

FILE NOTATIONS

Entered in NID File ✓
 Location Map Pinned ✓
 Card Indexed ✓

Checked by Chief
 Approval Letter
 Disapproval Letter
P.W.B.
2-11-74

COMPLETION DATA:

Date Well Completed *5-22-74*

Location Inspected

OW..... ✓. WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

3HC Sonic GR..... Lat..... M.I..... Sonic.....

CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1934' EWL & 1892' NSL (NE SW)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Neola, Utah 5 mis S on Hiwy 121, 1 mi W, 2-1/2 mis S, 1-1/2 mis E

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

1892' NSL

Section 8

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

No other well in Section 8

19. PROPOSED DEPTH

12,250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5297' ungraded ground level

22. APPROX. DATE WORK WILL START*

Upon approval of this application

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94# H-40	60'	Cmt to bottom of cellar
12-1/4"	9-5/8"	36# K-55	2,700'	Cmt to bottom of cellar
8-3/4"	7"	29 & 26# P-110	10,300'	Cmt lower 4000'
6"	5"	18# P-110	9,800' to 12,250'	Cmt all of liner

Propose to drill 12,250' test of Green River and Wasatch.

BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/ rotating head from 2,700' to 10,300'. Hydraulically actuated series 1500 single gate, double gate and bag type preventers in conjunction with rotating head from 10,300' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

131-14
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED L. M. Wilson TITLE Area Production Manager DATE February 5, 1974

(This space for Federal or State office use)

PERMIT NO. 43-013-30294 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

cc: Chevron Oil Company; P. O. Box 599; Denver, CO 80201
Tenneco Oil Company; Suite 1200; Lincoln Tower Bldg.; Denver, CO 80203
Flying Diamond Corporation; 2480 Colorado State Bank Bldg.; 1600 Broadway; Denver, CO 80202
LVO Corporation; P. O. Box 2848; Tulsa, OK 74101
John Chasel; P. O. Box 155; Roosevelt, UT 84066
United States Geological Survey (2); 8426 Federal Bldg.; 125 South State Street.; Salt Lake City, UT 84138

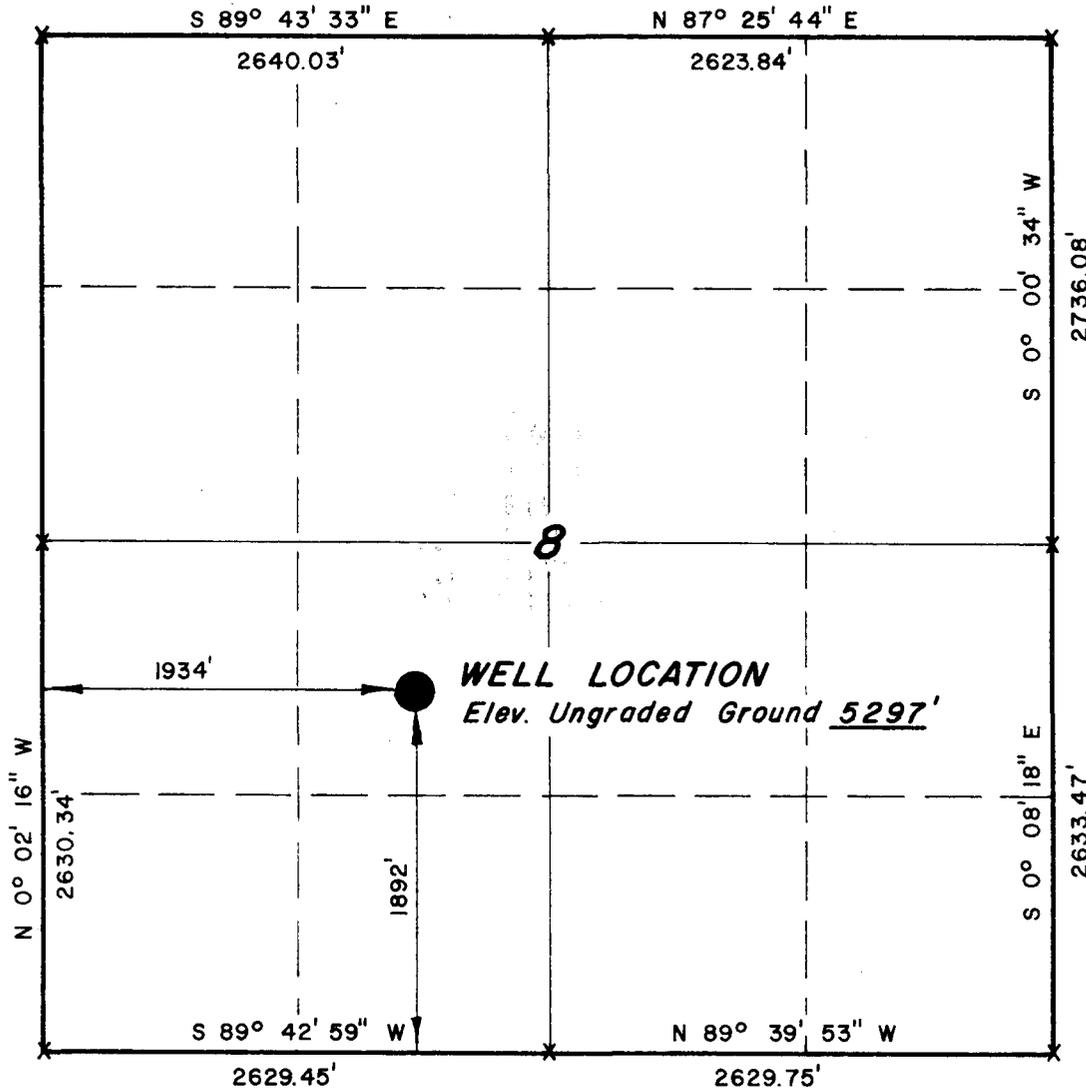
FEB 8 1974

T2S, RIW, U.S.B. & M.

PROJECT

GULF OIL CORP.

Well location, located as shown
in the NE 1/4 SW 1/4 Section 8,
T2S, RIW, U.S.B. & M.
Duchesne County, Utah.



X = Section corners located.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. King

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2-1-74
PARTY	L.D.T. N.D.	REFERENCES	
WEATHER	COLD	FILE	GULF OIL CORP.

February 11, 1974

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Freston-State #1-8B1
Sec. 8, T. 2 S, R. 1 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30294.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Freston-State Lease

The following is a correct report of operations and production (including drilling and producing wells) for
February, 1974.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed *P. Whittaker for R. O. Charles*

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. ML 22865 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 8	2S	1W	1-8B1	Drig	-	-	-	TD 2,465' 3/1/74 Dug conductor hole and set cond. pipe 75' below GL cmtd w/ready-mix Spudded at 7:30 PM 2/26
2 - Utah Oil & Gas Cons. Comm., SLC 2 - Chevron Oil Company, Denver 1 - Flying Diamond Corp., Denver 1 - Costal States Gas Co., Houston 1 - Tenneco Oil Co., Denver 1 - LVO Corporation, Tulsa 1 - John Chasel, Roosevelt 1 - DeGolyer and MacNaughton 1 - M. F. Bearly 1 - FSG 1 - O.C. 2 - File								
								Freston State #1-8B1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Abn.
 WI-Water Injection

FILE IN DUPLICATE

[Handwritten initials]

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Freston-State Lease

The following is a correct report of operations and production (including drilling and producing wells) for

March, 1974

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed P. W. Hittledge for R. Charles

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. ML 22865 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause Date & Results of Water Shut-Off Test Contents of Gas; and Gas-Oil Ratio Test)
NE SW 8	2S	1W	1-8B1	Rng Csg	-	-	-	TD 10,400' 4/1 Running csg 9-5/8" csg set at 2,551' cmtd w/ 1,000 sx.
2	-	Utah Oil & Gas Cons. Comm., SLC						
2	-	Chevron Oil Company, Denver						
1	-	Flying Diamond Corp., Denver						
1	-	Tenneco Oil Co., Denver						
1	-	LVO Corporation, Tulsa						
1	-	John Chasel, Roosevelt						
1	-	DeGolyer and MacNaughton						
1	-	M. F. Bearly						
1	-	FSG						
1	-	O.C.						
2	-	File						
								Freston State #1-8B1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Abn.
WI-Water Injection

FILE IN DUPLICATE

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1500 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328 5771

State Lease No. ML 22865
Federal Lease No. 97
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Freston-State #1-8B1

The following is a correct report of operations and production (including drilling and producing wells) for the month of April 19 74.

Agent's Address P. O. Box 2619
Casper, Wyoming 82601
Phone No. 307-235-5733

Company Gulf Oil Corporation
Signed Richard W. Whitehead for R. C. ...
Title Area Services Supervisor

Sec. and 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth, if shut down, date and result of test for content of gas)
NE SW 8	2S	1W	1-8B1	-	-	-	-	-	-	TD 13,100' PBTB 13,052' MORT and MI complete rig 5/1 7" csg set at 10,399' cmtd w/600 sx
2 - Utah Oil & Gas Cons. Comm. SLC 1 - DeGolyer and MacNaughton 1 - John Chasel, Roosevelt 2 - Chevron Oil Co., Denver 1 - Flying Diamond Corp., Denver 1 - LVO Corporation, Tulsa 1 - Tenneco Oil Co., Denver 1 - M. F. Bearly 1 - F.S.G. 1 - J.E.W. 1 - OC 2 - File					** Includes Bbls. Chevron Take In Kind		Freston-State #1-8B1			

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On Well Lease _____
 CUMULATIVE PRODUCTION:
 _____ BO _____ BW _____ MCF

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

1500 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328 5771

REPORT OF OPERATIONS AND WELL STATUS REPORT
CORRECTED

STATE Utah COUNTY Duchesne FIELD/LEASE Blackhall/Freston-State

The following is a correct report of operations and production (including drilling and producing wells) for the month of
May, 1974

Agent's Address P. O. Box 2619
Casper, Wyoming 82601
Phone No. 307-235-5783

Company Gulf Oil Corporation
Signed P. Whiteley for R.O. Charles
Title Area Services Supervisor

Sec. and % of W	Tract	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth of penetration, date and result of test for gas content of gas)
NE SW 8	2S	1W	1-831	10	19,477	42.7	14,910	.	None	TD 13,100' PBTB 13,052' 5" liner top at 9,822' shoe at 13,096' cmtd w/795 sx
Perf & HPP as follows:			12	960-62'	2,887	90'	12,841-44'	12,832-35'	5'	liner top at
12,799-92'			12	750-53'	12,718-22'	12,692-95'	12,683-86'	12,640-42'	9,822'	shoe at
12,563-70'			12	559-61'	12,504-06'	12,493-95'	12,452-54'	12,441-43'	13,096'	cmtd w/795
12,428-26'			12	416-13'	12,264-68'	12,233-36'	12,154-56'	12,138-40'		sx
12,111-17'			12	336-38'	12,028-32'	12,001-03'	11,950-52'	11,820-24'		
11,646-48'			11	628-32'	11,592-96'	11,589-82'	11,538-40'	11,520-22'		
11,450-53'			11	439-41'	11,428-31'	11,385-90'	11,358-62'	11,330-34'		
11,281-87'			11	194-98'	11,185-87'	11,162-65'	11,145-51'	11,136-39'		
11,095-98'			11	090-82'	11,084-86'	11,070-73'	11,060-63'	11,043-46'		11,027-30'
2	Utah Oil & Gas Cons. Comm.	SLC					11,011-13'	10,996-002'		10,960-63'
1	DeGolyer and MacNaughton						10,800-02'	10,790-93'		10,763-65'
1	John Chasel, Roosevelt						10,722-24'	10,668-70'		10,631-33'
2	Chevron Oil Co., Denver						10,625-27'		Acid treat w/35,000 gal.	
1	Flying Diamond Corp., Denver								15% HCL with additives and placed on	
1	LVO Corporation, Tulsa								production flowing 5/16	
1	Tenneco Oil Co., Denver									
1	M. F. Bearly									
1	F.S.G.									
1	J.E.W.									
1	OC									
2	File	** Includes	5,285.56	Bbls.	Chevron					
1	Gary Propp			Take	In Kind					Freston-State #1-831

GAS: (MCF)
Sold _____ 0
Flared/Vented _____ 14,433
Used On-Off Lease _____ 477
CUMULATIVE PRODUCTION:
19,477 BO 0 BW 14,910 MCF

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month _____ 0
Produced during month _____ 19,477
** Sold during month Corrected _____ 16,774
Unavoidably lost _____ 0
Reason _____
On hand at end of month _____ 2,703

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1934' EWL & 1892' NSL (NE SW)
 At top prod. interval reported below same
 At total depth same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Freston-State

9. WELL NO.
1-8B1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
8-2S-1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED 2-26-74 16. DATE T.D. REACHED 4-26-74 17. DATE COMPL. (Ready to prod.) 5-22-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5297' GL 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 13,100' TD 21. PLUG, BACK T.D., MD & TVD 13,052' PBD 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS Surface to TD CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,625'-12,962' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic Log-GR; Dual Induction Laterlog; Compensated Formation Density Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# H-40	75'	30"	cmt to surface	---
9-5/8"	36# K-55	2,551'	12-1/4"	1000 sx cmt	62 jts
7"	26&29# P-110	10,399'	8-3/4"	600 sx cmt	250 jts

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9,822'	13,096'	795 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9,919'	9,784'
2-1/16"	3,991'	---

31. PERFORATION RECORD (Interval, size and number)
See Perforation Record

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,625'-12,962'	35,000 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 5-17-74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-21-74	24 hrs	23/64"	→	2493	1839	0	738/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2300#	---	→	2493	1839	0	42.7°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel & to be connected to Gary Op. Co.'s Bluebell Gas Plant TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Perforation Record; logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

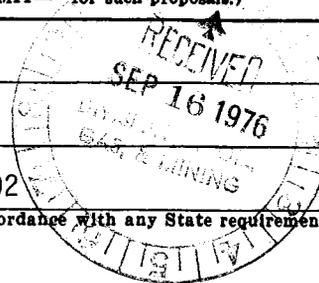
SIGNED J. D. Richards TITLE Area Engineer DATE June 14, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1934' EWL & 1892' NSL (NE SW)

14. PERMIT NO. ---

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5297' GL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Freston-State

9. WELL NO.
1-8B1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
8-2S-1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spot 3000 gals 15% HCL w/additives in liner. SION.
- Circulate hole clean w/formation water and nitrogen.
- Acidize down 2 7/8" tbg w/10,000 gals 7 1/2% HCL w/additives. Drop 50% excess ball sealers for diversion.
- Flush w/approximately 6,000 gals formation water and nitrogen.
- Flow test.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Sept 20, 1976
BY: P. L. Crum

18. I hereby certify that the foregoing is true and correct

SIGNED P. L. Crum TITLE Petroleum Engineer DATE 9-14-76
P. L. Crum

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

Flying Diamond Corporation
Suite 900
1700 Broadway
Denver, CO 80202

Ladd Petroleum
830 Denver Club Building
Denver, CO 80202

John Chasel
P. O. Box 155
Roosevelt, UT 84066

PERFORATION RECORD

FRESTON STATE NO. 1-8B1

Jet perf 2 HPF w/ 2" thru-tbg select fire gun the following intervals: 12,960'-962',
12,887'-890', 12,842'-844', 12,832'-835', 12,790'-792', 12,750'-753', 12,718'-722',
12,692'-695', 12,683'-686', 12,640'-642', 12,568'-570', 12,559'-561', 12,504'-506',
12,493'-495', 12,452'-454', 12,441'-443', 12,423'-426', 12,416'-418', 12,264'-268',
12,233'-236', 12,154'-156', 12,138'-140', 12,114'-117', 12,036'-038', 12,028'-032',
12,004'-008', 11,950'-952', 11,820'-824', 11,646'-648', 11,628'-632', 11,592'-596',
11,580'-582', 11,538'-540', 11,520'-522', 11,450'-453', 11,439'-441', 11,428'-431',
11,388'-390', 11,358'-362', 11,330'-334', 11,285'-287', 11,194'-198', 11,185'-187',
11,162'-165', 11,146'-151', 11,136'-139', 11,096'-098', 11,090'-092', 11,084'-086',
11,070'-073', 11,060'-063', 11,043'-046', 11,027'-030', 11,011'-013', 10,996'-002',
10,960'-963', 10,800'-802', 10,790'-793', 10,763'-765', 10,722'-724', 10,668'-670',
10,631'-633', 10,625'-627'. Total perfs 171 feet, 342 holes, 63 intervals.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1934' EWL & 1892' NSL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5297' GL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Freston-State

9. WELL NO.
1-8B1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-2S-1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. G. Croft* TITLE Petroleum Engineer DATE July 22, 1977
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

Flying Diamond Corporation
Suite 900
1700 Broadway
Denver, CO 80202

Ladd Petroleum
830 Denver Club Bldg.
Denver, CO 80202

John Chasel
P. O. Box 155
Roosevelt, UT 84066

State of Utah
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight

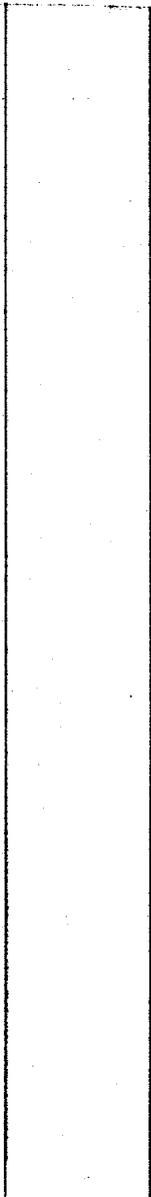
-NI SUB

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1977	83382	Freston State 1-8B1

Freston State 1-8B1
8-2S-1W, Duchesne Co., UT
.3736563

6/30/77 Remove scale and stimulate. Gulf AFE 83382. On 2/10/77 MIRU Howco. Press test lines to 10,000 psi. Press annulus to 2000 psi & SI. Treated Wasatch perms 10,625-12,962' (overall) down 2 7/8" tbg w/20,000 gal 7 1/2% HCl w/following additives/1000 gal acid. 3 gal 3N, 10 gal Musol A, 5# FR-20 friction reducer, 1 gal CLA-STA, 3 gal HAI-50, 3 gal LP-55. Dropped 500 3/4" RCN sealer balls throughout for diversion. Obtained some evidence of diversion. Flushed w/4800 gal form wtr containing 5# FR-20/1000 gal. All acid & flush contained 350 SCFN₂ per bbl. Max press 9000 psi. Avg press 8900 psi. AIR 11.5 BPM. ISIP 5300 psi. 5 min SIP 4940 psi, 10 min SIP 4250 psi, 15 min SIP 3350 psi. Prod 2/18/77 82 BOPD and 33 BOPD on 30/64" ck w/100 FTP. Prod prior to treatment 2/8/77 41 BOPD 0 BOPD on 40/64" ck w/50 FTP. DROP



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

2 19

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1934' EWL & 1892' NSL (NE SW)		8. FARM OR LEASE NAME Freston State	
14. PERMIT NO. 43-013-30294		9. WELL NO. 1-8B1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5297' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-2S-1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/> Csg X
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE April 25, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

Bow Valley Exploration USA, Inc.
Suite 900
1700 Broadway
Denver, CO 80202

John Chasel
P. O. Box 383
Roosevelt, UT 84066-0383

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201-0599

Ladd Petroleum
830 Denver Club Bldg
Denver, CO 80202

Tenneco Oil Company
P. O. Box 3249
Englewood, CO 80155

RWH-INFO
RYA
DHJ

FIELD BLUEBELL
LSE/BLK FRESTON
WELL 1-881 REFNO DG8852
RIG CRC

LOCATION SEC 8, T2S, R1W
COUNTY DUCHESNE STATE UT
GWI 37.4869% OPERATOR GULF
ST DATE 03/28/83 SUPERVIS /

DFS: 001 03/29/83

WORKOVER

3-28-83 REPAIR CSG LEAK & TREAT. API #43-013-30294. PBTD @ 13,052'.
PKR @ 9654'. MIRD RIG. ND WH. NU BOP. POH W/303 JTS 2-1/16" TBG. CHNG
RAM TO 2-7/8". REL BAKER 7" TBG AC. POH W/316 JTS 2-7/8" NU-LOC TBG & BHA
3-29-83 PU BAKER R-3, 7" PKR. RIH W/TBG TO 9633'. SET PKR. RU TO SWB.
UNABLE TO GET DN W/SWB. RU HOT OILER TO PRESS CSG. WOULD NOT PRESS TST.
PMPD 1-1/2 BPM AT 1700PSI. REL R-3 PKR. POH TO 4954', 154 JTS. SET R-3
PKR. SION.

DFS: 003 03/31/83

WORKOVER

3-30-83 REPAIR CSG LEAK & TREAT. API #43-013-30294. PBTD @ 13,052'.
PKR @ 9654'. TST 7" CSG TO 2000PSI AT 4954'. OK. REL PKR. RIH TO 7198'.
SET PKR. PRESS 1ST CSG. WOULD NOT TST. PMP 1-1/2 BPM, 1400PSI. POH W/19
STDS TO 6038'. SET PKR. TST TO 2000PSI, OK. RIH W/9 STDS TO 6587'. SET PKR
OK. POH W/108 STDS TBG & R-3 PKR. PU BAKER R-3 PKR & 7" RBP. RIH TO 7200'
SET RBP. POH W/3 STDS & SET PKR AT 7014'. TSTD CSG. DID NOT HOLD. REL PKR.
RIH W/1 STD TBG. SET PKR AT 7075'. CSG DID NOT HOLD PRESS. REL PKR. RIH W/1
STD TBG. SET PKR AT 7137'. CSG NOT HOLDING PRESS. REL PKR. RI W/1 JT TO
7168'. PRESS CSG TO 2000PSI, OK. RI W/1 JT TBG. RET RBP & SET AT 7168'. SI.
3-31-83 SET RBP AT 7168'. PU 1 JT. SET PKR 10' ABOVE PLUG. PRESS TO 2000
PSI, OK. PULL UP TO 7137'. SET PKR. PRESS UP TO 1800PSI. PMP AT 1-1/2
BPM. POH W/5 JTS TBG TO 6982'. SET PKR. TSTD CSG TO 2000PSI, OK. PMPD 2
SKS SND ON TOP OF RBP. CMT SQZ HOLE IN CSG AT 7134'. POH W/8 STDS 2-7/8"
TBG. SION.

DFS: 006 04/03/83

WORKOVER

4-01-83 REPAIR CSG LEAK & TREAT. API #43-013-30294. PBTD @ 13,052'.
EDT @ 6952'. SITP=0PSI. POH W/109 STDS 2-7/8" TBG & 7" BAKER PKR. PU 7"
CSG SCRPR & 6" BIT. RIH W/TBG. TG CMT @ 6992'. PU 40' ABOVE CMT. SION.
4-02-83 PBTD 13,052'. WASATCH PERFS 10,625'-12,962'. EDT @ 1020'. SITP=
0PSI. RU PWR SWIVEL. TGD CMT AT 6992'. BEGAN MILLING ON MED SOFT CMT F/
6992'-7022'. HARD CMT F/7022'-7144'. PRESS TSTD 7" CSG TO 2000PSI, OK.
RIH W/2-7/8" TBG TO 7160' & CIR SND F/BAKER RBP @ 7168'. POH W/118 STDS
2-7/8" TBG, CSG SCRPR AND BIT. MU & RIH W/WSHOVER RET HEAD & 118 STDS
2-7/8" TBG. FIN CIR SND F/AND RET BP. POH W/118 STDS 2-7/8" N-80, NU-LOC
TBG, RET HEAD & RBP. RIH W/17 STDS 2-7/8" TBG. SION.
4-03-83 SDFS.

DFS: 007

04/04/83

WORKOVER

4-04-83 REPAIR CSG LEAK & TREAT. API #43-013-30294. PBD @ 13,052'.
PERFS/FMT 10,625'-12,962'/WASATCH. PKR @ 9650'. SN @ 9620'. EOT @ 9680'.
SITP=-0PSI. DEWAX CSG W/100 BFSW. POH W/17 STDS 2-7/8", N-80, NU-LUC TBG.
MU & RIH W/1 JT 2-7/8", N-80, 8RD TBG, BAKER R-3 PKR, 1 JT 2-7/8", 8RD TBG,
2.25" ID SN, 1 JT 2-7/8", 8RD TBG, XU & 158 STDS 2-7/8", N-80, NU-LUC TBG.
DEWAX 2-7/8" TBG W/50 BFSW. RU DELSCO WL. RIH AND SEAT STNDG VALVE AT 9620'
SHEAR OFF & POH. PRESS TSTD 2-7/8" TBG TO 5000PSI F/10 MINS. SET PKR @ 9650
W/21,000# COMP. RI W/OS GRAPPLE, EQUALIZED & PULLED SV. FILLED 7" CSG W/150
BFSW. PRESS TST PKR & CSG TO 2000PSI F/10 MINS. RU WESTERN. INSTALLED CSG
POP OFF. TSTD LINES TO 5000PSI. PRESS ANN TO 1500PSI. ACZ WASATCH 10,625'-
12,962' PER FULL SCH: PMPD 5000 GALS 15% GELLED HCL ACID CONT 3/10% CORR
INHIB, 25#/1000 GAL IRON SEQ, 40#/1000 GAL HEC, 5/10% FINES SUSP AGNT &
2/10% NON-EMUL. FLUSH CONT 2% KCL WTR W/1/2 GAL/1000 ERIC RED & 2/10% NON-
EMUL. ALL FLUIDS HEATED TO 100 DEG & CONT 1000 SC#F/BBL N2. 300, 7/8", 1.1
SG RCN BALL SEALERS DISP EVENLY THRU OUT TRTMT. CAUGHT PRESS AFTER PMPG 20
BA. PRESS INCR TO 5000PSI AT 10 BPM (W/N2). FAIR TO GD DIVERSION WHEN BALLS
HIT PERFS. PRESS BRK TO 4000PSI. AVG=4800PSI AT 8.8 BPM. MP=5000PSI @ 10
BPM. DISPL ACD TO BTM PERF W/4900 GALS KCL WTR. ISIP=4300, 5-3400#, 10-2700
15-1900#, 20-1400#. FLWD 12 HRS. REC 0 BO, 40 BLW, 145 BLWTR.

DFS: 008

04/05/83

WORKOVER

4-05-83 REPAIR CSG LEAK & TREAT. API #43-013-30294. PBD @ 13,052'.
PERFS/FMT 10,625'-12,962'/WASATCH. PKR @ 9650'. SN @ 9620'. EOT @ 9680'.
WELL FLWD 1/2 HR & DIED. RU & SWB WELL. MADE 21 CONSECUTIVE RUNS. FL F/
3878'-6524'. PULLED F/5150'-8190'. FLUID GAS CUT ON ALL RUNS. TOTAL SWBD
20 BO, 60 BLW. TR=20 BO, 100 BLW. TOTAL TO REC = 135 BLW. SION.

DFS: 009

04/06/83

WORKOVER

4-06-83 REPAIR CSG LEAK & TREAT. API #43-013-30294. PBD @ 13,052'.
PERFS/FMT 10,625'-12,962'/WASATCH. PKR @ 9654'. SWBD WELL. FL F/3629'-
6524'. PULLED F/5620'-8137'. FL STAYED @ 6080'. TOTAL FLUID = 10 BO, 285
BW. SION.

DFS: 010

04/07/83

WORKOVER

4-07-83 REPAIR CSG LEAK & TREAT. API #43-013-30294. PBD @ 13,052'.
PKR @ 9654'. EOT @ 9554'. REL "R-3" PKR. POH W/158 STDS 2-7/8" TBG &
"R-3" PKR. LD "R-3" PKR. RUN 7" TBG ANCHOR (BAKER) & ARMCO BHA. RIH W/316
JTS TBG. SET TBG ANCHOR AT 9654' W/10,000# TENSION. SION.

DFS: 013

04/10/83

WORKOVER

4-08-83 REPAIR CSG LEAK & TREAT. API #43-013-30294. PBD @ 13,052'.
PKR @ 9654'. RIH W/303 JTS 2-1/16" TBG. STUNG INTO BHA. ND BOP. NU WH.
TRIED TO PRESS TST. FOUND THE BHA WAS PLUGGED. ND WH. NU BOP. POH W/303
JTS 2-1/16" TBG. CHNG RAMS & DYES TO PULL 2-7/8" TBG. SION.
4-09-83 POH W/316 JTS 2-7/8" & LD BHA & TBG ANCHOR. PU NEW BHA & AC & TIH
SET TBG AC AT 9647' W/10,000# TENSION. RIH W/303 JTS 2-1/16" TBG & STUNG
INTO NATIONAL BHA W/6000PSI COMP. ND BOP. NU WH. PMPD SV & TSTD TBG TO
2000PSI, OK. HOOKED UP WH TO INK BATTERY & LEFT CIR OVERNITE.
4-10-83 CIR.

Freston
1-861

DISJ/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 003
DATE 04/14/83

DFS: 014

04/11/83

WORKOVER

4-11-83 REPAIR CSG LEAK & TREAT. API #43-013-30294. PBTD @ 13,052'.
PKR @ 9654'. RD UNIT. MOVE TO YARD. CIR WELL.

DFS: 016

04/13/83

WORKOVER

4-12-83 REPAIR CSG LEAK & TREAT. API #43-013-30294. PBTD @ 13,052'.
PKR @ 9654'. CIR 6 HRS. PMPD 18 HRS = 57 BU, 198 BW. PP=2900PSI. SPM=80
4-13-83 PMPD 31 BU & 141 BW IN 24 HRS. PP=3000PSI. SPM=80. DRUP.

Full
O.I.
Co.

OKLAHOMA CITY DISTRICT
SPILL REPORT
OIL OR HAZARDOUS MATERIALS

Well or Facility Freston State 1-8E1

(a) Location 1934 FUL B92' FSL (NE-SW) Sect. 8 - 25 - 1W Duchesne County, Wyo.

Date & Time Spill Occurred 11/1/78 approx 3 a.m. through the night

Date & Time Spill Recovered being recovered 11/1/78

(b) Nature of Spill Lease operator left 1-in line to pit open when recycling high BS+W stock tank crude to sell. approx 900 B out of stock tank into drain pit and approx. 100 B out of pit + over steep bank into Cottonwood Creek.

(c) Distance oil is in Cottonwood Creek and occurs at various places for approx. 1 mile down winding creek.

(d) Status There are about 4 large beaver dams across the creek which contained most of the oil. The oil is high pour pt. crude (~100°F) and upon hitting the cold water, the oil solidifies into chunks. A chicken wire fence has been put across the stream downstream of the spill w/ hay in wire to further contain.

How to Prevent Similar Occurrence
Lease operator education

Notification Record:

<u>Self OKC District</u>	Notified		
<u>M.T. Farrell</u>	By: <u>A. H. Smith</u>	Date <u>11/2/78</u>	Time <u>1:15 P.M. MST</u>
<u>EPA</u>	Notified		
<u>Flad Nichols</u>	By: <u>✓</u>	Date <u>11/2/78</u>	Time <u>11:22 A.M. MST</u>
<u>Utah Oil & Gas Comm.</u>	Notified		
<u>Cheri - ccita.</u>	By: <u>✓</u>	Date <u>11/2/78</u>	Time <u>11:15 A.M. MST</u>
<u>Coast Guard National</u>	Notified		
<u>Chief Weather</u>	By: <u>✓</u>	Date <u>11/2/78</u>	Time <u>1:25 P.M. MST</u>
<u>Utah Dept. of Health</u>	By: <u>✓</u>	Date <u>11/2/78</u>	Time <u>11:30 A.M. MST</u>

update tomorrow →

- (a) Location - Furnish 10-acre legal description.
- (b) Nature - Furnish estimate of number of barrels of each type of fluid that reached the stream or shoreline. Discuss cause of spill.
- (c) Distance - Discuss distance of source from stream and distance of spill from the stream in case the spill did not reach a body of water.
- (d) Status - Discuss number of people working on containment and cleanup, type of materials and equipment in use, and estimate of when cleanup will be complete. Report if any governmental agency or news media representatives have visited the site.

Cottonwood Cr. empties into Dry Creek which empties into Mountain River → Duchesne River

February 5, 1973



cc: JDR, WRM, HSS, ETE (enc), Utah O.G., FS, SMS, file

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	<i>Is/w B</i> Freston St 1-8B1 / 4601330094 USTE
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mbd

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85
leases gulf operated/file2



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concern-
ing properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed
you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached
hereto is the same list of wells furnished to you by Chevron U.S.A. which is
marked Exhibit "A" and by this reference made a part hereof. Proven Properties,
Inc. is now the operator of the wells described in the attached schedule,
however, Pennzoil Company will be operating said properties as agent for
Proven Properties, Inc.

We will promptly report to you in writing any change of address and any
termination of our operator's authority including any designation of a new
operator. However, the designation of Proven Properties, Inc. as operator
shall remain in full force and effect until and unless a new designation of
operator is filed in accordance with the Utah statutes and the rules and
regulations and rules of practice and procedure of the Division of Oil, Gas
and Mining of the State of Utah.

If there are any additional reports or any additional information which
you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,
PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON U.D.O.G.M.
RECORDS.

[Signature]
6-25-86

By *[Signature]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
✓ 05255	SP-H-U Tribal 2-34Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4 35419
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-3B1 25.10.8
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertson Ute 1-1B1



PENNZOIL COMPANY

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608
RECEIVED

AUG 4 1987

**DIVISION OF OIL
GAS & MINING**

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILLBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
DUCH CO TRIBAL U 1 4301330065 05330 03S 04W 3	GR-WS	0	0	0	0
EVANS UTE 1-17B3 4301330274 05335 02S 03W 17	GR-WS	0	0	0	0
EVANS UTE #2-17-B3 4301331056 05336 02S 03W 17	GR-WS	30	1070	147	2350
FORTUNE UTE FED 1-11C5 4301330402 05340 03S 05W 11	GR-WS	30	2071	7705	2950
FRESTON ST 1-8B1 4301330294 05345 02S 01W 8	WSTC	26	559	1858	4485
GERITZ MUR. 1-6C4 4301330573 05350 03S 04W 6	WSTC	30	500	3658	4410
HAMBLIN 1-26A2 4301330083 05360 01S 02W 26	GRRV	29	389	193	3172
HAMBLIN 2-26-A2 4301330903 05361 01S 02W 26	WSTC	30	920	413	600
J ROBERTSN UTE 1-1B1 4304730174 05370 02S 01W 1	GR-WS	28	1318	443	9778
RACHEL JENSEN 1-16C5 4301330374 05375 03S 05W 16	GR-WS	0	0	0	0
JOHN 1-3B2 4301330160 05385 02S 02W 3	WSTC	30	1135	4256	5562
JOHN 2-3-B2 4301330975 05387 02S 02W 3	WSTC	30	814	838	993
VERL JOHNSON 1-27A2 4301330119 05390 01S 02W 27	WSTC	29	1045	2988	1749
TOTAL			9821	22499	36049

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104

file

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

February 11, 1988

State of Utah, Dept of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

022312

RECEIVED
FEB 16 1988

DIVISION OF
OIL, GAS & MINING

Re: Water Permit for:
Freston No. 2-8B1
1412' FNL & 2380' FEL
SWNE Section 8, T2S, R1W
Duchesne County, Utah
API 43-013-31203

Gentlemen:

A copy of the two (2) water permits that Pennzoil will use in drilling captioned well are enclosed, 43-10019 & 43-10020.

Captioned well was spudded at 3:00PM on 2-9-88 with a rathole machine and 20" conductor pipe has been set and cemented at 71'. The drilling contractor, Montgomery, started moving in rotary tools this date.

Should there be any question, please contact the undersigned.

Sincerely,

Pennzoil Company

Wilburn L. Luna

Wilburn L. Luna
Operations/Drilling Superintendent

Enclosures

UT-9a

FILING FOR WATER IN THE STATE OF UTAH

Rec. by _____

Fee Rec. _____

Receipt # _____

Microfilmed _____

Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated 1953, as amended.

RECEIVED
FEB 16 1988

WATER USER CLAIM NO. 43 - 10019

DIVISION OF
OIL, GAS & MINING

APPLICATION NO. T63050

1. PRIORITY OF RIGHT: January 28, 1988

FILING DATE: January 28, 1988

2. OWNER INFORMATION

Name: Pennzoll Oil Co.

Interest: 100 %

Address: C/O Derk Price, 4744 Hillside Drive, Vernal, UT 84078

The land is not owned by the applicant(s), see explanatory.

3. QUANTITY OF WATER: 2.0 acre feet (Ac. Ft.)

4. SOURCE: Unnamed Spring DRAINAGE: Duchesne River

COUNTY: Duchesne

POINT(S) OF DIVERSION:

(1) N. 100 feet, W. 500 feet, from the SE Corner of Section 8,
Township 2 S, Range 1 W, USM

Description of Diverting Works: Collection Box-Pumped to well

COMMON DESCRIPTION: 1 MI. NW Roosevelt

5. NATURE AND PERIOD OF USE

Oil Recovery: From January 28 to January 28.

Dr. 2S 1W sec. 8

6. PURPOSE AND EXTENT OF USE

Oil Recovery: Drilling and completion of Freston 2-8-B1

43-013-31203

Period of use - Jan. 28, 1988 to Jan 28, 1989

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

TOWN	RANGE	SEC.	North East Quarter				North West Quarter				South West Quarter				South East Quarter			
			NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$	NE $\frac{1}{4}$	NW $\frac{1}{4}$	SW $\frac{1}{4}$	SE $\frac{1}{4}$
2 S	1 W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

All locations in Uintah Special Base and Meridian

POW 2S 1W sec. 8

43-013-30294

EXPLANATORY

Have oil and gas lease on land

The applicant hereby acknowledges he/they are a citizen(s) of the
United States or intends to become such a citizen.

The quantity of water sought to be appropriated is limited to that which
can be beneficially used for the purpose herein described.

The undersigned hereby acknowledges that even though he/they may have been assisted in
the preparation of the above-numbered application through the courtesy of the employees
of the Division of Water Rights, all responsibility for the accuracy of the information
contained therein, at the time of filing, rests with the applicant(s).



Signature of Applicant

FILING FOR WATER IN THE STATE OF UTAH

Rec. by _____

Fee Rec. _____

Receipt # _____

Microfilmed _____

Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

* WATER RIGHT NO. 43 — 10020

* APPLICATION NO. A T63059

1. *PRIORITY OF RIGHT: January 28, 1988 * FILING DATE: January 28, 1988

2. OWNER INFORMATION

Name(s): Pennzoil Oil Co. * Interest: 100 %

Address: C/O Derk Price, 4744 Hillside Drive, Vernal, UT 84078

City: Vernal State: UT Zip Code: 84078

Is the land owned by the applicant? Yes _____ No X

(If "No", please explain in EXPLANATORY section.)

3. QUANTITY OF WATER: 2.0 acre feet cfs and/or _____ ac-ft

4. SOURCE: Dry Gulch * DRAINAGE: Duchesne River

which is tributary to _____

which is tributary to _____

POINT(S) OF DIVERSION: _____ COUNTY: Duchesne

N. 100 feet, W. 600 feet, from the SE Corner of Section 8

Township 2 S, Range 1 W, USM

Description of Diverting Works: Collection Box-Pumped to well

* COMMON DESCRIPTION: 1 Mi. NW Roosevelt

5. POINT(S) OF REDIVERSION

The water will be rediverted from _____ at a point:

Description of Rediverting Works: _____

6. POINT(S) OF RETURN

The amount of water consumed will be _____ cfs or _____ ac-ft

The amount of water returned will be _____ cfs or _____ ac-ft

The water will be returned to the natural stream/source at a point(s): _____

7. STORAGE

Reservoir Name: _____ Storage Period: from _____ to _____

Capacity: _____ ac-ft. Inundated Area: _____ acres

Height of dam: _____ feet

Legal description of inundated area by 40 acre tract(s): _____

* These items are to be completed by the Division of Water Rights

8. List any other water rights which will supplement this application _____

9. NATURE AND PERIOD OF USE

Irrigation:	From _____ to _____
Stockwatering:	From _____ to _____
Domestic:	From _____ to _____
Municipal:	From _____ to _____
Mining:	From _____ to _____
Power:	From _____ to _____
Other: Oil Recovery	From <u>January 28</u> to <u>January 28</u>

10. PURPOSE AND EXTENT OF USE

Irrigation: _____ acres. Sole supply of _____ acres.
 Stockwatering (number and kind): _____
 Domestic: _____ Families and/or _____ Persons
 Municipal (name): _____
 Mining: _____ Mining District in the _____ Mine
 Ores mined: _____
 Power: Plant name: _____ Type: _____ Capacity: _____
 Other (describe): Oil Recovery: Drilling and completion of Preston 2-8-B1
Period of Use - Jan. 28, 1988 to Jan. 28, 1989

11. PLACE OF USE

Legal description of place of use by 40 acre tract(s): T2S, R1W, Sec. 8, USBM

12. EXPLANATORY

The following is set forth to define more clearly the full purpose of this application. (Use additional pages of same size if necessary): Have oil and gas lease on land

 The applicant(s) hereby acknowledges that he/she/they are a citizen(s) of the United States of America or intends to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Deke Price
 Signature of Applicant(s)

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true, and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	PRESTON 1-8B1	2S 1W 8	4301330294*	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells... Use "APPLICATION FOR PERMIT" form.)

RECEIVED JUN 28 1988

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Pennzoil Company
3. ADDRESS OF OPERATOR Pennzoil Place; P.O. Box 2967, Houston, TX 77252
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below.) AT SURFACE 1934' FWL and 1892' FSL (NE 1/4 SW 1/4)
10. PERMIT NO. 43-013-30294 11. ELEVATIONS (Show whether of, to, or, etc.) 5297' GL

5. LEASE DESIGNATION AND SERIAL NO API 43-013-30294
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT ASSIGNMENT NAME
8. FARM OR LEASE NAME Frest(b)
9. WELL NO. 1-8B1
10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch
11. SEC., T., R., N., OR S.E. AND SUBST OR AREA Sec 8, T2S, R1W
12. COUNTY OR PARISH Duchesne 13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [X], REPAIR WELL [X], (Other) []
FULL OR ALTER CASING [], MULTIPLE COMPLETS [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(Notes: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to perforate and acidize within the existing Wasatch producing interval. Also plan to repair any casing damage with squeeze cementing.

Table with columns for OIL AND GAS, DRN, RJF, JRB, GLH, DTS, SLS, 1-TAS, 2-MICROFILM, 3-FILE

D.R. Lankford 5/16/88

COPY

18. I hereby certify that the foregoing is true and correct SIGNED Ralph A. Will TITLE Supervising Engineer DATE 6-14-88

APPROVED BY OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 6-17-88 BY: [Signature]

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2967, Houston, TX 77252</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1934' FWL & 1892' FSL (NE, SW)</p> <p>14. PERMIT NO. API #43-013-30294</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Freston</p> <p>9. WELL NO. 1-8B1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 8, T2S, R1W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	
<p>15. ELEVATIONS (Show whether DF, BT, OR, etc.)</p>			

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NOV 04 1988

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORK PERFORMED FROM 7-11-88 TO 9-15-88

1. Milled out 7" pkr at 9729' and cleaned out 5" liner down to 12,994'.
2. Set 5" CIBP at 11,805'. Ran injection survey into perms 10,625-11,648'.
3. Set 5" CIBP at 11,315' and dumped 5' cmt on top.
4. Re-perf Wasatch from 10,664' to 11,290' (396', 1584 holes).
5. Found 7" csg collapsed or split in several places from surface to 155'.
6. Milled out 7" csg and set 5" CIBP at 10,575'. Removed 68 jts (2995') of 7" csg. Ran new 7" csg and screwed into 7" collar at 2995'.
7. Squeezed 7" collar leak at 2995' with 250 sxs cmt.
8. Drilled out squeeze and tested all csg above 10,575 (CIBP) to 1000 psi. Held OK.
9. Ran 9558' of 2-7/8" tbg open ended and left well shut in. Well temporarily abandoned 9-15-88.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Wall ¹⁰⁻³¹⁻⁸⁸ TITLE Supervising Engineer - BB/ALT DATE 9-23-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 25 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1934' FWL & 1892' FSL (NE SW)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Freston State

9. WELL NO.
1-8B1

10. FIELD AND POOL, OR WILDCAT
Bluebell/Wasatch

11. SEC., T., S., N., OR B.L. AND SURVEY OR AREA
Sec. 8, T2S, R1W

12. PERMIT NO.
API #43-013-30294

13. ELEVATIONS (Show whether DF, ST, GR, etc.)
5297 GR

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ACIDIZE ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- isolate and squeeze any casing leaks
- drill out CIBP at 10,575' and clean out to 11,300'
- Acidize Upper Wasatch perms 10,625-11,290' with 20,000 gallons 7-1/2% HCL. swab test
- if productive, install hydraulic pump
- if unproductive, plug back and recomplete in the Lower Green River

Jess Dullnig
5/2/89

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph C. Will TITLE Supervising Engineer DATE 5/3/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
See attachment.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-2-89
BY: [Signature]

*See Instructions on Reverse Side

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company
Freston State #1-8B1 Well
Section 8, T. 2S, R. 1W
Duchesne County, Utah
August 2, 1989

Reference document: Sundry notice dated May 3, 1989, received by DOGM on
July 25, 1989.

1. Upon completion of the workover, the operator shall submit a complete subsequent notice of the work performed including the details of remedial cementing work performed and intervals perforated.

OI58/97

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPlicate
(Other instructions on
Form 401)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back old oil wells.
Use "APPLICATION FOR PERMIT" for such proposals.

RECEIVED
MAR 22 1990
DIVISION OF
OIL GAS & MINING

1. WELL TYPE OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
Pennzoil Place, P.O. Box 2967, Houston, Texas 77252

**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface**

1934' FWL and 1892' FSL (NE, SW)

14. PERMIT NO. API #43,013-30294 **15. ELEVATIONS (Show whether of, to, or, etc.)** 5297

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME
Freston State

9. WELL NO.
1-8B1

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R. N., OR B.L.E. AND SURVEY OR AREA
Section 8, T2S-R1W

12. COUNTY OR PARISH Duchesne **13. STATE** Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	ACIDIZING ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Test csg and clean out liner</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of Workover from 02/08/90 to 03/01/90:

- MIRU pulling unit. POOH with tbg and tested all casing above 10,575' to 1000 psi, held OK.
- Drilled out CIBP at 10,575' and cleaned out down to 11,309'.
- Acidized perfs 10,625-11,290' with 15,000 gals 7½% HCl with CO2.
- Placed well on hydraulic pump and RD pulling unit. Job complete.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervising Engineer - BB/ALT DATE 3-13-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COMMENTS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: PENNZOIL EXPLORATION COMPANY REP: KENT

WELL NAME: FRESTON ST #1-6B1 API NO: 43-013-30294

SECTION: 08 TWP: 02S RANGE: 01W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS INGRAM TIME: 2:15 PM DATE: 12/22/94

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: Y PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK YES BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TIH WITH TUBING

REMARKS:

HAVE WASHED UP PERFS AND ACIDIZED TO CLEAN UP SAME. SCALE

INHIBITOR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Freston 1-8B1
10. API Well Number 43-013-30294-00
11. Field and Pool, or Wildcat Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Pennzoil Company

3. Address of Operator
P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone
801-722-5128

5. Location of Well
 Footage : **1892' FSL and 1934' FWL** County : **Duchesne**
 QQ, Sec, T., R., M. : **Section 8, T2S, R1W** State : **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Dec-95

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to plug back existing Wasatch perms 10,625-11,290' and recomplate in the Lower Green River from approximately 9832' to 10,560'.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/16/95
BY: [Signature]

RECEIVED
NOV 15 1995
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig Title Petroleum Engineer Date 13-Nov-95

(State Use Only)

4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: PENNZOIL EXPLORATION CO COMPANY REP: JESS DULLNIG
WELL NAME: FRESTON STATE #1-8B1 API NO: 43-013-30294
SECTION: 8 TWP: 02S RANGE: 01W COUNTY: DUCHESNE
TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____
STATUS PRIOR TO WORKOVER: POW
INSPECTOR: DENNIS L. INGRAM TIME: 9:30 AM DATE: 4/18/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: X ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED _____ UNLINED _____ FRAC TANK 1-400 ROPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: SETTING PACKER AT 9300

FEET. TOOLPUSHER WAS DAVE TEMPO

REMARKS:

HOLE IN CASING WAS CAUSING SCALING PROBLEM. THEY TESTED THE
CASING TO 1500 PSI FOR 15 MINUTES AND IT LEAKED OFF 400 PSI.
DAVE SAYS THE HOLE IS PROBABLY TOO SMALL TO SQUEEZE, SO THEY
WILL SET PACKER AND PRODUCE UP THROUGH THE TUBING. HE PLANS TO
FILL THE BACKSIDE WITH WATER. USED OIL FROM TRIPLEX PUMP HAS
RUN DOWN THE HILL TOWARD EMERGENCY TANK FOR APPROXIMATELY 120'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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MAR 7 1996

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Pennzoil Company

3. Address of Operator
P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone
801-722-5128

5. Location of Well
Footage : **1892' FSL and 1934' FWL** County : **Duchesne**
QQ, Sec, T., R., M. : **Section 8, T2S, R1W** State : **Utah**

9. Well Name and Number
Freston 1-8B1

10. API Well Number
43-013-30294-00

11. Field and Pool, or Wildcat
Bluebell

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Recomplete in the Lower Green River</u>	
<input type="checkbox"/> Other _____		Date of Work Complete _____	<u>27-Jan-96</u>
Approximate Date Work Will Start _____		Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

12/18/95 MI & RU pulling unit. POOH with 2-1/16" tbg and stinger.

12/19/95 POOH with 2-7/8" tbg, pump cavity and anchor catcher. ~~Set 5" CIBP at 10,600'~~ to seal off Wasatch perms 10,625-11,290'. Filled hole and tested casing to 1500 psi, held OK.

12/21/95 Perforated L. Green River - Upper Wasatch from 9832' to 10,560' (32 intervals, 201 net ft, 402 holes).

12/27/95 Acidized perms 9832-10,560' with 19,400 gals 15% HCL with ball sealers.

1/2/96 Finished installing hydraulic pumping equipment. RD pulling unit.

1/19/96 RU pulling unit to pull production equipment.

✓ 1/27/96 Finished reinstalling modified hydraulic pumping equipment with packer. RD pulling unit.

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig Title Petroleum Engineer Date 5-Mar-96

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Freston 1-8B1
10. API Well Number 43-013-30294-00
11. Field and Pool, or Wildcat Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Pennzoil Company

3. Address of Operator
P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone
801-722-5128

5. Location of Well
 Footage : 1892' FSL and 1934' FWL County : Duchesne
 QQ, Sec. T., R., M. : Section 8, T2S, R1W State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Recomplete in the Lower Green River</u>	

Date of Work Completion 18-Apr-96

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

12/18/95 MI & RU pulling unit. POOH with 2-1/16" tbg and stinger.

12/19/95 POOH with 2-7/8" tbg, pump cavity and anchor catcher. Set 5" CIBP at 10,600' to seal off Wasatch perms 10,625-11,290'. Filled hole and tested casing to 1500 psi, held OK.

12/21/95 Perforated L. Green River - Upper Wasatch from 9832' to 10,560' (32 intervals, 201 net ft, 402 holes).

12/27/95 Acidized perms 9832-10,560' with 19,400 gals 15% HCL with ball sealers.

01/02/96 Finished installing hydraulic pumping equipment. RD pulling unit.

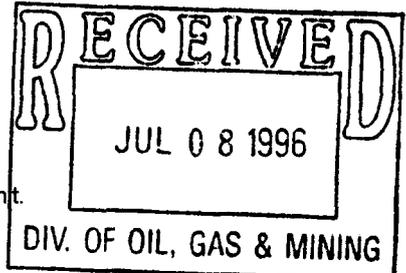
01/19/96 RU pulling unit to pull production equipment.

01/27/96 Finished reinstalling modified hydraulic pumping equipment with packer. RD pulling unit.

04/15/96 RU pulling unit to pull production equipment. Found packer in neutral position.

4/16/96 WIH w/ RBP & packer. Tested casing from 8870' to surface. Decided to not fix minor casing leak.

4/18/96 Set packer on wireline. Reinstalling modified hydraulic pumping equipment.



14. I hereby certify that the foregoing is true and correct

Name & Signature Cory DeSantis Title Petroleum Engineer Date 26-Jun-96

(State Use Only)

*tax credit
6/24/96*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

:
:
:

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure

Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 17 2000
DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.

M. E. Hunter

Secretary of State

By: *Brian Deane*

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW		5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053
 Phone: 1-(435)-353-4121
 Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	03-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

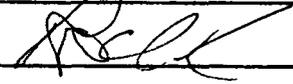
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEsw-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSw-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SEsw-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSw-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSw-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

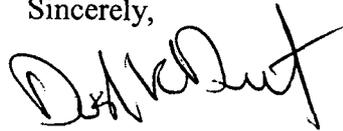
Page 2
January 22, 2004
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892' FSL, 1934' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 2S 1W 6		8. WELL NAME and NUMBER: FRESTON STATE 1-8B1
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330294
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>SHUT IN WELL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE FRESTON STATE 1-8B1 WAS SHUT IN IN 1997 AFTER PERFORATING AND PUMP TESTING THE LOWER GREEN RIVER.

DEVON ENERGY REQUESTS THAT THE WELL CONTINUE TO BE SHUT IN TO EVALUATE COMMINGLING THE PRODUCTION WITH THE FRESTON 2-8A2 AT THE 2-8A2 TANK BATTERY.

THE WELL HAS 9 5/8" SURFACE CASING SET AT 2551' AND CEMENTED TO SURFACE. THE 7" CASING IS SET AT 10,399' WITH THE ORIGINAL CEMENT TOP UNKNOWN. A CASING LEAK AT 2995' WAS SQUEEZED WITH 250 SKS CEMENT. A TEMPERATURE LOG SHOWED THE TOP OF THE CEMENT AT 2650. CURRENTLY THE WELL HAS A PACKER IN THE WELLBORE AT 9310' ISOLATING THE CASING FROM THE PERFORATIONS. ON FEBRUARY 25, 2004 THE SITP WAS 150 PSI, THE SICP 0 PSI.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

ATTACHMENTS: WELLBORE SCHEMATIC AND WELL HISTORY

COPY SENT TO OPERATOR
Date: 5-21-04
Initials: CHD

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>3/4/2004</u>

RECEIVED

MAR 08 2004

DIV. OF OIL, GAS & MINING

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(5/2000) DATE: 5/19/04 (See Instructions on Reverse Side)
* See attached letter dated May 19, 2004

**FRESTON 1-8B1
NESW SECTION 8, T2S, R1W
DUCHESNE COUNTY, UTAH**

WELL DATA:

API No. 43-013-30294

Completion Date: 1974

TD: 13,100 PBD: 13,052

Casing: 9 5/8" 36# K-55 AT 2551
7" 26 & 29 P-110 at 10,399'
5" 18# P-110 from 9822-13,096

Perforations: 10625-12962 1974
10664-11290 1988
9832-10560 1995

Other: Casing leak 7134 squeezed 100 sks 1983
Casing leak 2995 squeezed 250 sks 1988
TOC 2650' based on temp log
Casing leak between 8870 & surface, not squeezed.

CIBPs at 11805, 11315 & 10,600'

WELL HISTORY

04-27-74 Squeezed liner top at 9822' with 100 sxs.

05-05-74 Resqueezed liner top at 9822' with 100 sxs.

05-14-74 Set 7" Otis packer at 9784'.

05-16-74 Perf 10,625-12,962 (63 intervals, 171', 342 holes).

05-17-74 Acidized 10,625-12,962 with 35,000 g 15% HCL.

11-09-76 Acidized 10,625-12,962 with 3000 g 15% HCL & 10,000 g 7.5% HCL.

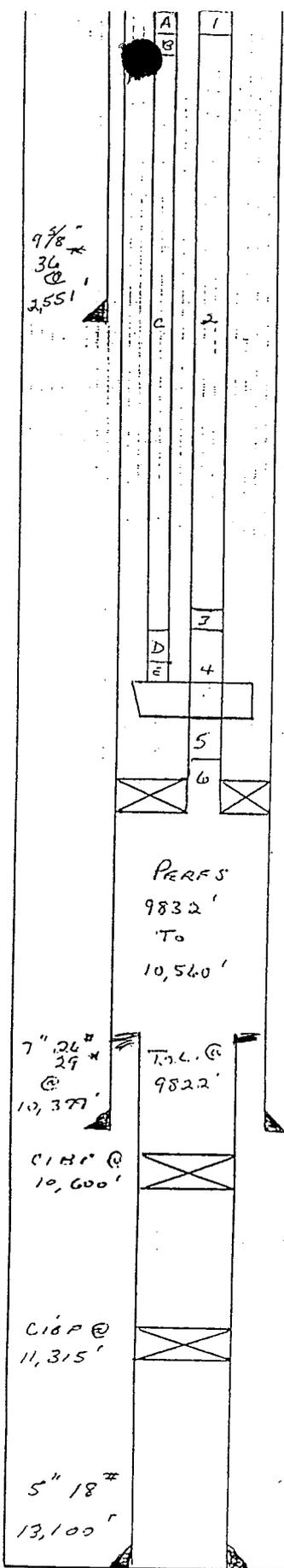
FRESTON 1-8B1 WELL HISTORY

- 02-10-77 Acidized 10,625-12,962 with 20,000 g 7.5% HCL.
- 04-05-77 Installed parallel return hydraulic pumping equipment.
- 03-31-83 Squeezed csg leak at 7134' with 100 sxs.
- 04-04-83 Acidized 10,625-12,962 with 5000 g 15% HCL.
- 07-13-88 Milled out 7" Otis packer at 9784'.
- 07-15-88 Cleaned out 5" liner down to 12,994'.
- 07-20-88 Set 5" CIBP at 11,805'.
- 07-26-88 Ran injection survey across perms 10,625-11,648'.
- 07-28-88 Set 5" CIBP at 11,315' and capped with 5' cmt.
- 08-01-88 Reperforated 10,664-11,290' (6 intervals, 396', 1584 holes).
- 08-23-88 Set 5" CIBP at 10,575'.
- 08-30-88 After lengthy fishing job, pulled 2995' of 7" csg (pin pulled out of collar).
- 08-31-88 Lost 3 inside cutter blades in hole.
- 09-01-88 Ran new 7" csg and screwed into collar at 2995'. Landed csg with 90,000# tension.
- 09-07-88 Squeezed collar leak at 2995' with 250 sxs.
- 09-08-88 Found TOC at 2650' using temperature survey..
- 09-09-88 Ran 6-1/8" bit to TOL at 9822'. Tested 7" csg and liner top to 1000 psi, held OK. Left well shut-in.
- 02-13-90 Cleaned out fill from 10,295' to CIBP at 10,575' (cmt & shale).
- 02-13-90 Drilled out CIBP at 10,575' and cleaned out 5" liner down to 11,309' (recall that a CIBP was set at 11,315' in 1988).
- 02-15-90 Tested csg from surface to 10,388' to 1000 psi, held OK.
- 02-20-90 Acidized 10,625-11,290' with 15,000 g 7.5% HCL with CO2.

FRESTON 1-8B1 WELL HISTORY

- 03-01-90 Installed hydraulic pump for perms 10,625'-11,290'.
- 12-19-94 Pulled hydraulic pumping equipment, found BHA scaled off. Tested 7" csg from surface to 9169' to 1000 psi, held OK. Tagged bottom with slickline at 11,315'.
- 12-21-94 Acidized 10,625-11,290' with 5000 g 15% HCL.
- 12-27-94 Scale squeezed 10,625-11,290'.
- 12-29-94 Finished reinstalling hydraulic pump for perms 10,625-11,290'.
- 01-18-95 Approximate date well shut-in due to low production.
- 12-19-95 Set 5" CIBP at 10,600' to seal off Wasatch perms 10,625-11,290'. Filled hole and tested casing to 1500 psi, held OK.
- 12-21-95 Perforated L. Green River - Upper Wasatch from 9832' to 10,560' (32 intervals, 201 net ft, 402 holes).
- 12-27-95 Acidized perms 9832-10,560' with 19,400 gals 15% HCL with ball sealers.
- 01-02-96 Finished installing hydraulic pumping equipment
- 01-27-96 Finished re-installing modified hydraulic pumping equipment with packer. Well now pumping under packer- all fluids including gas produced up tbg, no gas vented up casing. This was necessary to isolate suspect casing leak and eliminate a scale problem.
- 04-16-96 Tested casing from 8870' to surface. Found minor casing leak, did not repair.
- 06-??-97 Shut in, uneconomical

?



OPERATOR Pennzoil Co.
 WELL # Freston 131
 FIELD Blue Bell Altamont
 COUNTY Duchesne
 STATE Utah
 DATE 4-22-96
 NEW COMPLETION WORKOVER

SIZE	Casing		Liner	
	7"	5"	2 7/8"	2 1/4"
WEIGHT	26# 29#	18#	6.5#	3.25#
GRADE	P-110	P-110	71.80	71.80
THREAD			7uloc	10 ^R
DEPTH	10,377'	7822' 13,105'	9306'	927'

ITEM NO.	EQUIPMENT AND SERVICES	PR
	KB-TH	19.00
1	Cameron style 2 7/8 Hydril top 7uloc Btm	.78
2	304 JTS 2 7/8 71-80 7uloc w/ SCC	9244.61
3	X-OVER 2 7/8 7uloc x 2 7/8 8 Rd	.35
4	Guiberson PL I Pump Cavity	10.05
5	1 JT 2 7/8 71-80 8 Rd	31.34
6	mountain States ARROW Pac PRR w/ SEAL ASS'Y	6.75
		9306.31
	KB-TH	19.00
A	Cameron style 2 1/4 10 Rd top x Btm	.25
B	Double Pin X-OVER 2 1/4 10 Rd	.62
C	295 JTS 2 1/4 71-80 10 Rd top	9245.20
D	X-OVER Pup 1.9 10 Rd	1.20
E	Guiberson Stinger	.25
		9277.75

COMMENTS:

PREPARED BY David Tompkins OFFICE 789-2760 PHONE 828-5251





State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8th and 9th, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

cc: Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A



Devon Energy Production Company, LP
8345 North 5125 West
Neola, UT 84053
(435) 353-4121 (Voice)
(435) 353-4139 (Fax)

February 8, 2005

Mr. Dustin Doucet
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: SHUT IN WELLS

Dear Mr. Doucet:

Enclosed are shut in sundry notices for the following wells:

Verl Johnson 1-27A2	Marguerite Ute 2-8B2
Woodward 1-21A2	Olsen 1-12A2
Duncan 3-7A1	State 1-10A2
Freston State 1-8B1	Clyde Murray 1-2A2

Devon plugged the following wells in 2004: Robertson Ute 2-2B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4.

Please note that the Lamb 2-16A2 has been returned to production; Ballard 2-15B1 has been submitted for conversion to SWD facility; and Lamicq Ute 1-5B2 has been submitted for P&A.

Devon will submit notice of intent sundries as plans develop. If additional information is needed, please contact me at 435-353-5784.

Sincerely,

George Gurr
Production Foreman

db

RECEIVED

FEB 09 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		8. WELL NAME and NUMBER: FRESTON STATE 1-8B1
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		9. API NUMBER: 4301330294
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892' FSL 1934' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 2S 1W 6		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL WAS SHUT IN 6/1/1997.

DEVON WILL EVALUATE TO COMMINGLE THE PRODUCTION WITH THE FRESTON 2-8A2 AT THE 2-8A2 TANK BATTERY.

ON JANUARY 26, 2005, SICP WAS 0.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

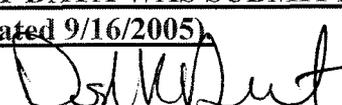
COPY SENT TO OPERATOR
 Date: 9-19-05
 Initials: CHD

NAME (PLEASE PRINT) GEORGE GURR TITLE PRODUCTION FOREMAN
 SIGNATURE *George Gurr* DATE 2/8/2005

(This space for State use only)

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36 and letter dated 9/16/2005).

RECEIVED
 FEB 09 2005


 DIV. OF OIL, GAS & MINING
 Utah Division of Oil, Gas and Mining
 September 16, 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson			8. WELL NAME and NUMBER: FRESTON ST 1-8B1
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102		PHONE NUMBER: (405) 552-8125	10. FIELD AND POOL, OR WILDCAT: Bluebell, Wasatch
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892' FSL & 1934' FWL			COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 ²⁵ 1S 1W 6			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/10/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was shut-in 6/11/1997. Devon intends to pull the production tubing, and run a Mechanical Integrity Test by placing a packer at the top of the 5" liner at 9,800' and test the 7" casing to 1,000 psi.

Devon wishes to hold the subject wellbore for future utility.

COPY SENT TO OPERATOR
 Date: 11-3-05
 Initials: CHD

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate

SIGNATURE *Billy Johnson* DATE 10/17/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/24/05
BY: *[Signature]*
(See Instructions on Reverse Side)

RECEIVED
OCT 19 2005
DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 16, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0317

Mr. Tom Jantz
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Mr. Jantz:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your eight (8) sundries dated February 8, 2005 (received by the Division on February 9, 2005) in regards to the eight (8) shut-in or temporarily abandoned (SI/TA) wells operated by Devon Energy Production Company, L.P. ("Devon"). The Division discussed the inadequacy of these SI/TA sundry requests with George Gurr of Devon on 2/11/2005, 3/16/2005, 3/17/2005 and Tom Jantz on 3/17/2005. It was the Division's understanding that Devon would get all the necessary information required for extended SI/TA resubmitted for approval. To date the Division has received no further information or correspondence from Devon.

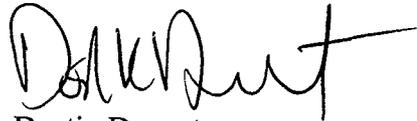
Some of the reasons for denying the SI/TA extension requests are as follows:

1. All of the wells had the same plan for 2005 as they did for 2004. Many of these wells Devon had proposed to complete work on in 2004. Nothing has been accomplished on these wells in nearly two years.
2. Proof of integrity was not demonstrated or explained. The casing pressure readings submitted by themselves did not demonstrate integrity. It is Devon's responsibility to explain how the submitted information proves well bore integrity. The Division needs proof of integrity for these wells as well as a plan of action with timelines for these wells.

Page 2
September 16, 2005
Mr. Tom Jantz

If the required information is not received by October 21, 2005, a Notice of Violation will be issued for each of these wells. For reference, Attachment A lists the wells subject to this action. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet", with a long horizontal stroke extending to the right.

Dustin Doucet
Petroleum Engineer

Attachment
DKD: mf
cc: Well File
SITLA

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	3 Years 4 Months
2	Woodard 1-21A2	43-013-30130	Fee	3 Years 9 Months
3	Marguerite 2-8B2	43-013-30807	Fee	6 Years 0 Months
4	Olsen U1-12A2	43-013-30031	Fee	6 Years 2 Months
5	Freston ST 1-8B1	43-013-30294	Fee	8 Years 2 Months
6	Verl Johnson 1-27A2	43-013-30119	Fee	9 years 9 Months
7	Clyde Murray 1-2A2	43-013-30005	Fee	31 Years 11 Months
8	Duncan 3-7A1	43-013-31285	Fee	13 Years 11 Months



DEVON

Well Chronology

Legal Well Name: BBA FRESTON STATE 1-8B1	Tight Group: UNRESTRICTED
Common Well Name: BBA FRESTON STATE 1-8B1	Spud Date: 2/16/1988
State: UT County: DUCHESNE	Property #: 062881-001 WI%:
Field Name: BLUEBELL	DHC: \$0 CC: \$47,559

AFE #: 62881NA	AFE DRLG COST:	\$0 AFE COMP COST:	\$0 AFE TOTAL COST:	\$0
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OPEN ZONES UP TO 02/20/06	TOP (ft)	BOT (ft)	TOT SH(ft)	STRINGS UP TO 02/20/06	O.D. (in.)	DEPTH (ft)
					1.000	

Event: WORKOVER	Start:	1/23/2006	End:	
Contr: NABORS/822	Rig Rls:		TMD(ft):	PBTMD(ft): 0
Object: REGULATORY TESTING	Sup:		DHC(\$): \$0	CC(\$): \$47,559
Date: 1/24/2006	Report #: 1	Daily Cost: \$3,045	Cum. Cost: \$3,045	TMD(ft):

Other Reports for this day: None

Activities
SITP - 50 PSI. HOT OIL TRUCK HAD BLED OFF WELL & CIRC W/ 80 BBL WTR TO KILL WELL. MI & RU RIG. ND WELL HEAD. RU LINES TO TANKS & PREP BOP.

SDFN

Date: 1/25/2006	Report #: 2	Daily Cost: \$5,414	Cum. Cost: \$8,459	TMD(ft):
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Other Reports for this day: None

Activities
ND WELL HEAD. NU BOP. RU 2-1/16" TBG EQUIP. POOH W/ TBG HGR & LD. RU HOT OILER & CIRC HOLE W/ 280 BBL WTR. RD RIG FLOOR & POOH W/ 181JTS 2-1/16" TBG. HAD TO FLUSH W/ 35 BBL WTR DUE TO DIRTY TBG. FINISH POOH W/ SIDE STRING 297 JTS TOTAL W/ 10' STINGER. LD ALL SIDE STRING ON TRAILER.

SDFN

Date: 1/26/2006	Report #: 3	Daily Cost: \$5,088	Cum. Cost: \$13,547	TMD(ft):
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Other Reports for this day: None

Activities
NO PRESSURE ON TBG OR CSG. NU BOP, PUT ON X-O PUP TO NL TO WORK TBG. STARTED PULLING ON TBG. PULLED ABOUT 40K OVER STRING WT & WORKED FOR A TIME. WOUL NOT RELEASE PKR. LANDED HGR BACK IN WELL HEAD, ND BOP, PU ON TBG HGR, ADD PUP JTS. NU BOP & STARTED WORKING TO REL PKR AGAIN. CIRC DN HOLE W/ 200 BBL WTR. PKR CAME LOOSE, POOH W/ 6 JTS TBG. CHANGE OUT WORN TBG EQUIP.

SDFN

Date: 1/27/2006	Report #: 4	Daily Cost: \$3,268	Cum. Cost: \$16,815	TMD(ft):
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Other Reports for this day: None

Activities
SITP - 500 PSI, SICP - 350 PSI. POOH W/ TBG W/ NU TBG TONGS. POOH W/ 2-7/8" NL TBG. TALLY COMING OUT OF HOLE. NU HOT OIL TRUCK ON TBG, FLUSH W/ 25 BBL WTR. CONT POOH W/ TBG & PUMP CAVITY W/ SEAL ASSY ON BTM & LD. WILL HYDROTEST TBG IN AM.

Date: 1/28/2006	Report #: 5	Daily Cost: \$7,386	Cum. Cost: \$24,201	TMD(ft):
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Other Reports for this day: None

Activities
RU HYDROTEST UNIT. HYDROTESTED 305 JTS. TESTED ALL 2-7/8" NL TBG W/ NO BLOWOUTS, ONE COLLAR LEAK. ND HYDROTEST UNIT.

SDFN

Date: 1/29/2006	Report #: 6	Daily Cost: \$7,265	Cum. Cost: \$31,466	TMD(ft):
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Other Reports for this day: None

Activities



DEVON

Well Chronology

Legal Well Name: BBA FRESTON STATE 1-8B1
Common Well Name: BBA FRESTON STATE 1-8B1

Tight Group: UNRESTRICTED
Spud Date: 2/16/1988

EVENT: WORKOVER (Cont.)

PU 1 JT 2-7/8" NL, RIH @ TAG FILL @ 9296', 10' AWAY FM PKR @ 9306'. POOH W/ 305 JTS 2-7/8" NL TBG, BTM JT IS 8RD. PU 7" PKR & RBP. TIH & SET RBP @ 9277' & SET PKR @ 9246'. FILL & TEST TBG W/ 20 BBL WTR. TEST TO 1000 PSI W/ HOT OIL TRUCK, HELD FOR 5 MIN OK. ND HOT OILER, HOOK UP ON CSG, FILL & TEST W/ 80 BBL WTR TO 1000 PSI, STARTED LEAKING. LOST 300 PSI IN 25 MIN.

SDFN

Date: 1/31/2006 Report #: 7 Daily Cost: \$5,735 Cum. Cost: \$37,201 TMD(ft):

Other Reports for this day: None

Activities

NU HOT OIL TRUCK, PRESSURE TO 1000 PSI, STILL LEAKING. REL 7" PKR, MOVE UP 20 JTS TO 8030' SET PKR & TESTED GOOD. POOH EVERY 10 STANDS & TEST. PULL UP TO 3818', 180 JTS OUT, SET PKR, TEST & LOST 30# IN 3 MIN. RIH TO 4120', 85 STANDS & 170 JTS OUT. STILL LEAKING 100# IN 35 MIN. FOUND BTM OF HOLE @ 4303', 164 JTS OUT. POOH, SET PKR @ 3154', TESTED GOOD. RIH W/ 10 JTS, LOOKING FOR TOP OF HOLE, ALL 10 JTS LEAK. DETERMINED TOP OF HOLE @ 3154'. PUMP DN TBG TO INJECTION RATE OF 1/8 BBL/MIN @ 1500 PSI. ND HOT OILER.

SDFN

Date: 2/1/2006 Report #: 8 Daily Cost: \$10,358 Cum. Cost: \$47,559 TMD(ft):

Other Reports for this day: CASING

Activities

SAFETY MTG: POOH W/ TOOLS. SITP, SLIGHT BLOW. RELEASE 7" PKR. RIH W/ 204 JTS 2-7/8" N-80 NULOCK 6.5# TBG. LATCH ONTO 7" RBP @ 9,277'. POOH W/ 305 JTS TBG. LD 1 BAD JT TBG. TOH W/ 2-7/8" NULOCK TBG. LD RBP & PKR. MU 2-7/8" NOTCH COLLAR ON BTM. RIH W/ 304 JTS 2-7/8" NULOCK TBG. ND TBG EQUIP. RU FLOOR, STRIP BOPS. LAND TBG W/ SCREW ON TYPE FLANGE W/ MASTER VALVE ON TOP. EOT @ 9,286'.

TBG DETAIL:

19.00	KB
.95	2-7/8" 8RD TOP X 2-7/8" NL BTM XO
9236.28	303 JTS 2-7/8" NL N-80 6.5# TBG
.70	2-7/8" NL X 2-7/8" 8RD XO
31.00	1 JT 2-7/8" N-80 IRD EUE 6.5# TBG
.40	1 2-7/8" NOTCH COLLAR 8RD
9288.33	EOT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892' FSL & 1934' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 2S 1W 6			8. WELL NAME and NUMBER: FRESTON ST 1-8B1
			9. API NUMBER: 4301330294
			10. FIELD AND POOL, OR WILDCAT: BLUEBELL, WASATCH
			COUNTY: DUCHESNE
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/14/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: TEST FLUID ENTRY IN 7" CSG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

POOH W/ TBG. PU & RIH W/ RBP AND SET @ 4,519'. SWAB TEST CASING LEAK, SWAB DRY.

REL, POOH & LD RBP @ 4,519'. MU & RIH W/ WCS ON/OFF TOOL TO PULL PKR @ 9,306', RELEASE, POOH AND LD. MU & RIH W/ 7" BAKER PKR AND SET @ 9,781'. SWAB TEST PERFORATIONS BELOW.

DUE TO FLUID ENTRY, DEVON WILL EVALUATE CSG LEAKS AND WELL ECONOMICS AND SUBMIT NOTICE OF INTENT.

ATTACHMENT: WELL CHRONOLOGY.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>3/21/2007</u>

(This space for State use only)

RECEIVED

MAR 23 2007



DEVON
Well Chronology

Legal Well Name: BBA FRESTON STATE 1-8B1		Tight Group: UNRESTRICTED	
Common Well Name: BBA FRESTON STATE 1-8B1		Spud Date: 2/16/1988	
State: UT	County: DUCHESNE	Property #: 062881-001 W1%:	
Field Name: BLUEBELL		DHC: \$0	CC: \$95,075
AFE #: 62881NA	AFE DRLG COST: \$0	AFE COMP COST: \$0	AFE TOTAL COST: \$0
OPEN ZONES UP TO 03/16/07	TOP (ft)	BOT (ft)	DENSITY (ft)
			STRINGS UP TO 03/16/07
			O.D. (in.)
			1.000
Event: WORKOVER		Start: 1/23/2006	End:
Contr: NABORS/NABORS/822	Rig Rls: 2/1/2006	TMD(ft):	PBTMD(ft):
Object: REGULATORY TESTING	Prod Sup:	DHC(\$): \$0	CC(\$): \$95,075
Date: 1/24/2006	Report #: 1	Daily Cost: \$3,045	Cum. Cost: \$3,045
Other Reports for this day: None			
Activities			
SITP - 50 PSI. HOT OIL TRUCK HAD BLED OFF WELL & CIRC W/ 80 BBL WTR TO KILL WELL. MI & RU RIG. ND WELL HEAD. RU LINES TO TANKS & PREP BOP.			
SDFN			
Date: 1/25/2006	Report #: 2	Daily Cost: \$5,414	Cum. Cost: \$8,459
Other Reports for this day: None			
Activities			
ND WELL HEAD. NU BOP. RU 2-1/16" TBG EQUIP. POOH W/ TBG HGR & LD. RU HOT OILER & CIRC HOLE W/ 280 BBL WTR. RD RIG FLOOR & POOH W/ 181JTS 2-1/16" TBG. HAD TO FLUSH W/ 35 BBL WTR DUE TO DIRTY TBG. FINISH POOH W/ SIDE STRING 297 JTS TOTAL W/ 10' STINGER. LD ALL SIDE STRING ON TRAILER.			
SDFN			
Date: 1/26/2006	Report #: 3	Daily Cost: \$5,088	Cum. Cost: \$13,547
Other Reports for this day: None			
Activities			
NO PRESSURE ON TBG OR CSG. NU BOP, PUT ON X-O PUP TO NL TO WORK TBG. STARTED PULLING ON TBG. PULLED ABOUT 40K OVER STRING WT & WORKED FOR A TIME. WOUL NOT RELEASE PKR. LANDED HGR BACK IN WELL HEAD, ND BOP, PU ON TBG HGR, ADD PUP JTS. NU BOP & STARTED WORKING TO REL PKR AGAIN. CIRC DN HOLE W/ 200 BBL WTR. PKR CAME LOOSE, POOH W/ 6 JTS TBG. CHANGE OUT WORN TBG EQUIP.			
SDFN			
Date: 1/27/2006	Report #: 4	Daily Cost: \$3,268	Cum. Cost: \$16,815
Other Reports for this day: None			
Activities			
SITP - 500 PSI, SICP - 350 PSI. POOH W/ TBG W/ NU TBG TONGS. POOH W/ 2-7/8" NL TBG. TALLY COMING OUT OF HOLE. NU HOT OIL TRUCK ON TBG, FLUSH W/ 25 BBL WTR. CONT POOH W/ TBG & PUMP CAVITY W/ SEAL ASSY ON BTM & LD. WILL HYDROTEST TBG IN AM.			
Date: 1/28/2006	Report #: 5	Daily Cost: \$7,386	Cum. Cost: \$24,201
Other Reports for this day: None			
Activities			
RU HYDROTEST UNIT. HYDROTESTED 305 JTS. TESTED ALL 2-7/8" NL TBG W/ NO BLOWOUTS, ONE COLLAR LEAK. ND HYDROTEST UNIT.			
SDFN			
Date: 1/29/2006	Report #: 6	Daily Cost: \$7,265	Cum. Cost: \$31,466
Other Reports for this day: None			
Activities			



DEVON
Well Chronology

Legal Well Name: BBA FRESTON STATE 1-8B1
Common Well Name: BBA FRESTON STATE 1-8B1

Tight Group: **UNRESTRICTED**
Spud Date: 2/16/1988

EVENT: WORKOVER (Cont.)

PU 1 JT 2-7/8" NL, RIH @ TAG FILL @ 9296', 10' AWAY FM PKR @ 9306'. POOH W/ 305 JTS 2-7/8" NL TBG, BTM JT IS 8RD. PU 7" PKR & RBP. TIH & SET RBP @ 9277' & SET PKR @ 9246'. FILL & TEST TBG W/ 20 BBL WTR. TEST TO 1000 PSI W/ HOT OIL TRUCK, HELD FOR 5 MIN OK. ND HOT OILER, HOOK UP ON CSG, FILL & TEST W/ 80 BBL WTR TO 1000 PSI, STARTED LEAKING. LOST 300 PSI IN 25 MIN.

SDFN

Date: 1/31/2006	Report #: 7	Daily Cost: \$5,735	Cum. Cost: \$37,201	TMD(ft):
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Other Reports for this day: None

Activities

NU HOT OIL TRUCK, PRESSURE TO 1000 PSI, STILL LEAKING. REL 7" PKR, MOVE UP 20 JTS TO 8030' SET PKR & TESTED GOOD. POOH EVERY 10 STANDS & TEST. PULL UP TO 3818', 180 JTS OUT, SET PKR, TEST & LOST 30# IN 3 MIN. RIH TO 4120', 85 STANDS & 170 JTS OUT. STILL LEAKING 100# IN 35 MIN. FOUND BTM OF HOLE @ 4303', 164 JTS OUT. POOH, SET PKR @ 3154', TESTED GOOD. RIH W/ 10 JTS, LOOKING FOR TOP OF HOLE, ALL 10 JTS LEAK. DETERMINED TOP OF HOLE @ 3154'. PUMP DN TBG TO INJECTION RATE OF 1/8 BBL/MIN @ 1500 PSI. ND HOT OILER.

SDFN

Date: 2/1/2006	Report #: 8	Daily Cost: \$10,358	Cum. Cost: \$47,559	TMD(ft):
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Other Reports for this day: CASING

Activities

SAFETY MTG: POOH W/ TOOLS. SITP, SLIGHT BLOW. RELEASE 7" PKR. RIH W/ 204 JTS 2-7/8" N-80 NULOCK 6.5# TBG. LATCH ONTO 7" RBP @ 9,277'. POOH W/ 305 JTS TBG. LD 1 BAD JT TBG. TOH W/ 2-7/8" NULOCK TBG. LD RBP & PKR. MU 2-7/8" NOTCH COLLAR ON BTM. RIH W/ 304 JTS 2-7/8" NULOCK TBG. ND TBG EQUIP. RU FLOOR, STRIP BOPS. LAND TBG W/ SCREW ON TYPE FLANGE W/ MASTER VALVE ON TOP. EOT @ 9,286'.

TBG DETAIL:

19.00	KB	
.95	2-7/8" 8RD TOP X 2-7/8" NL BTM XO	
9236.28	303 JTS 2-7/8" NL N-80 6.5# TBG	
.70	2-7/8" NL X 2-7/8" 8RD XO	
31.00	1 JT 2-7/8" N-80 IRD EUE 6.5# TBG	
.40	1 2-7/8" NOTCH COLLAR 8RD	
9288.33	EOT	

Date: 1/31/2007	Report #: 9	Daily Cost: \$1,383	Cum. Cost: \$48,942	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: ROADING RIG

MI RU. START BLEEDING WELL DOWN. W-7/8" STARTED FLOWING OIL. RU CHICKSON ON TOP OF MASTER VALVE. VENT TO CELLAR.

SDFN

Date: 2/1/2007	Report #: 10	Daily Cost: \$5,390	Cum. Cost: \$54,332	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: NIPPLING UP BOP. WALK AROUND RIG INSPECTION

OPEN CSG TO FLAT TK. PUMPED HOT WTR DN 2-7/8" TBG. FLOWING OIL & GAS TO FLAT TANK, SWITCH TO FRAC MASTER. ROLL HOLE W/ 320 BBL WTR. 300 PSI ON WEL. CIRC WELL. ND WELL HEAD, RU WORK FLOOR & 2-7/8" TBG EQUIP. POOH W/ 260 JTS 2-7/8" N-80 NL TBG. LEFT 40 JTS IN HOLE FOR KILL STRING.



DEVON
Well Chronology

Legal Well Name: BBA FRESTON STATE 1-8B1
Common Well Name: BBA FRESTON STATE 1-8B1

Tight Group: **UNRESTRICTED**
Spud Date: 2/16/1988

EVENT: WORKOVER (Cont.)

SDFN

Date: 2/2/2007	Report #: 11	Daily Cost: \$4,803	Cum. Cost: \$59,135	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: RIH W/ 7" RBP. WALK AROUND RIG INSPECTION

CONT POOH W/ 44 JTS 2-7/8" TBG. MU 7" BAKER RBP & RIH W/ 148 JTS 2-7/8" 8RD & 147 JTS 2-7/8" NL TBG. SET 7" BAKER RBP @ 4519' CENTER ELEMENT. POOH W/ 47 JTS 2-7/8" NL TBG, EOT @ 4398'. SPOT 2 SXS SAND ON TOP OF RBP. POOH W/ 4 MORE JTS TO 4276'. RU SWAB EQUIP & SWAB TEST ZONE. IFL @ 1300', MADE 13 SWAB RUNS, REC 65 BBL FLUID W/ TRACE OIL, FFL @ 3800'.

SDFN

Date: 2/3/2007	Report #: 12	Daily Cost: \$3,513	Cum. Cost: \$62,648	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: SWAB TESTING. WALK AROUND RIG INSPECTION

POUR NEW ROPE SOCKET. SEAT NIPPLE @ 4272', RIH W/ SWAB. IFL @ 3300', SWAB DRY IN 7 RUNS. RUN IN & TAG CMT @ 47518'. RUN SEAT NIPPLE UP TO 4398'. IFL @ 4150', MADE 3 RUNS, SWAB DRY. FFL @ 4300'. MADE 12 RUNS TOTAL, REC 23 BBL W/ TRACE OIL. FFL @ 4300'.

SDFWE

Date: 2/6/2007	Report #: 13	Daily Cost: \$7,848	Cum. Cost: \$70,496	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: POOH W/ 7" RBP, WALK AROUND RIG INSPECTION

RIH W/ SWAB, IFL @ 4000'. RD SWAB EQUIP. RIH TO CIRC, REL RBP @ 4519' & POOH. LD 7" RBP. MU WCS RET TOOL & RIH W/ 303 JTS 2-7/8" TBG. TAG UP ON PKR @ 9306' & RELEASE. LD 2 JTS TBG, CONT POOH W/ 303 JTS 2-7/8" TBG.

SDFN

Date: 2/7/2007	Report #: 14	Daily Cost: \$6,437	Cum. Cost: \$76,933	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: RIH W/ 7" PACKER, WALK AROUND RIG INSPECTION

MU 7" BAKER PKR & RIH W/ 303 JTS 2-7/8" TBG, PU 18 JTS & RIH. TAG LINER TOP @ 9829'. PULL UP, BREAK OUT 1 JT TBG, SET 7" BAKER PKR @ 9800'. RU SWAB EQUIP. IFL @ 2600', MADE 11 SWAB RUNS, REC 98 BBL W/ 10% OIL CUT. FFL @ 6100'.

SDFN

Date: 2/8/2007	Report #: 15	Daily Cost: \$3,279	Cum. Cost: \$80,212	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: SWABBING & WALK AROUND RIG INSPECTION.

0 PSI ON CSG, 250 PSI ON TBG. RIH W/ SWAB. IFL @ 3800'.
DOWN TIME FOR DRILL LINE CHANGE.

CONT SWAB TESTING. MADE 14 RUNS TOTAL, REC 102 BBL FLUID W/ ~ 10% OIL CUT TOTAL. FFL @ 6900'



DEVON
Well Chronology

Legal Well Name: BBA FRESTON STATE 1-8B1
Common Well Name: BBA FRESTON STATE 1-8B1

Tight Group: **UNRESTRICTED**
Spud Date: 2/16/1988

EVENT: WORKOVER (Cont.)

SDFN

Date: 2/9/2007	Report #: 16	Daily Cost:	\$4,463	Cum. Cost:	\$84,674	TMD(ft):
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Other Reports for this day: None

Activities

SICP @ 0
SITP @ 250#
OPEN WELL TO TANK, RU SWAB EQUIPMENT, RIH W/ SWAB, IFL @ 4100'
AFTER 17 RUNS FL @ 9500'. WAIT ONE HOUR, FL @ 9100', MADE 1 RUN, FL @ 9100', PULLED BACK 3 BBLS, WAIT ANOTHER HOUR, FL @ 9100', PULLED BACK 3 BBLS. PULLING FROM SN @ 9800'.
FFL @ SN
MADE 19 RUNS, RECOVERED 122 BBLS W/ AVG 30% OIL CUT
SWIFN

Date: 2/10/2007	Report #: 17	Daily Cost:	\$4,093	Cum. Cost:	\$88,767	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: SWABBING. WALK AROUND RIG INSPECTION

0 PSI ON CSG, 200 PSI ON TBG. RIH W/ SWAB EQUIP. IFL @ 4600', FIRST SAMPLE 80% OIL CUT. MADE 18 SWAB RUNS, THEN 2 HOURLY AFTER THAT. MADE 20 TOTAL RUNS, REC 109 BBL FLUID W/ 25% OIL CUT. FFL @ 9400'.

SDFWE

Date: 2/13/2007	Report #: 18	Daily Cost:	\$3,533	Cum. Cost:	\$92,300	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: CHECKING SWAB CUPS. WALK AROUND RIG INSPECTION

RIH W/ SWAB EQUIP. IFL @ 2400', 1ST RUN 80% OIL CUT. MADE 17 SWAB RUNS TOTAL. REC 112 BBL FLUID TOTAL. 25% - 30% OIL CUT. FFL @ 9100'

SDFN

Date: 2/14/2007	Report #: 19	Daily Cost:	\$2,775	Cum. Cost:	\$95,075	TMD(ft):
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Other Reports for this day: None

Activities

TAIL GATE SAFETY MTG: TRIP HAZARDS. WALK AROUND RIG INSPECTION

RIH W/ SWAB. IFL @ 5000', MADE 3 SWAB RUNS, REC 21 BBL FLUID, MOSTLY OIL. RD SWAB EQUIP. REL 7" BAKER PKR @ 9805', PULL 1 JT 2-7/8" TBG. ND BOP, SET 7" BAKER PKR @ 9781. NU WELL HEAD. RACK UP EQUIP.

RD MOVE TO FRESTON 2-7B1 LOC.

TUBING DETAIL:

- 1 - HGR 2-7/8" TOP X 2-7/8" NL BTM
- 320 - JTS 2-7/8" 6.5# N-80 NULOCK TBG
- X-O 2-7/8" NL X 2-7/8" 8RD
- 1 - JT 2-7/8" 6.53 N-80 8RD TBG
- 1 - NEW 2-7/8" 8RD PSN @ 9778'



DEVON

Well Chronology

Legal Well Name: BBA FRESTON STATE 1-8B1
Common Well Name BBA FRESTON STATE 1-8B1

Tight Group: **UNRESTRICTED**
Spud Date: 2/16/1988

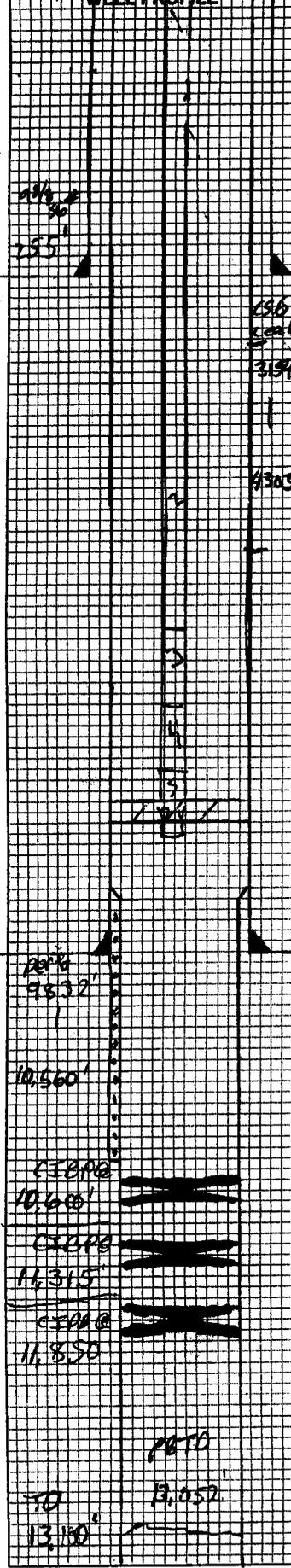
EVENT: WORKOVER (Cont.)

1 - 7" BAKER PKR @ 9781'

WELL PROFILE

OPERATOR OEUOM
 WELL # FRESTON 1-881
 FIELD BLUE BELL/ALAMONT
 COUNTY DUCHESNE
 STATE UTAH
 DATE 1-13-07
 NEW COMPLETION WORKOVER

Casing	Liner	Tubing
	SIZE	7" 5" 2 7/8"
WEIGHT	26#	18#
	29#	6.5
GRADE	P-110	P-110 N-80
THREAD		Nu-Lock 8rd.
DEPTH		



ITEM NO.	EQUIPMENT AND SERVICES			
		KB		1900'
1	2 7/8" 8rd Top x 2 7/8" NU-LOCK BTM x-over		.95	19.95
2	320 J+S 2 7/8" 6.5" N-80 NU-LOCK T&G	9725	.55	9745.50
3	2 7/8" NL x 2 7/8" 8rd x-over		.70	9746.20
4	1st 2 7/8" 6.5" N-80 8rd T&G	31	.00	9777.20
5	2 7/8" New PSN	1	.10	9778.30
6	BAKER 7" PKR To Control element	3	.50	9781.80
	25,000# comp. 80T	3.	00	9781.80

COMMENTS: RIH, w 7" PKR BAKER.
 Set ABOVE Liner Top after logging LT. @ 9529'
 SLM, pull up to 9800' SWAB TESTED
 Release PKR, pull 1st set PKR @ 9781'

PREPARED BY JAMES HARDINGER OFFICE NABORS 919 PHONE 823-6849



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892' FSL & 1934' FWL		8. WELL NAME and NUMBER: FRETON ST 1-8B1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 2S 1W 6		9. API NUMBER: 4301330294
PHONE NUMBER: (435) 353-4121		10. FIELD AND POOL, OR WILDCAT: BLUEBELL, WASATCH
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/15/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

It is Devon Energy's intention to begin work on this well when rig is available and weather permitting-waiting for mud to dry.

MIRU. LD 7" pkr @ 9,781'.

Set RBP @ 9,781'. Test to identify casing leaks. Set cement retainer @ 2,500'. Cement squeeze casing leaks. Leave well shut in.

Devon will submit notice of intent after further evaluation of the wellbore.

COPY SENT TO OPERATOR

Date: 3-19-2008

Initials: KS

NAME (PLEASE PRINT) <u>George Gurr</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>3/7/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 3/17/08
BY: [Signature] (See Instructions on Reverse Side)

**RECEIVED
MAR 10 2008
DIV. OF OIL, GAS & MINING**



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 30, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5803

Mr. Tom Jantz
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

43 013 30294
Freston ST 1-8B1
2S 1W 8

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Jantz:

As of July 2008, Devon Energy Production Company, L.P. ("Devon") has three (3) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for the Freston ST 1-8B1 (API #43-013-30294) well. The Division previously notified Devon by certified mail in September 2005 about the Freston ST 1-8B1 wells non-compliance issue. Although work has been done on this well since this notice, the well remains SI/TA. The Division feels that sufficient time has passed to complete the proposed work and make a decision on this well. Please submit your plans to produce or plug this well. If this is not addressed within 30 days, a Notice of Violation will be issued for this well. A similar response is required for the Chasel and Christiansen wells.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
July 30, 2008
Mr. Jantz

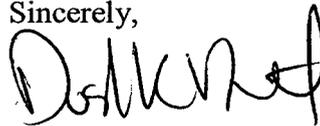
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	Freston ST 1-8B1	43-013-30294	Fee	11 Years 1 Month
2	Christiansen 2-12B1	43-047-32178	Fee	2 Years 9 Months
3	Chasel 1-18A1	43-047-32178	Fee	1 Year 1 Month

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 013 30294
Freston St 1-8B1
2S 1W 8

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: FRESTON ST 1-8B1
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330294
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT: BLUEBELL, WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892' FSL & 1934' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 2S 1W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/3/2008	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This subsequent report is for Notice of Intent dated 3/7/2008 to repair casing leak.

LD 7" pkr @ 9,781'.

Halliburton set a bottom cement plug @ 9,776' with 25 sxs Class G Premium cement; pull up to 2,997' and set another cement plug with 25 sxs Class G Premium cement. Tag cement @ 2,936'. Good pressure test to 1000 psi. Leave well shut in.

Devon will submit Notice of Intent after further evaluation of wellbore.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>12/10/2008</u>

(This space for State use only)

RECEIVED
DEC 15 2008
DIV. OF OIL, GAS & MINING

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: Devon Energy Production Company, L.P.

Well(s) or Site(s): 1.) FRESTON ST 1-8B1 API #: 43-013-30294

2S 1W 8

Date and Time of Inspection/Violation: January 20, 2009

Mailing Address: Attn: Tom Jantz

20 North Broadway STE #1500

Oklahoma City, OK 73102-8260

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - The above referenced well has been Shut-in or Temporarily Abandoned (SI/TA) over 5 years. According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division has initiated several contacts with Devon Energy Production Company, L.P. (Devon) requesting required information. The Freston ST 1-8B1 well had a notice sent out via certified mail in September 2005 about the wells non-compliance issue. Although work had been done on this well since this notice, the well remains SI/TA. A second notice was sent on July 30, 2008 via certified mail requesting information to plug or produce this well. It was stated in this notice that "If this is not addressed within 30 days, a Notice of Violation will be issued for this well." To date a response to the above referenced notice has not been received. The Division feels that sufficient time has passed to submit the required information. Please submit your plans to produce or plug this well.

Action: For the well subject to this notice, Devon shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

Devon Energy Production Company, L.P.

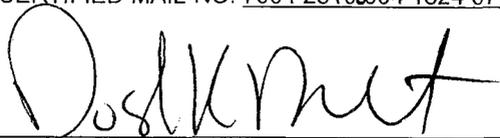
January 20, 2009 Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: March 15, 2009

Date of Service Mailing: January 29, 2009

CERTIFIED MAIL NO: 7004 25100004 1824 6718



Division's Representative

Operator or Representative

(If presented in person)

cc: Well file
Operator Compliance file

6/2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: FRESTON ST 1-8B1	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330294
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066	PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WLD CAT: BLUEBELL, WASATCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892' FSL & 1934' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 2S 1W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/3/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
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Devon will submit Notice of Intent after further evaluation of wellbore.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>12/10/2008</u>

(This space for State use only)

RECEIVED

FEB 19 2009

DIV. OF OIL, GAS & MINING

Dustin Doucet
ALREADY PLACED IN
RBAMS OJ

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: Freston ST 1-8 B1 API Number: 43-015-30294
 Qtr/Qtr: NE/SW Section: 8 Township: 25 Range: 1W
 Company Name: Devon
 Lease: State: Utah Fee Federal Indian
 Inspector: [Signature] Date: 2/12/09

Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psi
 Casing/Tubing Annulus - Pressure: 1000 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>0</u>
5	<u>1000</u>	
10	<u>1000</u>	
15	<u>1000</u>	
20	<u>1000</u>	
25	<u>1000</u>	
30	<u>1000</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi
 Casing/Tubing Annulus Pressure: 1000 psi

COMMENTS: Mandate casing test to verify integrity on old shut-in OIL well

[Signature]
Operator Representative

Attach to Sunday from Devon once we get it (assuming they send it)

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FEB 12 2009
DIV. OF OIL, GAS & MINING



20 North Broadway
Oklahoma City, Oklahoma 73102

February 17, 2009

Mr. Dustin K Doucet
Utah Department of Natural Resources
Division of Oil & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: **Notice of Violation**
Freston ST 1-8B1
API # 43-013-30294

Dear Mr. Doucet,

In response to your Notice of Violation for the subject well please find the following:

1. Wellbore Diagram: Attached
2. Copy of recent casing pressure test: Attached MIT
3. Current pressure on the wellbore: Tubing=0, Casing=0, Surface Casing =0
4. Fluid Level in the wellbore: Full
5. An explanation of how the submitted information proves integrity: By setting the 25 sack cement plug at the top of the liner at 9822' Devon has isolated the current perforations. By setting the 25 sack cement plug and tagging it at 3036' Devon has isolated the casing leaks at 3154'-4303'. The cement plug effectiveness was verified by pressure testing the 7" casing to 1000 psi. The surface casing was monitored during the test and indicated no communication.

*Top of
Cement*

I apologize for the delay in submitting this data and respectfully request this well be allowed to remain temporarily abandoned for future utility. Devon is currently in the progress of an extensive reservoir study to determine our future development of the Bluebell Altamont field.

If further data is required please contact me.

Sincerely,

Tom Jantz
Senior Advisor, Operations Engineering
405-552-7825
tom.jantz@dvn.com

RECEIVED

FEB 19 2009

DIV. OF OIL, GAS & MINING

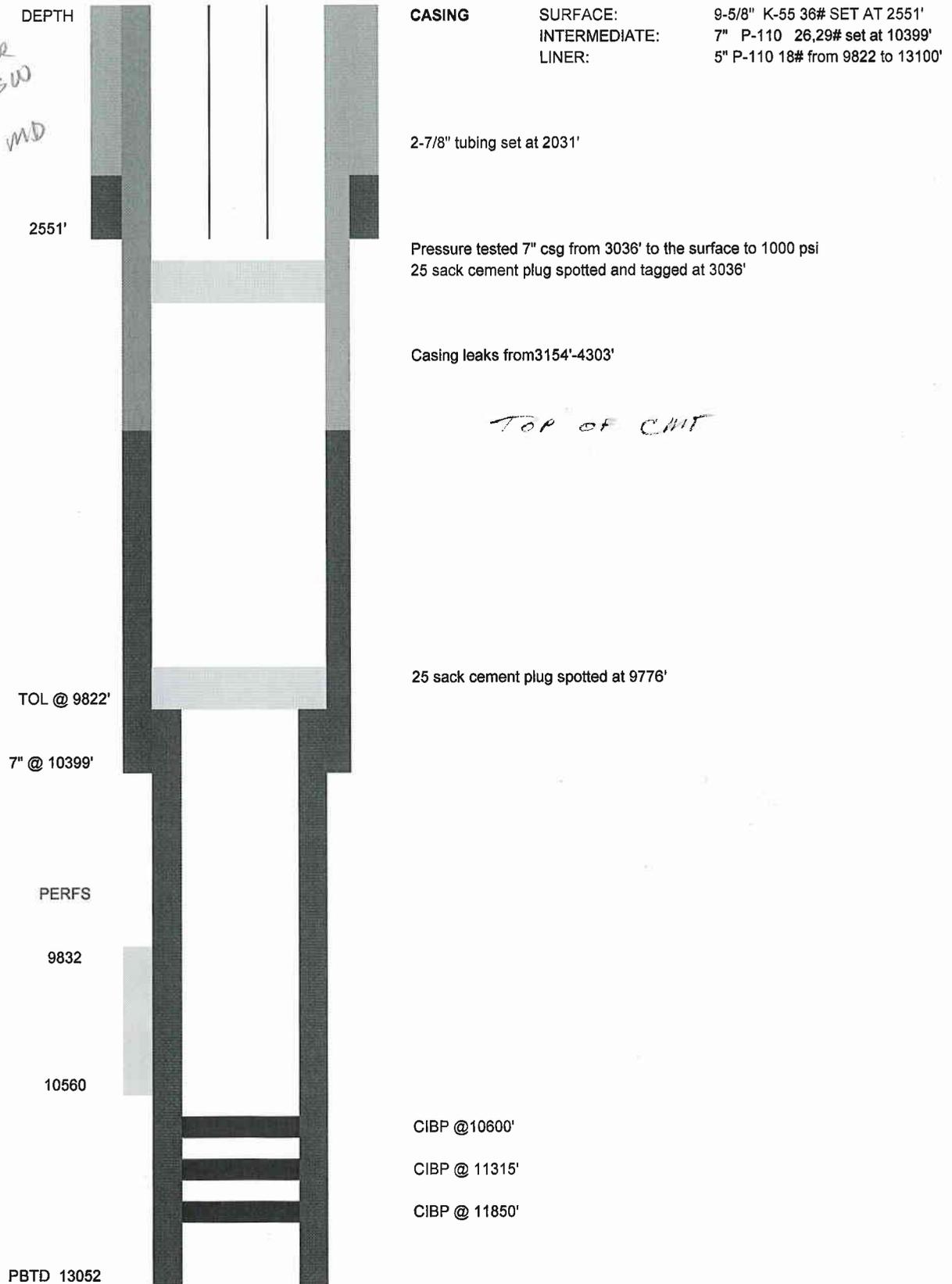
WELLBORE SCHEMATIC

LOCATION: FRESTON 1-8B1

DATE: 2/5/2008

*5297 GR
- 3300 SW

1997 MD*



STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>Freston St 1-8B1</u>	API Number: <u>43013 30294</u>
Qtr/Qtr: <u>NESW</u> Section: <u>8</u>	Township: <u>2S</u> Range: <u>1W</u>
Company Name: <u>Devon Energy Production Company, LP</u>	
Lease: State <u>UT</u> Fee <input checked="" type="checkbox"/>	Federal <input type="checkbox"/> Indian <input type="checkbox"/>
Inspector: <u>[Signature]</u>	Date: <u>02/12/09</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: ~~1000~~ 0 psi
 Casing/Tubing Annulus - Pressure: _____ psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1000</u>	<u>N/A</u>
5	<u>1000</u>	_____
10	<u>1000</u>	_____
15	<u>1000</u>	_____
20	<u>1000</u>	_____
25	<u>1000</u>	_____
30	<u>1000</u>	<u>N/A</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: N/A psi
 Casing/Tubing Annulus Pressure: 1000 psi

COMMENTS: Surface csg 0 psi

[Signature]
Operator Representative



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 6, 2009

Mr. Tom Jantz
Devon Energy Production Company, L.P.
20 North Broadway STE 1500
Oklahoma City, OK 73102-8260

Subject: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases
Freston ST 1-8B1 (API# 43-013-30294)

2S 1W 8

Dear Mr. Jantz:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated February 17, 2009 (received by the Division on 2/19/2009) in regards to the Freston ST 1-8B1 well which is shut-in or temporarily abandoned (SI/TA) and operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding that Devon is currently in the progress of an extensive reservoir study to determine future development of the Bluebell Altamont field.

Based on the submitted MIT and Devon's future development of a completion plan (dependent on the results of the reservoir study), the Division grants extended SI/TA status for the above listed well, valid until February 28, 2010. This allows adequate time for Devon to perform the proposed work. If pressures or fluid levels change significantly during the year please inform the Division immediately. Corrective action may be necessary.

If you have any questions or need additional assistance in regards to the above matters please contact Joshua Payne at (801) 538-5314 and me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Wells File
Compliance File
N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892' FSL & 1934' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 8 2S 1W 6		8. WELL NAME and NUMBER: FRETON ST 1-8B1
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330294
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL, WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/3/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Perforate and acidize additional Lower Green River/Wasatch intervals from 11,345'-12,610' overall. Isolate, perforate and acidize Lower Green River intervals from 9,174'-9,668'. Swab test new interval and repair production battery. Commingle intervals, install a rod pump system and return to production.

TCR₃ ± 9000'

cc: well history and procedure

COPY SENT TO OPERATOR

Date: 3.1.2010

Initials: KS

NAME (PLEASE PRINT) GEORGE GURR
SIGNATURE *George Gurr*

TITLE PRODUCTION FOREMAN
DATE 2/3/2010

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 2/11/10
BY: *[Signature]* (See Instructions on Reverse Side)

RECEIVED

FEB 04 2010

DIV. OF OIL, GAS & MINING

**DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
FRESTON STATE 1-8B1
NE/SW SECTION 8, T2S, R1W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH**

AFE 152417
Property # 62881-001
Prepared 1/25/2010 - JDA

OBJECTIVE:

Perforate and acidize additional Lower Green River/Wasatch intervals from 11,345'-12,610' overall. Isolate, perforate and acidize Lower Green River intervals from 9,174'-9,668'. Swab test new interval and repair production battery. Commingle intervals, install a rod pump system and return to production.

JUSTIFICATION:

The Freston State 1-8B1 was originally completed in 1974 in the Wasatch intervals. Perforations were added to the wellbore in 1988 and 1995 to the Wasatch and Lower Green River intervals. The well has been shut-in as uneconomic since June 1997. Average daily production in June 1997 was 10 BOPD, 14 MCFD, 23 BWPD.

Cumulative production from the well to date is 888 MBO and 1,889 MMCF.

This workover will add 124' of Lower Green River and Wasatch perforations in 2 stages. These will be added in 10 intervals with 124', 276 holes from 9,174' to 12,610' overall. Stage 1 perforations are interspersed with existing perforations, while stage 2 perforations are entirely new. These intervals have good gas shows with several noted oil shows.

WELL DATA:

API No.:	43-013-30294
Cement Evaluation:	N/A
Completion Date:	1974
TD:	13,100'
Current PBTD:	3,036' (cement plug)

FRESTON STATE 1-8B1, LOWER GREEN RIVER & WASATCH

Original PBTD: 13,052'

Current Status: Shut-in/Temporarily Abandoned

Casing: 9-5/8", 36#, K-55 set at 2,551'
7" 26#, P-110 set at 7,862'
7", 29#, P110 set from 7,862' - 10,399'
5", 18#, P-110 from 9,822' - 13,096'

7", 26#/ft	ID 6.276"	Drift 6.151"
7", 29#/ft	ID 6.184"	Drift 6.059"
5", 18#/ft	ID 4.276"	Drift 4.151"

Tubing: 2-7/8", 6.5#, N80, set at 2,031'

Perforations:

10,625'-12,962'	1974
10,664'-11,290'	1988
9,832'-10,560'	1995

Plugs: Cement plugs at 3,036' (25 sx) and 9,776' (25 sx)
CIBP's at 11,805', 11,315' & 10,600'

Other: Casing leak 7,134' squeezed 100 sks 1983
Casing leak 2,995' squeezed 250 sks 1988
TOC 2650' based on temp log
Casing leak between 3154' - 4303', not squeezed.

WELL HISTORY:

04-27-74 Squeezed liner top at 9822' with 100 sxs.

05-05-74 Resqueezed liner top at 9822' with 100 sxs.

05-14-74 Set 7" Otis packer at 9784'.

05-16-74 Perf 10,625-12,962 (63 intervals, 171', 342 holes).

05-17-74 Acidized 10,625-12,962 with 35,000 g 15% HCL.

11-09-76 Acidized 10,625-12,962 with 3000 g 15% HCL & 10,000 g 7.5% HCL.

02-10-77 Acidized 10,625-12,962 with 20,000 g 7.5% HCL.

04-05-77 Installed parallel return hydraulic pumping equipment.

FRESTON STATE 1-8B1, LOWER GREEN RIVER & WASATCH

- 03-31-83 Squeezed csg leak at 7134' with 100 sxs.
- 04-04-83 Acidized 10,625-12,962 with 5000 g 15% HCL.
- 07-13-88 Milled out 7" Otis packer at 9784'.
- 07-15-88 Cleaned out 5" liner down to 12,994'.
- 07-20-88 Set 5" CIBP at 11,805'.
- 07-26-88 Ran injection survey across perfs 10,625-11,648'.
- 07-28-88 Set 5" CIBP at 11,315' and capped with 5' cmt.
- 08-01-88 Reperforated 10,664-11,290' (6 intervals, 396', 1584 holes).
- 08-23-88 Set 5" CIBP at 10,575'.
- 08-30-88 After lengthy fishing job, pulled 2995' of 7" csg (pin pulled out of collar).
- 08-31-88 Lost 3 inside cutter blades in hole.
- 09-01-88 Ran new 7" csg and screwed into collar at 2995'. Landed csg with 90,000# tension.
- 09-07-88 Squeezed collar leak at 2995' with 250 sxs.
- 09-08-88 Found TOC at 2650' using temperature survey.
- 09-09-88 Ran 6-1/8" bit to TOL at 9822'. Tested 7" csg and liner top to 1000 psi, held OK. Left well shut-in.
- 02-13-90 Cleaned out fill from 10,295' to CIBP at 10,575' (cmt & shale).
- 02-13-90 Drilled out CIBP at 10,575' and cleaned out 5" liner down to 11,309' (recall that a CIBP was set at 11,315' in 1988).
- 02-15-90 Tested csg from surface to 10,388' to 1000 psi, held OK.
- 02-20-90 Acidized 10,625-11,290' with 15,000 g 7.5% HCL with CO2.
- 03-01-90 Installed hydraulic pump for perfs 10,625'-11,290'.

FRESTON STATE 1-8B1, LOWER GREEN RIVER & WASATCH

- 12-19-94 Pulled hydraulic pumping equipment, found BHA scaled off. Tested 7" csg from surface to 9169' to 1000 psi, held OK. Tagged bottom with slickline at 11,315'.
- 12-21-94 Acidized 10,625-11,290' with 5000 g 15% HCL.
- 12-27-94 Scale squeezed 10,625-11,290'.
- 12-29-94 Finished reinstalling hydraulic pump for perms 10,625-11,290'.
- 01-18-95 Approximate date well shut-in due to low production.
- 12-19-95 Set 5" CIBP at 10,600' to seal off Wasatch perms 10,625-11,290'. Filled hole and tested casing to 1500 psi, held OK.
- 12-21-95 Perforated L. Green River - Upper Wasatch from 9832' to 10,560' (32 intervals, 201 net ft, 402 holes).
- 12-27-95 Acidized perms 9832-10,560' with 19,400 gals 15% HCL with ball sealers.
- 01-02-96 Finished installing hydraulic pumping equipment
- 01-27-96 Finished re-installing modified hydraulic pumping equipment with packer. Well now pumping under packer- all fluids including gas produced up tbq, no gas vented up casing. This was necessary to isolate suspect casing leak and eliminate a scale problem.
- 04-16-96 Tested casing from 8870' to surface. Found minor casing leak, did not repair.
- 06-??-97 Shut in, uneconomical
- 2-1-06 MIT test, found csg leak fm 3154' – 4303'. Plans are to squeeze leak and return well to production after workover at a future date.
- 12-2-08 POOH with 7" packer from 9781' & laid down. Set cement plug @ 9776' set 25 sxs cement. Pull up to 2997' set cement plug w/ 25 sxs cement. Tagged cement @ 2936'. Tested to 1000 psi, good test. Leave well shut in.
- 2/12/09 MIT casing test to 1000 psi. Test ok.

PROCEDURE:

1. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
2. POOH with 2-7/8" tubing.
3. Drill out cement plug at 3,036'.
4. Isolate casing leak(s) at 3,154' – 4,303', squeeze and drill out. Test casing to 1,500 psi.
5. Drill out cement plug at 9,776'.
6. Drill out 5" CIBPs at 10,600', 11,315' and 11,805'.
7. TIH w/ bit and scraper on tubing to 12,990'. POOH with tubing.
8. MIRU Wireline. Run CBL from 11,300' to TOC and evaluate cement bond.
9. TIH with a 5" treating packer for 18#/ft casing to ~9,827'. Attempt to circulate produced water to surface.
 - 9a. If full circulation obtained, set the packer at ~9,827', fill and pressure test the annulus to 1,500 psi to test 5" liner top.
 - 9b. If full circulation not obtained, SI overnight and report fluid level and pressure prior to set the packer at ~9,827', fill and pressure test the annulus to 1,500 psi to test 5" liner top.
10. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
11. POOH with tubing & packer.
12. Rig up Perforators with a full lubricator and grease for pressure control. Perforate Wasatch 11,345'-12,610' overall in 5 intervals with 3-1/8", 19 gram HSC guns as per perforation detail. Correlate depths to Schlumberger's CFDL dated 4-22-74. Monitor the fluid level and pressure while perforating.
13. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft casing (packer to ~9,827'), with 3,130' of 2-7/8" tailpipe below packer (end of tailpipe at ~12,957'). **Note-** Annular volume of 5", 18# and 2-7/8" tubing is 0.0097 BBI/ft or ~0.407 gal/ft.

14. If circulation was obtained in step 9, attempt to circulate produced fluid to surface. Pump 4,000 gallons of 15% HCl acid with standard additives (leaves ~850 gallons of acid between the tubing and casing). Shutdown and set the 5" treating packer at 9,827'. Pump 2,000 gallons of 15% HCl acid with standard additives. Flush and overdisplace the acid by squeezing into the perforations an additional 6,000 gallons of produced water.
- 14.b. If circulation was not obtained in step 9, circulate 10,000 gallons of produced water and set the 5" treating packer at 9,827'. Pump 6,000 gallons of 15% HCl acid with standard additives and flush the acid by squeezing into the perforations 6,000 gallons of produced water.
15. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
16. POOH with tubing, packer and tailpipe.
17. Pick up a 7" cup type RBP with ball catcher (for 200 balls) and a 7" treating packer. TIH, set plug at ~9,720'. Set the packer at ~9,700' and test the plug to 3,500 psi. POOH with the packer.
18. Rig up Perforators with a full lubricator and grease for pressure control. Perforate LGR 9,174'-9,688' overall in 5 intervals with 4-1/2", 32 gram HSC guns as per perforation detail. Correlate depths to Schlumberger's CFDL dated 4-22-74. Monitor the fluid level and pressure while perforating.
19. TIH with 2-7/8" tubing and a 7" treating packer for 29#/ft casing and set at 9,150'.
20. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
21. Acidize the interval with 5,000 gals of 15% HCl with standard additives and 175 7/8", 1.3 SG ball sealers for diversion. Treat at 8-10 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 9,030'. Use the fluid level from step 15 to determine the static pressure below the plug.
22. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
23. Release packer and POOH. TIH with tubing and retrieve the plug, POOH with plug.
24. Run production equipment. Final rod design and pump size will be based on the swab rates.

PERFORATION DETAIL ATTACHED SEPARATELY

**DEVON ENERGY PRODUCTION COMPANY
 FRESTON STATE 1-8B1 STAGE 1
 PROPOSED ADDITIONAL LOWER GREEN RIVER & WASATCH PERFORATIONS.**

All perfs are in 5" liner.

Top of Interval	Base of Interval		NET	SPF	Holes
11345	11352		7	4	28
11612	11620		8	2	16
12050	12058		8	4	32
12325	12332		7	4	28
12587	12610		23	2	46

Net Feet of New Perfs:		53
Number of Total New Intervals :		5
Number of New Holes:		150

Depth Reference: SLB's Compensated Formation Density Log, dated 4-22-74.

**DEVON ENERGY PRODUCTION COMPANY
 FRESTON STATE 1-8B1 STAGE 2
 PROPOSED ADDITIONAL LOWER GREEN RIVER PERFORATIONS.**

All perfs are in 7" casing.

Top of Interval	Base of Interval		NET	SPF	Holes
9174	9190		16	1	16
9269	9272		3	2	6
9580	9590		10	2	20
9620	9642		22	2	44
9668	9688		20	2	40

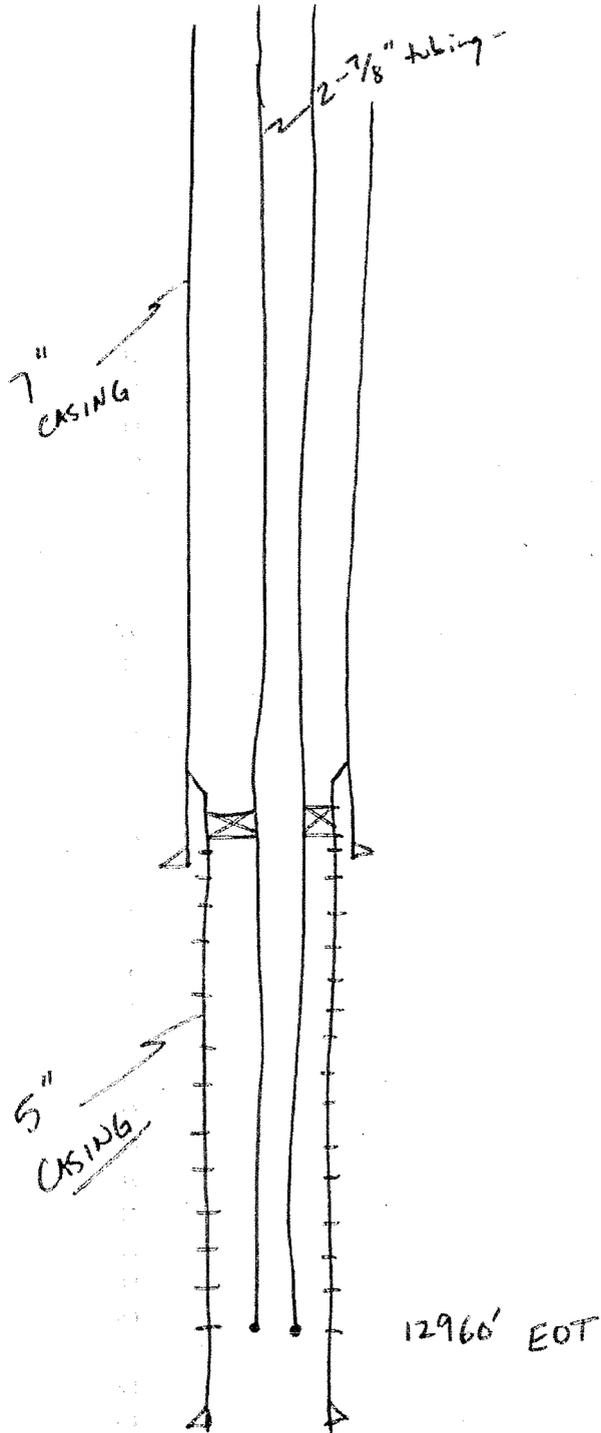
added

Net Feet of New Perfs:		71
Number of Total New Intervals :		5
Number of New Holes:		126

Depth Reference: SLB's Compensated Formation Density Log, dated 4-22-74.

1/25/10

Freston 1-881 Acid Job Sty 1



2-7/8" x 5", 18# - 0.0097 bbl/ft
 2-7/8" - 0.00579 bbl/ft.

Acid Procedure-

- Establish circulation w/ Produced H₂O
- Pump 4,000 gals 15% Acid-
- Shutdown - set packer
- Pump 2,000 gals 15% Acid (Squeeze)
- Displace Acid/overflow w/ 6,000 gals Prod. H₂O.

TOL - 9822'
 PKR - 9827'
 EOT - 12960'

ANN - 3083' → 30 bbls

TUBING → 75 bbls

TOTAL → 105 bbls - (4410 gals)

12960' EOT

PERFS - 9832' - 12,962'

ADD - 11345 - 12610'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FRESTON ST 1-8B1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013302940000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892 FSL 1934 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 08 Township: 02.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/27/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 2/3/2010; approved 2/11/2010.

Tag cement @ 2874'. Mill out cement to 3135', circulate clean. Set RBP @ 8122'. Isolate csg leaks between 3179-4303'. Swab test. Release & LD pkr @ 8122'. Set RBP @ 4816'. Squeeze cement with 215 sks cement. Tag cement top @ 3707'; fell through @ 4316'. Test to 1000 psi. Cleanout to RBP @ 4816'. Release & LD pkr @ 4816'. Drill out CIBP @ 10620' & 11325'. Set RBP @ 9793'. Bond log csg from 9750' from top of cement @ 2550'; mailed. Release & LD RBP @ 9793'. Perf LGR 11345 - 11620', 15", 2 int, 44 holes. Set 7" pkr @ 9790'. Swab test. Acidize w/ 6000 gals 15% HCL acid. Swab test. Set RBP @ 9764'. Perf LGR 9174-9688', 7 1/2", 5 int, 126 holes. Set pkr @ 9132'. Swab test. Acidize perfs 9174-9688' w/ 5000 gals 15% HCL acid. Flow test. Battery completed and returned to production from LGR perforations 9174-9688' on 4/27/2010.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 18, 2010

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 5/18/2010



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00
Job Category RECOMPLETION	Primary Job Type COMPLETION		Secondary Job Type ADD PAY				
Job Start Date 2/3/2010 06:00	Job End Date	AFE Number 152417	Total AFE + Sup Amount 744,500				
Contractor, Rig Name STONE WELL SERVICE LLC		Rig Number 5	Rig Type WO/COMP/PU-ONSHORE				
Job Phase	Act Dur (days) 77.00	PI Cum Days ML (days)	Actual Phase Cost 712,982.50	Planned Likely Phase Cost	Cost Var ML		

Report # 1				
Report Start Date 2/3/2010 06:00	Report End Date 2/4/2010 06:00	Daily Cost 48,415	Cum Cost To Date 48,415	Depth End (ftKB) 0.0
Time Log Summary C.T. - JSA MEETING - ROADING RIG				
R.D. RIG 5 & EQUIP - ROAD RIG 3.3 MILES TO THE FRESTON 1-8B1 - S.I.R.U. - CHANGE OUT DRILL LINE ON RIG - THAW OUT WELLHEAD & CSG VAVLES - N.D. WELLHEAD - N.U. BOPS - R.U. WORKFLOOR - POOH W/65JTS OF 2 7/8" NU-LOC & 1JT OF 2 7/8" 8RD - SWIFN				
SDFN				
C.T.				
10.5 HRS RIG 1 HR TRAVEL				
THANK YOU!! - 24				

Report # 2				
Report Start Date 2/4/2010 06:00	Report End Date 2/5/2010 06:00	Daily Cost 5,537	Cum Cost To Date 53,952	Depth End (ftKB) 0.0
Time Log Summary C.T. - JSA MEETING - PWR SWVL				
CHECK PSI - WELL IS DEAD - N.U. DRILLING HEAD - P.U. & M.U. 6" BIT & BIT SUB, RIH W/75JTS 2 7/8" TBG - R.U. PUMP LINES WHILE REST OF TBG IS UNLOADED - CONT. RIH W/16JTS OF 2 7/8" TBG - TAG CEMENT @+-2874' - R.U. PWR SWVL - HOLE IS FULL - MILL OUT CEMENT - FALL THROUGH @+-3135' - CIRC. WELL CLEAN - R.D. PWR SWVL - POOH W/2JTS 2 7/8" TBG - SWIFN - DRAIN PUMP & LINES - EOT@+-3082'				
SDFN				
C.T.				
11 HRS RIG 1 HR TRAVEL				
THANK YOU!! - 24				

Report # 3				
Report Start Date 2/5/2010 06:00	Report End Date 2/6/2010 06:00	Daily Cost 4,017	Cum Cost To Date 57,969	Depth End (ftKB) 0.0
Time Log Summary C.T. - JSA MEETING - PSI TEST WELL				
CHECK PSI; WELL IF FROZEN - WAIT FOR HOT OILER - THAW OUT WELL - R.U. PUMP & LINES - HOLE IS FULL PSI TEST WELL TO 500#, HELD - PSI TEST WELL TO 1000# - LOST 100# IN 5 MINS, LOST 150# IN 10MINS - BLEED OFF WELL - RIH W/162 JTS OF 2 7/8" TBG - TAG @ +-8205' - CIRC. WELL CLEAN - HAD CEMENT, SCALE & ALITTLE GRAVEL IN RETURNS - PSI TEST TO 500#, HELD - PSI TEST TO 1000#, LOST 75# IN 5MINS - BLEED OFF WELL - TBG FLOWED ABOUT 15BBLs AFTER WELL WAS BLEED OFF - POOH W/34JTS OF 2 7/8" TBG - SWIFN - EOT@+-7141'				
SDFN				
C.T.				
10 HRS RIG 1 HR TRAVEL				
THANK YOU!! - 24, - 0				



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev 5,089.00
			KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00
				TH Elev (ft) 5,089.00

Report # 4				
Report Start Date 2/8/2010 06:00	Report End Date 2/9/2010 06:00	Daily Cost 7,432	Cum Cost To Date 65,401	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - PSI TEST

CHECK PSI; TBG & CSG DEAD - FINISH POOH W/2 7/8"
TBG - L.D. 6" BIT & BIT SUB - RIH W/65JTS OF 2 7/8"
NU-LOC TBG - L.D. 65JTS OF 2 7/8" NU-LOC TBG - P.U. & M.U. 6" RBP, RIH W/RETRIEVING HEAD, 4' 2 7/8" PUB JT, 6" PACKER, 1JT 2 7/8" TBG, 2 7/8" PSN, & 258 JTS 2 7/8" TBG - SET RBP @+8122' - RELEASE OFF OF RBP - PSI TEST WELL TO 1000#, LOST 100# IN 5MINS
LEVELED OFF @ 900# - SET PACKER - TEST DOWN TBGING TO 1000# - HELD - RELEASE PACKER - POOH W/123JTS OF 2 7/8" TBG - SET PACKER @+4340' - PSI TEST BETWEEN PACKER & RBP TO 1000#, HELD - RELEASE PACKER - RIH W/123 JTS 2 7/8" TBG - RETRIEVE RBP - POOH W/121 JTS 2 7/8" TBG - SET RBP @+4410' - POOH W/2JTS 2 7/8" - SWIFN - EOT@
+4340'
SDFN

C.T.
10.5HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 5				
Report Start Date 2/9/2010 06:00	Report End Date 2/10/2010 06:00	Daily Cost 4,802	Cum Cost To Date 70,203	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - TRIP HAZARDS

CHECK PSI; TBG & CSG DEAD - SET PACKER@+4371' & TEST PLUG & PACKER - GOOD TEST - START TESTING CSGING TO ISOLATE CSGING LEAK - TOP OF CSGING LEAK @+3179' - BTM @ +4303' - SET PACKER @ +3179' - R.U. SWAB EQUIP - MADE FOUR SWAB RUNS AND WELL IS DRY - WAIT 1 HR AND MAKE ANOTHER SWAB RUN, DRY - R.D. SWAB EQUIP - RELEASE PACKER - RIH W/36JTS OF 2 7/8" TBG - R.U. SWAB EQUIP - S.F.L. @ +1323' - MADE 7 SWAB RUNS
SWABBED BACK 59BBLs - E.F.L. @+2800' - HAD MUD IN RETURNS - SWABBED A TOTAL OF 73BBLs TODAY - R.D. SWAB EQUIP - SWIFN

SDFN

C.T.
10 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 6				
Report Start Date 2/10/2010 06:00	Report End Date 2/11/2010 06:00	Daily Cost 2,372	Cum Cost To Date 72,575	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - SWABBING

CHECK PSI; SLIGHT VAC ON TBG & CSG - R.U. SWAB EQUIP - S.F.L. @ 2300' - MADE 9 SWAB RUNS - SWABBED BACK 40BBLs OF FLUID - SANDLINE PARTED - R.D. LUBICATOR - POOH W/137JTS OF 2 7/8 TBG - REMOVE SINKER BARS FROM PSN - L.D. PACKER RIH W/RETRIEVING HEAD, 1 JT 2 7/8" TBG, 2 7/8" PSN & 136 JTS OF 2 7/8" TBG - RE-HEAD SANDLINE - R.U. SWAB EQUIP - F.L. @ 3900' - MAKE 4 MORE RUNS - SWABBED 4 MORE BBLs - R.D. SWAB EQUIP - SWIFN

SDFN

C.T.
10 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 7				
Report Start Date 2/11/2010 06:00	Report End Date 2/12/2010 06:00	Daily Cost 7,210	Cum Cost To Date 79,785	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - FIRE HAZARDS

CHECK PSI; SLIGHT VAC ON TBG & CSG - R.U. SWAB EQUIP - S.F.L. @+ 3800' - MADE 15 SWAB RUNS - SWABBED BACK 17BBLS OF FLUID - E.F.L. @+4170' R.D. SWAB EQUIP - RIH W/4JTS OF 2 7/8" TBG - LATCH ONTO AND RELEASE RBP - POOH W/141JTS OF 2 7/8" TBG - L.D. RBP & RETRIEVING HEAD - FOUND CEMENT IN LAST JT - P.U. & M.U. NEW 6" BIT & BIT SUB, RIH W/ 262JTS OF 2 7/8" TBG - TAG @+8205' R.U. PWR SWVL & PUMP - TOOK 152BBLS TO CATCH CIRC. - MILLED OUT SCALE @+8205' - SWIVLED DOWN 4JTS OF 2 7/8" TBG - DIDN'T SEE ANYMORE SCALE - CIRC. WELL CLEAN - R.D. PWR SWVL - POOH W/10JTS 2 7/8" TBG - EOT @+8014' - SWIFN

SDFN
C.T.
11 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 8				
Report Start Date 2/12/2010 06:00	Report End Date 2/13/2010 06:00	Daily Cost 6,480	Cum Cost To Date 86,265	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - RIG PUMP

CHECK PSI - SLIGHT BLOW FROM TBG; 25# ON CSG
RIH W/59JTS OF 2 7/8" TBG - TAG L.T. @9834' - R.U. RIG PUMP & LINES - TOOK 49BBLS TO CATCH CIRC.
CIRC WELL CLEAN FOR FOUR HOURS - +900BBLS CIRC. TODAY - R.D. PUMP & LINES - POOH W/314JTS OF 2 7/8" TBG - L.D. BIT & BIT SUB - P.U. & M.U. 6" RBP, RIH W/RETRIEVING HEAD, 4' 2 7/8" PUB JT, 6" PACKER, & 94JTS OF 2 7/8" TBG - SWIFN - EOT @+2971'

SDFN
C.T.
10 HRS RIG
1 HR TRAVEL
THANK YOU!!! - 24

Report # 9				
Report Start Date 2/15/2010 06:00	Report End Date 2/16/2010 06:00	Daily Cost 5,352	Cum Cost To Date 91,617	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - PSI TEST

CHECK PSI; 25# SITP & SICP; BLEED OFF WELL - POOH W/93JTS OF 2 7/8" TBG - M.U. 2 7/8" PSN - RIH W/310JTS OF 2 7/8" TBG - SET RBP @+9742' - PULL UP 1JT AND SET PACKER @+9699' - PSI TEST BETWEEN PACKER & RBP TO 600#, HELD - RELEASE PACKER POOH W/46JTS OF 2 7/8" TBG - SET PACKER @+8264' - TEST BETWEEN PACKER & RBP TO 1000#, HELD - POOH W/4JTS OF 2 7/8" TBG - SET PACKER @+8143' - TEST BETWEEN PACKER & RBP TO 1300#, HELD, GOOD TEST - RELEASE PACKER - RIH W/51JTS OF 2 7/8" TBG - LATCH ONTO & RELEASE RBP - POOH W/310 JTS OF 2 7/8" TBG - L.D. BHA - P.U. & M.U. 6" BIT, RIH W/6" SCRAPPER, C/O 3.5" REG X 2.875" EUE, & 194JTS OF 2 7/8" TBG - SWIFN - EOT@+6081'

SDFN
C.T.
11 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00
			KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00
				TH Elev (ft) 5,089.00

Report # 10				
Report Start Date 2/16/2010 06:00	Report End Date 2/17/2010 06:00	Daily Cost 4,322	Cum Cost To Date 95,939	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - RIH W/TBG

CHECK PSI; SLIGHT BLOW ON TBG & CSG - CONT. RIH W/115 JTS OF 2 7/8" TBG - R.U. PWR SWVL & RIG PUMP - TOOK +-20BBLs TO CATCH CIRC. - SWVL DOWN & CLEAN OFF CSG W/6JTS 2 7/8" TBG - TAG L.T. @+-9822' - CIRC. WELL FOR 45MINS -160BBLs R.D. PWR SWVL & PUMP - POOH W/314 JTS OF 2 7/8" TBG - L.D. BIT & SCRAPER - P.U. & M.U. 4 1/8" BIT & SCRAPER, RIH W/309JTS OF 2 7/8" TBG - SWIFN - EOT @+-9659'

SDFN

C.T.

9.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 11				
Report Start Date 2/17/2010 06:00	Report End Date 2/18/2010 06:00	Daily Cost 6,732	Cum Cost To Date 102,671	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - PWR SWVL

CHECK PSI; SLIGHT BLOW ON TBG & CSG; RIH W/11JTS 2 7/8" TBG - TAG FILL @+-9850' - R.U. PWR SWVL & PUMP - 10BBLs TO CATCH CIRC. - CLEAN OUT FILL FROM 9850' TO 9883' - CIRC. WELL FOR 1/2HR - POOH W/2 JTS OF 2 7/8" TBG - PSI TEST WELL TO 1000# - GOOD TEST - LOST 100# IN 5MINS - RIH W/2JTS OF 2 7/8" TBG - CIRC. WELL FOR 1 HR - STILL HAD SOLIDS IN RETURNS - R.D. PWR SWVL & PUMP - POOH W/316JTS OF 2 7/8" TBG - L.D. BHA - P.U. & M.U. 6" PACKER, RIH W/1JT OF 2 7/8", 2 7/8" PSN , & 310 JTS OF 2 7/8" TBG - SET PACKER @+-9731' SWIFN

SDFN

C.T.

10.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 12				
Report Start Date 2/18/2010 06:00	Report End Date 2/19/2010 06:00	Daily Cost 5,072	Cum Cost To Date 107,743	Depth End (ftKB) 0.0

Time Log Summary
C,T, SAFETY TOPIC, SWABING.

SLIGHT BLOW ON CASING. R/U PUMP, PMP 20 BBLs, PRESSURE UP 2 7/8 TBG TO 2000PSI, 2 7/8 TBG BLEAD OFF 300PSI IN 2 MIN. R/U AND START SWABING, MAKE EIGHT RUNS. TOOH W/ PACKER TO P/U PLUG. TIH W/ PACKER AND PLUG, SET PLUG @ 4218'. TEST TOOLS, PRESSURE TO 1300, HOLD FOR 10 MIN. FILL CASING, PMPED 150BBLs. TOOH 11 STANDS TO 3870', PRESSURE TEST 2 7/8 TBG TO 1000 PSI FOR FIVE MIN. BLEAD 150PSI, TEST CASING TO 1000 PSI FOR FIVE MIN. BLEAD 75PSI. TIH FIVE STANDS TO 4027', TEST 2 7/8 TBG TO 1000PSI, BLEAD 150 IN 5 MIN.

SDFN

C,T,

RIG, 10.5HRS
TRAVEL, 1HR - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 13							
Report Start Date 2/19/2010 06:00	Report End Date 2/20/2010 06:00	Daily Cost 5,892	Cum Cost To Date 113,635	Depth End (ftKB) 0.0			

Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING.

-CHECK PRESSURES WELL HEAD FROZE UP AND TBG.
-HOT OILER SHOW UP AND THAW TBG AND CSG.
-PRESSURE TEST CSG TO 1000 PSI AND BLEED DOWN TO 800 PSI IN 5 MIN, PRESSURE TBG TO 100 PSI AND DROP TO 750 PSI, PRESSURE TO 1500 PSI PUMPING +/- 1/4 BPM, ACTED LIKE WAS INJECTING.
-UNSET PKR AND TIH W/ 1 STAND, @ 3928' TEST TBG TO 1500 @ 1/4 BPM INJECTING, TEST CSG TO 100 PSI AND BLEED.
-TIH W/ 1 STAND SET PKR @ 3992' TEST CSG TO 1100 PSI AND BLEED TO 800, TEST TBG AND COMMUNICATE THROUGH CSG.
-TIH W/ 1 JT PKR @ 4024' TEST TBG AND COMM THROUGH CSG.
-TIH W/ 1 JT PKR @ 4056' AND TEST TBG, COMM. W/ CSG.
-TIH W/ 2 JTS, PKR @ 4120' TEST TBG TO 1300 PSI AND HOLD NO LEAKS.
-TOH W/ 1 JT PKR @ 4087', TEST TBG AND COMM.
-RELEASE PKR TIH, RELEASE RBP TIH, SET RBP @ - 24

Report # 14							
Report Start Date 2/22/2010 06:00	Report End Date 2/23/2010 06:00	Daily Cost 2,250	Cum Cost To Date 115,885	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - JSA MEETING - MAINTNANCE

FIX SLIPS & WASHINGTON HEAD - ROUTINE MAINTNANCE ON RIG -

SDFN

C.T.

2 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

*top of cement
3153*

Report # 15							
Report Start Date 2/23/2010 06:00	Report End Date 2/24/2010 06:00	Daily Cost 20,366	Cum Cost To Date 136,251	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - JSA MEETING - CEMENT JOB

CHECK PSI; WELL STACK FROZEN - THAW OUT STACK W/WATER TRUCK AND 160 DEGREE WATER - RIH
W/ 2 7/8" COLLAR, & 137JTS OF 2 7/8" TBG - EOT @
+4305' - R.U. HALLIBURTON CEMENT CREW - PUMP 215 SACKS OF CEMENT DOWN TBG - R.D. HALLIBURTON CEMENT CREW - POOH W/137JTS OF 2 7/8" TBG - PUMP DOWN WELL W/25BBLs OF H2O - PREASURE UP TO 1750# - SHUT WELL IN W/1550# - DRAIN PUMP & LINES -

SDFN

C.T.

8.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 16							
Report Start Date 2/24/2010 06:00	Report End Date 2/25/2010 06:00	Daily Cost 132	Cum Cost To Date 136,383	Depth End (ftKB) 0.0			

Time Log Summary
CURE CEMENT FM CEMENT SQUEEZE. NO WORK ON LOCATION. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev. 5,089.00
			KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00
				TH Elev (ft) 5,089.00

Report # 17

Report Start Date 2/25/2010 06:00	Report End Date 2/26/2010 06:00	Daily Cost 4,652	Cum Cost To Date 141,035	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - PWR SWVL

THAW OUT BOPS & CSGING VAVLES W/HOT OILER
CHECK PSI; 1100# SIWP - BLEED OFF WELL -

FIXED BRAKES ON MAIN DRUM OF RIG

P.U. & M.U. 6"BIT & BIT SUB, RIH W/118 JTS OF 2 7/8" TBG - TAG CEMENT TOP @+3707' - L.D. 20 JTS OF 2 7/8" TBG - RIH W/ 20 JTS OF 2 7/8" TBG - R.U. PWR SWVL & RIG PUMP - HOLE WAS FULL - CLEAN OUT CEMENT TO +4053' - CIRC. WELL CLEAN - R.D. PWR SWVL - POOH W/10 JTS OF 2 7/8" TBG - SWIFN
EOT @+3737' - DRAIN PUMP & LINES

SDFN

C.T.
11 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 18

Report Start Date 2/26/2010 06:00	Report End Date 2/27/2010 06:00	Daily Cost 4,962	Cum Cost To Date 145,997	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - RIG PUMP

CHECK PSI; 0# SITP & SICP - RIH W/10JTS OF 2 7/8" TBG - R.U. PWR SWVL & PUMP - TOOK +- 5BBLs TO CATCH CIRC. - MILL OUT CEMENT FROM +4054' TO 4119' - CIRC WELL CLEAN - PSI TEST WELL TO 1000# - HELD W/NO BLEED OFF FOR 10MINS - BLEED OFF WELL - REPLACE KELLY VALVE ON PWR SWVL - CONT. MILLING CEMENT - FALL THROUGH CEMENT @+4316' - CIRC. WELL CLEAN - PSI TEST WELL TO 1000#, HELD, LOST +-10# IN 10MINS - R.D. PWR SWVL - L.D. 2 JTS OF 2 7/8" TBG - RIH W/16JTS OF 2 7/8" TBG - TAG FILL @+ 4808' - CIRC. AND CLEAN OUT TO RBP @ +4816' - CIRC WELL CLEAN - POOH W/153 JTS OF 2 7/8" TBG - L.D BIT & BIT SUB - SWIFN

SDFN

C.T.
11 HRS RIG
1 HR TRAVEL - 24

Report # 19

Report Start Date 3/1/2010 06:00	Report End Date 3/2/2010 06:00	Daily Cost 6,162	Cum Cost To Date 152,159	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - RELEASING RBP

CHECK PSI; SLIGHT BLOW FROM WELL - P.U. & M.U. RETRIEVING HEAD, RIH W/154 JTS OF 2 7/8" TBG - R.U. PUMP - CIRC. OVER RBP - LET WELL CLEAN UP - PSI TEST WELL TO 1000#, HELD NO BLEED OFF IN 10 MINS - BLEED OFF WELL - RELEASE RBP - POOH W/154JTS OF 2 7/8" TBG - L.D. RBP & RET. HEAD - P.U. & M.U. 4 1/8" BIT & BIT SUB, RIH W/322 JTS - TAG @ +10,078' - R.U. PWR SWVL & PUMP - FELL THROUGH @+10,108' - SWVL DOWN 13 JTS OF 2 7/8" TBG - TAG @+10,483' - CIRC WELL CLEAN - CLEAN OUT FILL TO PLUG @+10,620' - CIRC. WELL CLEAN - R.D. PWR SWVL & PUMP - POOH W/29JTS OF 2 7/8" TBG - SWIFN - EOT @+9728'

SDFN

C.T.
11 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 20

Report Start Date 3/2/2010 06:00	Report End Date 3/3/2010 06:00	Daily Cost 5,357	Cum Cost To Date 157,516	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - PWR SWVL

CHECK PSI; SLIGHT VAC FROM TBG; CSG WAS DEAD;
RIH W/29JTS OF 2 7/8" TBG - TAG CIBP @+10,620'
R.U. PWR SWVL & PUMP - TOOK 10BBLS TO CATCH CIRC - MILL OUT CIBP IN 2 HRS - CIRC. WELL CLEAN -
STARTED TO LOSE WATER AFTER MILLING THROUGH CIBP - R.D. PWR SWVL & PUMP - POOH W/340JTS OF
2 7/8" TBG - L.D. 4 1/8" BIT(BIT WAS BAD, HAD BEARINGS SHOWING ON ONE OF THE CONES)P.U. & M.U. NEW 4 1/8" BIT, RIH W/BIT SUB, & 312 JTS
OF
2 7/8" TBG - SWIFN - EOT@+9757' - LOST +200BBLS
OF WATER DURING CLEAN OUT -DRAIN PUMP &LINES

SDFN

C.T.
11 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 21

Report Start Date 3/3/2010 06:00	Report End Date 3/4/2010 06:00	Daily Cost 5,912	Cum Cost To Date 163,428	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - FIRE HAZARDS

CHECK PSI - 75# SITP& SICP - BLEED OFF WELL - RIH W/50JTS OF 2 7/8" TBG - TAG @+11,300' - R.U. PWR SWVL & PUMP - TOOK 380BBLS TO
CATCH CIRC. - BEGIN MILLING WHEN BIT CLOGGED OFF - TRY TO UN-CLOG BIT WITH NO LUCK - R.D. PWR SWVL & PUMP - POOH W/361JTS OF 2
7/8" TBG - L.D. BIT & BIT SUB -(SOME BIG METAL CHUNKS AND SOME SCALE WAS FOUND IN BIT AND BIT SUB) - P.U. & M.U. 4 1/8" BIT, RIH W/BIG
JUNK BASKET, LITTLE JUNK BASKET, C/O 2 3/8" REG TO 2 7/8" EUE, & 301 JTS OF 2 7/8" TBG - SWIFN - EOT @+9425' - LOST 485 BBLS OF H2O

SDFN

C.T.
11 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 22

Report Start Date 3/4/2010 06:00	Report End Date 3/5/2010 06:00	Daily Cost 9,542	Cum Cost To Date 172,970	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - TRIP HAZARDS

CHECK PSI; 30# SITP & SICP - BLEED OFF WELL - RIH W/60JTS OF 2 7/8" TBG - R.U. PWR SWVL & PUMP - TOOK 456BBLS TO CATCH CIRC. - TAG
FILL @+11,305' - CLEAN OUT FILL TO CIBP@+11,325' - MILL ON CIBP FOR 1 1/2 HRS - DIDN'T FALL THROUGH - CIRC. WELL CLEAN - R.D. PWR
SWVL & PUMP - POOH W/52JTS OF 2 7/8" TBG - SWIFN - EOT @+9703'
LOST +2020BBLS

SDFN

C.T.
10.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 23

Report Start Date 3/5/2010 06:00	Report End Date 3/6/2010 06:00	Daily Cost 2,922	Cum Cost To Date 175,892	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - ICE PLUGS

CHECK PSI; TBG ON SLIGHT VAC; CSG DEAD - POOH W/309JTS OF 2 7/8" TBG - L.D. & CLEAN OUT JUNK BASKETS - CHECK BIT - BIT WAS GOOD - P.U. & M.U. SAME BHA - (4 1/8"BIT, TWO JUNK BASKETS, BIT SUB), RIH W/257JTS OF 2 7/8" TBG - SWIFN EOT@+-8051'

SDFN

C.T.

7 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 24

Report Start Date 3/8/2010 06:00	Report End Date 3/9/2010 06:00	Daily Cost 5,770	Cum Cost To Date 181,662	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - PUMP

CHECK PSI; 175# SITP & SICP - BLEED OFF WELL - MOVE EXTRA TBG FROM TRAILER TO PIPE RACK - RIH W/105 JTS OF 2 7/8" TBG - R.U. PWR SWVL & PUMP
TOOK +-500 BBLS TO CATCH CIRC. - CIRC. OIL & GAS OUT OF WELL - MILL ON CIBP FOR +-30MINS - BIT CLOGGED UP - TRY TO UN-CLOG BIT FOR 30MINS, NO LUCK - R.D. PWR SWVL & PUMP - POOH W/361JTS OF 2 7/8" TBG - CLEAR OUT CLOG IN BIT - RUN SAME BHA W/ 183JTS OF 2 7/8" TBG - SWIFN - LOST 700BBLS OF WATER - EOT @+-5750'

SDFN

C.T.

11.5HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 25

Report Start Date 3/9/2010 06:00	Report End Date 3/10/2010 06:00	Daily Cost 6,855	Cum Cost To Date 188,517	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - PPE

CHECK PSI; 100# SITP & SICP - BLEED OFF WELL - CONT. RIH W/178JTS OF 2 7/8" TBG - R.U. PWR SWVL & PUMP - TOOK 676BBLS TO CATCH CIRC. (PUMPING DOWN TBG UP CSG)- TAG @+- 11,325' - MILLED FOR 1 MIN & FELL 5' - SWITCHED CIRC. TO DOWN CSG UP TBG - TAG HARD(TOP OF PLUG) @+-11,345'
(GETTING A LOT OF SCALE IN RETURNS) - MILLED ON PLUG FOR 1 1/2 HRS - CIRC WELL CLEAN FOR 1/2HR
R.D. PWR SWVL & PUMP - POOH W/53JTS OF 2 7/8" TBG - SWIFN - EOT @+-9703' - DRAIN PUMP & LINES
LOST 1351BBLS OF WATER TODAY

SDFN

C.T.

11.5HRS RIG

1 HR TRAVEL

THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 26

Report Start Date 3/10/2010 06:00	Report End Date 3/11/2010 06:00	Daily Cost 6,137	Cum Cost To Date 194,654	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - PWR SWVL

CHECK PSI; VAC ON TBG & CSG - RIH W/53JTS OF
2 7/8" TBG - R.U. PWR SWVL & PUMP - TOOK 440BBLS TO CATCH CIRC - TAG PLUG @+-11,345'
MILL ON PLUG FOR 7HRS - DIDN'T FALL THROUGH - GOT ALL THE RUBBER MILLED OUT AND LOST CIRC. - NEVER RECOVERED FULL CIRC. -
PUMP 70BBLS DOWN TBG TO CLEAN OUT TBG - R.D. PUMP & PWR SWVL
POOH W/53JTS OF 2 7/8" TBG - SWIFN - LOST 1670BBLS OF WATER TODAY - EOT @+-9703'

SDFN

C.T.
11.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 27

Report Start Date 3/11/2010 06:00	Report End Date 3/12/2010 06:00	Daily Cost 18,892	Cum Cost To Date 213,546	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - RIH W/TBG

CHECK PSI; VAC ON TBG & CSG - POOH W/310 JTS OF
2 7/8" TBG - EMPTY JUNCK BASKETS(BIG PIECES OF METAL) - CHANGE OUT BITS - RIH W/NEW 4 1/8"BIT, 2 JUNCK BASKETS, BIT SUB, & 363 JTS
OF 2 7/8" TBG
R.U. PWR SWVL & PUMP - PUMP 70BBLS DOWN TBG MILL ON PLUG FOR 1 HR & 40 MINS - FELL THROUGH
R.D. PWR SWVL - RIH W/12 JTS OF 2 7/8" TBG - TAG FILL @+-11,713' - POOH W/65 JTS OF 2 7/8" TBG
SWIFN - EOT @+-9703' - LOST +400BBLS OF WATER

SDFN

C.T.
10 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 28

Report Start Date 3/12/2010 06:00	Report End Date 3/13/2010 06:00	Daily Cost 6,802	Cum Cost To Date 220,348	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - H2S

CHECK PSI; SLIGHT BLOW FROM TBG & CSG - POOH W/309JTS OF 2 7/8" TBG - L.D. BHA - P.U. & M.U.
4 1/8" BIT, RIH W/SCRAPPER, BIT SUB, & 374 JTS OF
2 7/8" TBG - TAG @+-11,713' - POOH W/374 JTS OF
2 7/8" TBG - L.D. BHA - CAN'T GET RBP INTO RESTING POSITION - SWIFN

SDFN

C.T.
10 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 29							
Report Start Date 3/15/2010 06:00	Report End Date 3/16/2010 06:00	Daily Cost 6,327	Cum Cost To Date 226,675	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - JSA MEETING - SETTING RBP

CHECK PSI - 100# SIWP - BLEED OFF WELL - P.U. & M.U. 7" RBP, RIH W/RETRIEVING HEAD, & 313 JTS OF 2 7/8" TBG - SET RBP @+9793' - R.U. PUMP - TOOK +277BBLs OF H2O TO FILL THE HOLE - CIRC. OIL & GAS OUT WELL - PSI TEST WELL & RBP TO 500# - HELD, GOOD TEST -

FIX FUEL LINE ON RIG

POOH W/313 JTS OF 2 7/8" TBG - L.D. BHA - SWIFN

SDFN
C.T.
10HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 30							
Report Start Date 3/16/2010 06:00	Report End Date 3/17/2010 06:00	Daily Cost 9,375	Cum Cost To Date 236,050	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - JSA MEETING - LOGGING

CHECK PSI; 100# SIWP; BLEED OFF WELL - R.U. WIRELINE CREW - BOND LOG CASING FROM 9750' TO TOP OF CEMENT @2550' (HELD 800# ON CSGING DURING LOG) - R.D. WIRELINE CREW - P.U. & M.U. RETRIEVING HEAD, RIH W/313JTS OF 2 7/8" TBG - FLUSH TBG W/50BBLs HOT H2O - LATCH ONTO & RELEASE RBP - POOH W/313 JTS OF 2 7/8" TBG - L.D. BHA - SWIFN -

SDFN
C.T.
10 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 31							
Report Start Date 3/17/2010 06:00	Report End Date 3/18/2010 06:00	Daily Cost 13,004	Cum Cost To Date 249,054	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - JSA MEETING - PERFORATING

CHECK PSI; BLEED OFF WELL - R.U. WIRELINE TRUCK
PERFORATE FROM 11,341' TO 11,608' - R.D. WIRELINE TRUCK - R.U. HYDRO-TEST TRUCK - P.U. & M.U. 2 7/8" COLLAR, BEGIN HYDRO-TESTING IN THE HOLE, RIH W/2JTS OF 2 7/8" TBG, 2 7/8" PSN, 58JTS OF 2 7/8" TBG, 7" PACKER, & 313 JTS OF 2 7/8" TBG
NO BAD TBG - R.D. HYDRO-TESTER - SWIFN - EOT @ +11,687'

SDFN
C.T.
11.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 32

Report Start Date 3/18/2010 06:00	Report End Date 3/19/2010 06:00	Daily Cost 4,195	Cum Cost To Date 253,249	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING- SWABBING

CHECK PSI - SLIGHT BLOW FROM TBG - 50# ON CSG - BLEED OFF WELL - SET 7" PACKER @+9,790' - R.U. SWAB EQUIP - S.F.L. @+8300'- MADE 15 SWAB RUNS - SWABBED BACK +82 BBLs OF FLUID - TRACE OF OIL IN RETURNS - E.F.L. @+8600' - R.D. SWAB EQUIP SWIFN

SDFN

C.T.

10HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 33

Report Start Date 3/19/2010 06:00	Report End Date 3/20/2010 06:00	Daily Cost 14,447	Cum Cost To Date 267,696	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - ACID JOB

CHECK PSI; VAC ON TBG - 0# ON CSG - R.U. HALIBURTON ACID CREW - RELEASE 7" PACKER - PUMP 25BBLs FRESH H2O & 80BBLs OF 15% HCL SET 7" PACKER AND OVERDISPLACE ACID W/166BBLs OF FRESH H2O - ACIDIZE PERFS FROM 9832' DOWN TO 11608' - WELL ON A VAC AFTER ACID JOB - PSI TEST CSG AND PACKER TO 600# HELD, GOOD TEST
R.U. SWAB EQUIP - CAN'T GET WIRE CUPS PAST +8200' - PUT SAND CUPS ON - WENT TO +-10,980' - PULLED NO FLUID W/SAND CUPS - (SAND CUPS CAME OUT FLAT ON ONE SIDE)- TOOK 20K COMPRESSION OUT OF PACKER - WORKED WIRE CUP DOWN TO +8800 - PULLED BACK 300' OF FLUID - F.L. @+8400'
MADE 4 MORE SWAB RUNS - SWABBED BACK +27BBLs OF FLUID - E.F.L. @+8800' - R.D. SWAB EQUIP SWIFN

SDFN

C.T.

12 HRS RIG
1 HR TRAVEL - 24

Report # 34

Report Start Date 3/22/2010 06:00	Report End Date 3/23/2010 06:00	Daily Cost 4,595	Cum Cost To Date 272,291	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - POOH W/TBG

CHECK PSI; 0# SITP; 250# SICP; R.U. SWAB EQUIP - COULDN'T GET WIRE CUPS PAST +8300' - L.D. SWAB EQUIP - PUMP 50BBLs H2O DOWN TBG - RELEASE PACKER - POOH W/223JTS OF 2 7/8" TBG - FOUND CRIMP ON JT #223 - CONT POOH W/90JTS OF 2 7/8" TBG - L.D. 7" PACKER - FINISH POOH W/60JTS OF 2 7/8" TBG - L.D. PSN & 2 7/8" COLLAR - P.U. & M.U. 7" RBP W/A 250 BALL CATCHER, RIH W/RETRIEVING HEAD, & 188 JTS OF 2 7/8" TBG - SWIFN - EOT@

+5902'

SDFN

C.T.

11 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00
			KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00
				TH Elev (ft) 5,089.00

Report # 35

Report Start Date 3/23/2010 06:00	Report End Date 3/24/2010 06:00	Daily Cost 5,262	Cum Cost To Date 277,553	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - RIG PUMP

CHECK PSI - 50# SITP & SICP - BLEED OFF WELL - FINISH RIH W/124JTS OF 2 7/8" TBG - SET RBP @ +9764 - R.U. PUMP - TOOK 342 BBLS TO CATCH CIRC CIRC WELL CLEAN (LOT OF OIL CIRCULATED OUT OF HOLE) - PSI TEST WELL TO 1000#, HELD FOR 5 MINS W/NO BLEED OFF - POOH W/312 JTS OF 2 7/8" TBG
L.D. RETRIEVING TOOL - SWIFN

SDFN

C.T.

8.5HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 36

Report Start Date 3/24/2010 06:00	Report End Date 3/25/2010 06:00	Daily Cost 10,591	Cum Cost To Date 288,144	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - PERFORATING

CHECK PSI; 0# SIWP - R.U. WIRELINE CREW - PERFORATE FROM 9174' TO 9190'(1 SPF, 16 HOLES) 9269' - 9272'(2 SPF, 6 HOLES), 9580'-9590'(2 SPF,20 HOLES), 9620'-9642' (2 SPF,44 HOLES), & 9668'-9688' (2 SPF,40 HOLES) - R.D. WIRELINE CREW - P.U. & M.U. 7" PACKER, RIH W/1JT 2 7/8" TBG, 2 7/8" PSN, & 291 JTS OF 2 7/8" TBG - SET PACKER @+9132' - PSI TEST CSG AND PACKER TO 1000# - HELD, GOOD TEST
SWIFN

SDFN

C.T.

10 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 37

Report Start Date 3/25/2010 06:00	Report End Date 3/26/2010 06:00	Daily Cost 4,347	Cum Cost To Date 292,491	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - SWABBING

CHECK PSI; 1200# SITP; 0#SICP - BLEED OFF TBG(BLEED OFF QUICK) - R.U. SWAB EQUIP - S.F.L. @ SURFACE - MADE 17 SWAB RUNS - SWABBED BACK +62BBLS OF FLUID - WELL WAS DRY AFTER 15 SWAB RUN - MADE 1 HR RUN W/NO GAIN IN FLUID - SAMPLE TAKEN ON RUN #15 HAD A 55% OIL CUT - R.D. SWAB EQUIP - SWIFN

SDFN

C.T.

10 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 38

Report Start Date 3/26/2010 06:00	Report End Date 3/27/2010 06:00	Daily Cost 407	Cum Cost To Date 292,898	Depth End (ftKB) 0.0
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Time Log Summary

SD, WAITING ON ACID STIMULATION SCHEDULED FOR MONDAY - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev .. 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 39

Report Start Date 3/29/2010 06:00	Report End Date 3/30/2010 06:00	Daily Cost 13,617	Cum Cost To Date 306,515	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - ACID JOB

CHECK PSI; 250# SITP; 200# SICP - BLEED OFF WELL

R.U. HALIBURTON ACID CREW - PUMP 5000GALS OF 15% HCL ACROSSED NEW PERFORATIONS(9174' TO 9688') - SHUT IN PSI - 4000# - R.U. FLOW BACK LINE W/A MANUAL CHOKE - OPEN WELL @10:15AM ON A 20/64 CHOKE W/800# - FLOW TEST FOR 7 1/2 HRS - FLOWED BACK +-324BBLS OF FLUID - 100% OIL CUT ON LAST SAMPLE - SHUT IN PSI 400# - CLEAN OUT LINES - SWIFN

SDFN

C.T.

11 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 40

Report Start Date 3/30/2010 06:00	Report End Date 3/31/2010 06:00	Daily Cost 4,152	Cum Cost To Date 310,667	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - FLOW TESTING

CHECK PSI; 900# SITP; 700# SICP - OPEN TBG @8:20AM ON A 20/64 CHOKE W/900# - FLOWED FOR 1 HR THEN OPEN TO A 30/64 CHOKE W/300# - FLOWED FOR 3 HRS AND OPENED UP CHOKE TO 32/64 - FLOW TESTED FOR 8 HRS TOTAL - RECOVERED +-314 BBLS OF FLUID TODAY - CSG HAD BUILT UP TO 1000# PSI, WHEN OPENED UP IT BLEED RIGHT OFF W/NO VOLUME BEHIND IT - SHUT IN TBG @ 5:20PM W/90# - SWIFN

SDFN

C.T.

11 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 41

Report Start Date 3/31/2010 06:00	Report End Date 4/1/2010 06:00	Daily Cost 3,882	Cum Cost To Date 314,549	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - FLOW TESTING

CHECK PSI; 480# SITP; 0# SICP - OPEN TBG @ 7:20AM ON A 32/64 CHOKE W/480# - FLOW TEST FOR 10 HRS RECOVERED+-222BBLS W/100% OIL CUT ON ALL SAMPLES - SHUT TBG IN @ 5:20PM W/50# - SWIFN

SDFN

C.T.

10.5 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 42

Report Start Date 4/1/2010 06:00	Report End Date 4/2/2010 06:00	Daily Cost 2,402	Cum Cost To Date 316,951	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - FLOW TEST

CHECK PSI; 360# SITP; 0# SICP; OPEN TBG @ 7:15AM ON A 32/64 CHOKE - FLOWED BACK+-10BBLS & TBG CLOGGED OFF - PUMPED 20BBLS OF DIESEL DOWN TBG - TBG WENT ON VAC - SWIFN

SDFN

C.T.

4 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... , KB - GL (ft) 5,089.00 27.00
				Orig KB Elev (ft) 5,116.00
				TH Elev (ft) 5,089.00

Report # 43				
Report Start Date 4/5/2010 06:00	Report End Date 4/6/2010 06:00	Daily Cost 4,132	Cum Cost To Date 321,083	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - FLOW TESTING

CHECK PSI; 240# SITP - 100# SICP - OPEN TBG @7:20AM ON A 32/64 CHOKE W/100# - FLOW TESTED FOR 10HRS - FLOWED BACK 294BBLs OF FLUID - 100% OIL CUT ON LAST SAMPLE - SHUT WELL IN @5:20PM - CLEAN OUT FLOW LINES - SWIFN

SDFN
C.T.
11 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 44				
Report Start Date 4/6/2010 06:00	Report End Date 4/7/2010 06:00	Daily Cost 36,900	Cum Cost To Date 357,983	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - L.D. 2 7/8" TBG

CHECK PSI; 400# SITP; 50# SICP; BLEED OFF CSG - BLEED TBG DOWN - PUMP 50BBLs OF H2O DOWN TBG - TBG ON VACUUM - L.D. 292JTS OF 2 7/8" TBG - RIH W/31 STANDS OF 2 7/8" 8RD TBG - L.D. 62 JTS OF 2 7/8" TBG - P.U. & M.U. 3 1/2" BULL PLUG, RIH W/2 JTS OF 3 1/2" TBG (TOP JT SLOTTED), C/O 3 1/2" HD LOC -IT X 2 7/8" EUE, 2 7/8" PSN, C/O 2 7/8" EUE X 2 7/8" NU-LOC, 1 JT OF 2 7/8" NU-LOC, C/O 2 7/8" NU-LOC X 2 7/8" EUE, 7" TAC, C/O 2 7/8" EUE X 2 7/8" NU-LOC, 1 JT OF 2 7/8" NU-LOC, C/O 2 7/8" NU-LOC X 2 7/8" EUE, 7" CIRC SHOE(NU-LOC TOP X 8RD BTM), & 94 JTS OF 2 7/8" TBG - EOT @+3100' - SWIFN

SDFN
C.T.
12 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 45				
Report Start Date 4/7/2010 06:00	Report End Date 4/8/2010 06:00	Daily Cost 30,391	Cum Cost To Date 388,374	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - P.U. 2 7/8" TBGING

CHECK PSI; TBG & CSG 0#- CONT. RIH W/213 JTS OF 2 7/8" NU-LOC TBG, C/O 2 7/8" NU-LOC X 2 7/8" 8RD - N.D. BOPS - SET TAC W/20,000# TENSION - LAND TBG ON SPLIT TBG HANGER - N.U. BOPS - X-OVER TO 1.9" TBG EQUIP. - P.U. & M.U. 1.9" STINGER, RIH W/131 JTS OF 1.9" TBG - SWIFN - EOT @+4000'

SDFN
C.T.
12 HRS RIG
1HR TRAVEL
THANK YOU!! - 24

Report # 46				
Report Start Date 4/8/2010 06:00	Report End Date 4/9/2010 06:00	Daily Cost 38,035	Cum Cost To Date 426,410	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - LANDING WELL

CHECK PSI - 0# SITP & SICP - CONT. RIH W/159 JTS OF 1.9" 10RD TBG, 4'X1.9" 10RD PUB JT, C/O 1.9" 10RD X 2 3/8" 8RD, SPLIT HANGER - N.D. BOPS - HANGER NOT SITTING IN WELLHEAD CORRECT - C/O TO 2 7/8" TBG EQUIP - P.U. ON 2 7/8" TBG - 1.9" HANGER STILL WON'T SIT IN WELLHEAD CORRECT - CHANGE OUT 1.9" HANGER W/DIFFERENT HANGER - LAND 1.9" TBG ON SPLIT HANGER W/6,000# COMPRESSION - LAND 2 7/8" TBG ON HANGER - N.U. WELLHEAD - SWIFN - C/O TO ROD EQUIP - CLEAN UP LOCATION - PREP RODS - BE READY TO RIH W/RODS IN A.M.

SDFN
C.T.
11 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 47

Report Start Date 4/9/2010 06:00	Report End Date 4/10/2010 06:00	Daily Cost 4,590	Cum Cost To Date 431,000	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - P.U. RODS

CHECK PSI; 0# SITP - P.U. & PRIM RHBC 36' PUMP, M.U. 21'X1 1/4' DIP TUBE W/SCREEN, RIH W/3' STAB SUB, 152 PLAIN 3/4" RODS, 116 PLAIN 7/8" RODS, 108 PLAIN 1" RODS, & 8'X4'X2'X1" PONIES TO SPACE WITH P.U. 1 1/2"X36' POLISH ROD - FILL TBG W/10BBLS OF FLUID - PSI TEST TBG TO 1000#- BLEED OFF - STROKE TEST PUMP TO 1000# IN 3 STROKES, HELD, GOOD TEST - SHUT WELL IN - CLEAN UP LOCATION

SDFN

C.T.

11.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 48

Report Start Date 4/20/2010 06:00	Report End Date 4/21/2010 06:00	Daily Cost 281,983	Cum Cost To Date 712,983	Depth End (ftKB) 0.0
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Time Log Summary

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FRESTON ST 1-8B1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013302940000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892 FSL 1934 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 08 Township: 02.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

While attempting to isolate bad water, encountered casing leaks. Unable to repair liner; liner will be replaced from 9,820' to surface.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 06, 2010
By: *Deanna Bell*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 10/4/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FRESTON ST 1-8B1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013302940000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892 FSL 1934 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 08 Township: 02.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/15/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 10/4/2010 and approved 10/6/2010 to repair casing. RIH w/ 199 jts 5" 18# P110 casing, tag liner to @ 9,820'. Cement with 530 sacks Econocem System with Econolite additives. Insert rubber wiping plug into 5" casing to seal assembly. Set 30K down seal assembly to test seal assembly. Pressure up 5" csg to 2400# to hold cement back. Tag rubber plug @ 9752'. Drill out rubber plug & cement, cleanout to composite plug @ 9,824'. Test to 1000 psi. Bond log cement from 9,824' to surface (CBL mailed 10/7/2010). Perforate LGR 9,174 to 9,688'. Set pkr @ 9,027', swab test. Acidize LGR perforations 9,174 - 9,688' with 5,000 gals 15% HCL acid. Swab test. Release & LD pkr @ 9,027'. Return to production from LGR perforations 9,174 - 9,688'. Attachment: well chronology 071210 to 091510.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 October 07, 2010

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 10/7/2010



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... KB - GL (ft) 5,089.00 27.00
				Orig KB Elev (ft) 5,116.00
				TH Elev (ft) 5,089.00

Report # 47				
Report Start Date 4/9/2010 06:00	Report End Date 4/10/2010 06:00	Daily Cost 4,590	Cum Cost To Date 431,000	Depth End (ftKB) 0.0

Time Log Summary
C.T. - JSA MEETING - P.U. RODS

CHECK PSI; 0# SITP - P.U. & PRIM RHBC 36' PUMP, M.U. 21'X1 1/4" DIP TUBE W/SCREEN, RIH W/3' STAB SUB, 152 PLAIN 3/4" RODS, 116 PLAIN 7/8" RODS, 108 PLAIN 1" RODS, & 8'X4'X2'X1" PONIES TO SPACE WITH
P.U. 1 1/2"X36' POLISH ROD - FILL TBG W/10BBLs OF FLUID - PSI TEST TBG TO 1000#- BLEED OFF - STROKE TEST PUMP TO 1000# IN 3 STROKES, HELD, GOOD TEST - SHUT WELL IN - CLEAN UP LOCATION

SDFN
C.T.
11.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 48				
Report Start Date 4/20/2010 06:00	Report End Date 4/21/2010 06:00	Daily Cost 281,983	Cum Cost To Date 712,983	Depth End (ftKB) 0.0

Time Log Summary

Report # 49				
Report Start Date 6/8/2010 06:00	Report End Date 6/9/2010 06:00	Daily Cost 7,400	Cum Cost To Date 720,383	Depth End (ftKB) 0.0

Time Log Summary
PUMP 100BBLs HOT H2O DOWN CSG & 50BBLs DOWN 1.9" TBG - SLIDE ROTAFLEX UNIT BACK - MIRU UNSEAT PUMP - FLUSH RODS W/65BBLs HOT H2O - POOH W/RODS - L.D. PUMP & DIP TUBE - FOUND RUBBER IN SCREEN OF DIP TUBE - PUT A NEW SCREEN ON - POUR 15#S OF SCALE PELLETS DOWN 2 7/8" TBG & CHASE W/85BBLs OF H2O - P.U. & PRIM 35.5' RHBC PUMP, M.U. 21' DIP TUBE & SCREEN, RIH W/3' STAB SUB, 152 SLICK 3/4", 116 SLICK 7/8", 108 SLICK 1", & 8'X4'X2'X1" PONIES TO SPACE WITH - P.U. NEW 36' POLISH ROD - SPACE OUT & SWFN. SDFN C.T. 9 HRS RIG 1/2 HR TRAVEL THANK YOU!!

6/9/2010 6:30-7:10AM FILL TBG W/25BBLs OF H2O - PSI TEST TO 1000#, HELD- BLEED OFF & STROKE TEST PUMP W/RIG TO 1000#, HELD- SHUT DOWN TO FIX DISK ASSET ON RIG -SLIDE IN ROTAFLEX UNIT & HANG WELL OFF POP. - 24

Report # 50				
Report Start Date 7/12/2010 06:00	Report End Date 7/13/2010 06:00	Daily Cost 3,246	Cum Cost To Date 723,629	Depth End (ftKB) 0.0

Time Log Summary
SLIDE UNIT BACK - MIRU - PUMP 100BBLs HOT H2O DOWN CSG & 30BBLs DOWN SIDE STRING - UNSEAT PUMP - FLUSH RODS W/70BBLs HOT H2O - POOH W/RODS - L.D. PUMP & DIP TUBE - FLUSH TBG W/40BBLs HOT H2O - C/O TO 1.9" TBG EQUIP - SWIFN

SDFN
C.T.
6.5 HRS RIG
0.5 HRS TRAVEL
THANK YOU!! - 12

Report # 51				
Report Start Date 7/13/2010 06:00	Report End Date 7/14/2010 06:00	Daily Cost 4,510	Cum Cost To Date 728,139	Depth End (ftKB) 0.0

Time Log Summary
C.T. - SAFETY MEETING - N.U. BOPS

N.D. WELLHEAD - UNSTING SIDE STRING(HANGER WAS HARD TO GET OUT OF WELLHEAD) - N.U. BOPS
POOH W/289JNTS OF 1.9" IJ TBG - C/O TO 2 7/8" TBG EQUIP - N.D. BOPS - RELEASE TAC - N.U. BOPS - POOH W/307JNTS OF 2 7/8" NU-LOC TBG, L.D. 7" CIRC SHOE, POOH W/1 JNT 2 7/8" NU-LOC TBG, L.D. 7" TAC, POOH W/1 JNT 2 7/8" NU-LOC TBG, L.D. PSN - DRAIN & STAND BACK 3 1/2" GAS ANCHOR - SWIFN
RACK OUT HARD LINE

SDFN
C.T.
11 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00
			KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00
				TH Elev (ft) 5,089.00

Report # 52

Report Start Date 7/14/2010 06:00	Report End Date 7/15/2010 06:00	Daily Cost 5,827	Cum Cost To Date 733,966	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - MUD PUMP

CHECK PSI; SLIGHT BLOW FROM WELL - P.U. & M.U. 7" RBP, RIH W/RET HEAD, 4' BY 2 7/8" PUP JNT, 7" PACKER, 2 7/8" PSN, C/O 2 7/8" 8RD X 2 7/8" NU-LOC

& 296 JNTS OF 2 7/8" NU-LOC TBG - SET RBP @+9074' - RELEASE OFF OF RBP - R.U. MUD PUMP - TOOK 216BBLs TO FILL WELL - SET PACKER @+9070'

TEST DOWN TBG & BETWEEN PACKER & RBP TO 1000#, HELD FOR 5 MINS W/NO LOSS - TEST DOWN CSG TO 750#, LOST 50# IN 5 MINS - RELEASE PACKER - POOH W/142 JNTS OF 2 7/8" NU-LOC TBG - SET PACKER @+4310' - TEST DOWN TBG TO 750#, HELD FOR 5 MINS NO LOSS - TEST DOWN CSG TO 750#, LOST 50# IN 5 MINS - POOH W/20 JNTS OF 2 7/8" NU-LOC TBG - SET PACKER @+3704' - TEST DOWN TBG TO 750#, HELD FOR 5 MINS, NO LOSS - POOH W/18 JNTS OF 2 7/8" NU-LOC TBG - SET PACKER @+3153' - TEST DOWN TBG TO 1000#, HELD, NO LOSS - TEST DOWN CSG TO 1000#, HELD, NO LOSS - BLEED OFF - SWIFN

SDFN

C.T. 10 HRS RIG
1 HR TRAVEL - 24

Report # 53

Report Start Date 7/15/2010 06:00	Report End Date 7/16/2010 06:00	Daily Cost 5,102	Cum Cost To Date 739,068	Depth End (ftKB) 0.0
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Time Log Summary

.T. - SAFETY MEETING - PSI TESTING

CHECK PSI - 250# SITP; 0# SICP; BLEED OFF TBG - PSI TEST TBG TO 1100#, LOST 50# IN 5 MINS; TEST CSG TO 1100#, NO LOSS - RIH W/26 JNTS OF 2 7/8" TBG - SET PACKER @+3948' - TEST TBG TO 1100#, NO LOSS; TEST CSG TO 1100#, LOST 50# IN 5 MINS - START TESTING UP HOLE EVERY 4 JNTS, DOWN THE TBG TO 1100# TILL WE LOST PSI @+3153' - LOST 50# IN 5 MINS DOWN TBG @ 3153' - NO LOSS ON THE CSG - R.U. SWABB EQUIP - S.F.L. @+ SURFACE - MADE 8 SWAB RUNS - SWABBED BACK +21.7BBLs OF FLUID - E.F.L. @+3149' - WAS GETTING 200' OF FLUID EVERY HOUR - R.D. SWAB EQUIP - SWIFN

SDFN

C.T. 9.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 54

Report Start Date 7/16/2010 06:00	Report End Date 7/17/2010 06:00	Daily Cost 4,782	Cum Cost To Date 743,850	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - SWABBING

CHECK PSI; SLIGHT BLOW FROM TBG - 0 ON CSG - MAKE A FLUID RUN - FLUID LEVEL @ +1950' - SPI TEST TBG TO 1100#, LOST 50# IN 5 MINS - PSI TEST CSG TO 1100#, HELD, NO LOSS - ISOLATE HOLE BETWEEN +3244' AND +3275' - R.U. SWAB EQUIP - S.F.L. @ SURFACE - MADE 7 SWAB RUNS - SWABBED BACK 28BBLs OF FLUID - E.F.L. @+3240' - WAS MAKING +400' EVERY HOUR - R.D. SWAB EQUIP

SWIFN

SDFN

C.T. 8.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 55

Report Start Date 7/19/2010 06:00	Report End Date 7/20/2010 06:00	Daily Cost 4,742	Cum Cost To Date 748,592	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - SWABBING

CHECK PSI; 220# SITP; 0# SICP - BLEED OFF TBG - R.U. SWAB EQUIP - S.F.L. @ SURFACE - MADE 11 SWAB RUNS - SWABBED BACK +28BBLs OF FLUID - E.F.L. @ +3040' - MAKING +200' OF FLUID EVERY HOUR (+1BBL EVERY HOUR) - R.D. SWAB EQUIP - SWIFN

SDFN

C.T. 8.5 HRS RIG
1 HR TRAVEL
THANK YOU!!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
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Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00
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Report # 56							
Report Start Date 7/20/2010 06:00	Report End Date 7/21/2010 06:00	Daily Cost 4,462	Cum Cost To Date 753,054	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - SAFETY MEETING - SWABBING

CHECK PSI; TBG ON SLIGHT VAC - 0# ON CSG - R.U. SWAB EQUIP - S.F.L @+-900' - MADE 8 SWAB RUNS - SWABBED BACK +-19BBLs OF FLUID - E.F.L @3240' - PSI TEST CSG TO 1000#, HELD - FILL TBG W/+16BBLs OF H2O - RELEASE PACKER - RIH W/1 JNT 2 7/8" TBG - SET PACKER @+-3275' - R.U. SWAB EQUIP - S.F.L @ SURFACE - MADE 4 SWAB RUNS - SWABBED BACK +-19BBLs - E.F.L. @ +3070' - R.D. SWAB EQUIP - WAS MAKING 200' EVERY HOUR(1BBL EVERY HOUR)

SWIFN
SDFN
C.T.

8.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 57							
Report Start Date 7/21/2010 06:00	Report End Date 7/22/2010 06:00	Daily Cost 5,532	Cum Cost To Date 758,586	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - SAFETY MEETING - HOUSEKEEPING

CHECK PSI; SLIGHT VAC ON TBG; 0# SICP; R.U. SWAB EQUIP - MAKE A FLUID RUN; F.L. @+-1000' - TST DOWN TBG TO 1000#, LOST 50# IN 5 MINS; TEST DOWN CSG TO 1000#, LOST 10# IN 10 MINS; RELEASE PACKER; RIH W/34JNTS OF 2 7/8" TBG - SET PACKER @+-4310' - TEST DOWN TBG TO 1000#, LOST 50# IN 5 MINS - RIH W/154 JNTS OF 2 7/8" TBG - SET PACKER @+-9030' & TEST TOOLS TO 1200#, HELD, GOOD TEST START TESTING CSGING - FOUND BOTTOM OF HOLE @+-7173' - SET PACKER @+-7080' - TEST DOWN TBG TO 1000#, LOST 500# IN 5 MINS - TRY TO GET INJECTION RATE W/NO LUCK - SWIFN

SDFN
C.T.

10 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 58							
Report Start Date 7/22/2010 06:00	Report End Date 7/23/2010 06:00	Daily Cost 4,912	Cum Cost To Date 763,498	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - JSA MEETING - SWABBING

CHECK PSI; 150# SITP; 50# SICP; BLEED OFF WELL; R.U. SWAB EQUIP - S.F.L @ SURFACE - MADE 24 SWAB RUNS - SWABBED BACK +-88BBLs OF FLUID - E.F.L @+-4170' - 100% WATER W/A 11 PH FOUND IN LAST SAMPLE - SWIFN

SDFN
C.T.

10 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 59							
Report Start Date 7/23/2010 06:00	Report End Date 7/24/2010 06:00	Daily Cost 4,372	Cum Cost To Date 767,870	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - JSA MEETING - HOUSE KEEPING

CHECK PSI; HARD VAC TBG; SLIGHT VAC CSG; R.U. SWAB EQUIP - S.F.L @ 3,100' MADE 24 SWAP RUNS - SWABBED BACK +-62BBLs OF FLUID - E.F.L @+-5500' - 100% WATER W/A 11 PH FOUND IN LAST SAMPLE - SWIFN

SDFN
C.T.

8 HRS RIG
1 HR TRAVEL
THANKYOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
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Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00
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Report # 60

Report Start Date 7/26/2010 06:00	Report End Date 7/27/2010 06:00	Daily Cost 3,692	Cum Cost To Date 771,562	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - SWABBING

CHECK PSI; VAC ON TBG & CSG; R.U. SWAB EQUIP - S.F.L. @+3800' - MADE 28 SWAB RUNS & SWABBED BACK +-40BBLS OF FLUID E.F.L. @+4850' - HAD A 11 PH ON LAST RUN - R.D. SWAB EQUIP - SWIFN

SDFN

C.T.

8 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 61

Report Start Date 7/27/2010 06:00	Report End Date 7/28/2010 06:00	Daily Cost 4,052	Cum Cost To Date 775,614	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - POOH W/TBGING

CHECK PSI; HARD VAC ON TBG; SLIGHT VAC ON CSG

R.U. SWAB EQUIP - S.F.L. @+4800' - MADE 12 SWAB RUNS - SWABBED BACK +-13BBLS - E.F.L. @+5400' - R.D. SWAB EQUIP - PUMP 30BBLS DOWN TBG - RELEASE PACKER - POOH W/232 JNTS OF 2 7/8" NU-LOC TBGING - SWIFN

SDFN

C.T.

7 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 62

Report Start Date 7/28/2010 06:00	Report End Date 7/29/2010 06:00	Daily Cost 12,869	Cum Cost To Date 788,483	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - WIRELINE

R.U. WIRELINE CREW - LOG CSG W/A 60 ARM CALIB. LOG FROM 9090' - TRY TO FIND HOLES IN CSG - R.D. WIRELINE CREW & EQUIP - WAIT FOR RESULTS - P.U. & M.U. RET. HEAD, RIH W/4' BY 2 7/8" PUP JNT, C/O 2 7/8" 8RD BY 2 7/8" NU-LOC, & 297 JNTS OF 2 7/8" NU-LOC TBG - R.U. MUD PUMP - PUMP 15BBLS DOWN TBG - LATCH ONTO & RELEASE RBP - POOH W/297 JNTS OF 2 7/8" NU-LOC TBG - L.D. RBP & RET HEAD - P.U. & M.U. NEW RET HEAD, RIH W/4' BY 2 7/8" PUP JNT, C/O 2 7/8" 8RD X 2 7/8" NU-LOC, & 105 JNTS OF 2 7/8" TBG - SWIFN - EOT @+3210'

SDFN

C.T.

10.5 HRS RIG
1 HR TRAVEL - 24

Report # 63

Report Start Date 7/29/2010 06:00	Report End Date 7/30/2010 06:00	Daily Cost 5,450	Cum Cost To Date 793,932	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - POWER SWVL

CHECK PSI; 50# SITP & SICP - BLEED OFF WELL - CONT RIH W/209 JNTS OF 2 7/8" TBG - TAG FILL @+9628' (136' OF FILL ON TOP OF RBP) - R.U. POWER SWVL & MUD PUMP - TOOK 159BBLS TO CATCH CIRC. - CLEAN OUT FILL TO RBP @+9764' - (LOT OF SCALE IN RETURNS) - LATCH ONTO & RELEASE RBP - POOH W/320 JNTS OF 2 7/8" TBG - L.D. RET HEAD & RBP W/250BALL CATCHER - SWIFN - LOST +-240BBLS OF H2O

SDFN

C.T.

10.5 HRS RIG
1 HR TRAVEL

THANK YOU!!

1 HR DISCOUNT TO FIX THROTTLE ON RIG - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 64

Report Start Date 7/30/2010 06:00	Report End Date 7/31/2010 06:00	Daily Cost 13,816	Cum Cost To Date 807,748	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - JSA MEETING - WIRELINE

CHECK PSI - 100# SIWP; BLEED OFF WELL - R.U. WIRELINE CREW - RIH W/A 5" COMPOSITE BRIDGE PLUG & SET PLUG @9910' - DUMP 1 SACK OF CEMENT ON TOP OF PLUG - R.D. WIRELINE CREW - P.U. & M.U. 7" RBP, RIH W/RET HEAD, 4' 2 7/8" PUP JNT, 7" PACKER, 2 7/8" PSN, C/O 2 7/8" 8RD X 2 7/8" NU-LOC, & 296 JNTS OF 2 7/8" NU-LOC TBG - SET 7" RBP @+-9074' - POOH W/2 JNTS & SET 7" PACKER - TEST TOOLS TO 1000#, HELD - RELEASE PACKER - POOH W/71 JNTS OF 2 7/8" TBG - SET PACKER @+-6868' - SWIFN

SDFN

C.T.

7.5 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 65

Report Start Date 8/2/2010 06:00	Report End Date 8/3/2010 06:00	Daily Cost 8,122	Cum Cost To Date 815,870	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - LOGGING

CHECK PSI; SLIGHT BLOW ON TBG & CSG - R.U. SWAB EQUIP - S.F.L. @+-5350' - MADE 7 SWAB - SWABBED BACK +-9BBLs OF FLUID - SWABBED DRY ON THE 5 RUN - R.U. WIRELINE CREW - RUN A TEMP LOG FROM 7500' TO 6868' - R.D. WIRELINE CREW - PSI TEST WELL TO 1500#, LOST 100# IN 5 MINS - R.U. SWAB EQUIP - S.F.L. @ SURFACE - MADE 4 SWAB RUNS - SWABBED BACK +-30BBLs OF FLUID - E.F.L @+-5232' - R.U. WIRELINE CREW - TEMP LOG FROM SURFACE TO 7500' - R.D. WIRELINE CREW - R.U. SWAB EQUIP - F.L. @+-5000' - MADE 4 SWAB RUNS - SWABBED BACK 10BBLs OF FLUID - WELL IS DRY - SWIFN

SDFN

C.T.

9.5 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 66

Report Start Date 8/3/2010 06:00	Report End Date 8/4/2010 06:00	Daily Cost 5,575	Cum Cost To Date 821,445	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - HOUSE KEEPING

CHECK PSI; VAC ON TBG; SLIGHT BLOW FROM CSG;
R.U. SWAB EQUIP - MADE A FLUID RUN - F.L. @+-6200' - RELEASE PACKER - RIH W/71JNTS OF 2 7/8" TBG - LATCH ONTO RBP - R.U. PUMP - TOOK 230BBLs TO CATCH CIRC - CIRC WELL CLEAN - RELEASE RBP - POOH W/71 JNTS 2 7/8" TBG - SET RBP @+-6868' - POOH W/1 JNT - CIRC WELL CLEAN FOR 2 HOURS -(HAD FORMATION IN RETURNS) - POOH W/123 JNTS OF 2 7/8" TBG - SET PACKER @+-3153' - PSI TEST CSG TO 800#, HELD - R.U. SWAB EQUIP - S.F.L. @+-100' - MADE 6 SWAB RUNS - SWABBED BACK +-15BBLs - SWABBED DRY AFTER THE 5 SWAB RUN - SWIFN

SDFN

C.T.

8 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
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Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00
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Report # 67

Report Start Date 8/4/2010 06:00	Report End Date 8/5/2010 06:00	Daily Cost 8,082	Cum Cost To Date 829,527	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - FIRE HAZARDS

CHECK PSI; VAC FROM TBG; 0# FROM CSG - MADE A FLUID RUN - F.L. @+3100' - R.U. WIRELINE CREW - RUN A TEMP. LOG FROM 3000' TO 4400' - R.D. WIRELINE CREW - R.U. SWAB EQUIP - WELL IS DRY - R.D. SWAB EQUIP - PSI TEST DOWN TBG TO 1000#, LOST 200# IN 5 MINS - R.U. SWAB EQUIP - F.L. @SURFACE - MADE 6 SWAB RUNS - SWABBED BACK +-14BBLS OF FLUID - SWABBED DRY AFTER 3 RUN - R.D. SWAB EQUIP - RELEASE PACKER - RIH W/122 JNTS OF 2 7/8" TBG - LATCH ONTO & RELEASE RBP
RIH W/71 JNTS OF 2 7/8" TBG - SET RBP @+9074' - POOH W/2 JNTS OF 2 7/8" TBG - R.U. PUMP - TOOK 25 BBLS OF H2O TO FILL WELL - CIRC WELL FOR 2 HRS & 15 MINS - FORMATION IN RETURNS - POOH W/62 JNTS OF 2 7/8" TBG - SET PACKER @+7080' - SWIFN
SDFN
C.T.

10 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 68

Report Start Date 8/5/2010 06:00	Report End Date 8/6/2010 06:00	Daily Cost 4,652	Cum Cost To Date 834,179	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - SWABBING

CHECK PSI - TBG & CSG DEAD - R.U. SWAB EQUIP - S.F.L. @SURFACE - MADE 26 SWAB RUNS - SWABBED BACK +-129BBLS OF H2O - E.F.L @+6900' - R.D. SWAB EQUIP - FILL TBG W/40BBL OF H2O - PSI TEST DOWN TBG TO 1000#, NO TEST(ACTED LIKE IT WAS INJECTING AROUND 900# @1/2BBL PER MIN) - RELEASE PACKER - POOH W/2JNTS OF 2 7/8" TBG - SET PACKER @+7019' - PSI TEST DOWN TBG TO 1000#, LOST 240# IN 5 MINS - BLEED OFF WELL - SWIFN
SDFN
C.T.

9 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 69

Report Start Date 8/6/2010 06:00	Report End Date 8/7/2010 06:00	Daily Cost 4,902	Cum Cost To Date 839,081	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - SWABBING

CHECK PSI; SLIGHT VAC FROM TBG & CSG; R.U. SWAB EQUIP - S.F.L. @ SURFACE - MADE 14 SWAB RUNS - SWABBED BACK +-65BBLS OF H2O - E.F.L. @+6100' - RELEASE PACKER - POOH W/5 JNTS OF 2 7/8" TBG - SET PAKCER @+6868' - R.U. SWAB EQUIP - S.F.L. @+4650' - MADE 8 SWAB RUNS - SWABBED BACK +-15BBLS OF H2O - SWABBED DRY ON 7TH RUN - R.D. SWAB EQUIP - SWIFN
SDFN
C.T.

8 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 70

Report Start Date 8/9/2010 06:00	Report End Date 8/10/2010 06:00	Daily Cost 3,797	Cum Cost To Date 842,878	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - SWABBING

CHECK PSI - 200# SITP; SLIGHT VAC FROM CSG - BLEDD OFF TBG - R.U. SWAB EQUIP - S.F.L. @+500' - MADE 21 SWAB RUNS - SWABBED BACK +-62 BBLS OF FLUID - E.F.L. @+6750' - R.D. SWAB EQUIP - SWIFN

SDFN
C.T.
8 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
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Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00
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Report # 71							
Report Start Date 8/10/2010 06:00	Report End Date 8/11/2010 06:00	Daily Cost 2,486	Cum Cost To Date 845,364	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - SAFETY MEETING - PSI TEST

CHECK PSI; 100# SITP; 0# SICP; BLEED OFF TBG - R.U. SWAB EQUIP - MADE 1 SWAB RUN @ 7:15AM, F.L. @+2500', PULLED FROM 3500', SWABBED BACK +-6BBLS OF FLUID - R.D. SWAB EQUIP - FILL TBG W/17BBLS OF H2O - PSI TEST TBG TO 1000# - LOST 600# IN 30MINS - BLEED OFF TBG - SWI -

REPLACE MAIN DRUM BRAKE BANDS AND PADS - CHECK SANDLINE BRAKES FOR WEAR - CHANGE OIL IN RIG

POOH W/225 JNTS OF 2 7/8" TBG - L.D. 7" PACKER AND RET. HEAD - SWIFN

SDFN
C.T.
11.5 HRS RIG
1 HR TRAVEL
THANK YOU!!
7 HRS DISCOUNT TO REPLACE BRAKES ON MAIN DRUM - 24

Report # 72							
Report Start Date 8/11/2010 06:00	Report End Date 8/12/2010 06:00	Daily Cost 24,758	Cum Cost To Date 870,122	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - SAFETY MEETING - TRIP HAZARDS

CHECK PSI; WELL IS DEAD - P.U. & M.U. 2 7/8" NU-LOC COLLAR, RIH W/17 JNTS OF 2 7/8" NU-LOC TBG, C/O NU-LOC BY 8RD, 7" PACKER, C/O 8RD BY NU-LOC, & 219 JNTS OF 2 7/8" NU-LOC TBG - R.U. HALLIBURTON CREW - PUMP 18BBLS OF PERMA-SEAL DOWN TBG - POOH W/18JNTS OF 2 7/8" NU-LOC TBG - SET PACKER @+6648' - STAGE PERMA-SEAL INTO CSG HOLES - SHUT WELL IN W/1280#

SDFN
C.T.
10 HRS RIG
1 HR TRAVEL
THANK YOU!!! - 24

Report # 73							
Report Start Date 8/12/2010 06:00	Report End Date 8/13/2010 06:00	Daily Cost 4,507	Cum Cost To Date 874,629	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - SAFETY MEETING - CHEMICALS

CHECK PSI; 940# SITP; 0# SICP - BLEED OFF TBG - POOH W/10JNT OF 2 7/8" TBG - (TBG CLOGGED) R.U. PUMP - TRY TO UN-CLOG TBG, HELD 1500#, NO LUCK

POOH W/182 JNTS OF 2 7/8" TBG - FOUND PERMA-SEAL IN THE LAST 26 JNTS OF 2 7/8" TBG - C/O TO ROD EQUIP - TRY TO FORCE RODS THROUGH PERMA-SEAL W/NO LUCK - C/O TO TBG EQUIP - LAND 2 7/8" TBG ON SPLIT HANGER - C/O TO 1.9" TBG EQUIP - TRY TO FORCE 1.9" TBG THROUGH PERMA-SEAL W/NO LUCK - C/O TO 2 7/8" TBG EQUIP - PULL UP AND BREAK A STAND APART AND PUMP PERMA-SEAL OUT OF STAND W/1000# - CONT. PROCESS FOR THE REMAINING CLOGGED OF JNTS - L.D. 7" PACKER - P.U. & M.U. 6" BIT & BIT SUB, RIH W/C/O 8RD BY NU-LOC, & 218 JNTS OF 2 7/8" TBG - EOT @+6648' - SWIFN

SDFN
C.T.
11 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	.API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 74

Report Start Date 8/13/2010 06:00	Report End Date 8/14/2010 06:00	Daily Cost 7,972	Cum Cost To Date 882,601	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - POOH W/TBG

CHECK PSI; TBG & CSG DEAD; RIH W/8 JNTS OF 2 7/8" TBG - TAG PERMA-SEAL @+6877' - R.U. POWER SWVL & MUD PUMP - TOOK 20BBLs TO CATCH CIRC. SWVL DOWN & CLEAN OUT 11 JNTS - EOT @+7235' - FORMATION IN RETURNS DURING CLEAN OUT - CIRC WELL FOR 1 1/2 HRS - STILL GETTING FORMATION IN RETURNS - R.D. POWER SWVL & PUMP - L.D. 11 JNTS OF 2 7/8" 8RD TBG - POOH W/ 226 JNTS OF 2 7/8" TBG - L.D. BIT & BIT SUB - P.U. & M.U. 7" PACKER, RIH W/2 7/8" PSN, C/O 8RD BY NU-LOC, & 225 JNTS OF 2 7/8" TBG - SET PACKER @+6868' - TEST DOWN TBG TO 800#, NO TEST, HAD COMMUNICATION BETWEEN TBG AND CSG - RELEASE PACKER - POOH W/20JNTS OF 2 7/8" TBG - SWIFN - EOT @+6260'

SDFN

C.T.

11.5 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 75

Report Start Date 8/16/2010 06:00	Report End Date 8/17/2010 06:00	Daily Cost 4,282	Cum Cost To Date 886,883	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING

CHECK PSI; 0# SITP & SICP; RIH W/30JNTS OF 2 7/8" TBG - SET PACKER @+7173' - TEST DOWN TBG TO 1000#, COMMUNICATION BETWEEN TBG & CSG - RIH W/60JNTS OF 2 7/8" TBG - SET PACKER @+9030' TEST TOOLS TO 1000#, HELD W/NO BLEED OFF - POOH W/46 JNTS OF 2 7/8" TBG - SET PACKER @+7548' - TEST DOWN TBG TO 1000#, LOST 800# IN 5 MINS - START TEST DOWN HOLE TO LOCATE BTM OF HOLES - FOUND BTM OF HOLES @+8998' - POOH W/68 JNTS OF 2 7/8" TBG - SET PACKER @+6868' - TEST DOWN CSG TO 800#, HELD - BAD CSG BETWEEN +6868' & +8998' - SWIFN

SDFN

C.T.

5.5 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 76

Report Start Date 8/17/2010 06:00	Report End Date 8/18/2010 06:00	Daily Cost 3,492	Cum Cost To Date 890,375	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - HOUSEKEEPING

CHECK PSI; 0# SITP & SICP - CLEAN UP LOCATION - INSPECT RIG AND DRILL LINE, ALL GOOD - SPOT IN "T" CELLS - CLEAN UP FLAT TANK

SDFN

C.T.

9 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 77

Report Start Date 8/18/2010 06:00	Report End Date 8/19/2010 06:00	Daily Cost 2,707	Cum Cost To Date 893,082	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - FIRST AID

CLEAN OUT & MOVE FLAT TANK - CLEAN RIG & MUD PUMP

SDFN

C.T.

5 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
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Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00
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Report # 78							
Report Start Date 8/19/2010 06:00	Report End Date 8/20/2010 06:00	Daily Cost 5,207	Cum Cost To Date 898,289	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - SAFETY MEETING - POOH W/PACKER

CHECK PSI; 0# SITP & SICP - RELEASE PACKER - POOH W/225 JNTS OF 2 7/8" NU-LOC TBG - L.D. PACKER & PSN - P.U. & M.U. RET. HEAD, RIH W/C/O 8RD X NU-LOC, & 297 JNTS OF 2 7/8" TBG - TAG RBP - R.U. PUMP & CIRC. WELL CLEAN FOR 1/2HR - LATCH ONTO & RELEASE RBP - POOH W/297 JNTS OF 2 7/8" TBG - L.D RET. HEAD & RBP - SWIFN

SDFN

C.T.
9.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 79							
Report Start Date 8/20/2010 06:00	Report End Date 8/21/2010 06:00	Daily Cost 6,460	Cum Cost To Date 904,749	Depth End (ftKB) 0.0			

Time Log Summary
SAFTY TOPIC ON WIRELINE - 1/2 HR CREW TRAVEL
-7:00AM OPEN WELL (0 PSI) RIGUP WIRELINE
MAKE DUMMY RUN TAG @9866'
-8:30AM RUN CALIPER LOG FROM 9850' TO 9500'
-10:00AM WIRELINE IN PLUG AND SET @ 9816'
-11:00AM RIGDOWN WIRELINE
-11:30AM SWIFWE - 1/2 HR CREW TRAVEL - 24

Report # 80							
Report Start Date 8/23/2010 06:00	Report End Date 8/24/2010 06:00	Daily Cost 5,052	Cum Cost To Date 909,801	Depth End (ftKB) 0.0			

Time Log Summary
-SAFTY TOPIC -TRIPPING PIPE 1/2HR CREW TRAVEL
-7:00AM TIH W/ 5 7/8" MILL, XO, 309JNTS 2 7/8 NU-LOK, XO, 11 JNTS 2 7/8 N80 EUE.
- 11:00AM RIGUP POWER SWIVEL, DRESS TOP OF LINER @ 9816' (PUMPED 86 BBLs DOWN TUBEING @ 1/2 BBL PER MIN.) (MILLED OFF 5")
- 1:00PM RIGDOWN POWER SWIVEL, TOOHW W/ 11 JNTS 2 7/8 N80 EUE, OX, 309 JNTS 2 7/8 NU-LOK, XO, 5 7/8" MILL.
- 5:00pm SIW TILL THURS. 1/2 HR CREW TRAVEL

C.T.
10HRS RIG
1 HRS CREW TRAVEL
THANK YOU! - 24

Report # 81							
Report Start Date 8/24/2010 06:00	Report End Date 8/25/2010 06:00	Daily Cost 457	Cum Cost To Date 910,258	Depth End (ftKB) 0.0			

Time Log Summary
WELL SHUT IN WAITING ON 5" CSG. - 24

Report # 82							
Report Start Date 8/25/2010 06:00	Report End Date 8/26/2010 06:00	Daily Cost 7,230	Cum Cost To Date 917,488	Depth End (ftKB) 0.0			

Time Log Summary
C.T. - JSA MEETING - HOT OILERS

CLEAN OIL OUT OF FRESH WATER FRAC TANK - CLEAN OUT OIL AND JUNK OUT OF CELLAR

SDFN

C.T.
11.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
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Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00
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Report # 83

Report Start Date 8/26/2010 06:00	Report End Date 8/27/2010 06:00	Daily Cost 6,692	Cum Cost To Date 924,180	Depth End (ftKB) 0.0
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Time Log Summary
C.T. - SAFETY MEETING - UNLOADING CSG

UNLOAD 222 JNTS OF 5" 18# CSG - REMOVE THREAD PROTECTORS - INSTALL 5" PIPE RAMS IN BOPS - N.D. BOPS - REMOVE 11" 3K BY 7" 3K WELLHEAD FLANGE - INSTALL 11" 3K BY 11" 3K LANDING WELLHEAD - N.U. 11" 3K BY 7" 3K C/O FLANGE - N.U. BOPS - R.U. WEATHERFORD CSG CREW & EQUIP - P.U. & M.U. 5" SEAL ASSEMBLY, & RIH W/20 JNTS OF 5" 18# CSG - SWIFN - EOC @+927'

SDFN
C.T.
12.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 84

Report Start Date 8/27/2010 06:00	Report End Date 8/28/2010 06:00	Daily Cost 27,441	Cum Cost To Date 951,621	Depth End (ftKB) 0.0
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Time Log Summary
C.T. - SAFETY MEETING - P.U. 5" CSG

CONT. RIH W/199 JNTS OF 5" 18# P-110 CSG - TAG L.T. @+9819' & SEALS LANDED @+9824' - FILL WELL W/+15BBLs OF H2O - SEAL OFF 7" CSG - PSI TEST SEALS & 5" CSG TO 1000#, HELD FOR 5 MINS W/NO BLEED OFF - UNSEAL 7" CSG - SWIFN

SDFN
C.T.
12 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 85

Report Start Date 8/30/2010 06:00	Report End Date 8/31/2010 06:00	Daily Cost 282,027	Cum Cost To Date 1,233,648	Depth End (ftKB) 0.0
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Time Log Summary
C.T. - SAFETY MEETING - CEMENT JOB

R.U. HALLIBURTON CEMENT CREW - PUMP 170BBLs OF CEMENT DOWN 5" 18# CSG - INSERT RUBBER WIPING PLUG INTO 5" CSG - PUMP WIPING PLUG TO SEAL ASSEMBLY - HAD ABOUT +-15BBLs OF CEMENT CIRC. TO SURFACE - STING SEAL ASSEMBLY INTO LINER TOP CAVITY - SET 30K DOWN ON SEAL ASSEMBLY - TEST SEAL ASSEMBLY, HAD ABOUT 1/2 GALLON A MIN LEAK - PREASURE UP 5" CSG TO 2400# TO HOLD CEMENT BACK - RAISE UP BOPS AND SET SLIPS ON 5" CSG - SLIPS HAVE 90K ON THEM - N.U. BOPS - SWIFN

SDFN
C.T.
7 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 86

Report Start Date 8/31/2010 06:00	Report End Date 9/1/2010 06:00	Daily Cost 4,007	Cum Cost To Date 1,237,655	Depth End (ftKB) 0.0
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Time Log Summary
C.T. - SAFETY MEETING - N.D. BOPS

CUT OFF EXTRA 5" CSG (+-26') - N.U. & TEST WELLHEAD - PSI TESTED TO 3000#, HELD FOR 5 MINS W/NO BLEED OFF - N.U. BOPS - C/O TO 2 7/8" TBG EQUIP - INSPECT RIG & TIE RIG TO DBL FAST - CLEAN UP THREAD PROTECTORS - SWIFN

SDFN
C.T.
7 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev... 5,089.00
			KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00
				TH Elev (ft) 5,089.00

Report # 87

Report Start Date 9/1/2010 06:00	Report End Date 9/2/2010 06:00	Daily Cost 5,662	Cum Cost To Date 1,243,317	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - PWR SWVL

P.U. & M.U. 4 1/8" BIT & BIT SUB, RIH W/ C/O 8RD BY NU-LOC, & 319 JNTS OF 2 7/8" TBG - TAG RUBBER WIPING PLUG @+9752' - R.U. PWR SWVL & MUD PUMP - TOOK +-5 BBLS TO CATCH CIRCULATION - DRILL OUT RUBBER PLUG, CEMENT, & METAL DISC - CLEANED OUT TO COMPOSITE PLUG @+9824'(TBG TALLY TAG) - CIRC WELL CLEAN - PSI TEST WELL TO 1000#, HELD FOR 5 MINS W/NO BLEED OFF - R.D. PWR SWVL & MUD PUMP - L.D. 13 JNTS OF 2 7/8" 8RD TBG- POOH/308 JNTS OF 2 7/8" NU-LOC TBG - C/O TO 1.9" TBG EQUIP - RIH W/286 JNTS OF 1.9" TBG - L.D. 97 JNTS OF 1.9" TBG - SWIFN

SDFN

C.T.

13.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 88

Report Start Date 9/2/2010 06:00	Report End Date 9/3/2010 06:00	Daily Cost 8,702	Cum Cost To Date 1,252,019	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-0 PSI ON TBG AND CSG, CSG SLIGHT VAC. FINISH TOH AND LD SIDE STRING ON TRAILER, 286 JTS TOTAL LD, 289 JTS HAULED OFF.
-RU PERFORATORS WL EQUIP, AND BOND LOG CMT, FROM CFP @ 9824' TO SURFACE.
-RD WL EQUIPMENT, X-OVER BOP PIPE RAMS TO 2 7/8", SWIFW.

-SDFW, CREW TRAVEL

7.5 HRS RIG,

1 HR TRAVEL

42 BBLS PUMPED TO FILL CSG. - 24

Report # 89

Report Start Date 9/7/2010 06:00	Report End Date 9/8/2010 06:00	Daily Cost 39,687	Cum Cost To Date 1,291,706	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - PERFORATING

R.U. PERFORATING CREW - PERFORATE LOWER GREEN RIVER ZONE FROM 9174' TO 9688' - R.D. PERFORATING CREW - P.U. & M.U. 5" PACKER, RIH W/2 7/8" PSN, C/O 2 7/8" 8RD BY 2 7/8" NU-LOC, & 295 JNTS OF 2 7/8" NU-LOC TBG - SET PACKER @+9027' - PSI TEST DOWN CSG TO 1000#, BLEED OFF 500# IN 10 MINS - COMMUNICATED BETWEEN TO CSG AND TBG - RELEASE PACKER - POOH W/295 JNTS OF 2 7/8" TBG - L.D. PACKER - R.U. HYDRO-TESTER - P.U. & M.U. NEW 5" PACKER, RIH & BEGIN HYDRO-TESTING W/2 7/8" PSN, C/O 2 7/8" 8RD X 2 7/8" NU-LOC, & 187 JNTS OF 2 7/8" NU-LOC TBG - SWIFN

EOT @+5711'

SDFN

C.T.

13 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 90

Report Start Date 9/8/2010 06:00	Report End Date 9/9/2010 06:00	Daily Cost 7,065	Cum Cost To Date 1,298,771	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - SWABBING

CHECK PSI; SLIGHT VAC FROM TBG & CSG - CONT HYDRO-TESTING IN THE HOLE W/187 JNTS OF 2 7/8" TBG - FOUND A CSG LEAK BETWEEN JNT #245 & 246
R.D. HYDRO-TESTER - SET PACKER @+9027' - PSI TEST DOWN CSG TO 1000#, HELD FOR 15 MINS W/NO BLEED OFF - RE-HEAD SANDLINE - R.U. SWAB EQUIP - S.F.L. @ SURFACE - MADE 13 SWAB RUNS - SWABBED BACK +-75 BBLS OF FLUID - E.F.L. @+8430' - HAD A SMALL TRACE OF OIL IN THE LAST 3 RUNS - R.D. SWAB EQUIP - BE READY FOR ACID JOB IN THE MORNING
SWIFN

SDFN

C.T.

10 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 91

Report Start Date 9/9/2010 06:00	Report End Date 9/10/2010 06:00	Daily Cost 14,677	Cum Cost To Date 1,313,447	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - ACID JOB

CHECK PSI; 100# SITP; 0# SICP; BLEED OFF TBG - R.U. HALLIBURTON ACID CREW - PUMP 15% HCL ACID ACROSS THE LOWER GREEN RIVER ZONE FROM 9174' TO 9688' HOLDING A 1000# PSI ON CSG DURING ACID JOB - SHUT IN PSI OF 3960# - R.D. HALLIBURTON ACID CREW - R.U. FLOWBACK LINE W/MANUEL CHOKE - OPEN WELL ON A 32/64 CHOKE W/3900# - BLEED OFF TO 100#, OPEN CHOKE TO 64/64 - FLOWED FOR 3 1/2 HRS - FLOWED BACK +-40BBLS OF FLUID - R.U. SWAB EQUIP - S.F.L. @ SURFACE - MADE 17 SWAB RUNS - SWABBED BACK 78BBLS OF FLUID - HAD A TRACE OF OIL IN LAST SAMPLE - E.F.L. @+3600' - SWIFN

SDFN

C.T.

11 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 92

Report Start Date 9/10/2010 06:00	Report End Date 9/11/2010 06:00	Daily Cost 4,240	Cum Cost To Date 1,317,687	Depth End (ftKB) 0.0
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Time Log Summary

C.T. - SAFETY MEETING - SWABBING

CHECK PSI; 250# SITP; 0#SICP; R.U. SWAB EQUIP - S.F.L. @+4400' - MADE 29 SWAB RUNS - SWABBED BACK +-132BBLS OF FLUID - HAD A 40% OIL CUT ON LAST SAMPLE - E.F.L. @+4000' - SWIFN

SDFN

C.T.

11 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00
Report # 93							
Report Start Date 9/13/2010 06:00	Report End Date 9/14/2010 06:00	Daily Cost 5,982	Cum Cost To Date 1,323,669	Depth End (ftKB) 0.0			

Time Log Summary

C.T. - SAFETY MEETING - HOUSEKEEPING

CHECK PSI; 350# SITP; 0# SICP - BLEED OFF TBG - R.U. SWAB EQUIP - S.F.L @ +2200' -MADE 7 SWAB RUNS - SWABBED BACK +-30BBLs OF FLUID - E.F.L @+4850'
R.D. SWAB EQUIP - RELEASE PACKER - POOH 295 JNTS OF 2 7/8" NU-LOC TBG - L.D. PACKER - P.U. & M.U. 2 3/8" BULL PLUG & COLLAR, RIH W/5" TAC, C/O 2 3/8" 8RD BY 2 7/8" NU-LOC, 2 JNTS OF 2 7/8" NU-LOC(TOP JNT SLOTTED), C/O 2 7/8" NU-LOC BY 2 7/8" 8RD, 2 7/8" PSN, C/O 2 7/8" 8RD BY 2 7/8" NU-LOC, & 309 JNTS OF 2 7/8" NU-LOC TBG - EOT @+9547' - N.D. BOPS - SET TAC W/20K TENSION - N.U. WELLHEAD - C/O TO ROD EQUIP - SWIFN

SDFN

C.T.
11.5 HRS RIG
1 HR TRAVEL
THANK YOU!! - 24

Report # 94							
Report Start Date 9/14/2010 06:00	Report End Date 9/15/2010 06:00	Daily Cost 10,639	Cum Cost To Date 1,334,308	Depth End (ftKB) 0.0			

Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 20 PSI, SICP 56 PSI, BLEED OFF TBG PRESSURE AND , NU PROD "T" EQUIPMENT, WAIT ON HOT OILER.
-PU AND TEST PUMP, TIH ON 7/8" STAB - 152 JTS 3/4" SLK - 116 JTS 7/8" SLK - 106 JTS 1" SLK, 2'X2'X1" PONY RODS TO SPACE OUT.

-RU HOT OILER AND FILL TBG W/ 25 BBLs, 4 STROKE W/ RIG TO PRESSURE TO 1000 PSI, TEST AND HOLD NO LEAKS.
-WASH UNIT AND EQUIPMENT W/ HOT OILER.
-RD RIG AND EQUIPMENT.

-RIG MOVE TO DILLMAN 2-28A2.

-MI/RU RIG AND EQUIPMENT, RD HORSES HEAD.

-SDFN CREW TRAVEL - 24

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FRESTON ST 1-8B1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013302940000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892 FSL 1934 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 08 Township: 02.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="REMOVE PLUGS"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends on drilling out composite bridge plugs @ 9,824' & 9,900'.
 Return well to production from Lower Green River perforations 9,174 - 10,560'
 and Wasatch perforations 10,625 - 11,648'.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: 12/21/2010
 By: *Deanna Bell*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 12/20/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: FRESTON ST 1-8B1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1892 FSL 1934 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 08 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013302940000
PHONE NUMBER: 405 552-7883 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/29/2010	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text" value="REMOVE PLUGS"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Subsequent report for Notice of Intent dated 12/20/2010 and approved on 12/21/2010. Devon drilled out composite bridge plugs @ 9,824 & 9,900'. Return to production from Lower Green River perforations 9,174 - 10,560' & Wasatch perforations 10,625 - 11,648'.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 6/9/2011	

BBA FRESTON STATE 1-8B1**WEST UNRESTRICTED****devon****OH - Property #: 062881-001****Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00
Report # 93							
Report Start Date 9/13/2010 06:00	Report End Date 9/14/2010 06:00	Daily Cost 5,982	Cum Cost To Date 1,323,669	Depth End (ftKB) 0.0			

Time Log Summary

C.T. - SAFETY MEETING - HOUSEKEEPING

CHECK PSI; 350# SITP; 0# SICP - BLEED OFF TBG - R.U. SWAB EQUIP - S.F.L @ +2200' -MADE 7 SWAB RUNS - SWABBED BACK +30BBLS OF FLUID - E.F.L @+4850'
R.D. SWAB EQUIP - RELEASE PACKER - POOH 295 JNTS OF 2 7/8" NU-LOC TBG - L.D. PACKER - P.U. & M.U. 2 3/8" BULL PLUG & COLLAR, RIH W/5" TAC, C/O 2 3/8" 8RD BY 2 7/8" NU-LOC, 2 JNTS OF 2 7/8" NU-LOC(TOP JNT SLOTTED), C/O 2 7/8" NU-LOC BY 2 7/8" 8RD, 2 7/8" PSN, C/O 2 7/8" 8RD BY 2 7/8" NU-LOC, & 309 JNTS OF 2 7/8" NU-LOC TBG - EOT @+9547' - N.D. BOPS - SET TAC W/20K TENSION - N.U.
WELLHEAD - C/O TO ROD EQUIP - SWIFN

SDFN

C.T.

11.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 94

Report Start Date 9/14/2010 06:00	Report End Date 9/15/2010 06:00	Daily Cost 10,639	Cum Cost To Date 1,334,308	Depth End (ftKB) 0.0			
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 20 PSI, SICP 56 PSI, BLEED OFF TBG PRESSURE AND , NU PROD "T" EQUIPMENT, WAIT ON HOT OILER.
-PU AND TEST PUMP, TIH ON 7/8" STAB - 152 JTS 3/4" SLK - 116 JTS 7/8" SLK - 106 JTS 1" SLK, 2'X2'X1" PONY RODS TO SPACE OUT

-RU HOT OILER AND FILL TBG W/ 25 BBLS, 4 STROKE W/ RIG TO PRESSURE TO 1000 PSI, TEST AND HOLD NO LEAKS.

-WASH UNIT AND EQUIPMENT W/ HOT OILER.

-RD RIG AND EQUIPMENT.

-RIG MOVE TO DILLMAN 2-28A2.

-MI/RU RIG AND EQUIPMENT, RD HORSES HEAD.

-SDFN CREW TRAVEL - 24

Report # 95

Report Start Date 12/16/2010 06:00	Report End Date 12/17/2010 06:00	Daily Cost 5,108	Cum Cost To Date 1,339,416	Depth End (ftKB) 0.0			
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-HOT OILER PUMP 100 BBLS DOWN CSG, RU RIG AND EQUIPMENT.

-UNSEAT PUMP AND FLUSH W/ 55 BBLS, TOH W/ RODS , GOT OILY IN 3/4" RODS, RU HOT OILER AND FLUSH W/ 30 BBLS, FINISH TOH W/ RODS, LD PUMP.

-X-OVER TO TBG EQUIPMENT, ND WELL HEAD.

-UNSET TAC, STRIP ON BOPS, TOH AND TALLY TBG, STAND BACK 120 JTS, EOT @ 5947', LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL . - 24

Report # 96

Report Start Date 12/17/2010 06:00	Report End Date 12/18/2010 06:00	Daily Cost 3,652	Cum Cost To Date 1,343,068	Depth End (ftKB) 0.0			
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-SLIGHT PRESSURE ON TBG, 0 PSI ON CSG, FINISH TOH W/ TBG, LD PRODUCTION BHA.

-PU/MU 4 1/8" BIT AND BIT SUB, TIH ON 307 JTS OUT OF DEREK AND PU 13 JTS AND TAG @ 9832', TOH W/ 8 JTS AND AND STAND BACK IN DEREK, EOT @ +/- 9592'.

-RU PUMP LINES AND PWR SWIVEL, LEAVE CSG TO SELLS.

-SDFN CREW TRAVEL . - 24

BBA FRESTON STATE 1-8B1
OH - Property #: 062881-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 97

Report Start Date 12/18/2010 06:00	Report End Date 12/19/2010 06:00	Daily Cost 14,840	Cum Cost To Date 1,357,908	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-SLIGHT PRESSURE ON TBG AND CSG, BLEED OFF PRESSURES AND TIH W/ TBG TO PLUG.

-RU PUMP LINES AND POWER SWIVEL, PUMP 166 BBLs TO CATCH CIRCULATION, CLEAN OUT OIL, DRILL OUT 6' OF CEMENT AND LET CLEAN UP, DRILLOUT PLUG, CHASE W/ ONE JT AND LET PLUG CLEAN UP.

-PU AND SWIVEL IN AND TAG CMT @ 9900', DRILL OUT CMT TO PLUG @ 9910', LET CLEAN UP, DRILL OUT PLUG AND GO ON A VACCUME, LOST CIRCULATION, CHASE W/ 1 JT.

-RD POWER SWIVEL AND PUMPLINES, PU TBG OFF TRAILER AND TAG PBTD @ 11,702 ON 381 JTS TBG, LD 10 JTS.

-RU HOT OILER TO TBG AND FLUSH W/ 70 BBLs.

-RD HOT OILER AND TOH W/ 40 TJS TBG, EOT @ +/- 9900', LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24

Report # 98

Report Start Date 12/20/2010 06:00	Report End Date 12/21/2010 06:00	Daily Cost 4,390	Cum Cost To Date 1,362,298	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 450 PSI, SICP 50 PSI, BLEED OFF PRESSURES, FINISH TOH W/ TBG, TBG GET OILY AND WAIT ON HOT OILER.

-HOT OILER SHOW UP AND FLUSH TBG W/ 35 BBLs, RD HOT OILER.

-FINISH TOH W/ TBG, LD BIT AND BIT SUB.

-RU HYDROTEST EQUIPMENT, PU/MU 2 3/8" BULL PLUG - 5" TAC - 3 JTS 2 7/8" NU-LOK TOP JT SLOTTED - PSN AND X-OVERS, INSTALL STANDING VALVE AND 1 JTS AND TEST, TIH AND HYDROTEST 132 JTS 2 7/8" NU-LOCK TBG, EOT @ 4050', LEAVE CSG TO SELLS.

-SDFN, CREW TRAVEL. - 24

Report # 99

Report Start Date 12/21/2010 06:00	Report End Date 12/22/2010 06:00	Daily Cost 7,790	Cum Cost To Date 1,370,088	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-SITP 250, SICP 50 PSI, BLEED OFF PRESSURES, FINISH HYDROTEST IN HOLE W/ TBG, HYDRO TEST 343 JTS, RD HYDROTEST TOOLS.

-RU SWAB EQUIPMENT, MAKE 2 DRY RUNS, THOUGHT WAS IN FLUID BUT WAS GAS CUT, FLUID LEVEL @ 8000' PULLED FROM 9150' RD SWAB EQUIPMENT, LEAVE CSG TO SELLS.

-SDFN CREW TRAVEL AND TAIL GATE MEETING. - 24

Report # 100

Report Start Date 12/22/2010 06:00	Report End Date 12/23/2010 06:00	Daily Cost 4,190	Cum Cost To Date 1,374,278	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL - SAFETY MEETING - HYDROTESTING

RIH HYDROTESTING TO 9,000 PSI W/ TALLIED & PU 298 JTS 2 7/8" EUE TBG - DIDNT HAVE ENOUGH TBG - TALLIED & TESTED 308 JTS 2 7/8" EUE TBG TOTAL - RD HYDROTEST TOOLS - SET PKR @ 9344' - FILLED CSG W/ 80 BBLs TPW - TESTED 1000 PSI - SHUT IN WELL DRAINED UP EQUIPMENT.

EOT @ 9344'

SHUT DOWN - 600 - 24

BBA FRESTON STATE 1-8B1**WEST UNRESTRICTED**

OH - Property #: 062881-001

**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 8-2-S 1-W-6	API/UWI 4301330294	Latitude (DMS) 40° 19' 45.7" N	Longitude (DMS) 109° 58' 33.17" E	Ground Elev ... 5,089.00	KB - GL (ft) 27.00	Orig KB Elev (ft) 5,116.00	TH Elev (ft) 5,089.00

Report # 101

Report Start Date 12/27/2010 06:00	Report End Date 12/28/2010 06:00	Daily Cost 3,490	Cum Cost To Date 1,377,768	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-START ON STONE TIME TO FIX AND WAIT ON EQUIPMENT FOR RIG.

-X-OVER TO DEVON TIME, 50 PSI ON TBG, BLEED OFF AND PU/MU 2-21' DIP TUBES, TIH ON PUMP - 3' 7/8" STAB - TIH W/ 3/4" SLICK OUT OF DEREK AND LD 17 JTS, 135 JTS 3/4" SLK TOTAL IN HOLE - TIH W/ 7/8" OUT OF DEREK, PU 49 JTS, 165 JTS 7/8" SLK IN HOLE - TIH W/ 107 JTS 1" SLICK OUT OF DEREK, SWIFN.

-SDFN, CREW TRAVEL.

4 HR RIG DISCOUNT TO FIX RIG - 24

Report # 102

Report Start Date 12/28/2010 06:00	Report End Date 12/29/2010 06:00	Daily Cost 277,088	Cum Cost To Date 1,654,857	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL AND TAIL GATE MEETING.

-35 PSI ON TBG, BLEED OFF, FINISH PU 1" RODS, ROD STRING IS 137 JTS 1" SLICK - 165 JTS 7/8" SLICK - 135 JTS 3/4" SLICK, 2'X8'X1" PONY RODS TO SPACE OUT.

-35 BBLS TO FILL W/ HOT OILER, PRESSURE TO 1000 PSI, STROKE TEST PUMP W/ RIG 6 STROKES TO 1000 PSI, TEST AND HOLD NO LEAKS.

-RD RIG AND EQUIPMENT, CHAIN UP RIG.

-RIG MOVE TO 1-12B1, LOCATION TOO MUDDY, SD AND WAIT UNTIL MORNING TO SPOT IN.

-SDFN, CREW TRAVEL. - 24

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY: Denver STATE: CO ZIP: 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

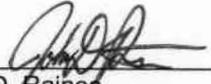
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

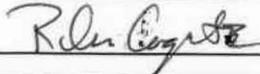
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

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APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

COUNTY: UINTAH
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

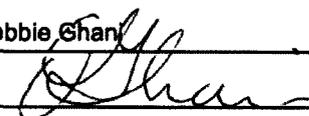
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

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