

FILE NOTATIONS

Entered by HED File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PWB
2-25-74

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

SW..... OS..... PA.....

Location Inspected ..

Bond released

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Block Logs (No.) ✓

..... I..... Dual I Lat..... GR-N..... Micro.....

SONIC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

March '74 thru Feb '75

Payette River MINS
New
Caelico Res Ltd.
since 75

FOR

5:10 PM
Free
Info

Berry Laidlaw
(403) 261-8524
Calgary

Needs card
copy
Payette Mines

Tenneco Oil Co
Marty Siwek
Galleria 720 S.
Colorado Blvd.
DENCO 80222

2-22-74 Verbal Approval By P.W.R. & C.B.7.

Form DOGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

See

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

WILDCAT.

Single Zone

Multiple Zone

7. Unit Agreement Name

RALPH DART.

8. Farm or Lease Name

RALPH DART. #1.

9. Well No.

WILDCAT.

10. Field and Pool, or Wildcat

S. 12. T3S. R2W. U.S.M.

11. Sec., T., R., M., or Blk. and Survey or Area

SENWSE DUCHECNE. UTAH

2. Name of Operator

YAYETTE RIVER MINES LTD

3. Address of Operator

414 KEARNS BLDG. SALT LAKE CITY. UTAH (AGENT. C.V. VERNON)

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1768' FROM EAST CORNER 7753' FROM SOUTH CORNER SECTION 12, T.3. S

At proposed prod. zone

RANGE 2 WEST. UINTA SPECIAL MERIDIAN

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned to this well

Shallow Pool

Wildcat

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6500

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

GR. 5319

22. Approx. date work will start*

FEB. 24. 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
<i>12 1/4</i>	<i>8 3/8</i>	<i>24#</i>	<i>310</i>	<i>cement to surface.</i>
<i>7 1/8</i>	<i>5 1/2"</i>	<i>17#</i>	<i>6500</i>	

10" API series "900" - w/H Y D - well pressure tested @ 1000 PSI for 15 min. Rams well a min. of

be checked daily & blind every trip. Health this well not the environment. Company proposed program well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *H. D. FOERSTEB* Title *Consultant* Date *2-22-74*

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other Wild Cat

Single Zone

Multiple Zone

2. Name of Operator

PAYETTE RIVER MINES LTD.

3. Address of Operator

414 KEARNS BLDG. SALT LAKE CITY, UTAH (Agent. C. V. Vernon)

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface
1768' from East Line, 1783' from South Line. Section 12, T. 3S,
Range, 2W. Uintah Special Meridian SENWSE.
At proposed prod. zone

7. Unit Agreement Name

RALPH DART

8. Farm or Lease Name

RALPH DART #1

9. Well No.

WILDCAT

10. Field and Pool, or Wildcat

S. 12. T. 3S. R. 2W. U. S. M.

11. Sec., T., R., M., or Blk. and Survey or Area

Duchesne, Utah

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease
640

17. No. of acres assigned to this well
Shallow pool
WildCat

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
6500

20. Rotary or cable tools
ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

G. R. 5319

GREENRIVER

22. Approx. date work will start*

FEB. 24, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4 "	8 5/8 "	24#	310	CEMENT TO SURFACE
7 7/8 "	5 1/2 "	17#	6500	

10" API SERIES "900" - W/HYD - WILL PRESSURE TEST AT A MIN. OF 1000 PSI FOR 15 MINUTES. RAMS WILL BE CHECKED DAILY AND BLIND EVERY TRIP. UNORTHODOX LOCATION DUE TO CULTURAL ENVIROMENT. COMPANY CONTROLLED ACREAGE IS 660' RADIUS OF PROPOSES WELL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed H. D. Jurdick Title CONSULTANT Date 2-22-74

(This space for Federal or State office use)

Permit No. 43-013-30299 Approval Date

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

February 25, 1974

Payette River Mines Ltd.
414 Kearns Building
Salt Lake City, Utah

Re: Well No. Ralph Dart #1
Sec. 12, T. 3 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule 0-3(c), General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon the following:

- (a) A drilling and plugging bond covering this well is submitted to this office.
- (b) A surveyor's plat of the proposed location must be forwarded this office.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30299.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

File in Duplicate

DIVISION OF OIL AND GAS CONSERVATION
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Division of Oil and Gas Conservation of the State of Utah, hereby appoint, CLINTON D. VERNON, whose address is 404 - KEARNS BLDG., SALT LAKE CITY, (XXXXXXXXXX its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation FEBRUARY 13, 1974

PAYETTE RIVER MINES LTD. (N.P.L.)

Company _____ Address 105 - 1670 W. 8th Ave.,
Vancouver, B.C. V6J 1V4

By JRK Title President
(signature)

NOTE: Agent must be a resident of Utah

PMB

CLINTON D. VERNON

ATTORNEY AT LAW
KEARNS BUILDING
SALT LAKE CITY, UTAH

355-5033

April 13, 1974

Mr. Cleon B. Feight, Director
Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah

Dear Cleon:

Here is the the bond which should have been filed
on behalf of Payette River Mines, Ltd., quite some time ago.
It has been my fault -- for which I ask forgiveness.

Thanks.

Sincerely,

Clinton



August 12, 1974

Payette River Mines, Ltd., NPL
#105-1670 West 8th Avenue
Vancouver, B. C. V6J IV4
Canada

Attention: J. R. King

RE: Farmout Agreement and
#1 Ralph Dart Well
Midview Area
Duchesne County, Utah
C-9838

Gentlemen:

Reference is made to our letter of June 21, 1974 and your letter of July 29, 1974 concerning submission by Payette River Mines, Ltd. of a secondary recovery proposal to establish the captioned well as a commercial producer of oil and/or gas and earn Payette assignments of oil and gas leases under the farmout from Tenneco Oil Company.

Mr. Keith Hebertson, retained by Payette River Mines, Ltd., met on July 26, 1974 with Mr. Roger Nelson and Mr. Jack Dutton of Tenneco relative to this proposal to stimulate the Ralph Dart #1 Well with hot water for at least 5 days and thereby heat up the well-bore and allow the hydrocarbons present to flow into the well-bore and be recovered. Mr. Hebertson on that date said that it would take hot water several weeks to heat the formation sufficiently to cause hydrocarbons to flow, if at all possible, and he wasn't sure that such stimulation would work in any case.

The Geological Engineering and Reservoir Engineering Departments at Tenneco have studied the material presented by Mr. Hebertson, and in their opinion the stimulation of such formations present in the Ralph Dart #1 Well are not feasible.

It is our opinion that such programs for stimulation of the Ralph Dart #1 Well would not be successful.

COPY

TENNECO OIL COMPANY

Payette River Mines, Ltd, NPL
Attention: J. R. King
August 12, 1974
Page 2

C Therefore the program presented by Payette River Mines Ltd. is not acceptable to Tenneco Oil Company and by the terms of that contract dated February 28, 1974 (as amended) Payette River Mines, Ltd. has not earned the right to receive farmout assignments of any lease acreage from Tenneco.

O Payette River Mines, Ltd. is hereby requested to properly plug and abandon the Ralph Dart #1 Well in compliance with the terms of our agreement so that we may close our files on this matter.

Sincerely,

TENNECO OIL COMPANY

R. N. Van Horn
Division Exploration Manager

P RGN/RNVH/fv

Y

No. 537631

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO <i>Cheyette River Mines Ltd.</i>	POSTMARK OR DATE <i>8-14-74</i>
STREET AND NO. <i>#105-1670 W. 8th Ave.</i>	
P.O. STATE AND ZIP CODE <i>Vancouver B.C. V6J 1V4 Canada</i>	
OPTIONAL SERVICES FOR ADDITIONAL FEES	
RETURN RECEIPT SERVICES <input checked="" type="checkbox"/>	1. Shows to whom and date delivered 15¢ With delivery to addressee only 65¢
	2. Shows to whom, date and where delivered .. 35¢ With delivery to addressee only 85¢
	DELIVER TO ADDRESSEE ONLY 85¢
	SPECIAL DELIVERY (extra fee required) 50¢

PS Form
Apr. 1971 3800

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL (See other side)

* GPO : 1972 O - 460-743

Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



September 19, 1974

Payette River Mines, Ltd., NPL
#105 - 1670 West 8th. Avenue
Vancouver, B. C. V6J 1V4
Canada

Attention: Mr. J. R. King

**RE: Farmout Agreement
and #1 Ralph Dart Well
Midview Area
Duchesne County, Utah
C-9833**

Gentlemen:

To date, we have received no written reply to our letter of August 12, 1974 requesting the proper plugging and abandonment of the captioned well according to our agreement. Your failure to take such action is a material breach of your specific contract obligations.

Therefore, unless you have properly plugged and abandoned this well by October 1, 1974 in full accordance with terms of our agreement, and all pertinent governmental regulations, Tenneco will be required to plug the well and take such further legal action as the facts may warrant.

Sincerely,

TENNECO OIL COMPANY

**R. N. Van Horn
Division Exploration Manager**

RGH/RNVH/vs

COPY



TENNECO OIL COMPANY · P. O. BOX 2410 · LINCOLN TOWER BLDG. · DENVER, COLORADO 80201 · (303) 292-9920

November 12, 1974.

Payette River Mines, Ltd. (N.P.L.)
105-1670 West 8th Avenue
Vancouver, B.C. V6J1V4
Canada

Attention: James R. King
President

Re: #1 Ralph Dart Well
Farmout Agreement of February 28, 1974
Midview Area
Duchesne County, Utah
C-9838

*amended by
with copy 12-3-74*

Gentlemen:

In our letters of August 12 and September 19, 1974, Tenneco notified you (1) that your #1 Ralph Dart well was not capable of commercial production, (2) that you had earned no contract right to farmout assignments and (3) that you were required to immediately plug the well and fully comply with your contract obligations.

While Tenneco still does not recognize any commercial potential in the Dart well or any contract right of Payette to farmout assignments, we are willing to give you an extension of your contract plugging obligation and the right to conduct additional tests and operations in the Dart well, as follows:

- (1) On or before December ²⁻¹⁻⁷⁵ ~~15~~, 1974, Payette must have a rig on the Dart #1 location capable of your contemplated testing and injection operations. Payette shall also, prior to injection operations, furnish Tenneco evidence of (a) approval by the Utah Oil and Gas Conservation Commission of your application for a pilot thermal recovery plan for the Dart #1 well and (b) the furnishing and maintenance by Payette of the required Utah State drilling and plugging bond.
- (2) Payette shall install a pump and heater adequate to inject fluids heated to the equivalent of the heat contained in 15,000 barrels of water at 500°F at a minimum injection rate of 500 bbls/day with minimum injection temperature of 250°F.
- (3) Payette may inject into any zones desired and shall have the specific right to perforate the zone located at approximately 4,800 feet sub-surface.
- ✓ (4) If Payette has not commenced an active program of injection of heated fluids into the Dart well by February ⁴⁻¹⁵⁻⁷⁵ ~~15~~, 1975, it shall plug and abandon the Dart well (including location clean-up and all damage settlement) by February ~~28~~, 1975.

Payette River Mines, Ltd. (N.P.L.)

November 12, 1974.

- (5) If you do commence such an active injection and testing program by February 15, 1975, you shall by April 30, 1975 either (a) notify Tenneco that you consider the program unsuccessful or (b) if you consider the program has shown a reasonable probability of establishing commercial production, furnish Tenneco a plan for a program of heated fluid injection into the Dart well which will result (or has resulted) in commercial production from such well and firmly commit to institution or continuance of such plan.
- (6) If, as provided in subparagraph 5(a), you have notified Tenneco that you consider your injection program unsuccessful or if Tenneco notifies you that in our opinion (as provided below) there is no reasonable probability of establishment of the Dart #1 as a commercial well, then you shall immediately proceed to plug and abandon the Dart well, clean up the location, settle all damages, etc., and otherwise fully comply with the pertinent obligations in our original farmout.

Should you have notified Tenneco, as provided in subparagraph 5(b) above, that you consider the Dart well to be commercial or potentially commercial and if, acting in strictest good faith, Tenneco considers that there is a reasonable probability that such well is or will be commercial, then Tenneco will make the same assignments to you as would have been earned by you pursuant to our Farmout Agreement of February 28, 1974 should you have timely completed the farmout test well as a commercial producer as provided in paragraph 4 thereof with the following additional provisions:

- (a) After you have earned assignment of 50% of Tenneco's interest in the farmout acreage, it is agreed that within 30 days from receipt of any AFE for additional drilling or development of the jointly-owned lease acreage, Tenneco shall have the option to exchange its 50% working interest for a permanent 12-1/2% overriding royalty in the lands and formations affected by the proposed development, provided that such conversion shall not be binding upon Tenneco unless Payette actually proceeds with such proposed development.
- (b) It is recognized that any proposal for joint development involving drilling of injection wells, installation of major heating or treating facilities or unitization with other lands for a heated fluid injection project will be considered major construction under Section III-6 of the accounting procedure of the joint operating agreement requiring renegotiation of rates and terms.
- (c) If, by April 30, 1976, actual commercial production has not been established on the farmout acreage, Payette must re-assign to Tenneco all farmout lease acreage acquired from Tenneco, free and clear of any liens or charges created or incurred by or through Payette.

Page Three

Payette River Mines, Ltd. (N.P.L.)

November 12, 1974.

Please indicate your agreement and acceptance to the terms and provisions of this letter by executing and returning two copies on or before November 29, 1974.

Yours very truly,

TENNECO OIL COMPANY

By: L. L. Parish
L. L. Parish
Attorney-In-Fact
*WOL
FMMH
PSE*

LLP/MFC:mt

JRK subject to the attached letter
AGREED TO AND ACCEPTED
PAYETTE RIVER MINES, LTD. (N.P.L.)

By: James R. King
James R. King
President.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other ABANDONMENT

2. NAME OF OPERATOR
PAYETTE RIVER MINES LTD

3. ADDRESS OF OPERATOR
414 KEARNS BUILDING, SALT LAKE CITY, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1768' from EAST LINE, 1783' from SOUTH LINE, SECTION 12, T. 35, R. 2W, U.S.M.
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-013-30299 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
FEED LAND

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RALPH DART

8. FARM OR LEASE NAME
RALPH DART #1

9. WELL NO.
WILDCAT

10. FIELD AND POOL, OR WILDCAT
SEC. 12, T. 35, R. 2W, U.S.M.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Duchesne County UTAH

12. COUNTY OR PARISH _____ 13. STATE _____

15. DATE SPUDDED _____ 16. DATE T.D. REACHED 3/29/74 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5329 kb, 5328 DF, 5319 GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 6523 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN D.I.L., FDC-ENL-GR, PML, BNC-GR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24</u>	<u>370</u>	<u>9 1/4"</u>	<u>Coned to surface.</u>	
<u>5 1/2"</u>	<u>18</u>	<u>6319</u>	<u>7 7/8"</u>	<u>to 4200'</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<u>NIL</u>				
<u>NIL</u>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
6319-6523 OPEN HOLE
5194-5402-(80%) 2 1/4"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

Circul:
-221- 12/2
-110- 12/3
D. H. Hunt
Comments
file

PAYETTE RIVER MINES LTD. (N.P.L.)

November 29, 1974.

Tenneco Oil Company
P.O. Box 2410
Lincoln Tower Building
Denver, Colorado
80201.

Attention: Mr. L.L. Parish

Dear Sirs:

Re: No. 1 Ralph Dart Well, Farmout Agreement of February 28, 1974, Midview area, Duchesne County, Utah, C-9838.

Enclosed please find two signed copies of your letter of November 12, 1974 received in this office November 15, 1974.

✓ Payette has agreed to the terms and provisions of this letter on the condition, that as it is impossible for Payette to locate and have a rig on the dart well by December 15, 1974, this date be moved to February 1, 1975. Mr. Keith Hebertson is trying to locate a rig and advises me he will be unable to have a rig by December 15th, as there is a shortage of rigs due to the year end activity. Also as you can appreciate, the costs of paying for a rig during a period that we are locating heating and pumping equipment is, to us, an unfair burden.

Hebertson has been authorised to locate a rig and the necessary heating and pumping equipment and I shall advise you on his progress.

I was not able to return this Agreement to you by your requested deadline date of November 29, 1974 as you allowed me only eleven working days, and by the time I co-ordinated our Salt Lake attorney, Hebertson and my Directors' meeting this period was virtually impossible to meet your deadline in.

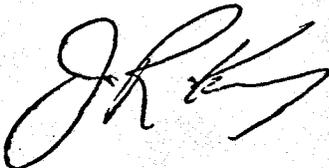
Cont/

Tenneco Oil Company/Mr. L.L. Parish

I will furnish you with the necessary approvals by the Utah Oil and Gas Conservation Commission and the Utah State Drilling and bond as required in your paragraph one.

Thanking you in advance.

Yours very truly,
Payette River Mines Ltd. (N.P.L.)



James R. King
President.

JRK:hk

Encls



TENNECO OIL COMPANY · P. O. BOX 2410 · LINCOLN TOWER BLDG. · DENVER, COLORADO 80201 · (303) 292-9920

December 3, 1974

Payette River Mines, Ltd. (N.P.L.)
105-1670 West 8th Avenue
Vancouver, B.C. V6J1V4
Canada

Attention: James R. King
President.

Re: #1 Ralph Dart Well
Farmout Agreement of February 28, 1974
Midview Area
Duchesne County, Utah
C-9838

Gentlemen:

We received your letter of November 29, 1974 transmitting executed copies of our November 12, 1974 letter agreement.

We are willing to extend the date on which you must have a rig on location from December 15, 1974 to February 1, 1975. We further extend the February 15 and February 28 dates in subparagraph (4) to April 1, 1975 and April 15, 1975 respectively and the February 15 date in subparagraph (5) to April 1, 1975.

Very truly yours,

TENNECO OIL COMPANY

By: L. L. Parish
L. L. Parish
Attorney-In-Fact

WOL
PMM

LLP/MFC:mt

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

T
7
PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WILDCAT.</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>FREE LAND</u>	
2. NAME OF OPERATOR <u>PAYETTE RIVER MINES. CO.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>6414 KEARNS BLDG. SALT LAKE CITY. UTAH</u>		7. UNIT AGREEMENT NAME <u>RALPH DART</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>N.W. - S.E SECTION 12, TWP. 3 S. RANGE 2 W. U.S.M.</u>		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5329 (kb), 5328 DF. 5319 GRD.</u>		10. FIELD AND POOL, OR WILDCAT <u>WILDCAT.</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY OR PARISH <u>Duchesne Co.</u>	18. STATE <u>UTAH</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) CEMENT FULL HOLE FROM TD. (6523') TO TOP OF PERFORATIONS - 5200' (kb) plus 500' estimated cement top 4500'. Bump plug, and..
- 2) ATTEMPT TO RECOVER APPROX. 4000' OF 5 1/2" PRODUCTION CASING.
- 3) SET CAST IRON BRIDGE PLUG or cement retainers at 2000' intervals in open hole or casing if recovery not warranted. plus 20 sacks cement on top of each.
- 4) SPOT 10 SACKS CEMENT AT SURFACE. Cut surface casing 4' below ground and weld on plate (3/8" steel).
- 5) Restore ground.

18. I hereby certify that the foregoing is true and correct

SIGNED H. D. Jerslev TITLE Consultant DATE MARCH 21, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



TENNECO OIL COMPANY - P. O. BOX 2410 - LINCOLN TOWER BLDG. - DENVER, COLORADO 80201 - (303) 292-9920

April 28, 1975

Payette River Mines, Ltd. (N.P.L.)
105-1670 West 8th Avenue
Vancouver, B.C. V6J1V4
Canada

Attention: James R. King
President

Re: Ralph Dart Well
Farmout Agreement of
February 28, 1974
Midview Area
Duchesne County, Utah
C-9838

Gentlemen:

Payette River Mines has not performed the injection and testing program contemplated by our letter agreement of November 12, 1974 and extension letter of December 3, 1974. Accordingly, all your contract rights thereunder have now terminated.

However, pursuant to your recent request Tenneco agrees to your delaying your contract plugging and clean-up obligations until July 1, 1975, during which time you will make further tests of the Dart #1. If by July 1, 1975 we consider you have proven the well to be commercial we will make farmout assignments to you subject to the additional provisions set out as subparagraphs numbered (a) and (b) on page two of the letter agreement of November 12, 1974.

