 30 BBL cmt. WOC 6:00 p.m., 11/1/74. Cond. mud and POOH w/setting tool. Ran bit and csg. scraper to top liner. Tested liner top to 1500 psi and L/D DP and DCs. P/U BHA, 2-3/8" tbg. and started P/U 2-7/8" tbg. to CO inside liner.

11-5-74 15,707' TD. Cond mud P/U 2-7/8" tbg and DO 10' cmt in top lnr @ 11,411'. Tagged @ 15,270' and DOC to 15,660'. Cond mud to run CBL.

11-6-74 15,680' PBTB. Tripping cond. mud and POOH w/mill. Ran GR-CBL. GIH w/mill to displ mud.

11-7-74 15,680' PBTB. Prep to run pkr. RIH w/mill to PBTB and displ mud w/water. Spotted acetic acid inside liner, POOH w/mill and L/D 2-3/8" tbg. P/U prod pkr w/BHA.

11-8-74 15,680' PBTB hydrotesting. Ran and set prod pkr w/BHA @ 11,377'. POOH w/setting tool. R/U and started hydrotesting in w/prod tbg string.

11-11-74 15,680' PBTB RDRT. Hydrotested in w/prod tbg string. Displ annulus and tbg w/diesel. Landed tbg in prod pkr @ 11,377' and tested SA to 6000 psi. Ran and landed 1-1/2" heat string @ 4022'. N/D BOPE and installed WH. Released rig @ 12 midnight, 11/9/74.

11-12-74 15,680' PBTB RDRT.

11-13-74 15,680' PBTB RDRT.

11-14-74 15,680' PBTB MORT.

11-15-74 15,680' PBTB MORT.

11-18-74 15,680' PBTB MORT.

11-19-74 15,680' PBTB. Installing surface facilities.

11-20-74 15,680'. Installing surface facilities.

11-21-74 15,680'. Installing surface facilities.

11-22-74 15,680'. Installing surface facilities.

11-25-74 15,680'. Installing surface facilities.

11-26-74 15,680'. Installing surface facilities.

11-27-74 15,680'. Installing surface facilities.

12-2-74 15,680'. Perf'd stage 1 - 54 levels w/108 holes from 15,140' to 15,672'. Pressure will build up to 4500 psi, but bleeds off immediately. Plan to acidize.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
XX

Well Name and Number Chevron Ute Allotted #1-3622

Operator Chevron Oil Company - Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor \_\_\_\_\_

Address \_\_\_\_\_

Location NW 1/4, SE 1/4, Sec. 36, T. 1 N., R. 2 ~~Ex~~ W, Duchesne County.

Water Sands: Well drilled with fluid. No data recorded on fresh water section.

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	From -	To -	Flow	Rate or Head -	Fresh or Salty -
1.	_____	_____	_____	_____	_____
2.	_____	_____	_____	_____	_____
3.	_____	_____	_____	_____	_____
4.	_____	_____	_____	_____	_____
5.	_____	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)  
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1851' FSL & 2430' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, BT, GR, etc.)

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT ON:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REMAINING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Monthly Activity Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached *December*, 1974, activity report.

SUBMITTED IN LIEU OF FORM 9-329

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNER

*Jennifer A. Mishler*

TITLE

Jennifer A. Mishler  
Engineering Assistant

DATE

1/12/74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

Ute Allotte #1-36Z2  
Bluebell Field  
Daily Activity Report

12-3-74 15,680'. Will acidize stage 1 today.

12-4-74 15,680'. Acidized perfs 15,140-15,672' w/8100 gal 15% HCL w/0.1#/gal of benzoic acid flakes. Dropped 130 ball sealers. Rate 7 BPM at 8700 psi, 15 min. SI - 7400 psi. Bleeding acid water back.

12-5-74 15,680'. Finished bleeding acid water back. Flowing to battery w/50 psi TP.

12-6-74 15,680'. Rigging up to perforate Stage #2.

12-9-74 15,680'. Perforated Stage #2 14,634-15,108'. Flowed well to battery to clean up. Will acidize Stage #2 today.

12-10-74 15,680'. Acidized perfs 14,634-15,672' w/15,000 gal HCL w/additives and 0.1# gal benzoic acid flakes. Dropped 238 ball sealers, had good ball action. Avg rate 11.5 BPM at 8800 psi. ISI press 7200 psi, 15 min. shut in 0 press. Well dead, will rig up swabbing unit today.

12-11-74 15,680' PBT. R/U swabbing unit.

12-12-74 15,680' PBT. Swabbed well in w/5 runs and turned to battery. Flowed 238 BO, 0 BW, 180 MCF, 20/64" choke, TP 400 psi - off 19 hrs.

12-13-74 15,680' PBT. Flowed 649 BO, 0 BW, 216 MCF, 20/64" choke, TP 450 psi in 24 hrs.

12-16-74 15,680' PBT.  
12/13 - 679 BO-0 BW, 180 MCF, 20/64" choke, TP 450 psi  
12/14 - 588 BO-0 BW, 216 MCF, 20/64" choke, TP 450 psi  
12/15 - 591 BO-0 BW, 155 MCF, 20/64" choke, TP 450 psi  
Final report.

Jan. 13 - '75

Pat Patterson, Chevron Oil (303) 292-1400

Tribal 1-3622, 14-2a - Sec. 36

Overflared 4,000 MCF Jan. 1-13.

Well currently shut-in until  
Gary Operating gets production unit  
installed + about Jan. 27

Scheru Wiley

**UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

10

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1851' FSL & 2430' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ )  
 At top prod. interval reported below same  
 At total depth same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1676  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
Ute Allottee  
 9. WELL NO.  
1-3622  
 10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
S36, T1N, R2W USB&M  
 12. COUNTY OR PARISH  
Duchesne  
 13. STATE  
Utah

15. DATE SPUNDED 7-30-74 16. DATE T.D. REACHED 10-29-74 17. DATE COMPL. (Ready to prod.) 12-9-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* Ungraded gr 6145 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15,707' 21. PLUG, BACK T.D., MD & TVD 15,680' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → Rotary Tools Yes Cable Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 15,672-14,634' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-GR & DIL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2493'	12 $\frac{1}{4}$ "	1700 SXS	
7"	26#	11,648'	8-3/4"	620 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	11,411	15,705	865 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,462	11,377

heat string 1.9" OD 4021'

31. PERFORATION RECORD (Interval, size and number)  
 SEE ATTACHED RECORD  
 USGS - 3  
 STATE - 2  
 JHD - 1  
 ALF - 1  
 FILE - 2

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,140-15,672	8100 gal 15% HCL
14,634-15,672	15,000 gal 15% HCL

33.\* PRODUCTION

DATE FIRST PRODUCTION 12-9-74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-2-75	24	20/64	→	499	313	0	627

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	—	→	—	—	—	41

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared TEST WITNESSED BY J. H. Daggett

35. LIST OF ATTACHMENTS  
Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 1-16-75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
NONE				Green River est	7,365'	(-1200)
				Main Pay est	10,915'	(-4750)
				CP 90 est	11,635'	(-5470)
				CP 200	14,120'	(-7955)
				CP 218	14,560'	(-8395)
				CP 232	15,026'	(-8861)
				TD	15,709'	(-9544)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**38. GEOLOGIC MARKERS**

The following zones were perforated w/2 shots/ft.

