

**FILE NOTATIONS**

Entered in MID File ..... ✓  
Location Map Planned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *QWB*  
Approval Letter *12-17-73*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed *12-27-74*  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log..... ✓  
Electric Logs (No.) .....  
S..... L..... Dual I Log..... CR-N..... Micro.....  
SNC Sonic CR..... Lat..... MI-L..... Sonic.....  
CCLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

*PHB*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-462-1123**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Uta Tribe "K"**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Altamont**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 1, T38, R6W**

12. COUNTY OR PARISH | 13. STATE  
**Duchesne | Utah**

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Terrace Inc. Attention: Tommie Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface **NW 1/4 Sec. 1**  
At proposed prod. zone **2703' FSL & 2394' FEL, Sec. 1**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**15 miles northwest of Duchesne, Utah**

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **2394'**

16. NO. OF ACRES IN LEASE  
**- -**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**640**

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**First Well 11,310'**

19. PROPOSED DEPTH  
**11,310'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6445' Gr. (ungraded)**

22. APPROX. DATE WORK WILL START\*  
**1-10-74**

*Long Hill*

*NW 1/4 SE*

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4" K-55	40.5 & 45.5	(New) 4500'	200 sacks ✓
9-7/8"	7-5/8" N-80, CP5	26.4 & 29.7	(New) 9500'	350 sacks
6-3/4"	5 1/2" N-80	17 & 20 1/2	(New) 11,310'	600' above pay zone.

In accordance with Paragraph "B" of Order No. 139-8, dated September 20, 1972, administrative approval is requested for an exception location for the above-described well because of extreme topographic conditions. *AOK*

Propose to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. No cores or DSTs are planned. Logs will be run from surface to TD. Prospective zones will be perforated and treated as necessary. Blowout equipment will be as indicated on the attached Exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment. ✓

*High Cliff in NE 1/4*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Tommie Bliss* TITLE **District Superintendent** DATE **12-12-73**

(This space for Federal or State office use)

PERMIT NO. **43-013-30280** APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

UBGS (3) **SIC** OGCC (2) **SIC** TB EIM MAK

\*See Instructions On Reverse Side



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT-  
UNITED STATES  
DENVER DIVISION

December 12, 1973

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

**SURFACE USE DEVELOPMENT PLAN  
UTE TRIBE "K" NO. 1  
NW $\frac{1}{4}$ SE $\frac{1}{4}$  SEC. 1, T3S, R6W  
DUCHESENE COUNTY, UTAH  
6.34**

Mr. Gerald R. Daniels (3)  
8416 Federal Building  
128 South State Street  
Salt Lake City, Utah 84111

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Ute Tribe "K" No. 1, Duchesne County, Utah is as follows:

1. Existing roads and exit to the location are shown on the attached plats.
2. Approximately one and three-quarters miles of new access road will be required, as indicated on the attached plat.
3. The well is offset to the west, southwest and south by producing wells at a distance of about one mile in each direction.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. A new tank battery will be constructed adjacent to and on the northwest of the location, see attached plat.
6. Water for drilling operations will be from Starvation Reservoir, and delivered to the location by tank truck.

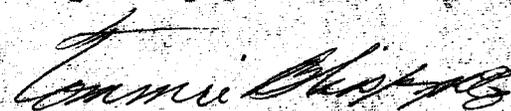
Mr. Gerald R. Daniels

- 2 -

December 11, 1973

7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate drill campsites are proposed.
9. There are no FAA registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 350' x 350'. Proper grading will be used to control erosion on location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
12. The wellsite is located on gentle sloping, barren, sandy ground, with scattered pinion and juniper trees.

Very truly yours,



Tommie Bliss  
District Superintendent

MDS:WH

Attach.

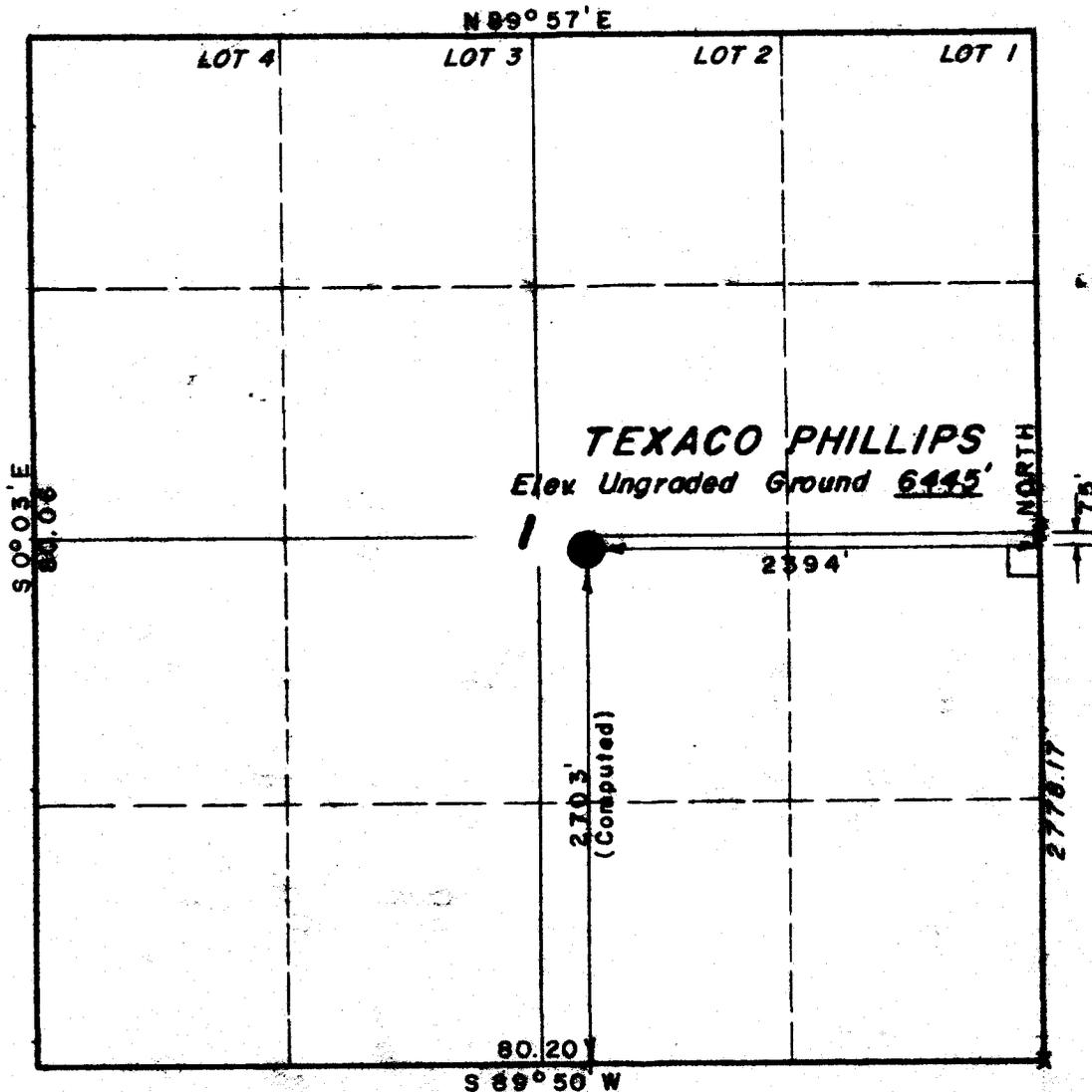
cc: Oil & Gas Conservation Commission  
1500 West North Temple  
Salt Lake City, Utah 84116

**T3S, R6W, U.S.B. & M.**

PROJECT

**TEXACO INCORPORATED**

Well location, **TEXACO PHILLIPS**,  
located as shown in the NW1/4 SE1/4  
Section 1, T3S, R6W, U.S.B. & M.,  
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

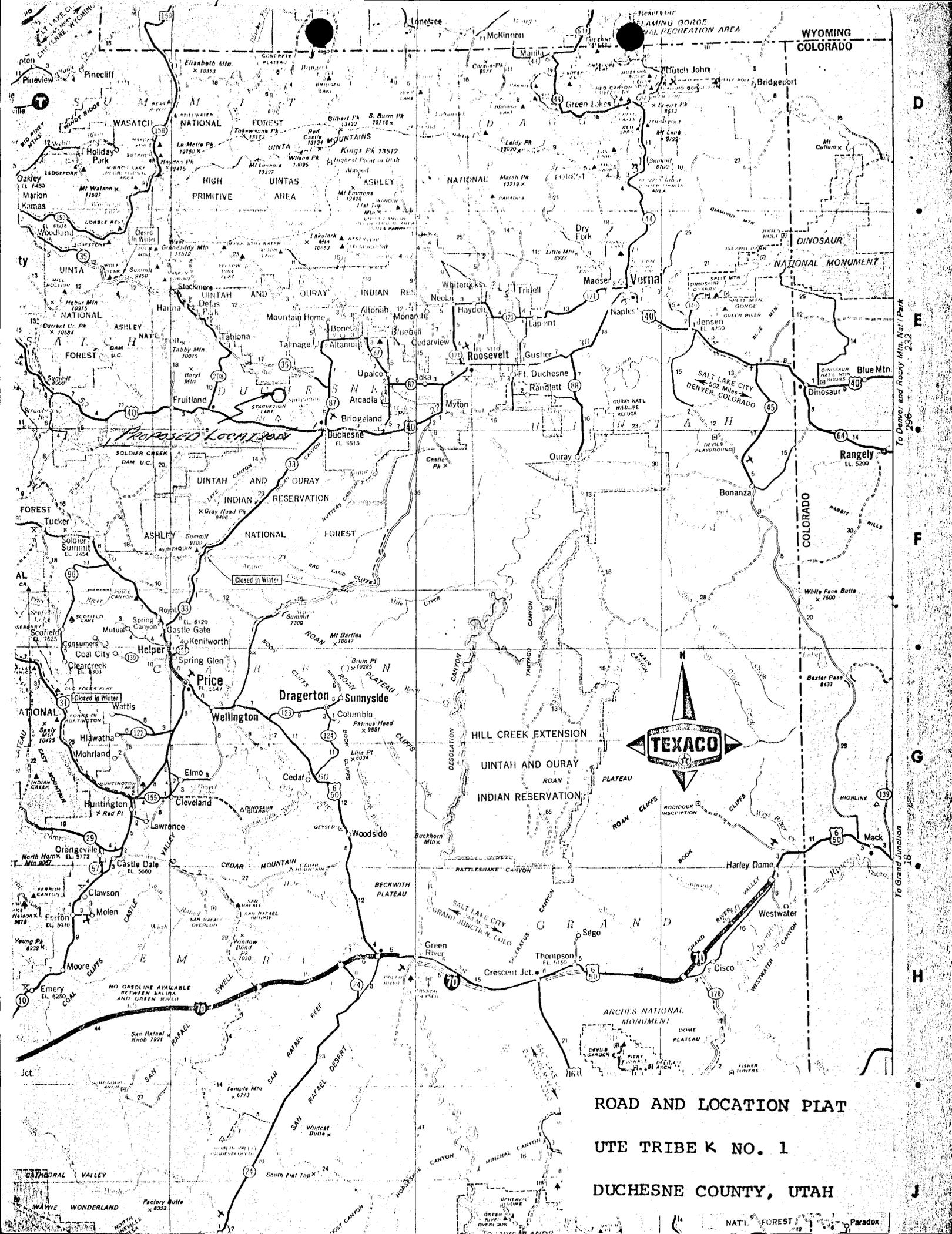
*Richard J. ...*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 2484  
STATE OF UTAH

Revised: December 7, 1973

X = Section Corners Located & Used (Stones).

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7 February 1972
PARTY N.J.M., H.M., D.P. & T.H.	REFERENCES G.L.D. Plat
WEATHER Fair	FILE Texaco Inc.



ROAD AND LOCATION PLAT  
 UTE TRIBE K NO. 1  
 DUCHEсне COUNTY, UTAH



NO GASOLINE AVAILABLE  
 BETWEEN BALISA  
 AND GREEN RIVER

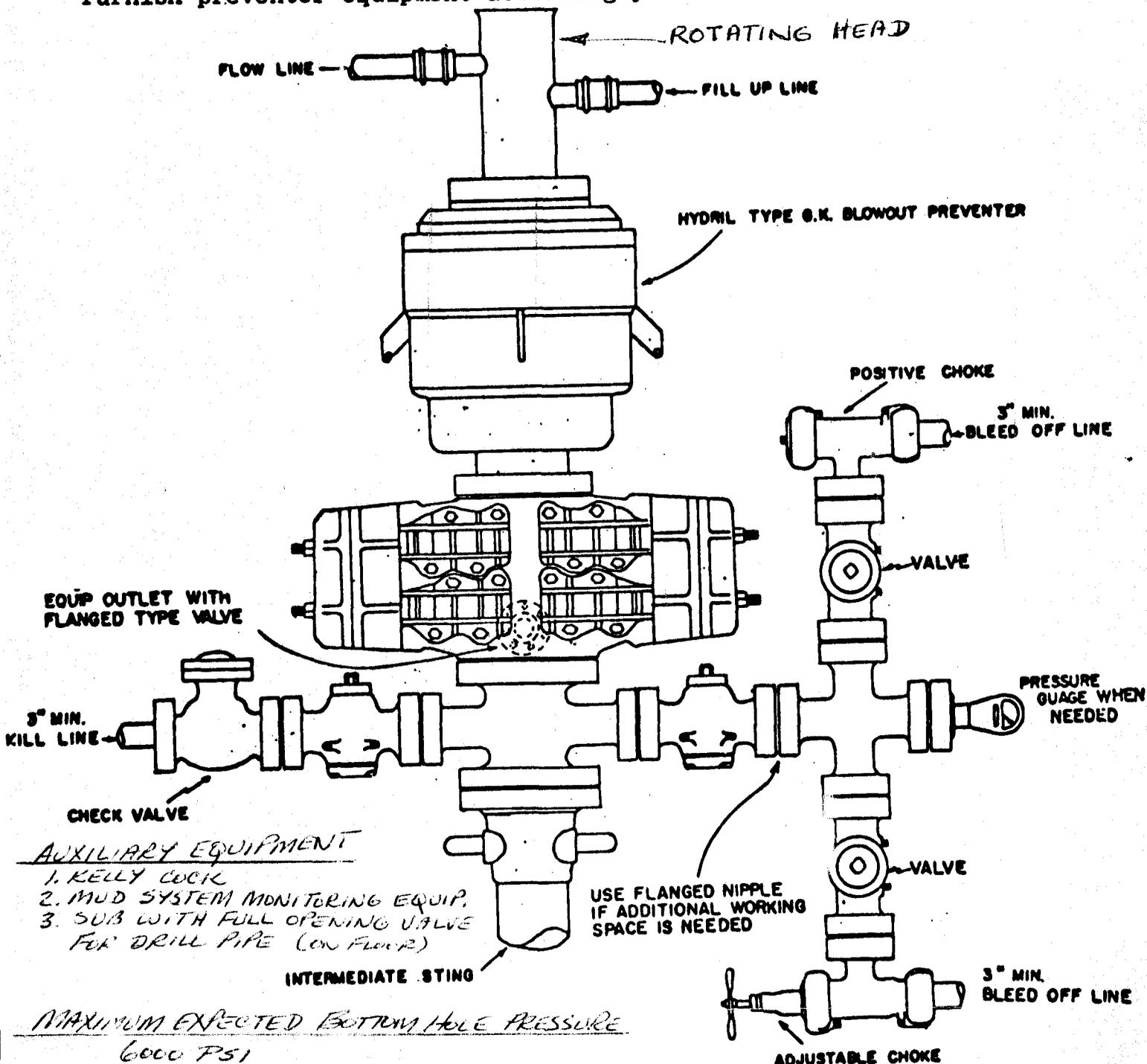
To Denver and Rocky Mtn. Nat'l Park  
 232  
 296  
 To Grand Junction  
 18

NAT'L FOREST Paradox

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 13-3/8" slip-on x 10" series 900 casing head and 8" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



AUXILIARY EQUIPMENT

1. KELLY COCK
2. MUD SYSTEM MONITORING EQUIP.
3. SUB WITH FULL OPENING VALVE FOR DRILL PIPE (ON FLOOR)

MAXIMUM EXPECTED BOTTOM HOLE PRESSURE

6000 PSI

DRILLING FLUID - AERATED WATER & WATER BASE MUD

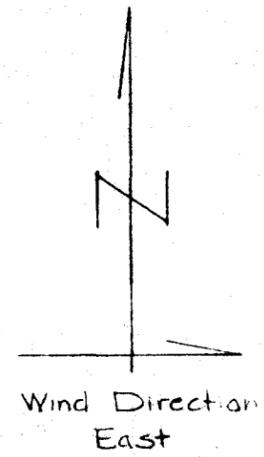
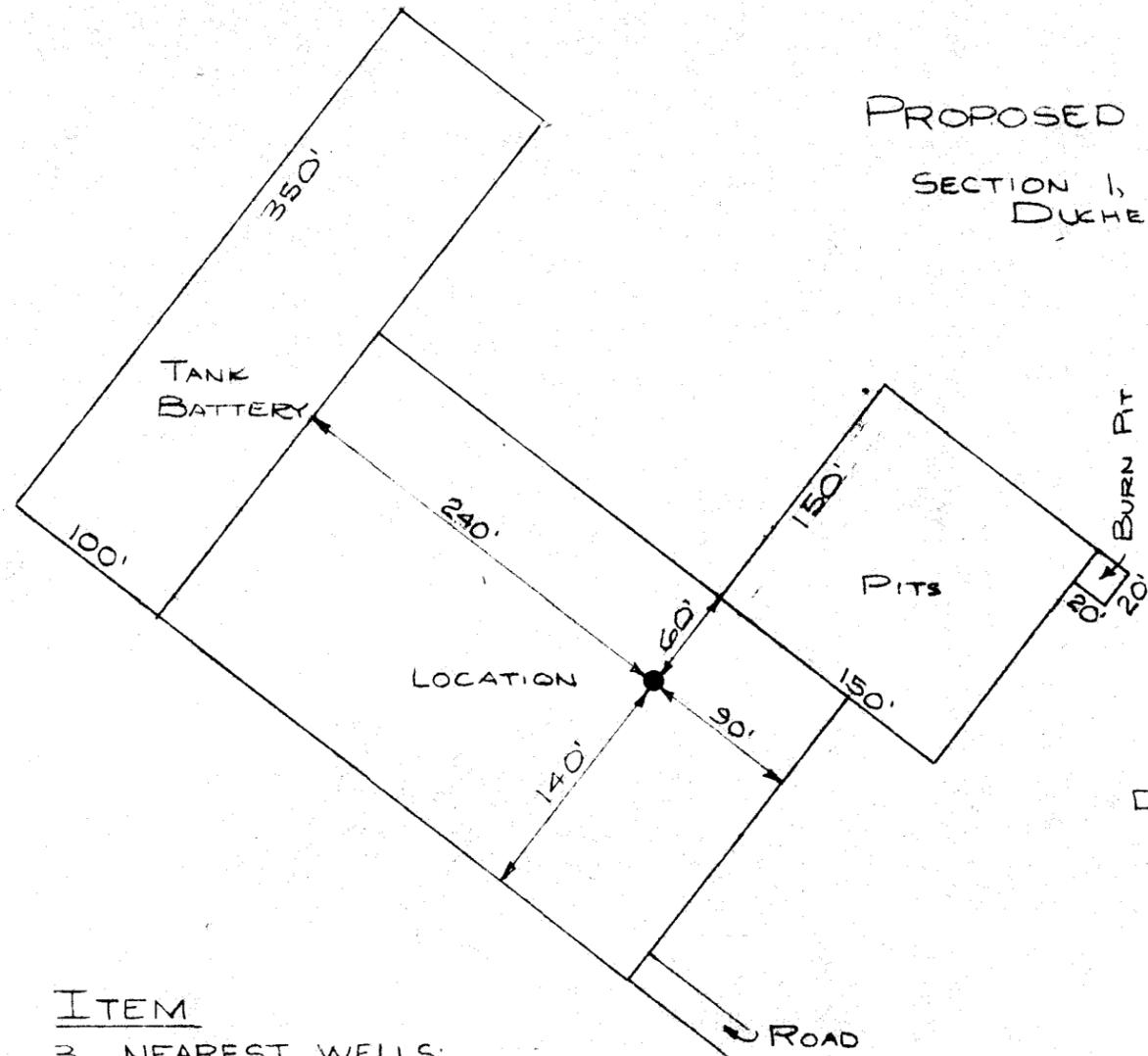
NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

TEXACO-PHILLIPS  
SITE TRIBE "K" WELL NO. 1

APPROVED  
*[Signature]*  
*[Signature]*

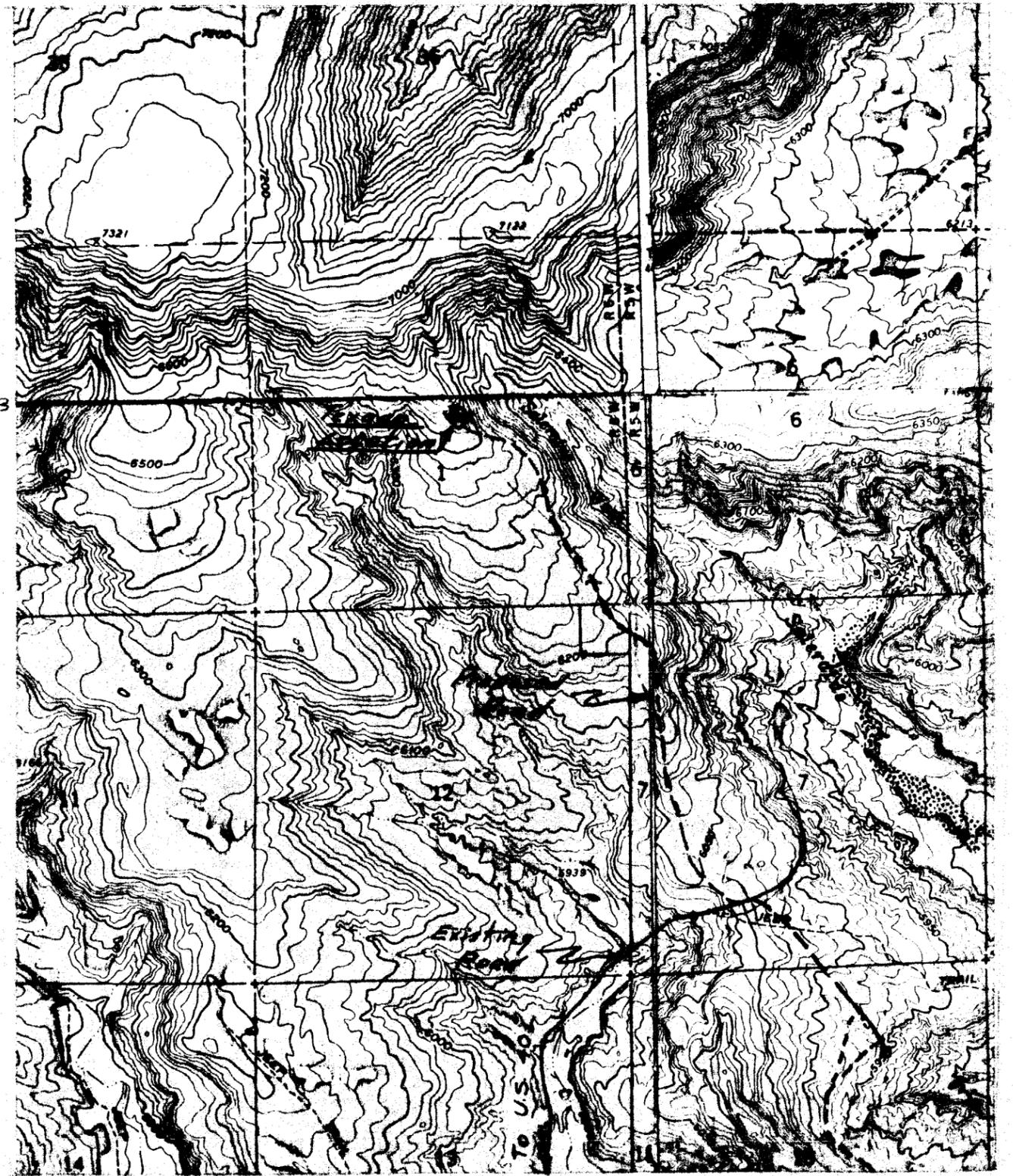
TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY H.R.D.	CHKD BY L.S.J.
DATE 11-2-58	FILE 218.000
REVISED	SERIAL 3-192-3

TEXACO  
 PROPOSED LOCATION LAYOUT  
 LOCATED IN  
 SECTION 1, T3S, R6W US B&M.  
 DUKESNE COUNTY, UTAH



SCALE: 1" = 100'  
 DATE: DEC. 3 1973

SCALE 1" = 2000'



ITEM

- 3. NEAREST WELLS:  
 There are no known wells within a radius of 1/2 mile.
- 6. Water required to drill this well will be hauled from the Starvation Reservoir.
- 7. WASTE DISPOSAL:  
 All waste that can be burned will be burned, all other waste will be buried.
- 8. CAMPS:  
 There will be no camps.
- 9. AIRSTRIPS:  
 No Airstrips to be built
- 11. RESTORATION OF SURFACE:  
 On completion, pits will be filled, location will be leveled, remaining production facilities will be fenced & disturbed area will be reseeded as required.
- 12. TOPOGRAPHY.  
 Hills with grass & cedar tree vegetation.

December 17, 1973

Texaco Inc.  
Box 2100  
Denver, Colorado 80201

Re: Well No. Ute Tribe "K" #1  
Sec. 1, T. 3 S, R. 6 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographic exception under Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30280.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**14-20-462-2459**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>Texaco, Inc. Attention: T. Bliss</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 2100 Denver, Colorado 80201</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>NW<math>\frac{1}{4}</math> SE<math>\frac{1}{4}</math> Sec. 1 2703' FSL &amp; 2394' FEL, Sec. 1</b></p> <p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6445' GR (Ungraded)</b></p>	<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Ute Tribe "K"</b></p> <p>9. WELL NO. <b>1</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Altamont</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 1-T3S-R6W</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>13. STATE <b>Utah</b></p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Surface casing</b>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**9-12-74**  
Ran 9 joints (379') of 13-3/8" OD, 61#, K-55, ST&C new casing, set at 343' KB. Cemented with 448 sacks Class "G" w/2% CaCl. Cement circulated to surface. Plug down 2:15 p.m., 9-11-74.

**9-26-74**  
Ran 107 joints (4352') of 9-5/8" OD, 36#, K-55, ST&C new casing, set at 4330'. Cemented with 384 sacks B-J Lite cement w/3% CaCl, 1/4#/sack Cello Flake. Tailed in with 200 sacks Class "G" cement w/3% CaCl. Cement failed to circulate. Cemented between 9-5/8" and 13-3/8" casing with 175 sacks Class "G" w/3% CaCl, cemented to surface.

Tested BOP's and equipment w/4000#, 8 hour test, no pressure loss. Tested casing w/1000# for 30 minutes, no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED Signed: Tommie Bliss TITLE District Superintendent DATE October 2, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**USGS(3) SLC      OGCC(2) SLC      TB      DEW      MAK**

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
14-20-462-2150

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "K"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Altamont  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1 T3S-R6W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Texaco, Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW 1/4 SE 1/4 Sec. 1  
2703' FSL & 2394' FEL, Sec. 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6445' Ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Intermediate casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-24-74

Ran 9393' of 7" OD, 26#, N80 & K-55, LT&C new casing, set at 9390' KB. Cemented with 300 sacks Class "G" cement with 4/10 of 1% retarder. Plug down 12:00 noon, 10-23-74.

Tested Hydril to 2500 psi for 30 minutes. Pressure held OK.  
Tested BOP equipment and casing to 5000 psi for 30 minutes, pressure held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Tommy Bliss*

TITLE District Superintendent DATE Oct. 25, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3)  
SLC

OGCC(2) ✓  
SLC

TB

DLS

MAK

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-2459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "K"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Altamont  
11. SEC., T., R., E., OR BLK. AND  
SURVEY OR AREA

Sec. 1 T3S-R6W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Texaco, Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR  
P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

NW 1/4 SE 1/4 Sec. 1  
2703' FSL & 2394' FEL, Sec. 1

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6445' Ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Intermediate casing

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-24-74  
Ran 9393' of 7" OD, 26#, N-80 & K-55 and 23#, K-55 LT&C  
new casing, set at 9390' KB. Cemented with 300 sacks  
Class "G". Plug down 12:00 noon, 10-23-74.

Tested BOP equipment and casing with 5000 psi for 30  
minutes; pressure held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED *Tommy Bliss* TITLE District Superintendent DATE Nov. 26, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) OGCC(2) ✓ TB DLS MAK  
SLC SLC

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-462-2459**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Ute Tribe "K"**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Altamont**

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
**Sec. 1 T3S-R6W**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL  GAS   
WELL  WELL  OTHER

2. NAME OF OPERATOR  
**Texaco, Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100 Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**NW 1/4 SE 1/4 Sec. 1  
2703' FSL & 2394' FEL, Sec. 1**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6445' Ungraded ground**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) **Liner**

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**11-26-74**  
**Ran 64 joints of 5" OD, 18#, 20#, & 23#, N-80 casing, set at 11,307' KB, top of liner at 9203' KB. Cemented with 158 sacks Class "G" w/2% gel, 10% salt, 6/10% R-5, 1/4# Celloflake/sack, tailed in with 200 sacks Class "G" w/10% salt, 6/10% R-5, 1/4# Celloflake/sack. Good circulation through-out job. Plug down w/3000 psi at 2:30 a.m., 11-26-74.**

18. I hereby certify that the foregoing is true and correct

SIGNED *Tommy Bliss* TITLE **District Superintendent** DATE **Nov. 26, 1974**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**USGS(3) SLC**      **OGCC(2) SLC** ✓      **TB DLS MAK**

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

107  
Form approved.  
Budget Bureau No. 42-B-555

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Texaco Inc. Attention: T. Bliss**

3. ADDRESS OF OPERATOR  
**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **WVSEK Sec. 1**  
At top prod. interval reported below **2703' FSL & 2394' FEL, Sec. 1**  
At total depth \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-462-2459**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Ute Tribe "K"**

9. WELL NO.  
**1**

10. FIELD AND POOL, OR WILDCAT  
**Altamont**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 1-T3S-R6W**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

14. PERMIT NO. **30280** DATE ISSUED \_\_\_\_\_  
15. DATE SPUNDED **9-9-74** 16. DATE T.D. REACHED **11-24-74** 17. DATE COMPL. (Ready to prod.) **12-27-74** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **6467' KB** 19. ELEV. CASINGHEAD **6445' Gr.**

20. TOTAL DEPTH, MD & TVD **11,310'** 21. PLUG, BACK T.D., MD & TVD **11,300'** 22. IF MULTIPLE COMPL., HOW MANY\* **--** 23. INTERVALS DRILLED BY **Surf to TD** ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Wasatch Top 10,450'**  
**Bottom 10,715'**

25. WAS DIRECTIONAL SURVEY MADE  
**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**DIL, BHC-GR-Sonic, Comp Neutron Formation Density**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	343'	17-1/2"	448 Sacks	--
9-5/8"	36#	4330'	12-1/4"	759 Sacks	--
7"	26#	9390'	9-7/8"	300 sacks	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5"	9203'	11,307'	358	--	SIZE: 2-7/8" DEPTH SET (MD): 9184' PACKER SET (MD): 9184'

31. PERFORATION RECORD (Interval, size and number)  
**10,450'-522')**  
**10,603'-715') 2 JSPP**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION **12-27-74** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-30-74	24	22/64"	→	590	791	0	1341

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
450#	--	→	--	--	--	44.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Sold**

TEST WITNESSED BY  
**M. A. Killough**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Tommy Bliss* TITLE **District Superintendent** DATE **Jan. 7, 1975**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3) OGCC (2) TB DLS MAK Phillips  
SLC SLC



5

7

FORM OGC-8-X  
File In Quadruplicate

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number UTE TRIBE "K" Well No. 1

Operator Texaco, Inc.

Address P. O. Box 2100 Denver, Colorado 80201

Contractor Moran Bros, Inc

Address Petroleum Bldg., Wichita Falls, Texas 76301

Location NW 1/4, SE 1/4; Sec. 1; T. 3<sub>S</sub>; R. 6<sub>W</sub>; Duchesne County.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>1260'</u>	<u>80-100 BPH</u>	<u>Fresh</u>
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

January 17, 1975

Texaco Inc.  
P.O. Box 2100  
Denver, Colorado 80201

Re: Well No. Ute Tribe "K" #1  
Sec. 1, T. 3 S, R. 6 W, USM  
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above referred to well are due and have not as yet been filed as required by our rules and regulations.

In order to keep our files accurate and complete, it would be greatly appreciated if said logs were forwarded at your earliest convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX  
EXECUTIVE SECRETARY

:sw



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
ROCKY MOUNTAINS-U. S.  
DENVER DIVISION

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

January 23, 1975

Ms. Scheree Wilcox, Executive Secretary  
Utah Department of Natural Resources  
Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

RE: Well No. Ute Tribe "K" #1  
Sec. 1-T3S-R6W  
Duchesne County, Utah

Dear Ms. Wilcox:

In regards to your letter dated January 17, 1975 concerning the above well, we have not received final logs on this well as of this date.

The subject well was completed on 12-30-74, and according to the Rules and Regulations we currently have in our office, we have 90 days after the completion of the well to comply. If the State of Utah has made a change in their Rules and Regulations concerning filing of well data with the State, will you please advise so that we may update our records and send you the needed data within the appropriate time limit.

A handwritten signature in cursive script that reads "James A. Uhrlaub".  
JAMES A. UHRLAUB  
DISTRICT GEOLOGIST

JAU:psb

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**14-20-462-2459**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Ute Tribe "K"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Altamont**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec 1 T35 R6W**

12. COUNTY OR PARISH

**Uintah**

13. STATE

**Utah**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**TEXACO Inc., Producing Department, West U. S.**

3. ADDRESS OF OPERATOR  
**P. O. Box 157, Craig, Colorado 81625**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**NW 1/4 SE 1/4 Sec 1  
2703' PSL & 2394' FEL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6445' GR 6467' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**TEXACO plans to perforate 75' of additional Wasatch formation pay and acidize the Ute Tribe "K" #1. After filling the tubing with hot diesel the following intervals will be perforated with 2JSPF: 9720-26, 9741-45, 9749-52, 9765-72, 10010-23, 10220-26, 10248-53, 10386-92, 10402-08, 10899-904, 11156-62, 11224-32. The well will then be acidized with 20,000 gal 15% HCL acid ineight stages at a maximum rate of 12 BPM and maximum pressure of 7000 psi. Each stage will consist of 2500 gal 15% HCL (with non-emulsifier, corrosion inhibitor and friction reducer added), 2500 gal 2% KCL water (with friction reducer and 10 gal/1000 scale inhibitor added), and 250 gal 2% KCL water (with 80 sealer balls and 500-700# benzoic acid flakes added for temporary diverting). The last stage will not include TDA. The acid and water will be heated to 120 deg F before injecting. Any gas produced during the recovery of the acid water will be flared. No additional surface disturbance will be required.**

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: July 22, 1976

BY: D.L. Schulke

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: D.L. SCHULKE

TITLE Field Foreman

DATE July 15, 1976

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**14-20-462-2459**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Ute Tribe**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Ute Tribe "K"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Altamont**

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

**Sec 1-T3S-R6W**

12. COUNTY OR PARISH 13. STATE

**Uintah**

**Utah**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

**TEXACO Inc. Producing Department - West U. S.**

3. ADDRESS OF OPERATOR

**P. O. Box 157, Craig, Colorado 81625**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

**2703' FSL, 2394' FEL; Sec 1**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6467' KB**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Texaco began work on subject well on 7-28-76. 24 bbls of hot diesel was pumped down the tubing and the following intervals of 11224-32, 11156-62, 10894-964, 10402-08, 10386-92, 10248-53, 10220-26, 10010-23, 9765-72, 9749-52, 9741-45, 9720-26' KB were perforated with 2 JSPF thru tubing. Perforations were acidized with 20000 gal of 15% HCL acid with additives and 20000 gal 2% KCL water with scale inhibitor in 8 stages. 1750 gal 2% KCL water with 4900 benzoic acid flakes and 580 3/4" sealer balls in 9 stages. Max psi - 6500 #, max rate - 12 bpm, avg psi - 4750#, avg rate - 12 bpm. Work was completed on 8-18-76.

Production before workover 15.4 BO, .1 BW, 22 MCF.

Production after workover (8 day avg) 144 BO, 89 BW, 153 MCF.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE **Field Foreman**

DATE **September 1, 1976**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# LITE RESEARCH LABORATORIES

P.O. Box 111

Fort Duchesne, Utah 84026

(801) 722-2254

682

LABORATORY NUMBER W-2087  
 SAMPLE TAKEN \_\_\_\_\_  
 SAMPLE RECEIVED 4-10-75  
 RESULTS REPORTED 4-14-75

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
 COMPANY Texaco, Inc. LEASE Ute Tribe # "K" WELL NO. 111 # 1  
 FIELD Attawon COUNTY Duchesne STATE Utah  
 SAMPLE TAKEN FROM \_\_\_\_\_  
 PRODUCING FORMATION Wasatch TOP \_\_\_\_\_  
 REMARKS \_\_\_\_\_

SAMPLE TAKEN BY Roy Tyler

### CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @ 60/60° F. 1.0367 pH 5.10 RES. 0.19 OHM METERS @ 77° F

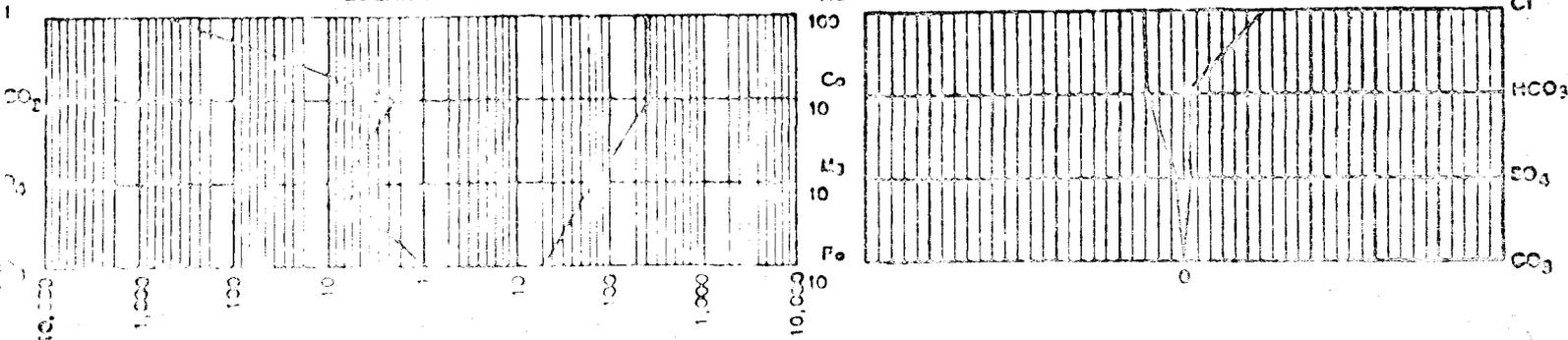
TOTAL HARDNESS 20633.86 mg/L as CaCO<sub>3</sub> TOTAL ALKALINITY 160.0 mg/L as CaCO<sub>3</sub>

CONSTITUENT	MILLIGRAMS PER LITER	MILLEQUIVALENTS PER LITER		REMARKS
	mg/L	MEQ/L		
CALCIUM - Ca <sup>++</sup>	6230.0	311.50		
MAGNESIUM - Mg <sup>++</sup>	975.0	79.92		
SODIUM - Na <sup>+</sup>	7430.0	323.04		
BARIUM (INCL. STRONTIUM) - Ba <sup>++</sup>	10.60	0.15		
TOTAL IRON - Fe <sup>++</sup> AND Fe <sup>+++</sup>	594.0	21.21	735.82	
DICARBONATE - HCO <sub>3</sub> <sup>-</sup>	160.0	2.62		
CARBONATE - CO <sub>3</sub> <sup>-</sup>	0	0		
SULFATE - SO <sub>4</sub> <sup>-</sup>	1440.0	30.0		
CHLORIDE - CL <sup>-</sup>	21291.3	613.84	640.46	
TOTAL DISSOLVED SOLIDS	20000.			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANA YST \_\_\_\_\_

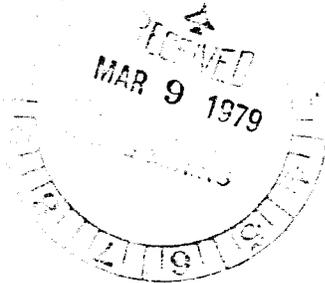
CHK RED \_\_\_\_\_



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
WEST UNITED STATES  
DENVER DIVISION

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201



March 6, 1979

Utex Sale - Utah Properties  
Duchesne, Uintah & Wasatch Counties,  
Utah

6.38 (U)

Board of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Gentlemen:

Texaco, effective April 22, 1979, sold all of its interest in the following wells it operated in Altamont, Bluebell and Roosevelt fields to Utex Oil Company, Suite 41 B, 4700 South 9th East, Salt Lake City, Utah 84117:

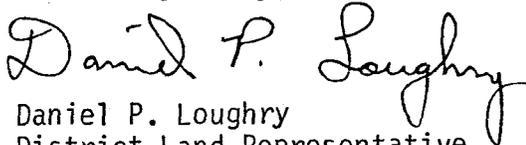
Well Name	Location
<u>DUCHESNE COUNTY, UTAH</u>	
Texaco Ute Tribe "E"	12-3S-6W
Texaco King Silver Ute Tribe "F"	13-3S-6W
Texaco Ute Tribe "C"	11-3S-6W
Texaco F. J. Fenzl	15-2S-6W
Texaco Ute Tribe "L"	23-3S-6W
Texaco-Gulf-Jensen-Fenzl	20-3S-6W
<del>Texaco-Phillips-Ute Tribe "K"</del>	<del>1-3S-6W</del>
<del>Texaco-Midwest Ute Tribe "G"</del>	<del>24-3S-6W</del>
Texaco Stewart "B"	2-3S-6W

<u>UINTAH COUNTY, UTAH</u>	
Texaco Ute Tribe "O"	4-2S-1E
Texaco Ute Tribe "P"	3-2S-1E
Texaco Earl Gardner "B"	9-2S-1E

Board of Oil, Gas and Mining  
March 6, 1979  
Page 2

This information is furnished strictly as a courtesy, and you should look to Utex for any official notification which might be required by your rules and regulations.

Yours very truly,

  
Daniel P. Loughry  
District Land Representative

DPL:fg

cc: Utex Oil Company  
Suite 41 B  
4700 South 9th East  
Salt Lake City, Utah 84117

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

RECEIVED  
DEC 31 1979

DIVISION OF  
OIL, GAS & MINING

December 28, 1979

State of Utah  
Oil and Gas Division  
Dept. of Natural Resources  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Kathy Avila

Utex/Page Sale  
Wasatch, Duchesne and Uintah Counties, Utah

Gentlemen:

Please be advised that effective 7:00 a.m. local time November 20, 1979,  
Utex sold to Page Petroleum, Inc. the following wells:

Ute Tribal K-1	1-T3S-R6W	Duchesne County
Stewart B-1	2-T3S-R6W	Duchesne County
Ute Tribal E-1	12-T3S-R6W	Duchesne County
Ute Tribal F-1	13-T3S-R6W	Duchesne County
Midwest - Ute G-1	24-T3S-R6W	Duchesne County
Ute Tribal L-1	23-T3S-R6W	Duchesne County
Jensen Fenzl	20-T3S-R5W	Duchesne County
F. J. Fenzl	15-T2S-R2W	Duchesne County
Ute Tribal P	3-T2S-R1E	Uintah County
Ute Tribal O	4-T2S-R1E	Uintah County
Earl Gardner B-1	9-T2S-R1E	Uintah County
M. A. Smith	32-T3S-R9W	Wasatch County

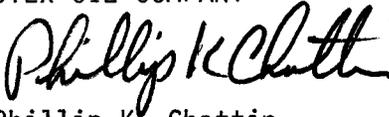
Additionally, Page now operates the following wells in which Utex has  
retained an interest:

Ute Tribal 1-9C6	9-T3S-R6W	Duchesne County
Ute Tribal E-2	12-T3S-R6W	Duchesne County

If I may be of further assistance please advise.

Very truly yours

UTEX OIL COMPANY



Phillip K. Chattin

PKC:an

cc Page Petroleum, Inc.  
1100 Royal Bank Building  
335 - 8th Avenue S.W.  
Calgary, Alberta T2P 1C9

UNITED STATES  
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-462-2450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Ute Tribe K

9. WELL NO.  
 1

10. FIELD AND POOL, OR WILDCAT  
 Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec 1, T3S, R6W

12. COUNTY OR PARISH  
 Uintah

13. STATE  
 Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
 P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
 At surface 2703' FSL, 2394' FEL, Sec 1

14. PERMIT NO.

15. ELEVATIONS (Show whether CF, ST, OR, etc.)  
 6467' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Page proposes to pull the tubing on this well and perforate the following intervals: 9,518' to 11,148' with 3 1/8" casing gun, 4 shots per foot. A total of 81' will be perforated. Well will be swabbed for cleanup.

The well will be acidized with 15,000 gallons of 7 1/2% mud acid using diverter stages of 100 balls and 800 # of flake after each 3,000 gallons pumped. Well will be placed back on production.

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 9/7/82  
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen TITLE Roosevelt Office Manager DATE 9-2-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Page Petroleum Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 17526 T.A., Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2703' FSL, 2394' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
14-20-462-2459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribe "K"

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T3S, R6W

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT

RECEIVED

OCT 12 1982

(Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/9/82 MIRU OWP. perf'd following intervals w/3-1/8" csg gun, 4 SPF:

Run #1: 11036-040', 10690-694', 10500-506', 10960-965',  
10928-932', 10140-144',

Run #2: 10140-144', 10062-070', 9892-96', 9886-90', 9806-10',

Run #3: 9604-08', 9564-68', 9530-42', 9518-22'.

Acdzd w/15,000 gallons 7½% HCl as follows: 3000 gallons acid, 1000# flake, 4000 gallons acid, 1000# flake, 4000 gallons acid, 500# flake, 2500 gallons acid.

Returned well to production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. C. Johnson TITLE Prod. Rec. Coord. DATE 10/7/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# PAGE

PETROLEUM INC.

February 17 1984  
FEB 22 1984

Donald G. Prince  
State Lands  
3100 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Designation of Operator  
Graham Energy, Ltd.  
Uintah Basin Prospect  
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

<u>Well</u>	<u>Location</u>	<u>County</u>
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984  
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

Very truly yours,

PAGE PETROLEUM INC.



Victoria M. Parks  
Landman

VMP/ju  
Enclosure

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR  
\*\*\*\*\*

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

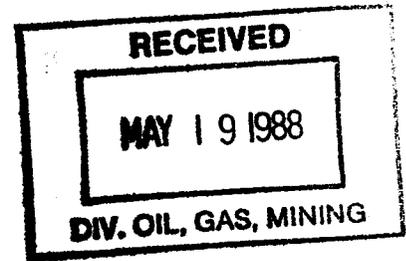
Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker

May 17, 1988



State of Utah  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change  
All Graham Operated Properties  
In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

Respectfully yours,

GRAHAM ROYALTY, LTD.

*Wilbur L. Dover*  
Wilbur L. Dover  
Division Manager

WLD/tdh



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GRAHAM RESOURCES, INC.  
 1675 LARIMER STREET  
 DENVER CO 80202  
 ATTN: CINDI ROBBINS

Utah Account No. N9450  
 Report Period (Month/Year) 4 / 88  
 Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-9C6							
4301331096	04519	03S 06W 9	WSTC				
UTE TRIBE 0-1							
4304730183	04520	02S 01E 4	GR-WS				
UTE TRIBAL #2-2C6							
4301330531	04523	03S 06W 2	GRRV				
JENSEN FENZEL #1							
4301330177	04524	03S 05W 20	WSTC				
UTE TRIBAL F-1							
4301330103	04526	03S 06W 13	WSTC				
UTE TRIBAL 2-20C5							
4301330550	04527	03S 05W 20	WSTC				
UTE TRIBAL 2-13C6							
4301330530	04528	03S 06W 13	WSTC				
UTE TRIBAL 1-9C6							
4301330487	04529	03S 06W 9	WSTC				
UTE TRIBAL K-#1							
4301330280	04530	03S 06W 1	WSTC				
UTE TRIBAL E-2							
4301330500	04531	03S 06W 12	WSTC				
UTE TRIBAL 2-11C6							
4301330534	04532	03S 06W 11	WSTC				
UTE TRIBAL G-1							
4301330298	04533	03S 06W 24	GRRV				
UTE TRIBAL 2-23C6							
4301330537	04534	03S 06W 23	WSTC				
<b>TOTAL</b>							

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY  
Fort Duchesne, Utah 84026  
(801) 722-2406 Ext. 52/54

RECEIVED  
AUG 30 1988

GRAHAM RESOURCES, INC.  
P.O. BOX 100

IN REPLY REFER TO:  
Minerals & Mining

July 8, 1988

TERMINATION OF  
Ute K1-IC6 Well  
Lease No. 14-20-H62-2459  
Township 3 South, Range 6 West, USM  
Sec. 1: S/2, 320.0 Acres, Tribal

USE 9/1/88  
date do

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

St. Paul Oil & Gas Corporation  
385 Washington Street  
St. Paul, Minnesota 55102

Graham CC.

Ladies and Gentlemen:

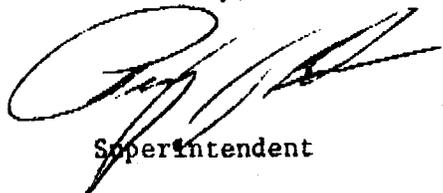
In accordance with the referenced Indian Oil and Gas Lease, Section 1, Lessor:  
"In consideration of ....There must be actual production in paying quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this lease to continue beyond said primary term."

Your company acquired the right to explore for and produce oil and/or gas from the described lands on the Uintah and Ouray Indian Reservation. The records of this office indicate that the referenced lease is beyond the primary term and production was not established or production in paying quantities have ceased. As such, this letter shall serve as notice that the referenced lease and the rights granted therein is terminated effective date of this letter.

In accordance with Section 7 of your oil and gas lease, you have ninety (90) days from the termination of this lease to remove all equipment. Any equipment left on location after 90 days will become the property of the Lessor.

Should you possess documentation that any or all of the referenced lease have perpetuated beyond the primary term by continued production of oil and/or gas in paying quantities, please submit the same to this office within 30 days from date of receipt of this letter. If the above lease was recorded in the courthouse, we request that you file a release in the courthouse and send a recorded copy to this office for our files.

Sincerely,

  
Superintendent

cc: Page Petroleum, Inc., Denver, CO  
Graham Energy LTD., Metairie, LA  
Texaco, Inc. (Operator), Denver, CO  
Bureau of Land Management, Vernal, UT  
Minerals Management Service, Denver, CO  
Ute Distribution Corporation, Roosevelt, UT  
Energy & Minerals Dept, Ute Indian Tribe

RECEIVED  
AUG 31 1988

GRAHAM RESOURCES, INC.  
LAND DEPT



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		<b>3. LEASE DESIGNATION &amp; SERIAL NO.</b> 1420H622459
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Ute
<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>7. UNIT AGREEMENT NAME</b>
<b>2. NAME OF OPERATOR</b> Graham Royalty, Ltd.		<b>8. FARM OR LEASE NAME</b> Ute Tribal
<b>3. ADDRESS OF OPERATOR</b> 1675 Larimer, #400, Denver, CO 80202		<b>9. WELL NO.</b> K-1
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>NW SE</b> At proposed prod. zone		<b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec, 1-3S-6W
<b>14. API NO.</b> 4301330280 <i>TA</i>	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.)	<b>12. COUNTY</b> Duchesne
		<b>13. STATE</b> UT

**16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Annual Report of TA'd well</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

This well is temporarily abandoned pending permanent abandonment.

**RECEIVED**  
JAN 14 1991  
DIVISION OF  
OIL, GAS & MINING

**18. I hereby certify that the foregoing is true and correct:**

SIGNED *E. E. [Signature]* TITLE Reg. Affairs Super. DATE 1/10/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

14701822439 N & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL  GAS WELL  OTHER

UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
MEDALLION EXPLORATION

JAN 11 1991

7. FARM OR LEASE NAME  
UTE TRIBE "K"

3. ADDRESS OF OPERATOR  
2225 E 4800 SOUTH, #107, SLC, UT 84117

9. WELL NO.  
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 2703' FSL; 2394 FEL; SEC 1 T3S R6W

10. FIELD AND POOL OR WILDCAT  
ALTAMONT

At proposed prod. zone

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

1 3S6W

14. API NO. 30280  
430130372

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6467' KB

12. COUNTY  
DUCHEсне

STATE  
UTAH

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  FULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON   
REPAIR WELL  CHANGE PLANS   
(Other)

APPROX. DATE WORK WILL START \_\_\_\_\_

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other) CHANGE OPERATOR

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by cement verification report.

EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION WILL ASSUME THE RESPONSIBILITY AS OPERATOR OF THE HERE-IN DESCRIBED WELL/LEASE.

18. I hereby certify that the foregoing is true and correct:

OFFICE MANAGER

JAN 11, 1991

SIGNED \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

January 7, 1991

Mr. Jake Harouny, President  
Medallion Exploration  
2225 East 4800 South, Suite 107  
Salt Lake City, Utah 84117

**RECEIVED**  
JAN 11 1991DIVISION OF  
OIL, GAS & MINING

Mr. Neil Leeson  
PPI (Utah) Inc.  
c/o Cord Oil & Gas Management  
1590, 340 - 5th Ave. SW  
Calgary, Alberta  
Canada T2P0M2

Re: Change of Operator  
Utah Properties; Operating Agreement  
dated July 20, 1982  
Uintah and Duchesne Counties, Utah  
Proposed Amendments

Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable amendments. In response to the stated objections of Medallion and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein

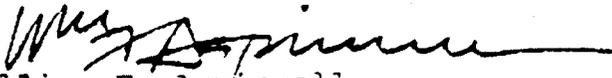
Medallion Exploration  
PPI (Utah) Inc.  
January 7, 1991  
Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

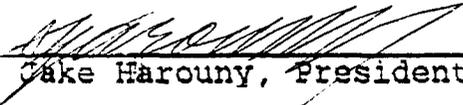
Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT

  
William F. Aspinwall  
Division Landman  
Denver Division  
Acquisitions/Operations

Agreed and Accepted this 7th  
day of January, 1991  
MEDALLION EXPLORATION

By:   
Jake Harouny, President

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
PPI (UTAH) INC.  
By Cord Oil & Gas  
Management Limited,  
Asset Manager

By: \_\_\_\_\_  
Neil Leeson  
U. S. Operations Manager

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
GRAHAM ROYALTY, LTD.

By: \_\_\_\_\_  
James W. Carrington, Jr.  
Land Manager

Agreed and Accepted this \_\_\_\_\_  
day of \_\_\_\_\_, 1991  
GRAHAM ENERGY LTD.

By: \_\_\_\_\_  
James W. Carrington, Jr.  
Land Manager

WFA:ecb  
WFA143  
Enclosure  
cc: W. L. Dover, Denver Division  
J. Kilchrist  
Carl Hargis  
Ray Roush

## SCHEDULE I

Attached to and made a part of Letter Agreement dated January 7, 1991, addressed to Medallion Exploration and PPI (Utah) Inc.

### Subjects to be Addressed in Proposed Amendments

1. Effect of Bankruptcy (See Article V.B.3., AAPL Model Form 610-1989)
2. Elective Rights with respect to parties in default of payment of Joint Account obligations. (See Article VII.D., AAPL Model Form 610-1989)
3. Clarification of enforcement of lien rights provided for under Operating Agreement. (See Article VII.B., AAPL Model Form 610-1989)
4. Clarification of provisions regarding Removal of Operator (See Article V.B.1., AAPL Model Form 610-1989)
5. Updating Exhibit A to accurately reflect current interests of the parties in the Contract Area
6. Recordation of Memorandum of Operating Agreement, as amended.

# PPI (UTAH) Inc.

*Revenue Payments to:*  
PPI (Utah) Inc.  
c/o The Royal Bank of Canada  
Account No. 186-107-9  
Pierrepont Plaza #14  
300 Cadman Plaza West  
Brooklyn, NY 11201-2701  
USA  
Phone: (212) 858-7127

*All Other Correspondence to:*  
PPI (Utah) Inc.  
c/o Cord Oil & Gas Management Limited  
1590, 540 - 5th Avenue S.W.  
Calgary, Alberta  
Canada  
T2P 0M2  
Phone: (403) 266-3363

By Telecopy

January 8, 1991

**RECEIVED**  
JAN 11 1991

Graham Energy Services, Inc.  
109 Northpark Blvd.  
P.O. Box 3134  
Covington, LA 70434-3134  
USA

DIVISION OF  
OIL, GAS & MINING

Attention : Bill Aspinwall  
Gentlemen :  
Re : Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,  
PPI (Utah) Inc.



Neil Leeson, P. Eng.  
U.S. Operations Manager

NL:wh

Enclosure

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR Graham Royalty, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1675 Larimer, Suite 400, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME	
At proposed prod. zone		9. WELL NO.	
14. API NO.		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		12. COUNTY	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective Feb. 1, 1991 Medallion Exploration is the designated Operator of those wells and leases currently operated by Graham Royalty, Ltd. as shown on the attached.

**RECEIVED**  
FEB 12 1991  
DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED G. C. Robbins TITLE GRAHAM ROYALTY, LTD. DATE 2/4/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## ATTACHMENT TO STATE OF UTAH CHANGE OF OPERATOR

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
✓Earl Gardner "B" #1	NE SW Sec. <sup>9 25, 1E</sup> <del>12-3S-6W</del>	4304730197
✓F. J. Fenzl #1	SW NE Sec. 15-2S-2W	4301330311
✓Jensen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
✓Ute Tribal #1-9C6	SW NE Sec. 9-3S-6W	4301330487 ✓
✓Ute Tribal #1-10B1E	SE NW Sec. 10-2S-1E	4304730881
✓Ute Tribal #2-2C6	SW SW Sec. 2-3S-6W	4301330531 ✓
<del>Ute Tribal #2-9C6</del>	<del>SW SW Sec. 9-3S-6W</del>	<del>4301331096</del>
✓Ute Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534 ✓
✓Ute Tribal #2-13C6	NE SW Sec. 13-3S-6W	4301330530 ✓
✓State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
✓Ute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537 ✓
<del>Ute Tribal #E-1</del>	<del>SW NE Sec. 12-3S-6W</del>	<del>4301330068</del>
✓Ute Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500 ✓
✓Ute Tribal #F-1	NE NE Sec. 13-3S-6W	4301330103 ✓
✓Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298 ✓
✓Ute Tribal #G-1 SWD (WG-1)	SW NE Sec. 24-3S-6W	4301330372
✓Ute Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280 ✓
✓Ute Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310 ✓
✓Ute Tribal #O-1	SE NW Sec. 4-2S-1E	4304730183 ✓
✓Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190 ✓

Routing:

1- TCR
2- DTB/DTS
3- VLC
4- RJF
5- RWM
6- LCR

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-91)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>GRAHAM ROYALTY, LTD.</u>
(address)	<u>2225 E. 4800 S. #107</u>	(address)	<u>1675 LARIMER STREET</u>
	<u>SALT LAKE CITY, UT 84117</u>		<u>DENVER, CO 80202</u>
	<u>JAKE HAROUNY</u>		<u>CINDI ROBBINS</u>
	<u>phone (801) 277-0801</u>		<u>phone (303) 629-1736</u>
	<u>account no. N 5050</u>		<u>account no. N 0505</u>

Well(s) (attach additional page if needed):

**\*\* SEE ATTACHED \*\***

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 1-22-91) (Rec. 2-12-91)
- Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (1-11-91)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-14-91)
- Yec 6. Cardex file has been updated for each well listed above.
- Yec 7. Well file labels have been updated for each well listed above.
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-14-91)
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes (no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 1 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 1 2. A copy of this form has been placed in the new and former operators' bond files.
- 1 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1 All attachments to this form have been microfilmed. Date: April 17 1991.

FILED

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 1 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910208 Bfm/Vernal No bond as of yet "per BIA". They do have documentation.

910314 Bfm/Vernal Bond coverage received. Wells are being approved today eff. 2-1-91.

\* This change applies to Indian Leases only - see also change for Fee Lands. (separate)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

d. Lease Designation and Serial Number

14-20-462-2459

e. Indian Allotment or Tribe Name

UTE

3. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

Oil Well  Gas Well  Other (specify)

2. Well Name and Number

"K" 1-1C6

2. Name of Operator

Medallion Exploration

10. API Well Number

4301330372-30280

3. Address of Operator

2091 E. 4800 S. Suite 22, SLC Utah 84117

4. Telephone Number

(801) 277-0801

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : 2703' FSL & 2394' FEL

County : Duchesne

Co. Sec. T., R., M. : Sec 1, T3S, R6W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start May 6, 1993

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P & A (see attached)

RECEIVED

FEB 10 1993

DIVISION OF  
OIL GAS & MINING

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL GAS AND MINING

2-10-93

*Matthews*

14. I hereby certify that the foregoing is true and correct.

Name & Signature Robert Morlan

*Robert Morlan*

Title Superintendent

Date 1-20-93

State Use Only

GL 6,467'  
KB 22'

MEDALLION EXPLORATION  
K-1  
Section 1, T3S, R6W  
NW 1/4, SE 1/4  
AFE #:MX-001-93

- Step 1: MIRUSU. Install BOPs.
- Step 2: Check tubing movement for 1,000'.
- Step 3: Spot 200 sacks cement across perfs 9,518-11,040.
- Step 4: POOH w/2-7/8 tubing.
- Step 5: RIH and set 5" CIBP @ 9,260'.
- Step 6: RIH w/2-7/8 tubing open ended and spot 38 sacks (100') cement on top of CIBP.
- Step 7: POOH. Spot 200', 76 sacks cement from 4,230-4,430.
- Step 8: POOH w/2-7/8 tubing. Spot 100', 38 sacks in 7" @ surface.
- Step 9: Pick up 100' of 3/4" pipe and cement between 7" & 9-5/8 and 9-5/8 and 13-3/8".
- Step 10: Let cement set for 12-24 hrs. Cut wellhead and all pipe 6' below ground level. Install dry hole marker w/Co Name, Well Description, Date and Api #.
- Step 11: Reclaim and reseed location as per BIA and BLM specifications.

RECEIVED

FEB 10 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
NOV 20 1996

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

11/196  
Barrett

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-2474 4707
2. Name of Operator MEDALLION EXPLORATION	6. If Indian, Allottee or Tribe Name UTE
3. Address and Telephone No. 6975 UNION PARK CENTER #310 MIDVALE, UT 84047	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2703' FSL # 2394' FEL SWNE, SEC. 1, T3S, R6W	8. Well Name and No. UTE TRIBAL K-1
	9. API Well No. 430-013-30280
	10. Field and Pool, or Exploratory Area ALTAMONT
	11. County or Parish, State Duchesne, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective Nov. 1, 1996, Medallion Exploration will relinquish the ownership of the referenced well to the Barrett Resources Corp.

VERNAL DIST.  
 ENG. \_\_\_\_\_  
 GEOL. \_\_\_\_\_  
 E.S. \_\_\_\_\_  
 PET. \_\_\_\_\_  
 A.M. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operator Date 10/15/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date JAN 7 1997

Conditions of approval, if any: **DENIED**

**Reason for Denial**

We have reviewed your Sundry Notice and deny the request for the following reason.

1. Graham Resources Inc. is recognized as the operator of this well.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 781-4400.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1125

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL K-1

9. API Well No.

43-013-30280

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well  Well  Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2703' FSL 2394' FEL  
NWSE SECTION 1-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of intent  
 Subsequent Report  
 Final Abandonment Notice

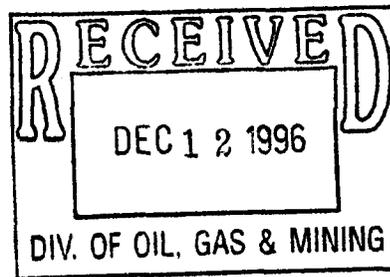
TYPE OF ACTION

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> Change of plans         |
| <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back           | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing         | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other                   | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BARRETT RESOURCES CORPORATION REQUESTS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

*Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR Date 12/10/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Barrett Resources Corporation  
Well Workover Procedure

Ute Tribal K-1 (1-1C6)  
NWSE 1-3S-6W  
Duchesne County, Utah

KB: 25'  
PBSD: 11,300'  
Surface Casing: 13-3/8", 61 #/ft, K-55 set @ 343'.  
Intermediate Casing: 9-5/8", 36#, K-55 set @ 4330'.  
Intermediate Casing: 7", 26 #/ft, N-80 & K-55 and 23#/ft, K-55 @ 9,390'.  
Liner: 5", 18#, 20# and 23# N-80 set @ 11,307'. Top @ 9203'.  
Tubing: Laid down on 11/21/96.  
Wasatch/GR Perfs: 9,518-11,040' (29 intervals, 903 holes)

---

Purpose: Perforate and acidize new Wasatch intervals and flow test.

Stage 1 (10,446-10,814)

1. MIRU workover rig. NU BOP's. PU 4-1/8" flat bottom mill, 5" casing scraper and 2-7/8" tubing. Trip in hole and clean out to at least 10,890'. POOH with tubing.
2. MIRU wireline truck. Set CIBP @ 10,860'. Dump 2 sx of cement on top of CIBP.
3. PU 5" packer and 2-7/8" tubing. RIH and set packer @ +/- 10,430'.
4. Swab test existing Wasatch from 10,446-10,808'. If this interval swabs significant amounts of water (> 100 BPD), proceed to Stage 2. If oil and small amounts of water are swabbed, proceed to step 5.
5. POOH with tubing. MIRU wireline truck. Perforate Wasatch with 2 SPP using 3-3/8" casing gun with 17 gm charges as follows:

10,446-450	10,454-458	10,491-495	10,510-516	10,533-536	10,565-568
10,573-576	10,606-616	10,622-624	10,640-646	10,650-656	10,702-711
10,724-728	10,734-739	10,744-750	10,758-764	10,788-798	10,804-808

18 intervals, 95', 190 holes.  
Correlate depths to GR on Borehole Compensated Sonic Log dated 11/24/74.
6. PU 5" RBP, 5" packer and 2-7/8" work string. RIH and set RBP @ +/- 10,850'. Spot 2 sx of sand on top of RBP. Move up hole and set packer @ 10,680'. Load annulus with production water.
7. MIRU Halliburton and isolation tool company. Acidize Wasatch perfs from 10,630-10,814 with 9,000 gallons 15% HCl.
8. Release packer. RIH and retrieve RBP. Re-set RBP @ +/- 10,680'. Spot 2 sx of sand on top of RBP. Move up hole and set packer @ +/- 10,550'.
9. Acidize Wasatch perfs from 10,565-10,680 with 5,000 gallons of 15% HCl.
10. Release packer. RIH and retrieve RBP. Re-set RBP @ +/- 10,550'. Spot 2 sx of sand on top of RBP. Move up hole and set packer @ +/- 10,430'.
11. Acidize Wasatch perfs from 10,446-10,536 with 5,000 gallons of 15% HCl.
12. Release packer. RIH and retrieve RBP. Re-set RBP @ +/- 10,850. Move up hole and set packer @ +/- 10,430.
13. Swab/flow well for evaluation. If well does not produce at economic rates, proceed to Stage 2. If well is economic, return to production. Isolate all perfs above 10,446' by producing well under a packer.

**Stage 2 (9,210-9,446)**

1. Release packer. RIH and retrieve RBP. Re-set RBP @ +/- 10,430. Move up hole and set packer @ +/- 9490'.
2. Swab test Wasatch perms from 9,518 - 10,408. Contact Denver for evaluation.
3. Release packer. RIH and retrieve RBP. POOH with 2-7/8" tubing, packer and RBP.
4. MIRU wireline truck. Set CIBP @ 9,490'. Dump 2 sx of cement on top of CIBP. Perforate Wasatch with 2 SPF using 3-3/8" casing gun with 17 gm charges as follows:  

9,210-216	9,226-229	9,258-282	9,297-300	9,308-314	9,320-324
9,340-342	9,371-386	9,394-400	9,411-414	9,418-424	9,438-446

12 intervals, 86', 172 holes.  
Correlate depths to GR on Natural Gamma Ray Spectroscopy Log dated 11/25/96.
5. PU 7" packer and 3-1/2" tubing. RIH and set packer @ +/- 9190'. Load annulus with production water.
6. MIRU Halliburton and isolation tool company. Acidize Wasatch perms from 9,210-9,446 (Halliburton design pending). RD Halliburton and isolation tool.
7. MIRU wireline truck. Run tracer log from 9,490-9150.
8. Swab/flow well for evaluation. If well will flow, run production log to determine fluid entry points.
9. If well does not produce at economic rates, proceed to Stage 3. If well is economic, return to production.

**Stage 3 (8,885-9,202)**

1. Release packer and POOH with 3-1/2" tubing.
2. MIRU wireline truck. Set 5" CIBP @ 9,207'. Dump 2 sx of cement on top of CIBP. Perforate Wasatch with 2 SPF using 4" casing gun with 22 gm charges as follows:  

8,885-916	8,950-960	8,975-978	8,993-996	9,025-027	9,034-036
9,074-084	9,088-094	9,100-104	9,107-110	9,120-126	9,128-132
9,139-142	9,146-156	9,163-172	9,174-178	9,182-195	9,198-202

18 intervals, 127', 254 holes.  
Correlate depths to GR on Natural Gamma Ray Spectroscopy Log dated 11/25/96.
3. PU 7" packer and 3-1/2" tubing. RIH and set packer @ +/- 8870'. Load annulus with production water.
4. MIRU Halliburton and isolation tool company. Acidize Wasatch perms from 8,885-9,202 (Halliburton design pending). RD Halliburton and isolation tool.
5. MIRU wireline truck. Run tracer log from 9,207-8835'.
6. Swab/flow well for evaluation. If well will flow, run production log to determine fluid entry points. Return to production.
7. If well is economic, return to production. If not, contact Denver for evaluation.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1125

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL K-1

9. API Well No.

43-013-30280

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

Well  Well  Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2703' FSL 2394' FEL  
SWNE SECTION 1-T3S-R6W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment                         | <input type="checkbox"/> Change of plans         |
| <input type="checkbox"/> Recompletion                        | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back                       | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair                       | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing                     | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR | <input type="checkbox"/> Dispose Water           |

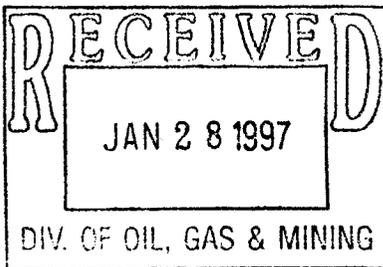
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.

NOV 29 1996

NOV 1996  
Received  
BUREAU OF LAND  
MANAGEMENT



VENNAL DIST.	_____
ENG.	_____
GEOL.	_____
E.S.	_____
ERT.	_____
A.M.	_____

14. I hereby certify that the foregoing is true and correct

Signed *Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR Date 11/26/96

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

**DENIED**

Title \_\_\_\_\_ Date JAN 7 1997

**Reason for Denial**

We have reviewed your Sundry Notice and deny the request for the following reason.

1. Effective January 1, 1996, Exploration & Development Agreement 14-20-H62-4707 was issued to Bennett Exploration and Production Company. Township 3 South, Range 6 West, Section 1: Lots 1-4, and S2, S2N2, U.S.M. is covered under this Agreement. At that time Bennett did not assume liability for Well No. K-1. Therefore Graham Resources Inc. is still liable for this well.

Barrett Resources Corp. will need to file an assignment with the BIA to become the lessee for 14-20-H62-4707, and also inform BLM that you wish to assume the liability for Well No. K-1.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 781-4400.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

(See other instructions on reverse side)

5. LEASE, DESIGNATION AND SERIAL NO.  
14-20-H62-1125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL  GAS  DRY  OTHER   
WELL WELL  
b. TYPE OF COMPLETION: NEW  WORK  DEEP-  PLUG  DIFF.  OTHER   
WELL OVER EN BACK RESVR.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal K-1 (1-1C6)

2. NAME OF OPERATOR

Barrett Resources Corporation

3. ADDRESS OF OPERATOR

1515 Arapahoe Street, Tower 3, Ste. #1000 Denver CO. 80202 (303) 572-3900

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2703' FSL 2394' FEL  
At top prod. interval reported below Same  
At total depth Same

9. API WELL NO.  
43-013-30280

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SWNE 1-T3S-R6W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

15. DATE SPUDDED 9/9/74 16. DATE T.D. REACHED 11/24/74 17. DATE COMF (Ready to prod.) 12/27/74 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\* 6467' KB 19. ELEV. CASINGHEAD 6445' GR

20. TOTAL DEPTH, MD & TVD 11,310' 21. PLUG, BACK T.D., MD & TVD 10,430' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL (s), OF THIS COMPLETION (Top, Bottom, Name) MD and TVD CIBP @ 10,786 L. Green River Wasatch Producing Interval = 8885-10,408' CIBP @ 10,430 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC-GR-Sonic, Comp Neutron Formation Density 27. WAS WELL CORED No

28. CASING RECOF (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	343'	17 1/2"	448 SX	
9 5/8"	36#	4,330'	12 1/4"	759 SX	
7"	26#	9,390'	9 7/8"	300 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9203'	11,307'	358'	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8,551'	8,551'

31. PERFORATION RECORD (Interval, size and number)

Interval	Holes
10,450-715'	368 Holes
10,713-10,814'	101 Holes
9,720-11,232'	150 Holes
9,518-11,040'	284 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,450-10,814'	20,000 Gals 15% HCL, 300 Balls, 1150# Flakes
9,720-11,232'	20,000 Gals 15% HCL, 26,000 gal 2% KCL, 580 Balls 4900# Flakes
9,720-11,232'	4,000 Gals 15% HCL, 1000 Gals Xylene
9,518-11,232'	15,000 Gals 7-1/2% HCL, 2500# Flakes, 400 Balls

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
2/19/97	Pumping	Producing

DATE OF TEST	HOURS TEST	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
3/3/97	24		----->	92	227	240	2467:1

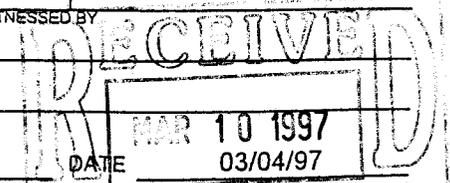
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
		----->	92	227	240	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED Greg Davis Greg Davis TITLE Production Services Supervisor DATE MAR 10 1997 03/04/97



\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

wo tax credit

37. SUMMARY OF POROUS ZONE: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Mahogany Marker	6292'	
				L. Green River	7210'	
				Wasatch	9080'	

UTE TRIBAL K-1 (1-1C6)

31. Perforation Record (Interval, size & number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.	
	DEPTH, INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,446-10,764' 120 Holes 9,394- 9,569' 172 Holes 8,885- 9,192' 240 Holes	10,446-10,786'	20,000 Gals 15% HCL
	9,210-9,446'	8,500 Gals 15% HCL
	8,885- 9,192'	13,500 Gals 15% HCL

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

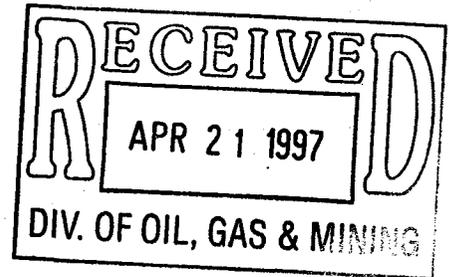
<p>1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____</p> <p>2. Name of Operator: Barrett Resources Corporation</p> <p>3. Address and Telephone Number: (303) 572-3900 1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202</p> <p>4. Location of Well Footages: _____ County: _____ QQ, Sec., T., R., M.: _____ State: _____</p>	<p>5. Lease Designation and Serial Number: _____</p> <p>6. If Indian, Allottee or Tribe Name: _____</p> <p>7. Unit Agreement Name: _____</p> <p>8. Well Name and Number: _____</p> <p>9. API Well Number: <b>43-D13-30280</b></p> <p>10. Field and Pool, or Wildcat: _____</p>
---	--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Annual Status Report</u> of Shut-In Wells.</td> <td></td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Annual Status Report</u> of Shut-In Wells.	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Annual Status Report</u> of Shut-In Wells.																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Greg Davis Title: Production Services Supvr. Date: 4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION  
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

Page No. 4  
07/02/97

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTOT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 1420H624749 1420H624749	430133112900S1 15-24R		SUSE	24	5S	5W	POW	1420H624749	BARRETT RESOURCES CORPORA
** INSPECTION ITEM 1420H624753 1420H624753	430133170100S1 9-27		NESE	27	5S	5W	POW	1420H624753	BARRETT RESOURCES CORPORA
** INSPECTION ITEM 1420H624754 1420H624754	430133170000S1 8-22		SENE	22	5S	5W	POW	1420H624754	BARRETT RESOURCES CORPORA
** INSPECTION ITEM 1420H624780 1420H624780	430133028000S1 K-1		NWSE	1	3S	6W	POW	1420H624780	BARRETT RESOURCES CORPORA
** INSPECTION ITEM 96110 96110	430133024300S1 6		SWNE	21	3S	6W	POW	14204621130	BARRETT RESOURCES CORPORA
96110	430133116200S1 6A		CSSW	21	3S	6W	POW	14204621130	BARRETT RESOURCES CORPORA
** INSPECTION ITEM 9689 9689	430133025700S1 8		SWNE	22	3S	6W	POW	14204621131	BARRETT RESOURCES CORPORA
9689	430133117100S1 8-A		CNSW	22	3S	6W	POW	FEE	BARRETT RESOURCES CORPORA
** INSPECTION ITEM NRM827 NRM827	430473017500S1 1-2B		SUSW	28	5S	19E	POW	UTU0143512	BARRETT RESOURCES CORPORA
NRM827	430473284900X1 2-28E19E		MNW	28	5S	19E	DRG	UTU0143512	BARRETT RESOURCES CORPORA
** INSPECTION ITEM UTU69025 UTU69025	430473009500S1 3		NWSE	35	5S	19E	TA	UTU69025	BARRETT RESOURCES CORPORA
** INSPECTION ITEM UTU75538 UTU75538	430133024000S1 5		SWNE	16	3S	6W	POW	1420H624653	BARRETT RESOURCES CORPORA
UTU75538	430133117000S1 5-A		SESW	16	3S	6W	OSI	1420H624653	BARRETT RESOURCES CORPORA

*UT K-1 1-1C6*



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3107  
UT08438

September 26, 1997

Chief, Operations Section  
Mineral Management Service  
Royalty Management Program  
Denver Federal Center  
PO Box 25165, MS 652  
Denver, CO 80225

Attention: Lease Administration

Subject: Ute Tribal Oil & Gas Exploration & Development Lease 14-20-H62-4780

Remarks: Effective December 12, 1988, the Ute Tribe terminated Tribal Lease 14-20-H62-2459.

Effective February 1, 1997, Exploration and Development Agreement 14-20-H62-4780 for all of Section 1, Township 3 South, Range 6 West, USM, was issued to Barrett Resources Corporation. Therefore, Well No. Ute Tribe K-1 is now under the jurisdiction of Agreement No. 14-20-H62-4780. The latest Recompletion Report received, March 7, 1997, listed the current well status as producing oil well (POW).

Sincerely,

Howard B Cleavinger II  
Assistant District Manager  
for Minerals

bcc: FPM File  
Lease File  
U-931  
Well File

BIA  
Ute Tribe  
AIRS/Geol.  
District Engineer

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 SOUTH 500 EAST  
VERNAL UT 84078  
PHONE: (801) 781-4400 OR (801) 789-1362  
FAX NUMBER: (801) 781-4410



FAX TRANSMITTAL COVER SHEET

TO: Lisha Cordova  
FROM: Margie Herrmann FAX  
Number: 801 359-3940

NUMBER OF PAGES (including this cover sheet): 2

DATE: 12/2/97

=====

COMMENTS:

*If any pages are missing, please call the number at the top of the page and we will send them to you.*

*Please distribute to recipient as soon as possible.*

1-LEC	6-LEC
2-GLH	7-KAS
3-DPS	8-SI
4-VLD	9-FILE
5-JRB	

# OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-1-97 (BIA/NEW LEASE ISSUED)

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
 Phone: (303)606-4259  
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION  
 (address) PO BOX 1320  
ROOSEVELT UT 84066  
 Phone: (801)722-4600  
 Account no. N5050

WELL(S) attach additional page if needed:

Name: <u>UTE TRIBAL K-1/GR-WS</u>	API: <u>43-013-30280</u>	Entity: <u>4530</u>	S	<u>1</u>	T	<u>3S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 11/96)
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 1-28-97)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- lec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (12-2-97)
- lec 6. Cardex file has been updated for each well listed above. (12-2-97)
- lec 7. Well file labels have been updated for each well listed above. (12-2-97)
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (12-2-97)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Sec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A  
Mc 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no)    , as of today's date    . If yes, division response was made to this request by letter dated    .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on     to     at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A <sup>AS</sup> 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 11/5/87 19    , of their responsibility to notify all interest owners of this change.

**FILMING**

- 15 1. All attachments to this form have been microfilmed. Today's date: 1.5.98

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

971202 BLM/Vernal BIA Issued New lease to Barrett eff. 2-1-97; BIA also confirmed via telephone to BLM/Vernal that operator of the K-1 well is Barrett eff. 2-1-97.



**United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS**

**Utah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323**

**IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809**

**Coastal Oil & Gas Corporation  
Attn: Carroll Wilson**

**Vernal, UT 84078**

**Dear Mr. Wilson:**

**FILE NO.**

File Under
<input type="checkbox"/> Input Sheets
<input type="checkbox"/> Division Orders
<input type="checkbox"/> Title And Curative
<input type="checkbox"/> Lease
<input type="checkbox"/> Correspondence
<input type="checkbox"/> Other
<input type="checkbox"/> Analyst

**October 29, 2000**

Transmitted herewith for your records are Assignment(s) of Mining Lease for Oil and Gas Lease No.(s) listed below. These assignment(s) were approved on February 24, 2000, for record title only as indicated in our files.

**LEASES NO.(S) 14-20-H62-1822, 1823, 1824, 1825, 2881, 2882, 2913, 2914, 2927, 2928, 2955, 2956, 2957 (Allotted Leases)  
14-20-462-1130, 1131, 1322, 1323, 1329, 14-20-H62-1723, 1724, 1801, 1802, 1803, 1804, 1806, 1807, 1809, 1810, 2463, 2873, 2874, 2894, 2895, 2907, 3436, 4531, 4653, 4664, 4672, 4780 (JM leases)**

**ASSIGNOR: Barrett Resources Corp.**

**ASSIGNEE: Coastal Oil & Gas Corporation**

We have enclosed a listing of the Record Title Interest – By Lease, according to our records. This shows the companies who own an interest in these leases, and their percentage of interest. If our records differ from yours, please notify this office immediately, so that we can make any necessary corrections.

As a reminder, we would like to inform you of Paragraph (h) in all Oil and Gas Leases:

**“Assignment. No to assign, sublet, or transfer this lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent...”**

**and, 25 Code of Federal Regulations, Part 211.26, and Part 212.22, Assignments and Overriding Royalties.**

Page 2  
Assignments of  
Mining Leases

- (a) Approved leases or any interest therein may be assigned or transferred only with the approval of the Secretary of the Interior, and to procure such approval the assignee must be qualified to hold such lease under existing rules and regulations and shall furnish a satisfactory bond conditioned for the faithful performance of the covenants and conditions thereof:

*Provided*, That in order for such assignment to receive favorable consideration the lessee shall assign either his whole interest or an undivided interest in the whole lease.

- (b) No Lease or interest therein or the use of such lease shall be assigned, sublet, or transferred, directly or indirectly by working or drilling contract, or otherwise, without the consent of the Secretary of the Interior.

We apologize for the long process of these assignments. If you have any questions, please contact the Minerals and Mining Office.

Sincerely,



Minerals and Mining  
for Superintendent

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company  
3. ADDRESS OF OPERATOR:  
8 South 1200 East CITY Vernal STATE Utah ZIP 84078  
PHONE NUMBER:  
435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 4 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

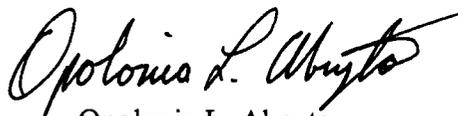
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
14-20-H62-4780

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE TRIBAL 1-1C6

9. API Well No.  
43-013-30280

10. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State  
DUCHESNE COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION, KNA  
WILLIAMS PRODUCTION RMT COMPANY, INC.

3a. Address  
1515 ARAPAHOE ST. TOWER 3, SUITE #1000  
DENVER, CO 80202

3b. Phone No. (include area code)  
(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2703' FSL & 2394' FEL  
NWSE SEC. 1, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

**RECEIVED**  
MAY 1 2002  
DIVISION OF  
OIL, GAS AND MINING

Name (Printed/Typed)  
JOSEPH P. BARRETT

Title  
Attorney-in-Fact  
~~SENIOR VICE PRESIDENT LAND~~

Signature  
*J. Barrett*

Date  
APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-4780**

6. If Indian, Allottee or Tribe Name  
**UTE TRIBE**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**UTE TRIBAL ~~T-100~~ K-1**

9. API Well No.  
**43-013-30280**

10. Field and Pool, or Exploratory Area  
**ALTAMONT**

11. County or Parish, State  
**DUCHESNE COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
**EL PASO PRODUCTION OIL & GAS COMPANY**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2703' FSL & 2394' FEL  
NWSE SEC. 1, T3S, R6W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>SUCCESSOR OF</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>CHERYL CAMERON</b>	Title <b>OPERATIONS</b>
Signature 	Date <b>APRIL 15, 2002</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

**MAY 1 2002**

**DIVISION OF  
OIL, GAS AND MINING**



**United States Department of Interior**  
**BUREAU OF INDIAN AFFAIRS**  
**Uintah and Ouray Agency**  
**P. O. Box 130**  
**988 South 7500 East**  
**Fort Duchesne, Utah 84026-0130**  
**Phone: (435) 722-4300 Fax: (435) 722-2323**

**IN REPLY REFER TO:**  
Real Estate Services  
Phone: (435) 722-4310  
Fax: (435) 722-2809

**JUN 05 2002**

El Paso Production Oil & Gas Company  
Attn: Cheryl Cameron  
PO Box 1148  
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

**OPERATOR-FROM:** Barrett Resources Corp. (Now known as Williams Production RMT Corporation)  
**TO:** Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

<b>Legal Description</b>	<b>Lease No.</b>	<b>Well No.</b>	<b>Location</b>
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENW
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

*Sgd William Titahywy*

Acting Superintendent

DMITCHELL/pcblack:060402  
Agency Chrono  
Real Estate Chrono  
File Copy  
Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

**OPERATOR CHANGE WORKSHEET**

1. CDW
2. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator)	<b>TO:</b> ( New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

CA No.

Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P
UTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	P
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the § YES Business Number: 608186-0143
- If **NO**, the operator was contacted con N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas I** 06/20/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter or N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM:</b> (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO:</b> ( New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_
- 6a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		PHONE NUMBER: (505) 344-9380
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>AUTHORIZED REGULATORY AGENT</b>
SIGNATURE <i>Cheryl Cameron</i>	DATE <b>6/20/2006</b>

(This space for State use only)  
**APPROVED** *7/19/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
**Earlene Russell, Engineering Technician** (See Instructions on Reverse Side)

**RECEIVED**  
**JUL 05 2006**  
DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-462-4780
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL K-1 (1-1C6)
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013302800000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2703 FSL 2394 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 01 Township: 03.0S Range: 06.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/1/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

EL PASO E&P COMPANY SEEKS APPROVAL FROM THE BLM TO P&A THE SUBJECT WELL PER THE ATTACHED PROCEDURE. PLEASE ACCEPT FOR YOUR RECORDS.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: February 03, 2010

By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/1/2010	



## PLUG AND ABANDONMENT PROGNOSIS

UTE TRIBAL K1-1C6  
API #: 4301330280  
NW SE SEC 1-T3S-R6W  
DUCHESNE COUNTY, UT  
BLM LEASE #: 1420H624780

### WELL DATA:

ELEVATIONS: GL 6,445' KB 6,467'  
FORMATION TOPS: GREEN RIVER @ 4,504', TN1 5.361' TGR3 @ 7,552'; WASATCH @ 9,076'  
DRILL DEPTH: 11,310'  
PBTD: 11,300'  
HOLE/CASING SIZES:

17-1/2" hole 13-3/8" 61# K55 @ 343' with 448 SXS  
12-1/4" hole 9-5/8" 36# K55 @ 4,330' with 759 SXS  
8-3/4" hole 7" 23, 26# K55, N-80 @ 9,390' with 300 SXS  
TOC @ 8200' CBL 11/96  
6-1/8" hole 5" 18, 20, 23# N80 @ 11,307'  
TOL 5" 18, 20, 23# N80 9,203'

### PERFS:

8,885' - 9446'

NOTE: Well has been shut-in since April 2009.

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

### ABANDONMENT PROGNOSIS:

1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Remove wellhead equipment. NUBOPE.
3. Unseat 2-1/16" tubing side string from cavity and TOO H lying down.

4. Check for down hole hydraulic pump. Release 7" TAC @ 8,848' and TOOH with 2-7/8" tubing and BHA.
5. Plug #1. Establish injection rate. Set 7" CICR @ 8,835'. Squeeze perforations w/ 75 SXS Class G cement. Pump 60 SXS through CICR. Sting out of CICR and spot 15 SXS on top of CICR. If unable to establish injection rate, spot 200' plug 8,835-8,635' w/ 40 SXS (2% CaCl<sub>2</sub> optional). Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
6. Plug #2. Spot 200' stabilizer plug 6,550-6,350' w/ 40 SX Class G cement (2% CaCl<sub>2</sub> optional). Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
7. RU perforators and RIH to perforate squeeze holes 50' below the top of Green River @ 4,555'.
8. Plug #3. Establish injection rate. Set 7" CICR @ 4,500'. Squeeze perforations w/ 75 SXS Class G cement. Pump 60 SXS through CICR. Sting out of CICR and spot 15 SXS on top of CICR. If unable to establish injection rate, spot 200' plug 4,550-4,350' w/ 40 SXS (2% CaCl<sub>2</sub> optional). Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
9. Free point, cut 7" casing at 4,380' and lay down. TIH with tubing to 4,430'.
10. Plug #4. Spot 150' balanced plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing w/ 50 SXS Class G cement (2% CaCl<sub>2</sub> optional). Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
11. Plug #5. Spot 150' stabilizer plug 2,700-2,550' w/ 60 SXS Class G cement (2% CaCl<sub>2</sub> optional). Reverse tubing clean with corrosion inhibited produced water. WOC and tag w/ tubing.
12. RIH w/ 12 1/4" bit to 1030'.
13. Plug #6. TIH w/ 9 5/8" CIBP and set at 1,000'. Mix and spot 10 SXS Class G cement on top. Reverse tubing clean with corrosion inhibited produced water.
14. Plug #6. TIH to 100'. Mix and spot 40 SXS Class G cement surface plug (2% CaCl<sub>2</sub> optional). Cement surface annulus via 1" tubing if necessary.
15. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location – Qtr/Qtr - Sec, Township, Range. RDMOL
16. Restore location.

WELL NAME: UTE TRIBAL K 1-1C6  
AS IS

SW SE SEC 1 T3S R6W  
LAT 14:56.6 LONG 110:30:34.60  
DUCHESNE COUNTY, UT  
API# 4301330280  
LEASE # 1420H824780

GL 6445'  
KB 6467'

CONDUCTOR 13 3/8" @ 343'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SACKS	SET DEPTH
17 1/2"	13 3/8"	61#	K55	448 SXS	343'
12 1/4"	9 5/8"	36#	K55	759 SXS	4330'
8 3/4"	7"	23, 26#	K55, N80	300 SXS	9390'
6 1/8"	5"	18,20,23#	N80	358 SXS	11307'
TOL	5"	18,20,23#	N80		9203'

SURFACE 9 5/8" 36# K55 4330'

GRRV @ 4604'

TN1 @ 5361'

TGR3 @ 7552'  
TOC @ 8200' CBL 11/96

7" TAC @ 8848' EOT @ 8850'

PERFS 8885-9446' 1/97

WASATCH @ 9076'

TOL 5" 18,20,23# N80 9203'

INTERMEDIATE 7" 23, 26# K55, N80 9390'

5" CIBP @ 9505' 5/97

5" CIBP @ 10430' 1/97

PERFS 10450-10715' 12/74

5" CIBP @ 10786' W/ 2 SXS 12/96

PBTD 11300'

LINER 5" 18,20,23# N80 11307'

TD 11310'

PERFORATIONS		
PERFS	10450-10715'	12/74
PERFS	9720-11232'	7/76
PERFS	9518-11040'	9/82
CIBP (5")	10786'	12/96
PERFS	10446-10764'	12/96
CIBP (5")	10430'	1/97
PERFS	8885-9446'	1/97
CIBP (5")	9505'	5/97
OPEN PERFS	8885-9446'	

BMSGW @ UNKNOWN  
BHT 130" F @ 9400'

NOTE: NOT TO SCALE

TBG DETAIL 12/01

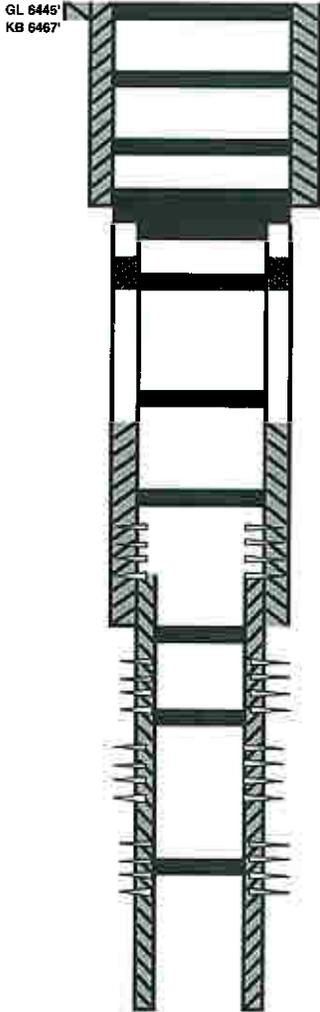
138 JTS 2 7/8" N80 BRD (4362')  
XO BRD TO NULOCK  
142 JTS 2 7/8" NULOCK N80 (4405')  
NATIONAL PUMP CAVITY @ 8793'  
6' PUP  
4 1/2" PBGA  
1 JT N80 BRD  
SOLID PLUG  
7" TAC @ 8895'  
EOT @ 8898'

2 1/16" SIDE STRING  
2 PUPS N80 10RD  
270 JTS N80 10 RD  
STINGER EOT @ 8800'

WATER ZONES  
1260' 80-100 BPH

WELL NAME: UTE TRIBAL K 1-1C6  
PROPOSED P&A

SW SE SEC 1 T3S R6W  
LAT 14:56.6 LONG 110:30:34.60  
DUCHESE COUNTY, UT  
AP# 4301330280  
LEASE # 1420H624780



CONDUCTOR 13 3/8" @ 343'  
PLUG #7 100' TO SURFACE W/ 40 SXS CLASS G

PLUG #6 9 5/8" CICR @ 1000' W/ 10 SXS CLASS G

PLUG #5 2700-2550' W/ 60 SXS

SURFACE 9 5/8" 36# K55 4330'  
PLUG #4 4430-4280' W/ 50 SXS CLASS G

PLUG #3 7" CICR @ 4500' W/ 60 SXS CLASS G INTO AND 15 SX ON TOP  
GRRV @ 4504'  
SQ HOLE @ 4555'

TN1 @ 6361'

PLUG #2 6650-6450' W/ 40 SXS CLASS G

TGR3 @ 7552'  
TOC @ 8200' CBL 11/96

PLUG #1 7" CICR @ 8835' W/ 60 SXS CLASS G INTO AND 15 SXS ON TOP  
PERFS 8885-9446' 1/97

WASATCH @ 9076'  
TOL 5" 18,20,23# N80 9203'

INTERMEDIATE 7" 23, 26# K55, N80 9390'  
5" CIBP @ 9505' 5/97

5" CIBP @ 10430' 1/97  
PERFS 10450-10715' 12/74

5" CIBP @ 10796' W/ 2 SXS 12/96

PBTD 11300'

LINER 5" 18,20,23# N80 11307'  
TD 11310'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SACKS	SET DEPTH
17 1/2"	13 3/8"	61#	K55	448 SXS	343'
12 1/4"	9 5/8"	36#	K55	759 SXS	4330'
8 3/4"	7"	23, 26#	K55, N80	300 SXS	9390'
6 1/8"	5"	18,20,23#	N80	358 SXS	11307'
TOL	5"	18,20,23#	N80		9203'

PERFORATIONS		
PERFS	10450-10715	12/74
PERFS	9720-11232	7/76
PERFS	9518-11040	9/82
CIBP (5")	10786'	12/96
PERFS	10446-10764'	12/96
CIBP (5")	10430'	1/97
PERFS	8885-9446'	1/97
CIBP (5")	9505'	5/97
OPEN PERFS	8885-9446'	

BMSGW @ UNKNOWN  
BHT 130° F @ 9400'

NOTE: NOT TO SCALE

TBG DETAIL 12/01

138 JTS 2 7/8" N80 SRD (4362')  
XO SRD TO NULOCK  
142 JTS 2 7/8" NULOCK N80 (4405')  
NATIONAL PUMP CAVITY @ 8793'  
8" PUP  
4 1/2" PBGA  
1 JT N80 SRD  
SOLID PLUG  
7" TAC @ 8898'  
EOT @ 8898'

2 1/16" SIDE STRING  
2 PUPS N80 10RD  
270 JTS N80 10 RD  
STINGER EOT @ 8800'

WATER ZONES  
1260' 80-100 BPH

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-462-4780
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL K-1 (1-1C6)
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013302800000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 2703 FSL 2394 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 01 Township: 03.0S Range: 06.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 5/6/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 El Paso E&P plugged and abandoned the subject well per attached report.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 July 01, 2010

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 6/30/2010



Operations Summary Report

Legal Well Name: UTE TRIBAL K-1 (1-1C6)  
 Common Well Name: UTE TRIBAL K-1 (1-1C6)  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SERVIC  
 Rig Name: WWS  
 Start: 4/22/2010  
 Spud Date: 9/9/1974  
 End: 5/6/2010  
 Rig Release:  
 Group:  
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/24/2010	09:00 - 10:30	1.50	C	06		FINISH MOVING EQUIPMENT ON LOC
	10:30 - 15:00	4.50	C	08		CSIP 500 PSI...SSIP 300 PSI BLED OFF 2 1/16" SIDE STRING...TSIP 300...BLED OFF 2 7/8" TBG RU HOT OIL TRUCK PMP 100 BBLs OF HOT TPW DWN 2 1/6" SIDE STRING CIRC HYDRAULIC PMP TO SURFACE LD PMP
	15:00 - 16:30	1.50	C	08		BLED ANNULAS DWN RU RIG PMP...PMP 160 BBLs OF HOT TPW DWN ANNULAS SECURE WELL SDFW
	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
4/25/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
4/26/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
4/27/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM TOPIC; PINCH PIONTS
	07:00 - 09:00	2.00	C	10		CSIP 100 PSI BLED OFF PRESSURE RU HOT OIL TRUCK PMP 30 BBLs OF HOT TPW DWN ANNULAS ND WELL HEAD NU BOPE
4/28/2010	09:00 - 13:00	4.00	C	04		RELEASE 2 1/16" SIDE STRING TOH LD SIDE STRING FLUSH AS NEEDED w HOT TPW TLL OF 270 JTS
	13:00 - 17:30	4.50	C	04		RELEASE 7" TAC RU FLUSH 2 7/8" TBG w 60 BBLs OF HOT TPW SOH w 2 7/8" TBG...TLL OF 202 JTS EOT 1800'...SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LANDYARDS
	07:00 - 08:30	1.50	C	04		TSIP 0 PSI CSIP 0 PSI RU HOT OIL TRUCK FLUSH TBG w 50 BBLs OF HOT TPW FINIH TOH w 2 7/8" TBG LD BHA TLL OF 281 JTS
	08:30 - 11:30	3.00	C	04		PU 7" CICR TIH w 281 JTS OF 2 7/8" TBG SET @ 8821'
	11:30 - 13:00	1.50	C	08		RU RIG PMP FILL WELL w 330 BBLs OF TPW PRESSURE TEST ANNULAS TO 500 PSI...TEST GOOD
	13:00 - 14:00	1.00	C	14		STING INTO 7" CICR ESTABLISH INJECTION RATE...PMP PLUG #1 75 SX OF CMT 60 SX INTO CICR STING OUT PMP 15 SX ON TOP...TOC @ 8741'
	14:00 - 15:00	1.00	C	04		TOH LD 72 JTS OF 2 7/8" TBG EOT 6563'
	15:00 - 17:00	2.00	C	08		CIRC WELL w 150 BBLs OF HOT TPW
4/29/2010	17:00 - 17:30	0.50	C	14		PMP PLUG #2 @ 6553' 40 SX OF CMT TOH TO 5500' WOC SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; SLIPS TRIPS AND FALL
	07:00 - 07:30	0.50	C	17		TIH w 2 7/8" TBG TAG PLUG #2 @ 6343' 220' OF CMT PLUG # 2...6563' - 6343'
4/30/2010	07:30 - 08:00	0.50	C	04		SOH w 16 JTS OF 2 7/8" TBG...SHUT DWN TRIPPING TBG WAIT ON WIND
	08:00 - 16:30	8.50	C	17		WHILE WAITING ON WIND DIG OUT AROUND WELL HEAD OPEN 9 5/8" SURFACE CSG...9 5/8" SIP 600 PSI...BLED OFF PRESSURE TO TANK...SECURE WELL SDFN
	16:30 - 17:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TAVEL TO LOC HSM JSA TOPIC; WORKING WITH WIRELINE...RU HOT OIL TRUCK CIRC w 90 BBLs OF HOT TPW
	07:00 - 09:30	2.50	C	04		TOH w 2 7/8" TBG
	09:30 - 10:00	0.50	C	11		RU WIRELINE TIH w 3 1/8" GUN PERFORATE @ 4555' TOH w 3 1/8" GUN RD WIRELINE
4/30/2010	10:00 - 12:00	2.00	C	08		RU RIG PMP ESTABLISH INJECTION RATE 2 BPM @ 250 PSI...WELL STARTED TO CIRC...CIRC WELL DWN 7" UP 9 5/8" w 200 BBLs OF HOT TPW
	12:00 - 14:00	2.00	C	14		PU 7" CICR TIH w 143 JTS OF 2 7/8" TGB SET @ 4497' PMP PLUG #3 116 SX OF CMT 60 SX INTO CICR STING OUT PMP 66 SX OF CMT ON TOP...TOC 4198'



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 Rig Release:  
 Group:  
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/30/2010	14:00 - 16:00	2.00	C	04		TOH w 2 7/8" TBG LD SETTING TOOL
	16:00 - 17:00	1.00	C	17		PREPARE TO CUT 7" CSG SECURE WELL SDFN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
5/1/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WORK WITH WIRELINE
	07:00 - 09:00	2.00	C	17		OPEN 9 5/8" SURFACE 0 PSI...ND WELL HEAD ND BOPE RU WIRELINE TRUCK...TIH FREE POINT @ 4000' 100% FREE...CUT 7" CSG @ 3970' TOH RD WIRELINE
	09:00 - 15:00	6.00	C	04		TOH LD 7" CSG FLUSHING AS NEEDED...TTL OF 100 JTS
	15:00 - 16:00	1.00	C	10		CHANGE OUT HANDLING TOOLS NU WELL HEAD NU BOPE SECURE WELL SDFW
	16:00 - 17:00	1.00	C	06		CREW TRAVEL FROM LOC
5/2/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
5/3/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
5/4/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TUBING
	07:00 - 12:00	5.00	C	14		TIH w 128 JTS OF 2 7/8" TBG TO 4027' PMP PLUG #4 50 SX OF CMT w 2% CC TOH TO 2994' WOC...RU HOT OIL CIRC WELL w HOT TPW
	12:00 - 16:00	4.00	C	14		TIH w 2 7/8" TBG TAG PLUG #4 @ 4000'...27' OF CMT REPMP PLUG #4 50 SX OF CMT w 2%CC TOH TO 2994' WOC
	16:00 - 16:30	0.50	C	14		TIH w 2 7/8" TBG TAG PLUG #4 @ 3905' 122' OF CMT...PLUG #4 4027' - 3905'
	16:30 - 17:30	1.00	C	14		TOH w 2 7/8" TBG TO 2712' PMP PLUG #5 60 SX OF CMT TOH TO 1400' WOC...SECURE WELL SDFN
5/5/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PUMPING CEMENT
	07:00 - 07:30	0.50	C	04		TIH w 2 7/8" TBG TAG PLUG #5 @ 2554' 158' OF CMT PLUG #5 2712' - 2554'
	07:30 - 08:30	1.00	C	04		TOH w 2 7/8" TBG
	08:30 - 09:30	1.00	C	06		RIG DWN FLOOR ND BOPE ND WELL HEAD
	09:30 - 10:30	1.00	C	04		PU 8 3/4" BIT...TIH w 2 7/8" TBG & BIT TO 1030' CIRC WELL CLEAN...TOH w 2 7/8" TBG LD BIT
	10:30 - 11:30	1.00	C	14		PU 9 5/8" CICR TIH AND SET @ 1002'...PMP PLUG #6 10 SX OF CMT ON TOP...TOC 963' TOH LD SETTING TOOL
	11:30 - 12:00	0.50	C	14		TIH w 2 7/8" TBG TO 400' PMP PLUG #7 162 SX OF CMT TO SURFACE TOH w 2 7/8" TBG
	12:00 - 14:30	2.50	C	17		CUT CSG 3' BELOW GROUND LEVEL WELD ON INFO PLATE TURN WELL OVER TO BE RESTORED GPS N. 40* 14.918 W. 110* 30.624
	14:30 - 16:30	2.00	C	06		START MOVING EQUIPMENT TO THE CEDAR RIM 11 UNABLE TO RIG DWN DO TO HIGH WIND
5/6/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING DOWN
	07:00 - 09:00	2.00	C	06		RDMO ROAD RIG TO CERDAR RIM 11 TURN LOC OVER TO BE RESTORED GPS N. 40* 14.918 W. 110* 30.624