

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Location abandoned 11/13/75

DATE FILED 1-25-74

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 14-20-62-1722

DRILLING APPROVED: 1-29-74

SPUDDED IN:

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD: Bluebell 786

UNIT:

COUNTY: Duchesne

WELL NO. UTE #1-17B2

APT. NO: 43-013-30291

LOCATION 1980' FT. FROM (N) ~~BY~~ LINE, 1980' FT. FROM ~~BY~~ (W) LINE. C SE NW ¼-¼ SEC. 17

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:
2 S	2 W	17	GULF OIL CORPORATION				

Location abandoned - 11/13/75

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PWB*
Approval Letter *1-29-74*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... L..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic CR..... Lat..... M-L..... Sonic.....
CSLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

6

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1980' EML & 1980' SNL (SE NW)**

At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Neola, Utah 5 mls S, 1 ml W, 2-1/2 mls S, 5 mls W and 1-1/2 mls S

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1980' EML or 1980' SNL Sec 17

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
No other wells in Sec 17

19. PROPOSED DEPTH
12,650'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5705 Ungraded ground level

22. APPROX. DATE WORK WILL START*
Immediately upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20" OD New	94# H-40	60'	Cmt to surface
12-1/4"	9-5/8" OD New	36# K	2,900'	Cmt to surface
8-3/4"	7" OD New	26 & 29# P-110	10,650'	Cmt lower 4000'
6"	5" OD New	18# P-110	10,150' to TD	Cmt all of liner

Propose to drill a 12,650' test of the Green River and Wasatch. Anticipated BHP at TD = 9200#

Install on 9-5/8" surface csg one bag type, double gate (blind rams and 4-1/2" DP rams) and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment). Surface csg flange and spools will be 10" Series 900.

Install on 7" OD intermediate csg one bag type, one double gate, one single gate (3-1/2" DP rams and blind rams plus 3-1/2" DP rams), and a rotating head with appropriate manifold (minimum of 1500 Series equipment). Intermediate spool and flanges will be 6" Series 1500.

Mud - See Backside

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED **L. M. WILSON** TITLE **Area Production Manager** DATE **January 22, 1974**
L. M. Wilson

(This space for Federal or State office use)

PERMIT NO. **43-013-30291** APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

* GPO 782-931

Mud - Fresh water, low solids, non-dispersed from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized. Upper Kelly Cock will be used from 3000' to TD. Lower Kelly Cock and DP sub will be available on the rig floor.

**cc: Utah Oil & Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight
Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066
Bureau of Indian Affairs-Uintah and Ouray Agency; Ft. Duchesne, UT 84026
Shell Oil Company; United Gas Building; Box 831; Houston, TX 77001
Diamond Shamrock Oil and Gas Company; P. O. Box 631; Amarillo, TX 79105**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1980' EWL & 1980' SNL (SE NW)**
 At proposed prod. zone **SAME**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Neola, Utah 5 mis S, 1 mi W, 2-1/2 mis S, 5 mis W and 1-1/2 mis S

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1980' EWL or 1980' SNL Sec 17

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
No other wells in Sec 17

19. PROPOSED DEPTH
12,650'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5706 Ungraded ground level

22. APPROX. DATE WORK WILL START*
Immediately upon approval

5. LEASE DESIGNATION AND SERIAL NO.
14-20-1462-1722

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-17B2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
17-2S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20" OD New	94# H-40	60'	Cmt to surface
12-1/4"	9-5/8" OD New	36# K	2,900'	Cmt to surface
8-3/4"	7" OD New	26 & 29# P-110	10,650'	Cmt lower 4000'
6"	5" OD New	18# P-110	10,150' to TD	Cmt all of liner

Propose to drill a 12,650' test of the Green River and Wasatch. Anticipated BHP at TD = 9200#

Install on 9-5/8" surface csg one bag type, double gate (blind rams and 4-1/2" DP rams) and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment). Surface csg flange and spools will be 10" Series 900.

Install on 7" OD intermediate csg one bag type, one double gate, one single gate (3-1/2" DP rams and blind rams plus 3-1/2" DP rams), and a rotating head with appropriate manifold (minimum of 1500 Series equipment). Intermediate spool and flanges will be 5" Series 1500.

Mud - See Backside

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED L. M. WILSON TITLE Area Production Manager DATE January 22, 1974
L. M. Wilson

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1974

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

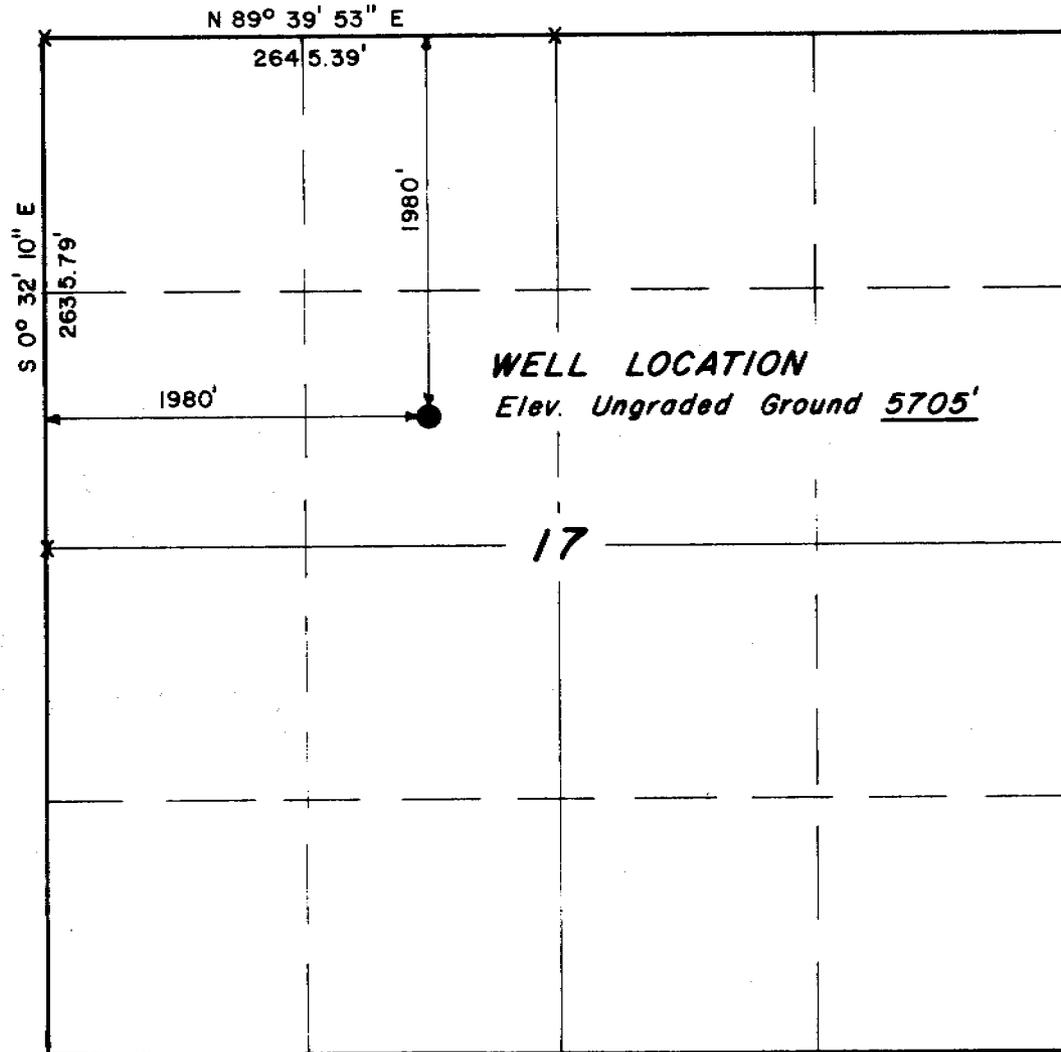
GPO 782-931

Mud - Fresh water, low solids, non-dispersed from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized. Upper Kelly Cock will be used from 3000' to TD. Lower Kelly Cock and DP sub will be available on the rig floor.

**cc: Utah Oil & Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight
Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066
Bureau of Indian Affairs-Uintah and Ouray Agency; Ft. Duchesne, UT 84026
Shell Oil Company; United Gas Building; Box 831; Houston, TX 77001
Diamond Shamrock Oil and Gas Company; P. O. Box 631; Amarillo, TX 79105**

T2S, R2W, U.S.B. & M.



X = Section Corners Located

PROJECT
GULF OIL CORPORATION
 Well location, located as shown
 in the SE 1/4 NW 1/4 Section
 17, T2S, R2W, U.S.B. & M.,
 Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

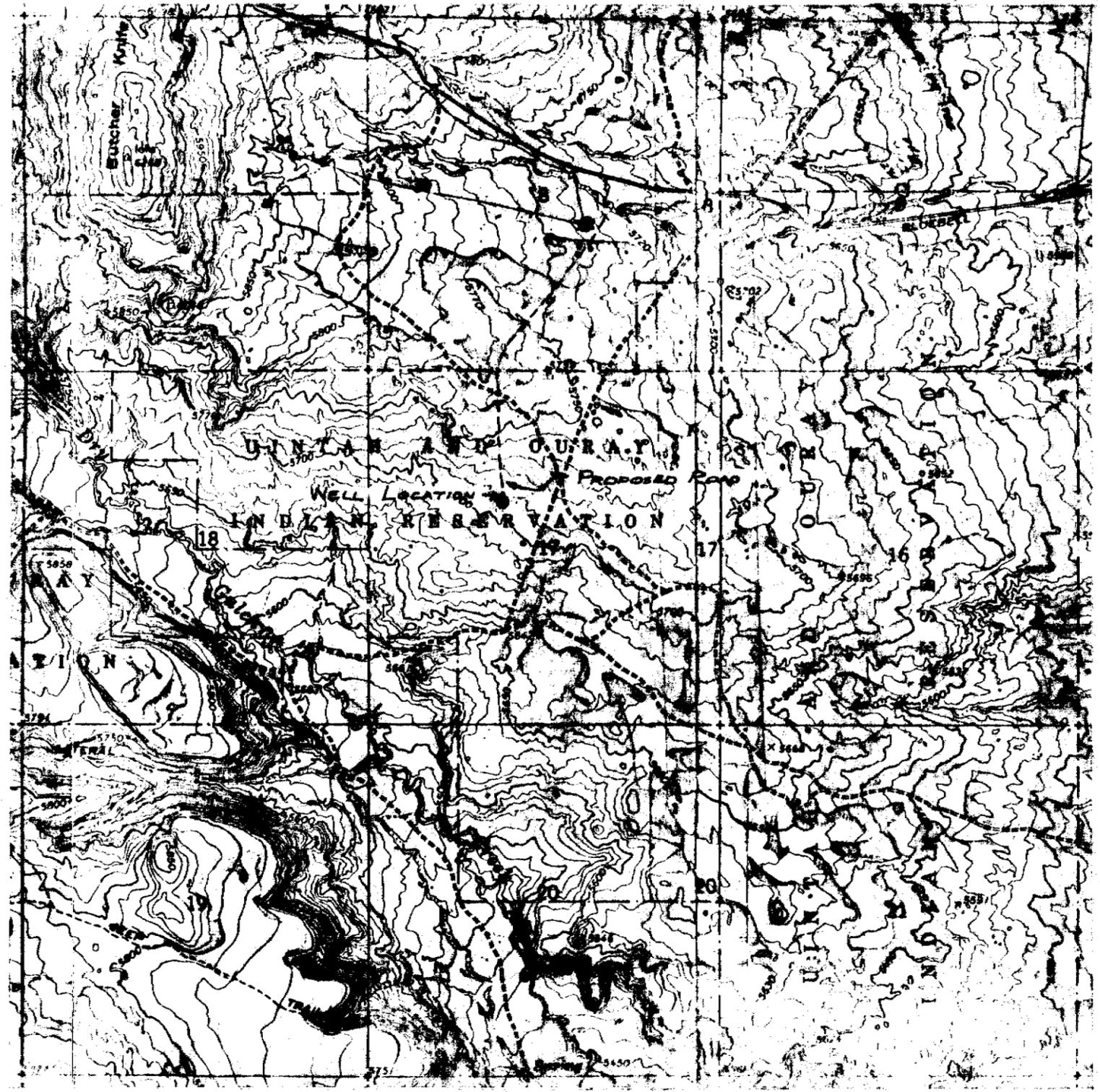
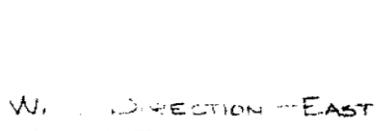
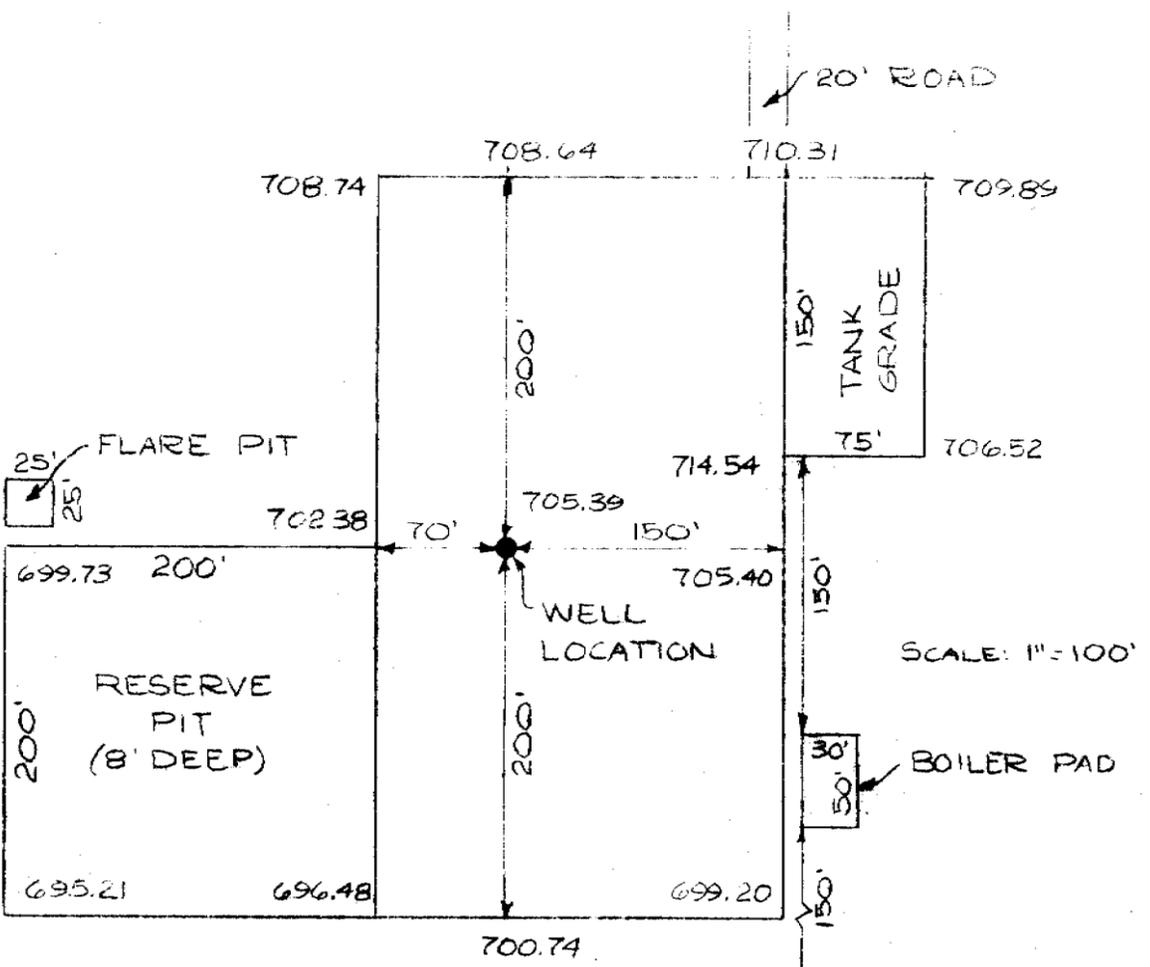
UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 15 January, 1973
PARTY LT	REFERENCES
WEATHER Cold	FILE GULF OIL CORP

GULF OIL LOCATION
 PROPOSED LOCATION LAYOUT

LOCATED IN
 SECTION 17, T2S R2W, U.S.B&M.
 DUCHESNE COUNTY, UTAH

SCALE 1" = 2000'



ITEM:

- 3- NEAREST WELLS:
 There are no known wells within a radius of 1/2 mile.
- 6- Water to drill this well will be piped from Gulf Water Well in Section 8, T2S, R2W, U.S.B&M.
- 7- WASTE DISPOSAL:
 All waste that can be burned will be burned, other waste materials will be buried.
- 8- CAMPS:
 There will be no camps.
- 9- AIRSTRIPS:
 There will be no airstrips constructed.
- 11- RESTORATION:
 Upon completion, pits will be filled, location will be leveled, production facilities will be fenced and remaining disturbed area will be reseeded as required.
- 12- TOPOGRAPHY:
 Small hills with Cedar Tree vegetation.

JAN 25 1974

January 29, 1974

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Ute #1-17B2
Sec. 17, T. 2 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30291.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT
CASPER AREA

Oscar E. Stoner
1974 PRODUCTION MANAGER

P. O. Box 2619
Casper, Wyo. 82601

November 13, 1974

United States Department of the Interior
Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Re: Applications for Permits to Drill

Gentlemen:

Attached for your ready reference are copies of four Applications for Permit to Drill wells listed below.

Ute Tribal 1-3274 - Section 32-1N-4W - Duchesne County, Utah
Ute Tribal 1-3474 - Section 34-1N-4W - Duchesne County, Utah
Ute Tribal 1-1922 - Section 19-1N-2W - Duchesne County, Utah
Ute 1-1782 - Section 17-2S-2W - Duchesne County, Utah

Our plans for drilling these wells have changed and at this time we have no definite estimated time for starting drilling operations. We will contact you again at such time as a tentative date for commencing operations is determined.

Very truly yours,
ORIGINAL SIGNED BY
OSCAR E. STONER

Oscar E. Stoner

RWR/jg

Attachments (4)

cc: State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

THIS COPY FOR





United States Department of the Interior



GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138

January 14, 1976

Mr. Oscar E. Stoner
Area Production Manager
Gulf Oil Company - U. S.
P. O. Box 2619
Casper, Wyoming 82601

L.A.
Re: Ute Tribal 1-32Z4 - Sec. 32-1N-4W
Ute Tribal 1-34Z4 - Sec. 34-1N-4W
Ute Tribal 1-19Z2 - Sec. 19-1N-2W
Ute 1-17B2 - Sec. 17-2S-2W
Duchesne County, Utah

Dear Mr. Stoner:

Re your letter of November 13, 1974 (copy attached), since there have been no activities conducted on the four referenced wells which had been previously approved by this office, the approval of these Applications for Permit to Drill is rescinded effective this date without prejudice.

If you should desire to again drill at these locations, please re-submit new Applications for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn

E. W. Guynn
District Engineer

Attachments

cc: ✓ State Division of O & G Cons. (SLC)
Bureau of Indian Affairs - Ft. Duchesne, Utah