15,672	15,669	15,652	15,648	15,641
15,638	15,626	15,623	15,611	15,608
15,585	15,583	15,551	15,545	15,539
15,533	15,530	15,527	15,469	15,466
15,463	15,460	15,457	15,438	15,435
15,404	15,401	15,397	15,322	15,319
15,316	15,303	15,300	15,297	15,294
15,291	15,259	15,254	15,245	15,241
15,230	15,220	15,217	15,202	15,199
15,189	15,179	15,166	15,163	15,159
15,154	15,151	15,148	15,140	15,108
15,105	15,102	15,076	15,073	15,047
15,044	15,041	15,033	15,030	14,970
14,967	14,909	14,906	14,903	14,901
14,897	14,894	14,873	14,870	14,865
14,863	14,860	14,854	14,846	14,843
14,833	14,821	14,768	14,765	14,762
14,704	14,702	14,700	14,697	14,694
14,692	14,672	14,670	14,660	14,653
14,651	14,644	14,640	14,634	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1851' FSL & 2430' FEL (NW¼SE¼)



7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Allotte

9. WELL NO.  
1-36Z2

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 36, T1N, R2W, USB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6145

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to acidize and perform a scale inhibition treatment as follows:

1. MIR & RU. NU BOPE. POOH w/tubing and sub pump.
2. RIH w/tubing and latch into packer at 11,377'.
3. Acidize well as per the attached. POOH.
4. RIH w/tubing and sub pump. POOH.
5. Place well on production.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: May 10, 1978

BY: P. L. [Signature]

- 3-USGS
- 2-State
- 1-Partner
- 1-JAH
- 1-Sec 723
- 1-DLD
- 1-File

No additional surface  
disturbances required  
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson

J. J. Johnson  
TITLE Engineering Assistant

DATE May 9, 1978

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WELL NAME: Ute Allotte 1-36Z2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Eliminate scale damage and increase production.
2. Size and type of treatment: 16,500 gals 15% HCl.
3. Intervals to be treated: 14,634-15,672
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid to be swabbed back.
7. Name of company to do work: Dowell, Halliburton, or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: May 23, 1978
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/10-12/78	297		1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1429

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

8. FARM OR LEASE NAME

Ute Allotte

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

9. WELL NO.

1-3622

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1851' FSL & 2430' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

10. FIELD AND POOL, OR WILDCAT

Bluebell Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 36, T1N, R2W. USB&

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6145

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was acidized as follows:

1. MIR & RU
2. RIH w/tubing and latched into packer at 11,377'.
3. Acidized as per the attached.
4. RIH w/tubing and sub pump. POOH.
5. Placed well on production.

**No additional surface disturbances required for this activity.**

3-USGS  
2-State  
1-Partner  
1-JAH  
1-Sec 723  
1-DLD  
1=File

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Johnson*

TITLE

Engineering Assistant

DATE

3/5/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

WELL NAME te Allotte 1-3622

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 16,500 gals 15% HCl.
2. Intervals treated: 14,634 - 15,672.
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: Ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to pit.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: June 10, 1978.
9. Company who performed work: Dowell
10. Production interval: 14,634 - 15,672
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/26-6/1/78	252		9

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/26-7/1/78	482		21

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1851' FSL & 2430' FEL (NW SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CA 9C-000124

8. FARM OR LEASE NAME  
Ute Allotte

9. WELL NO.  
1-3622

10. FIELD OR WILDCAT NAME  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T1N, R2W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 6145

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE 3/11/80

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perforate, re-perforate and acidize well as follows:

1. MI & RU WO rig. Displace tbg w/heated 2% KCL wtr. Fill hole w/heated 2% KCL, NU BOPE & test.
2. POOH w/tbg, cable & sub-pump. RIH, check for fill. RIH and retrieve "D" pkr at 11,377 and PBR seal assembly.
3. RIH w/tbg & bit, clean out liner to 15,680, circ & bring returns to surface.
4. Move in equipment and perforate. See attached.
5. RIH w/pkr and set at 11,377. RIH w/heat string. Acidize well. See attached. Flush to bottom perf w/2% KCL wtr. Unload well and swab if necessary.
6. POOH w/heat string. POOH w/2-7/8" tbg and seal assembly.
7. RIH w/electric sub-pump on 2-7/8" tbg, land pump at 11,000'. 3-USGS 1-Partner
8. Place well on production. No additional surface disturbances required 2-State 1-File

Verbal approval by W. P. Martens 2-28-80. Subsurface Safety Valve: Manu. and Type for this activity. Set @ 1-Sec 723 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst DATE Feb. 28, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

MAR 5 1980

WELL NAME: Ute Allotte 1-36Z2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Open perms to production.
2. Size and type of treatment: 26,000 gals MSR-100.
3. Intervals to be treated: 14,440-15,650
4. Treatment down casing or tubing: Tubing.
5. Method of localizing its effects: Benzoic acid flakes and ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent.
7. Name of company to do work: Dowell, Halliburton or Western.
8. Anticipated additional surface disturbances: None.
9. Estimated work date: Feb. 29, 1980.
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/10-17/80	72		28

WELL NAME: Ute Allotte 1-36Z2

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open perfs, clean out perfs to production.
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Low production due to suspected debris (milling fines) and scale in perforations.
4. To be ripped or shot: Shot.
5. Depth, number and size of shots (or depth of rips): 2 shots per foot.

14,440	14,723	14,907	15,150	15,283	15,376	15,496	15,595
14,445	14,730	14,930	15,159	15,287	15,380	15,503	15,599
14,491	14,805	14,945	15,163	15,292	15,386	15,510	15,610
14,510	14,816	14,986	15,179	15,298	15,390	15,514	15,626
14,516	14,823	15,002	15,189	15,309	15,427	15,518	15,640
14,596	14,842	15,016	15,200	15,317	15,436	15,530	15,650
14,611	14,846	15,031	15,217	15,324	15,450	15,538	
14,617	14,854	15,043	15,220	15,330	15,457	15,545	
14,627	14,862	15,073	15,230	15,339	15,465	15,551	
14,693	14,871	15,103	15,241	15,353	15,468	15,561	
14,702	14,894	15,107	15,245	15,361	15,478	15,567	
14,710	14,901	15,140	15,269	15,370	15,488	15,583	

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None.
8. Estimated work date: Feb. 29, 1980.
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/10-17/80	72		28

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1851' FSL & 2430' FEL (NW SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CA 96-000124

8. FARM OR LEASE NAME  
Ute Allotte

9. WELL NO.  
1-3622

10. FIELD OR WILDCAT NAME  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T1N, R2W

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 6145

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was perforated, reperforated & acidized as follows:

- |  |           |
|--|-----------|
| 1. MI & RU WOR. ND wellhead. Displaced tbg w/heated 2% KCl. NU BOPE. |           |
| 2. POOH w/tbg, cable & sub-pump. RIH & retrd "D" pkr.                |           |
| 3. RIH w/tbg & bit, CO to 15,567'.                                   | 3-USGS    |
| 4. Perforated. See attached.   | 2-State   |
| 5. Acidized. See attached.   | 1-JAH     |
| 6. POOH w/heat string. POOH w/2-7/8" tbg & seal assembly.            | 1-Sec 723 |
| 7. RIH w/sub-pump on tbg.  | 1-Partner |
| 8. Placed well on production.  | 1-File    |
- No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED *John A. Palmer* TITLE Engineering Asst. DATE May 21 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

DIVISION OF  
OIL, GAS & MINING

**RECEIVED**  
MAY 21 1980

WELL NAME Ute Allotte 1-36Z2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 26,000 gal MSR 100 HCl.
2. Intervals treated: 14,440-15,672.
3. Treatment down casing or tubing: Tubing.
4. Methods used to localize effects: Benzoic acid flakes.
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out:
7. Date of work: 3-22-80.
8. Company who performed work: Dowell.
9. Production interval: 14,440-15,672.
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/10-17/80	72		28

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/80	284		36

WELL NAME: Ute Allotte 1-36Z2

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):				2 SPL.
14,440	46	50	15,324	15,496
45	14,854	15,159	30	15,503
91	62	63	39	10
14,510	71	79	53	14
16	94	89	61	18
96	14,901	15,200	70	30
14,611	7	17	76	38
17	30	20	80	45
27	45	30	86	51
93	86	41	90	61
14,702	15,002	45	15,427	67
10	16	69	36	83
23	31	83	50	95
30	43	87	57	99
14,805	73	92	65	15,610
16	15,103	98	68	26
23	7	15,309	78	40
42	40	17	88	50

2. Company doing work: Oil Well Perforators.

3. Date of work: 3-19-80.

4. Additional surface disturbances: None.

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/80	284		36

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1851' FSL & 2430' FEL (NWSE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CA 96-000124

8. FARM OR LEASE NAME  
Ute Allotte

9. WELL NO.  
1-3622

10. FIELD OR WILDCAT NAME  
Bluebell - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T1S, R2W *NWSE*

12. COUNTY OR PARISH | 13. STATE *NWSE*  
Duchesne | Utah *NWSE*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 6145

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

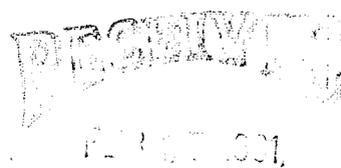
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Replace submersible pump	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to acidize and replace the submersible pump on this well as per attached procedure.

**APPROVED BY THE DIVISION OF OIL, GAS, AND MINING**  
DATE: 3-27-81  
BY: M.S. Munder



DIVISION OF OIL, GAS & MINING  
No additional disturbances required for this activity.

- 3 - USGS
- 2 - State
- 1 - LRH
- 1 - Sec 723
- 1 - File

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Arlene Bush TITLE Technical Asst. DATE 2/25/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: 1-36Z2

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: It is proposed to acidize this well and replace the submersible pump equipment for more efficient production.
2. Size and type of treatment: 15,000 gals 15% HCl
3. Intervals to be treated: 14,440'-15,672'
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Benzoic flakes, Ball sealers
6. Disposal of treating fluid: Spent acid to be flowed back to frac tank.
7. Name of company to do work: Halliburton, Dowell, or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 3/15/81
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/81	+ 163		+ 204

RECEIVED  
FEB 24 1981  
DIVISION OF  
OIL, GAS & MINING

UTE 1-36Z2  
CRD1-2391  
2/5/81

WELL DATA

TD: 15,707'  
PBSD: 15,680'  
Csg: 9-5/8" 36#K-55 @2495'  
      7" 26# S-95 @11,650'  
      5" 18# S-95 @15,705 top @11,411'  
Perfs: 14,440'-15,672' 2 SPF 144 levels  
Tbg: 2-7/8" N-80 364 jts ±11,193'  
Pkr: 7" Baker Model "D" permanent pkr @±11,400' KB  
KB: 19.50'  
Subpump: W-18 530 stage, 100 HP @±11,284' KB

PROCEDURE

1. MI WOR & RU.
2. ND tree, NU BOPE and test.
3. POOH w/364 jts 2-7/8" tbg and W-18 submersible pump. Lay down pump and exchange for new equipment.
4. PU 3 extra jts 2-7/8" tbg and RIH w/367 jts tbg. Hydrotest tbg going in to ±8000 psi. Sting into pkr @±11,400'.
5. MI pumping equipment and prepare to acidize w/15,000 gals 15% HCl acid plus additives. Select rate to attain ±8000 psi treatment pressure and hold ±2000 psi on the backside. Treatment additives to include 10 gals/1000 gal acid Tretolite SP-237 (or Champion T-56) scale inhibitor, 50 #L-41/1000 gals iron sequestering agent, 6 gals/1000 corrosion inhibitor, 4 gals/1000 non-emulsifier, and 4 gal/1000 F-78 surfactant. Run 600 SCF/bbl nitrogen throughout the treatment except during benzoic flake slugs. Use Toluene P-121 paraffin solvent as specified below.

Stage 1 - Pump 5000 gals acid plus additives. Drop one ball sealer every 30 gals. Slug with 400 # benzoic acid flakes every 2500 gals.

Stage 2 - Pump 5000 gals acid plus additives. Drop one ball sealer every 40 gals. Slug with 400 # benzoic acid flakes every 2500 gals. Run 10% Toluene (500 gals) throughout this stage.

Stage 3 - Pump 5000 gals acid plus additives. Drop one ball sealer every 50 gals acid. Slug with 400 # benzoic acid flakes after first 2500 gals. Run 10% Toluene (500 gals) throughout this stage. Flush to bottom perf (±15,762') w/2% KCl water.

UTE 1-36Z2  
CRD1-2391  
2/5/81

6. Hook up to fracmaster and allow well to unload. If total load isn't recovered, begun to swab until load is returned or the ph is  $\pm 5.0$ .
7. Release tbg from pkr and POOH w/2-7/8" tbg. Lay down 3 jts.
8. PU W-18 submersible pump and RIH w/364 jts 2-7/8" tbg to  $\pm 11,284'$  KB.
9. Allow well to pump up.
10. RD & MO location.
11. Place well back on production and monitor fluid level over the next few months.

WELL NAME Ute Allott 1-36Z2

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment:
2. Intervals treated: 14,440-14,672 15,000 gals 15% HCL  
14,440-14,672 500 gals 15% HCL  
14,670-15,611 15,000 gals 15% HCL
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Ball sealers and benzoic acid flakes used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
6. Depth to which well was cleaned out: 15,630
7. Date of work: April 10, 1981, June 23, 1981, July 14, 1981
8. Company who performed work: Dowell
9. Production interval: 14,670-15,611
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/81	162		195

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/3-9/81	129		35

P

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR  
P. O. BOX 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1851'FSL & 2430'FEL NWSE  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
14-20-H62-1676

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CA 96-000124

8. FARM OR LEASE NAME  
Ute Allotte

9. WELL NO.  
1-3622

10. FIELD OR WILDCAT NAME  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T1N, R2W

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR 6145

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

**RECEIVED**  
SEP 22 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Well was perforated and acidized as follows:

1. MI WOR & RU. ND well head. NU BOPE. POOH w/tbg & sub pump.
2. MI pumping equipment and acidized well. See attached.
3. Cement squeezed perms 14,440-14,672 w/250 sxs cl G.
4. Perforated. See attached.
5. Acidized well. See attached.
6. RIH w/2-7/8" tubing. NU well head. RD Rig.
7. Pumping unit w/rods and pump placed on well.

**No additional surface disturbances required for this activity.**

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED JJ Johnson TITLE Engineering Assist DATE September 18, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Allotte 1-36Z2

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft

15,166	15,291	15,438	15,583	14,692	14,846	14,909
15,179	15,294	15,457	15,585	14,694	14,854	14,967
15,189	15,297	15,460	15,608✓	14,697	14,860	14,970
15,199	15,300	15,463	15,611	14,700	14,863	15,030
15,202	15,303	15,466	15,140	14,702	14,865	15,033
15,217	15,316	15,469	15,148	14,704	14,870	15,041
15,220	15,319	15,527	15,151	14,762	14,873	15,044
15,230	15,322	15,530	15,154	14,765	14,894	15,047
15,241	15,397	15,533	15,159	14,768	14,897	15,073
15,245	15,401	15,539	15,163	14,831	14,901	15,076
15,254	15,404	15,545	14,670	14,833	14,903	15,102
15,259	15,435	15,551	14,672	14,843	14,906	15,105
						15,108

2. Company doing work: Go International

3. Date of work: July 8 & 9, 1981

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/3-9/81	129		35



**Chevron U.S.A. Inc.**

P.O. Box 266, Neola, UT 84053 • Phone (801) 353-4397

December 7, 1984

RECEIVED  
DEC 10 1984

State of Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

Attention: Arlene Sollis

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of eighty barrels of crude oil from a oil holding tank which split open due to corrosion. This spill occurred at the Ute 1-36Z2 located in the Bluebell Field, Duchesne County, Utah on December 7, 1984 at 1:15 A.M.

Seventy-five barrels of crude oil were recovered, picked up by shovel, placed in a flat tank to heat and recycled back through production facilities. Any oil recovered that cannot be recycled will be trucked to a state licensed disposal pit. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

G. D. Eckerdt  
Production Foreman  
Bluebell Group

GDE:TJH:jh  
Attachment



**Chevron U.S.A. Inc.**  
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

December 11, 1984

R. H. Elliott  
Area Superintendent

RECEIVED  
DEC 17 1984

DIVISION OF  
OIL, GAS & MINING

State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Attention Ms. Arlene Sollis

Gentlemen:

The attached spill report will confirm our recent telephone report, to your office of a spill of 80 barrels of crude oil from the Ute 1-3622 well located in Bluebell Field, Duchesne County, Utah on December 7, 1984 at 1:15 A.M.

All of the oil was contained in existing berms and dikes. The oil will be shoveled up and placed in a flat tank to be reheated, treated, and sold.

Seventy-five barrels of crude oil were recovered. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

*RHElliott / sro*

JLW:js  
Attachment

cc: Mr. O. M. Paschke

SPILL REPORT TO REGULATORY AGENCIES  
CHEVRON U.S.A. INC., CENTRAL REGION  
P.O. BOX 599  
DENVER, CO 80201

Field/Facility: Ute 1-3622

Location: Township 1N Range 2W Section 36 QTR/QTR NW $\frac{1}{4}$ -SE $\frac{1}{4}$

County: Duchesne

State: Utah

Date of Spill/Time: 12-7-84 1:15 A.M.

Fluid Spilled: Oil 30 Bbls, Water 0 Bbls, Other 0 Bbls

Fluid Recovered: Oil 75 Bbls, Water 0 Bbls, Other 0 Bbls

Agencies Notified/Date/Time:

- EPA, Region VIII Denver (Richard Jones) 12-7-84 8:45 A.M.
- Utah Dept. of Natural Resources (Arlene Sollis), 12-7-84 9:15 A.M.
- Utah Dept. of Health (John Slaughter) 12-7-84 9:00 A.M.
- BLM, Fluid Minerals, Vernal (Alan McKee) 12-7-84 8:48 A.M.
- Utah State Div. of Wildlife (Darrell Mish) 12-7-84 9:07 A.M.

How spill occurred: Oil holding tank split open due to corrosion.

Control and cleanup methods used: Spill was completely contained on location by existing burns and dykes. Oil will be picked up by shovel, placed in flat tank to heat and recycled back through production facilities.

Estimated damage: None

Action taken to prevent recurrence: Tank will be cleaned, inspected and repaired or replaced.

Person to contact for further information:

Mr. T. J. Hadlock  
Chevron U.S.A. Inc.  
Nimbus Field  
P. O. Box 266  
Neola, Utah 84053  
(801) 353-4397

12-7-84  
Date Report Prepared

REPORT OF UNDESIRABLE EVENT  
NTL-3A (EFFECTIVE MARCH 1, 1979)

To: District Manager, B.L.M., Fluid Minerals  
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. Spill  Discharge \_\_\_\_\_ Blowout \_\_\_\_\_ Accident \_\_\_\_\_ Fire or Explosion \_\_\_\_\_
2. BBLs Discharged: 80 BBLs Lost: 5
3. Contained on location: Yes  No \_\_\_\_\_
4. Date and time of event: 12-7-84 1:15 A. M.
5. Date and time reported to B.L.M.: 12-7-84 8:48 A.M.
6. Location of event: Duchesne County, Utah Ute 1-3622 Township 1N, Range 2W, Sec. 36  
QTR/QTR NW $\frac{1}{4}$ -SE $\frac{1}{4}$
7. Specific nature and cause of event Oil holding tank split open due to corrosion.
8. Describe resultant damage: Oil holding tank split open - No property damage - No regulatory attention.
9. Time required for control of event: Four hours.
10. Action taken to control and contain: Oil transferred to another tank.
11. Action taken to prevent recurrence: Tank will be cleaned, inspected and repaired or replaced.
12. Cause of death: None
- \*13. Other agencies notified: Environmental Protection Agency, Denver, Co; BLM, Vernal, Utah; State of Utah Department of Natural Resources, Salt Lake City, Utah; Utah State Department of Health, Division of Environmental Health, Salt Lake City, Utah; Utah Division of Wildlife Resources, Salt Lake City, Utah.
14. Other pertinent information:

Signature

T. J. Hadlock  
T. J. Hadlock

Date 12-7-84

Asst. Production Foreman, Bluebell Group, Neola, Utah

\* A COPY OF THIS FORM WAS MAILED TO EACH AGENCY LISTED IN PARAGRAPH 13 ABOVE.

SPILL REPORT TO REGULATORY AGENCIES  
CHEVRON U.S.A. INC., CENTRAL REGION  
P.O. BOX 599  
DENVER, CO 80201

Field/Facility: Bluebell Field/Ute 1-3622 Well

Location: Township 1N Range 2W Section 36 QTR/QTR NW SE

County: Duchesne

State: Utah

Date of Spill/Time: 12/7/84 1:15 a.m.

Crude

Fluid Spilled: Oil 80 Bbls, Water 0 Bbls, Other      Bbls

Crude

Fluid Recovered: Oil 75 Bbls, Water 0 Bbls, Other      Bbls

Agencies Notified/Date/Time:

EPA, Region VIII, Denver, CO: 12/7/84, 8:45 a.m., Richard Jones

BLM, Fluid Minerals, Vernal, UT: 12/7/84, 8:48 a.m., Alan McKee

Dept. of Nat. Res. Div. of Oil, Gas & Mining, Salt Lake City, UT: 12/7/84,

9:15 a.m., Arlene Sollis

Div. of Wildlife Res., Salt Lake City, UT: 12/7/84, 9:07 a.m., Darrell Nish

How spill occurred:

Oil holding tank split open due to corrosion.

Control and cleanup methods used:

All of the oil was contained in existing berms and dikes. The oil will be shoveled up and placed in a flat tank to be reheated, treated, and sold.

Estimated damage:

None. No oil reached a stream bed or navigable tributary.

Action taken to prevent recurrence:

The tank will be cleaned, inspected, and repaired or replaced.

Who to contact for further information:

T. J. Hadlock  
Chevron U.S.A. Inc.  
P.O. Box 266  
Neola, UT 84073

12/7/84  
Date Report Prepared

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2 <del>4573 312-7 02570</del>
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

*In Lu 36*

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDDGM  
RECORDS.

*[Handwritten signature]*  
6-25-86

By *[Handwritten signature]*  
Kenneth R. Huddleston, President



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~• PENNZOIL EXPLOR & PROD CO~~ *A. Pennzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885  
 Report Period (Month/Year) 6 / 87  
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
HARMSTON U 1-32A1	GRRV	3	262	383	0
4301330224 05770 01S 01W 32	GRRV	0	0	0	0
WH BLANCHARD 2-3A2	GRRV	0	0	0	0
4301330008 05775 01S 02W 3	GRRV	0	0	0	0
VICTOR C BROWN 1-4A2	GRRV	16	1334	5697	1136
4301330011 05780 01S 02W 4	GRRV	16	1334	5697	1136
UTE ALOTTED U 1-36Z2	WSTC	30	1379	732	1423
4301330307 05785 01N 02W 36	WSTC	30	1379	732	1423
T HORROCKS 1-6A1	WSTC	0	0	0	0
4301330390 05790 01S 01W 6	WSTC	0	0	0	0
JOSEPH YACK U 1-7A1	WSTC	30	1394	624	4748
4301330018 05795 01S 01W 7	WSTC	30	1394	624	4748
CURTIS BASTIAN FEE #1 (3-7D)	GRRV	0	0	0	0
4301330026 05800 01S 01W 7	GRRV	0	0	0	0
CHSL-FLY-DIA 1-18A1	GRRV	0	0	0	0
4301330030 05805 01S 01W 18	GRRV	0	0	0	0
STATE 3-18A1	WSTC	30	9219	6853	3305
4301330369 05810 01S 01W 18	WSTC	30	9219	6853	3305
RG DYE U 1-29A1	GRRV	0	0	0	0
4301330271 05815 01S 01W 29	GRRV	0	0	0	0
SUMMARELL E U 1-30A1	WSTC	30	420	768	1035
4301330250 05820 01S 01W 30	WSTC	30	420	768	1035
L L PACK 1-33A1	WSTC	3	16	967	0
4301330261 05825 01S 01W 33	WSTC	3	16	967	0
MOBILUTE TRBL 11-6A2	WSTC	30	1312	149	26
4301330381 05835 01S 02W 6	WSTC	30	1312	149	26
TOTAL			15336	16173	11673

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date Aug 1, 1987  
 Authorized signature Martin Wilson Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Orig - WSTC Cont.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED VA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-CARU
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, NT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
16. COUNTY OR PARISH Duchesne & Uintah		11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
17. STATE Utah		12. COUNTY OR PARISH

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

CA 9C124

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		8. FARM OR LEASE NAME Ute Allottee	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		9. WELL NO. 1-3622	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  185' FSL and 2430' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ )		10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch	
14. PERMIT NO. 43-013-30307-00		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 36, T1N, R2W	
15. ELEVATIONS (Show whether BP, ST, OR, ETC.) 6145 (GL)		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to perforate and acidize Wasatch from approximately 12112-14558'.  
Also plan to repair casing leak if found during well work.

OIL AND GAS	
DPN	RIF
1. JRS ✓	GLH
DTS	SLS
2. TAS ✓	
3. MICROFILM ✓	
4. FILE	

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Supervising Engineer DATE 5-8-90  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 5-23-90  
BY: [Signature]

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
 (Other instructions on re-  
 verse side)

Budget Bureau No. 1004-01  
 Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT" for such purposes.)

**RECEIVED**  
 JUL 30 1990

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
 P.O. BOX 2967, HOUSTON, TX. 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
 See also space 17 below.)  
 At surface  
 1851' FSL & 2430' FEL

14. PERMIT NO. API NO. 43-013-30307-00

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GL 6145

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 UTE ALLOTTE

9. WELL NO.  
 1-36Z2

10. FIELD AND POOL, OR WILDCAT  
 BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SEC. 36 T1N R2W

12. COUNTY OR PARISH  
 DUCHESNE

13. STATE  
 UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) TEMPORARILY SHUT WELL IN <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

OIL AND GAS	
DFN	RJF
J-B	GLH
D/S	SLS
1-DNE	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Dilling TITLE PETROLEUM ENGINEER DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Budget Bulletin 1001-1  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED  
JUL 30 1990

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
P.O. BOX 2967, HOUSTON, TX. 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State law, oil, gas & mining. See also space 17 below.)  
At surface  
1851' FSL & 2430' FEL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UTE ALLOTTE

9. WELL NO.  
1-3672

10. FIELD AND POOL, OR WILDCAT  
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 36 T1N R2W

12. COUNTY OR PARISH  
DUCHESSNE

13. STATE  
UTAH

14. PERMIT NO. pow 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
API NO. 43-013-30307-00 | GL 6145

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) TEMPORARILY SHUT WELL IN <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

18. I hereby certify that the foregoing is true and correct

SIGNED Jess D. Ludwig TITLE PETROLEUM ENGINEER DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

CA 9C124

Ute Allottee

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
AUG 03 1990  
DIVISION OF OIL, GAS & MINING

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
185; FSL and 2430' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

5. UNIT AGREEMENT NAME

6. FARM OR LEASE NAME  
Ute Allottee

7. WELL NO.  
1-3622

8. FIELD AND POOL, OR WILDCAT  
Bluebell/Wasatch

9. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec-36, T1N, R2W

10. COUNTY OR PARISH  
Duchesne

11. STATE  
UT

12. PERMIT NO.  
43 013 30307 00

13. ELEVATIONS (Show whether DP, RT, CR, etc.)  
6145' (GL)

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recoinjection Report and Log form.)

15. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Perforated additional Wasatch formation 12112-14558' (62int., 562', 1124 holes).
2. Acidized same with 40,000 gallons 15% HCL.
3. Cleaned out to 15171'.
4. Returned to production.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1-DAVEN	
2-	MICROFILM ✓
3-	FILE

16. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Smith TITLE Supervising Engineer DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>CA 9C 124</b>
2. Name of Operator <b>Pennzoil Exploration and Production Company</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 2967, Houston, Texas 77252-2967</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) <b>185' FSL and 2430' FEL (NW<math>\frac{1}{4}</math>, SE<math>\frac{1}{4}</math>) Section 36, T1N-R2W</b>	8. Well Name and No. <b>Ute Allottee 1-3622</b>
	9. API Well No. <b>43-013-30307-00</b>
	10. Field and Pool, or Exploratory Area <b>Bluebell/Wasatch</b>
	11. County or Parish, State <b>Duchesne, Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Shoot or Acidize</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to plug back existing Wasatch perfs 12,112'-15,672' and recomplete Lower Green River formation.

**RECEIVED**

APPROVED BY THE STATE OCT 28 1991  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 10-29-91  
BY: [Signature] DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Supervising Engineer Date 10-23-91  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

REGISTERED

MAR 16 1992

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT— for such proposals		6. Lease Designation and Serial Number
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
		9. Well Name and Number Ute Allottee 1-3622
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator Pennzoil Exploration and Production Company	10. API Well Number 43-013-30307-00
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number 713-546-4000	11. Field and Pool, or Wildcat Bluebell
5. Location of Well Footage : 185' FSL and 2430' FEL QQ, Sec. T., R., M. : Section 36, T1N-R2W		County : Duchesne State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>1-2-92</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Workover Summary</u></td> <td></td> </tr> </table> <p>Date of Work Completion <u>1-30-92</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Workover Summary</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input checked="" type="checkbox"/> Other <u>Workover Summary</u>																											

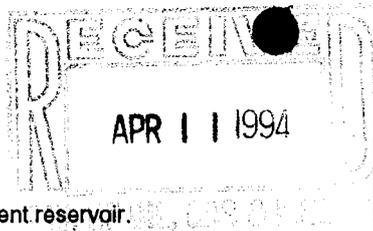
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/02/92: MIRU Pulling Unit. Started POOH w/production tubign.  
 01/03/92: Finished POOH w/tubing. Set 5" Halliburton retainer at 12,100'.  
 01/08/92: Repaired holes in 7" csg at 6134-6195' w/800 sxs Halliburton Silica Light (16.4 ppg) followed by 100 sxs Class "H" (16.4 ppg). Did not circ cement.  
 01/10/92: Drilled out cement & tested 7" csg to 1000 psi. Held OK.  
 01/13/92: Stung into retainer at 12,100' and squeezed perfs 12,112-15,672' w/150 sxs Class "H" cement (16.4 ppg).  
 01/14/92: Perforated 11,624-12,087; (28 intervals, 207', 621 holes).  
 01/16/92: Acidized 11,624-12,087' w/15,000 gallons 15% HCl.  
 01/20/92: Set 7" CIBP at 11,350' and dumped 20' cement on top. Perf'd 10,788-11,061' (16 intervals, 70', 140 holes).  
 01/22/92: Acidized 10,788-11,061' with 7000 gallons 15% HCl.  
 01/30/92: Finished installing rod pumping equipment and RD pulling unit.

14. I hereby certify that the foregoing is true and correct

Name & Signature R. A. Williams R. A. Williams Title Supervising Engineer Date 3-11-92 ✓  
 (State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well     Gas well     Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 290    Neola, Utah    84053    (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE SEC. 36, T1N, R2W

5. Lease Designation and Serial No.

14 20 H62 1676

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If unit or CA, Agreement Designation

8. Well Name and No.

UTE ALLOTTEE 1-36Z2

9. API Well No.

43-013-30307-00

10. Field and Pool, or Exploratory Area

Bluebell-Wasatch

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Temporarily Abandon</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PLANS TO SET A CEMENT RETAINER AT 10,600', ABOVE ALL PERFORATIONS AND TEMPORARILY ABANDON THE WELL.  
EFFORTS TO RENEW THE LEASE ARE UNDERWAY.

14. I hereby certify that the foregoing is true and correct

Signed DR Lambert

Title PETROLEUM ENGINEER

Date 4/8/94

(This space of Federal or State office use.)

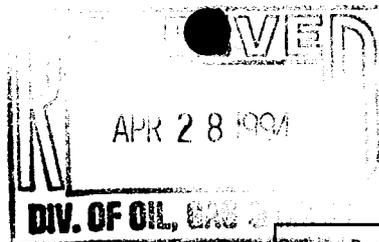
Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

<b>SUBMIT IN TRIPLICATE</b>		5. Lease Designation and Serial No. <b>14 20 H62 1676</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>UTE</b>
2. Name of Operator <b>Pennzoil Exploration and Production Company</b>		7. If unit or CA, Agreement Designation
3. Address and Telephone No. <b>P.O. Box 290    Neola, Utah    8 4 0 5 3    (8 0 1) 3 5 3 - 4 3 9 7</b>		8. Well Name and No. <b>UTE ALLOTTEE 1-3622</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>185' FSL &amp; 2430' FEL NW SE SEC. 36 T1N R2W</b>		9. API Well No. <b>43-013-30307</b>
		10. Field and Pool, or Exploratory Area <b>Bluebell-Green River</b>
		11. County or Parish, State <b>DUCHESNE , UTAH</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Temporarily abandoned</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Date workover started/finished: 4/15/94 through 4/18/94

Pulled out of hole with 2 1/16" tubing and 2 7/8" tubing.  
Using 2 7/8" tubing ran in hole and set cement retainer for 7" 26# casing at 10,600'.  
Circulated hole clean with inhibited water and tested casing to 1100 psi for 15 minutes.  
Pulled out of hole with 2 7/8" tubing and installed tree cap on well.

14. I hereby certify that the foregoing is true and correct.  
Signed *Greg J. DeFauter* Title Petroleum Engineer Date 4/22/94

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P.O. Drawer 10      Roosevelt, UT      84066      (801) 722-6222**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1851' FSL & 2430' FEL of Section 36, T1N, R2W**

5. Lease Designation and Serial No.  
**14 20 H62 1676**

6. If Indian, Allottee or Tribe Name  
**Ute**

7. If unit or CA, Agreement Designation  
**9C124**

8. Well Name and No.  
**Ute 1-36Z2**

9. API Well No.  
**43-013-30307**

10. Field and Pool, or Exploratory Area  
**Bluebell**

11. County or Parish, State  
**Duchesne, UT**

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

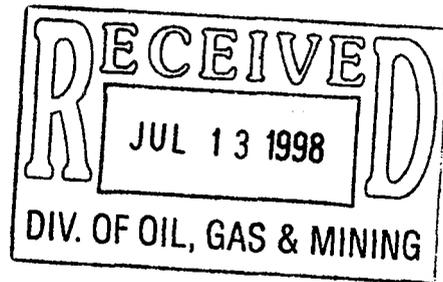
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Recomplete in Upper Green R.</u>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to plug back existing Lower Green River perms 10,788-11,061' and recomplete in the Upper Green River gas zone from approximately 6500' to 10,500'. Work should commence by mid August 1998.

Note to State: This request may fall under Cause No. ~~431-107~~ 131-101-S

COPY SENT TO OPERATOR  
 Date: 8/13/98  
 Initials: DBR



14. I hereby certify that the foregoing is true and correct  
 Signed Jess Dullnig Title Petroleum Engineer Date 10-Jul-98

(This space of Federal or State office use.)

**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**

Approved by \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval any:

DATE: 8/10/98

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY: [Signature]

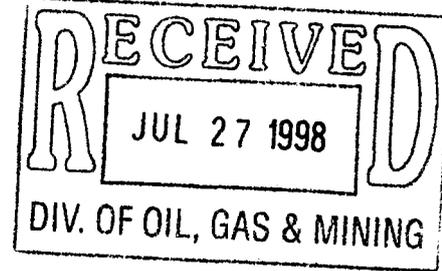
 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P.O. Drawer 10

Roosevelt, Utah 84066

(435) 722-5128

July 22, 1998



Mr. Brad Hill  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Dear Mr. Hill

SUBJECT: Pennzoil's Ute 1-36Z2 well  
Bluebell Field  
1851' FSL & 2430' FEL of Section 36, T1N, R2W  
Duchesne County, UT  
API No. 43-013-30307  
**REQUEST FOR EXCEPTION TO FIELD RULES**

The subject well is currently classified as Temporarily Abandoned in the Lower Green River/Wasatch formations. Pennzoil is proposing to recomplate this well in the Upper Green River Gas zone from approximately 6500' to 10,500' (see Sundry Notice dated 7-10-98). The location of the wellbore is within 210' of the N-S center line of the section.

Since existing spacing rules state that no Upper Green River well in this section may be closer than 660' from a quarter section line, Pennzoil respectfully requests that an exception be granted for the following reasons:

- The wellbore is located near the center of the section and should provide adequate drainage of the 640 acres.
- The wellbore is in good condition. Drilling a new well would be very costly and render the project uneconomic.

This request falls under Cause No. ~~131-101-S~~ 131-101-S

If further information is required, please feel free to call me at (435) 722-6222. Thank you.

Sincerely,

Jess Dullnig  
Senior Petroleum Engineer



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

FEB 16 2000

### NOTICE

Devon Energy Production Company L.P. : Oil and Gas  
20 North Broadway, Suite 1500 : U-0575A et al  
Oklahoma City, Oklahoma 73102-8260 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511  
U-0143512

U-4377  
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Devon Energy Production Company, L.P.

FILED

DEC 8 0 1999

Certificate of Merger

OKLAHOMA SECRETARY  
OF STATE

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

100-18555977

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

*a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.*

*NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.*



Filed in the City of Oklahoma City this 30TH  
day of DECEMBER, 1999.

*Mike Hunter*  
\_\_\_\_\_  
Secretary of State  
By: *Bruce L. ...*  
\_\_\_\_\_

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

**UTAH PROPERTIES**

DIVISION OF  
OIL, GAS AND MINING

	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	LEASE NO. / AGREEMENT NO.
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	
94	4301330194	UTE TRIBAL 9-4B1	SENE-4-2S-1W	DUCHESNE	BLUEBELL	14-20-H62-1969 9662

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APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: \_\_\_\_\_

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator  with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark  
(Signature)   
(Title) Vice President  
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.  
(Address) 20 North Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A  
U-01188B  
U-016654  
U-0115614A  
U-0115615  
U-0126825  
U-0141454

U-0141459  
U-0143511  
U-0143512  
U-0144868A  
U-3099  
U-3575  
UTU-74888

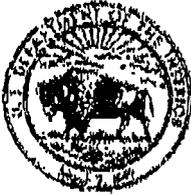
U-4377  
U-4378  
U-16131  
U-31262  
U-44426  
UTU-67943

Communitization Agreements

U-58774  
U-58799  
U-58830  
U-58834

U-58835  
U-58839  
U-58844  
U-58854

U-60827  
U-60831  
U-68998



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026 0130

(801) 722-4300

IN REPLY REFER TO:  
Minerals and Mining  
(201) 722-4310

July 21, 2000

Devon Energy Production Company, LP  
Attn: Charlene Newkirk  
20 North Broadway, #1500  
Oklahoma City, OK 73102-8260

Dear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, I.L.C." with and into "Devon Energy Production Company, L.P.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Minerals and Mining  
for Superintendent

OPTIONAL FORM NO. (7-99)

**FAX TRANSMITTAL**

# of pages: 2

From: [Signature]

To: [Signature]

Phone #

Fax #

5000-101

GENERAL SERVICES ADMINISTRATION

FORM 7-10 OF 117-7500



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2800

June 17, 1999

PennEnergy Company  
Attn: Michael G. Kirsch  
P. O. Box 5519  
Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennEnergy Company". The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining  
for Superintendent

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5- <del>ST</del> LP 6/13	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **04-01-2000**

<b>FROM:</b> (Old Operator):
PENNZOIL COMPANY
Address: P. O . BOX 290
NEOLA, UT 84053
Phone: 1-(435)-353-4121
Account N0705

<b>TO:</b> ( New Operator):
DEVON ENERGY PRODUCTION COMPANY LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE ALLOTTED U 1-36Z2	43-013-30307	5785	36-01N-02W	INDIAN	OW	TA
UTE TRIBAL 9-4B1 (CA 9662)	43-013-30194	5715	04-02S-01W	INDIAN	OW	S
CAMPBELL UTE STATE 1-7B1 (CA 9686)	43-013-30236	5295	07-02S-01W	INDIAN	OW	S
LAMICQ UTE 1-5B2 (CA 9683)	43-013-30212	5415	05-02S-02W	INDIAN	OW	S
UTE 2-6B3 (CA 9651)	43-013-31325	11446	06-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-6B3 (CA 9651)	43-013-30136	5705	06-02S-03W	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/17/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-2/16/00-BIA-7/21/00
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 05/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 7-12-01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

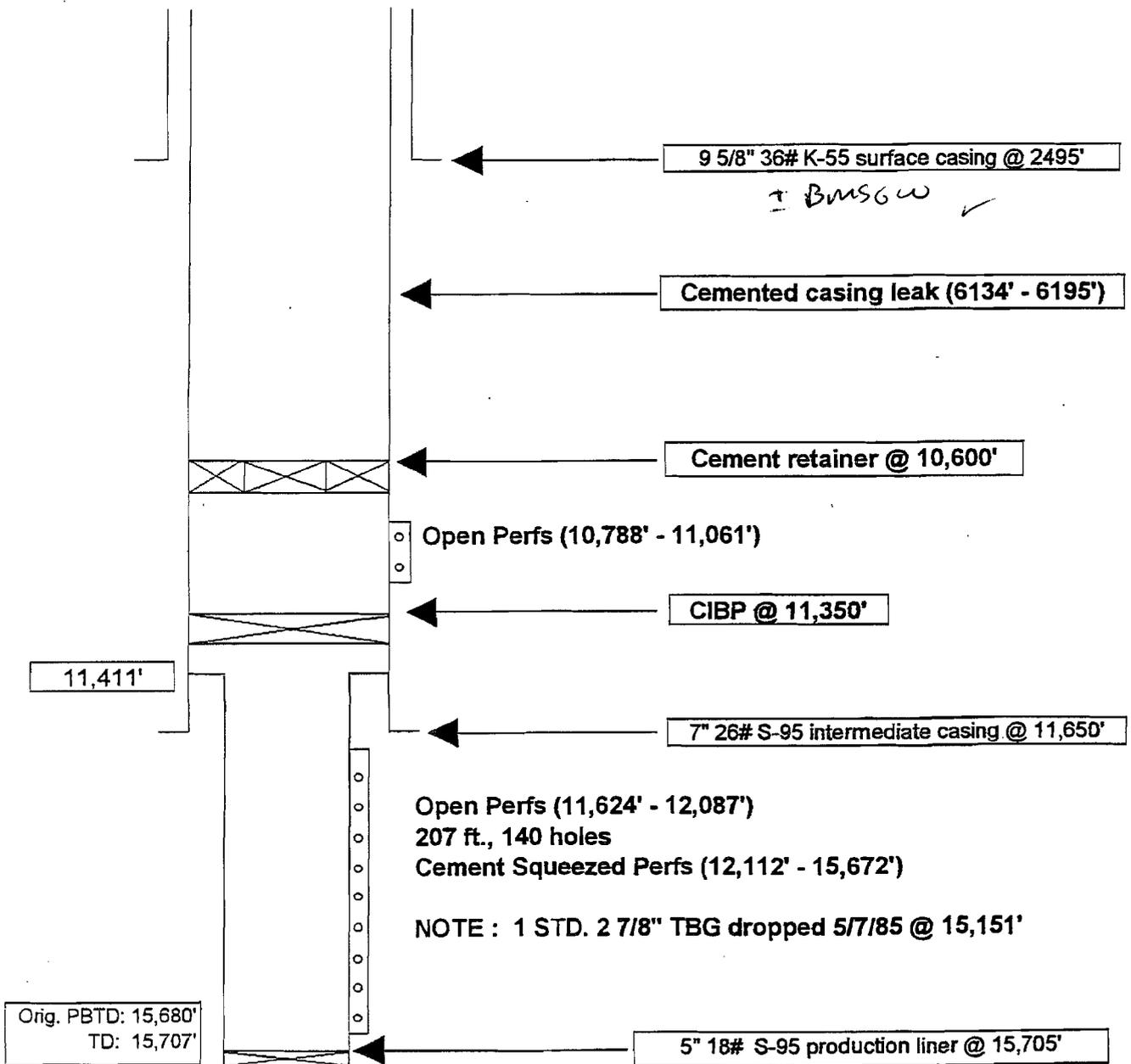
**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



# WELLBORE DIAGRAM

<b>WELL NAME:</b>	Ute Allottee 1-36Z2
<b>STATUS:</b>	Current (TA)
<b>OPERATOR:</b>	Pennzoil E & P
<b>FIELD:</b>	Bluebell-Altamont
<b>SEC:</b>	36
<b>TWP:</b>	1-N
<b>RGE:</b>	2-W
<b>COUNTY:</b>	Duchesne
<b>STATE:</b>	Utah



Ute Allotted 1-36Z2, PLUG AND ABANDON

**UTE ALLOTTED 1-36Z2  
SECTION 36, T1N, R2W  
DUCHESNE COUNTY, UTAH**

**OBJECTIVE:**

Plug and abandon the Ute Allotted 1-36Z2.

**DISCUSSION:**

The Ute Allotted 1-36Z2 was drilled and completed in 1974 and produced until it was temporarily abandoned in 1994. The well has remained shut in with no future utility.

**WELL DATA:**

TD: 15707' PBTD: 10600'(1994)

Casing: 9 5/8" 36# K-55 at 2995'  
7" 26# S-95 at 11650'  
5" 18# S-95 at 15705'

Perforations: 10788'-11061'  
11624'-15672'

CIBPs 11350'  
Cement Retainer 10600"

**Well History:**

12-01-74 Perforate Wasatch 14,653-15,672' ( 99 levels, 198 holes )

12-02-74 Acidized perfs 15,140-15,672' with 8100 gals 15% HCL.

12-09-74 Acidized perfs 14,653-15,672' with 15000 gals 15% HCL

Ute Allotted 1-36Z2, PLUG AND ABANDON

06-10-75 Installed submersible pump.

03-04-80 Removed Baker Retrieva-D packer from 11,377.

03-17-80 Cleaned out to PBTD 15,680'.

03-19-80 Perforated Wasatch 14,440-15,650' ( 90 levels, 180 holes)

03-10-80 Set Baker Model "D" packer at 11,400'.

03-22-80 Acidized all perfs 14,440-15,672' with 26,000 gals MSR acid.

04-09-81 Tagged fill at 15,560'

04-11-81 Acidized all perfs 14,440-15,672' with 15,000 gals 15% HCL.

05-13-81 Removed Baker Model "D" packer from 11,400'.

06-18-81 Set CIBP at 14,681'.

06-23-81 Acidized perfs 14,440-14,672' with 1000 gals 15% HCL.

06-24-81 Cement squeezed perfs 14,400-14,672' with 250 sks. Apparently only cemented perfs 14,550-14,672'.

06-27-81 Removed CIBP at 14,681'.

07-09-81 Perforated Wasatch 14,670-15,611' ( 85 levels, 170 holes)

07-14-81 Acidized perfs 14,670-15,672' with 15,000 gals 15% HCL.

07-23-81 Converted to rod pumping system.

06-20-90 Perforated Wasatch 12,112-14,558' ( 62 intervals, 562', 1124 holes)

Ute Allottee 1-36Z2 Well History Page 2

06-25-90 Acidized Wasatch 12,112-14,719' with 40,000 gals 15% HCL.

07-02-90 Cleaned out to 15,153'. Encountered hard object at 15,153'.

01-03-92 Set 5" cement retainer at 12,100'.

01-08-92 Squeezed casing leak at 6143-6195' with 900 sks

01-10-92 Tested squeeze job at 6143-6195' to 1000 psi, OK.

## Ute Allotted 1-36Z2, PLUG AND ABANDON

- 01-13-92 Squeezed perfs 12,112-15,672' with 150 sks
- 01-14-92 Perforated 11,624-12,087' ( 28 intervals, 207', 621 holes )
- 01-16-92 Acidized 11,624-12,087' with 15,000 gals 15% HCL
- 01-20-92 Set 7" CIBP at 11,350' with 20' cement on top. Perforated 10,788-11,061'  
01-20-93 (16 intervals, 70', 140 holes).
- 01-22-92 Acidized perfs 10,788-11,061' with 7000 gals 15% HCL.
- 01-29-92 Installed rod pumping equipment.
- 11-18-92 Pulled and laid down rods and pump, will swab to hold lease.
- 04-16-94 Laid down 2 1/16" tubing, set cement retainer at 10,600'.
- 04-17-94 Circulate hole to clean inhibited water, test casing to 1000 psi, OK.
- 04-18-94 TOH laying down 2 7/8" tubing, set bonnet on wellhead, shut in.
- 04-02-97 Sundry Notice to BLM and State of Utah to TA well.

### **PROCEDURE:**

1. MIRU, pull test rig anchors prior to moving in.
2. Nipple down wellhead, nipple up BOP, PU tubing. TIH open ended to 10600'
3. Spot 25 sk cement plug(100') on top of the retainer at 10600'
4. Pull up to 6000', spot a 25 sk cement plug from 6000' to 5900'. POH
5. Cut the 7" casing at 2545', 50' below the surface casing shoe. Pull and lay down 7".
6. TIH open ended with tubing to 2595'. Spot a 75 sk plug across the base of the surface casing and on top of the stub. Pull up and spot a 35 sk plug from 100' to surface.
7. Set a dry hole marker or cut off below ground level.







### Operations Summary Report

Legal Well Name: BBA UTE ALLOTTED 1-36Z2  
 Common Well Name: BBA UTE ALLOTTED 1-36Z2  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SERVIC  
 Rig Name:  
 Start: 11/29/2007  
 Rig Release:  
 Rig Number: 5  
 Spud Date: 7/30/1974  
 End:  
 Group:

Date	From - To	Hours	Oper	Task	Phase	Description of Operations
11/30/2007	06:00 - 06:00	24.00				RIH & TAG CICR @ 10600'. PRESSURE TEST CSG & HELD. ROLL HOLE W/ 400 BBL WTR W/ 20 GAL OF PKR FLUID & 20 GAL BIOCID.
12/1/2007	06:00 - 06:00	24.00				SDFN MIX & PUMP 25 SXS ON TOP OF CICR. TOH. PERF 7430' - ZERO RATE, PERF 3550' - ZERO RATE, PERF 2445' - ZERO RATE. START IN HOLE OPEN ENDED.
12/4/2007	06:00 - 06:00	24.00				SDFN TIH TO 7521', PUMP 40 SXS "G" CMT. TOH TO 6245', PUMP 30 SXS CMT. TOH TO 3662', PUMP 40 SXS CMT. TOH TO 2616', PUMP 40 SXS CMT. TOH, ND BOP.
12/5/2007	06:00 - 06:00	24.00				SDFN STEAM CELLAR FREEPOINT CSG CEMENTED TO 100', LD 2000' TBG OUT OF DERRICK CUT OFF WELL HEAD CEMENT TBG FM 100' IN BOTH ANNULUS' WELD ON PLATE RD RIG  SDFN