

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
Flying Diamond Corporation

3. ADDRESS OF OPERATOR  
1776 Lincoln Street--Suite 811--Denver, CO. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface SWNE 1/4  
 At proposed prod. zone Sec. 22, T1S, R4W 1113' FNL & 1012' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
1 1/2 Miles SW of Altonah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 1012'

16. NO. OF ACRES IN LEASE  
640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
17,000'

19. PROPOSED DEPTH  
17,000'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6589' Ungraded Ground

22. APPROX. DATE WORK WILL START\*  
1-10-74

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
A. Rust

9. WELL NO.  
# 2

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T1S, R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	48#	1,500'	600 SXS
12 1/4"	9-5/8"	40#	7,500'	250 SXS
8-3/4"	7"	26#	14,000'	300 SXS
6 1/2"	5"	18-20#	17,000'	600 SXS

#1 This well is projected to 17,000' to test all oil & gas shows encountered in the Wasatch Formation.

#2. BOP Program will consist of the following:

	Size	API Series	Style
0' - 14,000'	12"	900	Hydril & Double Hydraulic
14,000' - TD	6"	1,500	Hydril & 1 set of blind Rams & 2 sets of Pipe Rams.

*139-3/139-4  
CC*

*POT Equip.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-8-74

(This space for Federal or State office use)

PERMIT NO. 43-013-30290 APPROVAL DATE \_\_\_\_\_

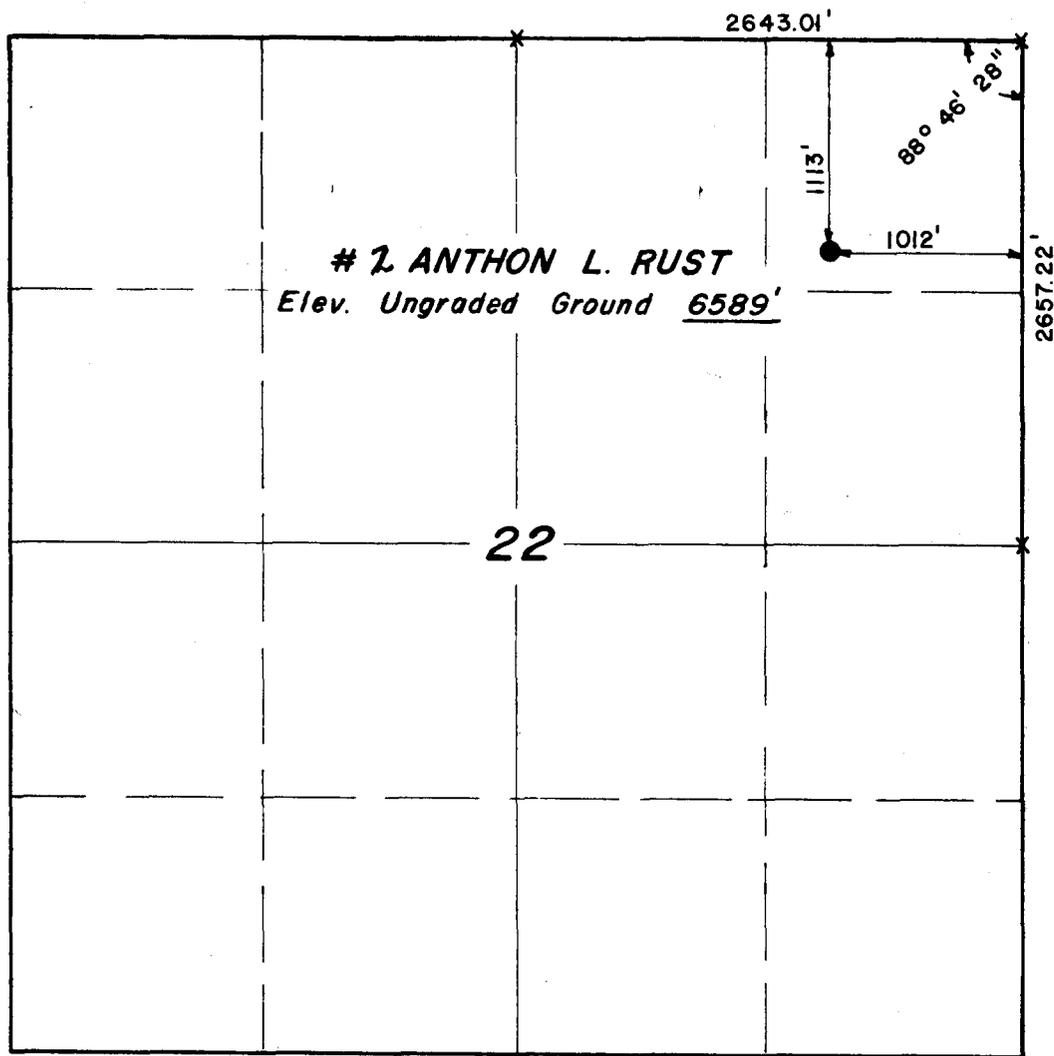
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

T1S, R4W, U.S.B. & M.

PROJECT  
**FLYING DIAMOND**

Well location, # 2 ANTHON L. RUST, located as shown in the NE 1/4 NE 1/4 Section 22, T1S, R4W, U.S.B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

X = Re-established Corners (Rebar)

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 19 November, 1973
PARTY NJM JS JC	REFERENCES
WEATHER Cloudy & Cold	FILE FLYING DIAMOND

January 11, 1974

Flying Diamond Corporation  
1776 Lincoln Street  
Suite 811  
Denver, Colorado 80203

Re: Well No. A. Rust #2  
Sec. 22, T. 1 S, R. 4 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above, referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Flying Diamond Corporation  
January 11, 1974  
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30290.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec 22, T1S, R4W 1113' FNL & 1012' FEL		8. FARM OR LEASE NAME A Rust	
14. PERMIT NO.		9. WELL NO. # 2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6589' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T1S, R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 4-4-74 thru 4-30-74

4-4-74 Drlg rat hole. Completed rigging up.  
 4-5-74 35' Rat hole drld.  
 4-6-74 50' Rig repair, spudded @ 4-5-74, losing mud in 3 places around cellar. Mixed 50 sxs cmt Class "G" w/2% Calcium, 12% CaSeal. Replacing rotary table.  
 4-7-74 115' Running 13-3/8" pipe.  
 4-8-74 115' Picking up BHA. Ran 3 jts 13-3/8" 48# H-40 8rd ST&C csg. Set @ 115', cmt'd w/115 sxs Class "G" Cmt w/12% Cal Seal; 2% CaCl. Cmt did not circ.  
 4-9-74 1385' Drlg.  
 4-10-74 2150' Drlg.  
 4-11-74 2528' Running 9-5/8" csg 43#, 47#, 40#.  
 4-12-74 2528' Nipple up. Ran 9-5/8" csg, comp of 40#, 43.5#, 47# w/weld on float shoe set @ 2528'. Cmt'd w/500 sxs BJ Lite w/10#/sx Gilsonite 2% CaCl. Followed by 200 sxs Class "G" cmt w/2% CaCl 1/4#/sx Flo Cele. Disp w/185 BBLs wtr w/full returns thru out job.  
 4-13-74 2790' Drlg.  
 4-14-74 3211' Milling. Drld to 3211', encounter excessive torque, POH, lost blade off the top of square DC. Bolts not tite, ran Globe Basket, cut 1 1/2' of cone, handful of iron, broken pieces of blade.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 5-30-74  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, CR, etc.) <b>6589' Ungraded Ground</b>	12. COUNTY OR PARISH <b>Duchesne</b>	13. STATE <b>Utah</b>

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 4-1-74 thru 4-30-74 (Con't)

4-15-74 3604' Drlg. Milled up stabilizer w/junk mill, RIH w/Globe basket, cut 2' of core. Rec no junk.

4-16-74 4225' Drlg. Lost 2500 BBLs in past 24 hrs, est 90% returns, may be losing part to pit.

4-17-74 4431' Waitng on Halliburton, ran RA Tracer Survey, found thief zones @ following depths: 2,802-06'; 2910-20'; 2983-93'.

4-18-74 4755' Drlg. RIH w/DP to 2750'. Cmt'd w/150 sxs gel, 150 sxs cmt., mixed up diesel.

4-19-74 5224' Drlg. Started losing fluid @ 5,000'.

4-20-74 5740' Spotted 25 BBL pill. Stopped loss circ.

4-21-74 6249' Drlg. Started losing 120-130 BBLs/hr @ 5800'.

4-22-74 6379' Fishing.

4-23-74 6379' Fishing. Left 7" X 2-3/8" Swedge, 2-7/8" collar, 2-7/8" x 2-3/7" swedge, 2-3/8" collar in hole. Ran 6" overshot, dressed w/3" grapple, 6-5/8" Klusterite Shoe, milled to 6306'. Rec RA portion of Schlumberger tool.

4-24-74 6379' Drl'd out cmt, cmt'd w/300 sxs 50% gel, 50% cmt & mixed in diesel fuel. POH, RIH w/rerun bit & junk basket.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr DATE 5-30-74  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side).

**SUNDRY NOTICES AND REPORTS ON WELLS**

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6589' Ungraded Ground</p>	

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TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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Summary of Operations 4-1-74 thru 4-30-74 (Con't)

- 4-25-74 6589' Logging, cleaned out to btm & drld 8½" hole to 6589', losing 110 BBLs/hr fluid. Ran tracer log 2620' & 4450'.
- 4-26-74 6589' Cleaning out. Squeezed thief zones- @ 2620' w/150 sxs Gunk cmt. Squeezed thief zone @ 4450' w/150 sxs Gunk Cmt.
- 4-27-74 6928' Drlg.
- 4-28-74 7432' Drlg.
- 4-29-74 7614' Running tracer.
- 4-30-74 7614' Drlg cmt, squeezed thru open ended DP @ 4076' w/200 cmt. PQH to 2577'. Squeezed w/100 sxs Gunk Cmt.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 5-30-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Summary of Operations 5-1-74 thru 5-31-74

5-01-74 7,737' Tripping.

5-02-74 7,737' Cleaning out. Cleaned out to 7,600', plugged bit. Losing 40 BBLs/hr. RIH w/Open ended DP to 3969'. Mixed 100 sxs Class "G" Cmt, 2% CaCl. Disp w/wtr. POH to shoe. Staged for 4 hrs. Would not squeeze. RIH, cleaning out to 4,323'. Did not pressure up. Found scattered bridges, do not know if any of the bridges were cmt'd. Preparing to cmt w/200 SXS.

5-03-74 7,737' Fishing, pmp'd 40 BBLs wtr, pmp'd 200 sxs Class "G" Cmt, 2% CaCl, Disp DP. Lowered DP 5'. Removed Hall Swedge. Circ out 40 BBLs cmt, should have been 41. Worked pipe, unable to free, shut pump off. Loss 8 BBLs/hr. Worked pipe, ran soap, could not free. Rig Up NOWSCO, pmp'd 5 BBLs/min wtr, 100 SCF/min of Nitrogen, gradually incr to 250 SCF/min, unable to free pipe. Rigged up McCullough. Ran free point, stuck @ 2770'. Backed off @ 3745'. Left 3 jts in hole, have started out of hole.

5-04-74 7,737' Fishing. Picked up 100' washover pipe. RIH & washed over from 3782-2790' in 2 hrs.

5-05-74 7,737' Fishing, POH, left washover shoe in hole, RIH, washed over shoe, recovered same. Top of fish @ 3782'.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 6-11-74

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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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OIL & GAS CONSERVATION COMMISSION

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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Summary of Operations 5-1-74 thru 5-31-74 (Con't)

5-06-74 7,737' Washed over to 3868'. RIH w/pin, screwed into fish. Pulled off w/ 30-40,000# tension. RIH w/8" overshot, dressed w/6-1/8" grapples, pulled off 1st time & would not hold.

5-07-74 7,737' RIH w/8" overshot dressed w/6" grapples. Found fish, tagged @ 3844'. Latched onto fish. POH, layed down 173' same. Picked up bit, BHA. POH.

5-08-74 7,737' Cleaning out. No losses.

5-09-74 7,773' Trip for bit.

5-10-74 thru 5-15-74 9,610' Drlg.

5-16-74 9,758' POH. losing 42 BBLs/hr of fluid. Rigged up Schlumberger, ran Tracer to 8,361', hit bridge. Main thief zone below bridge. Ran back in hole, circ fill 150' off btm, & circ pill to clean hole. Coming out of hole.

5-17-74 9,758' Cleaning out. Ran Radioactive Tracer Survey, held up @ 8361', loss below this point; RIH w/open ended DP, Circ out, bridge @ 8,361', pulled up to 8320'. Cmt'd w/200 sxs Class G Cmt, 1.2% Halad 9, 2% CaCl.

5-18-74 9,979' Trip. Currently losing 65 BBLs/hr.

5-19-74 9,979' Trip, Ran Tracer Survey, thief zone @ 9600'. Ran DP @ 9418'. Cmt'd w/ 200 sxs Class G 1.2% Halad 9, 2% CaCl. Pulled 30 stds, filled hole w/40 BBLs. POH to shoe. Top of cmt 8906'. Drl'd out to 9140'. Losing 65 BBLs Fluid/hr.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 6-11-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec 22, T1S, R4W 1113' FNL & 1012' FEL		8. FARM OR LEASE NAME A. Rust
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6589' Ungraded Ground	9. WELL NO. #2
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 22, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 5-1-74 thru 5-31-74 (Con'd)

5-20-74 9,979' Drlg cmt. RIH to 2551'. Cmt'd w/300 sxs Class G Cmt. Over disp 15 BBLs. POH, Pmp'd in 135 BBLs, got cmt to hold 100# & leak off in 10 min. Strung up 10 lines. Picking up Drlg Assembly.

5-21-74 10,011' Drlg  
THRU

5-29-74 12,117' Drlg. MW 9.

5-30-74 12,203' SI. Flow show inc 4%. Check for flow & SI, est 20 BBL gain. Raising MW to 9.4 & working pipe, adding loss material.

5-31-74 12,203' Mixing mud. Show @ 12,190' - 12,203', circ & killed well, lost 1500 BBLs mud past 24 hrs. Last batch mud 9.5. Lost almost total returns. 10-11% loss materials, all fine mica, walnut hulls, quick seals. Presently SI, no pressure on DP or annulus.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 6-11-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

PL  
P.P.S.

SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6589' Ungraded Ground	9. WELL NO. #2
		10. FIELD AND POOL, OR WILDCAT Altamont
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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<u>XX</u>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Summary of Operations 6-1-74 thru 6-30-74

6-1-74 12,203' Circ to kill well, lost total of 2000 BBLs past 24 hrs.  
 6-02-74 12,240' Completed killing well, regained circ. Drld to 12,240', lost complete returns.  
 6-03-74 12,337' Trip.  
 6-04-74 12,407' Drlg.  
 6-05-74 12,449' Drlg. Drld to 12,438', trip for bit. Well started flowing, took 100 BBLs kick while RIH. Circ 30' to btm. Circ thru choke to kill well, raised mud wgt from 9.5 to 9.7, no losses.  
 6-06-74 12,548' Drlg.  
 6-07-74 12,646' Drlg. Saw 1st reds @ 12,580', no solid.  
 6-08-74 12,745' Drlg.  
 6-09-74 12,788' Drlg.  
 6-10-74 12,908' Drlg.  
 6-11-74 13,027' Drlg, no losses today.  
 6-12-74 13,150' Drlg.  
 6-13-74 13,217' Drlg.  
 6-14-74 13,332' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*  
H. P. Melish

TITLE

Vice President

DATE

7-19-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
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SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6589' Ungraded Ground	9. WELL NO. #2
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. BNC, T, L, M, OR BLK. AND SURVEY OR ALKA Sec 22, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<u>XX</u>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 6-1-74 thru 6-30-74

6-15-74 13,451' Drlg.  
 6-16-74 13,550' Circ.  
 6-17-74 13,550' RIH. Run Son-Gr, DIL, Density logs. TD of logs @ 13,506'.  
 6-18-74 13,550' Running Csg. Spotted 150 BBL pill of 9.9# mud. POH, layed down DP, rigged up & ran 60 jts 7" 26# csg.  
 6-19-74 13,550' Running csg. Ran 7" csg to 4500'. Hydromatic went out on rig, circ hole & worked pipe, started losing returns. Pulled pipe to 3180', while repairing Hydromatic. RIH w/7" to 12,000' w/full returns @ flow line.  
 6-20-74 13,550' Nippling up. Ran 7" csg to 13,300'. Circ to 13,540' w/periodic plugging in the annulus. Ran a total 331 jts of 7" 26-29# 11,500' of 26#, 8rd, S-95, 1600' of 29# 8rd S-95. Cmt'd w/250 sxs of HOWCO Lite Wgt w/10% salt, 10#/sx Gilsonite; 3/4% CFR-2; 0.2% HR4. Slurry wgt 12.1#/gal. Tail slurry 100 sxs Class "G" Cmt w/10% salt; 3/4% CFR-2; 0.4% HR4. Landed plug w/3000 psi. Float held. Cmt in place 15:00 hrs. Landed slips w/220,000#, cleaned pits; nipped down.  
 6-21-74 13,550' Picking up D.C.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. P. McElish

TITLE

Vice President

DATE

7-19-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
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SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6589' Ungraded Ground	9. WELL NO. #2
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		13. STATE Utah

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<u>XX</u>
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Summary of Operations 6-1-74 thru 6-30-74 (Con'td)

6-22-74	13,550'	Drlg cmt. Accident: Injury to finger in catline.
6-23-74	13,666'	Drlg.
6-24-74	13,757'	Drlg.
6-25-74	13,975'	Drlg.
6-26-74	14,033'	Trip.
6-27-74	14,215'	Drlg.
6-28-74	14,363'	Drlg.
6-29-74	14,470'	Drlg.
6-30-74	14,510'	Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED H. P. McLaugh TITLE Vice President DATE 7-19-74  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Summary of Operations 7-1-74 thru 7-31-74

<u>7-01-74</u>	14,528'	Drlg.
<u>7-02-74</u>	14,596'	Drlg.
<u>7-03-74</u>	14,658'	Drlg.
<u>7-04-74</u>	14,665'	Drlg.
<u>7-05-74</u>	14,719'	Drlg.
<u>7-06-74</u>	14,772'	Drlg.
<u>7-07-74</u>	14,820'	Drlg.
<u>7-08-74</u>	14,823'	Washing to btm. Checked DC, found 2 cracked collars and 2 cracked stabilizers.
<u>7-09-74</u>	14,881'	Drlg. Completed trip, reamed to btm from 14,525' to 14,823'.
<u>7-10-74</u>	14,966'	Drlg.
<u>7-11-74</u>	14,994'	Drlg. Present time adding chemical which will take 6 to 7 hrs, drill rate 45 minutes to the foot.
<u>7-12-74</u>	15,038'	Drlg.
<u>7-13-74</u>	15,084'	Drlg. Pumped @ 5 1/4 BBLs/min @ 4000 psi, had inc in torque.
<u>7-14-74</u>	15,119'	Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr DATE 8-15-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
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**SUNDRY NOTICES AND REPORTS ON WELLS**

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<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6589' Ungraded Ground</b></p>		

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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Summary of Operations 7-1-74 thru 7-31-74 (CON'TD)

<u>7-15-74</u>	15,163'	Drlg.
<u>7-16-74</u>	15,174'	Tripping. Drld to 14,174', broke Kelly off for short trip, well flowing on both sides. Circ btms up, 150 units of gas. Pulled 4 stds w/hole flowing & then the hole quit flowing, POH to shoe, ran back to btm, circ btms up. Trip for bit.
<u>7-17-74</u>	15,216'	Drlg.
<u>7-18-74</u>	15,241'	Tripping.
<u>7-19-74</u>	15,292'	Drlg.
<u>7-20-74</u>	15,361'	Drlg.
<u>7-21-74</u>	15,402'	Drlg.
<u>7-22-74</u>	15,460'	Drlg.
<u>7-23-74</u>	15,534'	Drlg.
<u>7-24-74</u>	15,565'	Tripping. Cond hole.
<u>7-25-74</u>	15,595'	Mix mud. Starting losing 4 BBL/hr @ 15,580'. Spotted 25 sxs pill, crushed limestone (lost circ material). Con'td drlg. Lossed inc. to 20 BBL/hr. Spotted 2 more 25 sx pills, losses almost stopped and then inc. again, lost total 84 BBLs Mud prior to each loss high torque encountered apparent loss into Fracture. (CON'TD ON NEXT PAGE)

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 8-15-74  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
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<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6589' Ungraded Ground</b></p>	

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 7-1-74 thru 7-31-74 (CON'TD)

7-25-74 15,595' CON'TD POH to shoe, mixing mud. Will lower wgt to 14.3.  
 7-26-74 15,604' Completed mixing mud volume & filling hole, losses avg. 10.5 B/H. RIH to 30' off btm. Spotted 100 BBL pill of LCM. POH, 10 stds, circ hole, lowered mug wgt to 14#/gal. No fluid loss. RIH & wash to btm, no mud loss. Drld to 15,601', without any losses. Lost total 57 BBLs mud past 24 hrs.

7-27-74 15,655' Drlg.  
 7-28-74 15,710' Drlg.  
 7-29-74 15,755' Lost 20 BBLs mud, 15,710-15,720'. Circ on choke 1½ hrs.  
 7-30-74 15,796' Drlg.  
 7-31-74 15,827' Circ. Drld 6-1/8" hole to 15,827'. Lower Kelly Valve parted. Ran 5-7/8" overshot w/4-3/4" grapple & mill control. Picked up 60,000#. Pulled off. Ran 6-1/8" overshot w/5" mill control, 4-7/8" grapple, latched onto fish, picked up, layed down overshot. Circ btms up prior to trip.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 8-15-74  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street, Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Sec 22, T1S, R4W 1113' FNL & 1012' FEL		8. FARM OR LEASE NAME A. Rust	
14. PERMIT NO.		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6589' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T1S, R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 8-1-74 thru 8-31-74

<u>8-01-74</u>	15,827'	Trip in. After catching fish, circ btms up. Trip out. Layed down 83 jts of crooked DP, 5DC's w/ swelled box, 2 jts of hvy wgt DP.
<u>8-02-74</u>	15,871'	Drlg.
<u>8-03-74</u>	15,914'	Drlg.
<u>8-04-74</u>	15,962'	Drlg.
<u>8-05-74</u>	16,004'	Drlg.
<u>8-06-74</u>	16,056'	Drlg.
<u>8-07-74</u>	16,098'	Drlg.
<u>8-08-74</u>	16,135'	Circ.
<u>8-09-74</u>	16,168'	Drlg.
<u>8-10-74</u>	16,206'	Circ. Drld to 16,206', SI to circ out kick.
<u>8-11-74</u>	16,240'	Drlg.
<u>8-12-74</u>	16,280'	Drlg.
<u>8-13-74</u>	16,326'	Drlg.
<u>8-14-74</u>	16,364'	Drlg.
<u>8-15-74</u>	16,403'	Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 9-19-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Flying Diamond Corporation</p> <p>3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>Sec 22, T1S, R4W 1113' FNL &amp; 1012' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME A. Rust</p> <p>9. WELL NO. #2</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 22, T1S, R4W</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6589' Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 8-1-74 thru 8-31-74 (CONT'D)

<u>8-16-74</u>	16,442'	Dr1g.
<u>8-17-74</u>	16,486'	Dr1g.
<u>8-18-74</u>	16,500'	Logging. Drld to 16,500', circ btms up, made 15 stds, short trip, circ btms up. POH, chained out to shoe. Rigged up Schlumberger, Ran DIL, held up @ 15,000'. Running DP.
<u>8-19-74</u>	16,500'	Logging. Completed trip in. Wash 5' to btm. Lost 110 BBLs/mud. Regained circ. POH, rigged up Schlumberger. Ran DIL, in Operative, ran GR-Sonic, TD 16,499'.
<u>8-20-74</u>	16,500'	POH. Completed logging, RIH to btm. Circ btms up. No mud loss.
<u>8-21-74</u>	16,500'	Cementing. Ran 3470' of 5" - 18-20# ABC FL4S. Circ btms up. Pump 10 BBLs SAM-4, 14.4#/gal pre-flush, followed by 340 SXS Hi Temp Low Density cement. Disp w/mud. CIP @ 7:15 hrs 8-21-74. Full returns through out job. Set pkr, pulled 2 stds.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Dr1g & Prod Mgr. DATE 9-19-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6589' Ungraded Ground</p>	<p>12. COUNTY OR PARISH 18. STATE Duchesne Utah</p>

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NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 8-1-74 thru 8-31-74 (CONT'D)

<u>8-22-74</u>	16,500'	POH. Reversed out, recovered no cmt. POH, RIH w/6-18" mill & csg scraper to top of liner, did not drill any cement. POH. Btm of liner 16,497'. Float collar 16,467', top of liner @13,057'.
<u>8-23-74</u>	16,500'	Cond mud. Completed trip out, picked 2-3/8" DP. RIH, cleaned out to float collar @ 16,467'. Circ & cond mud.
<u>8-24-74</u>	16,500'	Testing. Completed circ & cond mud, POH, ran Schlumberger GR CBL log from TD to 13,900', Bond is good to excellent. Pick up RITS & RIH, set @ 12,978'. 5 BBLs diesel, 91 BBL str. Set pkr. Releases press & liner is holding.
<u>8-25-74</u>	16,500'	Disp mud. Completed flow back, test 30 min, O.K. Removed wear ring, check tbg spool, O.K. Est 50% wear. Ran in w/2-3/8" DP. Pump 10 BBLs gel & wtr. 10 BBL diesel. 8 BBLs wtr w/1 BBL soap, disp hole w/wtr. Will clean up & leave KCL wtr.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 9-19-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6589' Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<u>XX</u>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Summary of Operations 8-1-74 thru 8-31-74 (CONT'D)

<u>8-26-74</u>	16,500'	Setting pkr. Completed displacing mud w/2% KCL Wtr w/300 ppm chromate. Layed down DP. Ran Gauge ring on Schlumberger line run 7" Bkr Model P Pkr. Set @ 12,990', top of liner 13,007'.
<u>8-27-74</u>	16,467'	Running tubing PBD. RIH 154 jts 2-7/8" tbg, POH, changed out ON & OFF Tool. RIH, lack 6 jts.
<u>8-28-74</u>	16,467'	PBD. Comp running tbg, landed, Installed BP Valve in tbg hanger. Ran heat string to 5878', nipple down BOP. Installed X-Mas Tree. Tested tbg hanger. Pack off w/500 psi. O.K. Rigging up Schlumberger.
<u>8-30-74</u>	16,467'	Perf PBD. Perf 16,184-15,800', runs 5-11; RIH w/Run #12. Pressure steadily declined down to 200 psi.
<u>8-31-74</u>		Con't perf, perf up to 15,504', 3300 psi. Press inc from 350 to 3300. Perf interval 15,780-15,504', changed truck out.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg & Prod Mgr. DATE 9-19-74  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**A Rust**

9. WELL NO.

**#2**

10. FIELD AND POOL, OR WILDCAT

**Altamont**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec 22-T1S-R4W**

12. COUNTY OR PARISH

**Duchesne**

13. STATE

**Utah**

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

**Flying Diamond Oil Corporation**

3. ADDRESS OF OPERATOR

**Suite 900--1700 Broadway--Denver, CO 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

At top prod. interval reported below

**Sec 22, T1S, R4W  
1113' FNL & 1012' FEL**

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

**4-5-74**

**8-18-74**

**9-3-74**

**6589' Ungraded Ground**

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

**16,500'**

**16,467'**

**All**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

**15,073-16,424' Wasatch**

25. WAS DIRECTIONAL SURVEY MADE

**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**Son-Gr; DIL; Density**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	115'	17 1/2"	115 sxs	None
9-5/8"	40, 47 & 43#	2528'	12 1/4"	500 sxs + 200sxs	None
7"	26 & 29#	13550'	8-3/4"	250 sxs + 100 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,057'	16,497'	340		2-7/8"	16,467'	12,990'

31. PERFORATION RECORD (Interval, size and number)

**Attached record**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16,467-15,504'	50000 gal 20% HCL; 2000 gal Thermo Frac; 42,000 gal KCL wtr.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-1-74	Flowing	Prod					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-5-74	24	11/64"	→	1972	878	112	445
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1700		→	1972	878	112	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Al Flower*

TITLE

*Self Prod Mgr*

DATE

*4-11-75*

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	7620'	
Wasatch	12530'	

*Final*

A. Rust #2  
Depths taken off Schlumberger  
GR-Dual Induction Log dated  
August 18, 1974

<u>DEPTH (GR-DIL)</u>	<u>FEET</u>	<u>NUMBER OF HOLES</u>	<u>DENSITY</u>	<u>DEPTHS CBL LOG</u>
15,073-154'	81'	28	1/3'	15,073-154'
15,166-175'	9	4	1/3'	15,164-173'
15,215-218'	3	2	1/3'	15,213-216'
15,226-229'	3	2	1/3'	15,225-228'
15,295-298'	3	2	1/3'	15,294-297'
15,309-315'	6	3	1/3'	15,308-314'
15,384-390'	6	3	1/3'	15,384-390'
15,396-408'	12	5	1/3'	15,396-408'
15,437-439'	2	2	1/2'	15,436-438'
15,446-458'	12	5	1/3'	15,446-458'
15,504-506'	2	2	1/2'	15,504-506'
15,520-522'	2	2	1/2'	15,521-523'
15,542-545'	3	2	1/3'	15,542-545'
15,573-575'	2	2	1/2'	15,573-575'
15,584-588'	4	3	1/2'	15,584-588'
15,613-625'	12	5	1/3'	15,613-625'
15,707-725'	18	7	1/3'	15,707-725'
15,774-780'	6	3	1/3'	15,774-780'
15,798-800'	2	2	1/2'	15,798-800'
15,806-815'	9	4	1/3'	15,806-815'
15,832-834'	2	2	1/2'	15,832-834'
15,856-858'	2	2	1/2'	15,856-858'
15,863-869'	6	3	1/3'	15,863-869'
15,888-890'	2	2	1/2'	15,888-890'
15,896-898'	2	2	1/2'	15,896-898'
15,902-920'	18	7	1/3'	15,902-920'
15,933-936'	3	2	1/3'	15,932-935'
15,945-947'	2	2	1/2'	15,946-948'
15,954-975'	21	8	1/3'	15,954-975'
15,994-16,003'	9	4	1/3'	15,993-16,002'
16,023-16,026'	3	2	1/3'	16,022-16,025'
16,042-16,060'	18	7	1/3'	16,040-16,058'
16,084-16,088'	4	3	1/2'	16,083-16,087'
16,097-16,103'	6	3	1/3'	16,096-16,102'
16,125-16,130'	5	6	1/1'	16,124-16,129'
16,138-16,147'	9	4	1/3'	16,136-16,145'
16,166-16,193'	27	10	1/3'	16,165-16,192'
16,213-16,215'	2	2	1/2'	16,212-16,214'
16,230-16,242'	12	5	1/3'	16,229-16,241'
16,264-16,266'	2	2	1/2'	16,264-16,266'
16,274-16,276'	2	2	1/2'	16,275-16,277'
16,284-16,302'	18	7	1/3'	16,285-16,303'
16,351-16,353'	2	2	1/2'	16,352-16,354'
16,415-16,424'	9	4	1/3'	16,417-16,426'

*67*

THE STATE OF UTAH  
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

11

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
FLYING DIAMOND OIL CORPORATION

3. ADDRESS OF OPERATOR  
1700 BROADWAY, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
SEC 22, T1S, R4W; 1113' FNL & 1012' FEL

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6589 Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Rust

9. WELL NO.  
No. 2

10. FIELD AND POOL, OR WILDCAT  
Altamont-Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T1S, R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

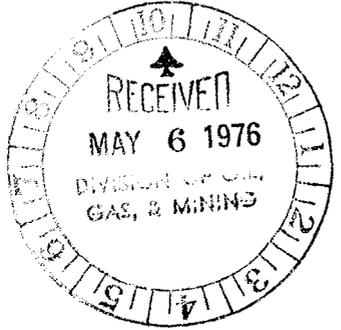
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-29-76 Perforated intervals shown on attached sheet.

1-30-76 Acidized all perfs. w/50,000 gal., 15% HCL.

2-3-76 Flowed 2000 BOPD, 15 BWPD and 485 MCFPD  
Prod. before 210 BOPD, 15 BWPD, 220 MCFPF

5-1-76 Flowed 444 BO, 16 BW, 468 MCFG in 24 hrs.



18. I hereby certify that the foregoing is true and correct

SIGNED G. K. Bailey TITLE Drilling & Production Mgr. DATE 5-4-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## FLYING DIAMOND OIL CORPORATION

RUST # 2

SCHLUMBERGER CBL LOG DATED August 23, 1975

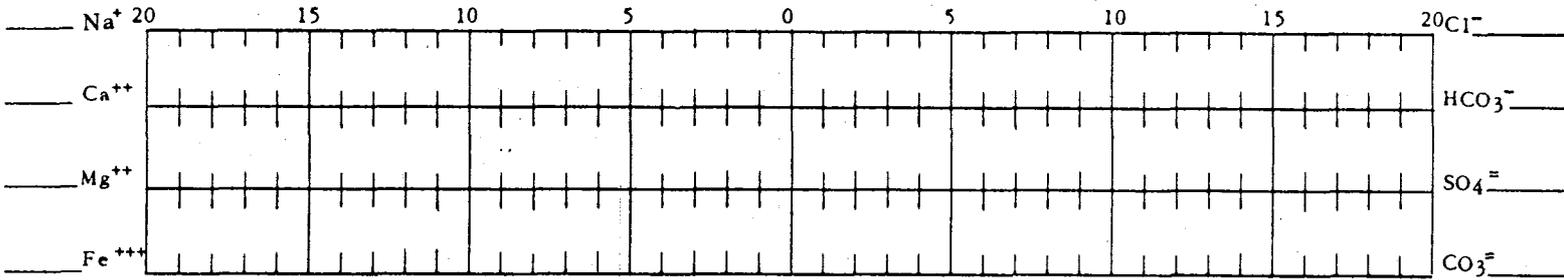
1 Shot @ the following depths:

13,604'	14,995'	15,810'
13,634'	15,006'	15,834'
13,722'	15,040'	15,857'
13,738'	15,054'	15,867'
13,754'	15,066'	15,912'
13,853'	15,107'	15,920'
13,936'	15,141'	15,973'
13,964'	15,170'	16,024'
14,056'	15,295'	16,042'
14,086'	15,312'	16,050'
14,146'	15,386'	16,086'
14,166'	15,400'	16,100'
14,194'	15,522'	16,127'
14,266'	15,544'	16,139'
14,298'	15,574'	16,176'
14,704'	15,585'	16,190'
14,714'	15,699'	16,214'
14,721'	15,709'	16,236'
	15,723'	16,266'
	15,778'	16,286'
	15,799'	16,298'

BAROID TREATING CHEMICALS

							SHEET NUMBER	
COMPANY FLYING DIAMOND CORP.							DATE 4-16-76	
FIELD BLUEBELL - ALTAMONT				COUNTY OR PARISH Duchesne		STATE UTAH		
LEASE OR UNIT			WELL(S) NAME OR NO. RUST # 2		WATER SOURCE (FORMATION) STEAM GENERATOR			
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY		
DATE SAMPLED 4-14-76		TYPE OF WATER <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL						

WATER ANALYSIS PATTERN  
(NUMBER BESIDE ION SYMBOL INDICATES me/l\* SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	2.8	140
Calcium, Ca <sup>++</sup>	0.4	8.0
Magnesium, Mg <sup>++</sup>	2.4	29.2
Iron (Total) Fe <sup>+++</sup>		0.4
Barium, Ba <sup>++</sup>	0.0	0.0
Sodium, Na <sup>+</sup> (calc.)		

DISSOLVED GASES

Hydrogen Sulfide, H <sub>2</sub> S	N.D.	mg/l*
Carbon Dioxide, CO <sub>2</sub>	N.D.	mg/l*
Oxygen, O <sub>2</sub>	N.D.	mg/l*

ANIONS

Chloride, Cl <sup>-</sup>	38.6	1370
Sulfate, SO <sub>4</sub> <sup>=</sup>	16.7	800
Carbonate, CO <sub>3</sub> <sup>=</sup>	2.4	72
Bicarbonate, HCO <sub>3</sub> <sup>-</sup>	0.2	12.2
Hydroxyl, OH <sup>-</sup>	0.0	0.0
Sulfide, S <sup>=</sup>	0.0	0.0

PHYSICAL PROPERTIES

pH	10.7
Eh (Redox Potential)	N.D. MV
Specific Gravity	N.D.
Turbidity, JTU Units	N.D.
Total Dissolved Solids (calc.)	mg/l*
Stability Index @ ___ F	
CaSO <sub>4</sub> Solubility @ ___ F	mg/l*
Max. CaSO <sub>4</sub> Possible (calc.)	mg/l*
Max. BaSO <sub>4</sub> Possible (calc.)	mg/l*
Residual Hydrocarbons	ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide     Iron Oxide     Calcium Carbonate     Acid Insoluble

REMARKS AND RECOMMENDATIONS:

\*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER CHUCK MARTIN	DIST. NO. 10	ADDRESS VERNAL, UTAH	OFFICE PHONE 789-1668	HOME PHONE 789-2528
ANALYZED CHUCK MARTIN	DATE 4-15-76	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116

May 6, 1976

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

Flying Diamond  
Suite 900  
1700 Broadway  
Denver, Colorado

Re: Well No. Rust #2  
Sec. 22, T. 1S, R. 4W  
Duchesnee County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

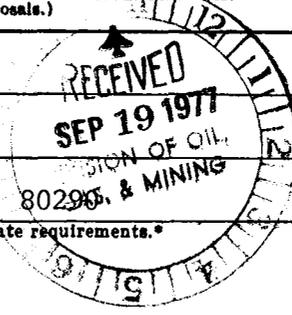
DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR FLYING DIAMOND OIL CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 1700, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1113' FNL, 1012' FEL, SEC 22-T1S-R4W		8. FARM OR LEASE NAME A. Rust
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6589 Ungraded Ground	9. WELL NO. #2-22A
		10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 22-T1S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU SU. RD tree, install BOPs.

RU Dowell and treat with 18,000 gals. of 15% HCL and L-47 Scale Inhibitor as follows:  
1st Stage: 500 gals. of 15% HCL, 2,000 gals. of formation water, 750 gals. of 15% HCL, 500 gals. of formation water containing 250 lbs. of Benzoic Flakes, and 10 bbls. of sealers in last 6 bbls. Repeat 14 times.

SI well 24 hrs.

Open well on 16/64" choke and flow back.

Flow well to clean up. If well will not flow, swab back acid water.

When well stops flowing, run Reda pump.

All acid to contain 6 gals. of A-200, 3 gals. of W-27, 15 lbs. of L-41, and 10 gals. of L-47 per 1,000 gals. All formation water to contain 2 gals. of W-27 and 5 gals. of L-47 per 1,000 gals.

18. I hereby certify that the foregoing is true and correct

SIGNED G. K. Bailey TITLE Manager, Drilling & Production DATE 9-16-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE G. K. Bailey DATE 9-16-77

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

SUBMIT IN TRIPLES  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 BOW VALLEY PETROLEUM, INC.

3. ADDRESS OF OPERATOR  
 P.O. DRAWER 130 - ROOSEVELT UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 At proposed prod. zone NE 1/4 NE 1/4 Sec. 22 T1S R4W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 1 1/2 Miles SW of Altonah, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1113' FNL  
 1012' FEL

16. NO. OF ACRES IN LEASE  
 147

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6,589' GR

22. APPROX. DATE WORK WILL START\*  
 11-15-81

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 A. RUST

9. WELL NO.  
 2-22A

10. FIELD AND POOL, OR WILDCAT  
 ALTAMONT - GREEN RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 22 T1S R4W

12. COUNTY OR PARISH  
 DUCHESNE

13. STATE  
 UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

It is proposed to recomplete this well to the Green River Foramation as follows:

(See attached)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 1-4-81

BY: Original Signed by G. B. Felt

**RECEIVED**  
DEC 29 1981

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE ROOSEVELT DISTRICT ENGINEER DATE 9-24-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## RECOMPLETION PROCEDURE

1. MIRUSU. NDWH. NU Hydril.
2. Pull SP. ND Hydril. NUBOP.
3. RIH with box tap, bumper sub, and oil jars on tubing. Screw onto fish @ 12,960' (see attached diagram) and release seal assembly or Baker on-off tool. POOH.
4. Set a one-way plug in Model FB Packer or in Baker on-off tool. Note: If unable to release either tool, RIH with CIBP and set at  $\pm 13,000'$ .
5. MIRU loggers. Run CCL CBL from 13,000' to top of cmt. (run to 11,000' if no cmt).
6. If cement top is higher than 12,000', proceed to step 15.
7. Perforate @ 12,550' with a four way squeeze shot.
8. RIH w/2-7/8" tubing and cement retainer (set @  $\pm 12,500'$ ).
9. Open bradenhead and attempt to circulate w/formation water.
10. If well circulates, cement as follows:
  - a. Pump 300 sx class H containing 3% KCL and 1% Halad-9.
  - b. Displace to perms w/formation water.
  - c. Reverse out any excess.Note: If the well will not circulate, a block squeeze procedure will be initiated.
11. POOH. WOC.
12. RIH with tubing & Bit and clean out to cement retainer.
13. Spot 2% KCL from 8,000' - 12,500'. POOH.
14. Run CCL CBL from 12,500' to cmt. top. If adequate cement is present, proceed to next step.
15. Perforate the following DIL-GR depths using a premium charge hollow carrier large diameter casing gun w/2 JSPF.

12063-65 (3')	12346-48 (3')
12081-83 (3')	12360-63 (4')
12092-95 (4')	12371-74 (4')
12108-12 (5')	12384-87 (4')
12118-20 (3')	12396-98 (3')
12152-54 (3')	12406-08 (3')
12175-79 (5')	12426-31 (6')
12205-16 (12')	12443-46 (4')

58' - 116 shots
16. RIH w/2-7/8" tubing and Baker Model R-3 double grip pkr. Set @  $\pm 11,975'$  KB.
17. ND BOP's. NUWH.
18. Acidize w/10,000 gals. 15% NE HCL (acid to include friction reducer, non-emulsifier, clay stabilizer, and corrosion inhibitor) in four stages.
  - a. 2500 gals. 15% HCL w/35 balls spaced equally throughout, 200# benzoic flakes in last 500 gals.
  - b. Repeat step A.
  - c. Repeat step A.
  - d. 2500 gals. 15% HCL w/35 balls spaced equally throughout.
  - e. Displace to perms w/formation water.
19. Flow back immediately, swab if necessary. RDMOSU.
20. RIH w/pump equipment when required. Note: Drill out cement retainer and CIBP prior to installing a pump.

DIAGRAM OF FISH

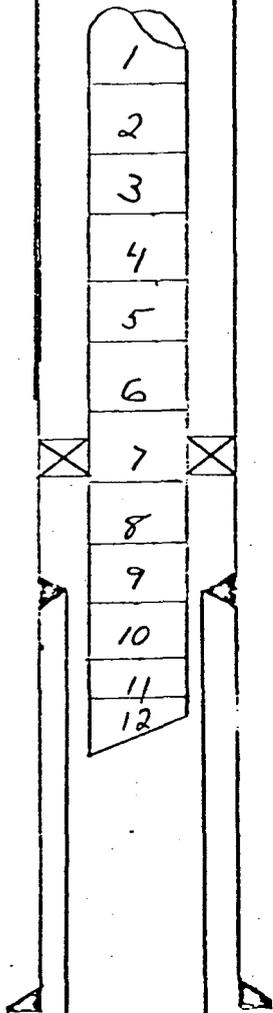
1. Approximately 1½' 2 7/8" tubing. The cut off joint recovered 29.70'. Cut off flared to approximate collar size.
2. Tubing collar
3. 1 joint 2 7/8" tubing
4. 6' pup
5. Baker on & off tool
6. 10' pup
7. Baker Type F packer & seal assembly
8. 1 joint 2 7/8" tubing
9. Otis X nipple
10. 1 joint 2 7/8" tubing
11. Otis X nipple
12. Mule shoe

Top of fish  
@ 12,960'

Packer @ 13,012'

5" Liner top @  
13,027'

7", 26# & 29# set  
@ 13,540'



NOTE: Fish was free pointed with Go International - 40% movement in 10' pup (#6). 60% movement in 6' pup and lower part of joint (#3 & #4). 100% movement @ top of joint (#3). Fish was picked with Bowen overshot @ collar (#2).

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR  
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
SE 1/4 NE 1/4 SEC 14 T1S R4W

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6651' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
L. Shiner

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 14 T1S R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Recompletion &amp; Commingle</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Flying Diamond has recompleted the subject well to the Green River Fm. as follows:

1. Set 5½" Permanent Pkr. @ 14,017 w/ API Seating Nipple, Standing Valve, and 1 Jt. tbgs. below Pkr. (to allow continued Wasatch production).
2. Set 7-5/8" Permanent Pkr. @ 11,655' w/ 3 Jts 5½" Tailpipe below Pkr (thru weak pipe section).
3. Re-ran csg. free Hydraulic Pump Assm.
4. Perforated following Coriband-GR depths w/ 1 JSPF (Green River Fm):

12,200	12,210	12,232	12,242
12,202	12,212	12,234	12,244
12,206	12,214	12,236	12,246
12,208	12,230	12,238	12,254

Total 33 Holes

5. Ran Standing Valve & Pump & returned well to production w/ Wasatch & Green River production commingled in the well bore.  
(Work completed 6-2-78)
- PBWO: 45 BOPD, 46 BWPD, 39 MCFGD  
PAWO: 269 BOPD, 170 BWPD, 66 MCFGD

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Roosevelt Dist. Supt. DATE June 7, 1978  
E. B. Whicker

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Bow Valley Petroleum, Inc.</p> <p>3. ADDRESS OF OPERATOR Drawer 130, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE<math>\frac{1}{4}</math>, NE<math>\frac{1}{4}</math>, SEC 14, T1S, R4W</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. Shiner</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  SEC 14, T1S, R4W</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6651' Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 9/6/79, Bow Valley acidized Green River Perforations, 12,200-12,308' w/10,000 gals. 15% HCl @ 8 BPM, 4,800 PSI.  
Production after stimulation was 600 BOPD, 200 BWPB, 170 MCFD on hydraulic pump.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Johnson TITLE Assistant District Superintendent DATE 9-11-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

FEE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. RUST

9. WELL NO.

2-22A

10. FIELD AND POOL, OR WILDCAT

ALTAMONT-GREENRIVER

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T1S R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BOW VALLEY PETROLEUM, INC.

3. ADDRESS OF OPERATOR  
P. O. DRAWER 130, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface NE 1/4, NE 1/4, Sec. 22, T1S R4W

At top prod. interval reported below 1113 FNL-1010 FNL

At total depth SAME

14. PERMIT NO. DATE ISSUED  
43-013-30090 1-11-74

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

6589' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

4 CIBP @ 12,990

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

Green River 12,448' to 12,092'

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26# & 29#	13,540'			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,027	16,497			2 7/8"	12,787'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

See Attached

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,448'-12,092'	30,000 gal. 15% HCl

33.\* PRODUCTION

DATE FIRST PRODUCTION 5/26/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5/28/82 HOURS TESTED 24 CHOKE SIZE 30 PROD'N. FOR TEST PERIOD 2573.5 OIL—BBL. 759 GAS—MCF. 382 WATER—BBL. 305 GAS-OIL RATIO

FLOW. TUBING PRESS. 800 CASING PRESSURE 0 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold

35. LIST OF ATTACHMENTS

Perforation Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. S. Howard TITLE District Engineer DATE 7/15/82



PERFORATION DETAIL

RUST #2-22A

GREEN RIVER PERFORATIONS (ATTACHMENT TO FORM OGC-3)

4" Casing Gun; 3JSPF, 120° phased

12,443-48	12,175-82
12,425-31	12,151-62
12,406-09	12,118-20
12,396-98	12,109-13
12,384-89	12,098-99
12,371-74	12,092-94
12,360-67	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

PERMIT IS TRIPPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

96-000115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL  GAS WELL  OTHER

8. FARM OR LEASE NAME

Rust

2. NAME OF OPERATOR  
Bow Valley Petroleum, Inc.

9. WELL NO.

#2-22A4

3. ADDRESS OF OPERATOR  
P.O. Drawer 130, Roosevelt, Utah 84066

10. FIELD AND POOL, OR WILDCAT

Altamont-Green River

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface  
1113' FNL, 1012' FEL, NE NE

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 22, T1S, R4W

14. PERMIT NO.  
43-013-30275

15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
6589' GR

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Other) NTL-3A Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pursuant to NTL-3A-Report of Undesirable Event

Report of an oil spill in the amount of 160 bbls which occurred on 2-28-84. Attached find the completed spill report form containing information pertaining to the event.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson  
Michelle Emerson

TITLE Engineering Technician

DATE 3-1-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

BOULEVARD VALLEY PETROLEUM, INC.  
ROOSEVELT DISTRICT  
SPILL REPORT

1. Time & date spill occurred Between 9:00 pm to 7:00 am 2-28-84  
Time & date spill discovered 8:30 am 2-28-84  
By whom Karl Bastian
2. Location of spill (Specify the following)
  - A. Lease name Rust #2-22A4
  - B. Field name Altamont
  - C. Distance and direction from nearest producing well or injection well Southeast One Mile
  - D. Quarter-quarter section and section number \_\_\_\_\_
  - E. Township and range T1S, R4W
  - F. County and state Duchesne, Utah
3. Amount and nature of spilled material 160 bbl oil  
Amount recoverable 150 bbl
4. Distance from closest public water supply reached by spill, and name of the community Spill contained on location
5. Distance from any known private water supply, or livestock watering source, in immediate area 1/4 Mile
6. Distance from nearest stream or lake 3/4 Mile
7. Status of containment Contained by firewalls  
Time required to control One hour
8. Statement as to whether spilled fluid has reached, or can reach, a stream or water supply; and whether livestock, other property, or wildlife are endangered Contained on location
9. Cleanup procedures being used (or to be used) and status of cleanup Backhoe and rig flat tank to recover oil
10. Estimate of when cleanup will be completed 6:00 2-28-84
11. Cause of spill (Specify the following)
  - A. Make or manufacturer \_\_\_\_\_
  - B. Size 1000 bbl oil storage tank leaking
  - C. Working pressure 30 lbs
  - D. Test pressure 30 lbs
  - E. Date of installation \_\_\_\_\_
  - F. Type of use Oil Storage
  - G. Physical Damage Repair tank bottom
  - H. How the spill occurred Leaking oil tank
12. Corrective measures to be taken, or recommended, to prevent recurrence Inspect tanks regularly
13. Follow up information to be submitted:
  - A. Date cleanup completed \_\_\_\_\_
  - B. Cost of cleanup \_\_\_\_\_

Remarks Oil is contained in flat tank as of 2-29-84, and will be returned to storage tank as soon as bottom is repaired.

W. Lee  
Foreman



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.  
1675 BROADWAY, SUITE 2100  
DENVER CO 80202  
ATTN: JUDY WILSON

Utah Account No. NO130  
Report Period (Month/Year) 3 / 87  
Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X V. MILES #1	4301330275	00740	01S 04W 20	WSTC				
X A. RUST #2	4301330290	00745	01S 04W 22	GR-WS				
X REARY 1-X17A3	4301330326	00750	01S 03W 17	GR-WS				
X UTE TRIBAL 1-32Z1	4301330324	00755	01N 01W 32	WSTC				
X GOVT 4-14	4304730155	00760	06S 20E 14	GRRV				
X SADIE BLANK 1-33Z1	4301330355	00765	01N 01W 33	WSTC				
X UTE TRIBAL 1-34B	4301310494	00775	01N 02W 34	WSTC				
X UTE TRIBAL 1-16	4304730231	00780	01S 01E 16	GR-WS				
X MAGDALENE PAPADOPULOS 1-34A1E	4304730241	00785	01S 01E 34	WSTC				
X C.J. HACKFORD 1-23	4304730279	00790	01S 01E 23	WSTC				
X UTE TRIBAL 1-35A1E	4304730286	00795	01S 01E 35	WSTC				
X UTE TRIBAL 1-27A1E	4304730421	00800	01S 01E 27	GR-WS				
X DAVIS 1-33	4304730384	00805	01S 01E 33	WSTC				
TOTAL								

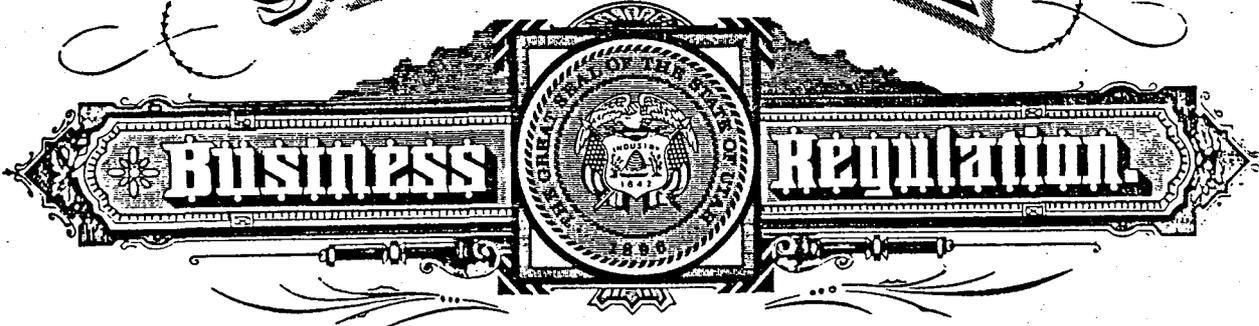
Comments (attach separate sheet if necessary) \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

# STATE OF UTAH

042900



AMENDED  
CERTIFICATE OF AUTHORITY  
OF

.....  
GW PETROLEUM INC.  
.....

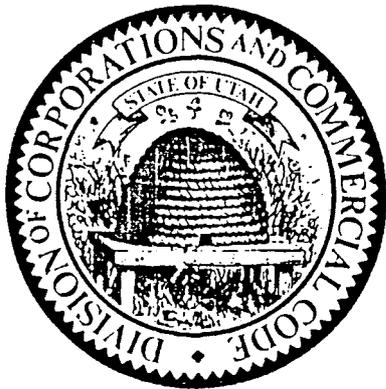
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

**RECEIVED**  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING



Dated this ..... 23rd ..... day of  
..... February ..... A.D. 19 87 .....

*[Signature]*  
.....  
Director, Division of Corporations and  
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR  
AMENDED CERTIFICATE OF AUTHORITY  
OF

23rd Feb 87

35.00

M.C. BOW VALLEY PETROLEUM INC.  
(corporate name)

To the Division of Corporations and Commercial Code  
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, \_\_\_\_\_, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to \_\_\_\_\_  
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:  
STATE OF UTAH  
Department of Business Regulation  
Div. of Corporations & Commercial Code  
160 E. 300 South / P.O. Box 5801  
Salt Lake City, Utah 84110 - 5801

**RECEIVED**  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]  
President or Vice President

By [Signature]  
Secretary or Assistant Secretary

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT--" for such purposes.)

**RECEIVED**  
OCT 26 1989  
DIVISION OF  
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME 96115
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME A. Rust
14. API NUMBER 43-013-30290		9. WELL NO. #2
15. ELEVATIONS (Show whether DF, XT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 1S R. 4W Sec. 22
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct  
SIGNED Dan Kenna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

REMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
See Attached

9. WELL NO.  
See Attached

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH  
Duchesne & Uintah

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

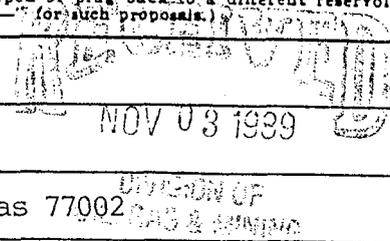
2. NAME OF OPERATOR  
GW Petroleum Inc.

3. ADDRESS OF OPERATOR  
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
See Attached

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, NT, GR, etc.)



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
BRN	RJF
JRB	GLH
2. DTS	SLS
3.	
1-TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Dubby Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330189	00730 1S 4W 18 - fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E (bts)	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DOUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

> no documentation from Flying J on operator change

RECEIVED  
NOV 03 1939

W. C. GARDNER  
OIL, GAS & MINING



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 14, 1989

GW Petroleum Inc.  
1111 Bagby  
Suite 1700  
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15	4W	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	15	4W	5-20	API No. 43-013-30275
A. Rust #2	15	4W	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	15	1E	23	API No. 43-047-30279
Davis 1-33	15	1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

Page 2  
GW Petroleum Inc.  
December 14, 1989

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	15	10	8	API No. 43-013-10496
Knight #1	25	30	21	API No. 43-013-30184
Myrin Ranch #1	25	30	21	API No. 43-013-30176
Dustin #1	25	30	21	API No. 43-013-30122
Hansen #1	25	30	25	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	30	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

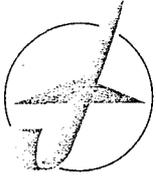
Sincerely,



Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
cc: D.R. Nielson  
R.J. Firth  
Well files

HOI3/1



**FLYING J INC.**

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files  
(see attached list)

RECEIVED  
DEC 22 1989

DIVISION OF  
OIL, GAS & MINING

Mr. Don Staley  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J  
Bluebell/Altamont Fields  
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

*LaVonne J. Garrison-Stringer*  
LaVonne J. Garrison-Stringer  
Land Manager

cc: Mr. Norman Zeiler

24

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330199 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. TRUST #2	4301330290 00745	1S 4W 22 - fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK #1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN #1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

Tenneco 21-19 4304731004 2S 1E 19

RECEIVED  
NOV 03 1939

Oil & Gas Division

Bureau of Land Management  
Branch of Fluid Minerals (U-922)  
324 South State Street  
Salt Lake City, Utah 84111-2303

March 8, 1990

Flying J Exploration & Production, Inc.  
P.O. Box 175  
North Salt Lake City, Utah 84054

RECEIVED  
MAR 12 1990

DIVISION OF  
OIL, GAS & MINING

Re: Successor of Operator  
Communitization Agreement (CA)  
96-000115  
Duchesne County, Utah

22-15-4W

Gentlemen:

We received an indenture dated April 1, 1989, whereby GWR Operating Company resigned as CA Operator and Flying J Exploration and Production, Inc. was designated as Operator for CA 96-000115, Duchesne County, Utah.

This indenture was executed by all required parties. The instrument is hereby accepted effective as of March 8, 1990.

Please advise all interested parties of the change in CA operator.

Sincerely,

Orig. Sgd: J.A. Fouts

*Robert A. Henricks*  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
DOGM  
BIA (w/enclosure)  
File - 96-115 (w/enclosure)  
Accounts - Denver  
Agr. Sec. Chron

U-922:TAThompson:tt:03-09-90  
0013U

LCR C.A. List updated  
3-13-90  
DTS

OIL AND GAS	
DRN	RUF
JFB	GLH
DTS	SLS
① TAS	
MICROFILM	
② Well FILE	

oper  
change  
file

copies

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number  
 96-000115

7. Indian Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT-- for such proposals

8. Unit or Communitization Agreement

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

9. Well Name and Number  
 Rust 2-22A4

2. Name of Operator  
 Flying J Oil and Gas

10. API Well Number  
 43 013 30275-30290

3. Address of Operator  
 PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number  
 722 5166

11. Field and Pool, or Wildcat  
 Altamont

5. Location of Well  
 Footage : 1113' FNL 1012' FEL NE NE    County : Duchesne  
 QQ, Sec. T., R., M. : Sec 22 T1S R4W    State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

Abandonment                       New Construction  
 Casing Repair                       Pull or Alter Casing  
 Change of Plans                       Recompletion  
 Conversion to Injection               Shoot or Acidize  
 Fracture Treat                       Vent or Flare  
 Multiple Completion               Water Shut-Off  
 Other \_\_\_\_\_

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

Abandonment \*                       New Construction  
 Casing Repair                       Pull or Alter Casing  
 Change of Plans                       Shoot or Acidize  
 Conversion to Injection               Vent or Flare  
 Fracture Treat                       Water Shut-Off  
 Other Set Bridge Plug

Date of Work Completion 12/19/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

12/17/91: SET W/W/L BKR 7" Type "S" C.I.B.P @12,295'  
 NEW P.B.T.D. 12,295'.

12/19/91: ACIDIZE G/R PERFS @12,092' TO 12,182', 6 intervals  
 27', 81 PERFORATIONS. ACIDIZED W/6000 gal 15% HCL  
 W/ADDITIVES.

**RECEIVED**

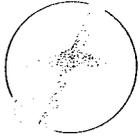
JAN 08 1992

DIVISION OF  
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill                      Title Production Superintendent                      Date 1/7/92

(State Use Only)



## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180  
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell  
Bureau of Indian Affairs  
P. O. Box 130  
Fort Duchesne, Utah 84026

MP 11 1995

FLYING J OIL & GAS INC.

Re: State of Utah  
Communitization Agreements  
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

*Coralie Timothy*  
Coralie Timothy  
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake  
Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS  
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2  
March 8, 1995

96-000115  
CR-I-156  
NW-616

Flying J Explor. & Prod.  
Flying J Inc.  
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH )  
 ) SS  
County of Davis )

ENTRY 93004995  
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 4-9-91 TIME 1:44 PM BOOK 556 PAGE 219  
 FEE \$ 112.00 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer  
 Christine Madson DEPUTY  
 DUCHESE COUNTY RECORDER

Township 1 North, Range 1 West, USM  
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM  
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM  
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29,  
30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM  
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23,  
25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM  
Section 30

Township 1 South, Range 2 West, USM  
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20,  
21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM  
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM  
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM  
Sections 24, 25, 35

Township 2 South, Range 1 East, USM  
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM  
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM  
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM  
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24,  
26, 27, 28

Township 3 South, Range 5 West, USM  
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM  
Sections 14

Township 6 South, Range 21 East, USM  
Sections 6, 18, 19

ENTRY 93004995  
 Book 556 PAGE 219 \$90.00  
 30-AUG-93 04:43  
**RANDY SIMMONS**  
 RECORDER, UTAH COUNTY, UTAH  
 FLYING J OIL AND GAS  
 P O BOX 540180 MO SLC UT 84054-0180  
 Rec By: BRENDA McDONALD , DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

LAVONNE J. GARRISON-STRINGER  
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

4-9-93

Coralie Timothy  
Notary Public for the State of Utah  
Residing at Salt Lake City, Utah



# 147758

ENTRY 93004795  
BOOK 556 PAGE 221

RECEIVED

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS  
STATE OF UTAH

I hereby certify that the foregoing has been filed

and approved on the 9th day of Jan 1991  
in the office of this Division  
EXAMINER AS Date 1/9/91

ARTICLES OF MERGER  
OF  
FLYING J UINTAH INC. cc 138596  
WITH AND INTO  
FLYING J OIL & GAS INC. cc 147758



Peter Van Arsdale  
PETER VAN ARSDALE  
DIVISION DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

1000010077

ENTRY NO. \_\_\_\_\_ DATE \_\_\_\_\_ TIME \_\_\_\_\_ BOOK \_\_\_\_\_ PAGE \_\_\_\_\_  
FEE \$ \_\_\_\_\_ RECORDED AT REQUEST OF \_\_\_\_\_  
\_\_\_\_\_ DUCHESNE COUNTY RECORDER \_\_\_\_\_ DEPUT

First Interstate Plaza, 170 South Main Street, Salt Lake City,  
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have  
caused these Articles of Merger to be executed effective as of  
the 2nd day of January, 1991 by their duly authorized officers.  
The undersigned declare, under penalty of perjury, that the  
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams  
J. Phillip Adams,  
President

By: Barre G. Burgon  
Barre G. Burgon,  
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams  
J. Phillip Adams,  
President

By: Barre G. Burgon  
Barre G. Burgon,  
Secretary

EXHIBIT A  
AGREEMENT AND PLAN OF MERGER  
OF FLYING J UINTAH INC.  
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

#### I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

(a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995  
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

## II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,  
a Utah corporation

FLYING J UINTAH INC.,  
a Utah corporation

By: J. Phillip Adams  
J. Phillip Adams, President

By: J. Phillip Adams  
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon  
Barre G. Burgon, Secretary

Barre G. Burgon  
Barre G. Burgon, Secretary

STATE OF UTAH  
DEPARTMENT OF COMMERCE  
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995  
BOOK 536 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1991 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE  
DIVISION DIRECTOR

Date 1/29/91 File # 147758

By Elizabeth A. Sowards

SEARCHED \_\_\_\_\_  
SERIALIZED \_\_\_\_\_  
INDEXED \_\_\_\_\_  
FILED \_\_\_\_\_  
MAR 1 1991  
FBI - DENVER

WHEN RECORDED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonne Garrison-Stranger

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276792 DATE 11-15-11

TIME 11:15 BOOK 212 PAGE 101

RECORDED AT REQUEST OF (Catherine M. Adams) DUCHESNE COUNTY RECORDER DFP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM  
Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM  
Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM  
Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM  
Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM  
Section: 30

Township 1 South, Range 2 West, USM  
Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM  
Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM  
Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM  
Sections: 24, 25, 35

Township 2 South, Range 1 East, USM  
Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM  
Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM  
Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM  
Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM  
Sections: 14, 15, 16

Township 3 South, Range 6 West, USM  
Section: 26

Township 6 South, Range 20 East, SLM  
Section: 14

Township 6 South, Range 21 East, SLM  
Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.



41.0  
WHEN RECORDED, RETURN TO: FLYING J INC. NO. 276797 DATE Aug 9 90 TIME 11:08 BOOK 02-240 PAGE 617-618  
Flying J Inc. FEE \$ 52.00 RECORDED AT REQUEST OF S. Flying J. Inc.  
P. O. Box 540180 Carolee Madson DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY  
North Salt Lake, UT 84054-0180  
Attn: LaVonne Garrison-Stringer

ASSIGNMENT

ENT 3901-90 BK 490 Pa. 324-325  
MABLE GARDNER UINTAH CO RECORDER  
DATE 8-9-90 AT 12:49 PM Fee 41.00  
Dep. C. Allen Rec for S. Flying J. Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC. 325

ATTEST

[Signature]

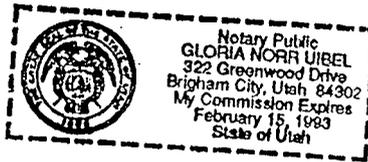
By: [Signature]

STATE OF Utah )  
                  ) ss.  
COUNTY OF Big Lake

On the 7th day of August, 1990, personally appeared before me, Richard E. Geemer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]  
Notary Public



State of Utah }  
County of Duchesne } ss.

I, Cheryl Young, Deputy....., County Recorder  
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct  
copy of the Assignment Entry # 276791 Book MR-240 page 617-618  
.....  
.....

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed  
the official seal of said office, this 9th day of  
August, 1990.

Cheryl Young, Deputy  
County Recorder

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 5028 DATE 7-16-90 TIME 8:42 AM BOOK MR 2040 PAGE 494-495  
FEE \$ 79.<sup>00</sup> RECORDED AT REQUEST OF *Flying J Exploration & Production Inc.*  
*Marie Gardner* DEPUTY  
DUCHESNE COUNTY RECORDER

177

Assignment  
Flying J Inc. to Flying J Uintah Inc.  
June 25, 1990  
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25<sup>th</sup> day of June 1990.

178

ATTEST

FLYING J INC.

Barre G. Burgon  
Secretary

J. Phillip Adams  
~~Barre G. Burgon~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

James W. Wilson  
James W. Wilson  
Assistant Secretary

John R. Scales  
John R. Scales  
Vice President/General Manager

STATE OF )  
          ) ss.  
COUNTY OF )

On the 26<sup>th</sup> day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26<sup>th</sup> day of June, 1990.

Gloria Horn Uebel  
Notary Public

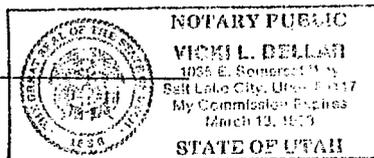


STATE OF Utah )  
                  ) ss.  
COUNTY OF Salt Lake )

On the 29<sup>th</sup> day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29<sup>th</sup> day of June, 1990.

Vicki L. Dellah  
Notary Public



**ROUTING AND TRANSMITTAL SLIP**

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. Lisha Cordova		
2. DOGM		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

**REMARKS**

CA'S showing flying of Oil + Gas Inc. as operator. I notified Coralie with flying of BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil + Gas Inc. effective 3-8-95. Date of letter by letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)	Room No.—Bldg.
	Phone No.

*Lisha*

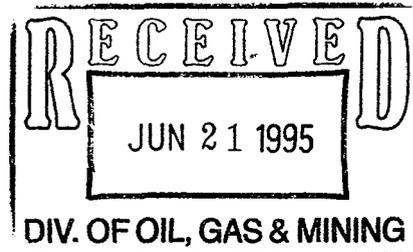
5041-102

☆ U.S. G.P.O. 1993 342-198/60012

OPTIONAL FORM 41 (Rev. 7-76)  
Prescribed by GSA  
FPMR (41 CFR) 101-11.206

COMMUNITIZATION AGREEMENTS  
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2, S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2, E2W2, SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

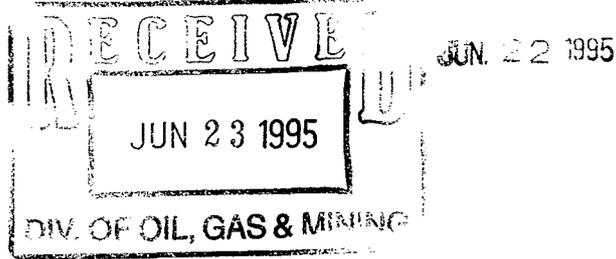
UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



Flying J Oil and Gas, Inc.  
Attention: Coralie Timothy  
P. O. Box 540180  
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

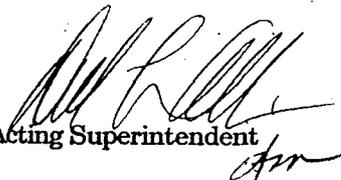
CA No. VR49I84-679C  
CA No. VR49I-84691C

Bradley 1-23A1 \* BIA previously aprv. 12/94 see file.  
Fred Bassett 1-22A1 \* BIA previously aprv. 12/94 see file.

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

  
Acting Superintendent

cc: Lisha Cordova, Utah State Office  
Theresa Thonpson, BLM State Office  
Margie Hermann, Vernal BLM District Office  
Energy & Minerals, Ute Indian Tribe  
Ute Distribution Corporation, Roosevelt, UT

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC  
 FLYING J INC  
 PO DRAWER 130/G ROBB  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	UTE TRIBAL #2							
4301330020	00690	01S 01W 8	GR-WS			1420H622117	96-000111	(E&P)
✓	UTE TRIBAL 2-35B							
4301330106	00705	01N 02W 35	GR-WS			1420H621614	(7/95 BIA NAPPV)	
✓	UTE TRIBAL 1-26B							
4301330168	00715	01N 02W 26	GR-WS			1420H621707	(7/95 BIA NAPPV)	
✓	BASTIAN 1-2A1							
4304731373	00736	01S 01W 2	GR-WS			Fee		
✓	CARSON 2-36A1							
4304731407	00737	01S 01W 36	GR-WS			1420H623806	VR491-846790	(TNO)
✓	V. MILES #1							
01330275	00740	01S 04W 20	GR-WS			Fee		
✓	A. RUST #2							
4301330290	00745	01S 04W 22	GR-WS			Fee	96-000115	(E&P)
✓	REARY 1-X17A3							
4301330326	00750	01S 03W 17	GR-WS			Fee	NPM-696	(TNO)
✓	UTE TRIBAL 1-32Z1							
4301330324	00755	01N 01W 32	GR-WS			1420H622457	90-000122	(TNO)
✓	GOVT 4-14							
4304730155	00760	06S 20E 14	GRRV			U0109054	*BLM/Vernal Aprv. 6/29/95	(See comments)
✓	SADIE BLANK 1-33Z1							
4301330355	00765	01N 01W 33	GR-WS			Fee	90-000144	(TNO)
✓	UTE TRIBAL 1-34B							
4301310494	00775	01N 02W 34	GRRVU			1420H621704	(7/95 BIA NAPPV)	
✓	MAGDALENE PAPANOPULOS 1-34A1E							
4304730241	00785	01S 01E 34	GR-WS			Fee	90-000149	(TNO)
<b>TOTALS</b>								

COMMENTS: \* Govt 4-14/4304730155 "Chg. based on phone call w/Jerry Kenzke (BLM/Vernal)"  
 No formal aprv. will be mailed to DOGM / Based on "Merger" filed w/SL BLM  
 Bonding for well ok!

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing

1-LEG	
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) FLYING J OIL & GAS INC  
 (address) PO DRAWER 130  
ROOSEVELT UT 84066  
 phone ( 801 ) 722-5166  
 account no. N 8080

FROM (former operator) FLYING J INC  
 (address) PO DRAWER 130  
ROOSEVELT UT 84066  
C/O FLYING J O&G INC  
 phone ( 801 ) 722-5166  
 account no. N1195

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-36290</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- 7-12-95 6. Cardex file has been updated for each well listed above. *7-12-95*
- 7-12-95 7. Well file labels have been updated for each well listed above. *7-12-95*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 610200790 / 80,000 Surety "The North River Ins. Co."  
 (Trust Lands / Bond OK)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 7-14-95 to Ed Bouser

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying G / Coralie Timothy 'chg. all wells over to Flying G O&G at the same time if possible'. (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION FORM

COMPANY: FLYING 'J' INC COMPANY REP: BEN CLARK

WELL NAME: A RUST #2 API NO: 43-013-30290

SECTION: 22 TWP: 01S RANGE: 04W

CONTRACTOR: BASIN SWABBING & WELL SERVICE RIG NUMBER: #4

INSPECTOR: INGRAM TIME: 1:16 PM AM/PM DATE: 10/19/94

OPERATIONS AT THE TIME OF INSPECTION: PULLING OUT OF HOLE WITH REDA  
PUMP AND CABLE

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N ENVIRONMENTAL: N PIT: N BOPE: Y

DISPOSITION OF FLUIDS USED: TANK AND TRUCK

PERFORATED: \_\_\_\_\_ STIMULATED: \_\_\_\_\_ SAND CONTROL: \_\_\_\_\_

WATER SHUT OFF: \_\_\_\_\_ WELLBORE CLEANOUT: \_\_\_\_\_ WELL DEEPENED: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ TUBING CHANGE: \_\_\_\_\_ OTHER CEMENT SQUEEZE: \_\_\_\_\_

=====

REMARKS:

BAD CABLE OR PUMP. WILL REPAIR AND PUT WELL BACK ON PRODUCTION.  
BERM WORK NEEDED BEHIND 1000 BARREL OIL TANKS -- NONE EXISTS AT PRESENT  
TIME AND IS ADJACENT TO FARMER'S FIELD. CLARK WAS ASK TO LOOK AT  
PROBLEM AND DO NECESSARY WORK TO COMPLY WITH STATE REGULATIONS. HE  
SAID HE WOULD.



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson  
Flying J Oil & Gas, Inc.  
333 West Center Street  
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
January 22, 2004  
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<p><b>SUNDRY NOTICE AND REPORTS ON WELLS</b></p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME: 96-000115
2. NAME OF OPERATOR MOUNTAIN OIL, INC.		8. WELL NAME and NUMBER RUST 2-22A4
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066		9. API NUMBER: 43-013-30290
PHONE NUMBER 435-722-2992		10. FIELD AND POOL, OR WILDCAT ALTAMONT

4. LOCATION OF WELLS  
FOOTAGES AT SURFACE: 1113' FNL & 1012' FEL COUNTY: DUCHESNE  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE-22-T1S-R4W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR

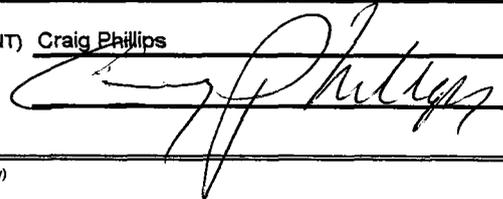
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 1, 2004, operation of this well was taken over by:  
MOUNTAIN OIL, INC.  
P.O. BOX 1574  
ROOSEVELT, UT 84066

The previous operator was:  
FLYING J OIL & GAS INC.  
333 WEST CENTER STREET  
NORTH SALT LAKE, UT 84054

  
JAMES W. WILSON  
VICE PRESIDENT, OPERATIONS

Effective February 1, 2004, Mountain Oil, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Letter of Credit #000185-6 issued by Bonneville Bank

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>1-14-2004</u>

(This space for State use only)

RECEIVED  
JAN 16 2004  
DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>	
1. GLH	
2. CDW	
3. FILE	

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**2/1/2004**

<b>FROM: (Old Operator):</b> N8080-Flying J Oil & Gas Inc. 333 West Center Street North Salt Lake, U 84054 Phone: 1-(801) 298-7733	<b>TO: ( New Operator):</b> N5495-Mountain Oil, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992
--	--

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	OW	P
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	TA
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	Fee	OW	P
V MILES 1	20	010S	040W	4301330275	740	Fee	OW	S
A RUST 2	22	010S	040W	4301330290	745	Fee	OW	S
RUST 3-22A4	22	010S	040W	4301331266	11194	Fee	OW	P
GUSHER 2-17B1	17	020S	010W	4301330846	8436	Fee	OW	P
DUSTIN 1	22	020S	030W	4301330122	1092	Fee	OW	S
HANSEN 1	23	020S	030W	4301330161	1093	Fee	OW	P
KNIGHT 1	28	020S	030W	4301330184	1090	Fee	OW	P
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	Indian	OW	P
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	Indian	OW	TA
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	Indian	OW	S
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	Indian	OW	P
UTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/16/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/16/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/28/0003
- Is the new operator registered in the State of Utah: YES Business Number: 1459474-0142
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 1/29/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2004
- 3. Bond information entered in RBDMS on: 1/29/2004
- 4. Fee wells attached to bond in RBDMS on: 1/29/2004
- 5. Injection Projects to new operator in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

- 1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

- 1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

- 1. Indian well(s) covered by Bond Number: 00761

**FEE WELL(S) BOND VERIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 000185-6
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- 3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

**COMMENTS:**

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State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4873

Mr. Ellis Peterson  
Flying J Oil & Gas, Inc.  
333 West Center Street  
North Salt Lake, Utah 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Peterson,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated February 9, 2004. The letter stated that five (5) wells were transferred to Mountain Oil, Inc. and also proposed to plug the remaining three (3) wells during the year 2004. DOGM accepts this plan of action as an adequate response to our letter dated January 22, 2004.

Regarding the three (3) shut-in wells Flying J intends to plug during 2004, the Magdalene Papdopulos 2-34 1E, the Reary 1-X17A3, and the Dry Gulch 1-36A1, please submit plugging procedures and notice of intent sundries upon finalization. DOGM approves these three (3) wells for extended shut-in until January 1, 2005 in order to allow Flying J adequate time for accomplishing their plan of action.

As for the five (5) shut-in wells Flying J indicated it sold to Mountain Oil, Inc., DOGM records currently reflect Mountain Oil, Inc. as operator of only four (4) of these wells, the A Rust 2, the V Miles 1, the Dustin 1, and the Wesley Bastian Fee 1. Division records currently show Flying J as the operator for the Monada State 1 well and responsible for the non-compliance issues dealing with the long-term shut-in status of this well. DOGM understands that this issue is being addressed and should be resolved in the near future. Unless further information is received by DOGM this well will continue to be considered in violation of Shut-in well rule R649-3-36.

Mr. Ellis Peterson  
March 5, 2004  
Page 2

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

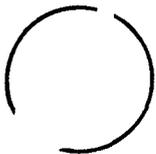
Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is written in a cursive style with a long horizontal stroke extending to the right.

Dustin Doucet  
Petroleum Engineer

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
5	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months
6	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
7	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months

Attachment A



## **FLYING J OIL & GAS INC.**

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054  
PHONE (801) 296-7700 • FAX (801) 296-7888

February 9, 2004

Mr. Dustin K. Doucet  
Utah Division of Oil, Gas and Mining  
Box 145801  
Salt Lake City, UT 84114-5801

RE: Extended Shut-in Wells  
Bluebell-Altamont Fields

Dear Mr. Doucet:

This correspondence is in response to your letter dated January 22, 2004 that stated one State and seven Fee Lease wells operated by Flying J Oil & Gas are in non-compliance for having SI/TA status for an extended period of time. A copy of your Attachment A listing the eight wells is attached.

Our interests in five of these SI/TA wells were recently sold to Mountain Oil Company. Sundry Notices for change of operator for these wells were submitted to the Division during January, 2004. Those five wells are the Monada State 1, A Rust 2, V Miles 1, Dustin 1, and the Wesley Bastian Fee 1.

Flying J Oil & Gas continues to operate the Magdalene Papadopoulos 2-34 1E, Reary 1-X17A3, and the Dry Gulch 1-36A1. We plan to plug and abandon these wells during 2004 and therefore do not intend to request nor justify extended SI/TA status for the three wells. Sundry notices for plugging these three wells will be submitted when recommended procedures are finalized.

If you have any questions concerning this matter, please contact me at (801) 296-7772.

Sincerely,  
Flying J Oil & Gas Inc.

Ellis M. Peterson  
Senior Petroleum Engineer

RECEIVED

FEB 11 2004

DIV. OF OIL, GAS & MINING

	Well Name	API	Lease Type	Years Inactive	
1	Monada State 1	43-047-30080	State	10 Years 7 Months	<i>Sold</i>
1	A Rust 2 - 22A4	43-013-30290	Fee	1 Year 6 Months	<i>Sold</i>
2	V Miles 1 - 20A4	43-013-30275	Fee	8 Years 2 Months	<i>Sold</i>
3	Dustin 1 - 22B3	43-013-30122	Fee	10 Years 3 Months	<i>Sold</i>
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months	
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months	
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months	
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months	<i>Sold</i>

Attachment A

RECEIVED  
FEB 11 2004  
DIV. OF OIL, GAS & MINING



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson  
Flying J Oil & Gas, Inc.  
333 West Center Street  
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2  
January 22, 2004  
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

April 16, 2004

CERTIFIED MAIL NO. 7002 0003 8602 6273

Bill Phillips  
Mountain Oil, Inc.  
P.O. Box 1574  
Roosevelt, Utah 84066

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Phillips:

Mountain Oil Inc., as of April 2004, has six (6) Fee Lease Wells and one (1) State Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

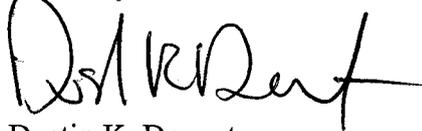
Page 2  
April 16, 2004  
Bill Phillips

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
SITLA

Mountain Oil, Inc.

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	Walker 2-24A5	43-013-31085	Fee	11 Years 0 Months
2	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 10 Months
3	Dustin 1	43-013-30122	Fee	10 Years 6 Months
4	V Miles 1	43-013-30275	Fee	8 Years 5 Months
5	A Rust 2	43-013-30290	Fee	3 Years 9 Months
6	Lawson 1-21A1	43-013-30738	Fee	3 Years 8 months
1	Monada State 1	43-047-30080	State	10 Years 10 Months

Attachment A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER RUST 2-22A4	
2. NAME OF OPERATOR MOUNTAIN OIL & GAS, INC.	9. API NUMBER: 43-013-30290	
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT ALTAMONT

4. LOCATION OF WELLS  
 FOOTAGES AT SURFACE: 1113' FNL & 1012' FEL COUNTY: DUCHESNE  
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE-22-T1S-R4W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small> <hr/> <input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small> <hr/>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by:  
 MOUNTAIN OIL & GAS, INC  
 P.O. BOX 1574 *N 2485*  
 ROOSEVELT, UT 84066

The previous operator was:  
 MOUNTAIN OIL INC *N 5495*  
 3191 N CANYON  
 PROVO, UTAH 84604

*Joseph Ollivier*  
 Joseph Ollivier  
 President

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil Inc.  
~~Utah Letter of Credit #001856 issued by Bonneville Bank.~~

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE <i>[Signature]</i>	DATE <u>7-20-04</u>

(This space for State use only)

APPROVED 12/21/04  
*ER*  
 Division of Oil, Gas and Mining  
 Earlene Russell, Engineering Technician

RECEIVED  
 SEP 08 2004  
 DIV. OF OIL, GAS & MINING  
 RECEIVED  
 NOV 02 2004  
 DIV. OF OIL, GAS & MINING





**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
		7. UNIT or CA AGREEMENT NAME: see attached list
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: see attached list
2. NAME OF OPERATOR Homeland Gas & Oil		9. API NUMBER: attached
3. ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE see attached list		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		STATE <b>UTAH</b>

**11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

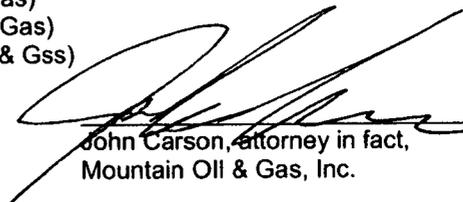
Effective January 1, 2006, operation of attached well list was taken over by:

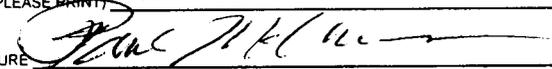
Homeland Gas & Oil  
3980 E Main ST HWY 40 *N3130*  
Ballard, UT 84066

Previous operator was:

Mountain Oil & Gas *N2485*  
PO Box 1574  
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)  
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)  
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)

  
John Carson, attorney in fact,  
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss  
  
SIGNATURE \_\_\_\_\_

TITLE Director  
DATE 10/26/06

(This space for State use only)

**APPROVED** 10/31/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**  
**OCT 30 2006**

DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>2. NAME OF OPERATOR:</b> Homeland Gas & Oil, LTD		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 1776 CITY Roosevelt STATE UT ZIP 84066		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 1113' FNL & 1012' FEL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 22 T1S R4W STATE: UTAH		<b>8. WELL NAME and NUMBER:</b> Rust A 2
<b>PHONE NUMBER:</b> (435) 722-2992		<b>9. API NUMBER:</b> 4301330290
		<b>10. FIELD AND POOL, OR WILDCAT:</b> Altamont

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Shut In</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.** Clearly show all pertinent details including dates, depths, volumes, etc.

Due to pending capital acquisitions, Homeland Gas & Oil, LTD (HGO) is requesting a one year extension for shut in. At which time funding is acquired, HGO's intentions are to perform a MIT on the well bore and bring the well to a production status. HGO plans to clean location of debris and weeds sometime in September 2010. Pictures and report of location clean up have been provided to the Board.

COPY SENT TO OPERATOR

Date: 9.29.2010

Initials: KS

NAME (PLEASE PRINT) <u>RaSchelle Richens</u>	TITLE <u>Regulatory Affairs Agent</u>
SIGNATURE <u>RaSchelle Richens</u>	DATE <u>9-14-2010</u>

(This space for State use only)

**REQUEST DENIED**  
Utah Division of  
Oil, Gas and Mining

Date: 9/27/10  
By: [Signature] (See Instructions on Reverse Side)

\* Extension cannot be granted without a showing of Good Cause and a showing of integrity.

**RECEIVED**

SEP 20 2010

DIV. OF OIL, GAS & MINING



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

December 20, 2010

Certified Mail No. 7004 1160 0003 0190 4802

Craig Phillips  
Homeland Gas & Oil, Inc  
P.O. Box 1574  
Roosevelt, Utah 84066

43 013 30290  
A Rust 2  
15 4W 22

Subject: Homeland Gas and Oil, Inc. Escrow Account

Dear Mr. Phillips:

This letter is in response to the e-mail you sent me on December 8, 2010, regarding Homeland Gas & Oil, Inc. (Homeland) proposal to place \$280,000.00 in an escrow account specifically for the plugging and performing of Mechanical Integrity Tests (MIT's) on Shut-in and Temporarily Abandoned Wells (SI/TA) currently operated by Homeland.

The Division of Oil, Gas and Mining (Division) grants Homeland 30 days from receipt of this letter to submit a formal escrow account agreement and plan of action, for Division review and approval, for the eighteen (18) Homeland Fee and State operated wells (see Attachment A – Subject Wells) in non-compliance with Utah Oil and Gas Conservation General Rule R649-3-36.

The Division requests that Homeland's escrow account agreement and/or plan of action submittals include, but not restricted to the following:

- Prioritized work plans for all eighteen Shut-in and Temporarily Abandoned Wells.
- Identify and prioritize wells with landowner complaints.
- Identify the specific wells to be plugged and plugging deadlines for each well.
- Identify the specific wells for MIT and MIT performance deadlines for each well.
- Plan for any well failing a MIT.
- Proof of funding.
- When the funds will be available for placement into the escrow account.
- Parameters for withdrawals from the escrow account.
- Additional placement of funds into the escrow account.
- Show that the Homeland and the escrow manager have no conflict of interest.

Page 2

Homeland Gas and Oil, Inc. Escrow Account  
December 20, 2010

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager, at 801 538-5280, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,



Clinton Dworshak  
Compliance Manager

CLD/js

Enclosures

cc: Compliance File

Well Files

Steve Alder, Attorney General

John Rogers, Associate Director

Dustin Doucet, Petroleum Engineer

Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Compliance

# Attachment A Subject Wells

<b>Well Name</b>	<b>API</b>	<b>SI/TA (Years and Months) 10/2010</b>
Brown 3-2	43-013-30986	3 years 0 Months
Fausett 1-26A1E	43-047-30821	3 years 7 Months
Myrin Ranch 1	43-013-30176	4 years 1 Month
Wilkins 1-24A5	43-013-30320	4 Years 1 Month
Wesley Bastian Fee 1	43-013-10496	5 Years 2 Months
Josie 1A-3B5	43-013-30677	5 Years 5 Months
Dye-Hall 2-21A1	43-013-31163	5 Years 6 Months
Bates 9-1	43-013-30469	5 Years 11 Months
V Miles 1	43-013-30275	6 Years 3 Months
Rust 3-22A4	43-013-31266	6 Years 6 Months
Gusher 2-17B1	43-013-30846	6 Years 8 Months
CJ Hackford 1-23	43-047-30279	6 years 9 Months
Knight 1	43-013-30184	7 Years 0 Months
Josie 1-3B5	43-013-30273	9 Years 5 Months
→ A Rust 2	43-013-30290	10 Years 4 Months
Reiman 10-1	43-013-30460	14 years 0 Months
Dustin 1	43-013-30122	17 Years 3 Months
Walker 2-24A5	43-013-31085	20 years 8 Months

7004 1160 0003 0190 4802

**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

12/20/10  
 Postmark Here

Total Postage:

Sent To **CRAIG PHILLIPS**  
**HOMELAND GAS & OIL INC**  
 Street, Apt. No. or PO Box No. **P O BOX 1574**  
 City, State, ZIP **ROOSEVELT UT 84066**

PS Form 3800, June 2002 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**CRAIG PHILLIPS**  
**HOMELAND GAS & OIL INC**  
**P O BOX 1574**  
**ROOSEVELT UT 84066**

2. Article Number  
 (Transfer from service label)

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) **Amber Simpson** C. Date of Delivery **12/2/10**

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail  Express Mail  
 Registered  Return Receipt for Merchandise  
 Insured Mail  C.O.D.

4. Restricted Delivery? (Extra Fee)  Yes

7004 1160 0003 0190 4802

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

\*\*\*\*\*

To the following operator:

Name: HOMELAND GAS AND OIL, INC.

Table with 2 columns: Well(s) or Site(s) and API #. Lists 13 wells including BATES 9-1, REIMANN 10-1, DUSTIN 1, A RUST 2, GUSHER 2-17B1, RUST 3-22A4, C J HACKFORD 1-23, V MILES 1, WILKINS 1-24-A5, JOSIE 1A-3B5, DYE-HALL 2-21A1, FAUSET 1-26A1E, and BROWN 3-2.

IS 4W 22

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Craig Phillips
P.O. BOX 1776
Roosevelt, UT 84066

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

The Division has initiated several contacts with Homeland Gas and Oil, Inc. (Homeland) requesting required documents and action per R649-3-36. All wells listed have previously been issued SI/TA Notices and Notices of Violation without the required work being accomplished or information submitted to bring these wells into compliance.

These wells are in violation of R-649-3-36 as listed above. The Division requires Homeland to put up full cost bonding for all wells in violation above per R649-3-4. It is also mandatory that Homeland submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

**Immediate Action: For the wells subject to this notice, Homeland shall fulfill full cost bonding requirements for each well. Homeland shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.**

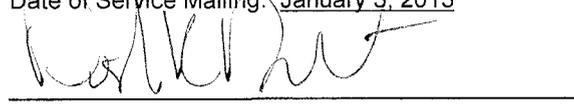
- \* **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

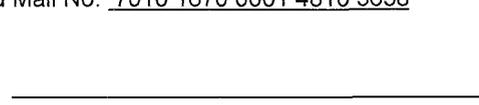
**Compliance Deadline: February 8, 2013**

Date of Service Mailing: January 3, 2013

Certified Mail No: 7010 1670 0001 4810 3638



Division's Representative



Operator or Representative

(If presented in person)

cc: Compliance File  
Well Files

6/2005



GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS & MINING

IN THE MATTER OF:

Homeland Gas and Oil, Inc. operations at:

Bates 9-1 located at Sec. 9, T4S, R6W;  
Riemann 10-1 located at Sec. 10, T4S,  
R6W; Dustin 1 located at Sec. 22, T2S,  
R3W; A Rust 2 located at Sec. 22, T1S,  
R4W; Gusher 2-17B1 located at Sec. 17,  
T2S, R1W; Rust 3-22A4 located at Sec.  
22, T1S, R4W; V Miles 1 located at Sec.  
20, T1S, R4W; Josie 1A-3B5 located at  
Sec. 3, T2S, R5W; Wilkins 1-24A5  
located at Sec. 24, T1S, R5W; Dye-Hall  
2-21A1 located at Sec. 21, T1S, R1W;  
Brown 3-2 located at Sec. 3, T1S, R2W;  
CJ Hackford 1-23 located at Sec. 23, T1S,  
R1E; and Fausett 1-26A1E located at Sec.  
26, T1S, R1E.

43 013 30290

## NOTICE OF AGENCY ACTION

Case No. SI/TA 102

1. This Notice of Agency Action is to inform Homeland Gas and Oil, Inc. ("Homeland") that the Utah Division of Oil, Gas & Mining ("Division") is commencing an administrative adjudicative proceeding to consider appropriate action to be taken pursuant to Utah Admin. Code R649-3-36 for your failure to comply with a Notice of Violation ("NOV") issued January 3, 2013, for the following wells:

Well Name	API Number	Location Section TwN-Rng	
Bates 9-1	43-013-30469	9	4S-6W
Riemann 10-1	43-013-30460	10	4S-6W
Dustin 1	43-013-30122	22	2S-3W
A Rust 2	43-013-30290	22	1S-4W
Gusher 2-17B1	43-013-30846	17	2S-1W
Rust 3-22A4	43-013-31266	22	1S-4W
V Miles 1	43-013-30275	20	1S-4W
Josie 1A-3B5	43-013-30677	3	2S-5W
Wilkins 1-24A5	43-013-30320	24	1S-5W
Dye-Hall 2-21A1	43-013-31163	21	1S-1W
Brown 3-2	43-013-30986	3	1S-2W
CJ Hackford 1-23	43-047-30279	23	1S-1E
Fausett 1-26A1E	43-047-30821	26	1S-1E

This Division action is an informal adjudicative proceeding and shall be conducted according to the provisions of Utah Code Ann. §§ 40-6-10, 63G-4-202, and 63G-4-203; and Utah Admin. Code R649-10 *et seq.*

2. The Division issued a NOV on January 3, 2013, compelling you to provide full cost bonding on all of the listed wells, and one of the following actions: 1) a written explanation for each well's status per the terms of Utah Admin. Code R649-3-36; 2) return each well to production; or 3) plug and abandon the wells. The NOV is attached as an exhibit to this Notice of Agency Action.

3. The purpose of this informal adjudication is to determine what action you are required to take in order to comply with R649-3-36, the Oil and Gas Conservation Act, and other applicable regulations. This informal adjudication also provides you an opportunity for

a hearing so that you may present evidence and testimony, if any, concerning your noncompliance with the NOV.

4. You are entitled to request a hearing to review the claims and recommendations in this Notice of Agency Action. The request for hearing **must be made in writing and received by the Division no later than 10 calendar days from the date of this Notice.** *See* Utah Admin. Code R649-10-3.2.1.6 and R649-10-4.1.2. Upon receiving a hearing request, the Division will schedule a date and time for the hearing. Failure to respond to this Notice within 10 calendar days to request a hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

5. Pursuant to Utah Admin. Code R649-10-2.9, the Director has designated Cameron Johnson, Assistant Attorney General, as the Presiding Officer in this matter. Clinton Dworshak, Compliance Manager, will represent the Division. Attendance at the hearing is required either in person, over the phone, or via written testimony. Failure to attend and participate in a scheduled hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

6. If you have any information, evidence, or statements that should be reviewed prior to the hearing, you should submit that information to the Division at the address noted below so that it may be considered and made a part of the record.

7. Upon request and to the extent permitted by law, the Division will provide you with any information or documents in its files relevant to this proceeding.

8. If after the hearing the Presiding Officer determines that you failed to adhere to the directives of the NOV, he may enter a Decision and Order requiring you to take additional actions, including, but not limited to: posting additional amounts of bonding, immediate plugging of the well, or other measures that are deemed to be appropriate under Utah Admin. Code R649-3-1 through -36.

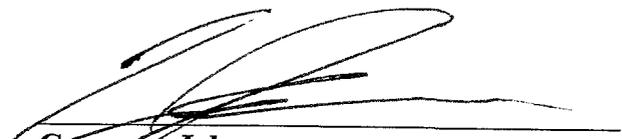
9. To preserve the Division's ability to effectively manage the State's oil and gas resources, the Division is recommending the following actions:

- a. **Plugging Sundries for the 13 state or fee shut-in wells; and**
- b. **A plugging schedule for the wells shall be submitted to the Division by April 30, 2013.**

10. Following the hearing, and after considering all the evidence presented, the Presiding Officer will issue a written Decision and Order detailing the legal and factual rationale for the decision. The final Decision and Order may be appealed to the Board of Oil, Gas & Mining in accordance with the provisions of Utah Admin. Code R649-10-6.

11. All written communication concerning this Notice of Agency Action shall be identified by the case name and number set forth in the caption at the top of this Notice, and shall be directed to Jean Sweet, Division of Oil, Gas & Mining, P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone: 801-538-5329, jsweet@utah.gov.

DATED this 12<sup>th</sup> day of March, 2013.



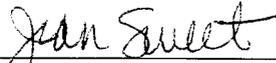
**Cameron Johnson**  
Assistant Attorney General  
1594 West North Temple, Suite 300  
Salt Lake City, Utah 84101  
801.518.3988  
cameronjohnson@utah.gov

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that on this 12<sup>th</sup> day of March, 2013, a true and correct copy of the foregoing **NOTICE OF AGENCY ACTION** was served via certified mail on the following person(s):

**Homeland Gas and Oil, Inc.  
Attn: Craig Phillips  
P.O. Box 1776  
Roosevelt, Utah 84066**

Certified Mail #7010 1670 0001 4810 3928

  
\_\_\_\_\_  
Jean Sweet  
Division of Oil, Gas & Mining

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> HOMELAND GAS & OIL, INC.		<b>8. WELL NAME and NUMBER:</b> A RUST 2
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 1776 , Roosevelt, UT, 84066		<b>9. API NUMBER:</b> 43013302900000
<b>PHONE NUMBER:</b> 435 722-2992 Ext		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1113 FNL 1012 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENE Section: 22 Township: 01.0S Range: 04.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TBG PSI 20 CSG PSI 75

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
June 19, 2013**

<b>NAME (PLEASE PRINT)</b> Craig S. Phillips	<b>PHONE NUMBER</b> 435 722-2992	<b>TITLE</b> Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/3/2013	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **8/1/2013**

<b>FROM:</b> (Old Operator): N3130-Homeland Gas & Oil, Inc PO Box 1776 Roosevelt, UT 84066  Phone: 1 (435) 722-2992	<b>TO:</b> ( New Operator): N3880- Tiger Energy Operating, LLC 22287 Mullholland Hwy 350 Calabasas, CA 91302  Phone: 1 (424) 274-4655
--	--

WELL NAME	CA No.			Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
	SEC	TWN	RNG						
Rust 3-22A4	22	01S	04W		4301331266	11194	Fee	OW	S
A Rust 2	22	01S	04W		4301330290	745	Fee	OW	S
Gusher 2-17B1	17	02S	01W		4301330846	8436	Fee	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/13/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/13/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/19/2013
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 8418485-0161
- (R649-9-2) Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/19/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/19/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/19/2013
- Bond information entered in RBDMS on: 8/19/2013
- Fee/State wells attached to bond in RBDMS on: 8/19/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0015170
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/19/2013

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Homeland Gas & Oil N3130		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 58 E 100 N CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-2992		8. WELL NAME and NUMBER: Rust 3-22A4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2544 FWL COUNTY: Duchesne QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 1S 4W STATE: UTAH		9. API NUMBER: 4301331266
10. FIELD AND POOL, OR WILDCAT:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

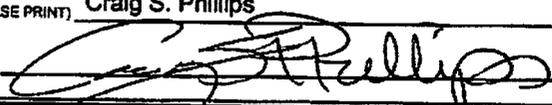
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/01/2013 Operation of this well was taken over by:  
Tiger Energy Operating LLC.  
22287 Mulholland Hwy 350  
Calabasas Ca. 91302

The previous operator was: Homeland Gas & Oil INC.  
PO Box 1776  
Roosevelt UT 84066

Effective 08/01/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) <u>Craig S. Phillips</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>8/1/2013</u>

(This space for State use only)

**APPROVED**

AUG 14 2013

DIV. OIL GAS & MINING  
BY: Rachel Medina

RECEIVED

AUG 14 2013

Div. of Oil, Gas & Mining

SI OW  
4/4

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
RUST 3-22A4

2. NAME OF OPERATOR:  
TIGER ENERGY OPERATING LLC N3880

9. API NUMBER:  
43-013-31266

3. ADDRESS OF OPERATOR:  
22287 MULHOLLAND HWY #350 CALABASAS CITY STATE CA ZIP 91302

PHONE NUMBER:  
(424) 274-4655

10. FIELD AND POOL OR WLD CAT:  
Altament

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1650 FSL 2554 FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 013 04W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE 8/1/13 OPERATION OF THIS WELL WAS TAKEN OVER BY:  
TIGER ENERGY OPERATING LLC  
22287 MULHOLLAND HWY #350  
CALABASAS, CA 91302

THE PREVIOUS OPERATOR WAS: HOMELAND GAS & OIL INC.  
P.O. BOX 1776  
ROOSEVELT, UT 84066

EFFECTIVE 8/1/13 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND BONDING. PLEASE REMOVE THE RUST 3-22A4 WELL FROM HOMELAND'S BOND.

Bond RLBO015170

NAME (PLEASE PRINT) KEVIN SYLVA

TITLE MANAGING DIRECTOR

SIGNATURE \_\_\_\_\_

DATE 9 AUG 13

(This space for State use only)

**APPROVED**

AUG 14 2013

RECEIVED

AUG 12 2013

(5/2000)

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

BY: Rachael Medina

Div. of Oil, Gas & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER  
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7 UNIT or CA AGREEMENT NAME

1 TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8 WELL NAME and NUMBER  
A RUST 2

2 NAME OF OPERATOR  
Homeland Gas & Oil LTD N3130

9 API NUMBER  
4301330290

3 ADDRESS OF OPERATOR  
58 E 100 N Roosevelt Ut 84066

PHONE NUMBER  
(435) 722-2992

10 FIELD AND POOL OR WILDCAT  
ALTAMONT/BLUBELL

4 LOCATION OF WELL  
FOOTAGES AT SURFACE 1650 FSL 2544 FWL COUNTY Duchesne  
QTR/QTR SECTION TOWNSHIP RANGE MERIDIAN NENE 22 1S 4W STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 8/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective 8/1/2013 Operation of this well was taken over by:  
Tiger Energy Operating LLC.  
22287 Mulholland Hwy 350  
Calabasas Ca. 91302  
The previous operator was: Homeland Gas & Oil INC.  
PO Box 1776  
Roosevelt UT 84066  
Effective 8/1/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) Craig S. Phillips TITLE Manager  
SIGNATURE *Craig S Phillips* DATE 8/1/2013

(This space for State use only)  
**APPROVED**  
AUG 14 2013  
BY: *Rochel Medina*  
RECEIVED *SI OW 4/4*  
AUG 14 2013  
DIV. OIL GAS & MINING  
BY: *Rochel Medina*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING LLC N3880		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 22287 MULHOLLAND HWY #350 CITY CALABASAS STATE CA ZIP 91302		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (424) 274-4655		8. WELL NAME and NUMBER: A, RUST 2
4. LOCATION OF WELL FOOTAGES AT SURFACE 1113 FWL 1012 FEL		9. API NUMBER: 43-013-30290
QTR/QR. SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 01S 04W U		10. FIELD AND POOL OR WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTING 8/1/13 OPERATION OF THIS WELL WAS TAKEN OVER BY:  
TIGER ENERGY OPERATING LLC  
22287 MULHOLLAND HWY #350  
CALABASAS, CA 91302

THE PREVIOUS OPERATOR WAS: HOMELAND GAS & OIL, INC.  
P.O. BOX 1776  
ROOSEVELT, UT 84066

EFFECTIVE 8/1/13 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND BONDING. PLEASE REMOVE THE A, RUST 2 WELL FROM HOMELAND'S BOND.

Bond RLBOO15170

NAME (PLEASE PRINT) Kean Silla TITLE Manager Director  
SIGNATURE [Signature] DATE 9, AUG-13

(This space for State use only)

**APPROVED**

AUG 14 2013

(5/2000) DIV. OIL GAS & MINING BY: Rachel Medina

(See Instructions on Reverse Side)

**RECEIVED**

AUG 12 2013

Div. of Oil, Gas & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER <b>FEE</b>	
		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
		7. UNIT or CA AGREEMENT NAME	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER <b>Gusher 2-17B1</b>	
2. NAME OF OPERATOR <b>Homeland Gas &amp; Oil LTD N3130</b>		9. API NUMBER <b>4301330846</b>	
3. ADDRESS OF OPERATOR <b>58 E 100 N Roosevelt Ut 84066</b>		PHONE NUMBER <b>(435) 722-2992</b>	10. FIELD AND POOL, OR W/LDCAT <b>ALTAMONT/BLUBELL</b>
4. LOCATION OF WELL			
FOOTAGES AT SURFACE <b>735 FNL 1085 FEL</b>		COUNTY <b>Duchesne</b>	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN <b>NENE 17 2S 1W</b>		STATE <b>UTAH</b>	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>8/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION - START/RESUME	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

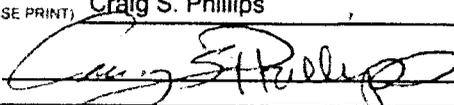
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/1/2013 Operation of this well was taken over by:

Tiger Energy Operating LLC.  
22287 Mulholland Hwy 350  
Calabasas Ca. 91302

The previous operator was: Homeland Gas & Oil INC.  
PO Box 1776  
Roosevelt UT 84066

Effective 8/1/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) <u>Craig S. Phillips</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>8/1/2013</u>

(This space for State use only) **APPROVED**

**AUG 14 2013**

**RECEIVED**

**AUG 14 2013**

SI OW  
4/4

(5/2000)

DIV. OIL GAS & MINING.  
*Rachel Medina*

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <i>Fee</i>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <i>GUSHER 2-17B1</i>		9. API NUMBER: <i>43-013-30846</i>
2. NAME OF OPERATOR: TIGER ENERGY OPERATING LLC <i>N3880</i>		10. FIELD AND POOL, OR WILDCAT: <i>BLUEBELL</i>	
3. ADDRESS OF OPERATOR: 22287 MULHOLLAND HWY #350 CITY CALABASAS STATE CA ZIP 91302	PHONE NUMBER: <i>(424) 274-4655</i>		
4. LOCATION OF WELL FOOTAGES AT SURFACE: <i>735 FNL 1085 FEL</i>		COUNTY: <i>DUCHESNE</i>	
QTR/QTR SECTION, TOWNSHIP, RANGE, MERIDIAN: <i>17 02S 01W J</i>		STATE: <b>UTAH</b>	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

*EFFECTIVE 8/1/2013 OPERATION OF THIS WELL WAS TAKEN OVER BY:  
TIGER ENERGY OPERATING- LLC  
22287 MULHOLLAND HWY #350  
CALABASAS, CA 91302*

*THE PREVIOUS OPERATOR WAS, HOMELAND GAS OIL INC.  
P.O. BOX 1776  
ROOSEVELT, VT 84066*

*EFFECTIVE 8/1/2013 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR  
ALL OPERATIONS AND BONDING. PLEASE REMOVE THE GUSHER 2-17B1 WELL  
FROM HOMELAND'S BOND. Bond RLBC0015170*

NAME (PLEASE PRINT) *Kean Sylla* TITLE *Managing Director*

SIGNATURE \_\_\_\_\_ DATE *9, AUG 13*

(This space for State use only) **APPROVED**

**AUG 14 2013**

DIV. OIL GAS & MINING (See Instructions on Reverse Side)

BY: *Rachel Medina*

**RECEIVED**  
**AUG 14 2013**  
Div. of Oil, Gas & Mining

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2013**

<b>FROM:</b> (Old Operator): N3130-Homeland Gas & Oil, Inc PO Box 1776 Roosevelt, UT 84066  Phone: 1 (435) 722-2992	<b>TO:</b> ( New Operator): N3880- Tiger Energy Operating, LLC 22287 Mullholland Hwy 350 Calabasas, CA 91302  Phone: 1 (424) 274-4655
--	--

WELL NAME	CA No.			Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
	SEC	TWN	RNG						
Rust 3-22A4	22	01S	04W		4301331266	11194	Fee	OW	S
A Rust 2	22	01S	04W		4301330290	745	Fee	OW	S
Gusher 2-17B1	17	02S	01W		4301330846	8436	Fee	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/13/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/13/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/19/2013
- Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 8418485-0161
- (R649-9-2) Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/19/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/19/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/19/2013
- Bond information entered in RBDMS on: 8/19/2013
- Fee/State wells attached to bond in RBDMS on: 8/19/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0015170
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/19/2013

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Homeland Gas & Oil N3130		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 58 E 100 N CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 722-2992		8. WELL NAME and NUMBER: Rust 3-22A4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 2544 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 1S 4W		9. API NUMBER: 4301331266
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

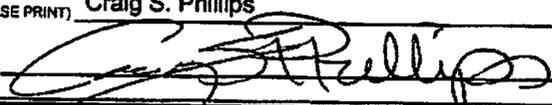
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/01/2013 Operation of this well was taken over by:

Tiger Energy Operating LLC.  
22287 Mulholland Hwy 350  
Calabasas Ca. 91302

The previous operator was: Homeland Gas & Oil INC.  
PO Box 1776  
Roosevelt UT 84066

Effective 08/01/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) <u>Craig S. Phillips</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>8/1/2013</u>

(This space for State use only)

**APPROVED**

AUG 14 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

AUG 14 2013

Div. of Oil, Gas & Mining

SI OW  
4/4

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
RUST 3-22A4

2. NAME OF OPERATOR:  
TIGER ENERGY OPERATING LLC N3880

9. API NUMBER:  
43-013-31266

3. ADDRESS OF OPERATOR:  
22287 MULHOLLAND HWY #350 CALABASAS CITY STATE CA ZIP 91302

PHONE NUMBER:  
(424) 274-4655

10. FIELD AND POOL OR WLD/CAT:  
Altament

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 1650 FSL 2554 FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 013 04W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE 8/1/13 OPERATION OF THIS WELL WAS TAKEN OVER BY:  
TIGER ENERGY OPERATING LLC  
22287 MULHOLLAND HWY #350  
CALABASAS, CA 91302

THE PREVIOUS OPERATOR WAS: HOMELAND GAS & OIL INC.  
P.O. BOX 1776  
ROOSEVELT, UT 84066

EFFECTIVE 8/1/13 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND BONDING. PLEASE REMOVE THE RUST 3-22A4 WELL FROM HOMELAND'S BOND.

Bond RLBO015170

NAME (PLEASE PRINT) KEVIN SYLVA

TITLE MANAGING DIRECTOR

SIGNATURE \_\_\_\_\_

DATE 9 AUG 13

(This space for State use only)

APPROVED

AUG 14 2013

RECEIVED

AUG 12 2013

(5/2000)

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

BY: Rachael Medina

Div. of Oil, Gas & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5 LEASE DESIGNATION AND SERIAL NUMBER  
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7 UNIT or CA AGREEMENT NAME

1 TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8 WELL NAME and NUMBER  
A RUST 2

2 NAME OF OPERATOR  
Homeland Gas & Oil LTD N3130

9 API NUMBER  
4301330290

3 ADDRESS OF OPERATOR  
58 E 100 N Roosevelt Ut 84066

PHONE NUMBER  
(435) 722-2992

10 FIELD AND POOL OR WILDCAT  
ALTAMONT/BLUBELL

4 LOCATION OF WELL  
FOOTAGES AT SURFACE 1650 FSL 2544 FWL COUNTY Duchesne  
QTR/QTR SECTION TOWNSHIP RANGE MERIDIAN NENE 22 1S 4W STATE UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 8/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective 8/1/2013 Operation of this well was taken over by:  
Tiger Energy Operating LLC.  
22287 Mulholland Hwy 350  
Calabasas Ca. 91302  
The previous operator was: Homeland Gas & Oil INC.  
PO Box 1776  
Roosevelt UT 84066  
Effective 8/1/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) Craig S. Phillips TITLE Manager  
SIGNATURE *Craig S. Phillips* DATE 8/1/2013

(This space for State use only)  
**APPROVED**  
AUG 14 2013  
BY: *Rochel Medina*  
RECEIVED *SI OW 4/4*  
AUG 14 2013  
DIV. OIL GAS & MINING  
BY: *Rochel Medina*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING LLC N3880		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 22287 MULHOLLAND HWY #350 CITY CALABASAS STATE CA ZIP 91302		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE 1113 FWL 1012 FEL QTR/QR. SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 01S 04W U		8. WELL NAME and NUMBER: A, RUST 2
PHONE NUMBER: (424) 274-4655		9. API NUMBER: 43-013-30290
		10. FIELD AND POOL OR WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTING 8/1/13 OPERATION OF THIS WELL WAS TAKEN OVER BY:  
TIGER ENERGY OPERATING LLC  
22287 MULHOLLAND HWY #350  
CALABASAS, CA 91302

THE PREVIOUS OPERATOR WAS: HOMELAND GAS & OIL, INC.  
P.O. BOX 1776  
ROOSEVELT, UT 84066

EFFECTIVE 8/1/13 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL OPERATIONS AND BONDING. PLEASE REMOVE THE A, RUST 2 WELL FROM HOMELAND'S BOND.

Bond RLBOO15170

NAME (PLEASE PRINT) Kean Silla TITLE Manager Director  
SIGNATURE [Signature] DATE 9, AUG-13

(This space for State use only)

**APPROVED**

AUG 14 2013

(5/2000)

DIV. OIL GAS & MINING  
BY: Rachel Medina

(See Instructions on Reverse Side)

**RECEIVED**

AUG 12 2013

Div. of Oil, Gas & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5 LEASE DESIGNATION AND SERIAL NUMBER <b>FEE</b>
		6 IF INDIAN ALLOTTEE OR TRIBE NAME
		7 UNIT or CA AGREEMENT NAME
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8 WELL NAME and NUMBER <b>Gusher 2-17B1</b>	
2 NAME OF OPERATOR <b>Homeland Gas &amp; Oil LTD N3130</b>	9 API NUMBER <b>4301330846</b>	
3 ADDRESS OF OPERATOR <b>58 E 100 N Roosevelt Ut 84066</b>	PHONE NUMBER <b>(435) 722-2992</b>	10 FIELD AND POOL, OR W/LDCAT <b>ALTAMONT/BLUBELL</b>
4 LOCATION OF WELL FOOTAGES AT SURFACE <b>735 FNL 1085 FEL</b> COUNTY <b>Duchesne</b>		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN <b>NENE 17 2S 1W</b> STATE <b>UTAH</b>		

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>8/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION - START/RESUME	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

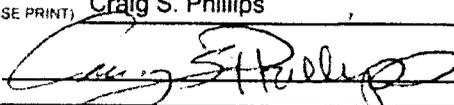
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/1/2013 Operation of this well was taken over by:

Tiger Energy Operating LLC.  
22287 Mulholland Hwy 350  
Calabasas Ca. 91302

The previous operator was: Homeland Gas & Oil INC.  
PO Box 1776  
Roosevelt UT 84066

Effective 8/1/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

NAME (PLEASE PRINT) <u>Craig S. Phillips</u>	TITLE <u>Manager</u>
SIGNATURE 	DATE <u>8/1/2013</u>

(This space for State use only) **APPROVED**

**AUG 14 2013**

**RECEIVED**

**AUG 14 2013**

SI OW  
4/4

(5/2000)

DIV. OIL GAS & MINING.  
*Rachel Medina*

(See Instructions on Reverse Side)

Div. of Oil, Gas & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <i>Fee</i>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <i>GUSHER 2-17B1</i>		9. API NUMBER: <i>43-013-30846</i>
2. NAME OF OPERATOR: TIGER ENERGY OPERATING LLC <i>N3880</i>		10. FIELD AND POOL, OR WILDCAT: <i>BLUEBELL</i>	
3. ADDRESS OF OPERATOR: 22287 MULHOLLAND HWY #350 CITY CALABASAS STATE CA ZIP 91302	PHONE NUMBER: <i>(424) 274-4655</i>		
4. LOCATION OF WELL FOOTAGES AT SURFACE: <i>735 FNL 1085 FEL</i>		COUNTY: <i>DUCHESNE</i>	
QTR/QTR SECTION, TOWNSHIP, RANGE, MERIDIAN: <i>17 02S 01W J</i>		STATE: <b>UTAH</b>	

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

*EFFECTIVE 8/1/2013 OPERATION OF THIS WELL WAS TAKEN OVER BY:  
TIGER ENERGY OPERATING- LLC  
22287 MULHOLLAND HWY #350  
CALABASAS, CA 91302*

*THE PREVIOUS OPERATOR WAS, HOMELAND GAS OIL INC.  
P.O. BOX 1776  
ROOSEVELT, VT 84066*

*EFFECTIVE 8/1/2013 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR  
ALL OPERATIONS AND BONDING. PLEASE REMOVE THE GUSHER 2-17B1 WELL  
FROM HOMELAND'S BOND. Bond RLBC0015170*

NAME (PLEASE PRINT) *Kean Sylla* TITLE *Managing Director*

SIGNATURE \_\_\_\_\_ DATE *9, AUG 13*

(This space for State use only) **APPROVED**

**AUG 14 2013**

DIV. OIL GAS & MINING (See Instructions on Reverse Side)

BY: *Rachel Medina*

**RECEIVED**  
**AUG 14 2013**  
Div. of Oil, Gas & Mining



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

June 2, 2014

Charles Cox via FedEx  
Attorney  
1432 South Carson Avenue  
Tulsa, OK 74119

Kevin Sylla, Managing Director via FedEx  
Tiger Energy Partners  
6400 Canoga Ave., Suite 360  
Woodland Hills, CA 91367

Craig Phillips, President via FedEx  
Homeland Gas & Oil  
P.O. Box 1776  
Roosevelt, Utah 84066

43 OIB 30290  
A Rust 2  
IS AW 22

## DIVISION ORDER

**Subject: Stipulated Order in Cause No. SI/TA-102**

Dear Sirs,

In May 2013, Tiger Energy Partners (“Tiger”), Homeland Gas and Oil, Inc. (“Homeland”), and the Utah Division of Oil, Gas and Mining (“Division”) entered into a Stipulated Order. The Stipulated Order included a “Production and Plugging Schedule” requiring either Tiger or Homeland to begin rework operations to either place on production or plug at least one of the twelve (12) Subject Wells<sup>1</sup> starting July 1, 2013. Our understanding was that once a rig was on a well, it would remain until the well was capable of production or properly plugged and then would move to the next Subject Well. The schedule also required commencement of rework operations at a new Subject Well every forty-five (45) days thereafter.

Homeland has transferred six (6) of the Subject Wells (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) to Tiger over the past year. The Division initially understood Tiger’s need for additional time to acquire sufficient mineral leases in the subject drilling units before beginning rework operations on any of the transferred wells. However, while the Division allowed Tiger the flexibility to acquire mineral leases, to date, Tiger has only done rework operations on one of the Subject Wells (the Gusher 2-17B1 well during April of this year). Tiger submitted a sundry dated April 25, 2014 stating the Gusher 2-17B1 well was capable of producing in paying quantities and awaiting the arrival of a more economic work over unit to remove a stuck packer. To the Divisions’ knowledge the work-over rig used on the Gusher 2-17B1 was not moved to another Subject Well, as contemplated by the Stipulated Order.

The Division asked that Tiger keep the Division informed with regular updates to show they were actively and continuously working to improve their lease position. The Division also requested

<sup>1</sup> Bates9-1, Reimann 10-1, Dustin 1, A Rust 2, Gusher 2-17B1, Rust 3-22A4, V Miles 1, Josie 1A-3B5, Wilkins 1-24A5, Dye-Hall 2-21A1, C J Hackford 1-23, Fausett 1-26A1E



Tiger provide a list of which, if any, wells they would not have Homeland transfer. Tiger never submitted land updates or a list of wells that would not be transferred.

The Division sent a letter dated December 10, 2013 reminding Tiger of its obligation to commence rework operations on these wells and the Division would reevaluate depth bonding for the wells after the first of the year. In response, Tiger transferred additional wells in order to attempt to comply with the Production and Plugging Schedule through February 15, 2014. Since December, however, Tiger has not transferred any additional wells in order to meet the April 1, 2014 or the May 15, 2014 dates on the Production and Plugging Schedule.

**Therefore, Tiger must provide individual depth bonding for the six (6) subject wells it operates (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) by June 30, 2014. Depth bonding for the six (6) wells is \$360,000 total. Since Tiger currently has a \$120,000 bond with the State, an additional \$240,000 is required at this time. If Tiger attempts to transfer additional Subject Wells from Homeland, such transfer must be accompanied by a \$60,000 individual well bond for each well and must comply with the Production and Plugging Schedule as set forth in the Stipulated Order.**

**Additionally, by June 13, 2014, Homeland must identify at least two wells on which it will immediately commence rework operations to either produce or plug in order to comply with the April 1, 2014 and the May 15, 2014 dates as set forth in the Production and Plugging Schedule. Unless additional wells are transferred to Tiger, Homeland will be responsible to comply with the remaining dates on the Production and Plugging Schedule. If Tiger desires to transfer wells to comply with those dates, it must notify the Division by June 13, 2014 and must accompany the transfer request with a \$60,000 individual well bond for each well.**

Tiger or Homeland may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review must be filed with the Secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of this Order.

In the event Tiger or Homeland does not respond to this Order within 30 days of receipt, the Division may file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well sites. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-1.16) and liability for plugging costs in excess of bond forfeiture amounts (R649-3-1-4).

Questions regarding this order may be directed to Clinton Dworshak, Compliance Manager at (801) 538-5280 or Dustin Doucet, Engineer, at (801) 538-5281.

Sincerely,



Clinton Dworshak  
Compliance Manager

CLD/js

cc: John Rogers, Associate Director Oil & Gas  
Kass Wallin, Attorney General  
Dustin Doucet, Petroleum Engineer  
Elizabeth A. Schulte, Parsons, Behle & Latimer  
N:\O&G Reviewed Docs\ChronFile\Enforcement



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

July 9, 2015

Certified Mail 7014 2870 0001 4232 4559

## DIVISION ORDER

Mr. Kevin Sylla  
Tiger Energy Operating, LLC  
22287 Mullholland Hwy #350  
Calabasas, CA 91302

Subject: Order to bond and plug the A Rust 2, Rust 3-22A4, C J Hackford 1-23, V Miles 1, Dye-Hall 2-21A1, Wilkins 1-24A5, Josie 1A-3B5, and Fausett 1-26A1E wells

Dear Mr. Sylla:

22 15 4W

The following wells are in violation of Oil, and Gas Conservation General Rule R649-3-36 (Shut-in and Temporarily Abandoned Wells). The wells (Subject Wells) are:

Well Name	API	Completed	Years Shut-In
→ A RUST 2	43-013-30290	9/3/1974	14 yrs. 11 mo.
RUST 3-22A4	43-013-31266	5/17/1991	11 yrs. 1 mo.
C J HACKFORD 1-23	43-047-30279	8/26/1977	11 yrs. 4 mo.
V MILES 1	43-013-30275	4/10/1974	10 yrs. 10 mo.
DYE-HALL 2-21A1	43-013-31163	3/5/1987	7 yrs. 11 mo.
WILKINS 1-24A5	43-013-30320	3/11/1975	8 yrs. 8 mo.
JOSIE 1A-3B5	43-013-30677	12/10/1984	10 yrs.
FAUSETT 1-26A1E	43-047-30821	4/25/1981	8 yrs. 2 mo.

Tiger Energy Operating, LLC and Tiger Energy Partners International LLC (collectively, Tiger) are the listed operator and bonding agent for these wells.

Although the Division agreed to withhold enforcement in the Modification to Stipulated Order, (MSO), because of Tiger's dilatory and inadequate efforts, the Division is exercising its discretion and requiring immediate action. In the modification, Tiger agreed to begin workover activities sequentially and eventually plug or produce wells. MSO, paragraphs 11 & 12. Tiger has not complied with the stipulated order. Tiger has failed to continue working-over wells in sequence. Tiger had ten wells to plug in sequence, and to date has plugged only two. When the Division agreed to enter into the stipulated order, it believed Tiger would act quickly and diligently to get ten wells plugged or producing. Furthermore, for at least the last six months, the Division has repeatedly asked for increased communication and timely action, and Tiger has been reluctant to give the Division information and has been dilatory in its actions. The progress over the last year has been inadequate and the Division now exercises its enforcement authority and the discretion discussed in paragraph 13 of the MSO.



Therefore, the Division hereby orders Tiger Energy Operating, LLC and Tiger Energy Partners International LLC, jointly and severally, to immediately plug the Subject Wells; post a \$60,000 bond for each of the Subject Wells, as Rule 649-3-1(5) requires (see Attachment A for details); and within thirty days (August 10, 2015), provide an estimate of plugging and site restoration contest for the Division's review and approval as Rule 649-3-1(4.4) requires.

As Tiger plugs the Subject Wells, it must adhere to the requirements under rule R649-3-24 and all other rules and regulations.

Per the MSO, Tiger and the Division have entered into an escrow agreement which was funded with a \$240,000 deposit. Tiger has plugged two wells (i.e., Dustin 1 and Gusher 2-17B1) but has not submitted proof of site restoration of those two wells. The Division will approve a withdrawal of up to \$60,000 per well from the escrow account upon receiving proof of restoration. The Division will release the remaining \$120,000 plus interest upon either the receipt of four \$60,000 bonds for the A Rust 2, Rust 3-22A4, V Miles 1, and Dye Hall2-21A1 wells or the plugging and site restoration of two of those four wells.

Tiger may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in Rule R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within thirty (30) days of issuance of the order.

In the event Tiger does not comply with this Division Order, the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to forfeit Tiger's current bond, and recovery of plugging and restoration costs in excess of bond forfeiture amounts.

Questions regarding this order may be directed to Dustin Doucet, Petroleum Engineer at (801) 538-5281 or John Rogers, Oil and Gas Associate Director at (801) 538-5349.

Sincerely,



John Rogers  
Oil and Gas Associate Director

Enclosure

cc: John Rogers, Oil and Gas Associate Director  
Steve F. Alder, Assistant Attorney General  
Douglas J. Crapo, Assistant Attorney General  
Elizabeth A. Schulte, Parsons Behle & Latimer  
Michael R. McCarthy, Parsons Behle & Latimer  
Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\Enforcement

## Attachment A

<u>Well Name</u>	<u>API</u>	<u>Well Depth</u>	<u>Bond</u>
A RUST 2	43-013-30290	16467	\$60,000
RUST 3-22A4	43-013-31266	15775	\$60,000
C J HACKFORD 1-23	43-047-30279	13007	\$60,000
V MILES 1	43-013-30275	17092	\$60,000
DYE-HALL 2-21A1	43-013-31163	14000	\$60,000
WILKINS 1-24A5	43-013-30320	17020	\$60,000
JOSIE 1A-3B5	43-013-30677	15000	\$60,000
FAUSETT 1-26A1E	43-047-30821	12350	<u>\$60,000</u>
		<b>TOTAL</b>	<b>\$480,000</b>

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: A RUST 2
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC	9. API NUMBER: 43013302900000
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302	PHONE NUMBER: 888 328-9888 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1113 FNL 1012 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 22 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Prepare and clean location - Inspect surface production equipment -  
 Check TBG & CSG PSI - Swab Well – Clean out - Downhole Pressure Test

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 September 01, 2015

<b>NAME (PLEASE PRINT)</b> Richard Liu	<b>PHONE NUMBER</b> 213 706-6755	<b>TITLE</b> Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/1/2015	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC	8. WELL NAME and NUMBER: A RUST 2
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302	9. API NUMBER: 43013302900000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1113 FNL 1012 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 22 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/10/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Procedure would be as follows: 1st Day - MIRU ND WH NU BOPS TOO H W/TBG. 2nd Day - RU WIRELINE RUN GAGE RING AND SET CIBP AT 12040' TOO H RD WIRELINE TIH W/TBG TAG TOP CIBP PUMP 30 SXS TOO H W/ TBG WOC. 3rd Day - RIH W/ TBG, TAG PLUG, TOO H W/ TBG TO 8500' PUMP 30 SXS 2% CC TOO H W/ TBG WOC 4 HRS. TIH W/ TBG TAG CEMENT TIH W/ TBG TO TOP GREEN RIVER PUMP 40 SXS TIH W/ TBG WOC. 4th Day - TIH W/ TBG, TAG PLUG TOO H W. TBG ND BOPS GET READY TO FREE POINT AND CUT 7" CASING. 5th Day - RU WIRELINE FREE POINT AND CUT 7" AT 2550' TOO H LD 7" CSG BU BOPS. 6th Day - TIH W/ TBG PUMP STUB PLUG 2% CC TOO H W/ TBG WOC TIH W/ TBG TAG CEMENT TOO H W/ TBG PUMP SURFACE PLUG. 7th Day - DIG AND CUT WH TOP OF CEMENT, WELD INFORMATION PLATE RDMO.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: December 01, 2015

By: 

**Please Review Attached Conditions of Approval**

NAME (PLEASE PRINT) Richard Liu	PHONE NUMBER 213 706-6755	TITLE Assistant
SIGNATURE N/A	DATE 11/30/2015	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

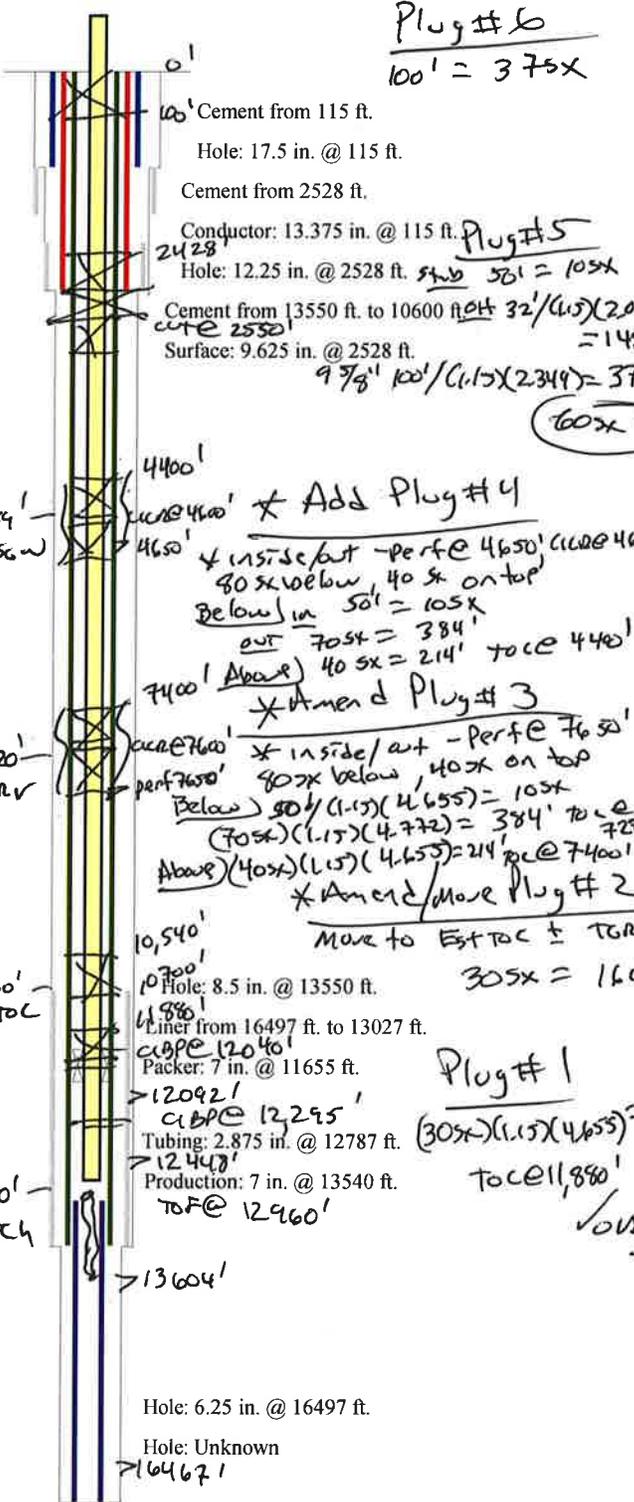
**Sundry Conditions of Approval Well Number 43013302900000**

1. **Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
2. **Move Plug #2: The 160' plug ( $\pm 30$  sx) shall be balanced from  $\pm 10700'$  to  $10540'$ . This will isolate the spaced interval and estimated TOC behind 7" casing.**
3. **Amend Plug #3: This should be an inside/outside plug. RIH and perf @ 7650', set CICR @ 7600'. Sting into CICR, establish injection rate, M&P 120 sx (80 sx below, 40 sx on top of CICR).**
4. **Add Plug #4: This should be an inside/outside plug. RIH and perf @ 4650', set CICR @ 4600'. Sting into CICR, establish injection rate, M&P 120 sx (80 sx below, 40 sx on top of CICR).**
5. **Note Plug #5: Spot a 170' plug ( $\pm 60$  sx) from  $\pm 2600'$  to  $2428'$ . This will isolate the surface casing shoe as required by R649-3-24-3.6.**
6. **All balanced plugs shall be tagged to ensure they are at the depths specified in the procedure.**
  7. **All annuli shall be cemented from a minimum depth of 100' to the surface.**
  8. **Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
  9. **All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
10. **If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
11. **All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

API Well No: 43-013-30290-00-00 Permit No: Well Name/No: A RUST 2  
 Company Name: TIGER ENERGY OPERATING, LLC  
 Location: Sec: 22 T: 1S R: 4W Spot: NENE  
 Coordinates: X: 558005 Y: 4470683  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

**String Information**

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (S/cft)
HOL1	115	17.5			
COND	115	13.375	48		
HOL2	2528	12.25			
SURF	2528	9.625	40		2.349
SURF	2528	9.625	47		
SURF	2528	9.625	43		
HOL3	13550	8.5			
PROD	13540	7	26		4.655
PROD	13540	7	29		
PKR	11655	7			
HOL4	16497	6.25			
PKR	14017	5.5			



**Cement Information**

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	115		UK	115
LI	16497	13530	EST. UK	340
PROD	13550	10600	EST.	
SURF	2528		RL	500
SURF	2528		G	200

**Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7280	16467			
13604	12448			

**Formation Information**

Formation	Depth
BMSW	4589
GRRV	7620
WSTC	12530

TD: 16500 TVD: PBTD: 16467

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
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	7. UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC	9. API NUMBER: 43013302900000
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302	PHONE NUMBER: 888 328-9888 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1113 FNL 1012 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 22 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/11/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Tiger Energy Operating successfully plugged and abandoned A Rust 2 on 12/11/15. Work was performed by Peak Well Service. Please see the attached plugging report for details on steps taken and plugging depths.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 January 12, 2016**

<b>NAME (PLEASE PRINT)</b> Richard Liu	<b>PHONE NUMBER</b> 213 706-6755	<b>TITLE</b> Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/8/2016	

M1 Rig up ND WH NU BOPS TOH/ w Tubing  
 land down BHA pu 3700' 2<sup>3</sup>/<sub>8</sub> and CIBP  
 T14/ set plus #1 at 12046 Circulate well clean  
 Pressure test casing at 1000 PSI Test good  
 Spot 30 sts on top CIBP TUC 11878' TOH/ Tubing  
 TO 10516' pump 40 sts 2% cc TOH/ Tubing woc  
 4 HRS T14/ Tubing tag cement at 10236 TOH/ w Tubing  
 Rig up wire line Perforate 4 Holes at 76~~4~~  
 T14/ w Tubing and 7" CICK set tool at 7585 establish  
 Injection Rate 1 BPM at 800 PSI pump 30 sts  
 below CICK string out spot 50 sts on top TUC 7305  
 TOH/ w Tubing Rig up wire line Perforate 2 holes at  
 4650 T14/ Tubing and 7" CICK set tool at  
 4595 establish Injection Rate 1 BPM at 800 PSI  
 pump 80 sts below CICK spot 40 sts on top  
 TUC 4371 TOH/ Tubing ND BOPS Rig up wire  
 line Free point casing stock at 4000'  
 80% Free at 2500 cut 7" casing at 2559'  
 TOH/ Land down 7" casing T14/ Tubing to  
 2619' pump 75 sts 2% cc TOH/ Tubing woc  
 4 HRS T14/ Tubing tag cement at 2510 Pump  
 35 sts 2% cc TOH/ Tubing woc T14/ Tubing  
 tag at 2415' TOH/ Tubing

To 125' pump 55 sts Circulate cement  
to surface to 4' tubing dis and cut well head  
welded information plate on Rig down move  
out

2	EXTRA	set	perfs	<del>\$</del>	2000
2	EXTRA		CICR	<del>\$</del>	3000
270	EXTRA	SXS	Cement	<del>\$</del>	8,100. <sup>00</sup>
	@	30. <sup>00</sup>			

total \$ 74,100.<sup>00</sup>

TIGER Rust 2