- If by July 1, 1975, you have not established commercial production to our satisfaction, then immediately on receipt of our notice to such effect, you agree to proceed to plug and abandon the Dart well, clean up the location, settle all damages, etc., and otherwise fully comply with the pertinent obligations in our original farmout. Should such plugging, clean-up and damage settlement not be fully completed to our satisfaction within 30 days after our said notice to you, then you agree, as stipulated damages, to pay Tenneco all its expenses incurred in completing such operations for your account, plus 50% of all such expenses.

Please indicate your agreement and acceptance to the terms and provisions of this letter by executing and returning two copies on or before _____, 1975.

Yours very truly,

TENNECO OIL COMPANY

By: L. L. Parish
L. L. Parish
Attorney-In-Fact *WDL*

LLP/MFC:mt

AGREED TO AND ACCEPTED

PAYETTE RIVER MINES, LTD. (N.P.L.)

By: James R. King
James R. King
President.

RELINQUISHMENT OF INTEREST

WHEREAS Payette River Mines Ltd. (now by change of name "Celico Resources Ltd.") did, pursuant to a Farmout Agreement between itself and Tenneco Oil Company dated February 28th, 1974, as amended and extended from time to time, drill a well to contract depth in the Uinta Basin, Utah and known as the "Ralph Dart No. 1 Well";

AND WHEREAS by reason of high pour point paraffin oils and tars it was apparently impossible to operate the well as a commercial producer using normal oil field practices;

AND WHEREAS Payette has conducted further tests but has with the resources available to it, been unable to make the Ralph Dart No. 1 Well a commercial producer;

NOW, THEREFORE, THIS AGREEMENT WITNESSETH that in consideration of the relinquishment, release and quit claim to Tenneco Oil Company hereby made by Payette of all its interest in and to the Ralph Dart No. 1 Well and in and to all equipment thereon and all lands acquirable by Payette under the aforesaid Farmout Agreement and in consideration of the agreement of Tenneco at its sole cost and expense to plus and abandon the Ralph Dart No. 1 Well, Tenneco Oil Company and Payette hereby release each other from any and all claims under the said Farmout Agreement or by reason of any operations conducted pursuant thereto.

DATED: May 17th, 1976.

CELICO RESOURCES LTD., (formerly
Payette River Mines Ltd. (N.P.L.)),

Per: *[Signature]* Pres.

Per: *[Signature]* Sec.

A G R E E D T O:

TENNECO OIL COMPANY

Per: _____

TENNECODNDST

TENNECO HOU
He
TENNECODNDST

WU INFOMASTER 1-041848A178 06/27/75
ICS IPMDVKA DVR

01218 1-136108G178 1350 06-27

TXW 9109310337 TENNECODNDST

I155 FM CPT 27 1350 PNA609 IVC 163 VAP678 CRT VANCOUVER BC 27 1145

TENNECO OIL CO ATTN R N VANHORN 292 9920

SUITE 1200 1860 LINCOLN ST

DVR

CONFIRM PAYETTE ORDERED WORKOVER RIG FROM COLORADO WELL SERVICE
TO BE ON RALPH DART ONE SAP. COLORADO WELL SAYS RIG READY BY
7/7/75. PER OUR CONVERSATION WE MUTUALLY AGREE TO EXTEND
PAYETTE TENNECO FARMOUT AGREEMENT. WORKOVER ATTEMPT
COMPLETION, OTHERWISE PLUG AND ABANDON. PLEASE CONFIRM BACK
TO ME BY LETTER. SINCERELY

JIM KING PAYETTE RIVER MINES

1822 EST

TENNECODNDST

6-30-75
Roger
Need Letter EXTENSION
for commencement
by 7-7-75 and give
Stone 30 days to
complete etc etc
Last - let ins. - to
complete
(Per RNH)
OK
D.L.

6/27/75

Lucius Poole advised RNH by telephone that
Colorado oil service will have work over rig
available, commencing for completion of work
by 7-7-75.

POOR COPY

Service is
Save this

Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



July 7, 1975

Payette River Mines, Ltd (NPL)
105-1670 West 8th Avenue
Vancouver, B. C. V6J1V4
Canada

RE: Ralph Dart Well
Farmout Agreement of 2/28/74
Midview Area
Duchesne County, Utah
C-9838

Gentlemen:

This letter will confirm receipt of your telegram of 6/27/75 and cancel our letter of July 1, 1975. You have 30 days from date of receipt of this letter to plug and abandon the Ralph Dart #1 test well, and perform no other operations. Per our letter agreement of 4/28/75 (copy attached), paragraph 3, if you fail to P&A, Tenneco will P&A this well for your account and you will pay us 150% of our expense! You are also to furnish Tenneco with a daily report on the status of this well.

Sincerely,

TENNECO OIL COMPANY

R. N. Van Horn
R. N. Van Horn
Division Exploration Manager

Print
11/00

RGH/esw

7-29-75 - Talked to Jim King in
Payette. They received the letter but no one signed
for it. They are making plans to plug the Dart
well, and should have it done in about two weeks.
He says they have no other plans with the
Colorado well service rig. The service contract is for 100 days
and the 30 days will start today, which is 1/24/75. They
must plug by August 28, 1975.

POOR COPY

COPY

No. 537666

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Payette River Mines Ltd.		POSTMARK OR DATE <i>July 7, 1975</i>
STREET AND NO. 105-1670 West 8th Avenue		
P.O., STATE AND ZIP CODE Vancouver, B. C. V6J1V4 Canada		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN RECEIPT SERVICES	1. Shows to whom and date delivered	15¢
	With delivery to addressee only	65¢
DELIVER TO ADDRESSEE ONLY	2. Shows to whom, date and where delivered ..	35¢
	With delivery to addressee only	85¢
SPECIAL DELIVERY (extra fee required)		50¢

PS Form 3800 Apr. 1971 NO INSURANCE COVERAGE PROVIDED— (See other side)
NOT FOR INTERNATIONAL MAIL * GPO : 1972 O - 460-745

Joyce

Celico Resources Ltd.

Suite 3 - 1264 West Pender Street
Vancouver, B.C.
V6E 2S8

May 27, 1976

0.9538

Tenneco Oil Company
Lincoln Tower Building, Suite 1200
Denver, Colorado. 80203

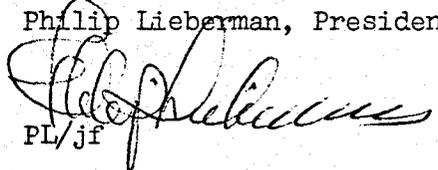
Gentlemen:

We are enclosing Relinquishment of Interest
relative to the Ralph Dart #1 Well.

Will you please execute the same and return two
copies to us.

Yours truly

Philip Lieberman, President


PL/jf

Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



CIRCULATE TO:

DIRECTOR ----- *MS*
PETROLEUM ENGINEER -----
MINE COORDINATOR -----
ADMINISTRATIVE ASSISTANT ----- *MS*
ALL -----
RETURN TO Well-File
FOR FILING

June 9, 1976

Division of Oil & Gas Conservation
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Payette River Mines - Ralph Dart Well
SW/4NE/4 of Sec. 12, T3S-R2W
Duchesne County, Utah

Gentlemen:

In early 1974 Tenneco Oil Company granted a farmout to Payette River Mines Ltd. of Vancouver, British Columbia. Under the farmout contract (containing the usual provisions requiring proper plugging, surface restoration, etc.) Payette River Mines drilled the Ralph Dart well. It was not commercially completed but has never been plugged and abandoned.

I am enclosing copies of correspondence, letter amendments, notices, etc. with Payette River Mines commencing the summer of 1974. As indicated, the contention was made by this operator that somehow a novel hot water process could stimulate production and a commercial well could ultimately be obtained. As shown, Tenneco made every effort to cooperate with Payette River Mines but as expected nothing ever came of their proposed treatment of the well.

In the enclosed April 28, 1975 letter agreement, Payette specifically agreed to plug and abandon the well by July 1, 1975, restoring the surface, etc. We have contacted them regularly since then receiving constant promises that this would be done but no action ever resulted. Finally, we received the enclosed letter from Celico Resources Ltd., purported successor to Payette, now obviously attempting to avoid the plugging and restoration obligations.

As I understand rule C-1 of your regulations, Payette must have obtained a drilling bond to drill this well and this bond should still remain in effect since a well drilled thereunder has not been properly plugged. Tenneco Oil Company, acting also to protect our lessor, requests that you initiate action against the bonding company to see that the well is properly plugged and the land restored to the satisfaction of the surface owner. Please feel free to phone me collect if you wish additional information.

Yours very truly,


Millard F. Carr
Division Attorney.

MFC:mt
Attach.

cc: Robert G. Pruitt, Jr.
Arrow Press Square
Suite 380, Bldg #2
Salt Lake City, Utah 84101



CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

RETURN TO H. H. H.
FOR FILING

June 14, 1976

To: Cleon B. Feight

From: Patrick Driscoll

Re: Plugging Program
Payette River Mines
Ralph Dart #1
Sec. 12, T. 3 S., R. 2 W.
Duchesne County, Utah

The following is a proposed plugging program for the above well. First, it is assumed that the 5 1/2" casing can be cut-off at 4000' and that amount of casing can be salvaged.

1) 6523' to 6100'	100 sacks - class H
6100' to 5500'	Heavy mud
5500' to 4400'	100 sacks - class H
4400' to 4100'	Heavy mud
4100' to 3700'	100 sacks - class H
3700' to 2400'	Heavy mud
2400' to 1900'	50 sacks - class H
1900' to 500'	Heavy mud
500' to 250'	100 sacks - class H
250' to 25'	Heavy mud
25' to G.L.	20 sacks - class H

The surface casing should be cut-off four feet below the ground level. A regulation four foot dry-hole marker should be erected, the pits filled, the location leveled, scarified and reseeded.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD:tb

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

Payette River Mines, c/o Celico Resources

POSTMARK
OR DATE

Suite 3
1264 West Pender Street

6/15/76

Vancouver, B.C. V6E 2S8

OPTIONAL SERVICES FOR ADDITIONAL FEES	
1. Shows to whom and date delivered	15¢
With delivery to addressee only	65¢
2. Shows to whom, date and where delivered	35¢
With delivery to addressee only	85¢
DELIVER TO ADDRESSEE ONLY	50¢

SPECIAL DELIVERY (extra fee required)

(See other side)

PS Form 3800
Apr. 1971

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

* GPO : 1972 O - 460-743

June 15, 1976

Payette River Mines, Inc.
c/o Celico Resources Ltd.
Suite 3
1264 West Pender Street
Vancouver, British Columbia V6E 2S8

Re: Well No. Ralph Dart #1
Sec. 12, T. 3 S, R. 2 W, USM,
Fuchesne County, Utah

Gentlemen:

This Division has recently received a letter from Mr. Millard F. Carr, Division Attorney for Tenneco Oil Company, requesting that this Division take whatever action is necessary to have the above referred to well properly plugged and abandoned in accordance with Rule D-1, General Rules and Regulations and Rules of Practice and Procedure.

As a result, you are hereby advised that the well is to be plugged in accordance with the attached plugging program designed by Mr. Patrick L. Driscoll, Petroleum Engineer, prior to July 30, 1976.

You are further advised that this office must be notified immediately when said work is to commence in order that Mr. Driscoll may be present to witness the operation. In addition, we will require that the following information be submitted immediately upon completion of plugging operations:

- 1) record of tubing string run
- 2) number of joints run, length of each joint, order run
- 3) copies of all cement tickets
- 4) casing pulling crews work records

If no such action has been taken by this date, we will deem it necessary to require that the work be executed by the following sureties under your bond dated March 13, 1974, on file with this Division:

Mr. Clinton D. Vernon
1044 Oak Hills Way
Salt Lake City, Utah

Payette River Mines, Inc.
June 15, 1976
Page Two

and Mr. Jack E. Blankenship
5761 South 2860 East
Salt Lake City, Utah

Please advise this Division as to your course of action prior to
June 28, 1976.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FREIGHT
DIRECTOR

CBF:sw

cc: Mr. Millard F. Carr, Division Attorney
Tenneco Oil Company
Suite 1200
Lincoln Tower Building
Denver, Colorado 80203

Mr. Robert G. Pruitt, Esq.
79 South State Street
Salt Lake City, Utah 84111

Mr. Clinton D. Vernon

Mr. Jack E. Blankenship

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1500 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84119

June 28, 1976

Payette River Mines, Inc.
c/o Celico Resources Ltd.
Suite 3
1264 West Pender Avenue
Vancouver, British Columbia V6E 2S8

ATTENTION: Philip Lieberman, President

Dear Mr. Lieberman:

With reference to our telephone conversation of this date, please be advised that this office does have a copy of the "Relinquishment of Interest", dated May 17, 1976, on file. However, it is noted that the agreement was not signed or executed by Tenneco Oil Company. In addition, their request for action relative to the proper plugging of said well was dated June 9, 1976 (copy attached).

Therefore, it is our recommendation that such an agreement be made between Celico (Payette River Mines) and your sureties, Messers Vernon and Blankenship; wherein your company would release all claim to the casing remaining in the hole and all equipment on the well site. It may then be possible for these gentlemen to have the well properly plugged for the salvage value of the casing and equipment.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

ORIGINAL SIGNED BY C. B. FEIGHT

CLEON B. FEIGHT
DIRECTOR

CBF:sw

cc: Clinton D. Vernon
Jack E. Blankenship

Well
File
K

July 8, 1976

Mr. Philip Lieberman, President
Celico Resources Ltd.
Suite #3
1264 West Pender St.
Vancouver, B.C. V6E 2S8

Re: Ralph Dart #1 Well
Duchesne County, Utah

Dear Mr. Lieberman,

In view of the fact that Tenneco did not sign the "Agreement", they are not legally responsible for the plugging and abandonment of the above mentioned well. It was at Tenneco's request that we initiated this action in the first place. Their request was mailed to us sometime after you forwarded the "Agreement" to them. From what we can gather, they want nothing further to do with this well except to make certain that it is properly plugged.

In our letter of June 28th, we suggested that Celico Resources relinquish its interest in the casing and the well head equipment to Messers Vernon and Blankenship. This might enable them to find somebody to plug the well for title to said casing and equipment.

If you can think of some other solution, please advise.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:tb

cc: Clinton D. Vernon
Jack E. Blankenship

Celico Resources Ltd.

Suite 3 - 1264 West Pender Street
Vancouver, B.C.
V6E 2S8

July 14, 1976

Mr. Clinton D. Vernon
1044 Oak Hills Way
Salt Lake City, Utah

Mr. Jack E. Blankenship
3761 South 2860 East
Salt Lake City, Utah

Re: Ralph Dart Well #1

Gentlemen:

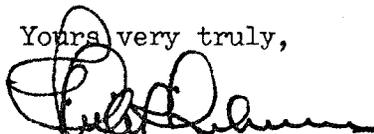
We are writing to you in regard to the plugging of the above well. Since Mr. Cleon Feight has sent you copies of his correspondence to us, you will already be in the picture and we would like to know your feelings in the matter.

At the time of the change in management of this company, we were lead to understand that Tenneco had agreed to accept our relinquishment of interest, which has subsequently turned out not to be the case, leaving both yourselves and ourselves in an awkward position.

At this time, we are simply not in a position to undertake the task of having the well plugged. We would, therefore, be more than happy to follow the recommendation of Mr. Feight that we relinquish our interest in the well to yourselves, individually or jointly. You would then be responsible for the plugging of the well in return for the salvage value of the casing and equipment.

Please will you advise us as to whether you find this alternative acceptable to you.

Yours very truly,



Philip Lieberman
President

PH/tm

→ c.c. Mr. Cleon B. Feight
Department of Natural Resources
Utah

CIRCULATE TO:

- DIRECTOR
- PETROLEUM ENGINEER
- MINE CONSULTANT
- ADMINISTRATIVE ASSISTANT
- ALL

RETURN TO *Kathy Sweet*
FOR FILING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
--

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
R. Dart

9. WELL NO.
No. 1

10. FIELD AND POOR, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T3S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shepler & Thomas, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 2164, Evergreen, Colorado 80439

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

NW 1/4 SE 1/4 Sec 12, T3S, R2W
1768' FEL & 1783' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GL 5319'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been abandoned since 1974. We plan on re-entry and testing the Green River formation which is from 5180' to 5810'. **7P.TD**
We will hot oil the formation and may either acidize or fract.
Condition of the well is not presently known.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 11-3-80

BY: M.S. Mindes

providing well is properly bonded!

~~APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING~~

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Shepler

TITLE

President

DATE

10-8-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

August 27, 1981

Shepler & Thomas Inc
P.O. Box 2164
Evergreen, Colorado 80439

674-3503

Re: Well No. R. Dart #1
Sec. 12, T.3S R.2W
Duchesne County, Utah

Gentlemen:

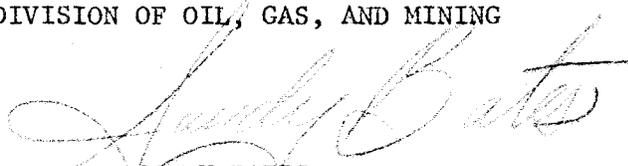
In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of Re-Entry on this well. If you do not intend to Re-Entry this well, please notify this Division. If activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Shepler & Thomas, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2164 Evergreen, Colo. 80439 303-674-3503</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW$\frac{1}{4}$SE$\frac{1}{4}$ Sec. 12 T3S-R2W 1768' FEL & 1783' FSL</p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. -----</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----</p> <p>7. UNIT AGREEMENT NAME -----</p> <p>8. FARM OR LEASE NAME R. Dart</p> <p>9. WELL NO. No. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T3S-R2W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne UTAH</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GL 5319</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was re-entered on 11-13-80. A bridge plug was set at 5900'. The Green River Formation was perforated at 5810 to 5783, 5775 to 5757, 5734 to 5717, 5698 to 5690, 5675 to 5672, 5487 to 5478 and 5473 to 5467 with two shots per foot. the well was acidized with 33,000 gal. of 7½% HCL. well is testing . Additional work is plamed to simulate production.

RECEIVED
 JAN 14 1982
 DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Shepler TITLE President DATE 1-8-82 *Used as Compl. date*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Shepler & Thomas, Inc.
P. O. Box 2164
Evergreen, Colorado 80439

Re: Well No. Ralph Dart #1
Sec. 12, T. 3S, R. 2W.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 2, 1982

Shepler & Thomas, Inc.
P.O. Box 2164
Evergreen, Colorado 80439

Re: Well No. Ralph Dart #1
Sec. 12, T. 3S, R. 2W
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Shepler & Thomas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2164 Evergreen, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1768 FEL& 1783 FSL
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 43-013-30299 DATE ISSUED 11-3-80

15. DATE SPUNDED 16. DATE T.D. REACHED 3-29-74 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* GL 5319 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6523 21. PLUG, BACK T.D., MD & TVD 5900 PD 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5810-5783, 5775-5757, 5734-5717, 5698-5690, 5675-5672, 5487-5478 5473-5467 with 2 shots per foot Green River 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN induction neutron desity 27. WAS WELL CORDED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		320		unkown	0
5 1/2			7 7/8	"	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 5810-5783, 5775-5757, 5734-5717 5698-5690, 5675-5672, 5484-5478 5473-5467, 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5810- 5467	33,000 HCL acid

33.* PRODUCTION

DATE FIRST PRODUCTION - PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) - WELL STATUS (Producing or shut-in) shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				0	0	0	0

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Well is shit awiting evaluation

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.C. Shepler TITLE President DATE 4-10-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
MAY 13 1982
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME RALPH DART Dart
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 12 T3N-R2W S
12. COUNTY OR PARISH Duchesne
13. STATE Utah

[Handwritten signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT. DEPTH
Green River 5165		5825	sand and shale

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator SHEPLER & THOMAS, INC. Representative Allen Thomas

Well No. Ralph Dart #1 Location NW 1/4 SE 1/4 Section 12 Township 3S Range 2W

County Duchesne Field Wildcat State Utah

Unit Name and Required Depth _____ Base of fresh water sands _____

T.D. 6521' Size hole and Fill per sack _____ " _____ ' and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>8 5/8"</u>	<u>320'</u>	<u>Surface</u>	_____	<u>Perforations</u>	<u>5467' - 5810'</u>	<u>As necessary</u>
<u>5 1/2"</u>	<u>6329</u>	<u>4100'</u>	<u>4000'</u>	<u>@ casing cut-off</u>	_____	<u>50' in & 50' out</u>
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>@ approx. 2000'</u>	_____	<u>100'</u>
_____	_____	_____	_____	<u>@ bottom surface casing</u>	_____	<u>50' in & 50' out</u>
_____	_____	_____	_____	<u>@ surface w/marker</u>	_____	<u>10 sacks</u>
_____	_____	_____	_____	<u>Heavy mud between all plugs.</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Approved by R. J. Firth Date 8-16-82 Time _____ a.m.
 p.m.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Shepler & Thomas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2164 Evergreen, Colorado 80439		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NWSE Sec. 12 - 3S-2W Duchesne County, Utah		8. FARM OR LEASE NAME Ralph Dart
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5319		10. FIELD AND POOL, OR WILDCAT Unknown
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12 - 3S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5/2" csg. at 6521'
TD 6522'
8 5/8" at 320'

Perf: 5190-5808 - 198 holes

Re-worked well with new perforations and 31,000 gal. 7 1/2% acid. Work performed in Nov. 1980 - Results were non-commercial.

Proposed - Plug and abandon.

130 sx - 5000'-6000'
50 sx - 1500'-1850'
35 sx - 290'- 550'
10 sx at surface

50 sx plug at top of casing stub at the point of separation. Restore surface to owners satisfaction

Heavy mud between plugs.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 8/27/82
BY: [Signature]

RECEIVED

AUG 23 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice President

DATE 8-19-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SHEPLER & THOMAS, INC.

OIL & GAS CONSULTANTS

P. O. Box 2164 Evergreen, Colorado 80439

303/674-3503

August 19, 1982

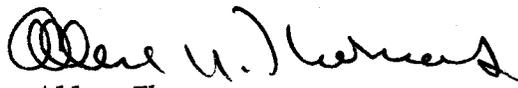
State of Utah
Dept. of Natural Resources
Division of Oil, Gas & Mining
3100 State Office Bldg.
Salt Lake City, Utah 84114

Re: Ralph Dart No. 1
NWSE Sec. 12 T3S-R2W
Duchesne County, Utah

Gentlemen:

Please find enclosed the form OGC 1-b covering the notice of intention to plug on the subject well. Verbal approval was obtained from Mr. Ron Firth on August 16, 1982.

Best Regards,


Allen Thomas

September 13, 1983

Shepler & Thomas, Inc.
Oil & Gas Consultants
P. O. Box 2164
Evergreen, Colorado 80439

RE: Ralph Dart No. 1
NWSE Sec. 12, T. 3S, R. 2W
Duchesne County, Utah
Plug & Abandonment Operations

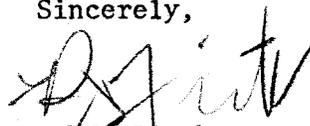
Gentlemen:

Our records indicate that your company submitted Sundry Notices and Reports on Well, Notice of Intention to Abandon on August 18, 1982. The abandonment procedure was approved by the Division on August 27, 1982.

A recent field inspection of this well indicates that no work has been accomplished to effect these abandonment procedures. In view of the excessive delay in commencing this work, we request that efforts be extended immediately to properly abandon this well and restore the well site.

Please advise this office as soon as possible plans for completing this abandonment.

Sincerely,



R.F. Firth
Chief Petroleum Engineer

RJF/as
Attachment

STAFF NOTES:

1-5-84- Inspected location and found 4500' of 2 3/8 tubing layed down on location. The reserve pit has not been backfield, well has not been Plugged and Abandoned and the well head consists of bradenhead with five gallons bucket on top. there is no cement plug to surface.

-Jimmie Thompson/Glen Goodwin.

1-30-84- Called Travelers (303) 740-1629 and the bond is current and valid for the period 9-30-83 to 9-30-84 for \$10,000.- Gaylyn Larsen.

5-31-84- Jim Shepler promised a P&A well completion next week from his partner. - Gaylyn Larsen.

10-11-84- Called Travelers and Bond is valid for 9-30-84 through 9-30-85. Gaylyn Larsen.

sb
96840-45



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 11, 1984

Shepler & Thomas, Inc.
Oil & Gas Consultants
P.O. Box 2164
Evergreen, Colorado 80439

Gentlemen:

Re: Ralph Dart # 1, Sec. 12, T. 3S, R. 2W, Duchesne County, Utah.

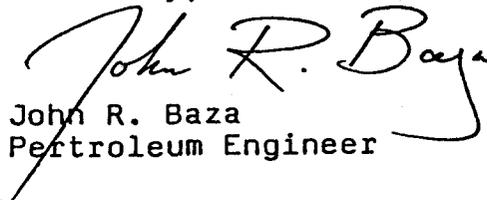
Recent inspections of the above referenced well have indicated no change in the status of the well since our last correspondence to you dated September 13, 1983. The well has not been properly plugged and abandoned as per your Notice of Intent to Abandon approved on August 27, 1982. The Division views this well as a serious problem that requires immediate attention. It is imperative that you take action to properly plug and abandon this well.

Past inspections have observed an open casinghead, an unfilled reserve pit and several joints of tubing remaining on location. Because of these problems, the wellbore is not sealed to fluid migration through the well and the site has not been restored to the satisfaction of the landowner.

If no action is taken by your company to comply with state rules and regulations, the Division will initiate corrective and punitive measures to resolve the situation. This course of action will be necessary because of the excessive delay in commencing operations and in view of previous notification to your company that such work was necessary.

Please advise this office of your intentions within the next month. Thank you for your consideration.

Sincerely,


John R. Baza
Petroleum Engineer

cc: Dianne Nielson
Ronald Firth
96840-44

PETRO-LOG, INCORPORATED

SERVING THE ROCKY MOUNTAIN AREA

DATE 10-23-86 WELL NO. 1 LEASE Ralph Dart FIELD Bluebell

Jim Shepler
(303) 674-3503

8 5/8", 24# @ 340, cont. to surface

Base of fresh water 1500'-2000' (est.)

TOC @ 4200'

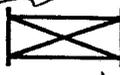
Perfs @ 5194' - 5402', (30%) 1 spf.

Perfs @ 5467' - 5810, 2 spf.

BP @ 5900'

5 1/2", 18# @ 6319', cont. to 4200'

TD @ 6523'

 BRIDGE PLUG   PACKER  CENTRALIZER  SCRATCHER  BASKET  PERFORATION

(Use reverse side for additional remarks & sketches.)

be filled out completely on all jobs)

DISTRICT NAME	DIST. NO.	TICKET NO.	CUSTOMER (PRINT)	REPORTED BY			
ERNA	771	143511	SHEPLER THOMAS INC.	STERBENK			
WELL NAME AND NUMBER			MAX. TEMP.	P.S.I.	MAX. DEPTH	PIPE	
RAH H DART #1			N/A	0	5640	SIZE 5 1/2	WT. 17#
INTY	STATE		FLUID		WIRELINE UNIT NO.	LINE SIZE	LINE LENGTH
DU	UTAH		OIL / WATER		84129	5/16	23000
POINT	3 12 AGL						

TYPE OF JOB

DRILLING WELL	NEW COMPLETION	WORKOVER (DISPOSAL)	INJECTION	PRODUCTION		
		<input checked="" type="checkbox"/>				
COL	DRILLING	PERFORATING	MAGNA-TECTOR	STRING SHOT	CHEM CUTTER	OTHER
					JET CUTTER	
SIZE					4 3/4	5 1/2 & 4"
TYPE	GR	CBL			JET CUTTER	BRIDGE PLUG DUMP BAILEY

ORDER INFORMATION CORRECT	A YES <input checked="" type="checkbox"/>	B NO <input type="checkbox"/>	ANY MARK (X)
TIME LOCATION ARRIVAL	YES <input checked="" type="checkbox"/>	NO <input type="checkbox"/>	IN COLUMN "B"
ITEMS LOST	NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/>	MUST BE EXPLAINED
DRILLMENT PROGRAM (McCULLOUGH)	NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/>	IN BOTTOM SECTION
DRILLMENT PROGRAM (CUSTOMER)	NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/>	
TEST SHOT REQUIRED	NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/>	

SHOTS	H.P.F.	SERVICES PERFORMED	INTERVAL	COLLARS
		SINKER BAR RUN	(5640') ()	
		GR CBL	(3900') (3200)	
		TEST OPERATION - BRIDGE PLUG	(3450') ()	
		Dump BAILEY	(3400') ()	
		Dump BAILEY	(3350') ()	
		JET CUTTER	(3300') ()	
			() ()	
			() ()	

EXPENDABLE MATERIAL RECORD FOR INVENTORY

SCF PTID	SIZE	NUMBER USED	NUMBER DAMAGED	DESCRIPTION	SIZE	NUMBER USED	NUMBER DAMAGED
ARGES				CHEMICAL CYLINDER			
1/16" / 2" BARRIER				BRIDGE PLUG			
TEST TUBING CUTTER				FUSES	3900-1R	E12	1
DRILLING CUTTER	4 3/4	CO		506-96	E56	2	
DRILLING CUTTER	4 3/8	JRC		506-94	E-97	2	
DRILLING CUTTER				4000-20	E-97	2	

EXPLAIN DEFECT OR REACTION OF FAULTY TOOL BELOW

STERBENK
 BRUCE
 COX



DIVISION OF OIL, GAS & MINING

PRINT CUSTOMER REPRESENTATIVE'S NAME **MR. CHARLIE SCOTT**

DIRECTOR OF TECHNICAL SERVICES - HOUSTON, TEXAS

RECEIVED
FEB 11 1987

AFFADAVIT OF INTEREST

DIVISION OF
OIL, GAS & MINING

I, Ralph C. Dart hereby attest that I and my wife, Velma Lucille Dart are the sole landowners and mineral lessors of the tract of land upon which the Ralph Dart Well No. 1 is located, such land being described as follows:

NW/4, SW/4, Section 12
Township 3 South, Range 2 West
Duchesne County, Utah

I further state that I have no objection to a requirement by the Utah Board of Oil, Gas and Mining that the mineral lessee, Shepler & Thomas, Inc. as operator of the Ralph Dart Well No. 1 be required to properly plug and abandon the well in accordance with the Oil and Gas Conservation General Rules.

Ralph C. Dart - Velma L. Dart
(Signature)

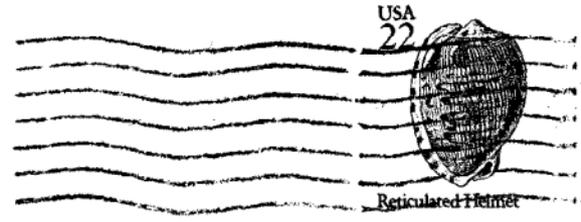
Subscribed and sworn to before me, a Notary Public in and for the County of Duchesne, State of Utah, this 9th day of February, 19 87.

Barbee Buchanan
Notary Public

My commission expires: My Commission Expires May 3, 1990, 19 _____.

Ralph C Dart
Rt. 3 Box 3185
Roosevelt, Utah
84066

~~Handwritten scribble~~



State of Utah
Natural Resources
Oil, gas & Mining
355 W. North Temple 3 Triad Center
Suite 350
Salt Lake City
Utah 84180 - (1203)

032301

SHEPLER & THOMAS, INC.

OIL & GAS CONSULTANTS

3102W 102

P. O. Box 2164 Evergreen, Colorado 80439

303/674-3503

13-013-30099

March 10, 1987

RECEIVED
MAR 13 1987

Division of Oil & Gas Mining
3 Trade Center, Suite 350
Salt Lake City UT 84186-1203

DIVISION OF
OIL, GAS & MINING

RE: Plugging of Ralph Dart No. 1

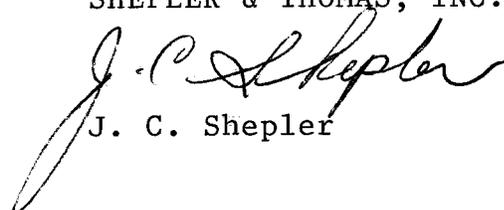
Gentlemen:

Attached is a copy of a service order from McCullough dated 8/20/82 which shows that a Baker Model S bridge plug was set at 3450 and that cement was set on top with a dump bailer. Casing was attempted to be pulled but was not recovered.

It is requested that permission be granted to set a surface plug and to cut off the pipe below plow depth and completely abandon the well.

Yours truly,

SHEPLER & THOMAS, INC.



J. C. Shepler

JCS:jb
Encls.

March 17, 1987

The Division of Oil, Gas and Mining hereby approves the aforementioned plugging procedure based on additional information submitted with this letter. Please note that the Division will not recommend further continuance of the matter scheduled for hearing before the Board of Oil, Gas and Mining and that substantial work must be in progress prior to ~~the~~ March 26, 1987, to avoid punitive action by the Board.

John R. Baza
Petroleum Engineer

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-17-87
BY: John R. Baza



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

033107

March 25, 1987

TO: Memo to File
FROM: John Baza *JRB*
RE: Ralph Dart Well No. 1, API Number 43-013-30299

The referenced well is located in the NW/4, SE/4, Section 12, Township 3 South, Range 2 West, Duchesne County, Utah. This memorandum shall document the final plugging of the well which was a matter before the Board of Oil, Gas and Mining in Docket No. 87-003, Cause No. 131-70.

The operator of the well, Shepler & Thomas, Inc., performed the ~~plugging on March 20, 1987,~~ as approved by the Division of Oil, Gas and Mining and witnessed by a Division inspector. A copy of the inspector's report is attached. Final rehab of the location is scheduled to begin on March 24th and a follow up inspection is planned for April 1st.

This matter should be considered as resolved and the well status changed to plugged and abandoned. Bond release may be performed at the operator's request after final inspection of location rehab.

sb
0258T-115