



*PJB*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Texaco Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **SW 1/4, Sec. 24**  
 At proposed prod. zone **2121' FNL, 1945' FEL, Sec. 24**

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-462-1137**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute Tribe "G"**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Altamont**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 24-T3S, R6W**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**15 miles northwest of Duchesne, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**1945'**

16. NO. OF ACRES IN LEASE  
**- -**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**640**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**First Well**

19. PROPOSED DEPTH  
**10,230**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5818' Gr.**

22. APPROX. DATE WORK WILL START\*  
**April 1, 1974**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.5#	500'	Circulate to surface.
9-7/8"	7-3/8"	26.4# & 29.7#	8205	350 sx.
6-3/4"	5-1/2"	17 & 20#	10,230'	600' above pay zone

Propose to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. No cores or DSTs are planned. Logs will be run from surface to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be 8" and 10" Series 1500, with blind and pipe rams hydraulically and manually controlled, attached Exhibit. Blowout equipment will be tested at regular intervals. Necessary steps will be taken to protect the environment.

**NOTE:** Request an exception to Order 139-8, dated 9-20-72, due to topographic conditions.

*also, need Red PVT equipment*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Tommy Bliss* TITLE District Superintendent DATE Feb. 19, 1974

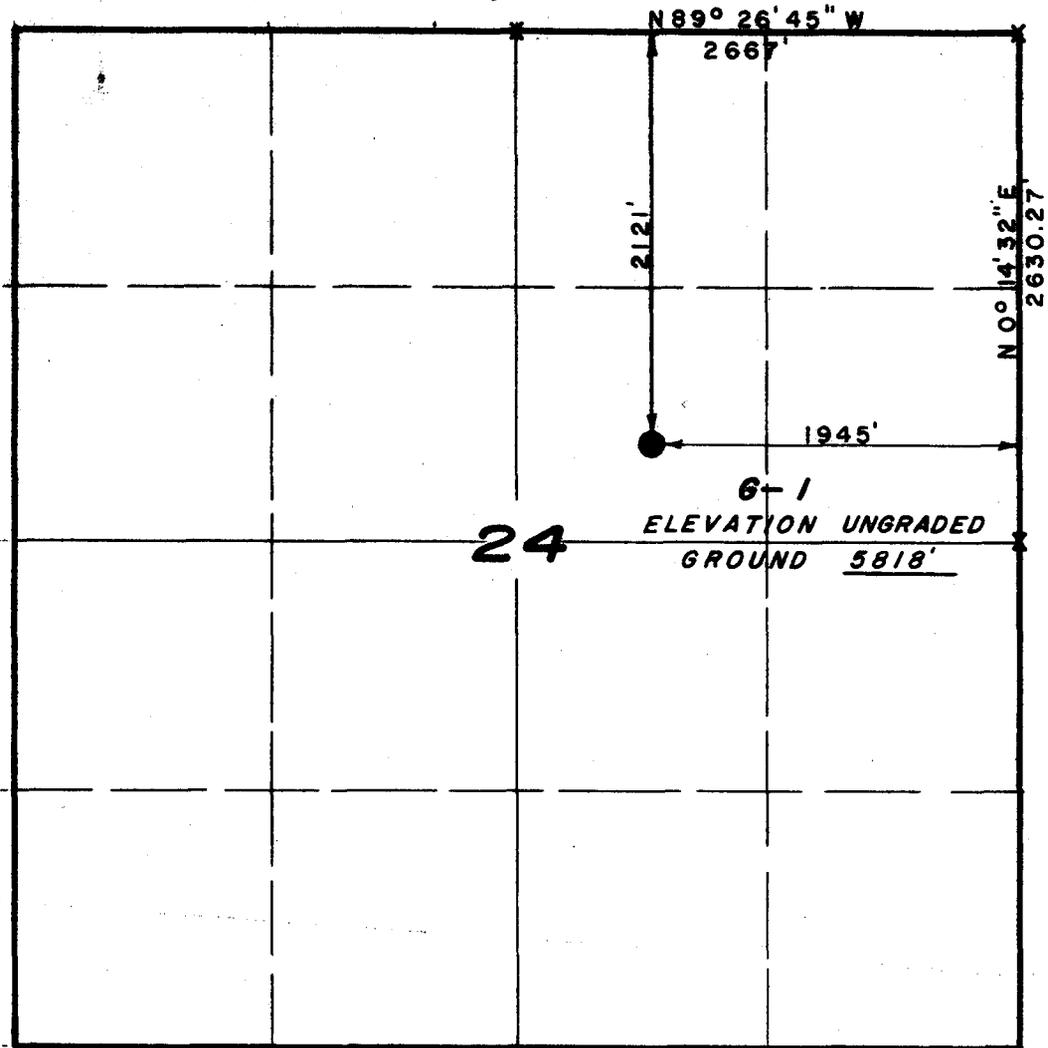
(This space for Federal or State office use)

PERMIT NO. 43-013-30298 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

USGS (3) OGCC (2) TB ERM MAK

T3S, R6W, U.S.B. & M.



PROJECT

TEXACO INC.

Well location, 6-1, located as shown in the SW 1/4 NE 1/4 Section 24, T3S, R6W, U.S. B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence C. Kay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

X = Corners Found & Used (Stone).

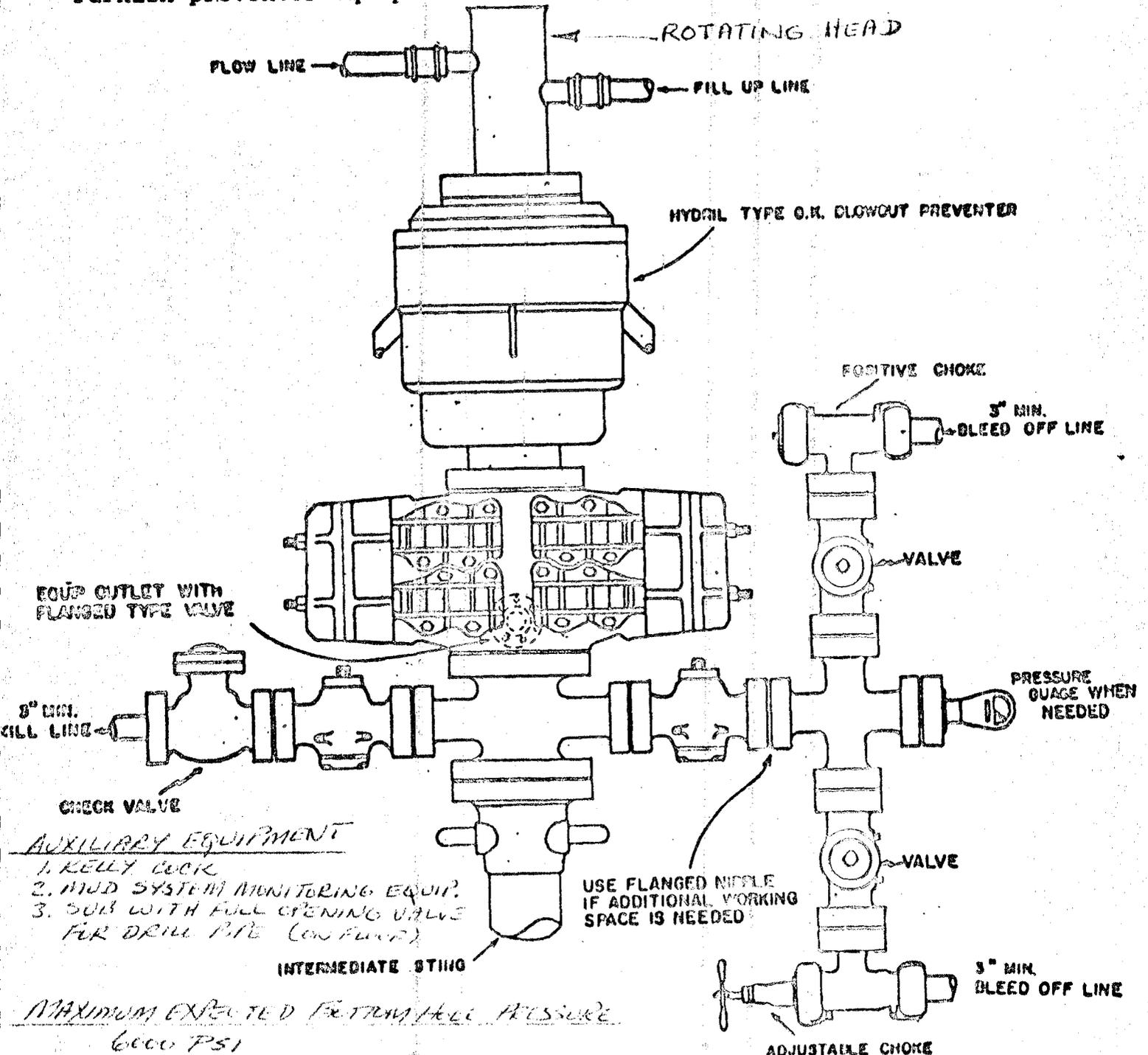
UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2 March, 1972
PARTY L.D.T., D.A. & M.T.	REFERENCES GLO Plat
WEATHER Cool	FILE Texaco Inc.

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 13-3/8" slip-on x 10" series 900 casing head and 8" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

USE TRIBE "G" 161  
DUCHESNE CO UTAH

APPROVED  
*[Signature]*

TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY: JAB	CHKD BY: J.S.L.
DATE: 11-2-52	FILE: 118,000
REVISED:	SERIAL: 1-142-1



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
ROCKY MOUNTAINS-U. S.  
DENVER DIVISION

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

February 19, 1974

**SURFACE USE DEVELOPMENT PLAN  
UTE TRIBE "G" NO. 1  
SW $\frac{1}{4}$ NE $\frac{1}{4}$  SEC. 24-T3S-R6W  
DUCHESNE COUNTY, UTAH**

Mr. Gerald R. Daniels (3)  
8426 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Ute Tribe "G" No. 1, Duchesne County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plats.
2. No additional new access road will be required since the existing road passes adjacent to the location.
3. The well is offset to the north and northeast by producing wells at a distance of about one mile in each direction.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. A new tank battery will be constructed adjacent to and on the north side of the location, see attached plat.
6. Water for drilling operations will be from Starvation Reservoir and delivered to the location by tank truck.
7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.

ATG

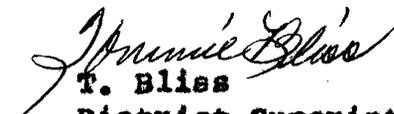
Mr. Gerald R. Daniels

- 2 -

February 19, 1974

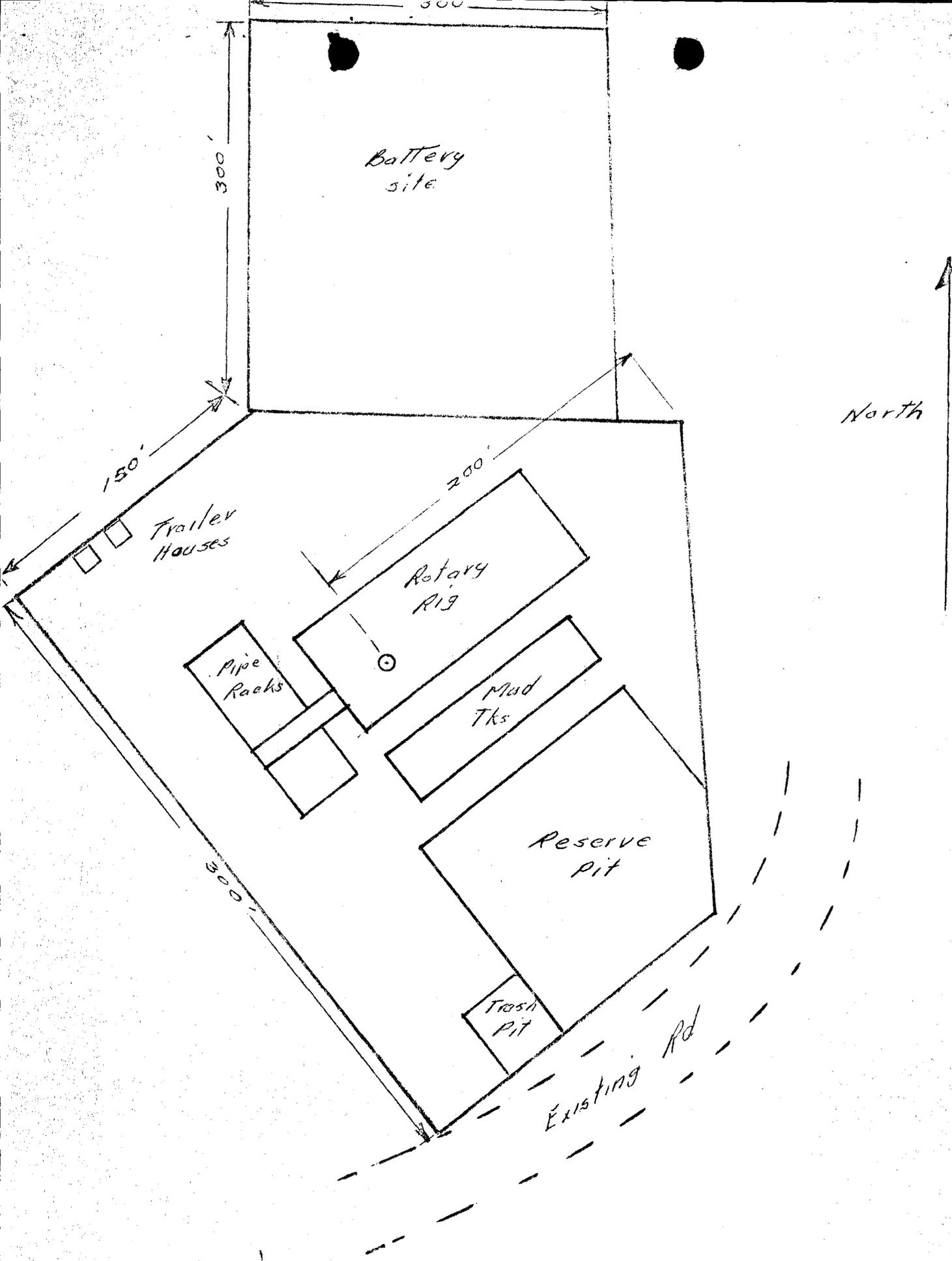
8. No separate drill campsites are proposed.
9. There are no FAA registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 300' x 300'. Proper grading will be used to control erosion on location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
12. The wellsite is located on gentle sloping, rocky sandy ground, with scattered pinion and juniper trees.

Very truly yours,

  
T. Bliss  
District Superintendent

FME:WH

cc: Oil & Gas Conservation Commission (2)  
1588 West North Temple  
Salt Lake City, Utah 84116

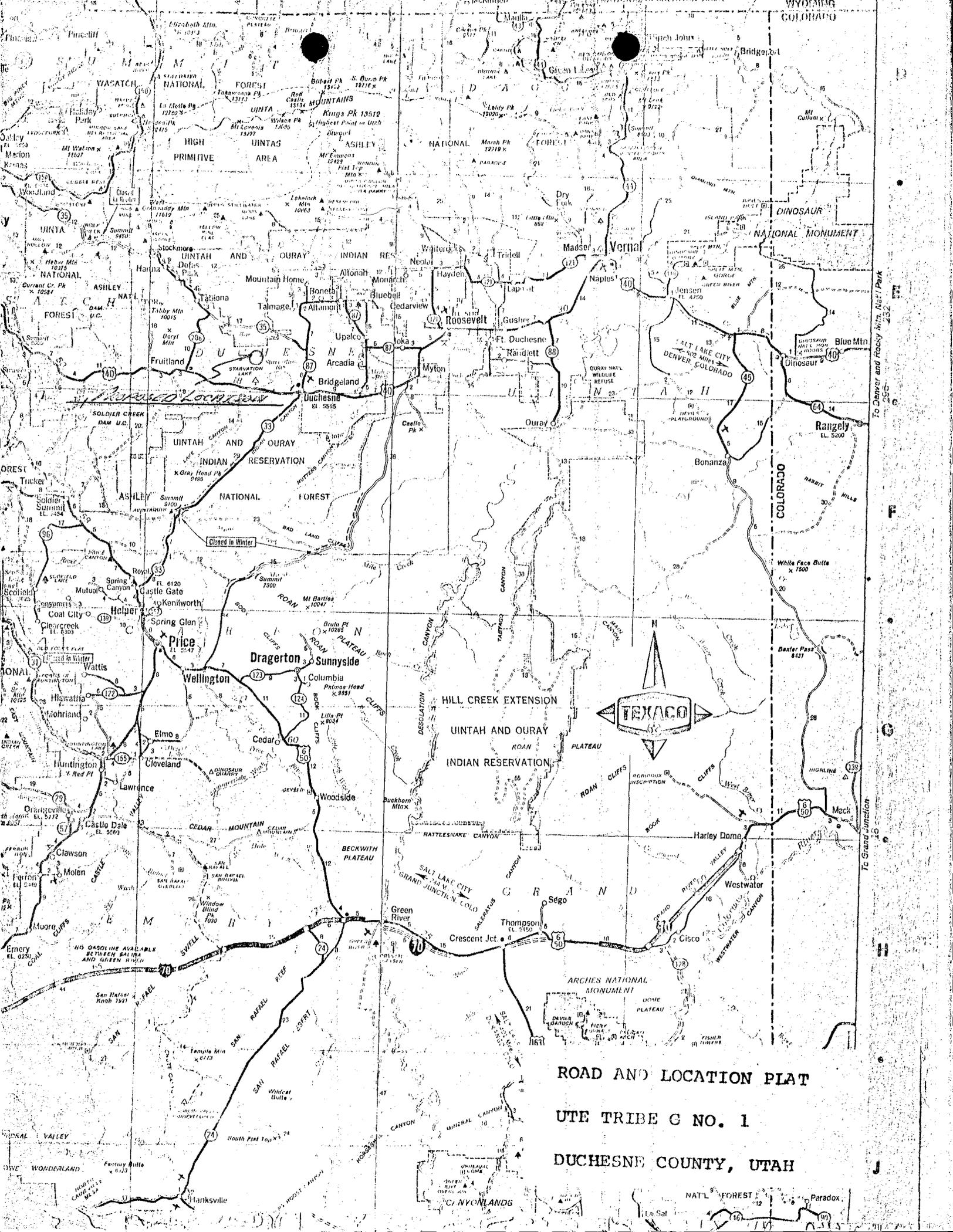


- A. Drilling pad will be compacted soil.
- B. Gentle, sloping, rocky, sandy ground, with scattered pinion and juniper.

LOCATION AND RIG LAYOUT PLAT

UTE TRIBE "G" NO. 1

DUCHESNE COUNTY, UTAH



**ROAD AND LOCATION PLAT**  
**UTE TRIBE G NO. 1**  
**DUCHESENE COUNTY, UTAH**



To Denver and Rocky Mtns. Hwy. 26  
To Grand Junction

**UTAH**

**COLORADO**

NO GASOLINE AVAILABLE  
BETWEEN BALMA  
AND GREEN RIVER

NAT'L FOREST

CYONLANDS

WONDERLAND

WONDERLAND

R 6 W

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

30' 543000m E

*Tex-Phillips*

*AC-1*

*EE-1*

*Solerias-Wash*

*Solerias*

*Gull*

*N 5 W*

*Proposed Location*

TELEPHONE

TELEPHONE

Gulch

*Area and location of  
the "C" and  
"D" areas*

February 21, 1974

Texaco Inc.  
Box 2100  
Denver, Colorado 80201

Re: Well No. Ute Tribe "G" #1  
Sec. 24, T. 3 S, R. 6 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographic exception under Cause No. 139-8. However, it should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period after setting the intermediate string or upon reaching a depth at which high pressures could occur:

- 1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- 2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- 3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

Texaco Inc.  
February 21, 1974  
Page Two

The API number assigned to this well is 43-013-30298.

Very truly yours,  
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sdz

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1137

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "G"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T3S, R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR  
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

SW 1/4 NE 1/4 Sec. 24

2121' FNL & 1945' FEL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Surface casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 2:30 p.m. 7-13-74.

7-15-74 Ran 13 joints, 522', of 10-3/4" 40.5# H-40 ST&C casing, set at 522' KB. Cemented with 378 sacks of 50:50 Pozmix with 2% CaCl, followed with 122 sacks class "G" cement with 2% CaCl. Plug down at 4:55 a.m. 7-15-74. Cement circulated.

7-16-74 Tested casing, blind and pipe rams, hydril, choke manifold and kelly cock to 1500 psi for 30 minutes; no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Bliss TITLE District Superintendent DATE August 6, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) TB EHM MAK  
SLC SLC

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE\*  
(Other instructions on re-  
verse side)

85  
Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1137

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Texaco Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface **SW 1/4 NE 1/4 Sec. 24  
2121' FNL & 1945' FEL, Sec. 24**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Ute Tribe "G"**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Altamont**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 24 T3S-R6W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

**Intermediate casing x**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-15-74 Ran 235 joints, 8271', of 7" OD 26# flush joint hydrill, STC and LTC, new and used, landed at 8242' KB. Cemented with 200 sacks class "B" cement with 1/5 of 1% HR-4. Plug down with 1600# at 7:30 p.m. 8-15-74.

Tested Blowout Preventer equipment with 5000 psi; no loss in pressure. Tested Hydril with 2000 psi, no loss in pressure. Tested casing with 1500 psi; no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED Tommie Bliss TITLE District Superintendent DATE August 19, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS (3) OGCC (2) TB DLS MAK

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1137

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "G"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., B., M., OR BLK. AND  
SURVEY OR AREA

Sec. 24 T3S-R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW 1/4 NE 1/4 Sec. 24  
2121' FNL & 1945' FEL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5818' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

Liner

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-3-74

Ran 77 joints (2165.69') of 5" OD 18# P-110 & N-80 Atlas Bradfor FJ Liner. Ran Brown Oil Tool Type CMC Liner Hanger, Type CRL 3 Packer. Bottom of liner set at 10,228', top of liner at 8063'. Cemented with 325 sacks 50-50 Pozmix with 2% Gel, 10% Salt, and 2/10% HR-4. Bumped plug with 2500#. Released pressure and held ok. Plug down at 4:45 PM, 9-2-74. Good circulation thru out job to last 3 minutes of pumping displacement and returns failed for 3 minutes. Set packer and reversed out 6 bbls cement contaminated drilling mud. Had circulation as soon as packer was set.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Tommie Bliss*

TITLE District Superintendent DATE 9-11-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)  
SLC

OGCC (2)  
SLC

TB

DLS

MAK

AMOCO

MIDWEST

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

7

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

5. LEASE DESIGNATION AND SERIAL NO. **14-20-462-1137**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Ute Tribe "G"**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Altamont**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 24-T3S-R6W**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Texaco Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **SW 1/4 Sec. 24**  
At top prod. interval reported below **2121' FNL & 1945' PRL, Sec. 24**  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUNDED **7-13-74** 16. DATE T.D. REACHED **8-31-74** 17. DATE COMPL. (Ready to prod.) **11-8-74** 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)\* **5855' KB** 19. ELEV. CASINGHEAD **5818' Gr.**

20. TOTAL DEPTH, MD & TVD **10,230'** 21. PLUG, BACK T.D., MD & TVD **10,196'** 22. IF MULTIPLE COMPL., HOW MANY\* **--** 23. INTERVALS DRILLED BY ROTARY TOOLS **Surf to TD** CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Tertiary Wasatch Top 8,372' Bottom 10,190'**

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Com. Neutron Dual Induction Focused, BHC Acoustilog, Comp. D nsilog** 27. WAS WELL CORDED **No**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>10-3/4"</b>	<b>40.5#</b>	<b>522'</b>	<b>13-3/4"</b>	<b>500 sacks</b>	<b>--</b>
<b>7"</b>	<b>26#</b>	<b>8242'</b>	<b>9-7/8"</b>	<b>200 sacks</b>	<b>--</b>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>5"</b>	<b>8063'</b>	<b>10,228'</b>	<b>325</b>		<b>2-7/8"</b>	<b>8020'</b>	<b>8020'</b>

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
**See Attached**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>See Attached</b>	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<b>11-8-74</b>	<b>Flowing</b>	<b>Producing</b>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>11-12-74</b>	<b>24</b>	<b>21/64"</b>	<b>→</b>	<b>350</b>	<b>792</b>	<b>28</b>	<b>2263</b>

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
<b>400</b>	<b>--</b>	<b>→</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>37.8</b>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **D. L. Schulke**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Signed: Tommie Bliss TITLE District Superintendent DATE Dec. 17, 1974

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3) OGCC (2) TB DLS RLS AMOCO MIDWEST  
SIC SIC



UTE TRIBE "G" WELL NO. 1  
WELL HISTORY

- 9-21-74 Perforated 2 JSPF 9931'-42', 9974'-78', 10,032'-56', 10,080'-86', 10,135'-40', 10,156'-62', 10,184'-90'. Swabbed well, recovered 42 barrels load wtr, no show of oil or gas.
- 9-23-74 Acidized perforations 9931'-10,190' with 18,000 gallons 15% HCl in four stages. Swabbed 4½ hours to 7200', recovered 286 barrels load water, no oil or gas.
- 9-25-74 Perforated 2 JSPF 9344'-56', 9376'-88', 9404'-09', 9414'-24', 9457'-76', 9486'-94', 9500'-04', 9782'-9812'. Swabbed to 7000', recovered 12 barrels acid water, slight trace of oil.
- 9-27-74 Acidized perforations 9344'-10,190' with 30,000 gallons 15% HCl in six stages. ISIP 3000#, 5 minutes SI 2900#, 15 minutes SI 2900#, 2½ hours SI 2700#. Tubing pressure 50# after 3 hours. flowing on ½" choke.
- 9-28 to  
10-2-74 Swabbing well.
- 10-3-74 Perforated 2 JSPF 9190'-9230'. Tubing pressure zero. Pressured to 450 psi at completion of perforating.
- 10-4 and  
10-5 Swabbing well, fluid level 7300'.
- 10-6-74 Acidized with 20,000 gallons 15% HCl & 5000 gallons MCA in five stages. Dropped 400 balls throughout job. ISIP 3000#, 5 min 2800 psi, 15 min 2700#. Flowed 7 hours, TP 2700# to 50#, recovered 240 barrels load water and acid water.
- 10-7, 8,  
9, 10- 74 Swab testing, fluid level at 2000' on 10-10-74.
- 10-11-74 Pulled heat string, 2-7/8" production tubing.

UTE TRIBE "G" WELL NO. 1  
WELL HISTORY

Page 2

- 10-12-74 Perforated 1 JSPF 9760'-9890'.
- 10-13-74 Perforated 1 JSPF 9390'-9500', tubing pressure zero.
- 10-24-74 Ran 2-7/8" production tubing to 9887', with Baker packer set at 8059' KB.
- 10-25-74 Ran 2-1/16" heat string to 5,007', removed BOP & installed wellhead.
- 10-26,28-74 Swabbing well, fluid level at 5000'.
- 10-29-74 Acidized perforations 9760'-9850' with 3000 gallons 12% HCl. Maximum pressure 5000#, minimum pressure 2500#, average pressure 2900#. ISI 2500#, 5 min 2200#, 15 minutes 2200#.
- 10-30, 31 & 11-1-74 Swab testing.
- 11-2-74 Pulled production tubing, wellhead and heat string, installed BOP.
- 11-3-74 Pulled 7" pkr, hydrotested 2-7/8" tubing to 5000 psi.
- 11-4-74 Running 2-7/8" tubing.
- 11-5-74 Completed running 2-7/8" tubing with 7" packer set at 8020' KB.
- 11-6-74 Ran 2-1/16" heat string to 5000', removed BOP and installed wellhead and tested to 5000 psi.
- 11-7-74 Perforated 1 JSPF 9109'-8372', no increase in pressure.
- 11-8-74 Connected to tank battery. Flowed 60 barrels load water, 35 barrels oil on 40/64" choke. Tubing pressure 100-300#.
- 11-9,10,11 Testing well.
- 11-12-74 IP Test: Flowed 24 hours, 21/64" choke, tubing pressure 400#, 350 barrels oil, 28 barrels water, 792 MCF. Gravity 37.8 @ 60° F.



PRODUCING DEPARTMENT  
ROCKY MOUNTAINS-U. S.  
DENVER DIVISION

PETROLEUM PRODUCTS

January 16, 1975

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

Mr. Cleon B. Feight, Director  
Division of Oil and Gas Conservation  
Department of Natural Resources  
State of Utah  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

With reference to your letter of December 9, 1974, this is to advise that permanent well signs have been installed at the Ute Tribe "L" and Ute Tribe "G" wells. Also, the pit for the battery at Ute Tribe "L" has been fenced according to your recommendation.

If we can be of further assistance, please advise.

Very truly yours,

TEXACO INC.

A handwritten signature in cursive script that reads "G. L. Eaton".

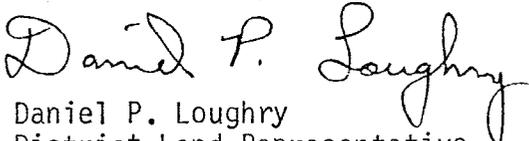
G. L. Eaton  
District Superintendent

CSK:ck

Board of Oil, Gas and Mining  
March 6, 1979  
Page 2

This information is furnished strictly as a courtesy, and you should look to Utex for any official notification which might be required by your rules and regulations.

Yours very truly,

  
Daniel P. Loughry  
District Land Representative

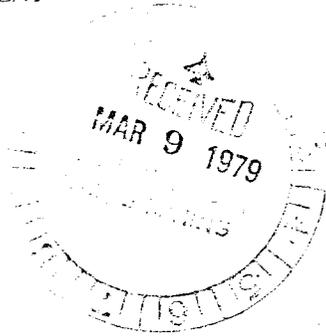
DPL:fg

cc: Utex Oil Company  
Suite 41 B  
4700 South 9th East  
Salt Lake City, Utah 84117

PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
WEST UNITED STATES  
DENVER DIVISION

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201



March 6, 1979

Utex Sale - Utah Properties  
Duchesne, Uintah & Wasatch Counties,  
Utah

6.38 (U)

Board of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Gentlemen:

Texaco, effective April 22, 1979, sold all of its interest in the following wells it operated in Altamont, Bluebell and Roosevelt fields to Utex Oil Company, Suite 41 B, 4700 South 9th East, Salt Lake City, Utah 84117:

Well Name	Location
<u>DUCHESNE COUNTY, UTAH</u>	
Texaco Ute Tribe "E"	12-3S-6W
Texaco King Silver Ute Tribe "F"	13-3S-6W
Texaco Ute Tribe "C"	11-3S-6W
Texaco F. J. Fenzl	15-2S-6W
Texaco Ute Tribe "L"	23-3S-6W
Texaco-Gulf-Jensen-Fenzl	20-3S-6W
Texaco-Phillips-Ute Tribe "K"	1-3S-6W
Texaco-Midwest Ute Tribe "G"	24-3S-6W
Texaco Stewart "B"	2-3S-6W

<u>UINTAH COUNTY, UTAH</u>	
Texaco Ute Tribe "O"	4-2S-1E
Texaco Ute Tribe "P"	3-2S-1E
Texaco Earl Gardner "B"	9-2S-1E

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

RECEIVED  
DEC 31 1979

DIVISION OF  
OIL, GAS & MINING

December 28, 1979

State of Utah  
Oil and Gas Division  
Dept. of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Kathy Avila

Utex/Page Sale  
Wasatch, Duchesne and Uintah Counties, Utah

Gentlemen:

Please be advised that effective 7:00 a.m. local time November 20, 1979,  
Utex sold to Page Petroleum, Inc. the following wells:

Ute Tribal K-1	1-T3S-R6W	Duchesne County
Stewart B-1	2-T3S-R6W	Duchesne County
Ute Tribal E-1	12-T3S-R6W	Duchesne County
Ute Tribal F-1	13-T3S-R6W	Duchesne County
Midwest - Ute G-1	24-T3S-R6W	Duchesne County
Ute Tribal L-1	23-T3S-R6W	Duchesne County
Jensen Fenzl	20-T3S-R5W	Duchesne County
F. J. Fenzl	15-T2S-R2W	Duchesne County
Ute Tribal P	3-T2S-R1E	Uintah County
Ute Tribal O	4-T2S-R1E	Uintah County
Earl Gardner B-1	9-T2S-R1E	Uintah County
M. A. Smith	32-T3S-R9W	Wasatch County

Additionally, Page now operates the following wells in which Utex has  
retained an interest:

Ute Tribal 1-9C6	9-T3S-R6W	Duchesne County
Ute Tribal E-2	12-T3S-R6W	Duchesne County

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1137
2. NAME OF OPERATOR Page Petroleum Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe "G"
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 NE 1/4 Sec 24 2121' FNL and 1945' FEL, sec 24		8. FARM OR LEASE NAME Ute Tribe "G"
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5855' KB	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 24, T3S, R6W.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Clean well out to plug back T.D.. Check for bridge plug and drill out if there. Circulate clean, perforate the following intervals with 4 shots per foot using a 3 3/8" casing gun: 10,034' to 10,050'-10', 9,786' to 9,798'-12', 9,770' to 9,778'-8', 9,378' to 9,388'-10', 9,400 to 9,410'-10'.

Run back in with 2 7/8" tubing and acidize with 5000 gallons of 15% mud as follows: Wash 1000 gallons over all perforations, squeeze 1,000 gallons, wash 1000 gallons, squeeze 2,000 gallons.

Swab well, pull tubing and run hydraulic pump cavity. Install triplex, surface lines and put well on pump.

No additional surface will be required.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/27/80  
BY: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE 8-25-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1137

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Unit

8. FARM OR LEASE NAME

Ute Tribe

9. WELL NO.

G-1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 24, T3S, R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Page Petroleum Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface 2121' FNL, and 1945' FEL, Section 24 SW 1/4, NE 1/4, Section 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5855' KB.

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A sudden increase in water production indicate the well has developed a hole in the intermediate casing. The hole will be located and the casing checked in that interval. A repair job will be designed and carried out after the extent of the leak is known. Work is expected to start January 26, 1981. No work will be done on the producing interval.

No additional surface equipment will be required.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 1-22-81

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE District Manager

DATE 1-21-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Page Petroleum Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2121' FNL, 1945' FEL Section 24 SW 1/4 NE 1/4</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1137</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p> <p>7. UNIT AGREEMENT NAME Unit</p> <p>8. FARM OR LEASE NAME Ute Tribe</p> <p>9. WELL NO. G-1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24, T3S, R6W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5855' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Page Petroleum Inc. proposes to pull the tubing and set a C.I. bridge plug at 9230'. Using a 3 1/8" casing gun, the upper Wasatch intervals from 7856' to 9194' will be perforated with 4 shots per foot. Well will be swab tested and then if necessary the upper Wasatch will be stimulated with 15,000 gallons of 7 1/2% mud acid. Bridge plug will be milled up and tubing reran and all intervals in the Wasatch will be produced.

RECEIVED

JUL 07 1982

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Roosevelt Office Manager DATE 7-1-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 17526 T.A. Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2121' FNL, 1945' FEL, SW $\frac{1}{4}$ , NE $\frac{1}{4}$   
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
14-20-462-1137

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
Unit

8. FARM OR LEASE NAME  
Ute Tribe

9. WELL NO.  
G-1

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T3S, R6W

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5855' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

**RECEIVED**

(NOTE: Report results of multiple completion or zone change on Form 9-330.) AUG 12 1982

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/1/82. Set CIBP @ 9,230'.  
RU OWP. Perf'd w/3-1/8" csg gun, 4 spf as follows: 9188-94', 9174-78', 9166-70', 9154-58', 9142-46', 9120-24', 9102-08', 9016-22', 8842-47', 8811-15', 8788-96', 8610-14', 8386-96', 8288-92', 8241-46', 8222-28', 8124-32', 8096-8102', 8058-82', 8014-22', 7914-30', 7848-56', swbd.  
RU Nasco. Treated well w/15,000 gals 7 $\frac{1}{2}$ % mud acid in 5 stages w/500# flake and 75 ball sealers every 2500 gals. IR 7.25 BPM @ 1050 . FR 10.5 BPM @ 5000#, ISIP 0#.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Robbins TITLE Production Records Coordinator DATE August 10, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
GEOLOGICAL SURVEY

RECEIVED

OCT 3 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

DIVISION OF  
OIL, GAS, AND MINING

DRILLING WELL  OTHER

5. LEASE DESIGNATION AND SERIAL NO.	14-20-462-1137
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute
7. UNIT AGREEMENT NAME	Unit
8. FARM OR LEASE NAME	Ute Tribe
9. WELL NO.	G-1
10. FIELD AND POOL, OR WILDCAT	Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	sec. 24, T3S, R6W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. NAME OF OPERATOR

Page Petroleum Inc.

2. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

2121' FNL, and 1945' FEL section 24  
SW 1/4, NE 1/4, sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5855' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well will be completed in the Lower Green River formation. The intervals from 7800' to 7805' and 7648' to 7656' will be perforated using 4" casing guns, 2 shots per foot.

A retrievable bridge plug and packer will be run and perms broke down and swab tested.

Well will be put back on production following acid wash.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/20/83  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen

TITLE Roosevelt Office Manager

DATE 10/20/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 17526 T.A. Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2121' FNL, 1945' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
14-20-462-1137

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
Unit

8. FARM OR LEASE NAME  
Ute Tribe

9. WELL NO.  
G-1

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T3S, R6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5855' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/83 RU to log. Ran GR from 7000-7830'. Perf'd w/4" csg gun, 2 spf, 7800-7805' and 7648-56'. Set plug @ 7825', pkr @ 7609'. RU Howco Pmpd 1500 gals, 12-1/2% HCl. ISIP 0#. Installed wellhead and returned well to production.

RECEIVED  
DEC 12 1983

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Patton TITLE Prod. Rec. Coord DATE 12/7/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

February 17, 1984  
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.



Victoria M. Parks  
Landman

VMP/ju  
Enclosure

# PAGE

PETROLEUM INC.

February 27 1984  
RECEIVED  
FEB 22 1984

Donald G. Prince  
State Lands  
3100 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Designation of Operator  
Graham Energy, Ltd.  
Uintah Basin Prospect  
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

<u>Well</u>	<u>Location</u>	<u>County</u>
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GRAHAM RESOURCES, INC.  
1675 LARIMER STREET  
DENVER CO 80202  
ATTN: CINDI ROBBINS

Utah Account No. N9450

Report Period (Month/Year) 4 / 88

Amended Report

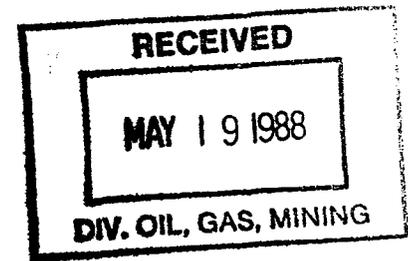
Well Name	Producing Zone	Days Oper	Production Volume		
API Number    Entity    Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-9C6 4301331096 04519 03S 06W 9	WSTC				
UTE TRIBE 0-1 4304730183 04520 02S 01E 4	GR-WS				
UTE TRIBAL #2-2C6 4301330531 04523 03S 06W 2	GRRV				
JENSEN FENZEL#1 4301330177 04524 03S 05W 20	WSTC				
UTE TRIBAL F-1 4301330103 04526 03S 06W 13	WSTC				
UTE TRIBAL 2-20C5 4301330550 04527 03S 05W 20	WSTC				
UTE TRIBAL 2-13C6 4301330530 04528 03S 06W 13	WSTC				
UTE TRIBAL 1-9C6 4301330487 04529 03S 06W 9	WSTC				
UTE TRIBAL K-#1 4301330280 04530 03S 06W 1	WSTC				
UTE TRIBAL E-2 4301330500 04531 03S 06W 12	WSTC				
UTE TRIBAL 2-11C6 4301330534 04532 03S 06W 11	WSTC				
UTE TRIBAL G-1 4301330298 04533 03S 06W 24	GRRV				
UTE TRIBAL 2-23C6 4301330537 04534 03S 06W 23	WSTC				
<b>TOTAL</b>					

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.    Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

May 17, 1988



State of Utah  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change  
All Graham Operated Properties  
In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

Respectfully yours,

GRAHAM ROYALTY, LTD.

*Wilbur L. Dover*  
Wilbur L. Dover  
Division Manager

WLD/tdh

February 17, 1984  
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.



Victoria M. Parks  
Landman

VMP/ju  
Enclosure

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker

February 17, 1984  
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.



Victoria M. Parks  
Landman

VMP/ju  
Enclosure

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker

# PPI (UTAH) Inc.

*Revenue Payments to:*  
PPI (Utah) Inc.  
c/o The Royal Bank of Canada  
Account No. 186-107-9  
Pierrepont Plaza #14  
300 Cadman Plaza West  
Brooklyn, NY 11201-2701  
USA  
Phone: (212) 858-7127

*All Other Correspondence to:*  
PPI (Utah) Inc.  
c/o Cord Oil & Gas Management Limited  
1590, 540 - 5th Avenue S.W.  
Calgary, Alberta  
Canada  
T2P 0M2  
Phone: (403) 266-3363

By Telecopy

January 8, 1991

**RECEIVED**  
JAN 11 1991

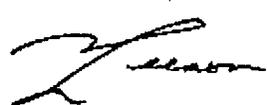
Graham Energy Services, Inc.  
109 Northpark Blvd.  
P.O. Box 3134  
Covington, LA 70434-3134  
USA

DIVISION OF  
OIL, GAS & MINING

Attention : Bill Aspinwall  
Gentlemen :  
Re : Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,  
PPI (Utah) Inc.

  
Neil Leeson, P. Eng.  
U.S. Operations Manager

NL:wh  
Enclosure

January 7, 1991

Mr. Jake Harouny, President  
Medallion Exploration  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

**RECEIVED**  
JAN 11 1991DIVISION OF  
OIL, GAS & MINING

Mr. Neil Leeson  
PPI (Utah) Inc.  
c/o Cord Oil & Gas Management  
1590, 340 - 5th Ave. SW  
Calgary, Alberta  
Canada T2P0M2

Re: Change of Operator  
Utah Properties; Operating Agreement  
dated July 20, 1982  
Uintah and Duchesne Counties, Utah  
Proposed Amendments

Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable amendments. In response to the stated objections of Medallion and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein

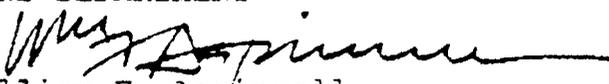
Medallion Exploration  
PPI (Utah) Inc.  
January 7, 1991  
Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

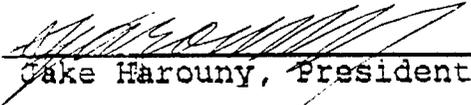
Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT

  
William F. Aspinwall  
Division Landman  
Denver Division  
Acquisitions/Operations

Agreed and Accepted this 7th  
day of January, 1991  
MEDALLION EXPLORATION

By:   
Jake Harouny, President

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
PPI (UTAH) INC.  
By Cord Oil & Gas  
Management Limited,  
Asset Manager

By: \_\_\_\_\_  
Neil Leeson  
U. S. Operations Manager

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
GRAHAM ROYALTY, LTD.

By: \_\_\_\_\_  
James W. Carrington, Jr.  
Land Manager

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
GRAHAM ENERGY LTD.

By: \_\_\_\_\_  
James W. Carrington, Jr.  
Land Manager

WFA:ecb  
WFA143  
Enclosure  
cc: W. L. Dover, Denver Division  
J. Kilchrist  
Carl Hargis  
Ray Roush

## SCHEDULE I

Attached to and made a part of Letter Agreement dated January 7, 1991, addressed to Medallion Exploration and PPI (Utah) Inc.

### Subjects to be Addressed in Proposed Amendments

1. Effect of Bankruptcy (See Article V.B.3., AAPL Model Form 610-1989)
2. Elective Rights with respect to parties in default of payment of Joint Account obligations. (See Article VII.D., AAPL Model Form 610-1989)
3. Clarification of enforcement of lien rights provided for under Operating Agreement. (See Article VII.B., AAPL Model Form 610-1989)
4. Clarification of provisions regarding Removal of Operator (See Article V.B.1., AAPL Model Form 610-1989)
5. Updating Exhibit A to accurately reflect current interests of the parties in the Contract Area
6. Recordation of Memorandum of Operating Agreement, as amended.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

LEASE DESIGNATION & SERIAL NO.  
14204621137

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MEDALLION EXPLORATION		UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2225 E 4800 SOUTH, #107, SLC, UT 84117		7. FARM OR LEASE NAME UTE TRIBE "G"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2121' FNL; 1945 FEL; SEC 24 T3S R6W		8. WELL NO. 1	
At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT ALTAMONT	
14. API NO. 4301330298 POW		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 24 3S6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5855' KB		12. COUNTY DUCHESNE	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OPERATOR</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION WILL ASSUME THE RESPONSIBILITY AS OPERATOR OF THE HERE-IN DESCRIBED WELL/LEASE.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE OFFICE MANAGER DATE JAN 11, 1991

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Graham Royalty, Ltd.</p> <p>3. ADDRESS OF OPERATOR 1675 Larimer, Suite 400, Denver, CO 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  At proposed prod. zone</p>		<p>5. LEASE DESIGNATION &amp; SERIAL NO.</p> <p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective Feb. 1, 1991 Medallion Exploration is the designated Operator of those wells and leases currently operated by Graham Royalty, Ltd. as shown on the attached.

**RECEIVED**  
FEB 12 1991

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED G. G. Robbins TITLE GRAHAM ROYALTY, LTD. DATE 2/4/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

## ATTACHMENT TO STATE OF UTAH CHANGE OF OPERATOR

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
✓Earl Gardner "B" #1	NE SW Sec. <sup>9 25, 1E</sup> <del>12-3S-6W</del>	4304730197
✓F. J. Fenzl #1	SW NE Sec. 15-2S-2W	4301330311
✓Jensen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
✓Ute Tribal #1-9C6	SW NE Sec. 9-3S-6W	4301330487
✓Ute Tribal #1-10B1E	SE NW Sec. 10-2S-1E	4304730881
✓Ute Tribal #2-2C6	SW SW Sec. 2-3S-6W	4301330531
<del>Ute Tribal #2-9C6</del>	<del>SW SW Sec. 9-3S-6W</del>	<del>4301331096</del>
✓Ute Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534
✓Ute Tribal #2-13C6	NE SW Sec. 13-3S-6W	4301330530
✓State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
✓Ute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537
<del>Ute Tribal #E-1</del>	<del>SW NE Sec. 12-3S-6W</del>	<del>4301330068</del>
✓Ute Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500
✓Ute Tribal #F-1	NE NE Sec. 13-3S-6W	4301330103
✓Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298
✓Ute Tribal #G-1 SWD. (WG-1)	SW NE Sec. 24-3S-6W	4301330372
✓Ute Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280
✓Ute Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310
✓Ute Tribal #O-1	SE NW Sec. 4-2S-1E	4304730183
✓Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190

Routing:

1- ICR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-91)

TO (new operator) MEDALLION EXPLORATION  
 (address) 2225 E. 4800 S. #107  
SALT LAKE CITY, UT 84117  
JAKE HAROUNY  
 phone (801) 277-0801  
 account no. N 5050

FROM (former operator) GRAHAM ROYALTY, LTD.  
 (address) 1675 LARIMER STREET  
DENVER, CO 80202  
CINDI ROBBINS  
 phone (303) 629-1736  
 account no. N 0505

Well(s) (attach additional page if needed):

Name: \*\* SEE ATTACHED \*\*      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_  
 Name: \_\_\_\_\_      API: \_\_\_\_\_      Entity: \_\_\_\_\_      Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_      Lease Type: \_\_\_\_\_

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 1-22-91) (Rec. 2-12-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (1-11-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-14-91)
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-14-91)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes (no) No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

All attachments to this form have been microfilmed. Date: April 17 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

910208 Btm/Vernal No bond as of yet "per BIA". They do have documentation.

910314 Btm/Vernal Bond coverage received. Wells are being approved today eff. 2-1-91.

\* This change applies to Indian Leases only - see also change for Fee Lands. (separate)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
14-20-462-1137

7. Indian Allottee or Tribe Name

UTE

8. Unit or Communitization Agreement

Unit

9. Well Name and Number

G-1

10. API Well Number

14204621137

11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
Medallion Exploration *43-013-30298*

3. Address of Operator  
2091 East 4800 South #22, SLC, UT 84117

4. Telephone Number  
(801) 277-0801

5. Location of Well  
Footage : 2121' FNL & 1945' FEL  
QQ, Sec. T., R., M. : SW 1/4, NE 1/4, Sec. 24 *35, 6W*    County : Duchesne  
State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Set bridge plug & clean well
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 02/10/92

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Clean well, set a bridge plug at 8,500' and acidize the well with 3,000 gallons at 15% HCL to enhance production.

NOTE: Medallion will perform this procedure under #B110.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-18-92  
BY: JAN Matthews

RECEIVED

FEB 13 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature A. MAJID

Title Operations Mgr. Date 2/10/92

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
14-20-462-1137

7. Indian Allottee or Tribe Name  
UTE

8. Unit or Communitization Agreement  
UNIT

9. Well Name and Number  
G-1

10. API Well Number  
4301330298

11. Field and Pool, or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT--- for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
MEDALLION EXPLORATION

3. Address of Operator  
2091 E. 4800 S. #22 - SLC, UT 84117

4. Telephone Number  
801-277-0801

5. Location of Well  
Footage 2121' FNL & 1945' FEL  
QQ, Sec. T., R., M. SW1/4, NE1/4 SEC. 24 35 6W

County : DUCHESNE  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other SET BRIDGE & CLEAN WELL
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 2/17/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TO enhance & improve production, Medallion cleaned the said well, set a bridge plug at 8,500 feet, and acidized it with 3,000 gallons of 15% HCL.

RECEIVED

MAR 27 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title

Operations Mgr

Date

2/25/92

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

d. Lease Designation and Serial Number

14-20-462-1137

7. Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

3. Unit or Communitization Agreement

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

Ute Tribe "G" 1

2. Name of Operator

Medallion Exploration

10. API Well Number

4301330298

3. Address of Operator

2091 E. 4800 S. Suite 22, SLC UT 84117

4. Telephone Number

(801) 277-0801

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : 2121' FNL, 1945' FEL

County : Duchesne

QQ. Sec. T. R. M. : Sec 24, T3S, R6W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start Nov 9, 1992

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Medallion intends to perform this procedure under HB 110.  
Perforate following intervals: 7,648-56, 7,754-59' 3 SPF.  
Isolate and swab test new and existing zones.  
Acidize zones according to swab test 100 gals per foot w/7-1/2% HCL acid.  
Return well to production.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-5-92

BY: [Signature]

RECEIVED

NOV 04 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

Title

Field Supervisor

Date 10-27-92

(State Use Only)

# PLUGGING AND ABANDONMENT PLAN

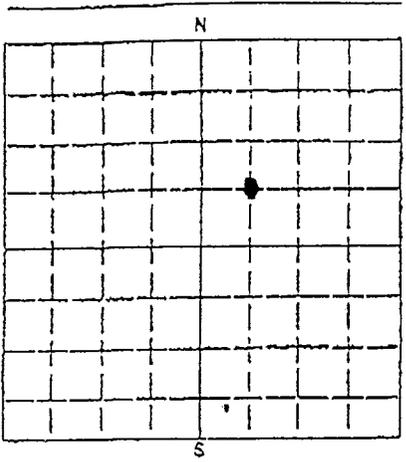
ADDRESS OF FACILITY

NAME AND ADDRESS OF OPERATOR

G 1-2406

Medallion Exploration  
2091 E. 4800 S. Suite 22  
Salt Lake City, Utah 84117

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT - 640 ACRES



STATE: UT COUNTY: Duchesne PERMIT NUMBER: 14-20-462-1137

SURFACE LOCATION DESCRIPTION: 1/4 OF SW 1/4 OF NE 1/4 SECTION 24 TOWNSHIP 35 RANGE 6W

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT  
Surface 2467  
Location 1501 ft. from (N/S) N Line of quarter section  
and 1501 ft. from (E/W) E Line of quarter section

TYPE OF AUTHORIZATION  
 Individual Permit  
 Area Permit  
 Rul.  
Number of Wells \_\_\_\_\_  
Lease Name Ute Tribal

WELL ACTIVITY  
 CLASS I  
 CLASS II  
 Brine Disposal  
 Enhanced Recovery  
 Hydrocarbon Storage  
 CLASS III  
Well Number "G" wD- 1

CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT(LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
7"	20-23#		6'-3502	8-3/4"
03/4"	40.5#		6'-322	14-3/4"
"	18#		630'	6-1/8"

METHOD OF EMPLACEMENT OF CEMENT PLUGS

- The Balance Method
- The Dump Baller Method
- The Two-Plug Method
- Other

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (inches)	7"	7"	7"	9-5/8"	Conductor		
Depth to Bottom of Tubing or Drill Pipe (ft.)	2948	2900	110	100	100		
Amount of Cement To Be Used (each plug)	100	CIBP	19	10	10		
Slurry Volume To Be Pumped (cu. ft.)							
Estimated Top of Plug (ft.)	2948	2900	6'	6'	6'		
Measured Top of Plug (If tagged ft.)							
Slurry Wt. (Lb./Gal.)	15#		15#	15#	15#		
Type Cement or Other Material (Class III)	G	CIBP	G	G	G		

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (If any)

From	To	From	To
3/4" hole every 2'	in every other joint	of 5" liner	3502-3970

Estimated Cost to Plug Wells: \$40,207

### CERTIFICATION

*I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)*

NAME AND OFFICIAL TITLE (Please type or print)	SIGNATURE	DATE SIGNED
Robert Morlan Superintendent		12-15-02

Medallion Exploration  
Ute Tribal "G" SWD  
APE #:

- Step 1: MIRUSU and Allied Equipment.
- Step 2: Pump 100 sacks class G cement below packer.
- Step 3: Release packer @ 2,948'. POOH L/D packer.
- Step 4: Pickup 7" 20-23 # CIBP. RIH to 2,900', set CIBP.  
Spot 38 sacks class G cement on top of CIBP. POOH  
to 110'. Spot 19 sacks class G cement. POOH.  
Shut well in for 12 Hr.
- Step 5: Cut off wellhead. Cement between 7" & 9-5/8, and 9-  
5/8 & conductor w/100' of 1/2" pipe.
- Step 6: Install dryhole marker. Disassemble tank battery  
and surface equipment.
- Step 7: Reclaim and reseed location.

Est Cost:\$40,207

MEDALLION EXPLORATION

UTE TRIBAL G SWD

EPA # DT2675-02551 API# 14-20-H62-1137

10 3/4  
TO  
322

CEMENTED  
TO

SURFACE

54 3/4

2-1/2

TEG

SLIGHTLY SALTY  
WATER @ 360

COBBLE RIVER FORMATION @ 2940

1" PACKER @ 2940

1" PACKER @ 3020 @ 10' OF TEG

7" 23/4 CSG

@  
3502' CEMENTED TO  
SURFACE

5" 18 1/4 CSG @

3970'

PERMS  
3502  
TO  
3970

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
14-20-462-1137

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well  
 Gas Well  
 Other (specify) JAN 0 8 1993

9. Well Name and Number  
UTE TRIBAL "G-1"

2. Name of Operator  
MEDALLION EXPLORATION DIVISION OF

10. API Well Number  
4301330298

3. Address of Operator  
2091 E. 4800 S. #22 SLC, UTAH 84117 801-277-0801

11. Field and Pool, or Wildcat  
ALTAMONT

5. Location of Well  
 Footage : 2121' FNL & 1945' FEL (SWNE) County : DUCHESNE  
 QQ. Sec. T., R., M. : State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other PERF. SWAB TEST & ACIDIZE
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

✓ Date of Work Completion 11/29/92

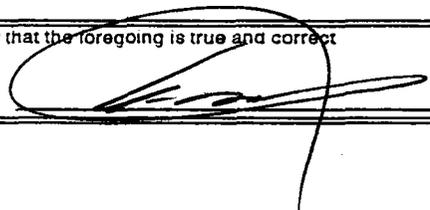
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TO ENHANCE PRODUCTION, MEDALLION PERFORMED THE FOLLOWING PROCEDURES:  
 PERFORATED INTERVALS 7648' - 7656' & 7754' - 7759' @ 3 SPF.  
 ISOLATED AND SWAB TESTED NEW AND EXISTING ZONES AND ACIDIZED THESE ZONES WITH 100 GAL. OF 7 1/2% HCL PER FOOT.  
 PLACED WELL BACK ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Name & Signature



Title

Operations

Date

12/15/92

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION:  NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIPP. RESVR.  Other

2. NAME OF OPERATOR: Medallion Exploration

3. ADDRESS OF OPERATOR: 2091 E. 4800 S. Suite 22 SLC, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
 At surface 2121' FNL & 1945 FEL SW1/4 SW1/4  
 At top prod. interval reported below  
 At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED: JAN 08 1993

15. DATE SPUNDED: 7-13-74 16. DATE T.D. REACHED: 8-31-74 17. DATE COMPL. (Ready to prod.): 11-8-74 18. ELEVATIONS (OF, RES. SZ. OR, ETC.): 5,855 KB 19. ELEV. CASINGHEAD: 5818'

20. TOTAL DEPTH, MD & TVD: 10,230' 21. PLUG BACK T.D., MD & TVD: 8505 22. IF MULTIPLE COMPL., HOW MANY? \_\_\_\_\_ 23. INTERVALS DRILLED BY: \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL (S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: \_\_\_\_\_ 27. WAS WELL CORDED: \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
10-3/4	40.5	522'			
7"	26	8242			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD									
5"	8063	10,228			<table border="1"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET (MD)</th> <th>PACKER SET (MD)</th> </tr> </thead> <tbody> <tr> <td>2-7/8</td> <td>7600</td> <td>7600</td> </tr> <tr> <td>2-1/16</td> <td>7550</td> <td></td> </tr> </tbody> </table>	SIZE	DEPTH SET (MD)	PACKER SET (MD)	2-7/8	7600	7600	2-1/16	7550	
SIZE	DEPTH SET (MD)	PACKER SET (MD)												
2-7/8	7600	7600												
2-1/16	7550													

31. PERFORATION RECORD (Interval, size and number)  
 Perforations 3 SPF, 36', 108 holes  
 8190-98 7756-66  
 8030-34 7648-54  
 7892-900

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8122-8096	1000 gals 15% HCL acid
8034-7892	2700 gals 7-1/2% HCL acid
7766-7756	1000 gals 7-1/2% HCL acid
7654-7648	600 gals 7-1/2% HCL acid

33. PRODUCTION

DATE FIRST PRODUCTION: \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping B-3 Jet Guiberson WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOSED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-01-92	20			165	217	60	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			198	217	60	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: S. Lamb

35. LIST OF ATTACHMENTS: \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Sarahella Dickens TITLE: Secretary DATE: 12-08-92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**OPERATOR CHANGE WORKSHEET**

Routing	
1-LEC <i>[Signature]</i>	6-LEC <i>[Signature]</i>
2-GLH	7-KDR Film
3-DTS <i>[Signature]</i>	8-SI ✓
4-VLD ✓	9-FILE ✓
5-RIF ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

**TO:** (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT, VP LAND  
 Phone: (303) 606-4259  
 Account no. N9305

**FROM:** (old operator) MEDALLION EXPLORATION  
 (address) 6975 UNION PK CTR #310  
MIDVALE UT 84047  
JAKE HAROUNY  
 Phone: (801) 566-7400  
 Account no. N5050

**WELL(S)** attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30298</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- 3 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-16-97)*
- 3 6. **Cardex** file has been updated for each well listed above. *(1-17-97)*
- 3 7. Well **file labels** have been updated for each well listed above. *(1-17-97)*
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-16-97)*
- 3 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Y 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no)    , as of today's date    . If yes, division response was made to this request by letter dated    .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on     to     at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- Y 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/17/97 19    , of their responsibility to notify all interest owners of this change.

**FILMING**

- Y 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97.

**FILING**

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

**COMMENTS**

970116 BIA / Apr. 1-13-97.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
**Medallion Exploration**

3. Address and Telephone Number:  
**6975 Union Park Center, #310 Midvale, Ut 84047**

4. Location of Well  
Footages: **2121' FNL & 1945' FEL**  
OO, Sec., T., R., M.: **SW1/4, Sec. 24, T35, R6W**

5. Lease Designation and Serial Number:  
**14204621137**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
**TRIBAL G-1**

9. API Well Number:  
**4301330298**

10. Field and Pool, or Wildcat:  
**ALTAMONT**

County: **Duchesne**  
State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <b>Change Of Operator</b> |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

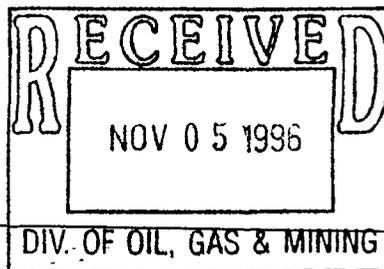
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: \_\_\_\_\_

Title: **Operations**

Date: **10/1/96**

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
1420H621137

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
UTE TRIBAL 1-24C6 (G-1)

9. API Well No.  
43-013-30298

10. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State  
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
 Well  Well  Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2121' FNL 1945' FEL  
SWNE 24-3S-6W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of intent  
 Subsequent Report  
 Final Abandonment Notice

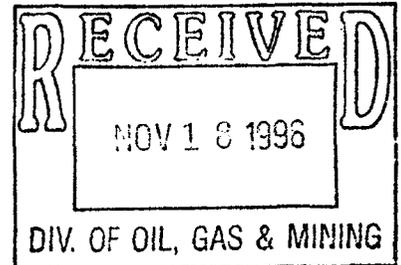
TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
 Other CHANGE OF OPERATOR  
Change of plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

*Joseph P. Barrett*

Title

Joseph P. Barrett  
Vice President - Land

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

## memorandum

DATE: January 13, 1997

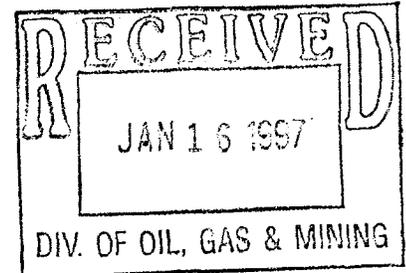
REPLY TO  
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

**OPERATOR - FROM:** MEDALLION EXPLORATION  
**TO:** BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/ tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

A handwritten signature in cursive script that reads "Charles A. Cameron".

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR  
FROM MEDALLION TO BARRETT

Twنشp	Range	Sec	Well Name	Well Location	On Lse?	Lease No.	Chg of Operator for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	<i>Free</i>	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
3S	6W	3	Tribal 1-3C6	SWSE	Y	3365	n/a
			Tribal 2-3C6	NENW	Y		
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
3S	6W	12	Tribal E-2	SWSW	Y	2463	n/a
			Tribal E-1	SWNE	Y		
3S	6W	13	Tribal F-1	NENE	Y	2466	n/a
			Tribal 2-13C6	NESW	Y		
3S	6W	23	Tribal L-1	SWNE	Y	1123	n/a
			Tribal 2-23C6	NESW	Y		
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENE	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENE	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENE	Y	3544	n/a



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3  
UT08300

July 29, 1997

Barrett Resources Corporation  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

Re: *43-013-30298 (Ute Tribal 6-1)*  
Well No. Ute Tribal 1-24C6  
SWNE, Sec. 24, T3S, R6W  
Lease 14-20-H62-1137  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Medallion Exploration  
BIA  
Division Oil, Gas, & Mining

*\*970806 BIA previously appr. 1/97 eff. 11-1-95. Jcc*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
**14204621137**

6. If Indian, Alottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**UTE TRIBAL "G" WD-1**

9. API Well No.  
**43-013-30298**

10. Field and Pool, or Exploratory Area  
**ALTAMONT/BLUEBELL**

11. County or Parish, State  
**DUCHESNE COUNTY/UTAH**

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well  Gas Well  Other SWD WELL

2. Name of Operator  
**BARRETT RESOURCES CORPORATION**

3. Address and Telephone No.  
**1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2121' FNL 1945' FEL  
SWNE SECTION 24-T3S-R6W**

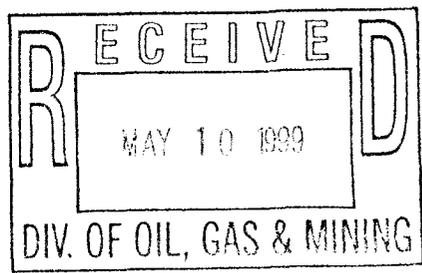
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BARRETT RESOURCES CORPORATION RECOMMENDS PLUGGING AND ABANDONING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed *Meg Davis* TITLE PRODUCTION SERVICES SUPERVISOR Date 5/6/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

**Barrett Resources Corporation  
Plugging Procedure**

**Ute Tribal "G" WD-1  
SWNE Sec. 24, T3S-R6W  
Duchesne County, Utah**

**Prepared: 05/5/99  
JEC**

KB: 5,832'    GL: 5,820'    TD: 4,002' (6/75)  
PBTD:                    4,002' (Open hole below 5" liner, 7/75)  
Conductor;                21" Culvert @ 30'  
Surface Csg:              10 3/4" 40.5# @ 322'  
Intermediate Csg:        7" 20/23# K-55 ST&C @ 3,502'; DV Tool @ 1,487'  
Liner;                     5" 18# @ 3,970'; TOL @ 3,340'  
Tubing:                    (94) jts 2 7/8" 6.5# J-55 EUE 8rd (internally coated) tbg TL 2,927.46'  
                              7" Model R-3 Double Grip pkr Set @ 2,948' w/total tbg weight compr  
Open Perforations:      Perforated 5" liner 3,502' - 3,970' OA (3/4" hole every 2' in alternating jts)  
                              Squeezed perforations in 7" csg: 3,100' - 3,148' OA (sqz'd w/ 50 sx 7/75)  
Suspected Csg Prob:    None

---

1.    MIRU workover rig. (\*Note – Pumper reports SITP 50 psi.) Blow well down. If necessary, pump 50 bbls prod. wtr down tbg to kill well. ND wellhead, NU BOPE
2.    Rel pkr & circ hole w/ prod wtr (Est. 72 bbls). POH & LD pkr.
3.    PU 7" cmt ret. & RIH to +/- 2,900'. Set ret & pump 100 sx "G" cmt. Sting out of retainer and spot a 5 sack (+20') cement cap on top of retainer.
4.    RIH w/perf gun & shoot 4 squeeze holes @ 420'. POH w/ wireline. Fill casing w/ water and establish injection into perfs. PU 7" cement retainer & RIH on tbg to +/- 250'. Set retainer and pump 90 sack (+200') cement plug in 7" casing below retainer and across 10 3/4" casing shoe. Sting out of retainer and spot a 5 sack (+20') cement cap on top of retainer.
5.    POH to +/- 100'. Spot a 20 sack cement plug inside 7" casing. POH w/ tbg.
6.    Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7" X 10 3/4" annulus. Pump 25 sacks cement and circ cement to surface. Weld steel plate across top of csg stub showing well number, legal location, and name of lease on plate. Ensure that steel plate is at least 3' below re-contoured ground level.
7.    Reclaim location as per B.L.M. specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

5" 18# liner - 11.5 ft/sk

7" 20# csg - 5.1 ft/sk

7" x 10 3/4" ann. - 4.06 ft/sk

Capacity of Tubulars:

2 7/8" tbg - .00579 bbls/ft

7" 20# csg - .0404 bbls/ft

2 7/8" x 7" ann. -.0244 bbls/ft

**Barrett Resources Corporation  
Well Completion History**

**Ute Tribal "G" WD-1  
SWNE Sec. 24, T3S-R6W  
Duchesne County, Utah**

**Prepared: 05/4/99  
JEC**

5-28-75 Spud well w/ Colorado Well Service Rig #99. Operator - TEXACO Inc.

6-1-75 Ran 8 jts. 10 3/4" 40.5# surface csg. Set @ 322'. Cement w/ 315 sx "G" cmt. Good returns to surface.

6-10-75 Drlg @ 2,868'. Switch drilling rigs. LD Rig #99. MI Rig #55.

6-22-75 Reach TD @ 4,000'.

6-24-75 Run in hole w/ 7" csg. Csg stuck @ 1,470'. Work pipe free. Csg stuck @ 3,475', unable to work free. Rec'd USGS approval to cmt in place. Set 7" 20/23# K-55 ST&C csg at 3,475' w/ DV tool @ 1,487'. Cement 1<sup>st</sup> stage w/ 325 sx 50/50 Poz. Open DV tool & cmt 2<sup>nd</sup> stage w/ 400 sx 50/50 Poz. Lost circ.

6/27/75 PU 6 1/8" bit & (3) 3 1/2" DC's. RIH on 2 7/8" tbg. Drill out DV tool & circ hole clean. TIH & drill 107' cmt. CO to PBTB @ 3,450'. Run CBL/CCL/GR.

7/1/75 Perforate 3,100-18', 3,130-36', & 3,142-48'. (3 intervals, 30' total, 4 jspf). RIH w/ tbg & RTTS pkr. Set pkr @ 3,007'. Swab test & sample wtr quality (179,000 ppm chlorides). OGCC representative gives approval to use zone(s) for injection.

7/3/75 Conduct injectivity test. Max rate 7 bpm, max press 2,500 psi. Rel pkr & POH WOO f/ District Office

7/9/75 Drill out csg shoe @ 3,502'. Circ hole clean. RIH w/ 507' tail pipe on pkr. Set pkr @ 3,245'. Swab test.

7/10/75 Run injectivity test. Max rate 8.3 bpm, max press 2,200 psi. Rel pkr & POH. Well blew in f/ 5 min.

7/12/75 RIH w/ tbg, DC's & 6 1/8" bit. POH w/ tbg. PU 7" Baker Model N-3 CIBP & RIH on tbg. set CIBP @ 3,221'. POH. RIH w/ Baker Model R pkr. Set pkr @ 2,936'. Spot 2 sx sd on top of plug. Sqz perms w/ 50 sx LFI cmt, displacing cmt to 3,050'. Press test to 2,000 psi OK. Rel pkr & circ hole. POH.

7/15/75 LD pkr. PU 6 1/8" bit, csg scraper, & DC's. RIH & drill cmt. CO to CIBP. Drill CIBP & CO to 4,002'. POH w/ tbg & BHA. RIH w/ pre-perforated, 5" 18# liner @ 3,970'. TOL @ 3,340'. Use BOT liner hanger. Perforation detail: 3/4" hole every 2' in alternating jts.

7/22/75 RIH w/ 2 7/8" 6.5# J-55 EUE 8rd, internally coated tbg w/ Baker Model R pkr. RIH w/ pkr to 3,029'. Circ hole w/ hot wtr to get pkr to bottom due to hvy black oil. Circ hole w/ pkr fluid & set pkr. ND BOPE & install injection tbg. head.

7/24/75 RD & Rel rig.

11/20/75 Inject 75 bbls hot wtr down tbg @ 3/4 bpm @ 1,500 psi. RU wireline & attempt to RIH w/ sinker bars. Hit obstruction @ 28'. POH. Tools covered w/ black oil.

12/29/75 Run injection test: ¼ bpm @ 1650 psi.

1/14/76 RU CT unit. RIH & hit obstruction in tbg @ 1977'. Circ tbg w/ hot wtr & hot diesel. CO obstruction.

1/30/76 Injection test: 113 bwph @ 950 psi.

2/1/91 New operator: Medallion Exploration

3/20/91 Transfer of Authority to Inject f/ Graham Royalty, Ltd. To Medallion Expl.

6/91 Repair leak in existing 2,000 bbl tank & install new 1,000 bbl tank

8/4/91 Repair surface facilities. Oil in suction lines to Triplex.

5/11/92 EPA call for UIC permit application

7/24/92 MIRU SITP 50 psi, attempt to blow well down. RU hot oiler & pump 50 bbls 10ppg brine down tbg. Csg flowing. Pump brine down csg & tbg. ND wellhead. Cut tbg hanger off top jt. NU BOPE. Could not release pkr. Cut tbg @ 3,028'. Fish in hole: pkr w/ 12' tbg stub. POH w/ tbg. PU Model R-3 7" dbl-grip pkr & SN. RIH on 95 jts 2 7/8" tbg. Tag fill @ 2,957'. LD 1 jt tbg. Circ hole w/ 100 bbls pkr fluid (fm wtr w/ 55 gals Jetco chemical jet HIB 302). Set pkr @ 2,948'.

8/1/92 Mechanical integrity test (MIT)

12/18/92 EPA UIC Permit application submitted.

2/93 Permit approval. EPA Permit No. UT2675 – 02551

8/17/93 Run temp & RA tracer survey(s). Tools tagged btm @ 3,028'. Had to spud through w/ tools to get into lwr tbg. Tools damaged pulling back into tbg. Rel RA tracer & check top pkr. No apparent RA material out of zone. Test witnessed by EPA & Utah Div. of Oil, Gas & Mining.

11/1/96 New operator: Barrett Resources Corp.

2/12/97 Barrett submits to EPA; 1) Transfer Permit application, & 2) Permit Transfer agreement.

5/1/97 Sample injection fluid. TDS 13,231 ppm, 2,000 mg/l chlorides, 1,586 mg/l Bicarbonates.

7/29/97 BLM approval of Change of Operator.

12/2/97 EPA request for MIT.

12/16/97 Well failed MIT.

6/1/98 Notice of wtr spill.

10/8/98 Notice of Non-compliance f/ EPA. P&A or bring well into compliance.

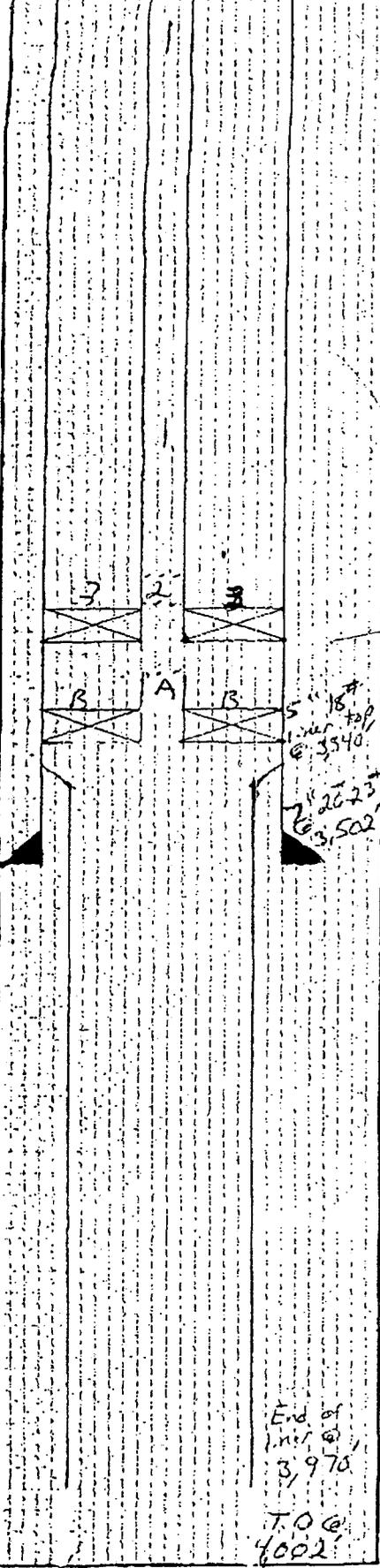
10/9/98 Letter sent to EPA notifying of intent to P&A in Summer 1999.

WELL PROFILE

REGULATOR Medallion Expleca  
 WELL # ute tribal G-Sw-D  
 FIELD Cedar Rim  
 COUNTY Duchesne  
 STATE Utah  
 DATE 7-25-92  
 NEW COMPLETION  WORKOVER

	Casing	Liner	Tubing
SIZE	7"	5"	2 7/8"
WEIGHT	20 <sup>#</sup> 23 <sup>#</sup>	18 <sup>#</sup>	6.5 <sup>#</sup>
GRADE			?
THREAD			8RL
DEPTH	5502	3710	

ITEM NO.	EQUIPMENT AND SERVICES	
	K.B.	12. ?
1	94 JTs 2 7/8 8RL 6.5" Tbg, Plastic lined	292746
2	2 7/8 Seating Nipple	1.00
3	Model R-3 Double grip 7" PKR w/total Tubing weight compressors	7.80
		29448.26'
		29448'
A	Approx 12' of 2 7/8 Tubing Jt. chemical cutter	
B	model R or possibly Arrowset 1 PKR @ 3.029'	



COMMENTS: Tubing Hung on wellhead clange

End of liner @ 3,970  
 T.O @ 4002

PREPARED BY Cliff Murray OFFICE Trinity #1 PHONE 738-2030



EPA PERMIT APPLICATION  
(FOR G SDW-1)

**EXHIBIT "Q"**

PLUG AND ABANDONMENT PLAN

ORIGINAL PROCEDURE - AS SUBMITTED 12/92

FORM 3100-5  
 (JUNE 1998)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

APPROVED  
 Bu. No. 1004-0135  
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT-" for such proposals

3. Lease Designation and Serial No.  
 14204621137

6. If Indian, Alottee or Tribe Name  
 UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 UTE TRIBAL "G" WD-1

9. API Well No.  
 43-013-30298

10. Field and Pool, or Exploratory Area  
 ALTAMONT/BLUEBELL

11. County or Parish, State  
 DUCHESNE COUNTY/UTAH

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other SWD WELL

2. Name of Operator  
 BARRETT RESOURCES CORPORATION

3. Address and Telephone No.  
 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Fourcg. Sec., T., R., M., or Survey Description)  
 2121' FNL 1946' FEL  
 SWNE SECTION 24-T35-R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BARRETT RESOURCES CORPORATION RECOMMENDS PLUGGING AND ABANDONING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

RECEIVED  
 MAY 10 1999

14. I hereby certify that the foregoing is true and correct

Signed Greg Davis TITLE PRODUCTION SERVICES SUPERVISOR Date 5/6/99

(This space for Federal or State office use)

Approved by Ed Starnum Title Petroleum Engineer Date 7/9/99  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

OPERATOR

**Barrett Resources Corporation  
Plugging Procedure**

**Ute Tribal "G" WD-1  
SWNE Sec. 24, T3S-R6W  
Duchesne County, Utah**

**Prepared: 05/5/99  
JEC**

KB: 5,832' GL: 5,820' TD: 4,002' (6/75)  
PBTD: 4,002' (Open hole below 5" liner, 7/75)  
Conductor; 21" Culvert @ 30'  
Surface Csg: 10 3/4" 40.5# @ 322'  
Intermediate Csg: 7" 20/23# K-55 ST&C @ 3,502'; DV Tool @ 1,487'  
Liner; 5" 18# @ 3,970'; TOL @ 3,340'  
Tubing: (94) jts 2 7/8" 6.5# J-55 EUE 8rd (internally coated) tbg TL 2,927.46'  
7" Model R-3 Double Grip pkr Set @ 2,948' w/total tbg weight compr  
Open Perforations: Perforated 5" liner 3,502'- 3,970' OA (1/4" hole every 2' in alternating jts)  
Squeezed perforations in 7" csg: 3,100'-3,148' OA (sqz'd w/ 50 sx 7/75)  
Suspected Csg Prob: None

- 
1. MIRU workover rig. (\*Note -- Pumper reports SITP 50 psi.) Blow well down. If necessary, pump 50 bbls prod. wtr down tbg to kill well. ND wellhead, NU BOPE
  2. Rel pkr & circ hole w/ prod wtr (Est. 72 bbls). POH & LD pkr.
  3. PU 7" cmt ret. & RIH to +/- 2,900'. Set ret & pump 100 sx "G" cmt. Sting out of retainer and spot a 5 sack (+20') cement cap on top of retainer.
  4. RIH w/perf gun & shoot 4 squeeze holes @ 420'. POH w/ wireline. Fill casing w/ water and establish injection into porfs. PU 7" cement retainer & RIH on tbg to +/- 250'. Set retainer and pump 90 sack (+200') cement plug in 7" casing below retainer and across 10 3/4" casing shoe. Sting out of retainer and spot a 5 sack (+20') cement cap on top of retainer.
  5. POH to +/- 100'. Spot a 20 sack cement plug inside 7" casing. POH w/ tbg.
  6. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7" X 10 3/4" annulus. Pump 25 sacks cement and circ cement to surface. Weld steel plate across top of csg stub showing well number, legal location, and name of lease on plate. Ensure that steel plate is at least 3' below re-contoured ground level.
  7. Reclaim location as per B.L.M. specifications.

**CONDITIONS OF APPROVAL FOR WELL ABANDONMENT**

Company Barrett Resources Corporation Location SWNE Sec. 24, T3S, R6W

Well No. Ute Tribal "G" WD-1 Lease No. 14-20-462-1137

**A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO  
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. If time permits, please try to notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate (with a weep hole) not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) foot below recontoured surface level. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a welded bead:
  - A. Name of the operator.
  - B. Lease serial number.
  - C. Well number.
  - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and , if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

(801) 781-4400

7. For downhole concerns or approvals contact:

Ed Forsman  
Staff Engineer  
Work: (801) 781-4490  
Home: (801) 789-7077

Wayne Bankert  
Staff Engineer  
Work: (801) 781-4486  
Home: (801) 789-4170

8. For surface concerns contact:

Byron Tolman  
Natural Resource Protection Specialist  
Work: (801) 781-4482  
Home: (801) 789-6144

Stan Olmstead  
Natural Resource Protection Specialist  
Work: (801) 781-4468  
Home: (801) 789-4938

Greg Darlington  
Natural Resource Protection Specialist  
Work: (801) 781-4476  
Home: (801) 789-6441

Barrett Resources Corporation  
Well No. Ute Tribal "G" WD-1  
Lease 14-20-462-1137  
Duchesne County, Utah

**DOWNHOLE REQUIREMENTS**  
**CONDITIONS OF APPROVAL**

We have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

---

1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing any cement plugs.
3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
4. A minimum of 50 ft. of cement will be placed on all CICR's used.
5. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the other plugs will need to be tagged.
6. Notify the Vernal Field Office of the BLM at least 24 hours prior to initiating the plugging procedure.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
14204621137

6. If Indian, Alottee or Tribe Name  
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
UTE TRIBAL G (1-24C6)

9. API Well No.  
43-013-30298

10. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State  
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well  Gas Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.  
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2121' FNL 1945' FEL  
SWNE SEC 24-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to Coastal Oil and Gas Corporation.

14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett TITLE Senior Vice President, Land Date 12/22/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

The U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

JAN 04 2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-1137

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

Ute Tribal G

#1-24C6

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

43-013-0298 30298

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 24, T3S, R6W  
2121' FNL & 1945' FEL

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Rod</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Conversion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject Well placed back on production on 12/4/00.  
Refer to Chronological Report.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Analyst

Date 12/6/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

DEC 16 2000

DIVISION OF  
OIL, GAS AND MINING

**THE COASTAL CORPORATION  
PRODUCTION REPORT**

**CHRONOLOGICAL HISTORY**

**UTE G 1-24C6  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH**

Altamont Field Duchesne Co. UT WI: 75.8% AFE #11850  
PERFS: 7648' - 10184' PBT 8505' (CIBP) CSG: 5" SET @ 10,228'  
TC: \$6,152 DAILY COST: \$0

**ACT: FIN POOH W/ SIDESTRING**

**PROG: R/U, UNABLE TO GET WELLHEAD OFF THE TBG SPOOL, CALL  
OUT FRONTIER WELLHEAD SERVICE, SWEDGE OFF WELLHEAD, N/U  
BOP'S, P/U ON 2 1/16" TBG, UNSTING @ 7552', HAD 250 BBLs PUMPED  
DOWN CSG. PUMP DOWN 2 1/16" @ 3000#, UNABLE TO FLUSH. POOH W/ 80  
JTS 2 1/16" TBG WET. EOT @ 4850' (2 1/16"). SDFN.**

11/29/00

**CONVER FROM HYD TO ROD.**

R/U, UNABLE TO GET WELLHEAD OFF THE TBG SPOOL,  
CALL OUT FRONTIER WELLHEAD SERVICE, SWEDGE  
OFF WELLHEAD, N/U BOP'S, P/U ON 2 1/16" TBG,  
UNSTING @ 7552', HAD 250 BBLs PUMPED DOWN CSG.  
PUMP DOWN 2 1/16" @ 3000#, UNABLE TO FLUSH.  
POOH W/ 80 JTS 2 1/16" TBG WET.  
EOT @ 4850' (2 1/16").  
SDFN.

DAY 1

TC: \$6,152

11/30/00

**CONVER FROM HYD TO ROD.**

FINISH POOH W/ 2 1/16" TBG & STINGER, P/U ON 2 7/8"  
TBG, WORK TBG, GOT 7" ARROW SET PKR UNSET @  
7608'. POOH LAYING DOWN 2 7/8" TBG. E.O.T. 2900'  
SDFN.

DAY 2

TC: \$10,337

Altamont Field Duchesne Co. UT WI: 75.8% AFE #11850  
PERFS: 7648' - 10184' PBT 8505' (CIBP) CSG: 5" SET @ 10,228'  
TC: \$10,337 DAILY COST: \$4,185

**ACT: FIN POOH W/ TBG**

**PROG: FINISH POOH W/ 2 1/16" TBG & STINGER, P/U ON 2 7/8" TBG,  
WORK TBG, GOT 7" ARROW SET PKR UNSET @ 7608'. POOH LAYING  
DOWN 2 7/8" TBG. E.O.T. 2900' SDFN.**

12/01/00

**CONVER F/ HYD TO RDS.**

OPEN WELL FINISH POOH W/ 2 7/8" TBG. PMP CAV. 7"  
ARROW SET PKR P.U. 5 3/4" NO GO SOLID PLUG 1 JT  
2 7/8" TBG. 4 1/2" PBGA S.N. 10 JTS 2 7/8" 7" TAC RIH  
P.U. 2 7/8" TBG. 253 JTS TOTAL SET 7" TAC @ 7605'

RECORDED

DEC 18 2000

DIVISION OF  
OIL, GAS AND MINING

S.N. @ 7920' EOT @ 7992' N.D. BOP LAND TBG.  
W/ 18000# TENSION S.W.I.  
S.D.F.N.

DAY 3

TC: \$16,115

12/02/00

**CONVER F/ HYD RDS.**

OPEN WELL FINISH POOH W/ 2 7/8" TBG. PMP CAV. 7"  
ARROW SET PKR P.U. 5 3/4" NO GO SOLID PLUG 1 JT  
2 7/8" TBG. 4 1/2" PBGA S.N. 10 JTS 2 7/8" 7" TAC RIH  
P.U. 2 7/8" TBG. 253 JTS TOTAL SET 7" TAC @ 7605'  
S.N. @ 7920' EOT @ 7992' N.D. BOP LAND TBG.  
W/ 18000# TENSION S.W.I.  
S.D.F.N.

DAY 4

TC: \$58,620

WI: 75.8% AFE #11850

PERFS: 7648' - 10184' PBTB 8505' (CIBP) CSG: 5" SET @ 10,228'  
TC: \$108,620 DAILY COST: \$92,505

**ACT: FIN POOH W/ TBG**

12/2/00 PROG: OPEN WELL FINISH POOH W/ 2 7/8" TBG. PMP CAV. 7"  
ARROW SET PKR P.U. 5 3/4" NO GO SOLID PLUG 1 JT 2 7/8" TBG. 4 1/2"  
PBGA S.N. 10 JTS 2 7/8" 7" TAC RIH P.U. 2 7/8" TBG. 253 JTS TOTAL SET  
7" TAC @ 7605' S.N. @ 7920' EOT @ 7992' N.D. BOP LAND TBG. W/ 18000#  
TENSION SWI, SDFN.

12/3/00 PROG: OPEN WELL, HOT OILER PMP DN TBG W/ 50 BBLs. PU 2 1/2"  
X 1 3/4" X 28' PMP, PRIME PMP, RIH W/ PMP & RODS & PR. SEAT PMP @  
7920'. FILL TBG W/ 20 BBLs, STROKE TEST PMP TO 800 PSI, HELD.  
HUNG HH, HUNG PR. PBOP. RD.

12/3/00 PROD: 70 BO 219 BW 30 MCF 9.8 SPM RAN 11 HRS

12/4/00 PROD: 96 BO 655 BW 636 MCF 9.6 SPM RAN 24 HRS

WI: 75.8% AFE #11850

PERFS: 7648' - 10184' PBTB 8505' (CIBP) CSG: 5" SET @ 10,228'  
TC: \$108,620 DAILY COST: \$0

**ACT: WELL ON PRODUCTION**

12/5/00 PROD: 128 BO 600 BW 1506 MCF 9.6 SPM RAN 24 HRS

RECEIVED  
DEC 18 2000

DEC 18 2000

DIVISION OF  
OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depths, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

NAME OF OPERATOR: El Paso Production Oil & Gas Company

ADDRESS OF OPERATOR: South 1200 East city Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT or CO AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE: UTAH

1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

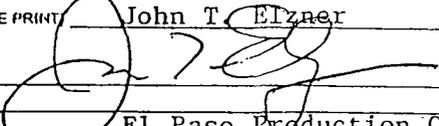
2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

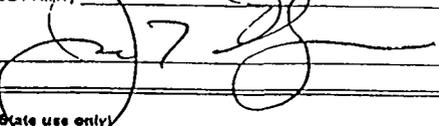
Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

space for State use only

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

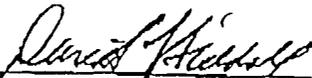
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

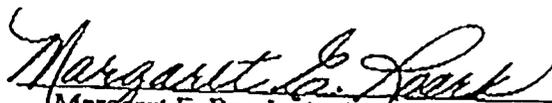
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

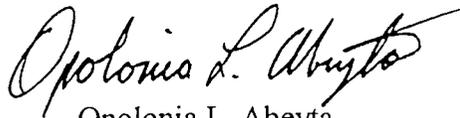
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. CDW	<input checked="" type="checkbox"/>
2. FILE	<input type="checkbox"/>

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM: (Old Operator):</b>	<b>TO: (New Operator)</b>	<b>TO: (New Operator):</b>
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

CA No.

Unit:

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 5-30A2	30-01S-02W	43-013-30169	5910	INDIAN	OW	S
UTE 1-2A3	02-01S-03W	43-013-30409	5560	INDIAN	OW	S
UTE TRIBAL FEDERAL 1-30C5	30-03S-05W	43-013-30475	665	INDIAN	OW	P
UTE TRIBAL 2-2C6	02-03S-06W	43-013-30531	4523	INDIAN	OW	S
UTE TRIBAL 2-11C6	11-03S-06W	43-013-30534	4532	INDIAN	OW	S
UTE TRIBAL F-11-13C6	13-03S-06W	43-013-30103	4526	INDIAN	OW	S
UTE TRIBAL 2-13C6	13-03S-06W	43-013-30530	4528	INDIAN	OW	S
UTE TRIBAL 2-23C6	23-03S-06W	43-013-30537	4534	INDIAN	OW	S
UTE TRIBAL G (1-24C6)	24-03S-06W	43-013-30298	4533	INDIAN	OW	P
UTE TRIBAL 1-26C6	26-03S-06W	43-013-30412	10701	INDIAN	OW	S
UTE TRIBAL 1-36C6	36-03S-06W	43-013-30422	10706	INDIAN	OW	PA
UTE TRIBAL 3-9 (3-9D5)	09-04S-05W	43-013-20179	475	INDIAN	OW	S
UTE TRIBAL #10-1 (1-10D5)	10-04S-05W	43-013-30088	10700	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 01/04/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/09/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 07/09/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 07/09/2002
- Is the new operator registered in YES Business Number: 608186-0143  
the State of Utah:
- If **NO**, the operator was contacted: N/A

6. (R649-9-2) Waste Management Plan has been received on: PLAN IN PLACE

**Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 03/09/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 11/06/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas**

Database on: 11/12/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/12/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES GOVERNMENT  
memorandum

DATE: NOV 0 1 2002

REPLY TO  
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

— OPERATOR - FROM: Barrett Resources Corporation  
TO: Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

*Charles H. Cameron*

— cc: Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

RECEIVED

NOV 0 5 2002

DIVISION OF  
OIL, GAS AND MINING

WELL NAME	WELL NUMBER	Sec	Twn	Rng	Lease No.	Correct Lease No.
Ute	1-7A2	7	A	2	811	
Ute	4-19A2	19	A	2	1751	
Ute	5-30A2	30	A	2	1852	4863
Uinta Ouray	1-1A3	1	A	3	4664	
Ute	1-2A3	2	A	3	4665	4871
Ute	7-24A3	24	A	3	1761	
Tribal Federal	1-34B6	34	B	6	2494	4852
Ute	1-5C5	5	C	5	4667	4860
Salaratus Wash	1-7C5	7	C	5	2389	4855
Ute Tribal Federal	1-30C5	30	C	5	2496	4876
Ute Tribal K-1	1-1C6	1	C	6	4780	
Ute Tribal	2-2C6	2	C	6	2460	4880
Ute Tribal	1-3C6	3	C	6	3365	4853
Ute Tribal	2-3C6	3	C	6	3365	4853
Ute Tribal	1-4C6	4	C	6	4668	4854
Ute Tribal	2-9C6	9	C	6	2461	4879
Ute Tribal	1-9C6	9	C	6	2461	4879
Ute Tribal	2-11C6	11	C	6	2462	4878
Ute Tribal	1-12C6	12	C	6	2463	
Ute Tribal	2-12C6	12	C	6	2463	
Ute Tribal	2-13C6	13	C	6	2466	4877
Ute Tribal	1-13C6	13	C	6	2466	4877
Ute Tribal	2-23C6	23	C	6	1123	4867
Ute Tribal	1-23C6	23	C	6	1123	4867
Ute Tribal	1-24C6	24	C	6	1137	4866
Ute Tribal	1-26C6	26	C	6	4702	4858
B.H.Ute	1-35C6	35	C	6	3436	
Ute Tribal	1-36C6	36	C	6	3445	4874
Bley	2X-25C7	25	C	7	E&D 4707	
Ute Tribal	1-5D5	5	D	5	2630	4869
Ute Tribal	3-9D5	9	D	5	3543	4873
Ute Tribal 10-1	1-10D5	10	D	5	3544	4872
Ute Tribal	16-12D5	12	D	5	4531	
Cedar Rim	11	27	C	6	1322	
Cedar Rim	11A	27	C	6	1322	
Cedar Rim	12	28	C	6	1323	
Cedar Rim	12A	28	C	6	1323	
Cedar Rim	15	34	C	6	1329	
Cedar Rim	16	33	C	6	1328	
Cedar Rim	21	10	C	6	E&D 4707	
Cedar Rim	14	10	C	6	E&D 4707	

RECEIVED

NOV 06 2002

DIVISION OF  
OIL, GAS AND MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM: (Old Operator):</b> N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO: ( New Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		PHONE NUMBER: (505) 344-9380
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>AUTHORIZED REGULATORY AGENT</b>
SIGNATURE <i>Cheryl Cameron</i>	DATE <b>6/20/2006</b>

(This space for State use only)  
**APPROVED** *7/19/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
**Earlene Russell, Engineering Technician** (See Instructions on Reverse Side)

**RECEIVED**  
**JUL 05 2006**  
DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4866
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL G-1 (1-24C6)
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013302980000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 420-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2121 FNL 1945 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 24 Township: 03.0S Range: 06.0W Meridian: U
	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/1/2012</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

**Date:** July 12, 2012

**By:** *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/27/2012	



Date: 3/21/2012

Ute Tribal Unit G-1 (1-24C6)

## Ute Tribal Unit G-1 (1-24C6)

API # 43-013-30298

DOGM Operator: N3065

Field: 55 Entity: 04453

BLM Lease Designation#: 14-20-462-1137

Altamont / Bluebell Field – Duchesne County, Utah

SW/4 NE/4; Section 24, Township 3 S, Range 6 W ; 2,121'FNL 1,945'FEL

Lat. = , Long. = .

Approximately 15 miles northwest of Duchesne, Utah

### Field Plug & Abandonment Procedure

#### CURRENT STATUS:

#### Wellbore History

- BLM/BIA Land
- Texaco Inc. - Permitted the well
- Spudded the well on 7/13/1974 The well reached TD 8/31/1974
- The was completed on 11/8/1974
- Date of first production was 11/8/1974; Completed in Tertiary Wasatch 8,372-10,190'
- Sold to Page Petroleum Inc.
- Sold to Medallion Exploration
- Sold to Barrett Resources Corporation
- Sold to Coastal Oil & Gas Corporation
- 3/9/2001 - Coastal Oil & Gas Corp. merges with El Paso Production Oil & Gas Company
- 7/1/2006 - El Paso Production Oil & Gas Company changes name to El Paso E&P Company, LP

#### WELL DATA

BHT:	±200°F	Casing Fluid:	Inhibited Produced Salt Water
BHP:	Unknown psig	TD:	10,230'
SITP:	Unknown	PBTD:	10,196'
SICP:	Unknown	KB:	5,855'
		GL:	5,818'
		KB-GL:	37'



Date: 3/21/2012

Ute Tribal Unit G-1 (1-24C6)

Hole Size	12¼"	8¾"	6"
CSG OD	10¾"	7"	5" Lnr
ppf	40.5	26	18
Gr/Thds	H40 STC	N80 FJ Hydril STC & LTC	P110 N80 Atlas Brad FJ Liner
Depth	0-522'	0-8,242'	8,063-10,228'
Cement Info.	Cement with 378sx of 50/50 Pozmix w/2% CaCl <sub>2</sub> + 122sx Class G w/ 2%CaCl <sub>2</sub> TOC@ Surface	Cemented w/200sx Class B w/ 1/5 of 1% HR-4	Cemented with 325sx of 50/50 Pozmix with 2% Gel, 10% Salt, 2/10% HR-4; Good circulation up to last 3 minutes

Casing String	OD	Hole	ppf	Threads	Grade				
Conductor	21"	30"	**	**	**				
Surface	10.75"	12.25"	40.5	STC	H40				
Intermediate	**	**	**	**	**				
Production	7"	8.75"	26	FJ Hydril STC LTC	N80				
Liner	5"	6"	18	A-B FJ	P110 N80				

Plug & Abandonment Procedure

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well; Set back pressure valves in tubing hanger
3. ND the tree; NU a BOP stack. Test rams to 250psig/5,000psig and all connecting high pressure piping and valves; Pressure test the annular to 250psig / 3500psig; Note all pressure tests in the daily report and capture each pressure test on a chart; RU and pull the back pressure valve from the tubing hanger
4. PU a landing joint for the 2 $\frac{7}{8}$ " tubing; Land joint and make up in the tubing hanger
5. RU pump and high pressure pipe to 2 $\frac{7}{8}$ " tubing
6. Test all connections to 250psig/5000psig;
7. RU squeeze manifold to production casing valve to take returns from the production casing annulus
8. Test all connections and choke manifold to 250psig/5000psig
9. PU and MU a gauge ring run of the 2 $\frac{7}{8}$ " Tubing; Pressure test lubricator to 250psig/3000psig; RIH with assembly to  $\pm 9,950'$  or deep enough to check and see if the pump and/or standing valve is still in place; POOH; Make note of any obstructions, restrictions, sand fill, paraffin or equipment in the tubing
10. If there is a pump in the hole, retrieve if possible and retrieve the standing valve from seating nipple;
11. PU and MU pump rod pulling tools if the pump is still installed; RIH; Latch and POOH with pump and rods;
12. PU and MU standing valve pulling and equalizing tools and equalize and pull the standing valve if it still in place.



**Date: 3/21/2012**  
**Ute Tribal Unit G-1 (1-24C6)**

13. RU Hot Oil Unit and circulate Sidestring, Tubing and production annulus clean with hot solution;
14. Circulate 9.5ppg fresh water mud or inhibited field produced salt water down the tubing strings and up the production casing
15. RU 2 $\frac{7}{8}$ " pulling and handling tools; tubing anchor and TOO H with pipe and LD pipe; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
16. PU and TIH with workstring to CIBP  $\pm 8,505'$ ; TOO H to  $\pm 7,800'$ ; Establish injection into the perforations

#### **Plug #1A**

17. If injection is sufficient for cement squeezing (.5-2.0bpm at a safe and reasonable injection pressure), Calculate a safe and adequate squeeze pressure limit prior to beginning to mix the cement;
18. Mix and pump a  $\pm 64$  sack  $\pm 259'$  balanced cement plug ( $\pm 11.9$  bbls) consisting of 16.4ppg 1.05 yield Class G cement with any necessary additives (BHT= $\pm 200^\circ\text{F}$ ); Circulate cement to Displacing with 9.5ppg fresh water mud or approved equivalent until the cement plug is in place from  $\pm 7500'$  or the pre-determined squeeze pressure is reached using a braidenhead squeeze technique; Pull up above the TOC and circulate the hole clean and trap  $\pm 1000$ psig on the squeeze plug and WOC; Monitor surface samples of cement to determine when the cement has set up
19. TIH with pipe and tag the TOC of the squeeze and record in the morning report
20. POOH to  $\pm 6,500'$  or  $\pm 100'$  above the TOC;

#### **Plug #2**

21. Mix and circulate a  $\pm 500'$  balanced cement plug with  $\pm 102$  sacks ( $\pm 19.1$  bbls) of 16.4ppg 1.05 yield Class G cement from  $\pm 6,000'$  to  $\pm 6,500'$  using 9.5ppg fresh water mud or approved equivalent to place the cement; TOO H with tubing above



**Date: 3/21/2012**  
**Ute Tribal Unit G-1 (1-24C6)**

the cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

22. TIH and tag the top of the balanced plug; Record the depth in the daily report

**Plug #3**

23. TOOH to 5,000' and break circulation

24. TOOH with workstring

25. RU Eline; PU & MU a circulating perforation assembly; Test lubricator; RIH to  $\pm 5,000'$ ; Pressure up to 500psig on casing and perforate casing at  $\pm 5,000'$ ; POOH

26. PU & MU a mechanical set cement retainer on the workstring; TIH to  $\pm 4,800'$ ; Set cement retainer; Establish circulation or injection into perforations and back up the annulus

27. Mix and circulate a  $\pm 500'$  In-Out cement plug with  $\pm 174$ sacks ( $\pm 21.0$ bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in a  $\pm 300'$  balanced cement plug,  $\pm 61.6$ sacks ( $\pm 11.5$ bbls) on top of the cement retainer TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

28. TIH and tag the top of the balanced plug; Record the depth in the daily report

**Plug #4**

29. TOOH to 2,500' and break circulation

30. TOOH with workstring

31. RU Eline; PU & MU a circulating perforation assembly; Test lubricator; RIH to  $\pm 3,000'$ ; Pressure up to 500psig on casing and perforate casing at  $\pm 3,000'$ ; POOH

32. PU & MU a mechanical set cement retainer on the workstring; TIH to  $\pm 2,800'$ ; Set cement retainer; Establish circulation or injection into perforations and back up the annulus

33. Mix and circulate a  $\pm 500'$  In-Out cement plug with  $\pm 174$ sacks ( $\pm 21.0$ bbls) of 16.4ppg 1.05 yield Class G cement below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in a  $\pm 300'$  balanced cement plug,  $\pm 61.6$ sacks ( $\pm 11.5$ bbls) on top of the cement retainer TOOH with tubing until above cement



**Date: 3/21/2012**  
**Ute Tribal Unit G-1 (1-24C6)**

and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

34. TIH and tag the top of the balanced plug; Record the depth in the daily report

**Plug #5**

35. TOOH with workstring

36. RU Eline; PU & MU a string shot jet-cutter assembly; Test lubricator; RIH to  $\pm 700'$ ; Tag the top of the balanced plug; Record the depth in the daily report; POOH to  $\pm 700'$ ; Pull tension in casing; Jet cut or jump a collar at  $\pm 700'$ ; POOH with Eline and Set-back Eline

37. RU casing handling tools; ND Tree to casing head; Set 7" casing spear; POOH with cut casing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.

38. TIH with workstring to  $\pm 700'$  and break circulation

39. Mix and lay in a  $\pm 300'$  balanced cement plug using  $\pm 125$  sacks ( $\pm 23.4$  bbls) of 16.4ppg 1.05 yield Class G cement from  $\pm 400-700'$ ; POOH to  $\pm 215'$  or at least above the cement and circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up

40. TIH and tag the top of the balanced plug; Record the depth in the daily report

**Plug #6**

41. TOOH workstring; TIH to  $\pm 215'$ ; Mix and circulate in a  $\pm 200'$  balanced cement plug from  $\pm 15'$  to  $\pm 215'$  below ground level made with  $\pm 105$  sacks ( $\pm 19.6$  bbls) of 16.4ppg 1.05 yield Class G cement; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up

42. TIH and tag the top of the cement plug; Record the depth in the daily report

43. RU casing cutting equipment; Cut the remaining casing at  $\geq 3'$  below GL



**Date: 3/21/2012**  
**Ute Tribal Unit G-1 (1-24C6)**

44. Weld and install dry hole plate. Dry hole plate is to include the following:

- |   |
|---|
| <ol style="list-style-type: none"><li>1. Well Name: Ute Tribal Unit G-1 (1-24C6)</li><li>2. Operator Name : El Paso E&amp;P Company, LP</li><li>3. API Number: 43-013-30298</li><li>4. Location–Qtr/Qtr–Sec–Township–Range: SW/4 NE/4 Section 24, Township 3 S, Range 6 W USB&amp;M</li></ol> |
|---|

45. RD&MO rig & clean up location

46. Restore location as directed



Exploration & Production

DOGM Fld#: 55

EP Lse #: 10003398

Well: G-1 (1-24C6)

Onshore: Utah - Duchesne County

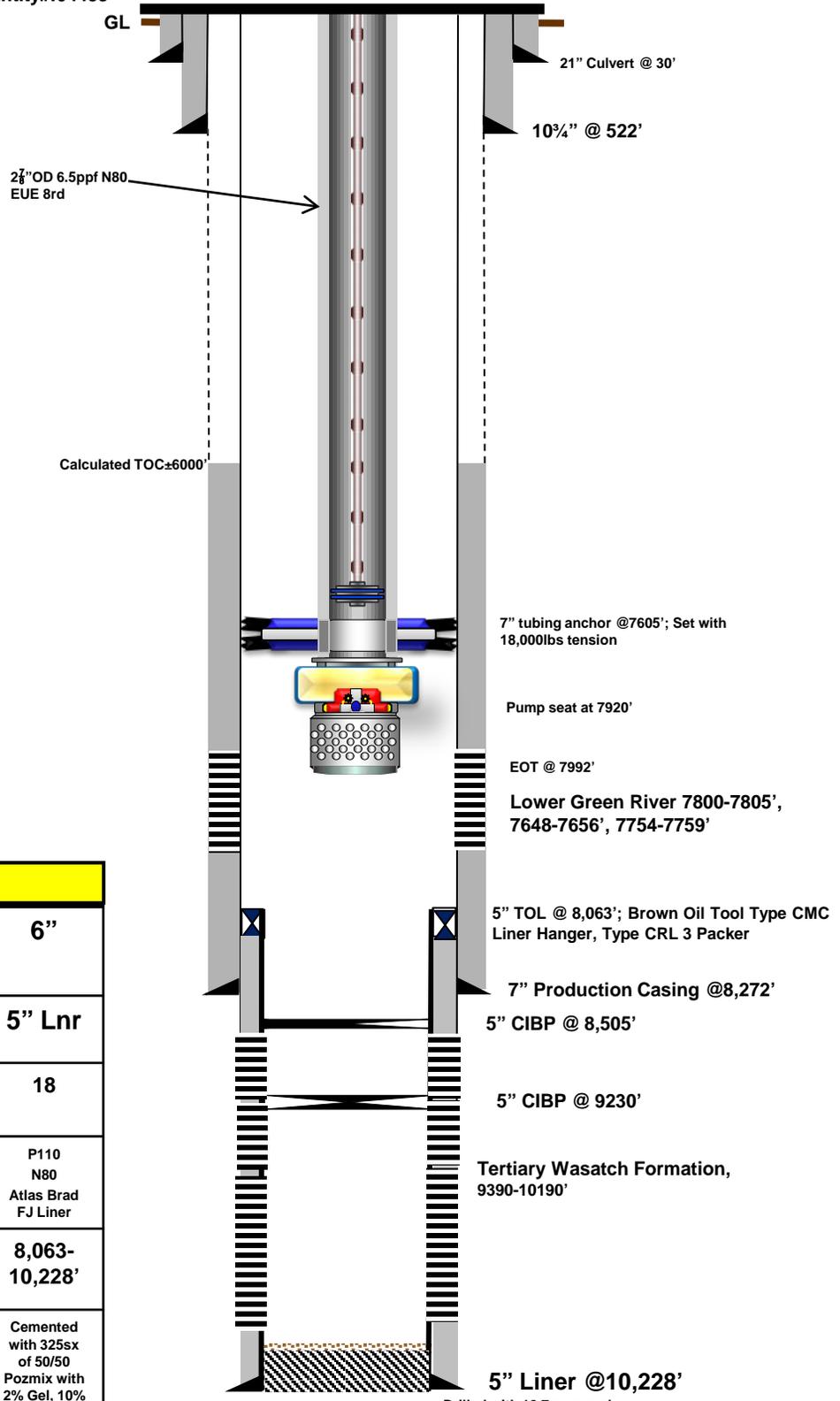
API #: 43-013-30298

**Wellbore Drawing Status: Current**

Operator #: N3065 This is a BLM/BIA Regulated Well

KB	5,855'
GL	5,818'
RKB-GL	37'
Location	SW/4 NE/4 Sec 24 T3S R6W 2121' FNL & 1945' FEL USM&B
Lat:	
Long:	
BHT	200°F
Lease#	14-20-H62-1137

Entity#: 04453



TD=10,230' MD  
(10,230' TVD)

Casing and Cementing Data			
Hole Size	12 1/4"	8 3/4"	6"
CSG OD	10 3/4"	7"	5" Lnr
ppf	40.5	26	18
Gr/ Thds	H40 STC	N80 FJ Hydril STC & LTC	P110 N80 Atlas Brad FJ Liner
Depth	0-522'	0-8,242'	8,063-10,228'
Cement Info.	Cement with 378sx of 50/50 Pozmix w/2% CaCl <sub>2</sub> + 122sx Class G w/ 2%CaCl <sub>2</sub> TOC@ Surface	Cemented w/200sx Class B w/ 1/5 of 1% HR-4	Cemented with 325sx of 50/50 Pozmix with 2% Gel, 10% Salt, 2/10% HR-4; Good circulation up to last 3 minutes



Exploration & Production

DOG M Fld#: 55 EP Lse #: 10003398

Well: G-1 (1-24C6)

Onshore: Utah - Duchesne County

API #: 43-013-30298

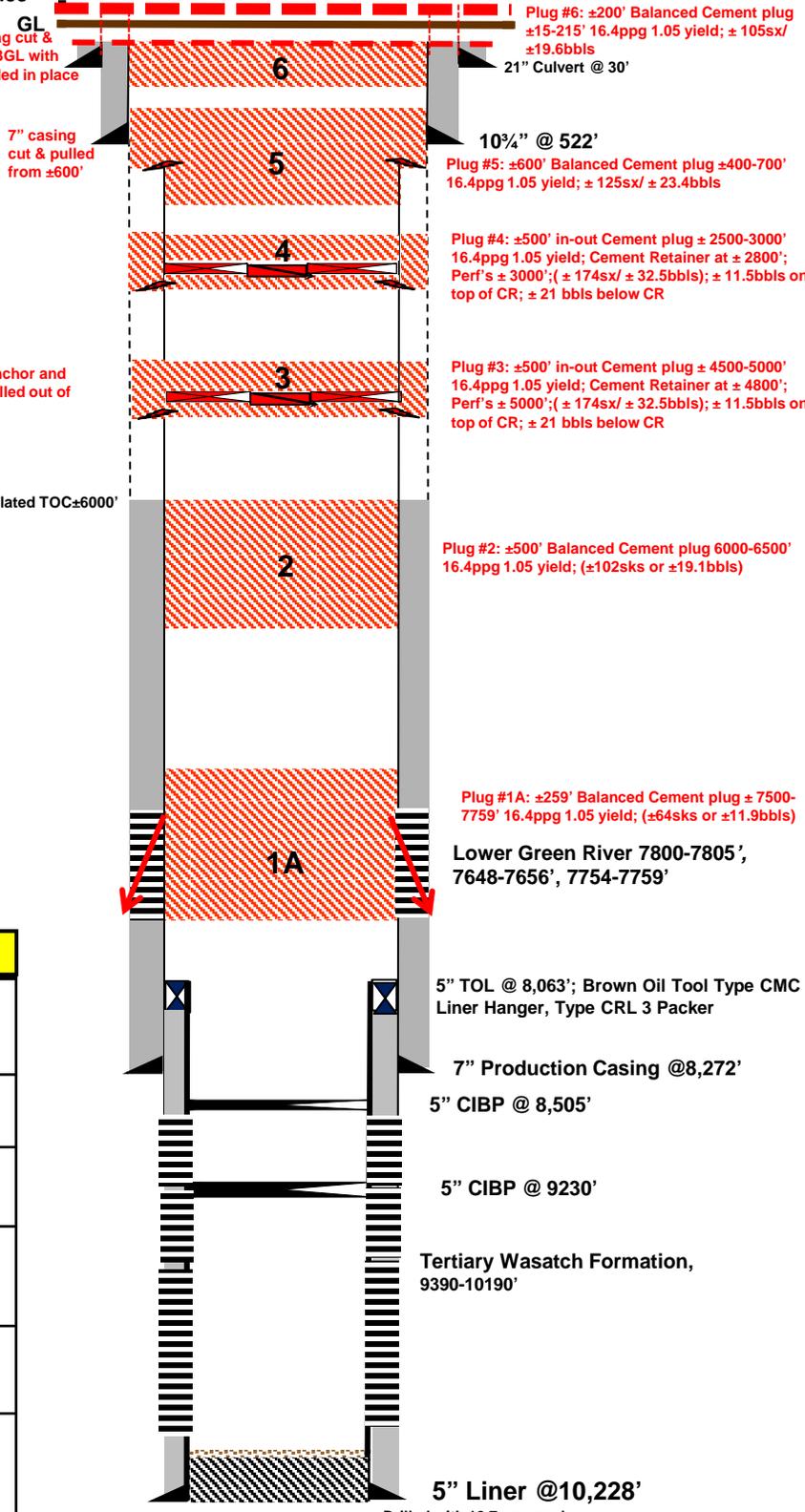
**Wellbore Drawing Status: Proposed P&A**

Operator #: N3065 This is a BLM/BIA Regulated Well

KB	5,855'
GL	5,818'
RKB-GL	37'
Location	SW/4 NE/4 Sec 24 T3S R6W 2121' FNL & 1945' FEL USM&B
Lat:	40.
Long:	-110.
BHT	200°F
Lease#	14-20-H62-1137

Entity#: 04453

Remaining casing cut & pulled from ±3' BGL with P&A ID cap welded in place



Cement Properties					
PPG	16.44				
Yield	1.05				
Plug #	From	To	Length	bbls	sacks
7	215	15	200	19.6	105
6	700	400	300	23.4	125
5	3000	2500	500	32.5	174
4	5000	4500	500	32.5	174
3	0	0	0	0.0	0
2	6500	6000	500	19.1	102
1B	0	0	0	0.0	0
1A	7759	7500	259	11.9	64
Total				139	744

**Casing and Cementing Data**

Hole Size	12 1/4"	8 3/4"	6"
CSG OD	10 3/4"	7"	5" Lnr
ppf	40.5	26	18
Gr/ Thds	H40 STC	N80 FJ Hydril STC & LTC	P110 N80 Atlas Brad FJ Liner
Depth	0-522'	0-8,242'	8,063-10,228'
Cement Info.	Cement with 378sx of 50/50 Pozmix w/2% CaCl <sub>2</sub> + 122sx Class B w/ 2%CaCl <sub>2</sub> TOC@ Surface	Cemented w/200sx Class B w/ 1/2 of 1% HR-4	Cemented with 325sx of 50/50 Pozmix with 2% Gel, 10% Salt, 2/10% HR-4; Good circulation up to last 3 minutes

TD=10,230' MD (10,230'TVD)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4866
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> 10UTE TRIBAL G-1 (1-24C6)
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>9. API NUMBER:</b> 43013302980000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2121 FNL 1945 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 24 Township: 03.0S Range: 06.0W Meridian: U		<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/9/2013  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Tagged CIBP @ 8505'. Set CICR @ 7590' &amp; stung out of retainer. Good casing test - 500 psi for 5 min. Pumped 110 sx cmt, spotting 70 under CICR &amp; 40 above retainer for a balanced plug. Tagged cmt @ 7590 &amp; spotted 30 sx cmt. POOH with tubing to 6503'. Spotted 102 sx of balanced plug. Tagged cmt @ 6043' &amp; spotted 8 sx cmt. Perf'd from 4995'-4996'. Set CICR @ 4807'. Pumped 102 sx spotting and 62 sx on top for balanced plug. Shot 4 holes @ 3000'-3001'. Set CICR @ 2796'. Pumped 102 sx cmt under retainer &amp; 63 sx balanced plug on top. Pulled out 19 jts of 7" csg. TIH to 675' &amp; pumped 130 sx cmt. Tagged cmt @ 450'. Pumped 25 sx BP to put cmt top @ 400'. TIH to 220' &amp; pumped 145 sx to bring cmt to surface. Cut well head off 3' below GL &amp; welded dry hole marker. Observed by Mr. Huber of the BLM. See attached for details.</p>		<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 08, 2015</b></p>
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 7/6/2015

## CENTRAL DIVISION

ALTAMONT FIELD  
UTE TRIBAL G 1-24C6  
UTE TRIBAL G 1-24C6  
P&A LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	UTE TRIBAL G 1-24C6		
Project	ALTAMONT FIELD	Site	UTE TRIBAL G 1-24C6
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	6/28/2013	End date	7/10/2013
Spud Date/Time	7/13/1974	UWI	024-003-S 006-W 30
Active datum	KB @5,855.0ft (above Mean Sea Level)		
Afe No./Description	160809/47126 / UTE TRIBAL G-1 (1-24C6)		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
6/29/2013	14:30 18:00	3.50	MIRU	01		P		MOVE IN RIG FROM BROTHERRSON 1-10B4. SPOT IN AND RIG UP. SHUT DOWN FOR DAY
6/30/2013	8:00 14:00	6.00	PRDHEQ	18		P		RIG UP HOT OILER AND PUMP 200 BBLS TPW DOWN CASING @ 190 DEGREES. FLUSH TUBING WITH 100 BBLS TPW. SECURE WELL SHUT DOWN FOR DAY
7/2/2013	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (NIPPLING UP BOP, HANGING ESP SHEIVE. OVERHEAD LOADS. TAG LINES) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	WOR	16		P		NIPPLE DOWN WELLHEAD, NIPPLE UP BOP AND HYDRIL. RIG UP RIG FLOOR TO PULL TUBING AND HANG ESP SHEIVE
	9:00 15:00	6.00	WOR	39		P		POOH WITH 240 JOINTS 2 7/8" TUBING, PLUS 45 SEAT NIPPLE, 2 JOINTS 2 7/8" TUBING, DRAIN SUB, 1 JOINT 2 7/8" TUBING, 1-4' X 2 7/8 TUBING SUB, 2 PUMPS, 1 INTAKE,GAS SEPERATOR, TANDEM SEALS AND 1 MOTOR. LAYED DOWN AND SENT PUMP AND CABLE TO SHOP
	15:00 17:00	2.00	WOR	16		P		NIPPLE DOWN NABORS HYDRIL AND BOP DOWN AND NIPPLE UP MAGNA BOP'S. SECURE WELL SHUT DOWN FOR DAY
7/3/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL. SAFETY MEETING ( RIGGING UP WIRELINE AND PUMPING CEMENT) FILL OUT AND REVIEW JSA
	7:30 9:30	2.00	WLWORK	18		P		RIG UP ELECTRIC LINE AND TRIP IN HOLE WITH 4" OD TOOLS TO TAG CIBP @ 8505. GOT TO 8075. POOH AND TIH WITH 5.625 GR/JB TO 7800'. POOH AND RIG DOWN WIRELINE
	9:30 12:30	3.00	WBREMD	27		P		PICK UP 7" CIBP AND TALLEY IN HOLE WITH 2 7/8" TUBING. SET CICR @ 7590' AND STING OUT OF RETAINER
	12:30 14:30	2.00	WBREMD	06		P		FILL CASNG WITH 150 BBLS TPW AND CIRCULATE WELL BORE CLEAN. PRESSURE TEST CASING TO 500 PSI FOR 5 MINUTES TEST GOOD. BLEED OFF.
	14:30 15:30	1.00	WBREMD	05		P		STING INTO CICR AND MIX AND PUMP 110 SACKS CLASS G CEMENT @ 15.9 LBS. SPOTTING 70 SACKS UNDER CICR. STING OUT AND SPOT 40 SACKS ABOVE RETAINER AS A BALANCED PLUG
	15:30 17:00	1.50	WBREMD	39		P		POOH WITH 1000' OF TUBING AND REVERSE CIRCULATE TUBING CLEAN WITH 75 BBLS TPW. SECURE WELL SHUT DOWN FOR DAY

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
7/4/2013	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL SAFETY MEETING ( PUMPING CEMENT SAFELY. RUNNING WIRELINE SAFELY) FILL OUT AND REVIEW JSA.
	7:30 9:00	1.50	WOR	39		P		TAG CEMENT @ 7590 AND SPOT 30 SACKS CEMENT. RANDY BYWATER WITH BLM DIDN'T REQUIRE ADDITIONAL PLUG ON PLUG #1
	9:00 9:30	0.50	WOR	39		P		POOH WITH TUBING TO 6503'
	9:30 10:30	1.00	WBREMD	05		P		SPOT 102 SACK 16.4 1.05 YEILD CLASS G CEMENT IN A BALANCED PLUG. PULL 500' ABOVE TOP OF PLUG AND WAIT ON CEMENT.
	10:30 13:00	2.50	WBREMD	05		P		TAG CEMENT @ 6043' AND SPOT 8 SACKS MORE CEMENT .
	13:00 15:00	2.00	WBREMD	39		P		POOH WITH TUBING LAYING DOWN ALL BUT 4900' OF TUBING.
	15:00 16:00	1.00	WBREMD	21		P		RIG UP EL AND TRIP INTO WELL WITH PERF GUN TO 4995' SHOOT 4 HOLES IN 7' CASING FROM 4995 TO 4996'. RIG DOWN EL TRUCK
	16:00 18:00	2.00	WBREMD	27		P		TIH WITH CICR ON TUBING TO 4807' AND SET CICR @ SAME SPOT. PUMP 102 SACKS 16.4 1.05 YEILD CLASS G CEMENT THROUGH CICR AND STING OUT SPOTTING BALANCED PLUG OF 62 SACKS OF SAME CEMENT ON TOP OF CICR.
	18:00 19:00	1.00	WBREMD	06		P		LAY DOWN 1000' TUBING AND REVERSE CIRCULATE TUBING CLEAN SECURE WELL SHUT DOWN FOR DAY
7/9/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING. (LAYING DOWN CASING, PINCH POINTS AND BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	WBREMD	24		P		LAY DOWN TUBING AND POOH STANDING 2900' TUBING IN DERRICK
	9:00 10:00	1.00	WBREMD	21		P		RIG UP EL TRUCK AND TIH WITH PERF GUN SHOOTING 4 HOLES @ 3000' TO 3001' POOH AND RIG DOWN EL TRUCK
	10:00 11:00	1.00	WBREMD	27		P		P/U 7" CICR AND TIH SETTING CICR @ 2796'.
	11:00 12:00	1.00	WBREMD	05		P		PUMP 102 SACKS 16.4 PPG 1.05 YIELD CLASS G CEMENT UNDER CEMENT RETAINER AND SPOT 63 SACK BALANCED PLUG ON TOP OF CICR
	12:00 13:30	1.50	WBREMD	24		P		LAY DOWN 1800' OF TUBING AND STAND 700' TUBING IN DERRICK
	13:30 14:00	0.50	WBREMD	18		P		RIG UP EL AND SHOOT CASING OFF @ 602' RIG DOWN EL TRUCK
	14:00 15:30	1.50	WBREMD	18		P		CIRCULATE DOWN 7" CASING AND UP 9 5/8" EHILR NIPPLEING DOWN BOP AND 7" CASING HEAD. X OVER TO PULL CASING
	15:30 16:30	1.00	WBREMD	18		P		LAY DOWN 19 JOINTS 7" CASING.
	16:30 17:30	1.00	WBREMD	16		P		NIPPLE UP CASING HEAD AND BOP. CHANGE OVER TO RUN TUBING AND RIG UP FLOOR.
	17:30 18:30	1.00	WBREMD	05		P		TIH WITH 675' OF TUBING AND PUMP 130 SACKS 16.4 PPG 1.05 YIELD CLASS G CEMENT
18:30 19:00	0.50	WBREMD	39		P		STAND BACK 500' TUBING IN DERRICK AND LAYD DOWN REMAINING TUBING. SECURE WELL. SHUT DOWN FOR DAY	
7/10/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( CUTTING OFF WELLHEAD AND WELDING ON DATA PLATE) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBREMD	05		P		TIH AND TAG CEMENT @ 450'. PUMP 25 SACK BALANCED PLUG TO PUT CEMENT TOP @ 400'
	8:30 10:30	2.00	WBREMD	24		P		LAY DOWN ALL BUT 7 JOINTS TUBING AND NIPPLE DOWN BOP AND WELLHEAD
	10:30 13:00	2.50	WBREMD	05		P		TRIP INTO WELL WITH 220' TUBING AND PUMP 145 SACKS BRING CEMENT TO SURFACE. LAY DOWN TUBING AND WAIT ON CEMENT. RIG DOWN RIG
	13:00 15:30	2.50	WBREMD	30		P		CUT WELL HEAD OFF 3' BELOW GROUND LEVAL AND WELD ON DRY HOLE MARKER. OBSERVED BY MR HUBER OF THE BLM. COVERED HOLE AND CLEANED LOCATION. MOVE OUT



**Table of Contents**

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1