

**FILE NOTATIONS**

Entered in NED File ..... ✓  
Location Map Filled ..... ✓  
Card Indexed ..... ✓

Checked by Chief ..... *PHB*  
Approval Letter ..... *12-24-93*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Chevron Oil Company - Western Division

L. Timothy

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

9. Well No.

1-10B1

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

2193' FSL & 2200' FWL (NE 1/4 SW 1/4)

10. Field and Pool, or Wildcat

Bluebell-Wasatch *dk*

At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area

S 10, T2S, R1W, USB&M

14. Distance in miles and direction from nearest town or post office\*

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

2193 ft.

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned to this well

640 ac. spacing

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

12,500 ft.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 5096 ft.

22. Approx. date work will start\*

1-5-74

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"*	9-5/8"	36#	2,500 ft.	Cmt to surface
8-3/4"	7"	26#	<del>10,200</del> 9,900 ft.	600 sx
6-1/2"	5"	18#	12,500 ft.	To top of liner

\*See paragraph 1 of drilling program.

We plan to drill this development well to an estimated TD of 12,500 ft. to test the Wasatch Formation.

Attached: Well Plat  
Drilling Program  
Chevron Class A-1 BOP Requirements

Copies to: (3) State  
(2) USGS  
(1) Partners  
(1) JHD; (1) ALF

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W G Baker Title Administrative Assistant Date 12-20-73

(This space for Federal or State office use)

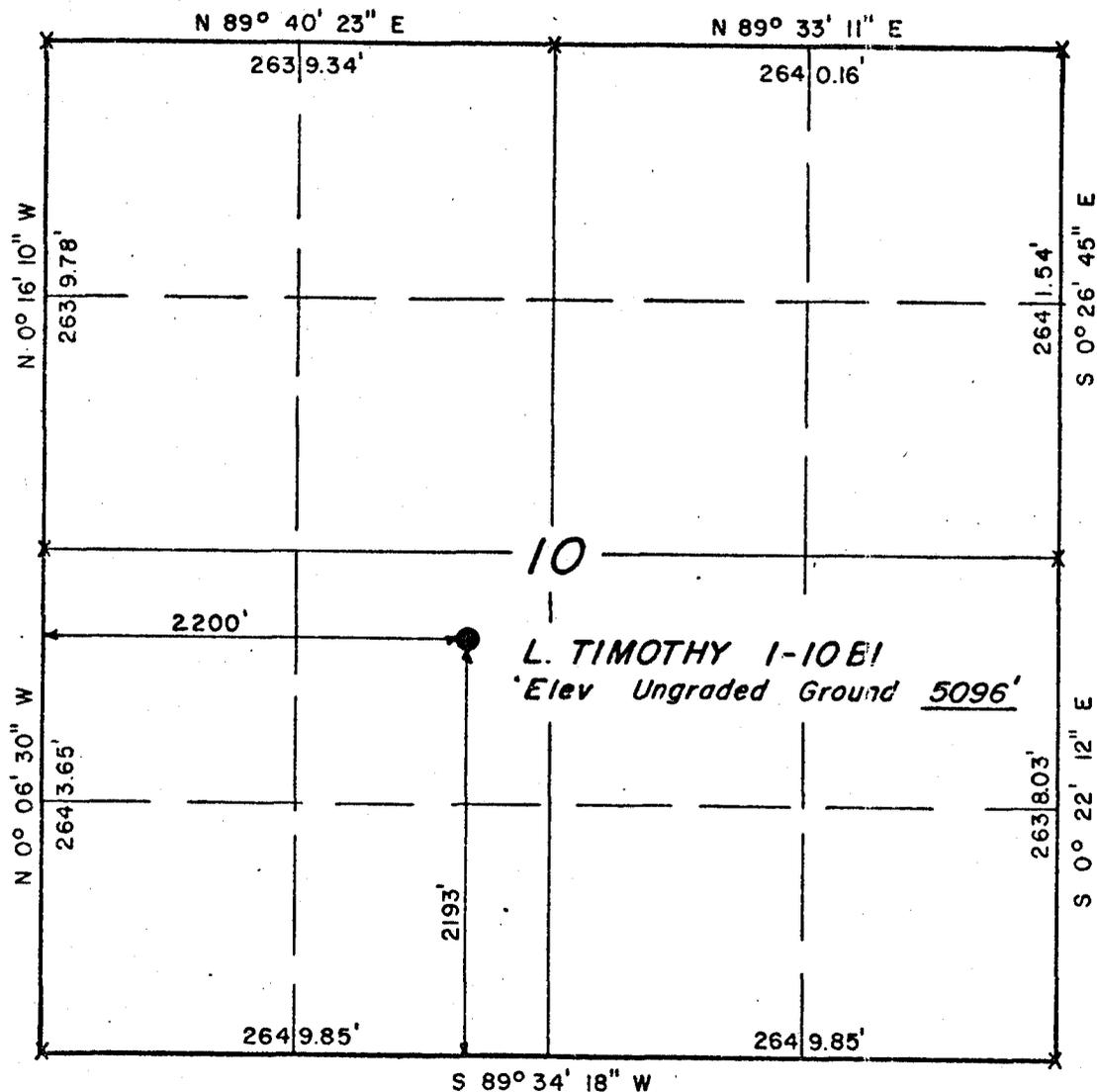
Permit No. 43-013-30287 Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

T2S, RIW, U.S.B.&M.

PROJECT  
CHEVRON OIL COMPANY

Well location, L. TIMOTHY 1-10B1,  
located as shown in the NE 1/4  
SW 1/4 Section 10, T2S, RIW,  
U.S.B.&M. Duchesne County, Utah.



NOTE:

Elev. Ref. Pt. 250' North = 5096.60'  
" " " 300' " = 5096.40'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE 1" = 1000'	DATE 30 October, 1973
PARTY NJM BW MS	REFERENCES
WEATHER Cloudy	FILE CHEVRON OIL 1973



**Chevron Oil Company**  
Western Division

Denver, Colorado  
December 20, 1973

DRILLING PROGRAM  
L. TIMOTHY 1-10B1  
BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for L. Timothy 1-10B1, Duchesne County, Utah:

1. Drill 12-1/4" hole to 2500'±. If hole circulates around conductor, ream 12-1/4" hole to 17-1/2" and run 13-3/8" casing to 300'±. Run 9-5/8", OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
  - a. Run dual induction laterolog and sonic-GR logs before running 9-5/8" casing.
  - b. Casing to be fitted with guide shoe, float collar and ±6 centralizers.
  - c. After ±6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
  - d. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT and flow sensor equipment. Install all downstream piping, separator and tank.
  - e. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 9,900' using a drilling mud as outlined below.
  - a. Two-man mud logging unit is required from 5000' to TD.
  - b. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.

- a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
  - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
  - c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
  - d. Install Series 1500 BOPE per Chevron Specifications for Class A-1 BOP Hookup.
  - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
  - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 12,500' using a drilling mud as outlined below:
- a. One DST is anticipated.
  - b. Two-man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:

	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0 - ± 7,000'	Water	To suit contractor		
2)±	7,000 - ± 9,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3)±	9,000 - ± 9,900'	Gel-Chem	9.0 - 12.0#	40-45 sec.	for hole
4)±	9,900 - TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	stability

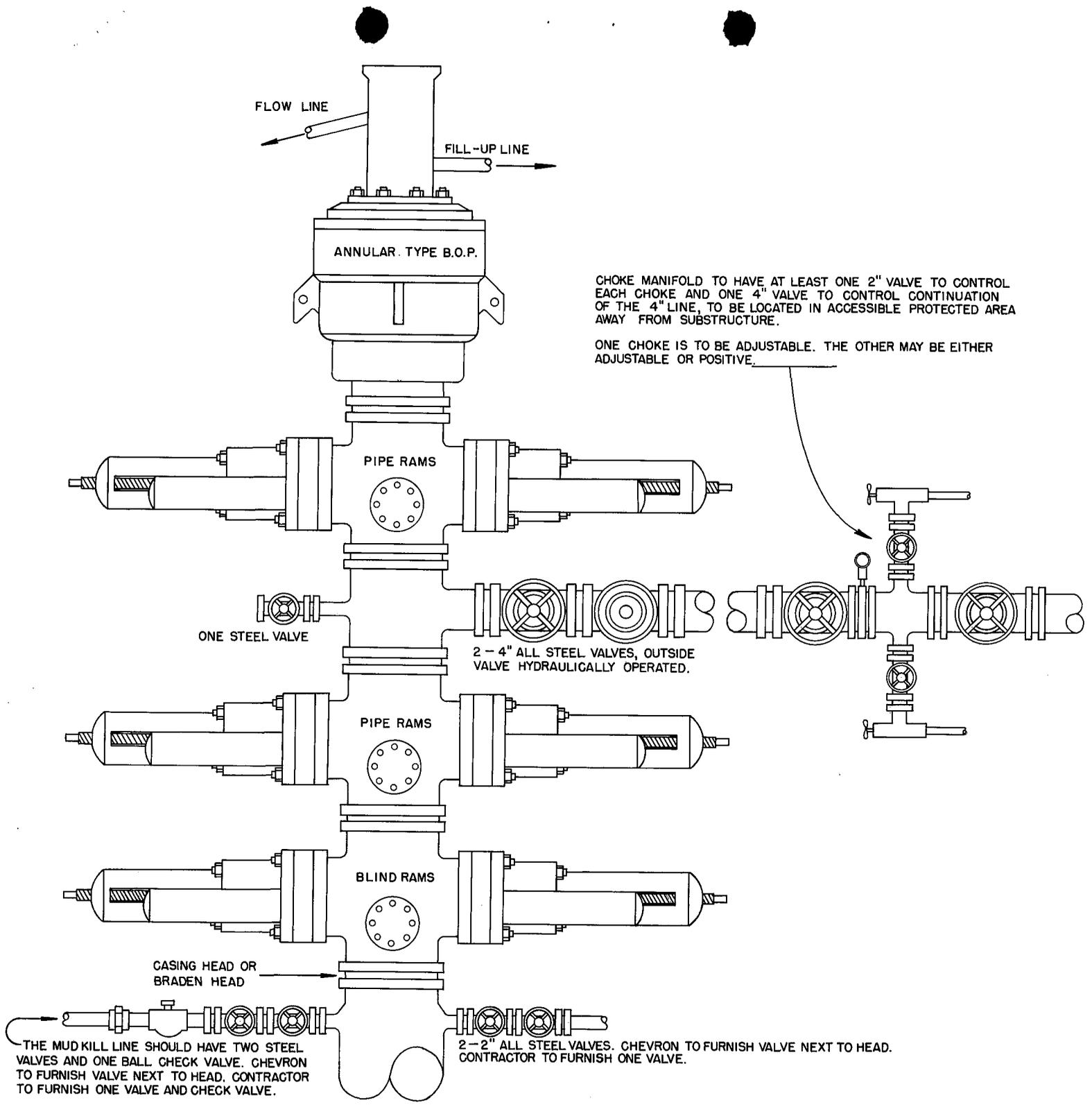
- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.

- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at  $\pm 9,000'$ . Convert system to Gel-Chem. Maintain weight with  $\pm 500$  psi hydrostatic over-balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If low circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- 4) Continue to maintain weight with  $\pm 500$  psi hydrostatic over-balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.
6. Sampling, logging, testing, coring, etc., to be in general conformance with Geological Program.
7. If productive, run and cement 5", 18#, S-95 FJ liner from TD to 9700'.
  - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.

*J. W. Greer*  
J. W. GREER

JWG:gl

*C. V. Hunt*  
12/20/23



CHOKES MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

ONE STEEL VALVE

2 - 4" ALL STEEL VALVES, OUTSIDE VALVE HYDRAULICALLY OPERATED.

CASING HEAD OR BRADEN HEAD

THE MUD KILL LINE SHOULD HAVE TWO STEEL VALVES AND ONE BALL CHECK VALVE. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE AND CHECK VALVE.

2 - 2" ALL STEEL VALVES. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE.

**THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
  - 1. HYDRIL 80 GALLON
  - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
  - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
  - 1. HYDRIL 40 GALLON
  - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
  - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

**DEC 24 1973**

December 24, 1973

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Well No. L. Timothy #1-10B1  
Sec. 10, T. 2 S, R. 1 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30287.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
L. Timothy

9. WELL NO.  
1-10B1

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 10, T2S, R1W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
2193' FSL & 200' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached December, 1973 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct  
 SIGNED W. G. Baker TITLE Administrative Ass't. DATE 1-2-74  
 W. G. BAKER

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

gulf  
flying diamond

OPERATOR: CHEVRON OIL CO.

WELL NAME: L. TIMOTHY 1-10B1

FIELD: BLUEBELL

WELL LOCATION: NE $\frac{1}{4}$  SW $\frac{1}{4}$ , SEC. 10,  
T2S, R1W, Duchesne  
County, Utah

CONTRACTOR: LOFFLAND

DAILY DRILLING REPORT

12-28-73 MIRT. New Location: 2193' FSL & 2200' FWL of Section 10, T2S, R1W, USB&M, Duchesne County, Utah. Objective: 12,500' Wasatch Development Well.

12-31-73 RURT.

1-1-74 RURT.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*JHD*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>		
<b>2. NAME OF OPERATOR</b> Chevron Oil Company - Western Division		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>		
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 599 Denver, Colorado 80201		<b>7. UNIT AGREEMENT NAME</b>		
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface  2193' FSL & 2200' FWL (NE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> )		<b>8. FARM OR LEASE NAME</b> L. Timothy		
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 1-10B1		
<b>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</b> KB 5116'		<b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell-Wasatch		
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> S 10, T2S, R1W, USB&M		
<table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <b>NOTICE OF INTENTION TO:</b>                  TEST WATER SHUT-OFF <input type="checkbox"/>                  FRACTURE TREAT <input type="checkbox"/>                  SHOOT OR ACIDIZE <input type="checkbox"/>                  REPAIR WELL <input type="checkbox"/>                  (Other) <input type="checkbox"/> </td> <td style="width:50%; border: none;"> <b>SUBSEQUENT REPORT OF:</b>                  WATER SHUT-OFF <input type="checkbox"/>                  FRACTURE TREATMENT <input type="checkbox"/>                  SHOOTING OR ACIDIZING <input type="checkbox"/>                  (Other) <input type="checkbox"/> </td> </tr> </table>		<b>NOTICE OF INTENTION TO:</b> TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>12. COUNTY OR PARISH</b> Duchesne <b>18. STATE</b> Utah
<b>NOTICE OF INTENTION TO:</b> TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>			

<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</b>  See attached January, 1974 activity report.		(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.) Progress Report <input checked="" type="checkbox"/>
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- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct  
 SIGNED W.G. Baker TITLE Administrative Ass't. DATE 2-4-74  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



**Chevron Oil Company**  
Western Division

gulf  
flying diamond  
Rio Vista

OPERATOR: CHEVRON OIL CO.

WELL NAME: L. TIMOTHY 1-10B1

FIELD: BLUEBELL

WELL LOCATION: NE $\frac{1}{4}$  SW $\frac{1}{4}$ , SEC. 10,  
T2S, R1W, Duchesne  
County, Utah

CONTRACTOR: LOFFLAND

DAILY DRILLING REPORT

12-28-73 MIRT. New Location: 2193' FSL & 2200' FWL of Section 10, T2S, R1W, USB&M, Duchesne County, Utah. Objective: 12,500' Wasatch Development Well.

12-31-73 RURT.

1-2-74 RURT.

1-3-74 RURT.

1-4-74 478' drlg. Spudded @ 1:00 PM 1-3-74 GLE 5094', KBE 5116'

1-7-74 1566' drlg.

1-8-74 2000' drlg.

1-9-74 2343' repairing mud line.

1-10-74 2498' prep to log.

1-11-74 2498' running csg. Ran logs in surface hole. Running 9-5/8" csg.

1-14-74 3125' drlg. Cmtd 9-5/8" csg @ 2494' w/2000 sxs. WOC 4:30 PM 1-11-74

1-15-74 3843' drlg.

1-16-74 4635' drlg.

1-17-74 5042' tripping.

1-18-74 5491' drlg.

1-21-74 6753' drlg.

1-22-74 7130' drlg.

1-23-74 7604' drlg.

1-24-74 7885' drlg.

1-25-74 8325' drlg.

1-28-74 9135' drlg.



Gulf  
Flying Diamond  
Rio Vista  
**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL CO.

WELL NAME: L. TIMOTHY 1-10B1

FIELD: BLUEBELL

WELL LOCATION: NE $\frac{1}{4}$  SW $\frac{1}{4}$ , SEC. 10,  
T2S, R1W, Duchesne  
County, Utah

CONTRACTOR: LOFFLAND

DAILY DRILLING REPORT

1-29-74 9394' drlg.  
1-30-74 9699' circ for trip.  
1-31-74 9810' drlg.  
2-1-74 9890' circ & cond mud after kick. Incr MW 11.2 to 12.0# - cutting to 11.5#. Lost 80 BM.  
2-4-74 9890' NU BOPE. Cond mud after kick & L/D DP. Cmtd 7" csg @ 9892' w/900 sxs. WOC 6:45 AM 2-3-74.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

*JWB*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Chevron Oil Company-Western Division</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 599 Denver, Colorado 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2193' FSL &amp; 2200' FWL (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</u></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>L. Timothy</u></p> <p>9. WELL NO. <u>1-10B1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>S 10, T2S, R1W, USB&amp;M</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>KB 5116'</u></p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached February 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct  
 SIGNED W G Baker TITLE Administrative Ass't. DATE 3-5-74  
 W. G. BAKER

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



Gulf  
Flying Diam  
Rio Vista  
**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL CO.

WELL NAME: L. TIMOTHY 1-10B1

FIELD: BLUEBELL

WELL LOCATION: NE $\frac{1}{4}$  SW $\frac{1}{4}$ , SEC. 10,  
T2S, R1W, Duchesne  
County, Utah

CONTRACTOR: LOFFLAND

DAILY DRILLING REPORT

1-29-74 9394' drlg.  
1-30-74 9699' circ for trip.  
1-31-74 9810' drlg.  
2-1-74 9890' circ & cond mud after kick. Incr MW 11.2 to 12.0# - cutting to 11.5#. Lost 80 BM.  
2-4-74 9890' NU BOPE. Cond mud after kick & L/D DP. Cmtd 7" csg @ 9892' w/900 sxs. WOC 6:45 AM 2-3-74.  
2-5-74 9890' PU DP. NU & tested BOPE. Started PU drill string.  
2-6-74 9890' DO cmt @ 9874'. PU drill string & started DC.  
2-7-74 9912' tripping. DO 22', press tested around csg shoe & tripped. GIH w/dia bit to drill ahead.  
2-8-74 9990' drlg.  
2-11-74 10,396' drlg.  
2-12-74 10,524' drlg.  
2-13-74 10,671' drlg.  
2-14-74 10,810' drlg.  
2-15-74 10,937' drlg.  
2-19-74 11,432' drlg.  
2-20-74 11,545' drlg.  
2-21-74 11,654' drlg.  
2-22-74 11,773' drlg.  
2-25-74 11,964' GIH w/test tools. Dulled bit @ 11,964'. Circ & cond hole. Tripped & P/U test tools. GIH to run DST #1 11,878-964'.



Gulf  
Flying Diamond  
Rio Vista  
**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL CO.

WELL NAME: L. TIMOTHY 1-10B1

FIELD: BLUEBELL

WELL LOCATION: NE $\frac{1}{4}$  SW $\frac{1}{4}$ , SEC. 10,  
T2S, R1W, Duchesne  
County, Utah

CONTRACTOR: LOFFLAND

DAILY DRILLING REPORT

2-26-74 11,969' drlg. Ran DST #1 11,878-964'. Times: 15-30-30-60 min. Blows:  
TO wk-decr to dead @ end. RO dead - rem dead. Rec: 3000' WC w/sl scum  
oil @ top. Smplr: 225 cc rathole mud. Press: 9440-1267-1267, 2097,  
1267-1267, 1805, 9254. BHT 220°F. Valid test. Ran MT bit to drill up  
pkr rubbers & cond hole.

2-27-74 11,980' testing BOPE. Dulled MT bit @ 11,980' & tripped. Started  
retesting BOPE & parted test sub - leaving handrel w/cups in hole.  
Ran taper tap, found fish @ 29' & recovered. Finishing testing  
BOPE & prep to GIH to drill ahead.

2-28-74 12,039' drlg.

3-1-74 12,142' drlg.

3-4-74 12,488' drlg.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
L. Timothy

9. WELL NO.  
1-10B1

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 10, T2S, R1W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2193' FSL & 2200' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
KB 5116'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached March, 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W. G. Baker TITLE Administrative Ass't. DATE 4-1-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Gulf  
Flying Diamond  
Rio Vista



**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL CO.

WELL NAME: L. TIMOTHY 1-10B1

FIELD: BLUEBELL

WELL LOCATION: NE $\frac{1}{4}$  SW $\frac{1}{4}$ , SEC. 10,  
T2S, R1W, Duchesne  
County, Utah

CONTRACTOR: LOFFLAND

DAILY DRILLING REPORT

---

3-18-74 12,480' PBTD. Awaiting surface installations. Will drop from report until surface installations completed.

3-19-74  
thru

3-31-74 Awaiting surface installations.

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

11  
PMB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface  
2193' FSL & 2200' FWL (NE 1/4 SW 1/4)  
 At top prod. interval reported below  
same  
 At total depth  
same

13-D13 30289

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
L. Timothy

9. WELL NO.  
1-10B1

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
S10, T2S, R1W  
USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

15. DATE SPUNDED 1-3-74 16. DATE T.D. REACHED 3-4-74 17. DATE COMPL. (Ready to prod.) 4-9-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 5116' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,500 21. PLUG, BACK T.D., MD & TVD 12,480 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS Yes CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
10,043-11,769 Wasatch 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, FDC-GR, CNL-GR, BHC - Sonic-GR 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2494	12 1/4	2000 SX	
7"	26#	9892	8-3/4	900 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9702	12,498	370 SX		2-7/8"	9761	9675
				heat string	1.90 OD	4052	-

31. PERFORATION RECORD (Interval, size and number)

See Perforating Detail

STATE (2)  
USGS (2)  
PARTNERS (3)  
FIELD (1)  
FILE (2)  
ALF (1)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,043-11,769	9600 gal 12% HCL - 3% HF

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-10-74	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-18-74	24	24/64	→	899	1077	4	1198

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1325	-	→	-	-	-	42.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY  
J. H. Daggett

35. LIST OF ATTACHMENTS  
Perforating Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 4/29/74

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

MAY 1 1974

DST #1	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
					NAME	MEAS. DEPTH	TOP
						TRUB VERT. DEPTH	
	Wasatch	11,879	11,964	2729' wtr cushion open 46 min IHP 9335 IFP 1338 ISIP 1985 FFP 1299 60 min FSIP 1796 FHH 9315 Rec: Wtr cushion recovered and no formation fluid	Green River Main Pay K CP 90' T/Red beds B/Red beds CP 200 TD	6200 9260 9350 9630 9800 10,200 11,030 12,800	(-1200) (-4260) (-4350) (-4630) (-4800) (-5200) (-6030) (-7800)

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

PERFORATING DETAIL

The following zones were perforated w/2 jets/ft.

10,043	10,046	10,049	10,055	10,057	10,123
10,139	10,141	10,251	10,253	10,257	10,259
10,289	10,323	10,326	10,329	10,332	10,367
10,431	10,452	10,454	10,460	10,462	10,467
10,654	10,657	10,660	10,663	10,666	10,720
10,810	10,826	10,972	11,275	11,311	11,313
11,324	11,326	11,628	11,675	11,680	11,683
11,699	11,706	11,708	11,721	11,723	11,769

*AK*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Chevron-Timothy #1-10B1

Operator Chevron Oil Company-Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor \_\_\_\_\_

Address \_\_\_\_\_

Location NE 1/4, SW 1/4, Sec. 10, T. 2 S., R. 1 W., Duchesne County.

Water Sands: Well drilled with fluid. No data recorded on fresh water section.

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	<u>From -</u>	<u>To -</u>	<u>Flow Rate or Head -</u>	<u>Fresh or Salty -</u>
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

*JM*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Chevron Oil Company - Western Division</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 599 Denver, Colorado 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>2193' FSL &amp; 2200' FWL (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</u></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. _____</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME <u>L. Timothy</u></p> <p>9. WELL NO. <u>1-10B1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>S 10, T2S, R1W, USB&amp;M</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>KB 5116'</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached April, 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct  
 SIGNATURE Jennifer A. Mishler TITLE Engineering Assistant DATE 5/1/74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



Gulf  
Flying Diamond  
Rio Vista  
**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL CO. WELL NAME: L. TIMOTHY 1-10B1  
FIELD: BLUEBELL WELL LOCATION: NE $\frac{1}{4}$  SW $\frac{1}{4}$ , SEC. 10,  
T2S, R1W, Duchesne  
CONTRACTOR: LOFFLAND County, Utah

DAILY DRILLING REPORT

2-26-74 11,969' drlg. Ran DST #1 11,878-964'. Times: 15-30-30-60 min. Blows: TO wk-decr to dead @ end. RO dead - rem dead. Rec: 3000' WC w/sl scum oil @ top. Smplr: 225 cc rathole mud. Press: 9440-1267-1267, 2097, 1267-1267, 1805, 9254. BHT 220°F. Valid test. Ran MT bit to drill up pkr rubbers & cond hole.

2-27-74 11,980' testing BOPE. Dulled MT bit @ 11,980' & tripped. Started retesting BOPE & parted test sub - leaving handrel w/cups in hole. Ran taper tap, found fish @ 29' & recovered. Finishing testing BOPE & prep to GIH to drill ahead.

2-28-74 12,039' drlg.

3-1-74 12,142' drlg.

3-4-74 12,488' drlg.

3-5-74 12,500' TD. Logging. Drld to TD & cond hole. Tripped & running logs.

3-6-74 12,500' TD. Running liner. Ran logs. Made cond trip w/bit. P/U & running 5" liner.

3-7-74 12,500' TD. Tripping. Cmtd 5" liner @ 12,498' w/top @ 9702' w/370 sxs. Rev. out, cond mud & POOH w/setting tools. GIH w/bit & csg scraper.

3-8-74 12,500' TD. Prep to P/U tbg. Ran bit & csg scraper to top liner, cond mud & tested top liner to 1500 psi w/15.0# MW. L/D DP & DC's. R/U to P/U tbg.

3-11-74 12,480' PBTd. Tripping. P/U BHA & tbg string. DOC to 12,480'. Ran CBL to 12,422' - unable to get deeper. Log indicated fair to poor bond thruout. GIH to displ mud.

3-12-74 12,480' PBTd. POOH w/pkr setting tool. Displaced mud w/wtr. Spotted 10% acetic acid in liner. WIH w/pkr & BHA. Set pkr @ 9675'.

3-13-74 12,480' PBTd. Running heat string. POOH w/pkr setting tool. Hydrotested in w/rpod tbg string. Displ wtr w/diesel & landed tbg in pkr @ 9675'. Running 1-1/2" tbg heat string.

3-14-74 12,480' PBTd. RDRT. Landed 1-1/2" heat string @ 4052'. ND BOPE. Rel rig 8:00 PM 3-13-74.

3-15-74 12,480' PBTd. MORT.

Gulf  
Flying Diamond  
Rio Vista



**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL CO. WELL NAME: L. TIMOTHY 1-10B1  
FIELD: BLUEBELL WELL LOCATION: NE $\frac{1}{4}$  SW $\frac{1}{4}$ , SEC. 10,  
T2S, R1W, Duchesne  
CONTRACTOR: LOFFLAND County, Utah

DAILY DRILLING REPORT

3-18-74 12,480' PBT. Awaiting surface installations. Will drop from report until surface installations completed.

3-19-74  
thru  
3-31-74 Awaiting surface installations.

4-8-74 12,480' PBT. Prep to MI equip to perf.

4-9-74 12,480' PBT. MI perfng equip & ran SB to 12,473'. GIH w/guns to perf.

4-10-74 12,480' PBT. Perfd 48 zones 11,769-10,043' w/2 JPF taking 6 runs. SITP 3900 psi. Opening to battery to test.

4-11-74 12,480' PBT. Flowed 457 BO, 0 BW, 28/64" choke, TP 900 psi in 23 hrs.

4-12-74 12,480' PBT. Flowed 474 BO, 0 BW, 28/64" ch, TP 600 psi in 24 hrs. Plan to acidize.

4-15-74 12,480' PBT. 4/12 Flowed 433 BO, 0 BW, 28/64" ck, TP 550 psi. 4/13 Acidized w/9600 gals @ 16 BPM w/8300 psi - good ball action. ISIP 5100 psi 15 min SIP 4300 psi. Cleaned up to pit & turned to battery. Flowed 587 BO, TP 3000 psi in 20 hrs. 4/14 Flowed 501 BO - off 13 hrs.

4-16-74 12,480' PBT. Flowed 1113 BO, 2 BW, 20/64" choke, TP 2100 psi in 24 hrs.

4-17-74 12,480' PBT. Flowed 989 BO, 5 BW, 20/64" choke, TP 1850 psi in 24 hrs.

4-18-74 12,480' PBT. Flowed 899 BO, 0 BW, 22/64" choke, TP 1500 psi.

4-19-74 12,480' PBT. Flowed 896 BO, 4 BW, 24/64" choke, TP 1325 psi in 24 hrs. Final Report.

May 13, 1974

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Well No. L. Timothy #1-10B1  
Sec. 10, T. 2 S, R. 1 W, USM  
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to well are due and have not as yet been filed with this office.

In order to keep our files accurate and complete, it would be greatly appreciated if said logs were forwarded at your earliest convenience.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

: SW

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2193' FSL & 2200' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME L. Timothy
14. PERMIT NO.		9. WELL NO. 1-10B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5116		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 10, T2S, R1W, USB&M
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to perforate intervals 10,777-11,656 w/2 shots/ft & acidize w/12,000 gal 15% HCl. We will flare well for 48 hours after acidizing.

Present Production: 196 BOPD

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE JUL 22 1974

BY C.D. Fisher

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 7-17-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

PI JMB

**SUNDRY NOTICES AND REPORTS ON WELLS**

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2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2193' FSL & 2200' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME L. Timothy
14. PERMIT NO.		9. WELL NO. 1-10B1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5116		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 10, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The below listed intervals were perforated with 2 jets/ft and acidized with 12,000 gals. 15% HCl. Flared well for 48 hours.

11,656, 11,652, 11,647, 11,041, 11,031, 11,021, 10,976, 10,966, 10,957, 10,952, 10,947, 10,940, 10,935, 10,874, 10,868, 10,856, 10,852, 10,840, 10,837, 10,806, 10,796, 10,789, 10,783, 10,777, 10,770, 10,767, 10,764.

Production Prior to WO: 196 BOPD  
Production AFTER WO: 489 BOPD 0 BWPD

Work Started: 7-19-74  
Work Completed: 7-22-74

STATE 3  
US65 2  
GULF 1  
FD 1  
RIOVISTA 1  
JHD 1  
FILE 1

18. I hereby certify that the foregoing is true and correct  
SIGNATURE Jennifer A. Mishler TITLE Engineering Assistant DATE 9-18-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

October 3, 1974

Chevron Oil Company  
Box 599  
Denver, Colorado

Re: Well No's:  
State Pickup 1-6B1E  
Sec. 6, T. 2 S, R. 1 E,  
Uintah County  
✓ L. Timothy 1-10B1  
Sec. 10, T. 2 S, R. 1 W,  
G. Murray 1-16B1  
Sec. 16, T. 2 S, R. 1 W,  
L. Boren 2-11A2  
Sec. 11, T. 2 S, R. 2 W,  
Duchesne County

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to wells are due and have not as yet been filed with this office.

In order to keep our files accurate and complete, it would be greatly appreciated if said logs were forwarded at your earliest convenience.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

:sw

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

PA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME L. Timothy
9. WELL NO. 1-10B1
10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 10, T2S, R1W, USB&M
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Chevron Oil Company - Western Division
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2193' FSL & 2200' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5116'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to acidize this well w/11,000 gals 15% HCl.

Present Production: 404 BOPD, 0 BWPD

- 3 - State
- 2 - USGS
- 1 - JHD
- 1 - File

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 7-9-75

BY *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

Jennifer A. Mishler

TITLE Engineering Assistant

DATE 6-10-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS CASE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

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2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5116'	9. WELL NO. 1-10B1
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA S 10, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidized this well w/11,000 gals 15% HCl.

Production Before WO: 404 BOPD, 0 BWPD

Production After WO: 61 BOPD

Date of work: 12-15-75

- 3 - State
- 2 - USGS
- 1 - JHD
- 1 - File



18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Mishler TITLE J. A. Mishler Engineering Assistant DATE 1-15-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2193' FSL and 2200' FWL NE 1/4 SW 1/4		8. FARM OR LEASE NAME L. Timothy
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5116	9. WELL NO. 1-10B1
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10, T2S, R1W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perforate, reperforate and acidize well as follows:

1. MI wireline unit, reverse circ. pump to surface. Fish out standing valve.
2. MI and RU. WO rig. NU BOPE and test. POOH with 1-1/2" tubing.
3. Unlatch from Retr "D" and displace hole with heated formation wtr.
4. POOH with 2-7/8" tubing. RIH with tubing and Loc Set pkr and set at 9,675'.
5. Clean out fill to PBSD, 12,400.
6. Perforate: See attached.
7. Acidize: See attached.
8. Swab. If well flows, RD and MO. If well does not flow, POOH with tubing and Loc Set pkr.
9. RIH with 2-7/8" tubing, 1-1/2" tubing and hydraulic pumping equipment.
10. Place well on production.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
DATE: Aug. 16, 1979  
BY: Frank McDaniel

3- State
2- USGS
3- Partners
1- JAH
1- Sec 723
1- File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assistant DATE July 19, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: L. Timothy 1-10B1

FIELD: Bluebell - Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open old and new sands to production
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Uneconomical production.
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 2 shots/foot

9995	10,082	10,346	10,770	10,856	10,976	11,304	11,542	11,716
10,006	10,090	10,353	10,771	10,864	11,015	11,311	11,585	11,719
10,013	10,123	10,367	10,783	10,868	11,021	11,313	11,592	11,722
10,016	10,131	10,411	10,789	10,872	11,029	11,321	11,602	11,769
10,022	10,140	10,419	10,796	10,874	11,033	11,324	11,618	11,780
10,025	10,154	10,423	10,806	10,936	11,042	11,326	11,628	11,996
10,028	10,162	10,431	10,809	10,940	11,045	11,329	11,675	12,002
10,031	10,289	10,439	10,812	10,947	11,101	11,335	11,681	12,055
10,038	10,323	10,452	10,827	10,952	11,136	11,352	11,684	12,079
10,043	10,326	10,762	10,838	10,957	11,265	11,356	11,690	12,082
10,046	10,329	10,765	10,845	10,966	11,275	11,530	11,700	12,094
10,049	10,332	10,768	10,849	10,972	11,304	11,538	11,706	12,109
10,056								12,115

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: August 13, 1979
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/2-9/79	74		106

WELL NAME: L. Timothy 1-10B1

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 21,500 gals. MSR-100 15% HCL
3. Intervals to be treated: 10,043-11,769
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Ball sealers and Napthalene to be used as ball sealers
6. Disposal of treating fluid: Spent acid will be swabbed back
7. Name of company to do work: Dowell, Halliburton, or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: August 14, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/2-9/79	74		106

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(See instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p> <p>2. <b>NAME OF OPERATOR</b> Chevron U.S.A. Inc.</p> <p>3. <b>ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, CO 80201</p> <p>4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2193' FSL &amp; 2200' FWL (NE<math>\frac{1}{4}</math> SW<math>\frac{1}{4}</math>)</p>		<p>5. <b>LEASE DESIGNATION AND SERIAL NO.</b></p> <p>6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b></p> <p>7. <b>UNIT AGREEMENT NAME</b></p> <p>8. <b>FARM OR LEASE NAME</b> L. Timothy</p> <p>9. <b>WELL NO.</b> 1-10B1</p> <p>10. <b>FIELD AND POOL, OR WILDCAT</b> Bluebell-Wasatch</p> <p>11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 10, T2S, R1W</p> <p>12. <b>COUNTY OR PARISH</b> 13. <b>STATE</b> Duchesne Utah</p>
<p>14. <b>PERMIT NO.</b></p>	<p>15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) KB 5116</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Well was perforated and acidized as follows:
1. MI Rig & RU. Pump hot diesel and wtr down tbg. Reverse circ pump to surface, fished out standing valve. ND Tree, NU BOPE. POOH w/1 $\frac{1}{2}$ " tbg.
  2. Unlatched from Retr D Pkr at 9675. POOH w/tbg. Displace hole w/heated formation wtr. RIH w/tbg, Loc set pkr and set at 9675.
  3. Fished for packer and junk.
  4. Perforated. See attached.
  5. Acidized. See attached.
  6. Acid apparently opened a thief zone at 10,764 to 10,870.
  7. RIH w/cmt retainer and set at 10,735. Squeezed w/175 sxs cmt. Drill out cmt retainer.
  8. RIH w/cmt retainer, set at 10,500. Cemented perms 10,452-10,874 w/100 sx cl G.
  9. Cemented perms 10,762 to 10,874 w/100 sx RFC cmt.
  10. RIH w/bit & csg scraper, drill out to 10,785. Circ hole clean.
  11. Acidized interval 10,936-12,115 w/6000 gals 15% HCL.
  12. Acidized interval 9995-10,720 w/6000 gals 15% HCL.
  13. RIH w/tbg, hydraulic pumping equip & place well on production.

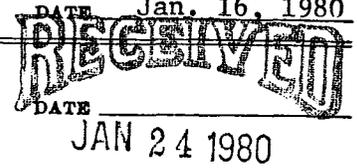
18. I hereby certify that the foregoing is true and correct

SIGNED JJ Johnson TITLE Engineering Assistant DATE Jan. 16, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

WELL NAME L. Timothy 1-10B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 21,500 gals of 15% MSR 100  
12,000 gals of 15% HCL
2. Intervals treated: 9995-12,115, 10,936-12,115, 9995-10,720.
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: Ball sealers and benzoic acid flakes were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
6. Depth to which well was cleaned out: 12,280'
7. Time spent bailing and cleaning out: (Fishing) 12 days
8. Date of work: 10/4/79, 11/14/79, 11/17/79
9. Company who performed work: Dowell.
10. Production interval: 9995-12,115
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/2-9/79	74		106

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/79	45		0

WELL NAME: L. Timothy 1-10B1

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

9,995	10,082	10,346	10,770	10,856	10,976	11,304	11,542	11,716
10,006	10,090	10,353	10,771	10,864	11,015	11,311	11,585	11,719
10,013	10,123	10,367	10,783	10,868	11,021	11,313	11,592	11,722
10,016	10,131	10,411	10,789	10,872	11,029	11,321	11,602	11,769
10,022	10,140	10,419	10,796	10,874	11,033	11,324	11,618	11,780
10,025	10,154	10,423	10,806	10,936	11,042	11,326	11,628	11,996
10,028	10,162	10,431	10,809	10,940	11,045	11,329	11,675	12,002
10,031	10,289	10,439	10,812	10,947	11,101	11,335	11,681	12,055
10,038	10,323	10,452	10,827	10,952	11,136	11,352	11,684	12,079
10,043	10,326	10,762	10,838	10,957	11,265	11,356	11,690	12,082
10,046	10,329	10,765	10,845	10,966	11,275	11,530	11,700	12,094
10,049	10,332	10,768	10,849	10,972	11,304	11,538	11,706	12,109
10,056								12,115

2. Company doing work: GO International.

3. Date of work: Oct. 2, 1979

4. Additional surface disturbances: None.

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/79	45		0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

I. Timothy

9. WELL NO.

1-10B1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA

Sec. 10, T2S, R1W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

2193' FSL & 2200' FWL (NESW)

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

KB 5116

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to recomplete this well per attached procedure.

- 4-State
- 3-USGS
- 3-Partners
- 1-Sec. 723
- 1-Field Forman
- 1-File

Verbal approval from State of Utah 6/1/82 *RSP*

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/9/82  
BY: [Signature]

No additional surface  
disturbances required  
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush

TITLE Engineering Asst.

DATE June 3, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

WELL NAME: Timothy 1-10B1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 25,000 gals. 15% HCL
3. Intervals to be treated:  
9943-9636  
9379-9111  
9596-9419  
9092-8761
4. Treatment down casing or tubing: Casing
5. Method of localizing its effects: 2% KCL wtr and Benzoic Acid flakes
6. Disposal of treating fluid: Swab spent acid to frac tank
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 6/1/82
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/82	±12	_____	±160

WELL NAME: Timothy 1-10B1

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: It is proposed to temporarily abandon the Wasatch and complete the Green River-Wasatch transition and the Green River in this hydraulically pumped producer.
2. Results anticipated:  
Production of 100 BOPD for one year is anticipated.
3. Conditions of well which warrant such work:  
April 1982 production of 12 BOPD and 160 BWPD is below the economic limit for this well.
4. To be ripped or shot:
5. Depth, number, and size of shots (or depth of rips):

9943-9636  
9379-9111  
9596-9419  
9092-8761

6. Date last Log of well filed: ---
7. Anticipated additional surface disturbances: None
8. Estimated work date: 6/1/82
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/82	±12	---	±160

TIMOTHY 1-10B1  
2S-1W-10  
DUCHESNE CO., UTAH  
May 21, 1982  
Page 3

Procedure:

1. MI and RU WOR.
2. ND tree. NU BOPE and test.
3. Reverse circ. hyd. pump out of hole.
4. Pull standing valve.
5. POOH with 1½" N-80 parallel tbg., 2-7/8" N-80 tbg. hyd. BHA, and 1½" tail pipe.
6. POOH with Model "D" pkr.
7. RIH with csg. scraper to ± 12,120.
8. Run GR-CCL from 8500' to 10,500' (for correlation purposes).
9. Set CICR @ ± 9980 and pump ± 100 sacks of cement to temporarily abandon the Wasatch.
10. RIH and perf. Group I: 9943-9636. Depths from BHC-Sonic (03-05-74) and CNL (03-05-74).
11. Isolate zone and swab test. Report results to Denver before continuing. Catch an oil and water sample and send analyses to Denver.
12. Upon approval from Denver, perf Group II: 9379-9111. Depths from CNL (03-05-74).
13. Isolate zone and swab test. Report results to Denver before continuing. Catch an oil and water sample and send analyses to Denver.
14. Upon approval from Denver, perf Group III: 9596-9419. Depths from CNL (03-05-74).
15. Isolate zone and swab test. Report results to Denver before continuing. Catch an oil and water sample and send analyses to Denver.
16. Upon approval from Denver, perf Group IV: 9092-8761. Depths from CNL (03-05-74).
17. Isolate zone and swab test. Report results to Denver before continuing. Catch an oil and water sample and send analyses to Denver.

TIMOTHY 1-10B1  
2S-1W-10  
DUCHESNE CO., UTAH  
May 21, 1982  
Page 4

Procedure: (continued)

18. Upon approval from Denver, perform following acid job:

Acid: 15% HCl (25,000 gal) with necessary additives. Do not run tracer

Diversion: 30 #/M gal 2% KCl water with 1 ppg BAF

Flush: produced field water

Pump Requirements:

+ 5 to 10 BPM

5000# max. treating pressure

1225 HHP max.

+ 500 SCF N<sub>2</sub>/bbl throughout job.

Pumping Procedure:

A. 5000 gal acid

B. 1000 gal diversion

C. Repeat A-B three times

D. 5000 gal acid

E. Flush to top of perms

F. Flow/swab load until pH is 5.0 or greater

19. Mix 5 bbls Nalco #9DS-087 with 50 bbls prod. water and pump to formation. Flush with 200 bbl CaCl<sub>2</sub> water - made by mixing 4 lbs solid CaCl<sub>2</sub> per bbl water. Flush with 100 bbl prod. water.  
SCALE INHIBITOR MUST STAY ON FORMATION FOR AT LEAST 24 HOURS.
20. Consult with Denver for type of completion (i.e., the well may come back flowing).

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Chevron U.S.A. Inc.</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 599, Denver, CO. 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p> <p><u>2193' FSL &amp; 2200' FWL (NESW)</u></p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>I. Timothy</u></p> <p>9. WELL NO. <u>1-10B1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 10, T2S, R1W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) <u>KB 5116</u></p>		

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well, was recompleted as follows:

- 1) MI RU, ND TREE, NU BOPE.
- 2) POOH W/TBG & PKR.
- 3) MADE SCRPR RN TO 10,600.
- 4) RN GR & CCL LOGS F/10,500-8,500.
- 5) SET C.I.R. @ 9978. RIH W/TBG & STAB INTO RET.
- 6) PMPD 200 SXS CMT IN PERFS F/9995-12,115. STING OUT OF RET. CIRC HOLE CLEAN.
- 7) PERFD F/9636-9943 W/2 SPF. SET PKR @ 9572.
- 8) ACDZ PERFS F/9636-9943 AS SHOWN ON ATTACHED DETAIL SHEET. SWB WELL TO PIT.
- 9) PERFD F/9111-9376 W/2 SPF. SET RBP @ 9430 & PKR @ 9075. SWB PERFS 9111-9379.
- 10) ACDZ PERFS AS SHOWN ON ATTACHED DETAIL SHEET. SWB WELL TO PIT.
- 11) POOH W/TBG, RBP & PKR.
- 12) RIH W/PKR & SET @ 8990. LND SEAL ASSY IN PKR. RIH W/HEAT STRNG & LND @ 5066.
- 13) ND BOPE, NU TREE.
- 14) ACDZ PERFS F/9111-9943 AS SHOWN ON DETAIL SHEET. SWB WELL TO PIT. (GRRV)
- 15) ND TREE, NU BOPE.
- 16) POOH W/HEAT STRNG, TBG & SEAL ASSY.
- 17) RIH W/PROD STRNG & TBG & LND ON HANGER.
- 18) ND BOPE, NU TREE.
- 19) RD, MOL.

4-State  
3-DMMS  
3-Partners  
1-Sec 723  
1-Field Foreman  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED Susan M. Jones TITLE Engineering Asst. DATE July 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: L. Timothy 1-10B1

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

9636-9943 W/2 spf

9111-9376 W/2 spf

2. Company doing work: Oil well Perforators

3. Date of work: 6-10-82, 6-14-82

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/82	21	-	114

WELL NAME L. Timothy 1-10B1

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 26,000 gals 15% HCL
2. Intervals treated: 9636-9943  
9111-9379  
9111-9943 (25,000 gals 15% HCL)
3. Treatment down casing or tubing: casing
4. Methods used to localize effects: 2% KCL WTR &  
Benzoic Acid Flakes
5. Disposal of treating fluid: Swabbed spent acid to frac tank.
6. Depth to which well was cleaned out: 10,600
7. Date of work: 6-12-82, 6-16-82, 6-18-82
8. Company who performed work: Dowell
9. Production interval: 9636-9943, 9111-9379, 9111-9943
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/82	±12	-	±160

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/82	21	-	114



**Chevron U.S.A. Inc.**

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

June 4, 1984

RECEIVED

JUN 7 1984

DIVISION OF OIL  
GAS & MINING

R. H. Elliott  
Area Superintendent

State of Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Attention Mr. Ron Firth

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of 30 barrels of crude oil and 5 barrels of produced water from the flowline from Timothy 1-10-B1 well in Bluebell field, Duchesne County, Utah discovered on June 4, 1984, at 5:30 a.m.

This is high pour point crude oil and sets up rapidly but it is difficult to separate from weeds, rock and dirt so none could be salvaged. All will be cleaned up. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

*M L Swetnam*  
by R. H. Elliott

MLS:js  
Attachment

cc: Mr. G. M. Emerick  
Ms. E. D. Corder

SPILL REPORT TO REGULATORY AGENCIES  
CHEVRON U.S.A. INC., CENTRAL REGION  
P. O. BOX 599  
DENVER, CO 80201

Field/Facility: Three inch flow line from Timothy 1-10-B1 well in Bluebell Field

Location: Township 2-S Range 1-W Section 10 QTR/QTR NESW

County: Duchesne

State: Utah

Separate spill  
(Second Report on 6-4-84)

Date of Spill/Time: Discovered June 4, 1984 at 5:30 AM  
-(Spill apparently happened earlier under the snow cover)

Fluid Spilled: Oil 60 Bbls, <sup>Produced</sup> Water 10 Bbls, Other 0 Bbls

Fluid Recovered: Oil 0 Bbls, Water 0 Bbls, Other 0 Bbls

Agencies Notified/Date/Time: Telephoned by G. D. Eckerdt:

- BLM, Fluid Minerals, Vernal (Jerry Kencvka) 6-4-84 1:40 PM
- Utah Dept. of Natural Resources (Ron Firth) 6-4-84 1:50 PM

Telephoned by M. L. Swetnam:

- EPA, Region VIII, Denver (Martin Byrne) 6-4-84 1:48 PM
- Utah Dept. of Health-Water Poll. Control (Fred Pehrson) 6-4-84 1:56 PM

How spill occurred: External corrosion on 3 inch steel flowline caused a leak and spill of 60 barrels of crude oil and 10 barrels of produced water which came to the surface and ran about 7 tenths of a mile and then solidified. (This is a high pour point crude oil.) Some very small amount of oil reached an irrigation ditch, because we found some very small globs of oil caught in weeds and grass at edge of irrigation ditch. We do not know of any spilled material reaching any navigable stream bed or tributary.

Control and cleanup methods used:

- Shut off the flow
- Oil had solidified some time ago.
- We will clean up all spilled material in area--it may be necessary to secure a burn permit to burn some of the spill.
- It is expected no oil will be salvaged.

Estimated damage:

- Land damage not yet known.
- Estimated clean up cost \$5,000.00

Action taken to prevent recurrence:

Replaced defective section of pipe.

Who to contact for further information:

Mr. G. D. Eckerdt  
Production Foreman  
Chevron U.S.A. Inc.  
Bluebell Field  
PO Box 266  
Neola, UT 84073  
(801) 353-4397

6-4-84  
Date Report Prepared

SPILL REPORT TO REGULATORY AGENCIES  
CHEVRON U.S.A. INC., CENTRAL REGION  
P. O. BOX 599  
DENVER, CO 80201

Field/Facility: Three inch flow line from Timothy 1-10-B1 well in Bluebell Field

Location: Township 2-S Range 1-W Section 10 QTR/QTR NESW

County: Duchesne

State: Utah

Separate Spill  
(First Report on 6-4-84)

Date of Spill/Time: June 4, 1984 discovered at 5:30 AM

Fluid Spilled: Oil 30 Bbls, <sup>Produced</sup> Water 5 Bbls, Other 0 Bbls

Fluid Recovered: Oil 0 Bbls, Water 0 Bbls, Other 0 Bbls

Agencies Notified/Date/Time: Telephoned by G. D. Eckerdt:

- BLM, Fluid Minerals, Vernal (Jerry Kencvka) 6-4-84 1:40 PM
- Utah Dept. of Natural Resources (Ron Firth) 6-4-84 1:50 PM

Telephoned by M. L. Swetnam:

- EPA, Region VIII, Denver (Martin Byrne) 6-4-84 1:45 PM
- Utah Dept. of Health, Water Poll. Control (Fred Pehrson) 6-4-84 1:53 PM

How spill occurred: External corrosion on 3 inch steel flow line caused a leak and spill of 30 barrels of crude oil and 5 barrels of produced water which came to the surface and ran about 3 tenths of a mile and set up (This is high pour point crude oil.) No spilled material reached any navigable stream bed or tributary.

Control and cleanup methods used:

- Shut off well-shut off the flow.
- The oil on the surface solidified.
- Water soaked into the ground.
- We will dig several holes in the area and flush the spilled oil with hot water into the

Estimated damage: the holes and pick up oil and dirt and haul to a commercial disposal  
Land damage not pit.

yet known.

Estimated clean up cost \$3,000.00

Action taken to prevent recurrence:

Replace defective section of pipeline.

Who to contact for further information:

Mr. G. D. Eckerdt  
Production Foreman  
Chevron U.S.A. Inc.  
Bluebell Field  
P O Box 266  
Neola, UT 84073  
(801) 353-4397

6-4-84

Date Report Prepared

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.Well Name

05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.Well Name

05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
<del>05710</del> 25 lw 10	Lyn Timothy U 1-10B1 / 4301330287 22RV
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



**Chevron U.S.A. Inc.**  
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

June 4, 1984

R. H. Elliott  
Area Superintendent

RECEIVED

JUN 11 1984

DIVISION OF OIL  
GAS & MINING

State of Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Attention Mr. Ron Firth

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of 60 barrels of crude oil and 10 barrels of produced water from the flowline from Timothy 1-10-B1 well in Bluebell field, Duchesne County, Utah discovered on June 4, 1984, at 5:30 a.m. This spill had apparently happened earlier and was undetected under the cover of snow. The high pour point oil solidified on the surface. It will all be cleaned up but some oil may have to be burned (with proper permit) and none can be salvaged. We do not know of any spilled material reaching any navigable stream bed or tributary.

Very truly yours,

*M J Swetnam*  
for R. H. Elliott

MLS:js

cc: Mr. G. M. Emerick  
Ms. E. D. Corder



# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

By Kenneth R. Huddleston  
Kenneth R. Huddleston, President

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDDGM  
RECORDS.

*nm*  
6-25-86

Plz. file 4-15-87  
- approval not  
necessary  
- JRB

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2193 FSL & 2200 FWL  
Section 10, T2S, R1W

16. PERMIT NO.  
43-013-30287

18. ELEVATIONS (Show whether OF, BT, OR, etc.)  
5118 (KB)

RECEIVED  
APR 10 1987

DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Fee POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
041607

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Timothy

9. WELL NO.  
1-10B1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., S., M., OR BLE. AND SUBST OR AREA  
Section 10, T2S, R1W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Green River perforations 9111'-9943' w/25000 gallons of 15% Acid.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Wall TITLE Supervising Engineering DATE 2/26/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84119-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-6B3 4301330136 05705 02S 03W 6	WSTC	30	930	680	5693
<del>LYN TRUBALTY U 1-12A3</del> 4301330287 05710 02S 01W 10	GRRV	8	51	289	243
UTE TRIBAL 9-4B1 4301330194 05715 02S 01W 4	GRRV	1	248	1384	0
E BENNION U 1-25A4 4301330060 05720 01S 04W 25	WSTC	0	0	0	0
B HARTMAN U 1-31A3 4301330093 05725 01S 03W 31	WSTC	30	561	321	13867
UTE TRIBAL 7-24A3 4301330203 05730 01S 03W 24	WSTC	28	2879	4167	10793
UTE TRIBAL U 2-12A3 4301330042 05735 01S 03W 12	WSTC	29	347	149	0
L BOREN U 1-24A2 4301330084 05740 01S 02W 24	WSTC	23	1898	6543	3083
LAMICO-URTY U 3-17A2 4301330099 05745 01S 02W 17	WSTC	30	5692	4301	6349
L BOREN U 6-16A2 4301330123 05750 01S 02W 16	WSTC	30	8461	9580	14906
L BOREN U 3-15A2 4301330086 05755 01S 02W 15	GR-WS	30	9111	8388	14058
VIRGIL B MECHAM U 1 4301330009 05760 01S 02W 11	GRRV	0	0	0	0
ST UNIT 2-35A2 4301330156 05765 01S 02W 35	WSTC	27	2382	5870	12038
TOTAL			32560	41672	81030

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Telephone 713-546-8104

*Martin Wilson*  
Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080606  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells	
14. API NUMBER	15. ELEVATIONS (Show whether DF, NT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change	<input checked="" type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 20, 1988

Mr. Ralph Williams  
Pennzoil Exploration and Production Co.  
P.O. Box 2967  
Houston, Texas 77252

Dear Mr. Williams:

RE: Approvals for Shutting In Wells

The Division of Oil, Gas and Mining recently received sundry notices which gave notice of intent to shut in the following wells:

Shisler 1-3B1	3-T2S-R1W	API No. 43-013-30249
<del>George Murray 1-16B1</del>	<del>16-T2S-R1W</del>	<del>API No. 43-013-30297</del>
George Murray 1-16B1	16-T2S-R1W	API No. 43-013-30297
Norling 1-9B1	9-T2S-R1W	API No. 43-013-30315
Ute 9-4B1	4-T2S-R1W	API No. 43-013-30194

The sundry notices have been recorded and filed but the Division will take no action to approve the documents. This letter will attempt to better explain the procedures regarding submittal and approval of sundry notices.

The types of operations for which the Division requires a notice of intent include any workover or other downhole operation on a well which affects the producing zone of the well. Such activities include recompletions, plug backs, plug and abandonment, perforation and reperforation, acid stimulation, fracture stimulation, etc. The sundry notice form (DOGM form 5) should be used for submitting a notice of intent to the Division. In all cases where notice of intent is required, approval must be obtained either verbally or in writing prior to commencing such operations. After the operation has been performed, the operator should submit a subsequent notice using the sundry notice form which provides the details of the work performed and any modifications to a previously stated plan of operations.

Sundry notice forms should also be utilized for requests for approval or notification to the Division of gas venting or flaring, testing activities, leaks or spills, undesirable events, or other conservation related operation. Approval of such activities may be required contingent upon whether advance knowledge of the operation was available and whether the activity was an emergency necessitated by prudent operations. For example, gas venting or flaring normally requires prior approval; however, in cases of emergencies, reasonable amounts of gas may be vented or flared without approval as long as the Division is timely notified and the operator acts to control the emergency condition.

Page 2  
Mr. Ralph Williams  
December 20, 1988

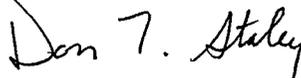
The Division does not normally require prior notice of intent and approval of other surface operations or routine maintenance activities unless such notice has been required under a condition of approval, by a formal request for action by the Division, or by order of the Board of Oil, Gas and Mining. However, if an operation causes a substantial change in production or disposition of product from a well, it would be helpful to receive a short explanation from the operator. In such circumstances, subsequent notice of well activities is adequate and sufficient. The Division will not normally respond to subsequent notification of work performed, and such documents will simply be recorded and filed in Division records.

Another situation in which sundry notice forms should be used is notification of change of operator on a well. Again, this is not a circumstance that the Division must approve; however, the Division must receive prompt notification of operator changes from both the previous operator and the new operator of any well in the state. The Division will record any operator changes upon receipt of notification from both parties, and no other response or action will be taken by the Division.

In the case of the five wells listed above, it is not necessary to provide notice of intent or obtain approval from the Division for shutting in wells as long as no other associated downhole work is involved. For this reason, the Division will not take action to approve your submitted sundry notices. Any documents of this type which you might submit in the future will normally be recorded and filed as information items.

I hope this clarifies the procedures for sundry notice submittal and approval. If you have any other questions or concerns, please do not hesitate to contact me.

Sincerely,



Don T. Staley  
Administrative Supervisor

tc  
cc: D. R. Nielson  
R. J. Firth  
T. A. Searing  
Well files  
O12/38-39

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
API 43 013 30287 00

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Timothy

9. WELL NO.  
1-10B1

10. FIELD AND POOL, OR WILDCAT  
Bluebell/Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 10;T2S;R1W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side. See also space 17 below.)  
At surface  
2193' FSL & 2200' FWL (NE 1/4 SW 1/4)

**RECEIVED**  
DEC 09 1988

DIVISION OF  
OIL, GAS & MINING

14. PERMIT NO.  
43-013-30287

15. ELEVATIONS (Show whether of, to, or in) 5116 (KB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Other) Temporarily SI to repair tank battery

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is one of five wells which produce into the large, community type tank battery referred to as the "Ute 9 Tank Battery". The heating system and piping at the Ute 9 Tank Battery are in need of major repairs to improve environmental, safety, and efficiency standards.

It is proposed temporarily shut-in the well for an estimated period of 3 months while necessary repairs are made.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE Supervising Engineer DATE 12-2-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO.
3. NAME OF OPERATOR Pennzoil Exploration and Production Company		4. IF INDIAN, ALLOTTEE OR TRIBE NAME
5. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252		6. UNIT AGREEMENT NAME
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		7. FARM OR LEASE NAME Timothy
8. PERMIT NO. 43-013-30287		8. WELL NO. 1-10B1
9. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
11. COUNTY OR PARISH Duchesne		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Section 10, T2S-R1W
12. STATE Utah		

RECEIVED  
MAR 22 1990  
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is a summary of work performed from 11/9/87 to 1/4/88:

- MIRU
- POOH w/tbg and sidestring
- Squeeze 3430-3835' w/200 sxs cement
- Acidized 9654-9935' w/5000 gals 15%
- Squeeze 9654-9935' w/50 sxs cement
- Acidized 911-9376' w/5000 gals 15%
- Place on hydraulic pump

OIL AND GAS	
DRN	RJT
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	✓
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervising Engineer - BB/ALT DATE 3-13-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

FFF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Pennzoil Exploration and Production Co.

8. FARM OR LEASE NAME

Timothy 1-10B1

3. ADDRESS OF OPERATOR

P.O. Box 290 Neola, UT 84053

9. WELL NO.

1-10B1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Bluebell

2193' FSL and 2200' FWL (NESW)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T2S, R1W

14. PERMIT NO.

API 43 013 30287

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5166 (KB)

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set 7" CIBP @ 9000', Topped w/100' Cement.
2. Displace Wellbore W/9.1 ppg. Gelled mud.
3. Set 7" CIBP @ 2594', Topped w/200' Cement.
4. Set 100' Surface Cement Plug.
5. Cut Off Casing 4' Below Surface, Cap Casing & Set Well Marker.
6. Restore Location.
7. Starting Date Determined by Approvals.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING

DATE: 9/13/92

SIGNED: [Signature]

Stipulation: Must test Cas to 1000 psi for 15 min. after stop Non-surf casing does not test. locked 8 ppg. leak & retest. All casing annulus are to be filled to surface w/ cement.

SEP 14 1992

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE

9/11/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Prior to plugging

Lease: TIMOTHY  
Well #: 1-10B1

API #: 43-013-30287-  
Location: Block Tract  
County: DUCHESNE  
State: UTAH  
Field: BLUEBELL  
Operator: PENNZOIL

Spud Date: 01/03/1974  
KB: 5116  
TD: 12500

Comp Date: 04/09/1974  
ELEV: 5094  
PBSD: 12480

Depth	Start		Size	Description
	End	Length		
0				
1260				
2520	0.0	9.625	9.625	Casing: 36# Jts. J-55 ST&C
	2494.0	2494.0	2494.0	Drift I.D.
	0.0	0.0	0.0	Cement: 2000 SXS.
	2494.0	2494.0	2494.0	
	0.0	12.250	12.250	Hole: SURFACE
	2498.0	2498.0	2498.0	
3780				
5040				
6300				
7560				
8820	2498.0	8.750	8.750	Hole: INTERMEDIATE
	9892.0	7394.0	7394.0	
	0.0	0.0	0.0	Cement: 900 SXS.
	9892.0	9892.0	9892.0	
	0.0	7.000	7.000	Casing: 26# Jts. J-55 ST&C
	9892.0	9892.0	9892.0	Drift I.D.
	9111.0	0.0	0.0	Perf: 2JSPF
	9892.0	781.0	781.0	
	9892.0	0.0	0.0	Perf: 2JSPF
	9943.0	51.0	51.0	
	9978.0	5.000	5.000	Plug: CIR @ 9978 SQZ. W/200SKS.
	9983.0	5.0	5.0	
	10764.0	0.0	0.0	Perf: 2JSPF
	11656.0	892.0	892.0	
	10043.0	0.0	0.0	Perf: 2JSPF
	11769.0	1726.0	1726.0	
	9995.0	0.0	0.0	Perf: 2JSPF
	12115.0	2120.0	2120.0	
	9892.0	6.125	6.125	Hole: LINER
	12500.0	2608.0	2608.0	
	9702.0	5.000	5.000	Liner: 5" 18#
	12500.0	2798.0	2798.0	
	9702.0	0.0	0.0	Cement: 370 SXS.
	12500.0	2798.0	2798.0	
11340				

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353-4397

Sept. 11, 1992

RECEIVED

SEP 14 1992

State of Utah, Dept. of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL GAS & MINING

Re: Sundry Notices; Intent to P&A  
Snider 1-9C4, Mortensen 1-32A2, Pack 1-33A1, Timothy 1-10B1

Dear Division:

Enclosed, please find the original and two copies of "Sundry Notices" for the captioned wells for plans to plug and abandon 4 wells in the Bluebell and Altamont Fields

Pennzoil plans to plug the Snider 1-9C4 first, so any advanced notice of approval or priority approval would be appreciated.

Pennzoil Exploration and Production Company requests these Form 5 and all related information submitted on this well be held CONFIDENTIAL for that period of time permitted by regulations and law.

Please contact the undersigned if there should be any question.  
(801) 353-4397

Sincerely  
Pennzoil Exploration and Production Company

*DR Lankford*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ABANDONMENT OPERATIONS

COMPANY NAME: PENNZOIL EXPL. AND PROD. CO.

WELL NAME: TIMOTHY 1-10B1

QTR/QTR: NE/SW SECTION: 10 TOWNSHIP: 2S RANGE: 1W

COUNTY: DUCHESNE API NO: 43-013-30287

CEMENTING COMPANY: HOWCO WELL SIGN: Y

INSPECTOR: BERRIER TIME: VARIOUS DATE: 11/25-12/3/92

CEMENTING OPERATIONS: PLUGBACK:        SQUEEZE:        P&A WELL: Y

SURFACE PLUG: Y INTERMEDIATE PLUG: 2583' CIBP

BOTTOM PLUG SET @: 9002' WIRELINE:        MECHANICAL: Y

PERFORATIONS: 9111-9943' SQUEEZE PRESSURE: N/A

CASING SIZE: SURFACE: 9-5/8" PRODUCTION: 7.0"

GRADE: SURFACE: J-55 PRODUCTION: J-55

PRODUCTION CASING TESTED TO: 1000 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 0-120' 30 SX. "H" NEAT.

2. INTERMEDIATE PLUGS: 2383-2583 40 SX. (200') "H" NEAT.

3. BOTTOM PLUG: CIBP @ 9002' W/100' (20 SX) "H" W/.2% HR-5.

4. CEMENT ON TOP OF PLUG: 20 SX-ABOVE 9002' 40 SX ABOVE 2583'

5. ANNULUS CEMENTED: 35 SX "H" NEAT W/ 1/2" PIPE.

6. FLUID IN WELL BORE: 9.1 PPG GELLED MUD

ABANDONMENT MARKER SET:

PLATE:        PIPE: Y CORRECT INFORMATION: Y

REHABILITATION COMPLETED: Y

COMMENTS: PRESSURE TESTED PRODUCTION CASING BEFORE SPOTTING CEMENT ON BOTTOM PLUG.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PENNZOIL EXPLORATION AND PRODUCTION CO.

3. ADDRESS OF OPERATOR  
P.O. Box 290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2193' FSL and 2200' FWL (NESW)

14. PERMIT NO.  
API 43-013-30287

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
GL 5166'

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Timothy

9. WELL NO.  
1-10B1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T2S, R1W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Set 7" CIBP at 9002'.
- Tested 7" casing to 1000 psi, held for 15 min. Tested good.
- 100' Class "H" 16.5 ppg cement plug on top of CIBP.
- Filled 7" casing with 9.1 ppg fresh water gel mud to 2500'.
- Set 7" CIBP at 2583' w/200' class "H" 16.5 ppg cement on top.
- Filled 7" casing w/9.1 ppg fresh water gel mud to surface.
- 100' class "H" 16.5 ppg cement surface plug.
- Cut off 7" and 9-5/8" casing, RIH w/40' of 1/2" pipe between 7" and 9-5/8" casing, cemented to surface w/16.5 ppg class "H" cement.
- Welded cap on 9-5/8" casing and installed marker.
- Reclamation to start approximately 12/14/92.

**RECEIVED**  
DEC 14 1992  
DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: