

FILE NOTATIONS

Entered in NED File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

QMB
3-5-74

COMPLETION DATA:

Date Well Completed *1-9-75*
OW... ✓ WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log... ✓
Electric Logs (No.) ✓
A..... L..... Dual L-Log..... CR-N..... Micro.....
SNC Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Koch Exploration Co., a div. of Koch Industries, Inc.

3. ADDRESS OF OPERATOR
 1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 694' FNL & 1971' FEL Sec. 25-T3S-R7W
 At proposed prod. zone
 same *SE NW NE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13 miles NW of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 694' FNL & 1971' FEL

16. NO. OF ACRES IN LEASE
 640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640.00

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 none

19. PROPOSED DEPTH
 10,500

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6472.6' GR

22. APPROX. DATE WORK WILL START*
 5-15-74

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-462-1114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Sink Draw

9. WELL NO.
 #8

10. FIELD AND POOL, OR WILDCAT
 Cedar Rim *etc*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 25-T3S-R7W

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4	10-3/4	40.5	600	350
8-3/4	7-5/8	26.4	7500	600
6-3/4	5-1/2	17.0	10,500	200

- Set new 10-3/4" 40.5# K-55 ST & C csg at 600-800'. Press. test csg to 1000 PSI for 30 min. Cement with enough cement to circulate it to surface. WOC 24 hrs.
- Drill w/water & native mud to approx. 6000'. Mud up w/Gel-Benex type mud w/enough wt. to control press. thereafter. Set 7-5/8" 26.4# N-80 LT & C & used 7-5/8" J-55 26.4# LT & C 'B' condition (tested to 5500# before running) csg in 8-3/4" hole at approx. 7500'. Cement csg w/enough cement to cover the Green River Formation. WOC 24 hrs. Press. test csg & BOP's to 3000# before drilling out.
- 10" 900 series double pipe & blind rams & 10" 900 series Hydril BOP's will be used. Check BOP's each tour & blind rams each trip.
- Drill 6-3/4" hole to TD, set & cement 5-1/2" 17# N-80 Hydril Flush (See Reverse Side)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Exploration Manager DATE 2-26-74

(This space for Federal or State office use)

PERMIT NO. 43-013-30303 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

14-6
[Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

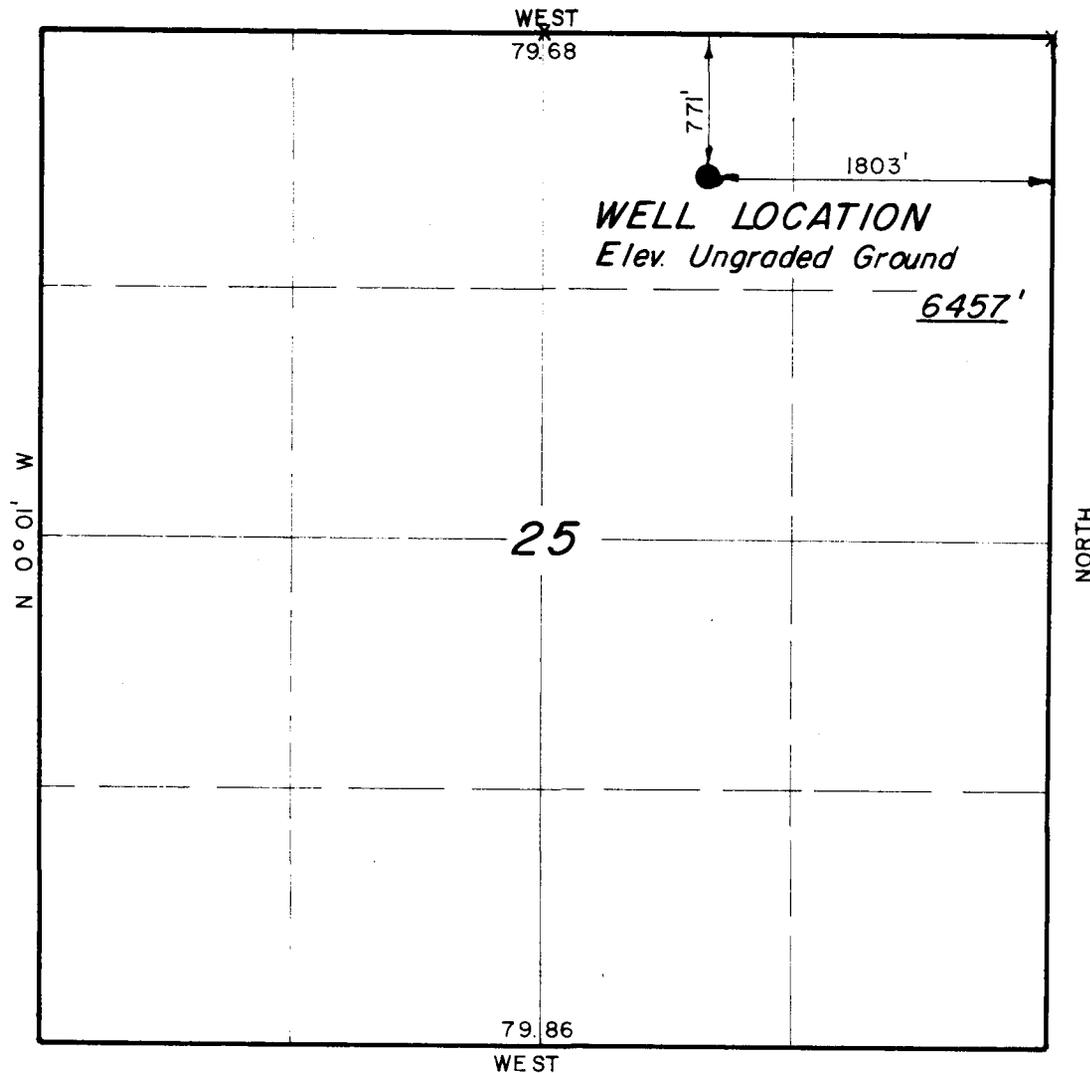
5. Well head equipment will consist of 10" 3000# & 6" 5000# Rector or Shaffer equipment.
6. Mud Program will be as follows:
 - 0-800' Fresh water spud mud 8.8 to 9.5#.
 - 800-6000' Fresh water native mud 8.8 to 9.5#.
 - 6000-TD Gel Benex mud 9.5 to 12.6#.
7. Anticipated BHP at TD, max. of 6600 PSI. No abnormal pressures anticipated.
8. Auxillary & BOP equipment on rig as follows:
 - A. Hydril BOP 10" 900 series
 - B. Double Ram BOP
 - C. Kill & choke manifold - remote controlled
 - D. PVT Mud Sensory equipment & rate indicator
 - E. De-gasser
 - F. Rotating drilling head
 - G. Inside drill pipe BOP
 - H. Upper & lower Kelly Cocks
 - I. Well Mud Logging Unit
 - J. Gas Buster
 - K. Kill valve on rig floor - for stab-in
 - L. Bulk Barite Storage
9. Complete well by displacing mud w/produced water; run tbg & pkr; Press test above liner to 7000#; perforate pay zones thru tbg; swab test & acidize if necessary.

PROJECT

KOCH OIL COMPANY

Well location located as shown
in the NW 1/4 NE 1/4 Section 25,
T3S, R7W, U.S.B. & M. Duchesne
County, Utah.

T3S, R7W, U.S.B. & M.



X = Section corners located.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James L. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'

DATE 4/29/74

PARTY
DA BM JF

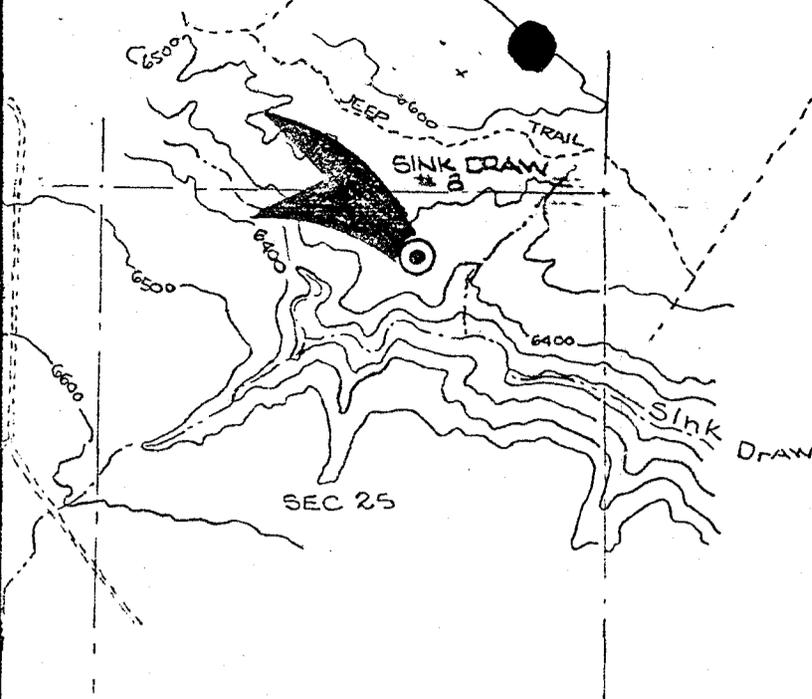
REFERENCES
GLO PLAT

WEATHER
WINDY COLD SNOWING

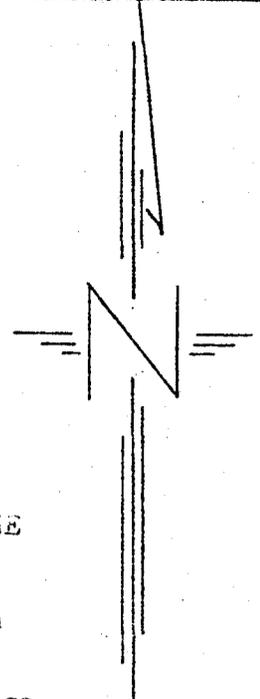
FILE
KOCH OIL CO.

PLAN OF DEVELOPMENT FOR SURFACE USE
SINK DRAW #8, Sec. 25-T3S-R7W
DUCHESNE COUNTY, UTAH

1. Attached quad map marked Exhibit 1 shows the proposed location of the Sink Draw #8 well together with the following:
 - a) Existing roads and entrance into the field from highway US 40.
 - b) Planned access road into the proposed location.
 - c) Location of existing wells and their access roads.
2. Attached plat marked Exhibit 2 shows location of tank battery, flow lines and other production facilities.
3. The water supply for the drilling will be obtained from the Starvation Reservoir located approximately 7 miles southeast of the location.
4. All waste materials will be buried in the reserve pit and covered with clean fill after the pit dries.
5. There will be no camp or airstrip locations applicable to this drillsite.
6. Attached plat marked Exhibit 3 shows location of the drilling rig, mud tanks, reserve pits, pipe racks, logging trailer, etc.
7. After the reserve pit dries, the surface will be graded and leveled and all disturbed areas not needed in the producing operations will be reseeded with native grasses.
8. The location is located on the edge of a deep canyon in rough terrain. The road will follow an old jeep trail most of the way from a NW direction. Approx. 1/2 mile of road will have to be built.



SCALE: 1 in - 1000 ft.



LEGEND & NOTES

Survey oriented with the NE corner of Sec 25.

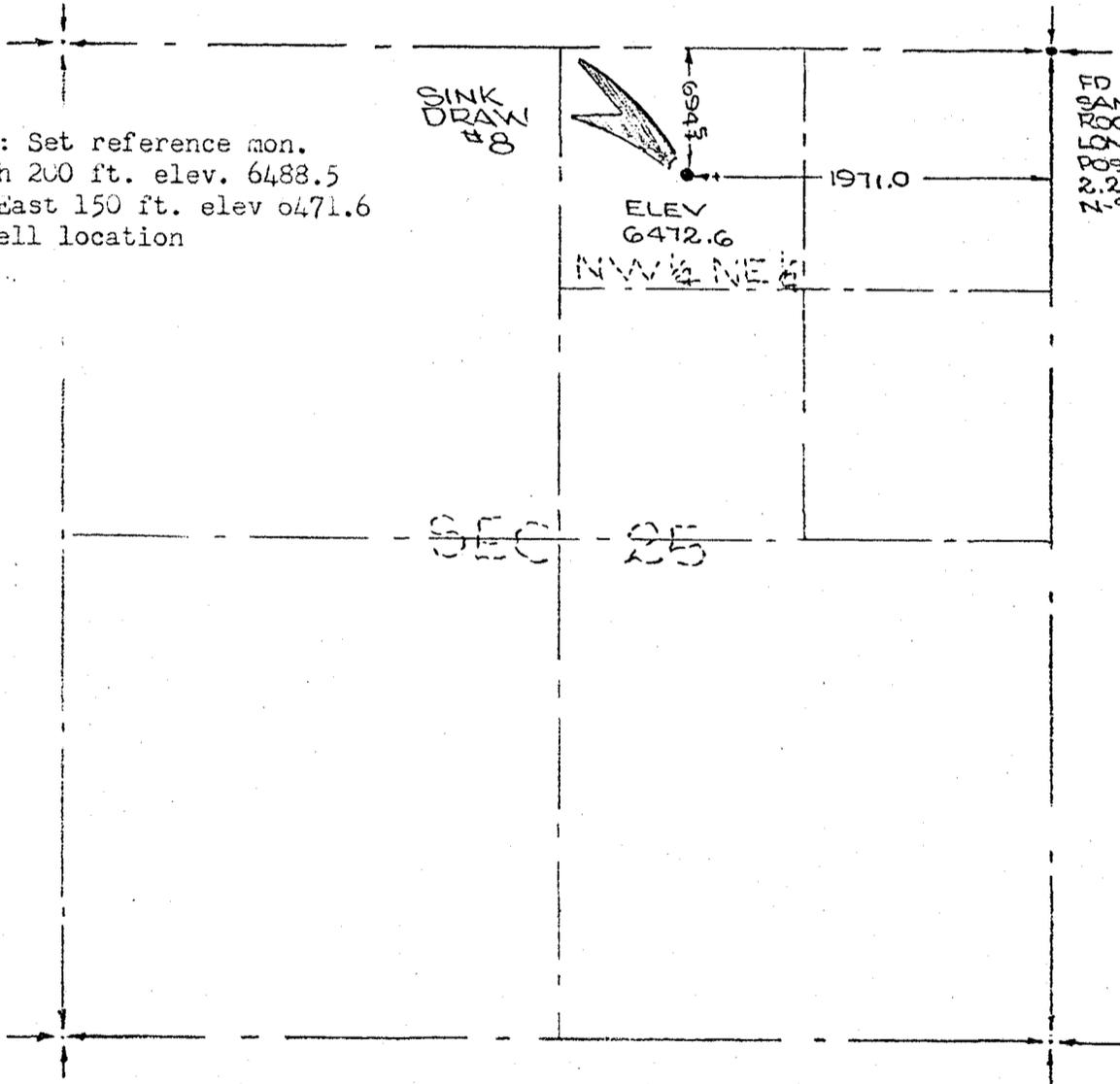
Bearings are true based on solar observations

Elevations assumed from USGS map with 6550 at the NE cor of Sec 25

Traced from U.S.G.S. Quad maps "STRAWBERRY PINNACLES" and RABBIT GULCH"

SCALE: 1:24000

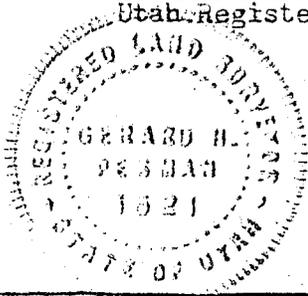
NOTE: Set reference mon. North 200 ft. elev. 6488.5 and East 150 ft. elev. 6471.6 of Well location



CERTIFICATION

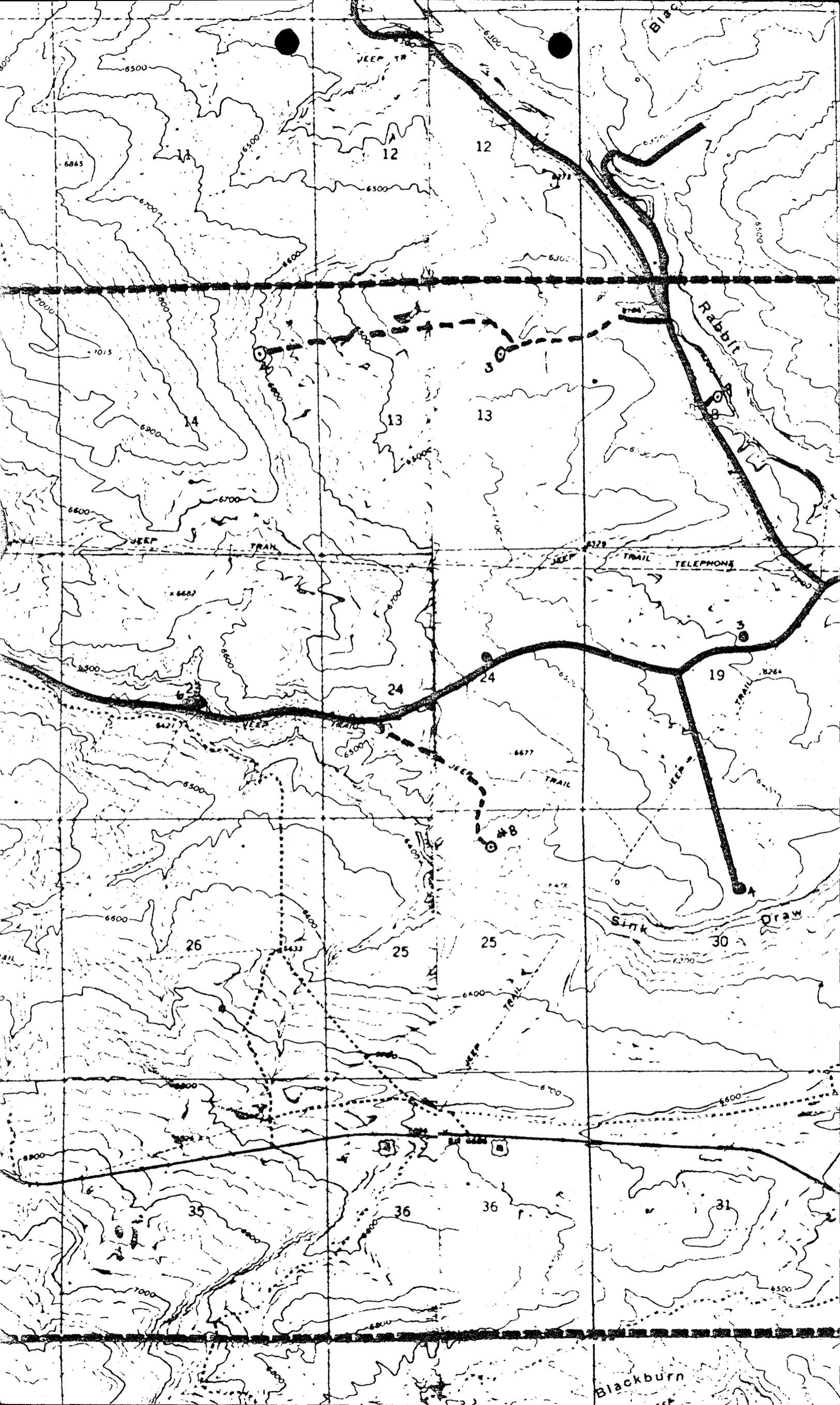
I, Gerard H. Pesman, certify that this plat is plotted from field notes of a survey made under my supervision in Feb. 1974

Gerard H. Pesman
 Utah Registered Land Surveyor
 Land surveyor 1621



Well Location of
SINK DRAW NUMBER EIGHT
 situated in
 NW 1/4 NE 1/4 Sec 25 T3S R7W Uintah M.
 for
KOCH EXPLORATION COMPANY
 by

Survey Engr's Inc.
 Box 2506 Aspen, Colorado 81611 4030
 2/5/74 4 copies



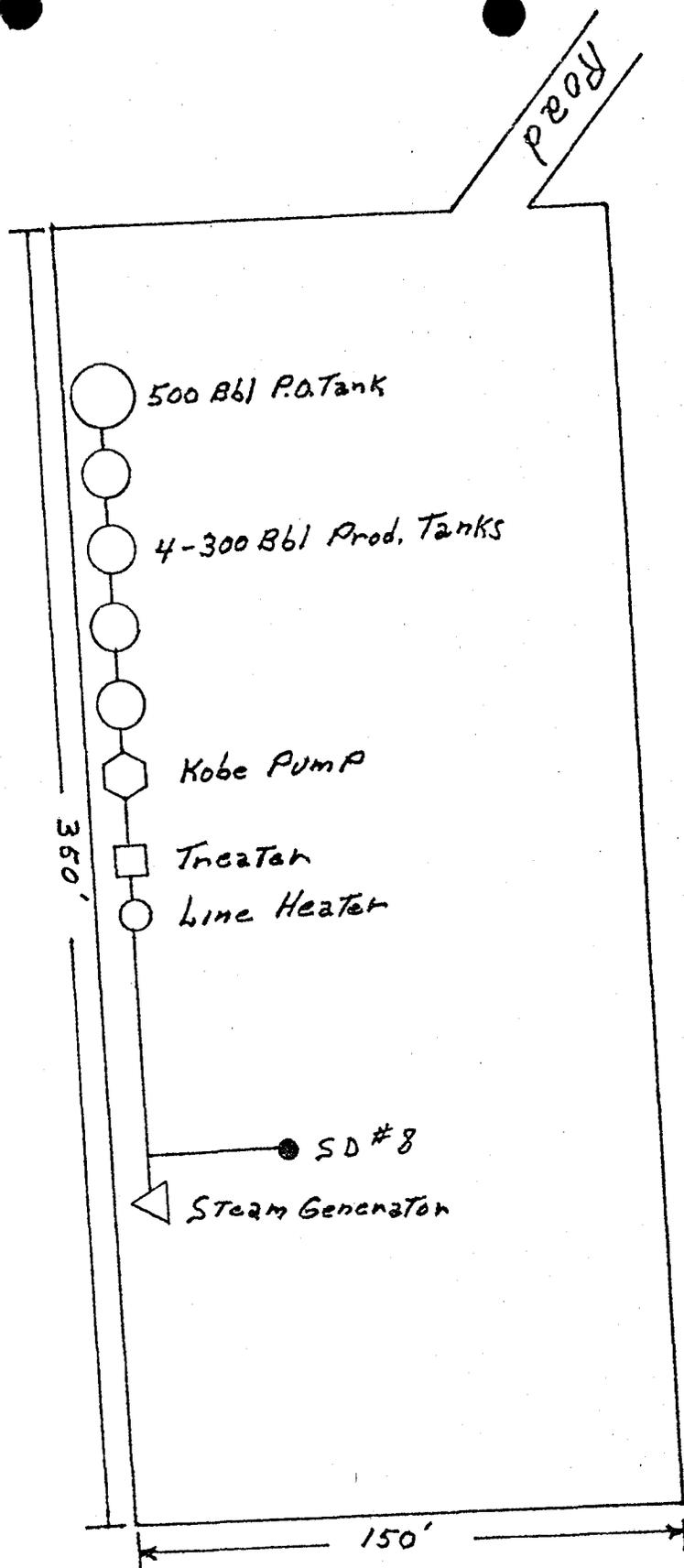
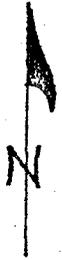


EXHIBIT 2



Road

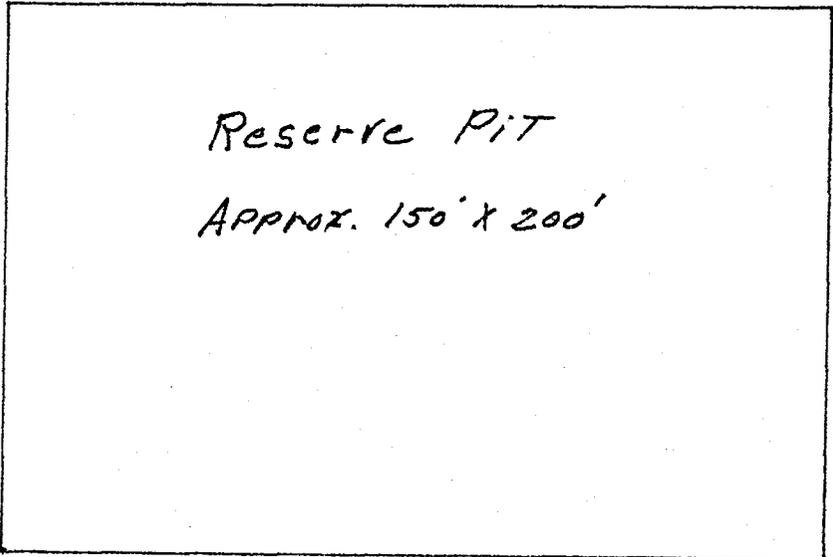
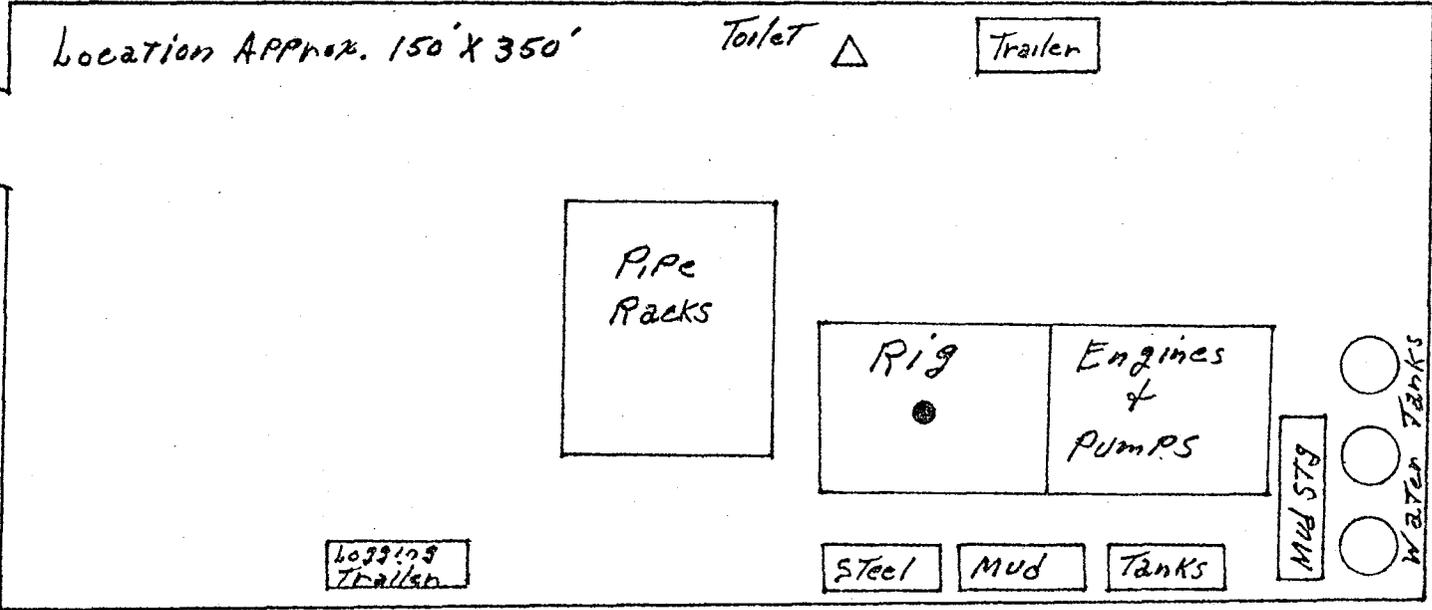


EXHIBIT 3



February 28, 1974

U. S. Geological Survey
Federal Bldg. Rm. 8416
Salt Lake City, Utah 84138

ATTENTION: Jerry Daniels

RE: Sink Draw Well No. 8
Section 25-T3S-R7W
Duchesne County, Utah

Dear Mr. Daniels:

Enclosed please find in triplicate application for permit to drill our above referenced well located in the approximate center of the NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 25-T3S-R7W, Duchesne County, Utah.

You'll also find enclosed our plan of development for surface use together with a map showing the well locations and access roads, location of production facilities, location of drilling facilities, and survey plat.

Your early consideration and approval is greatly appreciated.

Yours Very Truly,

Robert D. Romek
District Landman

RDR/pam

Enclosures

cc: Utah Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Bureau of Indian Affairs
Fort Duchesne, Utah 84026

Bud Ziser

BBC: Attached please find 3 copies of the application for permit to drill together with location plat. Through the S $\frac{1}{2}$ NE $\frac{1}{4}$ Section 25, Sink Draw runs from west to east which is quite deep. We, therefore, made the location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ so that we could stay north of Sink Draw and have

a fairly easy access to the existing road as shown by the attached map.
For these reasons we hope that our off pattern location will be approved.

Robert W. Romek

March 5, 1974

Koch Exploration Company
1 Park Central - Suite 530
1515 Arapahoe
Denver, Colorado 80202

Re: Well No's:
Sink Draw #7,
Sec. 21, T. 3 S, R. 7 W, USM
Sink Draw #8,
Sec. 25, T. 3 S, R. 7 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the exception under Cause No. 140-6.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- 1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- 2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- 3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Koch Exploration Com, iy
March 5, 1974
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

#7 - 43-013-30302

#8 - 43-013-30303

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
~~Koch Exploration Company, a Div. of Koch Industries Inc.~~

1 Park Central, Suite 530, Denver Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

771' FNL & 1803' FEL (NW SE NW NE) Sec. 25-T3S-R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6457 GR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
14-20-462-1114

8. FARM OR LEASE NAME

9. WELL NO.
Sink Draw

10. FIELD AND POOL, OR WILDCAT
#8

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Cedar Rim

12. COUNTY OR PARISH
25-T3S-R7W

13. STATE
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This report is submitted to change location of the subject well from 694' FNL & 1971' FEL to 771' FNL & 1803' FEL of Sec. 25-T3S-R7W, Duchesne County, Utah. A survey plat showing the new location is attached.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 5-8-74

BY C. D. Hughes

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Walton

TITLE Exploration Manager

DATE 5-1-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

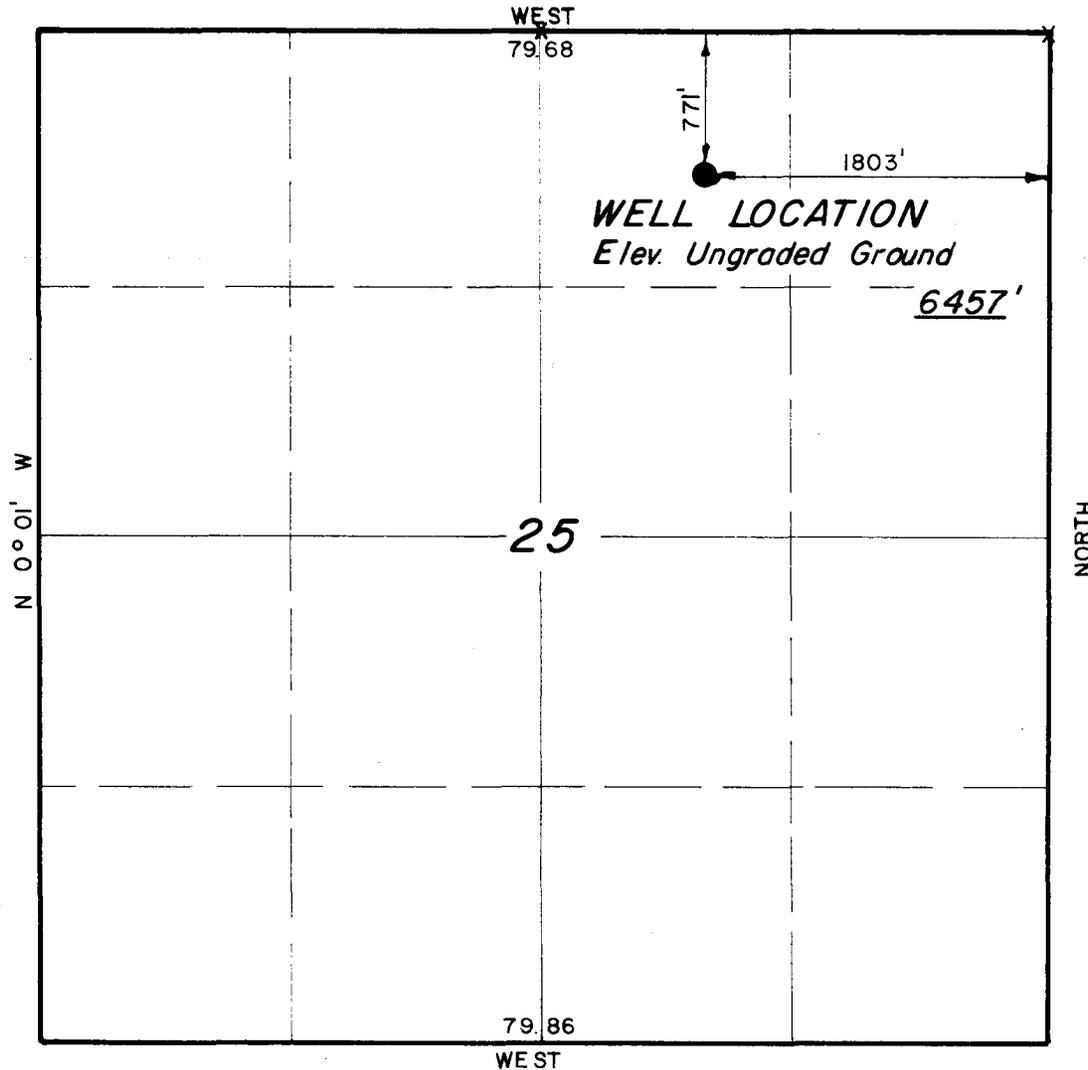
DATE

PROJECT

KOCH OIL COMPANY

Well location located as shown
in the NW 1/4 NE 1/4 Section 25,
T3S, R7W, U.S.B. & M. Duchesne
County, Utah.

T3S, R7W, U.S.B. & M.



X = Section corners located.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

James H. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/29/74
PARTY DA BM JF	REFERENCES GLO PLAT
WEATHER WINDY COLD SNOWING	FILE KOCH OIL CO.



May 2, 1974

4
~~U.S. Geological Survey
Federal Bldg.
Room 8416
Salt Lake City, Utah~~

ATTENTION: Jerry Daniels

RE: Sink Draw #8
Sec. 25 T3S-R7W
Duchesne County, Utah

Attached in triplicate please find Sundry Notices and Reports on Wells pertaining to the above referenced well together with location plats.

We have moved the original location of the well to get further away from Moonlakes Electrical Transmission Line. If this new location is acceptable please note your approval and return one copy of the Sundry Notice.

Yours Very Truly,

Robert D. Romek
District Landman

RDR/dkv

cc: Utah Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

cc: Bureau of Indian Affairs
Fort Duchesne, Utah 84026

cc: Bud Ziser

cc: Bob Stratton

January 23, 1975

Koch Exploration Company
1 Park Central
Suite 530
1515 Arapahoe Street
Denver, Colorado 80202

Re: Well No. Sink Draw #8
Sec. 25, T. 3 S, R. 7 W,
Duchesne County, Utah

Gentlemen:

This letter is to advise you that we have not as yet received the electric and/or radioactivity logs run on the above referred to well.

In order that we may keep our files accurate and complete, it would be appreciated if said logs were forwarded at your earliest convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:SW



September 23, 1975

Mr. Cleon B. Feight
Utah Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Re: Sink Draw #8
NW NE Sec. 25-3S-7W
Duchesne County, Utah

Dear Mr. Feight,
Would you please hold the information concerning the subject well
confidential for the period of time prescribed by law.

Sincerely,

Orvall L. Schmidt

Orvall L. Schmidt
Operations Manager

Attachments
OLS/sam

*Called 9/30,
unable to hold
Feight - beyond
James Wood -
L. Wilcox*

PI

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING
XX

Well Name and Number SINK DRAW NO. 8

Operator Koch Exploration Co., a division of Koch Industries, Inc.

Address 1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

80202

Contractor Pioneer Drlg Co., Inc.

Address P. O. Box 3035, Casper, Wyoming 82601

Location NW 1/4, NE 1/4; Sec. 25 ; T. 3 N; R. 7 E; Duchesne County.
S W

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.	<u>None</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR
P O Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 771' FNL & 1803' FEL (NW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-462-1114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Sink Draw

9. WELL NO.
#8

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25-3S-7W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 6457', KB 6469'

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

RECEIVED
APR 11 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to Plug & Abandon As Follows:

- Plug #1, 200' Plug 6700 to 6500'.
- Plug #2, 100' Above & 100' Below 7-5/8", Cut off jts, TC @ 1700'.
- Plug #3, 200' Plug 700' to 500'.
- Plug #4, 40' to surface
- Cut well head off below ground level and weld on marker. Space between plugs will be filled w/9# fresh water mud.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: April 4, 1983 ft.
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE VP Prod./Oper. DATE April 4, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc - ~~State~~ - Denver
Grant - File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 26, 1983

Koch Exploration Company
1225-17th Street, Suite # 2540
Denver, Colorado 80202

Re: Well No. Sink Draw # 8
771' FNL, 1803' FEL
NW NE, Sec. 25, T. 3S, R. 7W.
Duchesne County, Utah

Gentlemen:

Review of the file for the above referenced well indicates that this well has been reported as temporarily abandoned. The Division staff issued approval on April 13, 1983, for the Sundry Notices and Reports of Wells, Notice of Intention to Abandon the Well for this well.

Please immediately advise this office as to the status of this well and if the approved abandonment has been completed; promptly submit the required Subsequent Report of Abandonment.

Thank you for your prompt cooperation with the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS APPLICATION*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-35-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe, Denver, co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

771' FNL & 1803' FEL SE NW NE

14. PERMIT NO.

43-013-30303

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR 6457

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 13-3/4" hole @ 4:00 AM 8-17-74. Ran 21 JTS 10-3/4" 40.5# K-55 New csg. set csg. @ 786'. Cemented w/130 sx lite and 200 sx class "G" w/.3% R-5. Bumped plug with 1200#. Cement did not circulate. Filled top of csg w/gravel. Nipped up & tested BOP's, spools & test block to 3000#. Tested Hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles L. Schmitt

TITLE District Engineer

DATE 8-26-74

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRICK Ute
LEASE NO. 14-20-462-1114

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County DUCHESNE Field CEDAR RIM

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 74

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202

Phone 303-623-5266 Signed Orwell L. Schmidt
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE 25	3S	7W	8							Drlg @ 2158'

Handwritten note:
Junk
Draw

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRICK Ute
LEASE No. 14-20-462-1114

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1974,

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.

1515 Arapahoe St, Denver, Co 80202 Signed Orval L. Schmitt

Phone 303-623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE 25	3S	7W	8							Drlg @ 3831'

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R-1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25-3S-7W

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

771' FNL & 1803' FEL SE NW NE

14. PERMIT NO.

43-013-30303

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6457

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 176 JTS 26.4# & 29.7# J-55 & N-80 LT&C csg. tested to 5500#. Set csg @ 7504'.
Cemented w/200 sx lite & 100 sx class 'G' w/.5% R-5. Tested BOP's, spools, lines
& manifold to 3000# and hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orval L. Schmitt

TITLE

Operations Manager

DATE

10-28-74

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-1114

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1974,

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Co. 80202. Signed Arnold L. Schmidt

Phone 303-623-5266 Agent's title Operations Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE 25	3S	7W	8							Drlg. @ 7909'

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRICK Ute
LEASE No. 14-20-462-1114

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1974, Sink Draw # 8

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Co 80202 Signed G. H. Nollen

Phone (303) 623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TYP.	RANGE	WELL No.	Date	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE PRODUCED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if none, cause; date and amount of loss for gasoline instead of oil)
NWNE 25	3S	7W	8							Logging @ 9800

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

25 -3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL GAS
WELL WELL OTHER

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR Co 80202
1 Park Central Suite 530 1515 Arapahoe St, Denver,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

771' FNL and 1803' FEL NWNE

14. PERMIT NO.
43-013-303 03

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 6457

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set production liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled 6-3/4 hole to 9800' TD. Ran electric logs. Ran 83 jts 5" 18#/ft N80
liner and landed @ 9798. Cemented with 200 sacks cement. Plug down 4:45 AM
12/1/74. Reversed out drill pipe and no cement in pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Mollen

TITLE

District Engineer

DATE

12/6/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25 -3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

Co 80202
1 Park Central Suite 530 1515 Arapahoe St, Denver,

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

771' FNL and 1803' FEL NWNE

14. PERMIT NO.

43-013-303 03

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

GR 6457

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

COMPLETE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to move in a completion unit approximately December 15, 1974 and complete according to the attached prognosis.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. J. Miller

TITLE

District Engineer

DATE

12/9/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

305

Sink Draw No. 8
Completion Prognosis

Well Data

TD 9800' 7-5/8 Csg @ 7498
5", 18#/ft, N80 Liner, 7273-9798
F.C. @ 9771 KB 6469, 12' AGL

Recommended Procedure

1. RUPU and install BOP
2. Close Blank Rams and test casing to 3000 psi.
3. If casing will not test 3000 psi, PU squeeze tool and ck liner top and squeeze liner if leaking.
4. If casing test is OK, pu 4-1/8 bit (or next smaller size available), 3-1/8" DC's, 2-7/8 tbg and clean out and drill out to 9771+, top of F.C.
5. Displace hole with FM. wtr.
6. POH & LD bit & DC's.
7. Run pkr. and hydraulic pump cavity for a single tubing string.
8. Set pkr at 7350+,
9. RDPU.
10. Run CCL and perf w/JSPF via tbg.
11. Test & acidize if necessary.

Sink Draw No. 8
Perforations
Dill Log Measurements

<u>Interval</u>	<u>Feet</u>	<u>No. Holes</u>
8778-8818	40	41
8958-8970	12	13
9038-9050	12	13
9092-9102	10	11
9112-9120	8	9
9152-9160	8	9

Note: There is a good zone 7882-7904 which we will not perf. at this time, due to its being lowered pressured.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRUSE Ute
LEASE No. 14-20-462-1114

LESSEE'S MONTHLY REPORT OF OPERATIONS

7

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 74 Sink Draw # 8

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Co 80202 Signed [Signature]

Phone (303) 623-5266 Agent's title District Engineer

SEC. AND H. OF H.	TWP.	RANGE	WELL NO.	Date	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if none, down casing date and reason of loss for gasoline content of well)
NWNE 25	3S	7W	8							12/31/74 Conducting Completion Operations

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Other instructions on reverse side

Form approved. Budget Bureau No. 42-R355.6
2 PI

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR
80202
1 Park Central Suite 530, 1515 Arapahoe St, Denver Co

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 771' FNL & 1803' FEL NWNE
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec-25-T3S-R7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO.

40-013-30303

DATE ISSUED

3/5/74

15. DATE SPUDDED

8/17/74

16. DATE T.D. REACHED

11/29/74

17. DATE COMPL. (Ready to prod.)

1/9/75

18. ELEVATIONS (DP, RES, RT, GR, ETC.)*

6457 GR

19. ELEV. CASINGHEAD

GR

20. TOTAL DEPTH, MD & TVD

9800

21. PLUG, BACK T.D., MD & TVD

9770

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 8758 - 9202

Selected Intervals

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	786	13-3/4	330 SX	
7-5/8	26.4-29.7	7498	8-3/4	300 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	7273	9798	200	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7252	--
2-3/8	7252	--

31. PERFORATION RECORD (Interval, size and number)

See attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/10/75	Flowing up casing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/15/75	24	40/64	→	281	376.6	--	1340
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-----	75	→	281	376.6	--	41	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

E. Matteson

35. LIST OF ATTACHMENTS

List of Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G. J. Hollen

TITLE

District Engineer

DATE

1/16/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
				2635	+3834
				4140	+2329
				5500	+ 964
				7060	- 591
				7350	- 881

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Evacuation Ck	2635	+3834
Parachute Ck	4140	+2329
Douglas Ck	5500	+ 964
Lower Green River Mkr	7060	- 591
Wasatch	7350	- 881

SINK DRAW NO. 8
PERFORATIONS
(DILL Log Measurements)

<u>Interval</u>	<u>Feet</u>	<u>No. of Holes</u>
7884-7902	18	19
8758-64	6	7
8778-8818	40	41
8958-70	12	13
9038-50	12	13
9074-80	6	7
9092-9102	10	11
9112-20	8	9
9152-60	8	9
9174-86	12	13
9196-9202	6	7
11 Intervals	138'	149 Holes

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1975, Sink Draw # 8

Agent's address 1 Park Central, Suite 530 Company Kooh Exploration Co.
1515 Arapahoe St., Denver, Co 80202 Signed [Signature]

Phone (303) 623-5266 Agent's title District Engineer

SEC. AND H. OF H.	TWP.	RANGE	WELL NO.	DATE	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if since down, casing date and result of test for gas and content of gas)
NWNE 25	3S	7W	8							On production 1/10/75 11:00 A.M.

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT THIS APPLICATION
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R

5. LEASE DESIGNATION AND SERIAL

14-20-462-1114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-3S-7W

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Koch Exploration Company, a division of Koch Industries Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

771' PNL & 1803' FEL (NWNE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6457' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Additional Perfs

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Perforated 9640-9658, acidized w/2000 gallons and tested water. Set CIBP @ 9600. Ran production string. Perforated 7884-7902 & acidized w/15,550 gallons of acid. Currently production testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Engineer

DATE 7/28/75

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1114	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR Koch Exploration Company										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1 Park Central, Suite 530, Denver, Colorado 80202										8. FARM OR LEASE NAME Sink Draw	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 771' FNL & 1803' FEL NW NE At top prod. interval reported below At total depth										9. WELL NO. 8	
14. PERMIT NO. 40-013-30303										DATE ISSUED 3/5/74	
15. DATE SPUNDED 8/17/74										16. DATE T.D. REACHED 11/29/74	
17. DATE COMPL. (Ready to prod.) 1/9/75										18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6457' GR	
19. ELEV. CASINGHEAD GR										10. FIELD AND POOL, OR WILDCAT Cedar Rim	
20. TOTAL DEPTH, MD & TVD 9800'										21. PLUG, BACK T.D., MD & TVD 9600'	
22. IF MULTIPLE COMPL., HOW MANY*										23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 7884-9202'										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DILL										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4		40.5		786		13-3/4		330 sx			
7-5/8		26.4 & 29.7		7498		8-3/4		330 sx			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
5"		7273		9798		200				2-7/8	
31. PERFORATION RECORD (Interval, size and number) 7884-9202' 11 Int., 138' w/149 holes See Attached Sheet										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										7884-9202	
										9640-9658	
										8758-9202	
										AMOUNT AND KIND OF MATERIAL USED	
										15,550 gal 15% HCl	
										2,000 gal 15% HCl	
										15,000 gal 15% HCl	
33.* PRODUCTION											
DATE FIRST PRODUCTION 1/10/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 9/17/75		HOURS TESTED 24		CHOKE SIZE 32/64		PROD'N. FOR TEST PERIOD X		OIL—BBL. 200		GAS—MCF. 285	
WATER—BBL. 685		GAS-OIL RATIO 1425		FLOW. TUBING PRESS. 650		CASING PRESSURE ---		CALCULATED 24-HOUR RATE X		OIL—BBL. 200	
GAS—MCF. 285		WATER—BBL. 685		OIL GRAVITY-API (CORR.) 41		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY E. Matteson			
35. LIST OF ATTACHMENTS DILL, List of perforations											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Orville L. Schmit				TITLE Operations Manager				DATE 9/19/75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Sink Draw No. 8
Perforations
Dill Log Measurements

<u>Interval</u>	<u>Feet</u>	<u>No. Holes</u>
8758-64	6	7
8778-8818	40	41
8958-70	12	13
9038-50	12	13
9074-80	6	7
9092-9102	10	11
9112-20	8	9
9152-60	8	9
9174-86	12	13
9196-9202	6	7

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR
P O Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 771' FNL & 1803' FEL (NW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
14-20-462-1114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Sink Draw

9. WELL NO.
#8

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 25-3S-7W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 6457', KB 6469'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Pull 2-7/8" tubing and Reda pump.
- 2) Set CIBP above 5" liner in 7-5/8" casing @ 7250' w/2 sx cement on top.
- 3) Run Bond log and Correlation Log from PBD 7240' to top cement behind 7-5/8" casing.
- 4) Perf Green River Zones (by DIL) 6770-80', 6796-6800', 6970-80' w/2 HPF.
- 5) Run tubing and packer, Set packer @ 6750'.
- 6) Swab test, determine if zones should be swabbed separately.
- 7) Acidize separately w/1000 gal 15% NE each or together w/3000 gal 15% NE, 300# BAF & 60 ball sealers.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED O.L. Schmidt TITLE VP Prod/Oper. DATE Feb 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

JUST FILE AWAY IN T.A. *M*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Koch Exploration, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 771' FNL & 1803' FEL (NW NE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 40-013-30303 DATE ISSUED 3-5-74

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1114

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Sink Draw

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25-3S-7W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 8-17-74 16. DATE T.D. REACHED 11-29-74 17. DATE COMPL. (Ready to prod.) 1-9-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 6457' 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 9800' 21. PLUG, BACK T.D., MD & TVD 7166' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS XX CABLE TOOLS XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NOTE: Zones not productive - Well TA
Green River 6770-80', 6796-6800' & 6970-80'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/N Correlation & Bond Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4 "	40.5	786	13-3/4	330	None
7-5/8 "	26.4 & 29.7	7498	8-3/4	300	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	7273	9798	200		2-7/8	6850	None

31. PERFORATION RECORD (Interval, size and number)

6770-6780'	2 HPF, 0.38"	jet
6796-6800'	2 HPF, 0.38"	jet
6970-6980'	2 HPF, 0.38"	jet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6970-6980'	1000 gal 15% NE w/22 BS
6770-6800'	2000 gal 15% NE w/35 BS

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NOT PRODUCTIVE - WELL TA WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
See Daily Drilling Report For Details.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Oswald L. Schmidt TITLE Vice Pres. Prod/Oper. DATE 3-25-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc -UT State - Grant
Smitty-Denver
File - Cindy M.

LOC. _____

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH		
Evacuation Crk	2635'		+ 3834
Parachute Crk	4140'		+ 2329
Douglas Creek	5500'		+ 964
Lower Green River Marker	7060'		- 591
Wasatch	7350'		- 881

3-12-83 SINK DRAW #8
MI & RU PU an to plug bk & tst Grn Rvr z No work done Sat.
or Sun.

3-15-83 SINK DRAW #8
PBD 7166', TOH w/Reda pmp & tbg, GO ran CIBP, Set @ 7166', NOTE: Stuck
CIBP @ 7166' & cldn't mv it up or dn, Ran 10 stds tbg & SDFN.

3-16-83 SINKDRAW #8
PBD 7131', Pmpd 500 BW dn csg, Cldn't fill csg, Ran bond log & GR/N
Core log fr 7131 to 5544', SFL @ 5544', Made 3 trips w/bailer &
dmpd 30' (7 sx) cmt on top of CIBP @ 7161' (corr depth), SDFN.

3-17-83 SINK DRAW #8
PBD 7166', Filled csg w/wtr & press tst to 1500#, Reran Bond Log,
TC @ 1700', SDFN, Plan to perf this AM.

3-18-83 SINK DRAW #8
PBD 7166', Perf Grn Rvr zns 6770-80', 6796-6800' & 6970-80' w/2 HPF,
Run RBP & pkr, Set RBP @ 7030' & pkr @ 6949', Have made 5 trips
w/swb to 2500', Having paraffin problems, Circ hot wtr & still
could only get to 2500', SDFN.

3-19-83 SINK DRAW #8
PBD 7166', Ran sinker bar, Cldn't get below 2500', Pmpd 100 bbls hot wtr
dn tbg, Made 6 trips w/swb, Swbd dn to SN, Wait 2 hr, No fl entry, SDFN,
Plan to ac Mon. AM.

3-22-83 Sink Draw #8
PBD 7166', acidized perfs 6970-80' w/1000 gal 15% NE acid & 22 BS, MP
4150#, AP 3100#, MR 7.1 BPM, AR 4.4 BPM, ISIP 1900#, 5 min 1550#, 10
min 1510#, 15 min 1470#, swbd 71 BF in 14 trips, last 5 trips 40% oil
w/300' fluid per trip, SDFN. This AM 50# SITP, SFL 6100'.

3-23-83 SINK DRAW #8
PBD 7166', Perfs 6970-80', SITP 50#, SFL 6100', Swbd dry in 1 hr,
Rec apprx 3 B0, Swbd 2 hrs, Apprx 1½ BF entry per hr, 30% oil, Re-
set RBP & 6858' & pkr & 6740', Made 6 trips & swbd dry, NSO&G, SDFN,
Plan to ac this AM.

3-24-83 SINK DRAW #8
PBD 7166', Ac'd perfs 6770-80' & 6796-6800' w/2000 gal 15% NE ac &
35 BS, MP 4000#, AP 3500#, MR 5.5 BPM, AR 5.1 BPM, ISIP 1700#, 5 min
1320#, 10 min 1180#, 15 min 1090#, No ball action seen. Made 22 trips,
105 BLW to pit & 36 BF to tnk, est 5-10% oil, WFL 5900' & gassy on
last run & rec 1½ BF, SDFN.

3-25-83 SINK DRAW #8
PBD 7166' (Perfs 6770-80 & 6796-6800'), SITP 400#, SFL 2400', Made 8
trips, Rec 50½ BF, est less than 5% oil, Last run FL @ 6300', Rec 1
BF w/SO, Rel pkr, Catch RBP & TOH, TIH w/223 jts 2-7/8" tbg, Btm @
7100', SDFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

3 m 2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 771' FNL & 1803' FEL (NW NE)

14. PERMIT NO.
43-013-30257

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 6457', KB 6469'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1114 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Sink Draw

9. WELL NO.
#8

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25-3S-7W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUGGED & ABANDONED WELL ON 6-15-83 AS FOLLOWS:

- 1) Displaced csg to 7000' w/9.0# fresh water mud.
- 2) Plug #1 - 125 sx cmt from 7007 to 6701', Tag TOC @ 6793'.
- 3) Plug #2 - 20 sx cmt from 6793 to 6717', Tag TOC @ 6717'.
- 4) Plug #3 - 59 sx cmt from 4303 to 4078', Tag TOC @ 4078'.
- 5) Shot 7-5/8" csg off @ 987', Pulled lay down 24 jts 7-5/8" 26.4# LT&C csg.
- 6) Circ hole @ 1089' w/48 bbls 9.0# fresh water mud.
- 7) Plug #4 - 85 sx cmt from 1089 to 889', Tag TOC @ 989'.
- 8) Plug #5 - 45 sx cmt from 989 to 889', Tag TOC @ 875'.
- 9) Plug #6 - 100 sx cmt from 700 to 500', Tag TOC @ 560'.
- 10) Plug #7 - 30 sx cmt from 560 to 500', Tag TOC @ 495'.
- 11) Plug #8 - 20 sx cmt from 40' to surface.
- 12) Cut well head off below ground level & weld on marker.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/10/83
BY: [Signature]

RECEIVED
NOV 8 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED O. J. Schmidt TITLE Vice President Prod/Oper. DATE Nov. 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: