

FILE NOTATIONS

Entered in MID File ...✓...
Location Map Filled ...✓...
Card Indexed ...✓...

Checked by Chief *PMB*
Approval Letter *9-17-73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

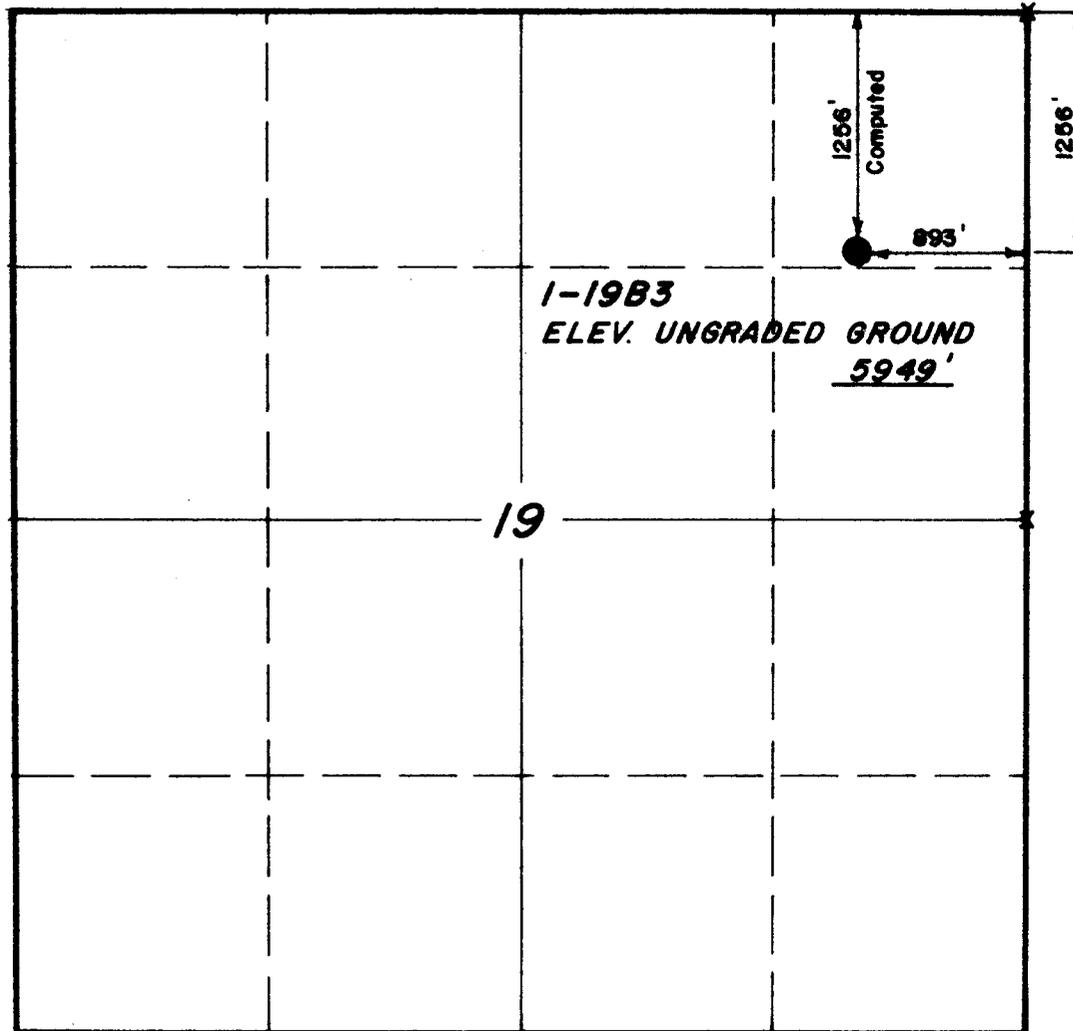
Driller's Log.....
Metric Logs (No.)
..... I..... Dual I Lat..... GR-N..... Micro.....
..... Sonic GR..... Lat..... Mi-L..... Sonic.....
..... CCLog..... Others.....

T2S, R3W, U.S.B. & M.

PROJECT

SHELL OIL COMPANY

Well location located as shown
in the NE 1/4 NE 1/4 Section 19,
T2S, R3W, U.S.B. & M. Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Anne Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE May 9, 1973
PARTY G.S. R.R.	REFERENCES GLO Plat
WEATHER Warm	FILE SHELL 1973

X = Section Corners Re-established

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300' - TD - 3-ram type BOP's and 1 bag type
5,000# working pressure

Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Mud

Surface - 10,000' - Clear water
Circulate reserve pit
Flocculate as necessary

10,000' - TD - Weighted gel chemical

September 17, 1973

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No's:
Shell et al Tew #1-1B5,
Sec. 1, T. 2 S, R. 5 W,
Shell-Gulf-Evans #1-19B3,
Sec. 19, T. 2 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is:

#1-1B5: 43-013-30264 and #1-19B3; 43-013-30265

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Evans 1-19B3

Operator Shell Oil Company
Address 1700 Broadway
Denver, Colorado 80202

Contractor Brinkerhoff Drilling Company, Inc.
Address Denver Club Building
Denver, Colorado 80202

Location NE 1/4, NE 1/4, Sec. 19, T. 2 ~~XX~~ S., R. 3 ~~X~~ W., Duchesne County.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>GR log run from 5900-12,303'</u>		
2.	<u>(no water zones tested or evaluated)</u>		
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

CASING AND CEMENTING

Field Altamont Well Evans 1-19B3
 Job: 13-3/8 " O.D. Casing ~~xxxx~~ Ran to 226 feet (KB) on 10/1, 1973
 Jts. Wt. Grade Thread New Feet From To
 KB CHF
 CHF
 6 68# K-55 ST&C Yes 226.00 0 224.90
 Howco cement guide shoe 1.10 224.90 226.00

Casing Hardware:

Float shoe and collar type Halliburton cement guide shoe
 Centralizer type and product number Halliburton #807.730 S3 centralizers
 Centralizers installed on the following joints 6' above shoe and 1st and 4th collar
 Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type _____ Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = 350 ft³ (Total Volume).

Cement:

Preflush-Water 30 bbls, other _____ Volume _____ bbls
 First stage, type and additives Class "G"
 _____ . Weight 15.9 lbs/gal, yield 1.15
 ft³/sk, volume 250 ~~xxx~~ Pumpability _____ hours at _____ °F.
 Second stage, type and additives Class "G" w/3% CaCl₂
 _____ . Weight 15.9 lbs/gal, yield 1.15
 ft³/sk, volume 100 ~~xxx~~ Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
 Displacement rate _____
 Percent returns during job 100%
 Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg
 with _____ lbs on slips.

Remarks:

Cement reached to 5' below cellar. Top filled w/30 sx Class "G" w/3% CaCl₂

Drilling Foreman T. H. Brown
 Date 10/1/73

CASING AND CEMENTING

Field Altamont Well Evans 1-19B3
 Job: 9-5/8 " O.D. Casing/~~XXXX~~ Ran to 5959 feet (KB) on 10/14, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From KB	To CHF
						CHF	
				yes	1.15	5959.00	5957.85
2	40#	K-55	8rd	yes	82.82	5957.85	5875.03
				yes	2.25	5875.03	5872.78
137	40#	K-55	8rd	yes		5872.78	0

Casing Hardware:

Float shoe and collar type Halliburton regular shoe, differential float
 Centralizer type and product number B&W
 Centralizers installed on the following joints 8' above shoe and 2 each jt thereafter
 Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water 10 bbls, other _____ Volume _____ bbls
 First stage, type and additives B-J Lite w/0.1% R-5
 _____ . Weight 12.4 lbs/gal, yield _____
 ft³/sk, volume 625 ~~CF~~ Pumpability 4 hours at 110 °F.
 Second stage, type and additives Class "G" w/0.2% R-5
 _____ . Weight 15.9 lbs/gal, yield _____
 ft³/sk, volume 235 ~~CF~~ Pumpability 4 hours at 110 °F.

Cementing Procedure:

Rotate/reciprocate Reciprocated
 Displacement rate 5 bbls/min; last 20 bbls - 3 bbls/min
 Percent returns during job 100%
 Bumped plug at _____ AM/PM with _____ psi. Bled back 1½ bbls. Hung csg
 with _____ lbs on slips.

Remarks:

Did not bump plug w/3 bbls overdisplacement

Drilling Foreman C. R. Killen
 Date 10/14/73

CASING AND CEMENTING

Field Altamont Well Evans 1-19B3
 Job: 7 " O.D. Casing 4 in. Ran to 10,287 feet (KB) on 10/27, 1973

Jts.	Wt	Grade	Thread	New	Feet	From	To
						KB	CHF
						CHF	
Shoe -	Halliburton	super seal		Yes	1.80	10,287.00	10,285.20
2	26#	S-95	8rd	Yes	86.18	10,285.20	10,199.02
Halliburton	Super Seal	Float		Yes	1.49	10,199.02	10,197.53
243	26#	S-95	8rd	Yes	10,205	10,197.53	0

Casing Hardware:

Float shoe and collar type Halliburton Super Seal
 Centralizer type and product number 4 - B&W
 Centralizers installed on the following joints 8' above shoe and 3 each jt thereafter
 Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type _____ . Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water 5 bbls, other _____ Volume _____ bbls
 First stage, type and additives 115 cu ft B-J Lit w/0.2% R-5 . Weight 12.4 lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability 4 hours at 190 °F.
 Second stage, type and additives 250 cu ft Class "G" w/0.4% R-5 . Weight 15.9 lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability 4 hours at 190 °F.

Cementing Procedure:

Rotate/reciprocate Reciprocate
 Displacement rate 6 bbls/min; last 20 bbls 2.5 bbls/min
 Percent returns during job 5%
 Bumped plug at 12:40 ~~AM~~ PM with 1500 psi. Bled back 1 1/2 bbls. Hung csg
 with _____ lbs on slips.

Remarks:

Drilling Foreman C. R. Killen
 Date 10/27/73

CASING AND CEMENTING

Field Altamont Well Evans 1-19Be
 Job: 5 " O.D. ~~XXXX~~ Liner. Ran to 12,300 feet (KB) on 11/7, 1973

Jts.	Wt	Grade	Thread	New	Feet	From KB	To CHF
						CHF	
				Yes	2.26	12,300.00	12,297.74
2	18#	N-80	SFJ	Yes	86.08	12,297.74	12,211.66
				Yes	1.96	12,211.66	12,209.70
48	18#	N-80	SFJ	Yes	2083.05	12,209.70	10,126.65
					4.70	10,126.65	10,121.95

Top of liner at 10,127

Casing Hardware:

Float shoe and collar type Baker differential
 Centralizer type and product number B&W
 Centralizers installed on the following joints one 8' above shoe, one 43' above shoe, one 86' above shoe, and one every 3rd jt for total of 15 centralizers
 Other equipment (liner hanger, D.V. collar, etc.) 2-solids in lap

Cement Volume:

Caliper type _____ Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water _____ bbls, other _____ Volume _____ bbls
 First stage, type and additives Class "G" w/0.4% R-5 . Weight 15.9 lbs/gal, yield _____
 ft³/sk, volume 253 sx. Pumpability _____ hours at _____ °F.
 Second stage, type and additives _____ . Weight _____ lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
 Displacement rate _____
 Percent returns during job _____
 Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg with _____ lbs on slips.

Remarks:

Bumped plug

Drilling Foreman C. R. Killen
 Date 11/7/73

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Evans

9. WELL NO.

1-19B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NE/4 NE/4 Section 19-T2S-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1256' FNL and 893' FEL Section 19
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30265 DATE ISSUED 9/17/73

15. DATE SPUNDED 9/30/74 16. DATE T.D. REACHED 11/5/73 17. DATE COMPL. (Ready to prod.) 2/18/74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5974 KB, 5949 GL 19. ELEV. CASINGHEAD 5946

20. TOTAL DEPTH, MD & TVD 12,300 21. PLUG, BACK T.D., MD & TVD 12,245 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY -> ROTARY TOOLS Total CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,221-12,168 (gross interval) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-FDC, BHCS-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	226'	17-1/2"	350 cu ft	0
9-5/8"	40#	5,959'	12-1/4"	860 cu ft	0
7"	26#	10,287'	8-3/4"	365 cu ft	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,127	12,300	253 sx	-	2-7/8"	10,139	10,105

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,221-12,168 (gross interval - 68 holes)	27,300 gal 15% HCl
(See attachment)	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2/19/74	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/20/74	24	20/64"	->	49	36	54	735
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	0	->	49	36	54	45.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Altamont Gas Plant

35. LIST OF ATTACHMENTS

Well History Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Division Operations Engr. DATE 5/1/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 23 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	TOP
		MEAS. DEPTH	TRUE VERT. DEPTH
		TGR 3	8,587
		WASATCH	10,370

MAY



Shell-Gulf-Evans 1-19B3 TD 12,300. PB 12,245. SI.
(D)

APR 23 1974

12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

Shell-Gulf-Evans 1-19B3 TD 12,300. PB 12,245. SI.
(D)

APR 24 1974

12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

Shell-Gulf-Evans 1-19B3
(D)

12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. SI. OIL WELL COMPLETE. On
24-hr test 4/20/74, flwd 49 BO, 54 BW and 36 MCF gas
(GOR 735) on 20/64" chk w/200 psi FTP and zero CP
from Wasatch perfs 10,221, 10,224, 10,225, 10,377,
10,378, 10,391, 10,392, 10,393, 10,410, 10,600, 10,601,
10,608, 10,762, 10,763, 10,764, 10,777, 10,778, 10,779,
10,780, 10,781, 10,782, 10,810, 10,872, 10,873, 10,874,
11,019, 11,020, 11,021, 11,022, 11,023, 11,042, 11,043,
11,044, 11,045, 11,084, 11,085, 11,086, 11,145, 11,146,
11,147, 11,216, 11,242, 11,243, 11,244, 11,245, 11,246,
11,402, 11,403, 11,404, 11,433, 11,434, 11,435, 11,454,
11,455, 11,456, 11,494, 11,495, 11,496, 11,497, 11,551,
11,552, 11,641, 11,642, 11,788, 11,789, 11,944, 11,945,
11,946, 12,151, 12,152, 12,153, 12,154, 12,155, 12,156,
12,157, 12,158, 12,159, 12,160, 12,161, 12,162, 12,163,
12,164, 12,165, 12,166, 12,167, 12,168.

Oil Gravity: 45.7 deg at 60 deg.

Compl Test Date: 4/20/74. Initial Prod Date: 2/19/74.

Elev: 5949' GL, 5974' KB.

Log Tops: TGR3 8,587 (-2613)
WASATCH 10,370 (-4396)

This well was drilled for routine development.
FINAL REPORT.

APR 25 1974

Shell-Gulf-Evans 1-19B3 (D)
 12,300' Wasatch Test
 KB 5974', GL 5949'
 5" liner @ 12,300'

TD 12,300. PB 12,245. SI. On 24-hr tests, well flwd as follows:

Rpt Date	BO	BW	MCF Gas	Chk	FTP	CP
3/9	35	11	53	20-32/64	150	0
3/10	43	24	65	20-32/64	150	0

(Reports discontinued until well back on production.)

Shell-Gulf-Evans 1-19B3 (D)
 12,300' Wasatch Test
 KB 5974', GL 5949'
 5" liner @ 12,300'

TD 12,300. PB 12,245. (RRD 3/11/74). Flowing. On 24-hr tests, flwd as follows:

Rpt Date	BO	BW	MCF Gas	Chk	FTP	CP
4/12	172	80	183	20-32/64	750	0
4/13	71	96	107	20-32/64	300	0
4/14	54	93	86	20-32/64	250	0
4/15	49	84	64	20-34/64	250	0

Shell-Gulf-Evans 1-19B3 (D)
 12,300' Wasatch Test
 KB 5974', GL 5949'
 5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 4-hr test, flwd 65 BO, 16 BW and 14 MCF gas on 20-32/64" chk w/750 psi FTP and zero CP.

Shell-Gulf-Evans 1-19B3 (D)
 12,300' Wasatch Test
 KB 5974', GL 5949'
 5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd 82 BO, 88 BW and 64 MCF gas on 20-32/64" chk w/150 psi FTP and zero CP.

Shell-Gulf-Evans 1-19B3 (D)
 12,300' Wasatch Test
 KB 5974', GL 5949'
 5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd 43 BO, 89 BW and 57 MCF gas on 20-32/64" chk w/200 psi FTP and zero CP.

Shell-Gulf-Evans 1-19B3 (D)
 12,300' Wasatch Test
 KB 5974', GL 5949'
 5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd 38 BO, 68 BW and 64 MCF gas on 20-32/64" chk w/200 psi FTP and zero CP.

Shell-Gulf-Evans 1-19B3 (D)
 12,300' Wasatch Test
 KB 5974', GL 5949'
 5" liner @ 12,300'

TD 12,300. PB 12,245. SI. On various tests, flwd as follows:

Rpt Date	Hrs	BO	BW	MCF Gas	Chk	FTP	CP
4/20	7	0	20	14	20-32/64	200	0
4/21	24	49	54	36	20-32/64	200	0
4/22	No production reported past 24 hrs.						

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd
195 BO, 92 BW and 268 MCF gas on 20-32/64" chk w/300
psi FTP and zero CP.
Correction to oil prod reported 2/23/74: Flwd 300 BO
instead of 546 BO as previously reported. FEB 22 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd
184 BO, 5 BW and 268 MCF gas through 20-32/64" chk w/
300 psi FTP and zero CP. MAR 1 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr tests, flwd
as follows:

Rpt Date	BO	BW	MCF Gas	Chk	FTP	CP
3/2	163	6	271	20-32/64"	300	0
3/3	148	3	271	20-32/64"	250	-
3/4	145	10	271	20-32/64"	200	-

MAR 4 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd
115 BO, 8 BW and 271 MCF gas on 20-32/64" chk w/150
psi FTP and zero CP. MAR 5 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd
54 BO, 19 BW and 239 MCF gas on 20-32/64" chk w/250
psi FTP and zero CP. MAR 6 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd
119 BO, 17 BW and 170 MCF gas on 20-32/64" chk w/150
psi FTP and zero CP. MAR 7 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd
76 BO, 35 BW and 114 MCF gas on 20-32/64" chk w/150
psi FTP and zero CP. MAR 8 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245.
2/16: SI for BHP buildup. SI @ 8 AM w/50 psi. At
11 AM, pmpd 20 bbls diesel - press before 800 psi and
1450 psi after pumping. Ran BHP bomb to 11,200'. Bomb
on btm at 11:30 AM. Will pull bomb 2/18/74.
2/17: SI for BHP.
2/18: SI for BHP.
2/19: Attempting to work bomb free. Bomb set @ 11,200
and dropped to 11,250 and stopped. Tried to come up -
bomb stuck. Worked bomb, attempting to free. FEB 19 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. Worked bomb free at
11,250 - no press readings available. TP 4300 psi.
Turned well to tank battery at 11 AM, 2/19/74. Flwd
340 BO, 8 BW and 368 MCF gas (GOR 1250) in 19 hrs on
20/64" chk at well and 32/64" chk at tank battery w/TP
from 750 to 550 psi. FEB 20 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd
345 BO, 12 BW and 542 MCF gas on 20-32/64" chk w/500
psi FTP and zero CP. FEB 21 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 16-hr test, flwd
184 BO, 6 BW and 288 MCF gas on 20-32/64" chk w/750
psi FTP and zero CP. FEB 22 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On various tests,
flwd as follows: FEB 25 1974

Rpt Date	Hrs	BO	BW	MCF Gas	Chk	FTP	CP
2/23	22	546	6	308	20-32/64	400	0
2/24	24	252	6	362	20-32/64	350	0
2/25	24	201	9	268	20-32/64	150	0

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. Flowed as follows:
Rpt Date Hrs BO BW MCF Gas Chk FTP CP
2/26 24 222 4 268 20-32/64 300 0
FEB 26 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Flowing. On 24-hr test, flwd
158 BO, 4 BW and 271 MCF gas on 20-32/64" chk w/300 psi
FTP and zero CP. FEB 27 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. SI, WO further completion.
Removed BOP, installed 10,000# Xmas tree and tested
to 10,500 psi, OK. RD. Released rig @ 4 PM, 1/14/74.
Removed BPV. RU WL and knocked out Baker plug and
chased to PBTD. (RDUFA) FEB 15 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. (RRD 1/15/74). Prep to AT.
RU OWP on 2/12/74 and perf'd one hole unidirectionally
using 2" magnetically decentralized steel tube carrier
gun w/JRC-DP Sidewinder charges. Depths refer to CNL-
FDC log dated 10/26/73. Run #1: 10,221, 10,224, 10,225,
10,377, 10,378, 10,391, 10,392, 10,393, 10,410, 10,600,
10,601, 10,608, 10,762, 10,763, 10,764, 10,777, 10,778,
10,779, 10,780, 10,781, 10,782, 10,810, 10,872, 10,873,
10,874, 11,019, 11,020, 11,021, 11,022, 11,023, 11,042,
11,043, 11,044, 11,045, 11,084, 11,085, 11,086, 11,145,
11,146, 11,147, 11,216, 11,242, 11,243. Press from
550-1600 psi. Run #2: 11,244, 11,245, 11,246, 11,402,
11,403, 11,404, 11,433, 11,434, 11,435, 11,454, 11,455,
11,456, 11,494, 11,495, 11,496, 11,497, 11,551, 11,552,
11,641, 11,642, 11,788, 11,789, 11,944, 11,945, 11,946,
12,151, 12,152, 12,153, 12,154, 12,155, 12,156, 12,157,
12,158, 12,159, 12,160, 12,161, 12,162, 12,163, 12,164,
12,165, 12,166, 12,167, 12,168. Press from 2500-2300
psi. Perf'd total of 86 holes. RD OWP. FEB 13 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Prep to flow to clean up. SITP
3900 psi. AT gross perfs 10,221-12,168 w/27,300 gal 15%
HCl w/each 1000 gal containing 3 gal G-10, 3 gal C-15, 3
gal J-22, 30# OS-160 Wide Range Unibeads and 20# OS-160
Button Unibeads. Flushed w/3990 gal FW w/each 1000 gal
containing 165# NaCl and 3 gal G-10. Pmpd acid as
follows: Pmpd 48 bbls acid, dropped one 7/8" RCN ball
sealer w/1.24 gr, pmpd 7 bbls acid. Repeated one ball
sealer and seven bbls acid 85 times. Pmpd flush. Max
press 8900 psi, avg 7200 psi, min 5500 psi. Max rate
8.75 B/M, avg 7.50 B/M, min 5.50 B/M. ISIP 4550 psi
and remaining at 4550 in 20 min. RD B-J. FEB 11 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Prep to run BHP bomb. TP 3950
psi. Opened to pit 21 hrs, flwg est 70 BO and 90 BW
(GOR 500) w/TP from 200 to zero. Last hr flwd est 3/4
BO and 1/4 BW w/TP from zero to 50 psi. FEB 15 1974

Shell-Gulf-Evans 1-19B3
(D) Western Oilwell
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Running prod eqmt. Ran tbg to 6th mandrel. Press tested - leaking 100 psi/min. Found leak on thread - pin galled. Ran to top mandrel. Prep to press test. JAN 9 1974

Shell-Gulf-Evans 1-19B3
(D) Western Oilwell
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Running prod eqmt. Press tested tbg to 7500 psi, losing 700 psi in 20 min. Pulled out of hole, finding leak 9 jts off on-off connector (on factory side of collar) - pin had bad threads. JAN 10 1974

Shell-Gulf-Evans 1-19B3
(D) Western Oilwell
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Laying down tbg in singles. Press tested tbg at 4th mandrel. Held 7500 psi for 20 min. Started leaking 1000 psi in 5 min. Started checking for leak. Found leak between 1st and 2nd mandrel. (This jt had held tests seven times before - threads galled.) Ran in hole to lay down tbg. Two threads ran 2/3 way in on makeup and galled. JAN 11 1974

Shell-Gulf-Evans 1-19B3
(D) Western Oilwell
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245.
1/12: Picking up prod eqmt. Finished laying down tbg. Moved tbg string. Picked up pkr eqmt and tested to 7500 psi. Started running prod eqmt. Tuboscope on location, cleaning and inspecting all thrds and redoping.
1/13: Running prod eqmt. Breaking collars - approx 70% tight, cleaning and inspecting thrds (mostly dirty thrds and burrs on thrds), painted end thrds on collar end. Started running prod eqmt.
1/14: Installing 10,000# Xmas tree. Finished running prod eqmt as follows: Baker Model "C" expendable plug holder w/Model "B" pushout plug shop tested to 7500 psi in both directions w/tail @ 10,139, 31' non-perf'd prod tube, 2-7/8" NU, 10rd thrd, Baker anchor tbg seal assembly w/2 seals, Baker Model "EL" on-off connector w/Otis 2.313" N nipple w/2.255" no-go w/top @ 10,099', 4' sub w/7" centralizer, 3 jts tbg, mandrel #38HO-912 w/top @ 9994, 9 jts tbg, mandrel #10HO-912 w/top @ 9795, 23 jts tbg, mandrel #9HO-916 w/top @ 8979, 24 jts tbg, mandrel #9HO-913 w/top @ 8221, 39 jts tbg, mandrel #4HO-912 w/top @ 6992, 54 jts tbg, mandrel #1HO-919 w/top @ 5294, 76 jts tbg, mandrel #1HO-913 w/top @ 2906, 91 jts tbg, 1' and 10' subs, 1 jt tbg. (All tbg and subs 2-7/8" EUE 8rd, N-80 and all mandrels Conoco KBNG w/Type E dummies w/BK-2 latches.) Spaced out, landed tbg, unlatched from on-off connector and circ fresh trtd wtr. Sptd 2% SW in tbg. Landed tbg w/2000# set-down wt. Press tested tbg to 7500# for 1 hr, losing 60 psi. Installed BPV. JAN 14 1974

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

11/10: 12,300/39/41/0. PB 12,245. Testing csg. DO
plug, float and cmt. RU B-J and tested liner lap to 3500
psi, OK. Inflow tested OK. Tested csg per prognosis.
Mud: (.644) 12.4 x 46 x 6.2
11/11: 12,300/39/42/0. PB 12,245. RD day-down machine.
Finished testing csg. Laid down 2-3/4" work string,
3-1/2" DP and 4-3/4" DC's.
11/12: TD 12,300. PB 12,245. RDRT. Nippled down
BOP's. Installed tree. Released rig @ midnight,
11/11/73. (RDUFA)

Shell-Gulf-Evans 1-19B3
(D)
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. (RRD 11/12/73) RU workover rig.
MI Western Oilwell Service Company rig #17 on 1/2/74.
JAN 3 1974

Shell-Gulf-Evans 1-19B3
(D) Western Oilwell
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Prep to pick up bit, scraper
and tbg. Finished RU Western. Removed bolts in spool
on top of 5 1/2" BPV. BPV and spool jumped up - WH leaking
gas and oil. Caught BPV and spool w/winch line, installed
bolts. BPV not in seat - screws tied on side of BPV.
Installed 300# gauge. Bled off approx 10 gal oil and gas.
Well died. Seated BPV, locked in and installed BOP,
testing to 5000 psi, OK.

Shell-Gulf-Evans 1-19B3
(D) Western Oilwell
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245.
1/5: Picking up tbg. Picked up 4-1/8" bit, 2130' of
2-7/8" tbg work string, 7" Baker csg scraper and started
picking up new tbg.
1/6: Pulling out of hole. Finished running bit to PBTB
@ 12,245. Last 820' circ bit down - hvy gelled mud.
Circ out 15.4 ppg mud w/1100 BFW. SI and checked for
flowback, OK. Press'd to 5000 psi, OK. Sptd 38 bbls
2% NaCl in liner.
1/7: Picking up 5 1/2" csg. Pulled out of hole, laying
down bit, scraper and tbg tail. RU OWP and ran CBL,
VDL and PDC logs from PBTB @ 12,245-8050. Held 3000
psi on csg while running CBL and FDL. Cmt top @ 8200.
Bonding fair to poor. Set Baker Model "D" pkr w/flapper
w/top @ 10,105. RD OWP. JAN 7 1974

Shell-Gulf-Evans 1-19B3
(D) Western Oilwell
12,300' Wasatch Test
KB 5974', GL 5949'
5" liner @ 12,300'

TD 12,300. PB 12,245. Running prod eqmt. RU csg crew
and ran 105 jts 5 1/2", K-55, 14# csg w/Type I special
turned down cplgs w/tail @ 4485. RD csg crew. Installed
BPV, removed BOP, installed 6" x 10" 5000 psi tbg spool,
installed BOP and tested to 5000 psi, OK. Removed BPV and
started running prod eqmt. Tested to 7500 psi. JAN 8 1974

Shell-Gulf-Evans 1-19B3 11,485/39/33/390. Drilling. Background gas: 100 units.
(D) Brinkerhoff #56 Connection gas: 500 units. NOV 2 1973
12,300' Wasatch Test Mud: (.769) 14.8 x 43 x 5.0
KB 5974', GL 5949'
7" csg @ 10,287'

Shell-Gulf-Evans 1-19B3 11/3: 11,740/39/34/255. Drilling. Down 7½ hrs for
(D) Brinkerhoff #56 table drive repairs. Background gas: 60 units.
12,300' Wasatch Test Connection gas: 600 units. Max connection gas: 2350
KB 5974', GL 5949' units.
7" csg @ 10,287' Mud: (.790) 15.2 x 45 x 5.6 (3#/bbl LCM)
11/4: 11,874/39/35/134. Drilling. Tripped for new
bit @ 11,794. Circ and washed to btm. Background gas:
60 units. Trip gas: 1200 units. Max connection gas:
1100 units. NOV 5 1973
Mud: (.790) 15.2 x 45 x 5.2 (3#/bbl LCM)
11/5: 12,085/39/36/211. Drilling. Repacked swivel.
Background gas: 50 units (max). Connection gas: 380 units.
Mud: (.790) 15.2 x 43 x 5.6 (3#/bbl LCM)

Shell-Gulf-Evans 1-19B3 12,300/39/37/215. Circ to log. Checked for flow - well
(D) Brinkerhoff #56 flwd. Raised mud wt from 15.2 to 15.4 ppg. Short tripped.
12,300' Wasatch Test Circ btms up and pulled out to log. Background gas: 30
KB 5974', GL 5949' units. Short trip gas: 300 units.
7" csg @ 10,287' Mud: (.800) 15.4 x 43 x 5.2 (2#/bbl LCM) NOV 6 1973

Shell-Gulf-Evans 1-19B3 12,300/39/38/0. Picking up 5" liner. Made SLM - no corr.
(D) Brinkerhoff #56 Schl ran DIL, CNL/FDC and BHCS-GR from 12,308-10,282.
12,300' Wasatch Test NOV 7 1973
KB 5974', GL 5949'
7" csg @ 10,287'

Shell-Gulf-Evans 1-19B3 12,300/39/39/0. WOC. Ran 50 jts 5", 18#, SFJ, N-80,
(D) Brinkerhoff #56 liner w/Baker diff float and shoe and Burns liner
12,300' Wasatch Test hanger. Could not wash liner to btm. Set @ 12,273
KB 5974', GL 5949' w/top @ 10,095. Circ out 1500 units trip gas. Cmt
5" liner @ 12,273' w/253 sx Class "G" w/0.4% R-5. Pulled out and ran in
to 9682, circ and WOC. NOV 8 1973
Mud: (.800) 15.4 x 45

Shell-Gulf-Evans 1-19B3 12,300/39/40/0. CO liner. DO cmt and circ 1300 units
(D) Brinkerhoff #56 gas in btms. Tested lap to 2250 psi, OK. Ran in w/
12,300' Wasatch Test 2-3/8" work string and DO hanger. Checked liner depth
KB 5974', GL 5949' while pulling out. Correct liner setting at 12,300'
5" liner @ 12,300' w/top of liner @ 10,127 and float at 12,209. NOV 9 1973
Mud: (.800) 15.4 x 46 x 6.2

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
9 5/8" csg at 5959'

10,282/39/26/47 Pulling out of hole to log.
Raised mud wt from 11.4-12.2, mud cut from 11.6-9.8.
Hole made a substantial amt of green oil and gas.
Shut pump off, well would flow. Raised mud wt to
12#. Well would flow w/pump off. Raised wt to 12.2.
Lost 50% returns. BG gas 300-400 units, conn 700
units. Mud lost - 150 bbls. OCT 28 1973
Mud: (.634) 12.2 x 46 x 6.0 (LCM 15%) (Oil 4%)

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
7" csg @ 10,287'

10/27: 10,282/39/27/0. Running 7" csg. RU Schl. Ran
DIL from 10,289-5960, CNL-FDC from 10,289-8190 and
BHCS-GR w/cal from 10,289-5960. Laid down 27 DC's and
jars. Pulled wear ring. Hole fldw 12 bbls while logging.
Mud: (.634) 12.2 x 47 x 6.2 (2% oil)

10/28: 10,287/39/28/0. Laying down 4½" DP. Ran 245 jts
7", 26#, S-95 csg and set shoe @ 10,287. Cmtd w/115 cu
ft B-J Lite w/0.2% R-5 (slurry 12.4 ppg) followed by 250
cu ft Class "G" w/0.4% R-5 (slurry 15.9 ppg). Cmt circ
w/approx 5% returns. Bumped plug w/1500 psi. Made SLC:
10,282 = 10,287.

Mud: (.634) 12.2 OCT 29 1973

10/29: 10,287/39/29/0. Picking up 3½" DP. Finished
laying down 4½" DP. Changed out kellys and rams.
Tested BOPs and repaired leaks. Picked up 3½" DP.
Mud: (.634) 12.2

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
7" csg @ 10,287'

10,358/29/30/71. Tripping in w/dia bit. Finished
picking up 3½" DP. DO float, cmt and shoe. Tested
csg to 2000 psi, OK. Tripped for dia bit. Background
gas: 30 units. Connection gas: 55 units. OCT 30 1973
Mud: (.655) 12.6 x 45 x 6.0

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
7" csg @ 10,287'

10,710/39/31/352. Drilling. Tripped in w/dia bit,
washing and reaming 55' to btm. Background gas: 40
units. Connection gas: 300 units. Max gas: 250 units.
Mud: (.722) 13.9 x 42 x 5.6 OCT 31 1973

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
7" csg @ 10,287'

11,095/39/32/385. Drilling. Packed swivel. Background
gas: 60 units. Connection gas: 250 units.
Mud: (.764) 14.7 x 42 x 5.2 NOV 1 1973

Shell-Gulf-Evans 1-19B3 6280/39/17/290. Drilling. Top of cmt @ 5796 - firm.
(D) Brinkerhoff #56 Tested csg to 2000 psi, OK. Drld cmt, float and shoe.
12,300' Wasatch Test Mud: Wtr OCT 17 1973
KB 5974', GL 5949'
9-5/8" csg @ 5959'

Shell-Gulf-Evans 1-19B3 6985/39/18/705. Drilling. OCT 18 1973
(D) Brinkerhoff #56 Mud: Wtr
12,300' Wasatch Test
KB 5974', GL 5949'
9-5/8" csg @ 5959'

Shell-Gulf-Evans 1-19B3 7750/39/19/765. Drilling. OCT 19 1973
(D) Brinkerhoff #56 Mud: Wtr
12,300' Wasatch Test
KB 5974', GL 5949'
9-5/8" csg @ 5959'

Shell-Gulf-Evans 1-19B3 10/20: 8100/39/20/350. Drilling. Reamed 75' of hole.
(D) Brinkerhoff #56 10/21: 8905/39/21/805. Drilling.
12,300' Wasatch Test 10/22: 9335/39/22/430. Drilling. Tripped for bit @
KB 5974', GL 5949' 9118. Washed 90'. OCT 22 1973
9-5/8" csg @ 5959' Mud: Wtr

Shell-Gulf-Evans 1-19B3 9684/39/23/349. Tripping in w/bit. Dev: 5-3/4° @
(D) Brinkerhoff #56 9684. OCT 23 1973
12,300' Wasatch Test Mud: Wtr
KB 5974', GL 5949'
9-5/8" csg @ 5959'

Shell-Gulf-Evans 1-19B3 10,115/39/24/431. Drilling. Washed 95' to btm.
(D) Brinkerhoff #56 Mud: (.499) 9.6 x 35 x 8.8 OCT 24 1973
12,300' Wasatch Test
KB 5974', GL 5949'
9-5/8" csg @ 5959'

Shell-Gulf-Evans 1-19B3 10,235/39/25/120. Drilling. Lost 80 bbls mud.
(D) Brinkerhoff #56 Built mud wt to 11.4 ppg. Background gas: 500 units.
12,300' Wasatch Test Connection gas: 700-1500 units. OCT 25 1973
KB 5974', GL 5949' Mud: (.592) 11.4+ x 43 x 6.6 (2#/bbl LCM)
9-5/8" csg @ 5959'

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
13-3/8" csg @ 226'

4460/39/9/360. Drilling. Tripped for bit @ 4425. Washed and reamed 85' to btn. Swept hole as follows: nine sweeps w/2#/bbl Super Visbestos and 2#/bbl gel - five 50-bbl sweeps and four 100-bbl sweeps. OCT 9 1973
Mud: Wtr

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
13-3/8" csg @ 226'

4830/39/10/370. Drilling. Circ 1½ hrs. Tripped for bit @ 4552, washing and reaming last 180'.
Mud: Wtr OCT 10 1973

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
13-3/8" csg @ 226'

5401/39/11/571. Drilling. Sweeping hole every 6 hrs w/Super Visbestos. OCT 11 1973
Mud: Wtr

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
13-3/8" csg @ 226'

6018/39/12/617. Short tripping. Had 220' fill on short trip. Sweeping hole w/Super Visbestos every 6 hrs, last three sweeps every 2 hrs. OCT 12 1973
Mud: Wtr

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
9-5/8" csg @ 5959'

10/13: 5990/39/13/0. Making up fishing tools. Finished short trip-had 250' fill. Attempted to unplug bit. Made -28' SLC: 6018 = 5990 (pulled out of hole wet). Unplugged bit - had 100' plug inside DC. Laid down shock sub. Tripped in w/bit stopping @ 4370. Mudded up and ran in to 5300' - had 700' fill. CO fill from 5300-5634. Twisted off pin in HWDP. Circ and pulled out of hole. Fish consists of bit, bit sub, 12- 9" DC's, x-over sub and 2 jts HWDP (441'). Top of fish @ 5193.
Mud: (.478) 9.2 x 38 x 10.8

10/14: 5990/39/14/0. Laying down 9" DC. Ran in w/overshot, circ and latched onto fish and pulled out w/same, rec'g entire fish. Reamed from 5635-5990, circ and cond mud to run csg.

Mud: (.478) 9.2 x 43 x 9.6

10/15: 5990/39/15/0. Nippling up csg. Wear ring stuck in drlg spool. Unbolted same and knocked out wear ring. Ran 139 jts 9-5/8", 40#, K-55 csg - pipe stopped @ 5930, washed to 5959. With shoe @ 5959, cmt'd w/625 cu ft B-J Lite w/0.1% R-5 followed by 235 cu ft Class "G" w/0.2% R-5. Did not bump plug. OCT 15 1973

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
9-5/8" csg @ 5959'

5990/39/16/0. Picking up DC's. Sqzd 400 sx cmt into 9-5/8" x 13-3/8" annulus. Overdisplaced w/2 BW. Max press 250 psi. Nippled up BOP and tested to 5000 psi, held OK.
Mud: Wtr OCT 16 1973

SHELL-GULF

LEASE	EVANS	WELL NO.	1-19B3
DIVISION	WESTERN	ELEV	5974 KB, 5949 GL
COUNTY	DUCHESNE	STATE	UTAH
LOCATION	NE/4 NE/4 SECTION	19-T2S-R3W	

10/1/73 - 4/25/74

UTAH

ALTAMONT

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test

"FR" 190/39/1/190. Drilling.
Located 1256' FNL and 893' FEL (NW/4 NE/4) Section 19-T2S-R3W, Duchesne County, Utah.
Elev: 5949 GL (ungraded) OCT 1 1973
Shell's Working Interest: 81.03%
This is a routine Wasatch development test.
Spudded 17½" hole @ 6 AM, 9/30/73. While drlg @ 41', pin on saver sub twisted off stub above ground. Removed stub, made up 1 jt DP and pulled tree.
Mud: (.468) 9.0 x 43

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
13-3/8" csg @ 226'

226/39/2/36. Nippling up BOP's. Ran 6 jts Youngstown 13-3/8", 68#, K-55, ST&C csg w/shoe @ 226. Cmt'd w/30 BW ahead followed by 250 cu ft Class "G" and 100 cu ft Class "G" w/3% CaCl₂. Left 5 bbls cmt in shoe w/no cmt to sfc. Cmt 5' below cellar floor. Top filled w/30 sx Class "G" w/3% CaCl₂. Displaced w/wtr. Tested csg hd to 2000 psi for 5 min, OK. Dev: 1/2° @ 226'. OCT 2 1973

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
13-3/8" csg @ 226'

1406/39/3/1140. Tripping for bit. Dev: 1° @ 1406.
Finished nippling up. Press tested csg to 300 psi for 15 min, OK. OCT 3 1973
Mud: (.431) 8.33 x 27

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
13-3/8" csg @ 226'

2095/39/4/689. Tripping in w/new bit. Dev: 1½° @ 2095. Changed out 13- 8" DC's w/galled box jts. OCT 4 1973
Mud: (.431) 8.33 x 27
Correction to 10/3/73 report: Footage cut should have been reported as 1180 instead of 1140.

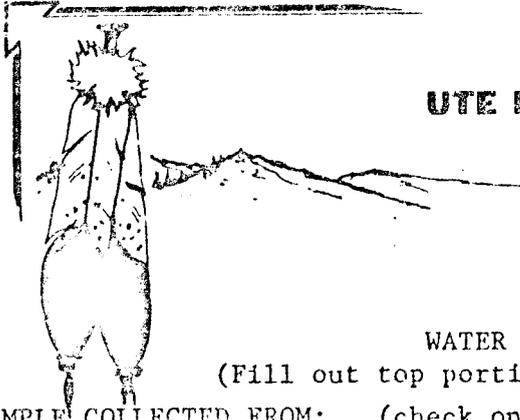
Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
13-3/8" csg @ 226'

2520/39/5/425. Drilling. Tripped in w/bit, reamed and washed last 90'. Circ 3/4 hr and pulled out of hole. Twisted off 2nd jt above HWDP (fish 485'). Top of fish @ 1877. Tripped in w/fishing tools and rec'd fish. OCT 5 1973
Mud: Wtr

Shell-Gulf-Evans 1-19B3
(D) Brinkerhoff #56
12,300' Wasatch Test
KB 5974', GL 5949'
13-3/8" csg @ 226'

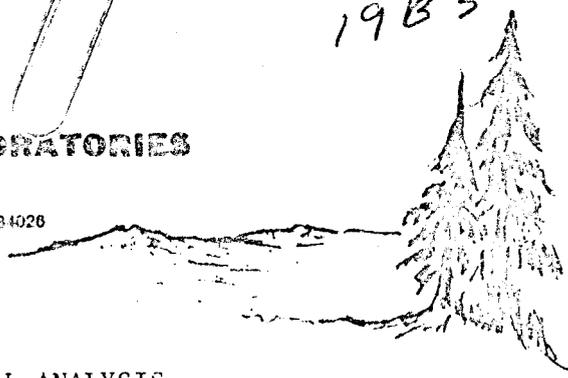
10/6: 3315/39/6/795. Drilling. Dev: 1/2° @ 3080.
10/7: 3615/39/7/300. Drilling. Twisted off @ 3479. Tripped in w/overshot, latched onto fish and pulled out of hole, rec'g fish. Laid down square shoulder HWDP.
10/8: 4100/39/8/485. Drilling. Dev: 1° @ 3955. Changed bit @ 3955; washed and reamed 90' to btm. Some connections tight. OCT 8 1973
Mud: Wtr

1983



UTE RESEARCH LABORATORIES

P. O. BOX 119
FORT DUCHESNE, UTAH 84026
PHONE 722-2254



WATER SAMPLE FOR CHEMICAL ANALYSIS

(Fill out top portion of page; all blanks must be filled in.)

SAMPLE COLLECTED FROM: (check one)

Stream Spring Well
City or Town water distribution system
Other (describe) _____

SEC 19-28-3W

EXACT DESCRIPTION OF SAMPLING POINT: _____

Shell Oil Co. Well 1-19-E3 Sample No. W-1259

Casatch

STATE ENGINEER'S APPLICATION OR CLAIM NO. _____

SUPPLY OWNED BY: _____

PRESENT USE OF SUPPLY: _____

PROPOSED USE OF SUPPLY: _____

SAMPLE COLLECTED BY: _____ DATE: _____

REPORT RESULTS TO: _____

Address: _____

DO NOT WRITE BELOW DOUBLE LINE

RESULTS OF ANALYSIS		OHM Meter	
Resistivity	1.01	Turbidity Units	0
Turbidity	0	Micromhos/cm	9000
Conductivity	9000	pH	8.20
Total Dissolved Solids	5200 mg/l	Iron (total) as Fe	0.17 mg/l
Alkalinity (total) as CaCO ₃	980 mg/l	Iron in filtered sample as Fe	0.12 mg/l
Aluminum as Al	0.1 mg/l	Lead as Pb	0 mg/l
Arsenic as As	0 mg/l	Magnesium as Mg	2.15 mg/l
Barium as Ba	4.5 mg/l	Manganese as Mn	0.02 mg/l
Bicarbonate as HCO ₃	980 mg/l	Nitrate as NO ₃	0.30 mg/l
Boron as B	14.2 mg/l	Phosphate as PO ₄	0 mg/l
Cadmium as Cd	0 mg/l	Phenols as Phenol	mg/l
Calcium as Ca	25.0 mg/l	Potassium as K	10.0 mg/l
Carbonate as CO ₃	0 mg/l	Selenium as Se	mg/l
Chloride as Cl	2499 mg/l	Silica as SiO ₂	mg/l
Chromium (hexavalent) as Cr	0 mg/l	Silver as Ag	0 mg/l
Copper as Cu	0.01 mg/l	Sodium as Na	1537.0 mg/l
Cyanide as CN	mg/l	Sulfate as SO ₄	84 mg/l
Fluoride as F	4.3 mg/l	Surfactant as LAS	mg/l
Hardness (total) as CaCO ₃	72.0 mg/l	Zinc as Zn	0 mg/l
Hydroxide as OH	0 mg/l		

Sample received on 8-14-74

at Ft. Duchesne Salt Lake City

Cash received with sample \$ none

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. PATENTED
2. NAME OF OPERATOR SHELL OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 831 HOUSTON, TX 77001 ATTN: P.G. GELING RM. # 6461 WCK		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1256' PNL + 893' PEL SEC. 19		8. FARM OR LEASE NAME EVANS
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5974' KB	9. WELL NO. 1-19B3
		10. FIELD AND POOL, OR WILDCAT AUTAMONT
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA NE1/4 NE1/4 T2S R3W
		12. COUNTY OR PARISH DUCHENE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUN 15 1981
SEE ATTACHED
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-30-81
BY: M. J. Munder

18. I hereby certify that the foregoing is true and correct
SIGNED D.A. LAMBIE TITLE STAFF PROD. ENGINEER DATE 6-16-81
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 336
ISSUED 02/23/81

WELL:	EVANS 1-1983
LABEL:	FIRST REPORT
AFE:	599317
FOREMAN:	K.J. DESHOTEL
RIG:	WOWS #17
OBJECTIVE:	CLEAN OUT - PERFORATE AND STIMULATE
AUTH. AMNT:	110000
DAILY COST:	2000
CUM COST:	2000
DATE:	1-19 AND 1-20-81
ACTIVITY:	1-19-81 STATUS: MONDAY: MOVE RIG AND EQUIPMENT.
02	1-19-81 ACTIVITY: MONDAY: FIRST REPORT ON THIS
03	LOCATION. AFE # 599317 PROVIDES FUNDS TO CLEAN OUT
04	PERFORATE AND STIMULATE. PRESENT PERFORATIONS
05	10221 FT. - 12168 FT. 86 HOLES - ADDITIONAL
06	PERFORATIONS 12185 FT. - 10216 FT. 294 HOLES.
07	TD - 12300 FT. PBD - 12245 FT. MOVE RIG
08	EQUIPMENT TO LOCATION. UNABLE TO MOVE RIG - RIG
09	BROKE DOWN.
10	1-20-81 STATUS: TUESDAY: RIG UP AND PULL TUBING.
LABEL:	-----
DAILY COST:	19872
CUM COST:	27872
DATE:	1-21 AND 1-22 AND 1-23-81
ACTIVITY:	1-21-81 STATUS: PUMPED WATER KILLED WELL - PULL
02	THE REST OF TUBING OUT OF THE HOLE - LAYING DOWN
03	GAS LIFT MANDREL. RIH WITH 4 1/8 IN. FLAT BOTTOM
04	MILL AND CLEANED OUT 5 IN. LINER TO PBD. STARTED
05	PULLING TUBING OUT OF THE HOLE. S.D.O.N.
06	1-22-81 STATUS: PULL TUBING CUT OFF THE HOLE AND
07	RIG UP DWP AND PERFORATE.
08	1-22-81 ACTIVITY: THURSDAY: POOH WITH TUBING
09	AND 4 1/8 IN. MILL. MIRU OIL WELL PERFORATORS.
10	MADE A TOTAL OF 4 PERFORATING RUNS THIS DATE AND
11	PERFORATED FROM 12185 FT. TO 10216 FT. 294
12	PERFORATIONS (98 SELECTIONS). FLUID LEVEL ON
13	FIRST RUN @ 5700 FT. - FLUID LEVEL ON LAST RUN
14	@ 3000 FT. NO PRESSURE BEFORE AND AFTER PERFORATING.
15	1-22-81 STATUS: PERFORATE 15380 FT. - 13757 FT.
16	RIH TO 3000 FT. S.D.O.N.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 336
ISSUED 02/23/81

17 1-23-81 STATUS: FRIDAY: RUN EQUIPMENT AND PREPARE
18 TO ACIDIZE.

LABEL: 810125
DAILY COST: 2950
CUM COST: 30822
DATE: 1-23-81
ACTIVITY: 1-23-81 STATUS: FRIDAY: RUN EQUIP AND PREPARE TO ACIDIZE
02 1-23-81 ACTIVITY: FRIDAY: SI WELLHEAD PSI 600
03 OPEN WELL TO PIT BLED DOWN TO 150 WELL STARTED
04 FLOWING CIRCULATE BOTTOMS UP AND RIH TO 7000 FT.
05 WELL FLOWING CIRCULATE BOTTOMS UP AND RIH TO 10110 FT.
06 AND SET PACKER PRESSURE TEST TBG TO 6500 PSI AND
07 CASING TO 2500 PSI BOTH OK LAND TBG WITH 15000
08 TENSION REMOVE ROPS AND INSTALLED 10000 WELLHEAD
09 SDON
10 1-24-81 STATUS: SATURDAY: ACIDIZE

LABEL: 810126
DAILY COST: 42190
CUM COST: 73012
DATE: 1-24-81
ACTIVITY: 1-24-81 STATUS: SATURDAY: ACIDIZE
02 1-24-81 ACTIVITY: SATURDAY: MIRU DOWELL HELD SAFTY
03 MMEETING PRESSURED TEST LINES AND ACIDIZE MAX PSI
04 8500 AVG PSI-8000 MIN PSI-7000 MAX RATE-15.0 AVG
05 RATE-13.0 MIN RATE-10.0 ISP-4400 5 MIN-4300 10 MIN-
06 4250 15 MIN-4200 20 MIN-4200 TOTAL ACID-840 BBLs.
07 FLUSH 110 BBLs. TOTL FLUIDS 950 MAX CSG PSI 2800
08 RIG DOWN DOWELL MIRU OWP AND RUN RA LOG FROM 12185 FT.
09 TO 10000 FT. LOG INDICATES 50% TREATMENT EVERYTHING
10 BELOW 11700 DID NOT TREAT ABOVE 11700 50% HOOK UP
11 FLOWLINE AND TURN WELL TO PRODUCTION 30/64 CHK 500
12 LBS. TBG SDON
13 1-25-81 STATUS: SUNDAY: RIG SHUTDOWN WELL PRODUCED
14 501 OIL 194 WATER 270 MCF GAS 500 LBS. TBG 38/64
15 CHK FOR 15 HRS. 1-26-81 STATUS: MONDAY: RIG DOWN AND MOVE

LABEL: -----
DAILY COST: NONE
CUM COST: 73012
DATE: 1-27-81

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 336
ISSUED 02/23/81

ACTIVITY: 1-27-81 WATER = 45 OIL = 525 GAS = 340 TUBING=
02 750 = 22

LABEL: 810130
DAILY COST: 810130
CUM COST: 73012
DATE: 1-26-27-28-29-81
ACTIVITY: 1-26-81 ACTIVITY: 15 HRS OIL 319-WTR 100-MCF GAS 523
02 CHOKE 20/64
03 1-27-81 ACTIVITY: 24 HRS OIL 525-WTR 45-MCF GAS 358
04 FTP 750-20/64 CHOKE
05 1-28-81 ACTIVITY: 24 HRS OIL 374-WTR 57-MCF GAS 358
06 FTP 450-20/64 CHOKE
07 1-29-81 ACTIVITY: 24 HRS OIL 345-WTR-57-MCF GAS 258
08 FTP 600-20/64 CHOKE

LABEL: 810201
DAILY COST: 810201
CUM COST: 73012
DATE: 1-30-81
ACTIVITY: 1-30-81 ACTIVITY: 24 HRS OIL 357-ATR 57-MCF GAS 300
02 FTP 600 PSI-CHOKE 20/64

LABEL: FINAL REPORT
DAILY COST: FINAL REPORT
CUM COST: 73012
DATE: 1-31 AND 2-1-81
ACTIVITY: 1-31-81 OIL-256 WATER-45 MCF-360 FTP-310
02 INJ. GAS-0 CHOKE-20/64 24 HOURS
03 2-1-81 OIL-149 WATER-27 MCF-270 FTP-525
04 INJ. GAS-0 CHOKE-20/64 24 HOURS.

ALTAHUNT OPERATIONS
 DAILY COMPLETIONS AND REMEDIALS REPORT
 WELL HISTORY FOR WELL 343
 ISSUED 04/08/81

WELL: EVALS 1-1987
 LABEL: FIRST REPORT
 AFE: 599317
 FOREMAN: K.J. DESHOTEL
 RIG: ADW 20
 OBJECTIVE: STIMULATE LOWER WASATCH
 AUTH. AMNT: 11000
 DAILY COST: 385
 CUM COST: 89172
 DATE: 2-28 AND 3-1 AND 3-2-81
 ACTIVITY: 2-22-81 STATUS: MOVE TO LOCATION RIG UP AND PULL TRG.
 02 2-22-81 ACTIVITY: CONTINUATION OF AFE #599317
 03 ON 1-22-81 WELL HAS PERFORATED FROM 12185 FT. TO
 04 10216 FT. (290 NEW HOLES PLUS 86 OLD HOLES) WELL
 05 WAS TREATED WITH 7 1/2 PERCENT ACID RA LOG WAS RUN
 06 EVERYTHING ABOVE 11500 FT. TREATED WELL EVERYTHING
 07 BELOW 11500 FT. DID NOT TREAT THIS WILL BE AN
 08 ATTEMPT TO TREAT INTERVAL 11500 FT. TO 12185 FT.
 09 THIS AFE # WILL BE OVER EXPANDED BUT WELL HAS BEEN
 10 DISCUSSED WITH HOUSTON. MOVE RIG TO LOCATION AND
 11 RIG UP. KILL WELL WITH PRODUCED WATER - REMOVE
 12 WELL HEAD AND INSTALL BOP3. PULL 5000 FT. OF
 13 TUBING. S.D.P.U.
 14 3-1-81 STATUS: SHUTDOWN
 15 3-2-81 STATUS: PREPARE TO ACIDIZE.

LABEL: -----
 DAILY COST: 435
 CUM COST: 16478
 DATE: 3-2 AND 3-3-81
 ACTIVITY: 3-2-81 STATUS: PREPARE TO ACIDIZE.
 02 3-2-81 ACTIVITY: HAD TO PUT OIL CASING TO PULL
 03 TUBING BECAUSE OF WAX - BLOCK. MAKE UP BAKER 5 IN.
 04 FULLBORE PACKER WITH UNLOADING SUB AND RIG TO
 05 10000 FT. PICKED UP 45 JOINTS TUBING AND RIG TO
 06 11510 FT. AND SET PACKER - HUNG TUBING OFF WITH 15000
 07 TENSION. S.D.P.U.
 08 3-3-81 STATUS: ACIDIZE

LABEL: 810304
 DAILY COST: 29100

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT-
WELL HISTORY FOR WELL 343
ISSUED 04/08/81

CUM COST: 122622
DATE: 3-3-81
ACTIVITY: 3-3-81 STATUS: ACIDIZE
02 3-3-81 ACTIVITY: REMOVED BOP'S AND INSTALL 10000 LBS
03 WELLHEAD HIGH DOWELL HELD SAFTY MEETING PRESSURE TEST
04 LINES TO 9500 PSI ACIDIZE WELL MAX RATE =11.0 AVG
05 RATE 9.0-MIN RATE 6.0 -MAX PSI 8600-AVG PSI 7800 -MIN
06 PSI 4700- ICP 5100 -5MIN 5000-10 MIN 4800-15 MIN 4650
07 20 MIN 4500-TOTAL ACID 480 BBLs. 7 1/2% HCL FLUSH 20
08 BBLs WATER TOTAL FLUIDS 500-120 7/8 IN. BALL-SEATERS
09 NO FLAKES MAX CSG PSI 2500 PIG DOWN DOWELL AND SHUT
10 DOWN OPERATIONS UNABLE TO LOG WELL UNTIL AM
11 3-4-81 STATUS: RUP RA LOG AND RETURN WELL TO PRODUCTION

LABEL: 810505
DAILY COST: 5000
CUM COST: 128222
DATE: 3-4-81
ACTIVITY: 3-4-81 STATUS: RUN RA LOG AND PULL TBG TO RUN MANDREL
02 RUP RA LOG REMOVE 10000 LBS. WELLHEAD AND
03 INSTALL BOP'S UNSEAT PACKER AND PULL TBG LAYED
04 DOWN EXTRA TBG AND READY TO RUN MANDRELS
05 3-5-81 STATUS: RUP MANDRELS AND RDMO RETURN WELL
06 TO PRODUCTION

LABEL: *****
DAILY COST: 3365
CUM COST: 131587
DATE: 3-5-81
ACTIVITY: 3-5-81 ACTIVITY: STARTED TO PULL TUBING PUMPED
02 WATER TO KILL WELL. PULLED TUBING OUT OF HOLE
03 WELL START TO FLOW. PUMPED 10% BRINE WATER FOR
04 4 HOURS TO GET PIPE STARTED IN HOLE. HAD TO STOP
05 EVERY 30 MINUTES TO PUMP TO KEEP WELL DEAD. RUN
06 2660 TUBING AND MANDRELS IN THE HOLE.
07 3-5-81 STATUS: RUP MANDRELS AND RDMO. RETURN
08 WELL TO PRODUCTION.

LABEL: *****
DAILY COST: 4000
CUM COST: 131587
DATE: 3-7 AND 3-8 AND 3-9 AND 3-10-81

ATTAMOUNT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT-
WELL HISTORY FOR WELL 343
ISSUED 04/08/81

ACTIVITY: 3-7-81 OIL-68 WATER-221 MCF-75 FTP-200
02 INJ. GAS-0 CHOKE-0/64 24 HOURS.
03 3-8-81 OIL-106 WATER-200 MCF-196 FTP-250
04 CP-1180 INJ. GAS-400 CHOKE-0/64 24 HOURS.
05 3-9-81 OIL-187 WATER-250 MCF-289 FTP-200
06 CP-1120 INJ. GAS-163 CHOKE-64/64 24 HOURS.
07 3-10-81 OIL-237 WATER-260 MCF-741 FTP-400
08 CP-1210 INJ. GAS-0 CHOKE-64/64 24 HOURS.

LABEL: FINAL REPORT
DAILY COST: FINAL REPORT
CUM COST: 131507
DATE: 3-11 AND 3-12 AND 3-13-81
ACTIVITY: 3-11-81 OIL-200 WATER-280 MCF-1271 FTP-100
02 CP-1150 INJ. GAS-815 CHOKE-64/64 24 HOURS.
03 3-12-81 OIL-151 WATER-161 MCF-486 FTP-200
04 CP-1100 INJ. GAS-241 CHOKE-64/64 24 HOURS.
05 3-13-81 OIL-264 WATER-240 MCF-1324 FTP-400
06 CP-1110 INJ. GAS-1029 CHOKE-64/64 24 HOURS.

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE
(Other instructions on reverse side)

010979

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.)
At surface
See attached list

14. PERMIT NO.
43-013-30265

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Evans

9. WELL NO.
1-19B3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 19 T. 3 S.

12. COUNTY OR PARISH
Duchesne

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) - Change Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Don K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MONTHLY OIL AND GAS PRODUCTION REPORT

Duches

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

NIOHC

PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Operator name change

Utah Account No. N0840

Report Period (Month/Year) 8 / 84

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
ELLSWORTH 1-16B4 ✓ 4301330192 01735 02S 04W 16	WSTC	16	362	545	3344
HANSON TRUST 1-09B3 ✓ 4301330144 01740 02S 03W 9	GR-WS	21	750	1042	6375
MONSEN 1-27A3 ✓ 4301330145 01745 01S 03W 27	WSTC	31	1273	2206	326
WINKLER 1-28A3 ✓ 4301330191 01750 01S 03W 28	WSTC	31	1481	363	3094
SHELL TFW 1-10B5 ✓ 4301330178 01755 02S 05W 10	WSTC	15	225	1653	322
ELLSWORTH 1-19B4 ✓ 4301330183 01760 02S 04W 19	WSTC	20	469	618	3730
GOODRICH 1-2B3 ✓ 4301330182 01765 02S 03W 2	GR-WS	28	841	1612	2766
BROTHERSON 1-15B4 ✓ 4301330159 01770 02S 04W 15	WSTC	31	2207	608	5598
MYRIN RANCH 1-13B4 ✓ 4301330180 01775 02S 04W 13	WSTC	22	735	817	3885
EVANS 1-19B3 ✓ 4301330265 01776 02S 03W 19	WSTC	17	344	431	1457
BROTHERSON 1-22B4 ✓ 4301330227 01780 02S 04W 22	WSTC	22	712	9607	2109
BIRCH 1-27B5 ✓ 4301330197 01781 02S 05W 27	WSTC	26	2090	428	776
HANSKUTT 1-23B5 ✓ 4301330172 01785 02S 05W 23	WSTC	24	517	3600	4664
TOTAL			12006	23610	51275

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

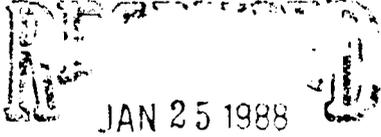
Authorized signature

Telephone



ANR Production Company
a subsidiary of The Coastal Corporation

012712



DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. N0235. DTS 1-26-88

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88*



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
 P O BOX 749
 DENVER CO 80201 0749
 ATTN: RANDY WAHL

Utah Account No. N0235
 Report Period (Month/Year) 11 / 87
 Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
SHELL TEW 1-10B5 4301330178 01755 02S 05W 10	WSTC				
ELLSWORTH 1-19B4 4301330183 01760 02S 04W 19	WSTC				
ELLSWORTH #2-19B4 4301331105 01761 02S 04W 19	WSTC				
GOODRICH 1-2B3 4301330182 01765 02S 03W 2	GR-WS				
BROTHERSON 1-15B4 4301330159 01770 02S 04W 15	WSTC				
BROTHERSON 2-15B4 4301331103 01771 02S 04W 15	WSTC				
EVANS 1-19B3 4301330265 01776 02S 03W 19	WSTC				
BROTHERSON 1-22B4 4301330227 01780 02S 04W 22	WSTC				
BIRCH 1-27B5 4301330197 01781 02S 05W 27	WSTC				
BROTHERSON #2-22B4 4301331086 01782 02S 04W 22	WSTC				
BIRCH #3-27B5 4301331126 01783 02S 05W 27	WSTC				
HANSKUTT 1-23B5 4301330172 01785 02S 05W 23	WSTC				
MURDOCK 1-34B5 4301330230 01786 02S 05W 34	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

 Telephone _____

Authorized signature _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Obtain instructions on
reverse side)

SUNDRY NOTICES AND REPORTS
(Do not use this form for proposals to drill or to deepen or to rework an existing well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 6 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: ANR Production Company

3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1256' FNL nad 893' FEL Section 19

5. LEASE DESIGNATION AND SERIAL NO.: Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Evans

9. WELL NO.: 1-19B3

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA: NE/4 NE/4 Sect. 19, T2S, R3W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. PERMIT NO.: 43-013-30265

15. ELEVATIONS (Show whether DP, RT, OR, etc.): 5974' KB, 5949' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Rod Pump Conversion <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We plan to convert the above referenced well from a gas lift to rod pump to reduce lifting costs and increase production.

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank TITLE Assoc. Regulatory Analyst DATE 6-1-88
Brenda W. Swank

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 15 1988

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug. Use "APPLICATION FOR PERMIT—" for such.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Patented
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR ANR Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		8. FARM OR LEASE NAME Evans
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1256' FNL nad 893' FEL Section 19		9. WELL NO. 1-19B3
14. PERMIT NO. 43-013-30265		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether dr. st. or etc.) 5974' KB, 5949' GL		11. SEC., T., R., M. OR BLK. AND SUBST. OR AREA NE/4 NE/4 Sect. 19, T2S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Rod Pump Conversion</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well converted from gas lift to rod pump 6-8-88.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
①-TAS	
②- MICROFILM <input checked="" type="checkbox"/>	
③- FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank TITLE Assoc. Regulatory Analyst DATE 6-13-88
Brenda W. Swank
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 12, 1988

Ms. Eileen Dey
ANR Production Company
P.O. Box 749
Denver, Colorado 80201-0749

Dear Ms. Dey:

RE: Approvals for Conversion of Artificial Lift Equipment

Based on our recent telephone conversation, I reviewed our records for the eight wells listed on the attached table. During June and July of this year, the Division of Oil, Gas and Mining received both preliminary and subsequent sundry notices which indicated that the eight wells were converted from gas lift to rod pump. The sundry notices were recorded and filed but the Division took no action to approve or acknowledge receipt of the documents. This letter will attempt to better explain the procedures regarding submittal and approval of sundry notices.

The types of operations for which the Division requires a notice of intent include any workover or other downhole operation on a well which affects the producing zone of the well. Such activities include recompletions, plug backs, plug and abandonment, perforation and reperforation, acid stimulation, fracture stimulation, etc. The sundry notice form (DOGM form 5) should be used for submitting a notice of intent to the Division. In all cases where notice of intent is required, approval must be obtained either verbally or in writing prior to commencing such operations. After the operation has been performed, the operator should submit a subsequent notice using the sundry notice form which provides the details of the work performed and any modifications to a previously stated plan of operations.

Sundry notice forms should also be utilized for requests for approval or notification to the Division of gas venting or flaring, testing activities, leaks or spills, undesirable events, or other conservation related operation. Approval of such activities may be required contingent upon whether advance knowledge of the operation was available and whether the activity was an emergency necessitated by prudent operations. For example, gas venting or flaring normally requires prior approval; however, in cases of emergencies, reasonable amounts of gas may be vented or flared without approval as long as the Division is timely notified and the operator acts to control the emergency condition.

Page 2
Ms. Eileen Dey
December 12, 1988

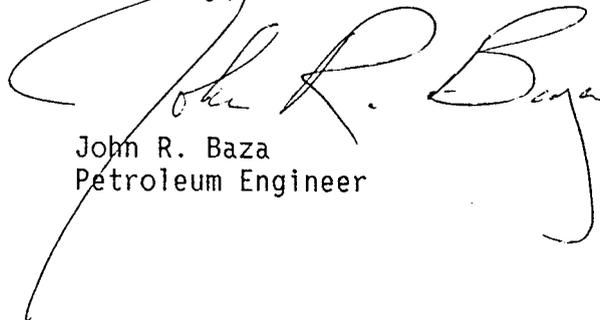
The Division does not normally require prior notice of intent and approval of other surface operations or routine maintenance activities unless such notice has been required under a condition of approval, by a formal request for action by the Division, or by order of the Board of Oil, Gas and Mining. However, if an operation causes a substantial change in production or disposition of product from a well, it would be helpful to receive a short explanation from the operator. In such circumstances, subsequent notice of well activities is adequate and sufficient. The Division will not normally respond to subsequent notification of work performed, and such documents will simply be recorded and filed in Division records.

Another situation in which sundry notice forms may be used is notification of change of operator on a well. Again, this is not a circumstance that the Division must approve; however, the Division must receive prompt notification of operator changes from both the previous operator and the new operator of any well in the state. The Division will record any operator changes upon receipt of notification from both parties, and no other response or action will be taken by the Division.

In the case of the eight wells on the attached list, it is not necessary to provide notice of intent or obtain approval from the Division for conversion of the artificial lift equipment as long as no other associated downhole work is involved. For this reason, the Division did not respond to your submitted sundry notices. Any documents of this type which you might submit in the future will normally be recorded and filed as information items.

I hope this clarifies the procedures for sundry notice submittal and approval. If you have any other questions or concerns, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza
Petroleum Engineer

Attachment
cc: D. R. Nielson
R. J. Firth
Well files
OI2/22-23

ANR PRODUCTION COMPANY

<u>Well Name & Number</u>	<u>API Number</u>	<u>Section, Township & Range</u>
Hanson 1-32A3	43-013-30141	32, 1 South, 3 West
Jenkins 1-1B3	43-013-30175	1, 2 South, 3 West
Hansen Trust 1-5B3	43-013-30109	5, 2 South, 3 West
Hanson 1-9B3	43-013-30144	9, 2 South, 3 West
Evans 1-19B3	43-013-30265	19, 2 South, 3 West
Brotherson 1-10B4	43-013-30110	10, 2 South, 4 West
Brotherson 1-26B4	43-013-30336	26, 2 South, 4 West
Potter 1-14B5	43-013-30127	14, 2 South, 5 West

012/24

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
N/A
8. Unit or Communitization Agreement
CA #9678
9. Well Name and Number
Evans #1-19B3
10. API Well Number
43-013-30265
11. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		2. Name of Operator ANR Production Company
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749		4. Telephone Number (303) 573-4476
5. Location of Well Footage : 1256' FNL & 893' FEL Q.C. Sec. T. R. M. : NENE Section 19, T2S-R3W		County : Duchesne State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other
<input checked="" type="checkbox"/> Other <u>Emergency Pit</u>	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to close the existing emergency pit on the above-referenced location using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/7/91 further describing this project.)

RECEIVED

JUL 0 1 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature *Calvin Curran* Title Regulatory Analyst Date 6/27/91
(State Use Only)

APPROVED BY THE STATE
DIVISION OF
OIL, GAS & MINING

[Signature]



Coastal
The Energy People

MICHAEL E. McALLISTER Ph.D.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 7, 1991

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 01 1991

**DIVISION OF
OIL, GAS & MINING**

Attention: Dianne R. Nielson, Ph.D.
Division Director

Dear Ms. Nielson:

Coastal Oil & Gas Corporation and ANR Production Co., Inc., known hereafter as COG welcomes the opportunity to provide the State of Utah with information regarding our emergency pits in the Altamont/Bluebell producing areas.

COG shares your concern for protecting ground water and other natural resources. We recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

COG acknowledges the potential environmental liabilities with emergency pits. Therefore, we are currently conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is currently 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use this technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will necessitate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, the State of Utah's approval to utilize lined emergency pits to meet this need.

Coastal Oil & Gas Corporation

1000 West North Temple, Salt Lake City, Utah 84119 • TEL: 313-8990 • FAX: 313-897-1151

RECEIVED

JUL 0 1 1991

State of Utah
May 7, 1991
Page - 2 -

DIVISION OF
OIL, GAS & MINING

Our intent is simple. COG will construct an emergency pit immediately adjacent to the existing pits. The new pit's size will be held to a minimum, yet large enough to provide adequate protection. The new pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the now lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

The pits listed in your letters to Coastal Oil & Gas Corporation and ANR Production Company Co., Inc. will be the first pits on our state leases to be closed.

To re-confirm our position, COG conducts it's operations in an environmentally sound manner. With the State of Utah's approval for the installation of "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources in Utah.

Your approval of COG's request to install "lined emergency pits" would be appreciated. Additionally, at your request COG will provide the State of Utah with a copy of our Waste Management Program.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



Michael E. McAllister, Ph.D.

MEM:sc

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

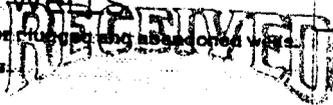
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter, plug, and abandon old wells.
Use APPLICATION FOR PERMIT—for such proposals.



8. Unit or Communitization Agreement
CA #9678

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Evans 1-19B3

2. Name of Operator
ANR Production Company

10. API Well Number
43-013-30265

3. Address of Operator
P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
(303) 573-4476

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage 1256' FNL & 893' FEL
Q.G. Sec. T. R. M. : NE/NE Section 19, T2S-R3W

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Report of Spill
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

Date of Work Completion 1/14/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- A.) A spill was discovered from the above referenced well @ 11:15 p.m., 1/13/93. Jim Thompson, Division of Oil, Gas & Mining & Ed Forsman, Vernal District BLM were notified of this spill by Eileen Dey, ANR Production Company on 1/14/93.
- B.) The leak originated from the Evans #1-19B3 treater located on the 1-18B3 battery, Section 18, T2S-R3W, Duchesne County, Utah.
- C.) Leak/spill was due to a short in the wiring of the recycle pump which caused the rupture disc to blow on the 1-19B3 treater.
- D.) There is no environmental damage to the area as the spill was totally contained in the lined pit @ the battery location. No personal injury took place. The recycle pump was the only equipment affected.
- E.) The resulting spilled oil was hot oiled, vacuumed out of the lined pit & placed into the sales tank. Cleanup was complete @ 5:00, 1/14/93.
- F.) Approximately 180 bbls of oil was spilled into the lined pit and all oil was recovered.
- G.) The wiring was repaired on the recycle pump and all was back in working condition @ approximately 5:00 p.m., 1/14/93.

I hereby certify that the foregoing is true and correct.

Name & Signature Eileen Dey
Eileen Dey

Title Regulatory Analyst Date 1-15-93

Date Use Only

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

11 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
CA #9678

8. Well Name and Number:
Evans #1-19B3

9. API Well Number:
43-013-30265

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1256' FNL & 893' FEL County: Duchesne
QQ, Sec., T., R., M.: NE/NE Section 19, T2S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Add perforations
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to clean out the 5" liner, add perforations, and acid stimulate the subject well.

See attached workover procedure, perforation schedule, and current wellbore schematic.

Procedure:

POOH w/tubing and rods. CO the 5" liner and add 30" of infill perforations to the existing Wasatch interval. Acid stimulate the completion. Run production equipment. Return the well to production.

13. Name & Signature: Bonnie Johnston Title: Environmental Analyst Date: 11/11/94

(This space for State use only)

11/15/94
Matthew

WORKOVER PROCEDURE

Evans #1-19B3
NE/NE Section 19-2S-3W
Altamont Field
Duchesne County, UT

November 4, 1994

WELL DATA

LOCATION: 1256' FNL and 893' FEL
ELEVATION: 5974' KB; 5949' GL
TOTAL DEPTH: 12,300' PBD: 12,203'
CASING: 9-5/8" 40# K-55 LT&C set @ 5959'
7" 26# S-95 @ 10,287'
LINER: 5", 18#, N-80 SFJ f/10,132'-12,300' cmt w/253 sxs
TUBING: 2-7/8", 6.5#, N-80

CASING TUBING PROPERTIES:

Description	ID	Drift	Capacity B/F	Burst PSI	Collapse PSI
7" 26# S-95	6.276"	6.151"	.0382	8600	7800
5" 18# N-80	4.276"	4.151"	.0177	10140	10500
2-7/8" 6.5# N-80	2.441"	2.347"	.00579	10570	11160
3-1/2" Workstring					

Perforated Interval: Current - 10,216-12,185', 380 total holes
Proposed - 10,255-12,245', 3 SPF 99 holes = 479 total

WELL HISTORY:

Feb. 1974 Perf 10,221-12,168' and acdz w/27,300 gal 15% HCl.
May 1976 Production log showed all production f/11,402-404'. Log run to evaluate water shut-off options.
Jan. 1981 Perf 10,216-12,185' (CBL/GR) and acdz w/35,000 gal 7-1/2" HCl.
Prior Production: 13 BO/60 BWPD
Post Production: 80 BO/60 BWPD
March 1981 Reacdz w/20,000 gal 7-1/2% HCl
Prior Production: 50 BO/60 BWPD
Post Production: 130 BO/175 BWPD
June 1988 DO scale f/liner and convert f/gas lift to beam pump.
Prior Production: 10 BO/50 BWPD
Post Production: 175 BO/400 BWPD

PRESENT STATUS:

Producing 20 BO, 175 BW, 50 MCFD -- on beam pump.

PROCEDURE:

- 1) MIRU Service Unit. RU BOPE. POOH w/tubing & rods.
- 2) PU 4-1/8" mill, CO assembly, and 70 joints of 2-3/8" workstring. XO to 2-7/8" tbg and CO 5" liner to PBD @ 12,203'. TOH, LD mill and CO assy.
- 3) RU WLS & test lubricator. Perf the interval 10,255-12,128' according to the attached schedule. Use 3-1/8" select-fire guns loaded 3 spf 120 degree phasing. RD WLS.

- 4) PU 5" 18# HD packer and TIH w/3-1/2" WS. Set packer at 10,175'.
- 5) Acidize perfs w/12,000 gal 15% per the attached schedule. Load backside and apply 2000 psi. Maintain maximum rate without exceeding 8500 psi treating pressure.
- 6) Swab back acid load. Note pH and fluid level of each run. Rls packer and TOH w/WS and packer.
- 7) TIH w/tubing hydrotesting to 8500 psi (there have been two tubing leaks since August 1992). CO rods as required (3/4" and 7/8" pin breaks have been common) and rerun production assembly as before.

TWH
TWH

GREATER ALTAMONT FIELD
ANR, EVANS #1-19B3
 NE/4 Sec. 19, T2S-R3W
 Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: OWP CBL, Run dated 1/06/74 and portion of SCHLUMBERGER FDC, Run #2 dated 11/06/73.

10,255'	10,907'	11,125'	11,723'
10,532'	10,911'	11,164'	
15,573'	10,942'	11,193'	11,835'
	10,959'		11,856'
10,606'	10,985'	11,322' (11,327)*	
10,618'	10,986'	11,326' (11,331)*	12,087'
10,650'		11,328' (11,333)*	
	11,003'		12,128'
10,702'	11,059'	11,462'	
10,717'	11,097'		
		11,671'	

*Poor CBL print, bracketed depths refer to captioned FDC log.

30' 90 holes

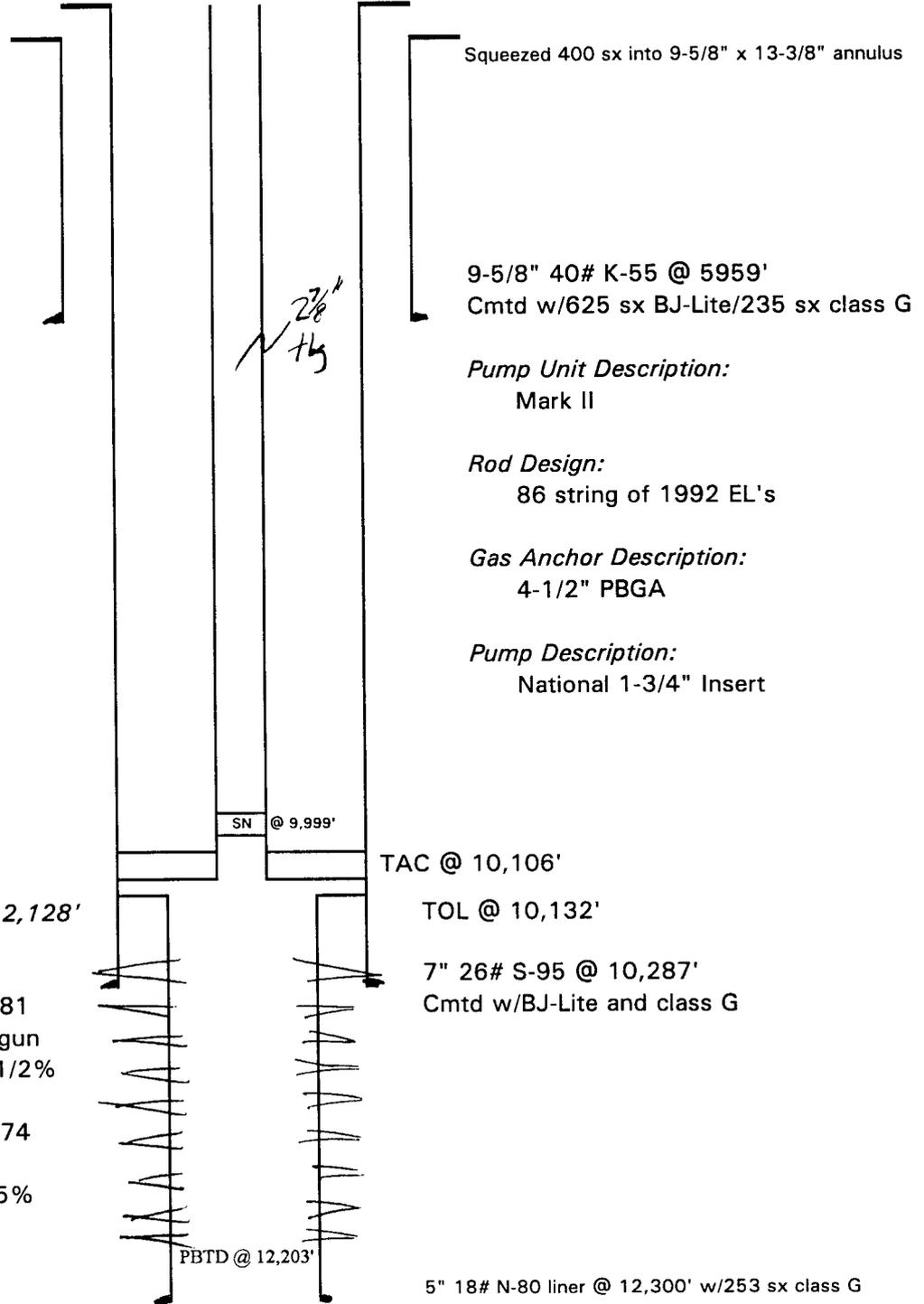
P. T. Loeffler
 October 11, 1994

PTL:mar

Evans #1-19B3
Altamont Field
Duchesne Co., UT

Current Wellbore Schematic

KB: 5974'
 GL: 5949'



Proposed perfs 10,255-12,128'
3 spf 90 holes

Perfs 10,216-12,185' 1/81
 294 holes w/3-1/8" csg gun
 Acidize w/35,000 gal 7-1/2%

Perfs 10,221-12,168' 2/74
 86 holes w/2" tbg gun
 Acidize w/ 27,000 gal 15%

Squeezed 400 sx into 9-5/8" x 13-3/8" annulus

9-5/8" 40# K-55 @ 5959'
 Cmtd w/625 sx BJ-Lite/235 sx class G

Pump Unit Description:
 Mark II

Rod Design:
 86 string of 1992 EL's

Gas Anchor Description:
 4-1/2" PBGA

Pump Description:
 National 1-3/4" Insert

*2 7/8"
 + 1/2"*

SN @ 9,999'

TAC @ 10,106'

TOL @ 10,132'

7" 26# S-95 @ 10,287'
 Cmtd w/BJ-Lite and class G

PBTD @ 12,203'

5" 18# N-80 liner @ 12,300' w/253 sx class G

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #9678

8. Well Name and Number:

Evans #1-19B3

9. API Well Number:

43-013-30265

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1256' FNL & 893' FEL

County: Duchesne

QQ, Sec., T., R., M.:

NE/NE Section 19-T2S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

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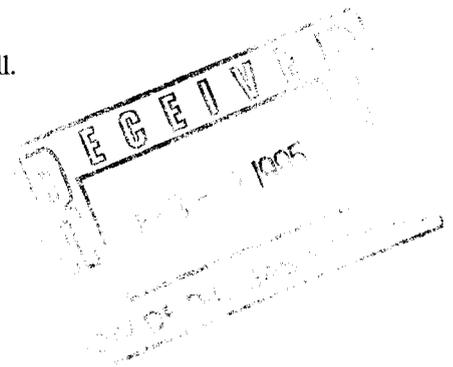
Date of work completion 2/2/95

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please see the attached chronological history for work performed in the subject well.



13.

Name & Signature: _____

N.O. Shiflett

Title: District Drilling Manager

Date: 02/07/95

(This space for State use only)

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

EVANS #1-19B3 (CLEANOUT, PERF & ACIDIZE)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UTAH
 WI: 90.00000% ANR AFE: 00470 R1
 TD: 12,300' PBD: 12,203'
 5" LINER @ 10,132'-12,300'
 PERFS: 10,216'-12,185' (WASATCH)
 CWC(M\$): 118.4

1/6/95 POOH w/rods & pump.
 MIRU rig. POOH w/rods to part (broken pin on 35th 3/4" rod) @ 7289'.
 RIH w/rod overshot, latch onto fish. Unseat pump. CC: \$4,690

1/7-8/95 SD for weekend.

1/9/95 Finish POOH w/tbg.
 POOH w/rods & pump. ND WH, NU BOP. Rls'd TAC @ 9999'. Unable to
 pull tbg, had scale. Rotate & work 4 jts 2 7/8" tbg out of hole. POOH
 w/80 stds to 5000'. CC: \$7,859

1/10/95 Finish POOH w/tbg.
 Finish POOH w/tbg. SN, PBGA, perf jt & TAC. RIH w/6 1/2" drag bit. 7"
 csg scraper & tbg to 5" LT @ 10,132'. POOH w/71 stds tbg to 5100'.
 CC: \$11,240

1/11/95 Start cleaning out 5" liner.
 Finish POOH w/tbg, scraper & bit. Pump 100 BW down csg. RIH w/Graco
 4 1/2" mill, CO tool & 67 jts 2 1/2" tbg. RIH w/128 stds 2 1/2" tbg to
 10,068'. CC: \$14,239

1/12/95 RIH w/3 1/2" tbg.
 RIH w/tbg, tagged fill @ 12,188'. CO to PBD @ 12,203'. POOH w/2 1/2"
 tbg, CO tool & mill. (Had 10' of scale in btm jt.) RU Cutters.
 Perf Wasatch @ 12,128'-10,255' w/3 1/2" csg guns, 3 SPF, 120° phasing
 (90 holes):

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>PSI</u>	<u>FL</u>
1	12,128'-10,942'	20	60	0	8900'
2	10,911'-10,255'	10	30	0	8850'
Total		30	90		

RIH w/MSOT 5" HD pkr, 3 jts 2 1/2" tbg, 9 jts 3 1/2" tbg. CC: \$28,883

1/13/95 RU Dowell, prep to acidize.
 RIH w/321 jts 3 1/2" tbg, set pkr @ 10,162'. Filled csg w/239 BW. PT
 csg to 2000#, held. CC: \$32,918

1/14-15/95 SD for weekend.

1/16/95 Swabbing well.
 RU Dowell & acidize Wasatch perfs 10,216'-12,185' w/12,000 gal 15%
 HCl w/additives, BAF, rock salt, 600 - 1.1 BS's & 3 RA-tags. MTP
 9100#, ATP 8400#, MTR 29 BPM, ATR 24 BPM. ISIP 4700#, 15 min SIP
 1890#. Good diversion, 730 BLTR. Had communication on last 75 bbls
 flush. Rls'd pkr. POOH & LD 4 jts 3 1/2" tbg. Pmpd 50 BW down csg.
 RU swab. Made 3 runs, rec 28 BW, FFL @ 6500', pH 7. CC: \$70,156

1/17/95 LD 3 1/2" tbg.
 Started swabbing. Made 6 runs, rec 6 BO, 21 BLW/3 hrs, pH 7, FFL
 9000'. LD 166 jts 3 1/2" tbg, EOT 4970'. CC: \$75,423

1/18/95 Finish RIH w/tbg.
 LD 160 jts 3 1/2" tbg, 3 jts 2 1/2" tbg and pkr. RIH w/production BHA &
 257 jts 2 1/2" tbg to 8000', testing tbg to 8000#. CC: \$78,960

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

PAGE 2

EVANS #1-19B3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 90.00000% ANR AFE: 00470 R1

1/19/95 RD rig, well on pump.
Finish RIH w/production tbg. tested tbg to 8000#. Set TAC @ 10,082'
w/SN @ 9974'. ND BOP. Landed tbg on hanger w/20,000# tension. NU
WH. RIH w/1½" pump & rods. Place on pump. CC: \$84,463

1/19/95 Pmpd 61 BO, 129 BW, 35 MCF, 9 SPM, 12 hrs.

1/20/95 Pmpd 39 BO, 203 BW, 76 MCF, 9.5 SPM.
RD rig. CC: \$90,627

1/21/95 Pmpd 25 BO, 225 BW, 57 MCF, 9.5 SPM.

1/22/95 Pmpd 19 BO, 165 BW, 60 MCF, 9.5 SPM.

1/23/95 Pmpd 40 BO, 227 BW, 104 MCF, 9.5 SPM.

1/24/95 Pmpd 40 BO, 208 BW, 90 MCF, 9.2 SPM.

1/25/95 Pmpd 49 BO, 238 BW, 105 MCF, 10 SPM.

1/26/95 Pmpd 39 BO, 228 BW, 107 MCF, 10 SPM.

1/27/95 Pmpd 44 BO, 256 BW, 128 MCF, 10 SPM.

1/28/95 Pmpd 42 BO, 278 BW, 125 MCF, 10 SPM.

1/29/95 Pmpd 24 BO, 148 BW, 32 MCF, 10 SPM, 13 hrs. Down 11 hrs - high level
SW tank.

1/30/95 Pmpd 33 BO, 210 BW, 108 MCF, 10 SPM, 20 hrs. Down 4 hrs - repair sfc
equip.

1/31/95 Pmpd 43 BO, 260 BW, 120 MCF, 10 SPM.

2/1/95 Pmpd 39 BO, 251 BW, 89 MCF, 10 SPM. Will run dyno today.

2/2/95 Pmpd 37 BO, 243 BW, 75 MCF, 10 SPM. Ran dyno, FL @ 9853' (SN @
9974'), pump efficiency 74%.

Prior prod: 28 BO, 146 BW, 44 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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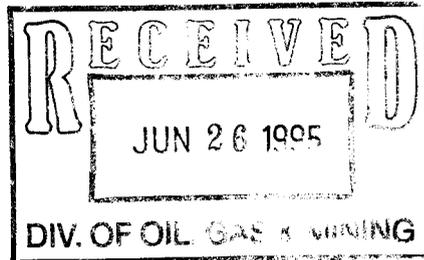
	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: CA #9678
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Evans #1-19B3
2. Name of Operator: ANR Production Company	9. API Well Number: 43-013-30265
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 1256' FNL & 893' FEL County: Duchesne QQ, Sec., T., R., M.: NE/NE Section 19-T2S-R3W State: Utah	

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NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other CO
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>2/2/95</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

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Please see the attached chronological history for work performed in the subject well.



13. Name & Signature: N.O. Shiflett Title: District Drilling Manager Date: 02/07/95

(This space for State use only)

Tax credit 6/21/95

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

EVANS #1-19B3 (CLEANOUT, PERF & ACIDIZE)

PAGE 1

ALTAMONT FIELD
 DUCHESNE COUNTY, UTAH
 WI: 90.00000% ANR AFE: 00470 R1
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 5" LINER @ 10,132'-12,300'
 PERFS: 10,216'-12,185' (WASATCH)
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ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

EVANS #1-19B3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 90.00000% ANR AFE: 00470 R1

PAGE 2

1/19/95 RD rig, well on pump.
Finish RIH w/production tbg, tested tbg to 8000#. Set TAC @ 10,082'
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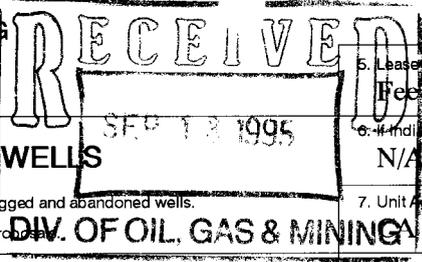
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Evans #1-19B3

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ANR Production Company

9. API Well Number:

43-013-30265

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P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

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Altamont

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Footages:

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QQ, Sec., T., R., M.:

NE/NE Section 19-T2S-R3W

State: Utah

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- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

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- Water Shut-Off

Date of work completion _____

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Please see the attached workover procedure for work to be performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Title:

Environmental & Safety Analyst

Date:

09/11/95

(This space for State use only)

9/13/95
Matthews

EVANS 1-19B3
Section 19 T2S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. Rlse TAC which is set @ 10,083'. NDWH NUBOP. POOH w/tbg.
2. RIH w/4-1/8" bit on 2-7/8" tbg. CO to 10,320'. POOH
3. MIRU Wireline Co. RIH w/CIBP on wireline. Set CIBP @ 10,320'. Perforate the following w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

10,132-10,269' 12' 36 holes

Perforate the following w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

9083-10,115' 55' 165 holes

Tie into OWP/GR/CBL dated 1-6-74 for depth control.

4. RIH w/retr pkr on 2-7/8" tbg. Hydrotest GIH to 8500 psi. Set pkr @ 9000'. PT csg to 1000 psi. Swab test.
5. MIRU Dowell to acidize interval from 9083-10,269' w/6000 gals 15% HCL per attached treatment schedule. MTP 8500 psi.
6. Swab back load and test. Rlse pkr. POOH.
7. RIH w/rod pump equipment. Return well to production.

Greater Altamont Field, Utah
ANRPC EVANS #1-19B3
Perforation Schedule

O.W.P. CBL-GR
 Run #1 (1-6-74)

9,083	9,513	10,008
9,099	9,534	10,059
	9,541	10,068
9,107	9,555	10,082
9,123	9,564	10,099
9,128	9,581	
9,174		10,115
9,184	9,611	10,132
9,192	9,634	10,139
	9,638	10,146
9,220	9,644	10,192
9,225	9,672	10,199
9,231	9,678	
9,239		10,208
9,245	9,725	10,213
9,260	9,731	10,235
9,265	9,754	10,248
9,276		10,263
	9,811	10,267
9,384	9,847	10,269
	9,883	
9,402		
9,418	9,902	
9,447	9,908	
9,451	9,914	
9,459	9,973	
9,468	9,978	
9,473	9,982	
9,492		

TOTAL: 67 feet

P. T. Loeffler
 8-25-95

ASTAL OIL & GAS CORP.

field- Altamont / Blackbell

Service Co. P.S.C. #21

Well Evans 1-1483

Dean Oak

Cnty Duchesne State Utah

Date 7-8-95

Foreman Hal Finn

K.B. 25

CSG DATA

SIZE	WT.	GRADE	FROM	TO
13 3/4"	68#	K-55, SMC	Surf -	276'
9 5/8"	42#	K-55	Surf -	5959'
7"	26#	S-95	Surf -	11,287'
5"	18#	N-80	12,132 -	12,800'

← @ 9 5/8" 42#
Surf - 5959'

BRIEF COMPLETION SUMMARY

Made 3- Eils runs - could not insert pro
Strip rodent, TBLG - BHA - 4- cut type
7 1/2" + RTM w/ OHA + TBLG - Clay
plumb to RTM and rods - Clay cut
7 1/8" and Taper - Test 523

← @ 7" 26#
Surf. 10,287'

9083

Proposed Perfs

← TAC 5" 18"
10,132'

10,255
10,269

Perfs
10,255-12,185

Clean out to 12,086' (6-15-95)

12,185

PBTD 12,203 (6-19-95)

T.D. 12,800

K.B. - 25.0

FINAL STATUS	Stretch	
Cameron Hanger 2 3/8"		1.00
321 Jt. 2 3/8" N-80 9 5/8" TBLG		9945.0
2 3/8" PSN		1.10
2 3/8" TBLG Sub		6.20
4 1/2" TBLG (New style)		32.20
LIT 2 3/8" TBLG		29.30
Solid Plug		1.80
PERF JT - 2 3/8" TBLG		30.60
2 3/8" TBLG Sub		4.00
7" MGT 2 TBLG w/		
Carbide Slips		2.80

PSN @ 9975'
 TAC @ 10,083'
 set w/ 20000# Ten

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
CA #9678

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Evans #1-19B3

2. Name of Operator:
ANR Production Company

9. API Well Number:
43-013-30265

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1256' FNL & 893' FEL
QQ, Sec., T., R., M.: NE/NE Section 19-T2S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
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- Vent or Flare
- Water Shut-Off

Date of work completion 12/6/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 12/28/95

(This space for State use only)

*tax credit
2/28/96*

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

PAGE 3

EVANS #1-19B3 (PERF & ACIDIZE)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 90.00000% ANR AFE:

TD: 12,300' PBD: 10,320'(CIBP)

5" LINER @ 10,132'-12,300'

PERFS: 9083'-10,269'

CWC(M\$): 92.3

- 11/21/95 Unseat pump.
MIRU workover rig. CC: \$1335.
- 11/22/95 PU RIH w/4½" mill & circ well out.
Unseat pump & flush tbg w/60 BW. well began to circ. Reseat pump & test to 500#. POH w/rods & pump (pump full of mud & solids). ND WH. NU BOP. Work TAC for 1 hr & released @ 10,083'. POOH w/BHA (full of mud & solids). CC: \$4610.
- 11/23-
11/26/95 No activity.
- 11/27/95 Cont to POOH w/tbg & 4½" drag bit.
RIH w/4½" drag bit on 2½" tbg. Tag fill @ 11,844'. RU circ equip. circ hole clean w/320 bbls treated water. Oil, gas & drilling mud in returns. Fluid lost approx 1 BPM. POOH to 10,025'. CC: \$8535.
- 11/28/95 Cont to hydrotest tbg.
POOH w/312 jts 2½" tbg. LD 10 jts 2½" tbg & 4½" drag bit. RU WL. set 5" CIBP @ 10,320. Perf 9083'-10,269' (201 holes) w/3½" & 4" csg guns. 3 SPF & 120° phasing.
Run 1: 10,132'-10,267', 12 ft, 36 holes, PSI 0, FL 4500'.
Run 2: 4672'-10,115', 20 ft, 60 holes, PSI 0, FL 4500'.
Run 3: 9276'-9644', 20 ft, 60 holes, PSI 0, FL 4450'.
Run 4: 9083'-9265', 15 ft, 45 holes, PSI 0, FL 4300'.
RD cutters. RU hydrotester, RIH w/7" pkr. SN & @½" tbg to 4350'. test to 8500#. CC: \$25,965.
- 11/29/95 RU Dowell.
Load tbg w/25 BW. RU hydrotest tools. RIH w/2½" tbg testing to 8500#. Csg began to flow. Circ well w/220 BW, heavy oil & gas in returns. Cont to test in hole w/2½" tbg. RD hydrotester. Set 7" pkr @ 8990'. Test ~~annulus to 1000# - held~~. Flow to tank for ½ hr and made 8 BW. RU swab equip. IFL @ surface. Made 10 runs, rec 56 BW & 41 BO. FFL 4680'. oil cut 50%, 26 BPH. CC: \$31,205.
- 11/30/95 Check tbg psi.
Acidize perfs @ 9083'-10,269' w/6000 gal 15% HCL + diverter. MTP 8600#, ATP 8400#, MTR 24.5 BPM, ATR 14 BPM. ISIP 2600#, 15 MIN SIP 2110#. Had good diversion, RD Dowell, 290 BLTR. Flwd 338 BO, 20 BW, 117 MCF, FTP 90#, 1" ck, 16 hrs. CC: \$52,140.
- 12/1/95 On production.
Flwd 206 BO, 0 BW, 147 MCF, FTP 80#, 1" ck.
- 12/2/95 RIH w/1¼" pump & rods.
Rls 7" pkr @ 8990'. Flush tbg w/60 BW, POOH. RIH w/prod tbg. Set TAC @ 8808' w/SN @ 9028'. ND BOP, NU WH. RU rod equip, raise pumping unit. CC: \$56,250.
- 12/3/95 On production.
RIH w/1¼" pump & rods. LD rods while RIH. Fill tbg w/3 BW & test to 500# - held. RD rig, return to production. Pmpd 82 BO, 310 BW, 62 MCF, 9.3 SPM, 17 hr. CC: 61,840.
- 12/4/95 Pmpd 153 BO, 73 BW, 90 MCF, 9.3 SPM, 17 hr. Down 7 hr - power. CC: \$61,840.

ANR PRODUCTION COMPANY
CHRONOLOGICAL HISTORY

EVANS #1-19B3 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 90.00000% ANR AFE:

PAGE 4

12/5/95 Pmpd 150 B0, 23 BW, 126 MCF, 9.5 SPM, 24 hr. Will run dyno 12/6.
12/6/95 Pmpd 186 B0, 5 BW, 148 MCF, 9.5 SPM.
Ran dyno, FL @ 5033' (SN @ 9028'), pump eff 39% - getting some
plunger sticking (solids) and gas interference.
Prior Prod: 14 B0, 118 BW, 43 MCF. Final Report.

STATE OF UTAH
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OIL GAS OTHER:

8. Well Name and Number:
Evans #1-19B3

2. Name of Operator:
ANR Production Company

9. API Well Number:
43-013-30265

3. Address and Telephone Number:
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Altamont

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Footages: 1256' FNL & 893' FEL
QQ, Sec., T., R., M.: NE/NE Section 19-T2S-R3W

County: Duchesne
State: Utah

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- Other _____
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- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Pressure Test 7" Csg & CO Wellbore
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

✓ Date of work completion 1/3/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 01/26/96

(This space for State use only)

*tax credit
3/28/96*

12/26-
1/3/96

Well quit pumping. POOH w/ rods. Rls TAC & POOH. PBGA full of sand, mud, & debris. RIH w/ RBP & set @ 9030'. Set pkr @ 8970'. Press test RBP and casing to 2000 psi. Held. All casing above 9030'--- Good. Swab well for entry. Set pkr @ 5357'. Swab well dry. Rls RBP & POOH. RIH w/ 3-5/8" no-go on wireline. Tag fill @ 10,232'. RIH w/ 4-1/8' drag bit & CO tools. CO to 10,280. Unable to stroke tools deeper. POOH. Set TAC @ 8809', SN @ 9027'. RIH w/ Axelson 1-3/4" HP pump.

TC: \$28,945

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

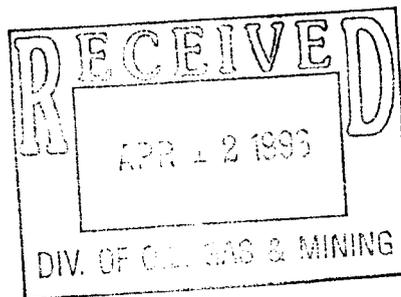
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000039~~
CA 's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			Field	County
					Footages	Section, Township & Range			
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne	
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne	
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne	
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne	
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne	
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne	
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne	
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne	
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne	
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne	
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne	
Elsworth 1-9B4	43-013-30118	Patented 16600	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne	
Elsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne	
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne	
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne	
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne	
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne	
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne	
Elsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne	
Elsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne	
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne	
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne	
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENW, 1-2S-3W	Bluebell	Duchesne	
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne	
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne	
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne	
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne	
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne	
Brotherson 3-23B4	43-013-31289	Fee 11141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne	
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne	
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne	
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne	
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne	
C. R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne	
Chandler 1-5B4	43-013-30140	Apr. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne	
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne	
Monsen 2-27A3	43-013-31104	" Fee 1776	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne	
Monsen 3-27A3	43-013-31401	" Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne	
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne	
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne	
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne	
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENW, 15-2S-3W	Altamont	Duchesne	
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne	
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne	
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne	
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne	
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne	
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne	
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne	

Fennell

memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

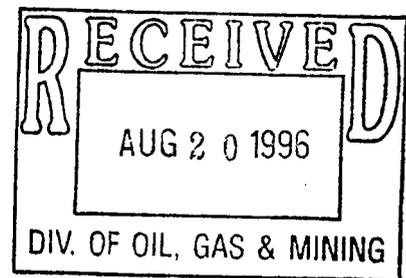
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

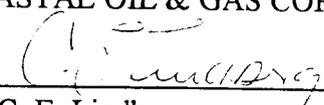
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

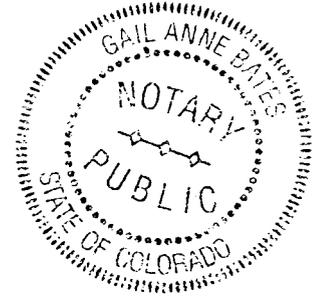
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron
Acting Superintendent
BIA - Uintah & Ouray Agency

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1-LEC-7-53
2-DTS 8-FILE
3-VID
4-N/A
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N 0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30265</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/ no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.
 C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Appr. C.A.'s 4-11-96.

960820 BIA Appr. CA's 8-16-96.

960329 BIA Appr. Indian Lease wells 3-26-96.

WE711/34-35 *961107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 168 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 18 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

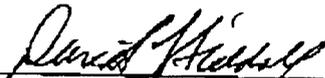
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

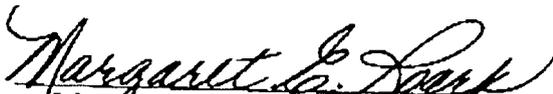
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MILES 2-3B3	43-013-31261	11102	03-02S-03W	FEE	OW	P
RUST 1-4B3	43-013-30063	1575	04-02S-03W	FEE	OW	P
RUST 3-4B3	43-013-31070	1576	04-02S-03W	FEE	OW	P
HANSON TRUST 1-5B3	43-013-30109	1635	05-02S-03W	FEE	OW	P
HANSON TRUST 2-5B3	43-013-31079	1636	05-02S-03W	FEE	OW	P
CHRISTENSEN 2-8B3	43-013-30780	9355	08-02S-03W	FEE	OW	P
MEEKS 3-8B3	43-013-31377	11489	08-02S-03W	FEE	OW	P
HANSON 2-9B3	43-013-31136	10455	09-02S-03W	FEE	OW	P
DOYLE 1-10B3	43-013-30187	1810	10-02S-03W	FEE	OW	P
IORG 2-10B3	43-013-31388	11482	10-02S-03W	FEE	OW	P
RUDY 1-11B3	43-013-30204	1820	11-02S-03W	FEE	OW	P
LAZY K 2-11B3	43-013-31352	11362	11-02S-03W	FEE	OW	P
JENKINS 2-12B3 (CA 96-79)	43-013-31121	10459	12-02S-03W	FEE	OW	P
FLYING DIAMOND ROPER 1-14B3	43-013-30217	1850	14-02S-03W	FEE	OW	P
LAZY K 2-14B3	43-013-31354	11452	14-02S-03W	FEE	OW	P
BODRERO 1-15B3	43-013-30565	2360	15-02S-03W	FEE	OW	P
LINMAR HANSON 1-16B3	43-013-30617	9124	16-02S-03W	FEE	OW	S
EVANS UTE 2-17B3 (CA 96-104)	43-013-31056	5336	17-02S-03W	FEE	OW	P
MYRIN 2-18B3 (CA 70814)	43-013-31297	11475	18-02S-03W	FEE	OW	P
EVANS 1-19B3 (CA 96-78)	43-013-30265	1776	19-02S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company
 1001 Louisiana Street
 Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP
 1001 Louisiana Street
 Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1256' FNL AND 893' FEL		8. WELL NAME and NUMBER: EVANS 1-19 B3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 19 2S 3W		9. API NUMBER: 4301330265
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG & ABANDON THE WELL CAPTIONED ABOVE. PLEASE SEE ATTACHED PROGNOSIS.

COPY SENT TO OPERATOR

Date: 4.23.2008

Initials: KS

NAME (PLEASE PRINT) <u>LAURA WILT</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Laura Wilt</i></u>	DATE <u>3/17/2008</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/22/08
BY: *[Signature]* (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED
MAR 20 2008
DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

EVANS 1-19B3

API #: 4301330265
SEC 19-T2S-R3W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,949' KB 5,974'
FORMATION TOPS: GREEN RIVER TN1 6,285', TGR3 @ 8,625', WASATCH @ 10,370'
BHT 169 DEG F @ 10,289' 10/73
TOTAL DEPTH: 12,300'
PBSD: 12,203'
HOLE/CASING SIZES:

17" hole 13-3/8" 68# K-55 @ 226' with 334 SXS cement
12-1/4" hole 9-5/8" 40# K-55 @ 5,959' with 750 SXS cement
8-3/4" hole 7" 26# S-95 @ 10,287' with 275 SXS cement
TOC @ 8,295' CBL 1/74
6-1/2" hole 5" 18# N80 TOL @ 10,132'
5" 18# N80 @ 12,300' W/ 253 SXS

PERFS: 9,083-10,269'

PACKERS & PLUGS:

PLUG @ 10,320' 11/95

WELL HAS BEEN REPORTED AS CYCLEING/SHUT IN SINCE 3/2002

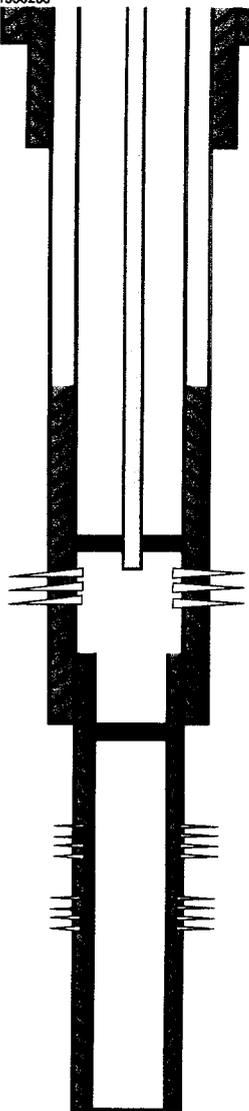
CEMENT DESIGN: Class G Cement, 15.5 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water (CTPW).

ABANDONMENT PROGNOSIS EVANS 1-19B3:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. LD rods and pump. Release 7" TAC @ 8,014', pick up 1040' tubing and RIH w/ TAC to 9030'. TOOH W/ 2 7/8" TBG.
4. RIH w/ 2 7/8" notched collar and confirm CIBP at 10,320'. If CIBP not found, RIH w/ 4 1/8" bit to 10,350'. RIH w/ 5" CICR to 10,320. Establish injection rate. Squeeze w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #1-Spot 100' plug on top of bridge plug at 10,320-10,220 w/ 10 SX Class G cement.
6. Plug #2-Set 7" CICR @ 9,030'. Establish injection rate. Squeeze w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
7. Plug #3-Spot 100' stabilizer plug 8,350-8,250' w/ 20 SX Class G cement (2 % CC optional.) WOC and tag plug w/ tubing.
8. Free point, cut 7" casing at 6,009' and lay down. TIH w/ TBG to 6,059'
9. Plug #4. Spot 100'-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
10. Plug #5-Spot 100' stabilizer plug 2,900-2,800' across BMSGW w/ 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing
11. TIH w/ 8 5/8" bit and scraper to 1030'.
12. Plug #6. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SX Class G cement on top.
13. Plug #7. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
14. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
15. Restore location.

SEC 19 T2S, R3W
 DUCHESNE COUNTY
 API #4301330285
 GL 5949
 KB 5974



CONDUCTOR 13 3/8" 66# K-55 334 SX 226'

SURFACE 9 5/8" 40# K-55 750 SX 5959'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17"	13 3/8"	66#	K-55	334 SX 226'
12 1/4"	9 5/8"	40#	K-55	750 SX 5959'
8 3/4"	7"	26#	S95	275 SX 10287'
TOL	5"	18#	N80	10132'
6"	5"	18#	N80	253 SX 12300'

PERFORATIONS		
PERFS	10221'-12168'	2/74
PERFS	10216'-12185'	1/81
PERFS	10255'-12128'	1/95
CIBP	10320'	11/95
PERFS	9083'-10269'	11/95
OPEN PERFS	9083'-10269'	

GRTN1 @ 6285'

TOC 8295' CBL 1/74

TGR3 @ 8625'

7" TAC @ 8014' 6/00
 EOT @ 9013' 6/00

PERFS 9083'-10269' 11/95

TOL 5" 18# N80 10132'

INTERMEDIATE 7" 26# S95 275 SX 10287'
 CIBP @ 10320' 11/95

WASATCH @ 10370'

PERFS 10216'-12185' 1/81

PERFS 10221'-12168' 2/74

PBTD 12203 6/88
 LINER 5" 18# N80 253 SX 12300'
 TD 12300

BMS6W @ 2874'
 BHT 169° F @ 10289' 10/73

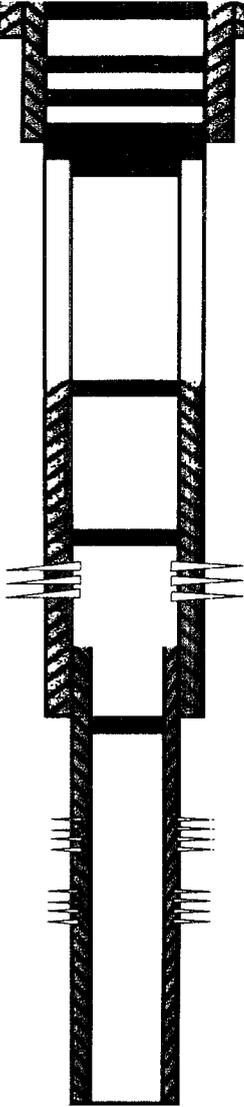
NOTE: NOT TO SCALE TBG DETAIL 6/2000

2 7/8" 6.5# N80 TAC @ 8014' 1 1/4" PUMP @ 9013'
 SN @ 9013'
 EOT @ 9013'

SQUEEZE 9 5/8" X 13 3/8" ANNULUS W/ 400 SX 10/73

PROPOSED P&A

SEC 19 T2S, R3W
 DUCHESNE COUNTY
 API #4301330265
 GL 5949
 KB 5974



CONDUCTOR 13 3/8" 68# K-55 334 SX 226'
 PLUG #7 100'-SURFACE W/ 40 SX CLASS G
 PLUG #6 W/ 9 5/8" CICR @ 1000' W/ 10 SX CLASS G
 PLUG #5 @ 2900'-2800' W/ 40 SX CLASS G
 SURFACE 9 5/8" 40# K-55 750 SX 5959'
 PLUG #4 @ 6059'-5909' W/ 50 SX CLASS G

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17"	13 3/8"	68#	K-55	334 SX 226'
12 1/4"	9 5/8"	40#	K-55	750 SX 5959'
8 3/4"	7"	26#	S95	275 SX 10287'
TOL	5"	18#	N80	10132'
6"	5"	18#	N80	253 SX 12300'

PERFORATIONS		
PF RFS	10221 - 12168'	2/74
PERFS	10216 - 12185'	1/81
PERFS	10255 - 12128	1/95
CIBP	10320'	11/95
PERFS	9083'-10269'	11/95
OPEN PERFS	9083'-10269'	

GRTN1 @ 6285'
 PLUG #3 @ 8350'-8250' W/ 20 SX CLASS G
 TOC 8295' CBL 1/74
 TGR3 @ 8625'
 PLUG #2 W/ 7" CICR @ 9030' W/ 40 SX CLASS G INTO & 10 SX ON TOP
 PERFS 9083 - 10269 11/95
 TOL 5" 18# N80 10132'
 INTERMEDIATE 7" 26# S95 275 SX 10287'
 CIBP @ 10320' 11/95 PLUG #1 SPOT 100' PLUG 10320-10220 W/ 10 SX CLASS G ON TOP
 WASATCH @ 10370'
 PERFS 10216'-12185' 1/81
 PERFS 10221'-12168' 2/74
 PBT 12203 6/88
 LINER 5" 18# N80 253 SX 12300'
 TD 12300'

BMS6W @ 2874'
 BHT 169° F @ 10289' 10/73

NOTE: NOT TO SCALE

TBG DETAIL 6/2000
 2 7/8" 6.5# N80 TAC @ 8014' 1 1/4" PUMP @ 9013'
 SN @ 9013'
 EOT @ 9013'
 SQUEEZE 9 5/8" X 13 3/8" ANNULUS W/ 400 SX 10/73



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Evans 1-19B3
API Number: 43-013-30265
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated March 17, 2008,
received by DOGM on March 20, 2008.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **AMEND PLUG #5 (Step#10):** Plug#5 shall be an inside/outside plug across the BMSGW. Total quantity of cement shall be ± 87 sx (Perf holes at 2900', establish injection, if injection is established set CICR @ 2850' pump 67sx below CICR, sting out and dump 20sx on top of CICR).
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

April 22, 2008

Date



Wellbore Diagram

API Well No: 43-013-30265-00-00 **Permit No:**
Company Name: EL PASO E&P COMPANY, LP
Location: Sec: 19 T: 2S R: 3W Spot: NENE
Coordinates: X: 562990 Y: 4460880
Field Name: ALTAMONT
County Name: DUCHESNE

Well Name/No: EVANS UTE 1-19B3

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/cf)
HOL1	226	17			
COND	226	13.325	68		1.190
HOL2	5959	12.25			
SURF	5959	9.625	40		2.349
HOL3	10287	8.75			
II	10287	7	26		4.655
HOL4	12300	6.5			
LI	12300	5	18		10.028

Handwritten notes for capacity:
 12 1/4" x 9 5/8" (15%) → 1.7327
 8 3/4" OH (15%) → 1.8108

Cement Information

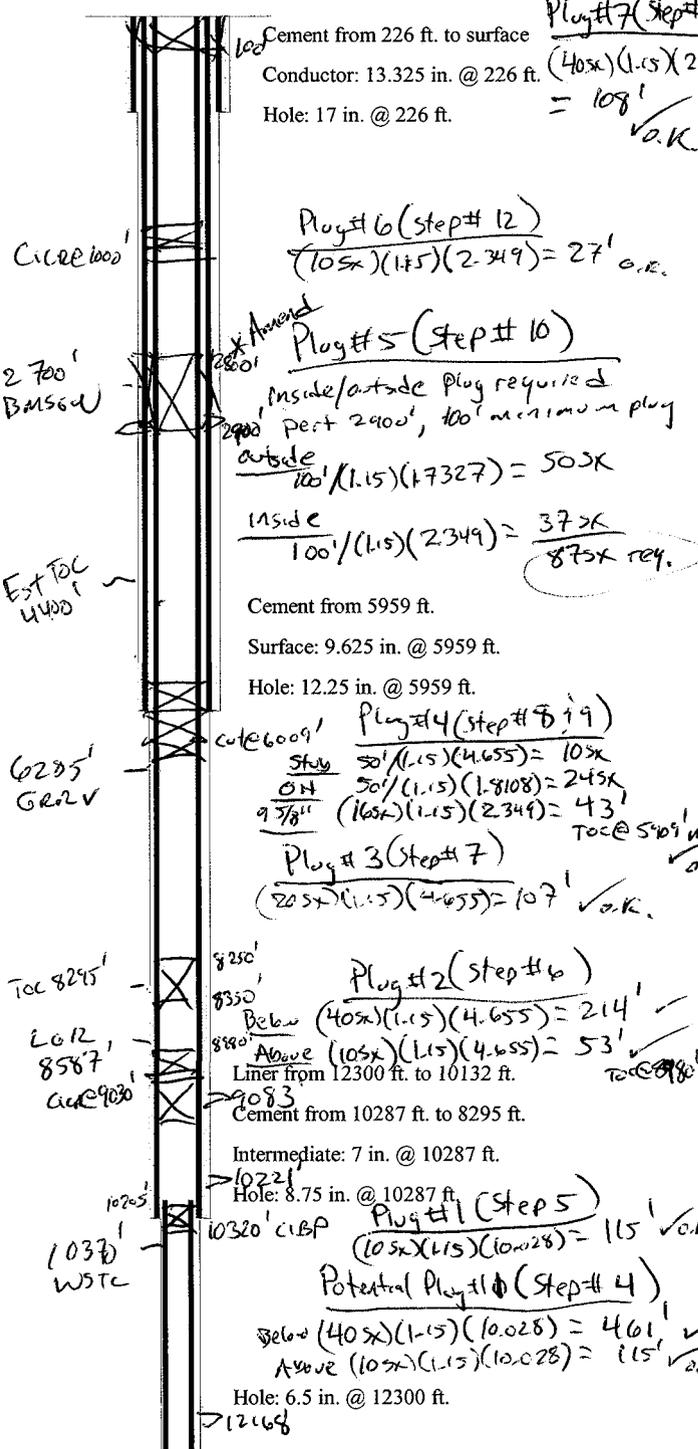
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	226	0	G	334
II	10287	8295	LT	58
II	10287	8295	G	217
LI	12300	10132	G	253
SURF	5959	Est 4400'	LT	313
SURF	5959		G	204

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
9083	10269			
10221	12168			

Formation Information

Formation	Depth
BMSW	2700
GRRV	6285
GRRVL	8587
WSTC	10370



TD: 12300 TVD: PBD:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EVANS UTE 1-19B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013302650000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1256 FNL 0893 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 19 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/19/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO STILL PLANS TO P&A THIS WELL. THE APPROVED NOI SHOULD NOT BE CANCELLED.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 23, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 6/19/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EVANS UTE 1-19B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013302650000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1256 FNL 0893 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 19 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/22/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO E&P COMPANY PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 October 28, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 10/27/2009



Operations Summary Report

Legal Well Name: EVANS 1-19B3
 Common Well Name: EVANS 1-19B3
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SVCS
 Rig Name: WESTERN WELLSITE SVCS
 Spud Date: 9/30/1973
 Start: 9/10/2009
 End: 9/22/2009
 Rig Release: 9/22/2009
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/11/2009	12:00 - 15:00	3.00	C	06		ROAD RIG AND EQUIPMENT FROM MEAGHER TRIBAL1-9 B2 MIRU
	15:00 - 16:30	1.50	C	08		PMP 30 BBLs OF HOT TPW DWN ANNULAS LD POLISH ROD
9/12/2009	16:30 - 17:30	1.00	C	04		UNSEAT PMP PICKUP POLISH ROD FLUSH TBG w 60 BBLs OF HOT TPW
	17:30 - 18:30	1.00	C	06		SOH LD RODS 50-1" PICKUP POLISH ROD SECURE WELL SDFN
	06:00 - 07:00	1.00	C	06		CREW TRAVEL FROM LOC
	07:00 - 13:30	6.50	C	04		CREW TRAVEL TO LOC HSM JSA
9/13/2009	13:30 - 15:00	1.50	C	10		FLUSH RODS w 50 BBLs OF HOT TPW LD POLISH ROD CONT TOH
	15:00 - 16:30	1.50	C	04		LD RODS TTL OF 98-1" 134-7/8" 118-3/4" 8-1" RODS
	16:30 - 17:30	1.00	C	04		RU HOT OIL TRUCK FLUSH TBG w 50 BBLs OF HOT TPW ND WELL
	17:30 - 18:30	1.00	C	06		HEAD REMOVE TBG HANGER NU BOP'S RU FLOOR AND TONGS
	-	-	-	-	-	RELEASE TAC @ 8014'
9/14/2009	-	-	-	-	-	PU 34 JTS OF 2 7/8" TBG TIH w TAC TO 9032'
9/15/2009	06:00 - 07:00	1.00	C	06		TOH w 36 JTS OF 2 7/8" TBG SECURE WELL SDFW
	07:00 - 11:00	4.00	C	04		CREW TRAVEL FROM LOC
9/16/2009	11:00 - 16:30	5.50	C	04		NO ACTIVITY DWN FOR WEEKEND
	16:30 - 19:30	3.00	C	17		NO ACTIVITY DWN FOR WEEKEND
	19:30 - 20:30	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
9/17/2009	06:00 - 07:00	1.00	C	06		FINISH TOH w 2 7/8" TBG TIGHT SPOT @ 6627' - 6617' PULLED
	07:00 - 10:30	3.50	C	04		OVER 35K WORK TBG BACK DWN HOLE ROTATE TBG WORK
	10:30 - 13:00	2.50	C	04		THOUGH TIGHT SPOT CONT TOH w TTL OF 258 JTS OF 2 7/8" TBG
	13:00 - 16:30	3.50	C	04		7" TAC 32 JTS OF 2 7/8" TBG 2 7/8" SEATING NIPPLE
9/18/2009	16:30 - 18:30	2.00	C	17		PU 4 1/8" BIT 10 JTS OF 2 3/8" TBG 2 3/8" X 2 7/8" XO CONT TIH w
	18:30 - 19:30	1.00	C	06		315 JTS OF 2 7/8" TBG... TAG HIGH @ 10112'... WORK TBG ROTATE
	06:00 - 07:00	1.00	C	06		TBG ATTEMPT TO GET DEEPER FAILED LD 1 JT OF 2 7/8" WHILE
	07:00 - 08:00	1.00	C	17		WAITING ON ORDERS CICR WELL w HOT TPW
	08:00 - 13:00	5.00	C	17		AS PER DON SMITH ELPASO AND DUSTIN DOUCET STATE OF
	13:00 - 13:30	0.50	C	17		UTAH ENGINEER PMP PLUG #1 @ 10100' 25 SX OF CMT TOH TO
9/18/2009	13:30 - 16:00	2.50	C	04		9100' SECURE WELL SDFN
	16:00 - 19:30	3.50	C	10		CREW TRAVEL FROM LOC
	19:30 - 20:30	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	06:00 - 07:00	1.00	C	06		TAG PLUG #1 @ 9856' (10100'-9856') TOH w 308 JTS OF 2 7/8" TBG
9/18/2009	07:00 - 09:00	2.00	C	17		10 JTS OF 2 3/8" TBG LD 4 1/8" BIT
						TIH w 6" BIT TO 6627' ATTEMPT TO WORK BIT THROUGH TIGHT
9/18/2009						SPOT FAILED
						AS PER DON SMITH ELPASO AND DUSTIN DOUCET STATE OF
9/18/2009						UTAH ENGINEER TOH w 6" BIT
						TIH w 291 JTS OF 2 7/8" TBG TO 9037' PMP PLUG #2 30 SX OF CMT
9/18/2009						TOH TO 8000' SECURE WELL SDFN
						CREW TRAVEL FROM LOC
9/18/2009						CREW TRAVEL TO LOC HSM JSA
						TIH w 2 7/8" TBG TAG PLUG #2 @ 8917' 120' OF CMT (9037'- 8917')
9/18/2009						PMP ADDITIONAL 10 SX OF ON TOP OF PLUG
						TOH TO 8355' PMP PLUG #3 25 SX OF CMT 2% CCL TOH 7300'
9/18/2009						WOC
						TIH w 2 7/8" TBG TAG PLUG #3 @ 8230' 125' OF CMT (8355'-8230')
9/18/2009						TOH w 265 JTS OF 2 7/8" TBG
						ND BOP'S ND WELL HEAD DIG OUT CELLER PREPARE LOC TO
9/18/2009						FREE POINT AND CUT 7" CSG NU WELL HEAD NU BOP'S SECURE
						WELL SDFN
9/18/2009						CREW TRAVEL FROM LOC
						CREW TRAVEL TO LOC HSM JSA
9/18/2009						ND BOP'S ND WELL HEAD RU WIRELINE RIH w FREE POINT



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	EVANS 1-19B3	Spud Date:	9/30/1973
Common Well Name:	EVANS 1-19B3	Event Name:	ABANDONMENT
Event Name:	ABANDONMENT	Start:	9/10/2009
Contractor Name:	WESTERN WELLSITE SVCS	Rig Release:	9/22/2009
Rig Name:	WESTERN WELLSITE SVCS	Group:	
		Rig Number:	1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/18/2009	07:00 - 09:00	2.00	C	17		TOOL... FREE POINT CSG @ 6009' 0% FREE CONT FREE POINTING CSG TO 3500' 60% FREE 2000' 80% FREE 1700' 100% FREE TOH w FREE POINT TOOL
	09:00 - 12:30	3.50	C	17		AS PER DON SMITH ELPASO AND DUSTIN DOUCET STATE ENGINEER CHANGE PROGNOSIS BEFORE CUTTING CSG PERFORATE @ 6014' TIH w 7" CICR SET @ 5970' ATTEMPT TO ESTABLISH INJECTION RATE FAILED PRESSURED UP 1000 PSI BLED OFF PRESSURE STING OUT OF CICR PMP PLUG #4 28 SX OF CMT ON TOP OF CICR TOP CMT @ 5818'
	12:30 - 15:00	2.50	C	04		TOH w 2 7/8" TBG LD SETTING TOOL
	15:00 - 17:00	2.00	C	17		RU WIRELINE RIH PERFORATE @ 2900' TOH RD WIRELINE TIH w 7" CICR SET @ 2845' ATTEMPT TO ESTABLISH INJECTION RATE FAILED PRESSURED UP TO 1500 PSI BLED OFF PRESSURE PMP PLUG #5 28 SX OF CMT ON TOP OF CICR TOP OF CMT @ 2693'
	17:00 - 17:30	0.50	C	04		TOH w 2 7/8" TBG LD SETTING TOOL SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
9/19/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:00	1.00	C	10		ND BOP'S ND WELL HEAD
	08:00 - 08:30	0.50	C	17		RU WIRELINE RIH CUT CSG @ 1964' TOH w CUTTER RD WIRE LINE
	08:30 - 13:30	5.00	C	04		RU CSG TONGS FLUSH CSG w 100 BBLS OF HOT TPW TOH LD 46 JTS OF 7" CSG
	13:30 - 17:00	3.50	C	04		TIH w 65 JTS OF 2 7/8" TO 2007' PMP PLUG #6 45 SX OF CMT 2% TOH TO 1000' WOC CIRC WELL CLEAN w HOT TPW
9/20/2009 9/21/2009 9/22/2009	17:00 - 18:00	1.00	C	17		TIH TAG PLUG #6 @ 1895' 112' OF CMT 2007-1895' TOH TO 1000' SECURE WELL SDFW
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	-					NO ACTIVITY
	-					NO ACTIVITY
	07:00 - 07:30	0.50	C	04		HSM 0 WELL PRESS. TOOH W/ 40 JTS 2 7/8 N-80 EUE.
	07:30 - 08:30	1.00	C	15		ND BOPS ND WELLHEAD
	08:30 - 09:30	1.00	C	14		RIH W/ 8 3/4 BIT. AND 33 -JTS 2 7/8TBG @ 1023', TOOH W/ TBG. RIH W/ 9 5/8 CICR AND 32-JTS 2 7/8 TBG SET CICR @ 992'.
	09:30 - 10:00	0.50	C	08		CIRC WELL 35 BTPW.
	10:00 - 10:30	0.50	C	14		SPOTTED 10 SKS CLASS G CEM ON TOP OF CICR.
	10:30 - 11:30	1.00	C	04		LD 29- JTS 2 7/8 TBG. EOT @ 100' PUMPED CEM TO SURF W/ 60 SKS CLASS G CEM.LD 3- JTS 2 7/8TBG.
	11:30 - 12:30	1.00	C	01		RD RIG
	12:30 - 14:00	1.50	C	17		CUT OFF CSG
	14:00 - 15:00	1.00	C	14		RAN 1" TBG @ 50' INSIDE 9 5/8 ANN. PUMPED 25 SKS TO GET CEM TO SURF WELDED ON MARKER PLATE.
	15:00 - 18:00	3.00	C	01		CLEANED LOCATION. STARTED MOVING EQUIPMENT TO THE 2-17 B3 SDFN.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

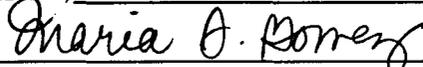
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

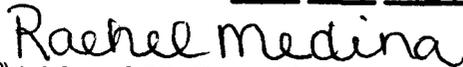
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	