

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief ..... *AMB*  
Approval Letter ..... *9-8-73*  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed ..... *3-9-74*  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log..... ✓  
Electric Logs (No.) .....  
E..... L..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

L. L. Pack

9. Well No.

1-33A1

10. Field and Pool, or Wildcat

Bluebell-Wasatch *d/l*

11. Sec., T., R., M., or Blk. and Survey or Area

S 33, T1S, R1W, USB&M

12. County or Parrish 13. State

Duchesne Utah

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 2180' FSL & 1584' FWL (NE <sup>NW</sup> 1/4 SW 1/4)

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1584'

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned to this well

640 ac. spacing

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

13,100'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 5241'

22. Approx. date work will start\*

9-12-73

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"*	9-5/8"	36#	2,500'	Cmt to surface
8-3/4"	7"	26#	10,500'	± 600 sx
6-1/8"	5" liner	18#	13,100'	To top of liner

\* See paragraph 1 of Drilling Program.

We plan to drill this development well to an estimated TD of 13,100' to test the Wasatch formation.

Attached: Well Plat  
Drilling Program  
Chevron Class A-1 BOP Requirement

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W.G. Baker Title W. G. BAKER Administrative Ass't. Date 9-4-73

(This space for Federal or State office use)

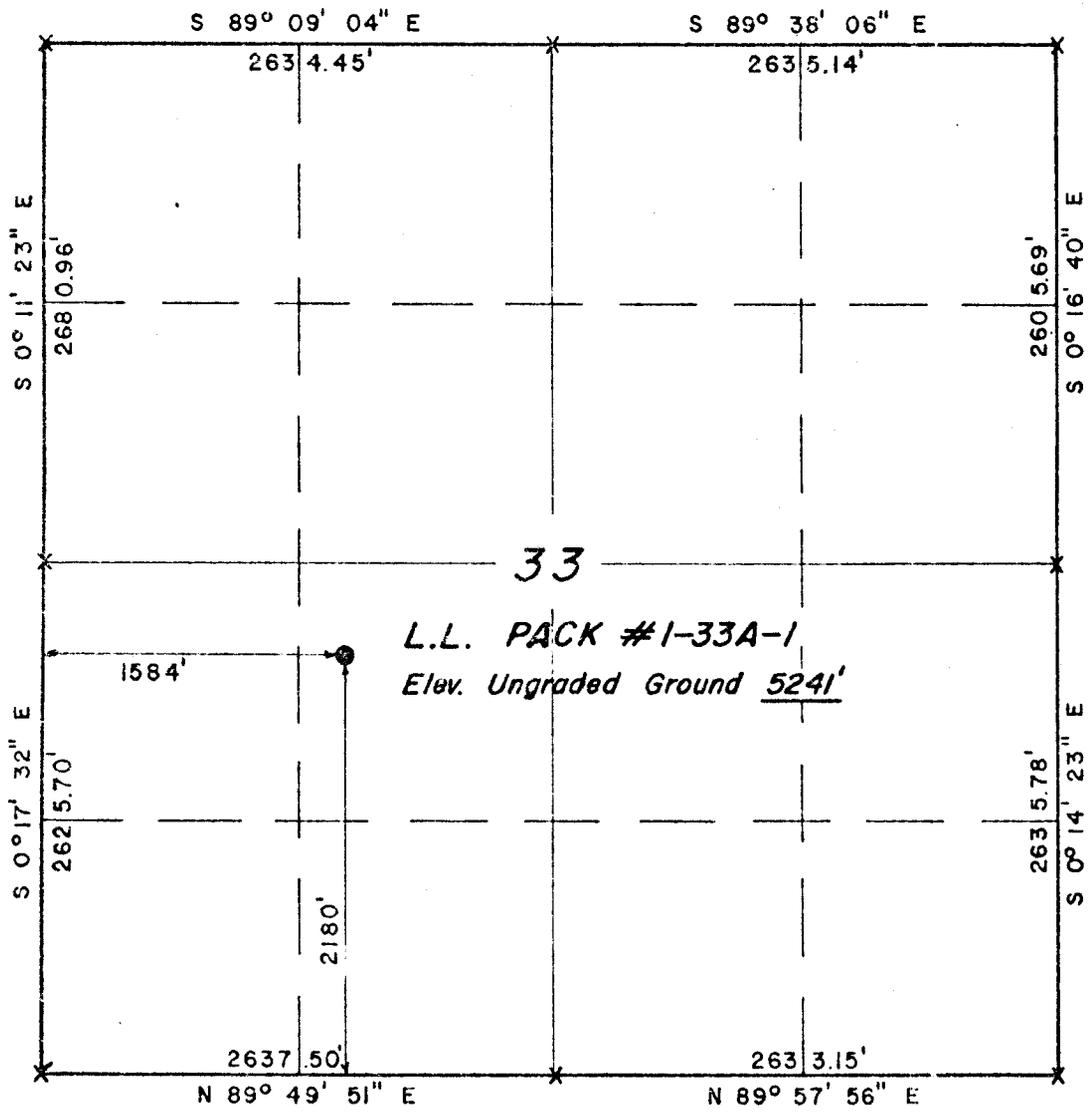
Permit No. 43-013-30261 Approval Date

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

TIS, RIW, U.S.B.&M.

PROJECT  
**CHEVRON OIL COMPANY**

Well location, located as shown  
 in the NE 1/4 SW 1/4 Section  
 33, TIS, RIW, U.S.B.&M.,  
 Duchesne County, Utah.



X = Section Corners Located

NOTE:

Elev.	Ref. Pt.	200'	West = 5242.45'
"	"	250'	" = 5243.03'
"	"	200'	South = 5228.42'
"	"	250'	" = 5228.14'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF

*Walter J. ...*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 31 August, 1973
PARTY	REFERENCES
WEATHER	FILE Chevron Oil 1973



**Chevron Oil Company**  
Western Division

Denver, Colorado  
August 28, 1973

DRILLING PROGRAM  
L. L. PACK #1-33A1  
BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for L. L. Pack #1-33A1, Duchesne County, Utah:

1. Drill 12-1/4" hole to 2500'+. If hole circulates around conductor, ream 12-1/4" hole to 17-1/2" and run 13-3/8" casing to +300'. Run 9-5/8" OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
  - a. Casing to be fitted with guide shoe, float collar and +6 centralizers.
  - b. After +6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
  - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
  - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 10,500'+ using a drilling mud as outlined below.
  - a. One man mud logging unit is required from 5000' to 9000' and two-man from 9000' to TD.
  - b. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
  - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
  - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.

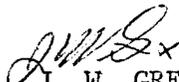
- c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
  - d. Install Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP Hookup.
  - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
  - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 13,100' using a drilling mud as outlined below.
- a. No DST is anticipated.
  - b. Two man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1) 0' - + 7,000'	Water	To suit contractor.	Gel if req'd for hole stability.	
2) + 7,000' - + 9,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3) + 9,000' - + 10,500'	Gel Chem	9.0 - 12.0#	40-45 sec.	for hole
4) +10,500' - TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	stability

- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at +9000'. Convert system to Gel-Chem. Maintain weight with +500 psi hydrostatic over balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If low circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- 4) Continue to maintain weight with +500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

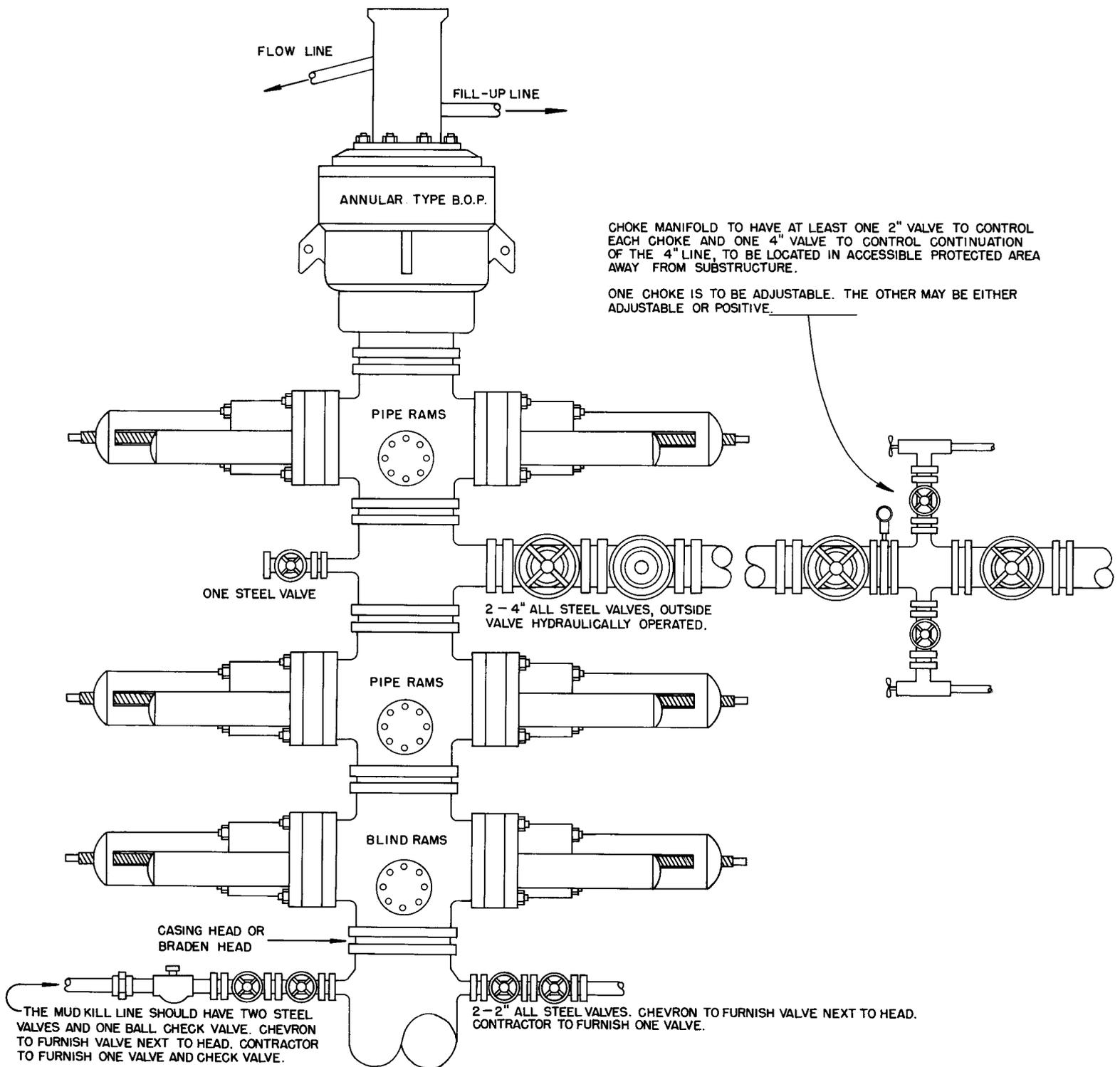
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Drilling Program  
L. L. Pack #1-33A1  
Bluebell Field

6. Sampling, logging, testing, coring, etc., to be in general conformance with Geological Program.
7. If productive, run and cement 5", 18#, S-95 FJ liner from TD to 10,300'.
  - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.

  
J. W. GREER

JWG:tm

R.E.H.  
8/28/73



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

**THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
 ROCKY MOUNTAIN PRODUCTION DIVISION  
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
 CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

- I. ACCEPTABLE ACCUMULATOR UNITS
  - A. FOR 8" AND LARGER BOP UNITS.
    - 1. HYDRIL 80 GALLON
    - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
    - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
  - B. FOR 6" BOP UNITS
    - 1. HYDRIL 40 GALLON
    - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
    - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
  - C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.
- II. CONTROL UNITS
  - A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
  - B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.
- III. PREVENTER UNITS
  - A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
  - B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
  - C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
  - D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
  - E. PREVENTERS ARE TO BE WELL BRACED.
  - F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
  - G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
  - H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.
- IV. TESTING
  - A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
  - B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
  - C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
  - D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- V. MISCELLANEOUS
  - A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
  - B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
  - C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
  - D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
  - E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.



**Chevron Oil Company**  
Western Division

Denver, Colorado  
August 28, 1973

DRILLING PROGRAM  
L. L. PACK #1-33A1  
BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for L. L. Pack #1-33A1, Duchesne County, Utah:

1. Drill 12-1/4" hole to 2500'+. If hole circulates around conductor, ream 12-1/4" hole to 17-1/2" and run 13-3/8" casing to +300'. Run 9-5/8" OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
  - a. Casing to be fitted with guide shoe, float collar and +6 centralizers.
  - b. After +6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
  - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
  - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 10,500'+ using a drilling mud as outlined below.
  - a. One man mud logging unit is required from 5000' to 9000' and two-man from 9000' to TD.
  - b. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
  - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
  - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.

- c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
  - d. Install Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP Hookup.
  - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
  - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 13,100' using a drilling mud as outlined below.
- a. No DST is anticipated.
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5. Maintain drilling fluids as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1) 0' - + 7,000'	Water	To suit contractor.	Gel if req'd for hole stability.	
2) + 7,000' - + 9,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3) + 9,000' - + 10,500'	Gel Chem	9.0 - 12.0#	40-45 sec.	for hole
4) +10,500' - TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	stability

- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
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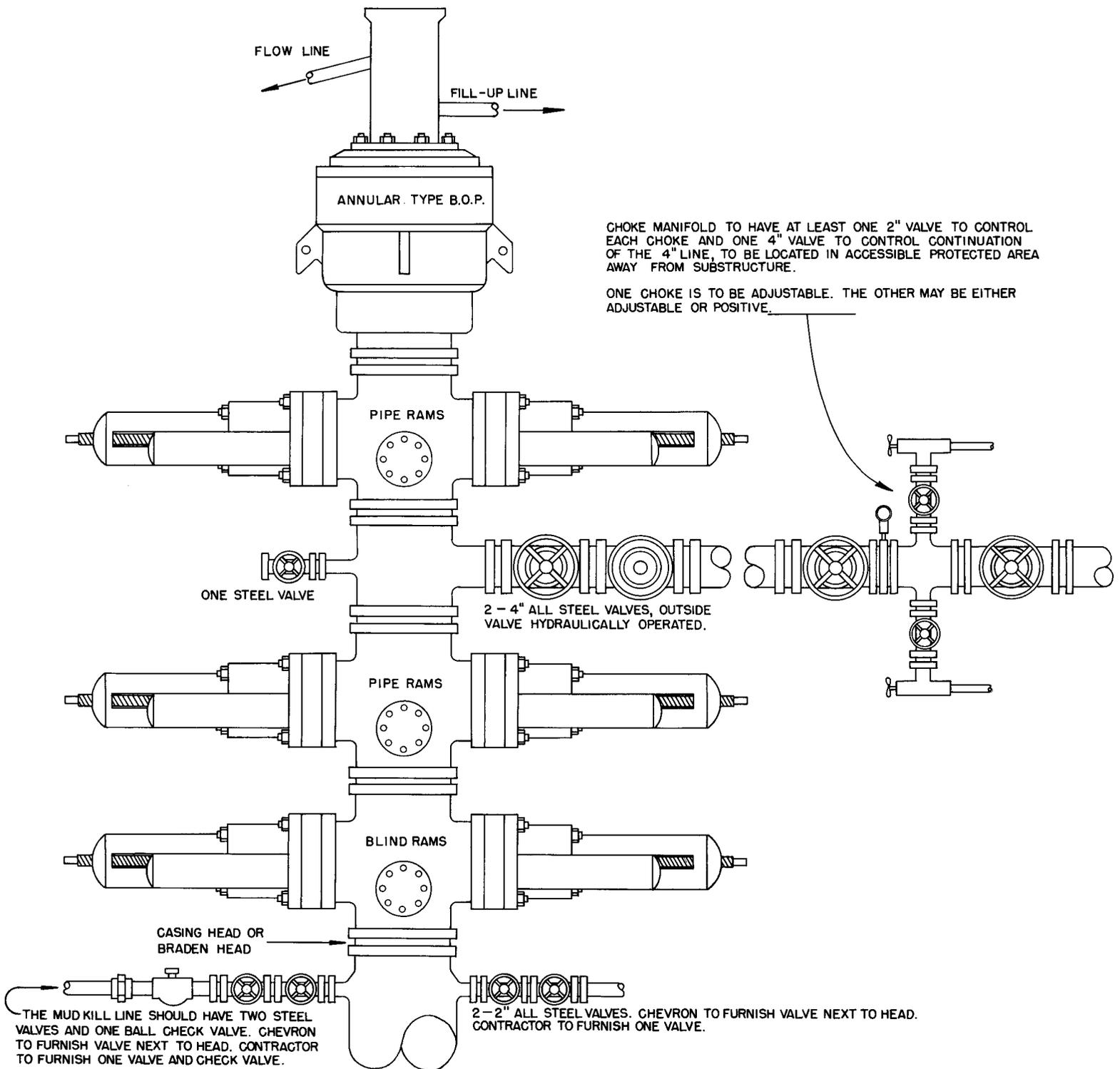
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Drilling Program  
L. L. Pack #1-33A1  
Bluebell Field

6. Sampling, logging, testing, coring, etc., to be in general conformance with Geological Program.
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*JWG*  
J. W. GREER

JWG:tm

*R.E.H.*  
*8/28/73*



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- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
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- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
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**CHEVRON OIL COMPANY-WESTERN DIVISION  
 ROCKY MOUNTAIN PRODUCTION DIVISION  
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
 CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
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  - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
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II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
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V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
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- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

SEP 7 1973

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

2180' FSL & 1584' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1584'

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned to this well

640 ac. spacing

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

13,100'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ungraded Ground 5241'

22. Approx. date work will start\*

9-12-73

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"*	9-5/8"	36#	2,500'	Cmt to surface
8-3/4"	7"	26#	10,500'	± 600 sx
6-1/8"	5" liner	18#	13,100'	To top of liner

\* See paragraph 1 of Drilling Program.

We plan to drill this development well to an estimated TD of 13,100' to test the Wasatch formation.

Attached: Well Plat  
Drilling Program  
Chevron Class A-1 BOP Requirement

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: W.G. Baker Title: Administrative Ass't. Date: 9-4-73

(This space for Federal or State office use)

Permit No. \_\_\_\_\_ Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ABANDONMENT OPERATIONS

COMPANY NAME: PENNZOIL EXPL. AND PROD. CO.

WELL NAME: PACK 1-33A1

QTR/QTR: NE/SW SECTION: 33 TOWNSHIP: 1S RANGE: 1W

COUNTY: DUCHESNE API NO: 43-013-30261

CEMENTING COMPANY: HOWCO WELL SIGN: Y

INSPECTOR: BERRIER TIME: VARIOUS DATE: 11/18-11/23/92

CEMENTING OPERATIONS: PLUGBACK: \_\_\_\_\_ SQUEEZE: \_\_\_\_\_ P&A WELL: Y

SURFACE PLUG: Y INTERMEDIATE PLUG: Y

BOTTOM PLUG SET @: \_\_\_\_\_ WIRELINE: \_\_\_\_\_ MECHANICAL: \_\_\_\_\_

PERFORATIONS: \_\_\_\_\_ SQUEEZE PRESSURE: N/A

CASING SIZE: SURFACE: 13.750" PRODUCTION: 7.0"

GRADE: SURFACE: \_\_\_\_\_ PRODUCTION: \_\_\_\_\_

PRODUCTION CASING TESTED TO: N/A PSI TIME: \_\_\_\_\_ MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 0-100' 20 SX. "G" (NO ADDITIVES)

2. INTERMEDIATE PLUGS: 3005-3105 "G" NEAT. CMT. RET. @2895. \*

3. BOTTOM PLUG: (9473-9723) 250'-50 SX. "G" NEAT. TAGGED @ 9582.

4. CEMENT ON TOP OF PLUG: \_\_\_\_\_

5. ANNULUS CEMENTED: 400 SX "G" W/2% CaCl2 THRU CMT. RET. @2895

6. FLUID IN WELL BORE: 9 PPG GELLED MUD.

ABANDONMENT MARKER SET:

PLATE: \_\_\_\_\_ PIPE: Y CORRECT INFORMATION: Y

REHABILITATION COMPLETED: Y

COMMENTS: \*CICR SET AT 2895' CMT. PUMPED THRU RET. TO PARTED 7" CSG. AT 3005'. SET 100' BALANCED PLUG 3005-3105'.

September 8, 1973

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Well No. L.L. Pack #1-33A1  
Sec. 33, T. 1 S, R. 1 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued under Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30261.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2180' FSL &amp; 1584' FWL (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. L. Pack</p> <p>9. WELL NO. 1-33A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 33, T1S, R1W, USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KBE 5261'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached September 1973 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W.S. Baker TITLE Administrative Assistant DATE 10-1-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

GPE  
Gulf  
Flying Diamond

**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: L. L. PACK #1-33A1  
FIELD: BLUEBELL LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC. 33, T1S, R1W  
CONTRACTOR: NOBLE DRLG. Duchesne County, Unah

DAILY DRILLING REPORT

9-17-73 694' drlg. Spudded 2:00 PM 9-16-73.  
9-18-73 1588' drlg. GLE 5241' KBE 5261' (Attached: Appl. to Drill, Plat)  
9-19-73 2273' drlg.  
9-20-73 2300' WOC. Plugged back surface hole to redrill & correct hole deviation.  
9-21-73 2300' plugging back surface hole. Tagged cmt plug @ 1750'. Prep to spot another plug.  
9-24-73 2300' drlg out cmt @ 1810'. Plugged back to 1107'. Drlg out w/pilot bit to straighten hole.  
9-25-73 2300' drlg out cmt @ 1945'  
9-26-73 Drlg 2300'  
9-27-73 2500' reaming 9-7/8" to 13-3/4" hole @ 1859'.  
9-28-73 2500' reaming 9-7/8" to 13-3/4" hole @ 2390'  
10-1-73 2751' drlg. Cmtd 9-5/8" csg @ 2510' w/2230 sxs - no cmt rtns. Recmtd around top @ 510' w/650 sx. WOC 9:15 AM 9-29-73. N/U & tested BOPE.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>
<b>2. NAME OF OPERATOR</b> Chevron Oil Company-Western Division		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 599 Denver, Colorado 80201		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface  2180' FSL & 1584' FWL (NE/4 SW/4)		<b>8. FARM OR LEASE NAME</b> L. L. Pack
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 1-33A1
<b>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</b> KBE 5261'		<b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell-Wasatch
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 33, T1S, R1W, USB&M
		<b>12. COUNTY OR PARISH</b>   <b>18. STATE</b> Duchesne   Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

See attached October 1973 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

**18. I hereby certify that the foregoing is true and correct**

SIGNED W. G. Baker TITLE Administrative Assistant DATE 11-1-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

GPE  
Gulf  
Flying Diamond

**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: L. L. PACK #1-33A1

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC. 33, T1S, R1W  
Duchesne County, Unah

CONTRACTOR: NOBLE DRLG.

DAILY DRILLING REPORT

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10-15-73	7063' drlg.
10-16-73	7308' drlg.
10-17-73	7458' drlg.
10-18-73	7744' drlg.
10-19-73	7919' drlg.
10-23-73	8764' drlg.
10-24-73	8880' drlg.
10-25-73	9066' drlg.
10-26-73	9240' drlg.
10-29-73	9756' drlg.
10-30-73	9955' drlg.
10-31-73	10,122' drlg.



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KBE 5261'</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

See attached November 1973 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct  
 SIGNED W G Baker TITLE Administrative Ass't. DATE 12-4-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:





**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NW 628

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2180' FSL &amp; 1584' FWL (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</p>	<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. L. Pack</p> <p>9. WELL NO. 1-33A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA  S 33, T1S, R1W, USB&amp;M</p> <p>12. COUNTY OR PARISH   13. STATE Duchesne   Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RI, GR, etc.)  KBE 5261'</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached December, 1973 activity reports.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W. G. Baker TITLE W. G. BAKER Administrative Ass't. DATE 1-2-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_





**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2180' FSL &amp; 1584' FWL (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.  NW 628</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. L. Pack</p> <p>9. WELL NO. 1-33A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 33, T1S, R1W, USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5261'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached January 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W.G. Baker TITLE W. G. BAKER Administrative Ass't. DATE 2-4-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



PI  
p46

4

FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Chevron-Pack #1-33A1

Operator Chevron Oil Company-Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor \_\_\_\_\_

Address \_\_\_\_\_

Location NE 1/4, SW 1/4, Sec. 33, T. 1<sub>S</sub>, R. 1<sub>W</sub>, DUCHESNE County.

Water Sands: Well drilled w/fluid. No data recorded on fresh water section.

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

PJ

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE  
(Other instructions  
reverse side)

DATE

Form approved.  
Budget Bureau No. 42-71474.

5. LEASE DESIGNATION AND SERIAL NO.  
NW 628

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
L. L. Pack

9. WELL NO.  
1-33A1

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., S., M., OR BLK. AND  
SURVEY OR AREA  
S 33, T1S, R1W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
2180' FSL & 1584' FWL (NE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)  
KB 5261'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached February 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W. G. Baker TITLE Administrative Ass't. DATE 2-12-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2180' FSL & 1584' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )  
At top prod. interval reported below same  
At total depth same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
L. L. Pack

9. WELL NO.  
1-33A1

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

S 33, T1S, R1W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

15. DATE SPUNDED 9-16-73 16. DATE T.D. REACHED 11-29-73 17. DATE COMPL. (Ready to prod.) 3-9-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 5261' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,100 21. PLUG, BACK T.D., MD & TVD 12,365' 22. IF MULTIPLE COMPL., HOW MANY\*  $\rightarrow$  23. INTERVALS DRILLED BY  $\rightarrow$  ROTARY TOOLS Yes CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 11,223-12,318 Wasatch 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC, SONIC GR & DIL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,510	13-3/4"	2230 sx	
7"	26#	10,495	8-3/4"	700 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,227	13,098	350 sx	heat string

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,188	10,188
1.90"	4,025	

31. PERFORATION RECORD (Interval, size and number)  
See Perforating Detail

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
See Attached Record

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-6-74	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-13-74	24 hr.	23/64	$\rightarrow$	804	670	0	833
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
950#	-	$\rightarrow$				42.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY J. H. Daggett

35. LIST OF ATTACHMENTS  
Perforating Detail & acid, shot, fracture, cement, etc. Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE R. B. Wacker Div. Drlg. Supt. DATE 3-19-74

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
None			
<b>38. GEOLOGIC MARKERS</b>			
	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	Green River Fm	6,635	(-1375)
	H	8,842	(-3582)
	Main Pay	9,584	(-4324)
	K	9,662	(-4402)
	Lower Pay	9,865	(-4605)
	CP 90	9,965	(-4705)
	Top Red Beds	10,260	(-5000)
	Base Red Beds	11,085	(-5825)
	CP 200	11,722	(-6462)
	CP 232	12,622	(-7362)

MAY 22 1974

L. L. Pack 1-33A1  
Bluebell Field

Acid, Shot, Fracture, Cement Squeeze, Etc. Record

<u>Depth Interval</u>	<u>Amount and Kind of Material</u>
7402'	Cement squeezed split collar w/550 sx Class G cement to 3250 psi.
12,451-12,894'	2000 gal 12% HCl - 3% HF
12,365	Set thru tbg bridge plug @ 12,395' and capped w/30' of cement to 12,365' - new plug back depth.
11,223-12,318	4500 gal 12% HCl - 3% HF

Perforating Record

The following zones were perforated w/1 jet/ft.

11,223, 11,225, 11,227, 11,295, 11,325, 11,348, 11,377, 11,580, 11,583,  
11,585, 11,592, 11,594, 11,596, 11,598, 11,736, 11,739, 11,742, 11,768,  
11,771, 11,774, 11,779, 11,782, 11,785, 11,909, 11,911, 12,093, 12,095,  
12,240, 12,318

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2180' FSL & 1584' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME L. L. Pack
14. PERMIT NO.		9. WELL NO. 1-33A1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5261'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 33, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to perforate the below listed zones w/2 holes/shot and acidize w/10,500 gals. 15% HCl. Flare well for 48 hours after acidizing.

- 11,166, 11,170, 11,184, 11,187, 11,192, 11,195, 11,226, 11,284, 11,296, 11,349,
- 11,375, 11,379, 11,396, 11,400, 11,411, 11,429, 11,459, 11,495, 11,504, 11,510,
- 11,526, 11,529, 11,573, 11,593, 11,597, 11,642, 11,646, 11,656, 11,662, 11,690,
- 11,693, 11,696, 11,770, 11,780, 11,784, 12,152, 12,160, 12,166, 12,186, 12,190,
- 12,334, 12,338

State - 3  
USGS - 2  
Partners - 3  
Field - 1  
File - 1

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 9-20-74  
BY C.P. Fuchs

18. I hereby certify that the foregoing is true and correct  
SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 9-18-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2180' FSL &amp; 1584' FWL (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. L. Pack</p> <p>9. WELL NO. 1-33A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA  S 33, T1S, R1W, USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5261'</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforated the below listed zones w/2 holes/ft (40 zones, 80 holes). Unable to perforate zones 12,334 and 12,338 due to fill on top of cement plug @ 12,365 (84' of fill). Acidized well w/10,500 gal 15% HCl. Fared for 48 hours after acidizing.

- 11,166, 11,170, 11,184, 11,187, 11,192, 11,195, 11,226, 11,284, 11,296, 11,349, 11,375,
- 11,379, 11,396, 11,400, 11,411, 11,429, 11,459, 11,495, 11,504, 11,510, 11,526, 11,529,
- 11,593, 11,597, 11,642, 11,646, 11,656, 11,662, 11,690, 11,693, 11,696, 11,770, 11,780,
- 11,784, 12,152, 12,160, 12,166, 12,186, 12,190, //, 573.

Work Started: 10-14-74  
Work Completed: 10-15-74

Production before WO: 225 BOPD, 8 BWPD  
Production After WO: 507 BOPD, 3 BWPD

- 3 - State
- 2 - USGS
- 3 - Partners
- 1 - Field
- 1 - File

18. I hereby certify that the foregoing is true and correct  
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 10-22-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

copies to: Water file ✓  
 Gulf-Casper L. Works  
 Mobil-Ok. City - John Benton

46

MEMBER Chevron Oil Company  
 OPERATOR Chevron Oil Company  
 WELL NO. 1-33-A1 Pack  
 FIELD Bluebell  
 COUNTY Duchesne  
 STATE Utah

LAB NO. 11876 REPORT NO. \_\_\_\_\_  
 LOCATION NE SW 33-1S-1W  
 FORMATION Wasatch  
 INTERVAL Perf: 12451 & 12894  
 SAMPLE FROM well head  
 DATE January 28, 1974

REMARKS & CONCLUSIONS: Cloudy water with clear filtrate. Production logs (run 1-28-74) indicate water coming from zone 12,450-460. Sample taken after prod. approximately 1000 BW and before acid job.

C. F. LAMB *[Signature]*  
 1-31-74

Cations	mg/l	meq/l
Sodium	1954	84.98
Potassium	50	1.28
Lithium	-	-
Calcium	7	0.35
Magnesium	2	0.16
Iron	absent	-
<b>Total Cations</b>		<b>86.77</b>

Anions	mg/l	meq/l
Sulfate	24	0.50
Chloride	1640	46.25
Carbonate	60	2.00
Bicarbonate	2318	38.02
Hydroxide	-	-
Hydrogen sulfide	absent	-
<b>Total Anions</b>		<b>86.77</b>

Total dissolved solids, mg/l 4879  
 NaCl equivalent, mg/l 4368  
 Observed pH 8.4

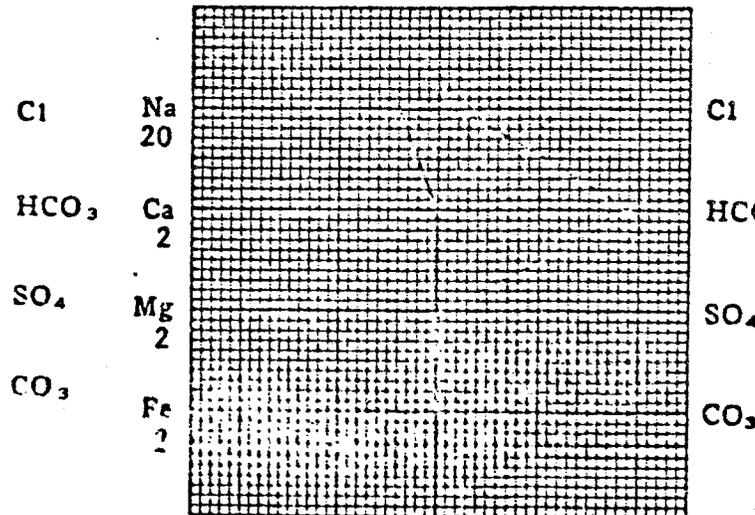
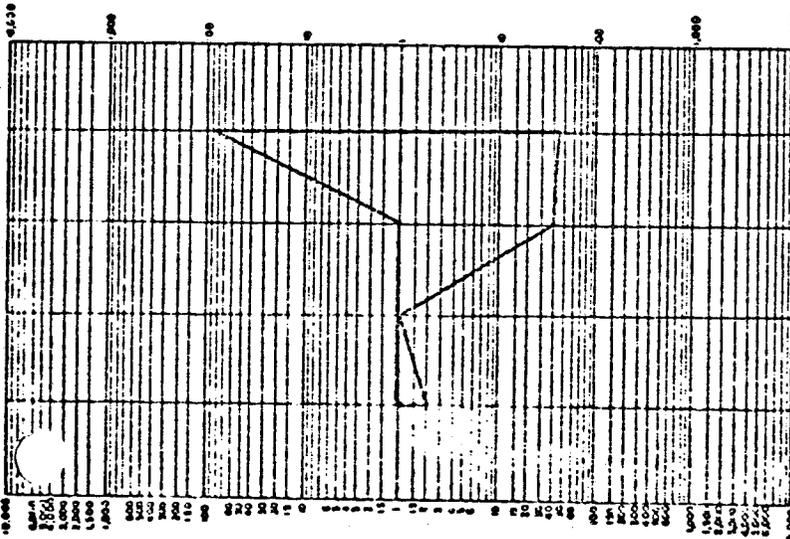
Specific resistance @ 68° F.:  
 Observed 1.55 ohm-meters  
 Calculated 1.45 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l = Milligrams per liter. Meq/l = Milligram equivalents per liter  
 Sodium chloride equivalent = by Ducloux & Hawthorne calculation from components

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2180' FSL & 1584' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
L. L. Pack  
9. WELL NO.  
1-33A1  
10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch  
11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA  
S 33, T1S, R1W, USB&M  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 5261

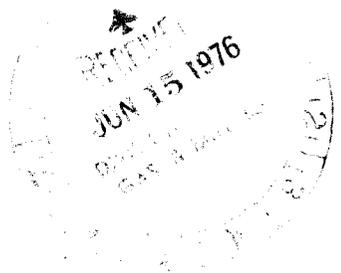
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidize per the attached.



APPROVED BY THE DIVISION OF OIL, GAS AND MINING  
DATE June 18, 1976  
BY P. H. Duncanson

- 2-USGS
- 3-STATE
- 1-JAH
- 4-PARTNERS
- 1-FILE

18. I hereby certify that the foregoing is true and correct  
SIGNED Jennifer A. Mishler TITLE J. A. Mishler Engineering Assistant DATE 6-14-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Well Name Pack 1-33A1

Field Bluebell

PROPOSED TREATMENT PROCEDURE

1. Size and type of treatment: 15,000 gals HCl
2. Intervals to be treated: 11,166-12,318
3. Treatment down casing or tubing: casing
4. Disposal of treating fluid: If well will flow - spent acid will be flowed to tanks. If not, well will be swabbed back.
5. Anticipated additional surface disturbances: none
6. Estimated work date: 6-28-76
7. Present status and producing interval of well:  $\pm$  200 BOPD,  $\pm$  50 BWPD through existing perfs.

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

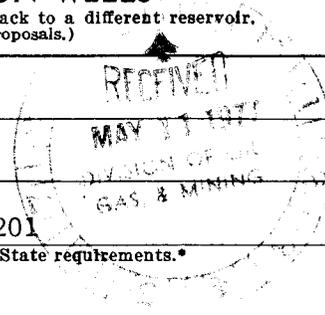
SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA NW 628	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2180' FSL & 1584' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME L. L. Pack	
14. PERMIT NO.		9. WELL NO. 1-33A1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5261'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 33, T1S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) Install hydraulic lift & power water line. (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well requires artificial lift in order to produce. We have selected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute Tribal 11-6A2 well in Bluebell Field.

APPROVED BY THE DIVISION OF OIL GAS, AND MINING

DATE: May 16, 1977

BY: P. H. Ansell

18. I hereby certify that the foregoing is true and correct  
SIGNED \_\_\_\_\_ TITLE H. F. COPELAND DATE 5-4-77  
AREA SUPERVISOR

(This space for Federal or State office use)

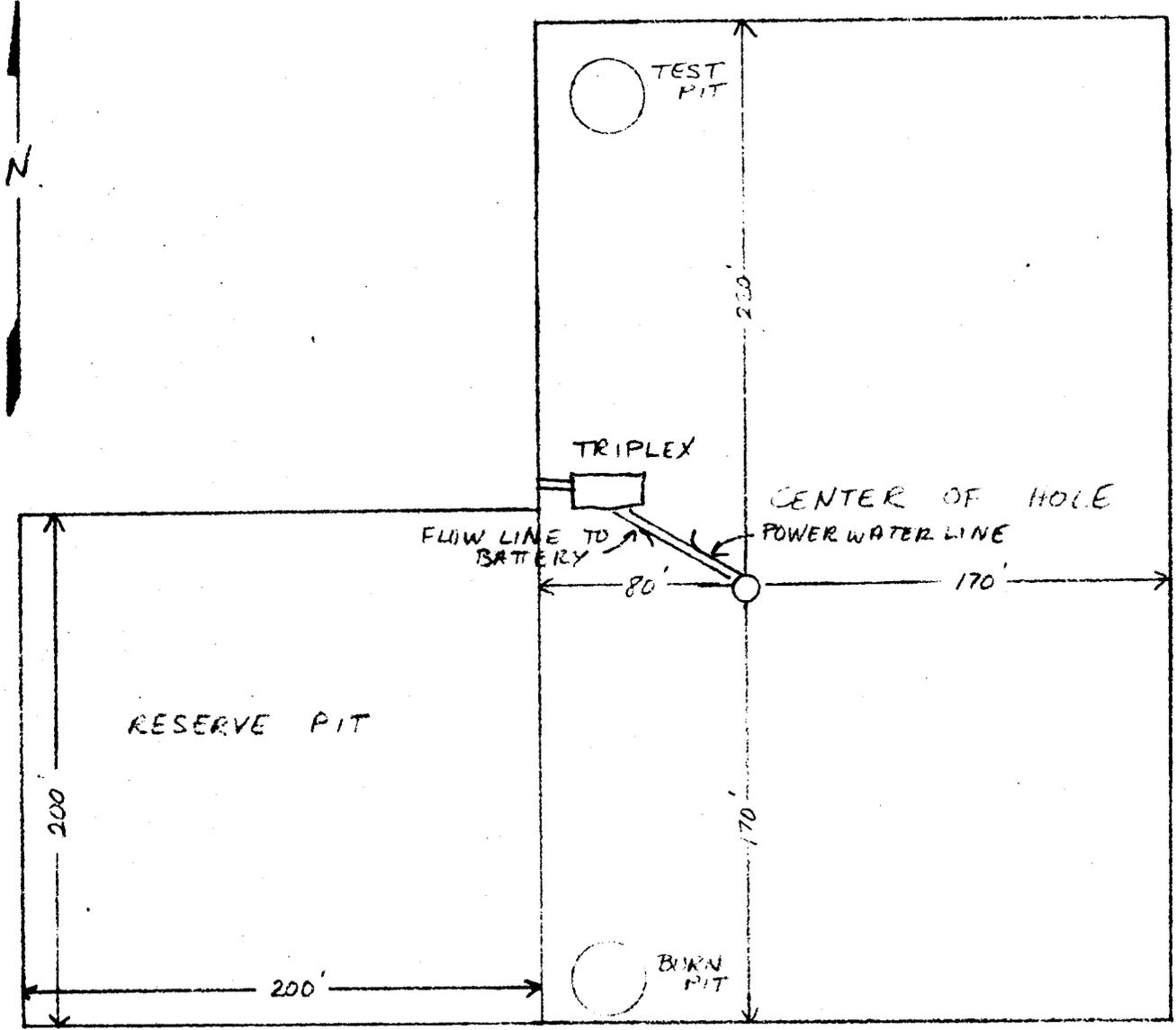
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

CHEVRON U.S.A. INC.

L.L. Pack 1-33A1

SEC. 33, T1S, R1W

DUCHESNE CO., UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT  
HYDRAULIC PUMP INSTALLATION

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

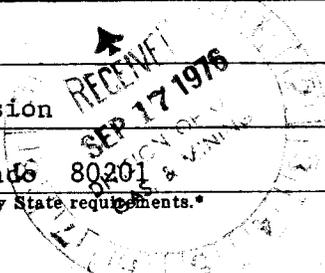
SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2180' FSL &amp; 1584' FWL (NE<math>\frac{1}{4}</math>SW<math>\frac{1}{4}</math>)</p> <p>14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5261</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME CA NW 628</p> <p>8. FARM OR LEASE NAME L. L. Pack</p> <p>9. WELL NO. 1-33A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 33, T1S, R1W, USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
--	--



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidized per attached.

- 2 - USGS
- 3 - State
- 1 - JAH
- 4 - Partners
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNATURE J. A. Mishler TITLE Engineering Assistant DATE 9-15-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME L. L. Pack 1-33A1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 15,000 gals 15 % HCl w/2500# benzoic acid flakes.
2. Intervals treated: 11,166-12,318
3. Treatment down casing or tubing. Casing
4. Methods used to localize effects: Benzoic acid flakes used as a temporary diverting agent.
5. Disposal of treating fluid: Fluid was flowed to pit
6. Depth to which well was cleaned out: not done
7. Time spent bailing and cleaning out: none
8. Date of work: 8/6/76
9. Company who performed work: Dowell
10. Production interval: 11,166-12,318
11. Status and production before treatment: Flowing thru existing perms.

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
	± 200		± 50

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/23/76	209	-	92
8/24/76	196	-	82
8/25/76	195	-	65
8/26/76	217	-	76
8/27/76	206	-	73
8/28/76	221	-	76
8/29/76	227	-	79

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA NW 628

8. FARM OR LEASE NAME

L. L. Pack

9. WELL NO.

1-33A1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S33, T1S, R1W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

2180' FSL & 1584' FWL (NE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5261'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Installation of Hydraulic Pump

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was placed on production 9-17-77 with hydraulic lift.

*chk PhD.  
check P-5500-1  
throughout test*

RECEIVED  
OCT 13 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

H. F. Copeland

Area Supervisor

DATE

10/7/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instruction on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME CA NW 628
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2180' FSL and 1584' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME LL Pack
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5261	9. WELL NO. 1-33A1
		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S33, T1S, R1W, USBM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to re-perforate, perforate and acidize well as follows:

1. MI w/line unit. Reverse circ pump to surface. Fish out standing valve.
2. MI and RU WO rig. NU BOPE and test. POOH w/1-1/2" parallel tbg, displace hole w/heated formation wtr. POOH w/2-7/8" tbg, hydraulic BHA and 1803' of tail pipe.
3. RIH and retrieve retr "D" loc set pkr at 10,188. Check hole for fill. Clean out fill to + 12,380'. Circ hole clean.
4. Perforate: See attached.
5. RIH w/loc set pkr. Prod. tbg and set pkr at 10,188.
6. Acidize: See attached.
7. Unload well immediately and swab back to flat tank.
8. POOH w/prod. tbg and loc set pkr.
9. RIH w/tbg anchor, tbg, BHA for hydr. pump, production string and 1-1/2" parallel tbg.
10. Place well on production.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: \_\_\_\_\_  
BY: P. J. Driscoll/KH

- 3- USGS
- 2- State
- 4- Partner
- 1- JAH
- 1- DLD
- 1- Sec 723
- 1- File

**No additional surface disturbances required for this activity.**

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assistant DATE May 31, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Pack #1-33A1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: To increase production
2. Size and type of treatment: 25,000 gals 15% HCL (MSR 100)
3. Intervals to be treated: 10,871-12,361
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: ball sealers and naphthalene to be used as diverting agents
6. Disposal of treating fluid: spent acid will be swabbed back to flat tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: June 17, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/2-9/79	60		59
5/10-17/79	62		48

WELL NAME: Pack #1-33A1

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open new sands to production
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Low production and new sands that have not been opened to production.
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 2 shots/ft

10,871	11,166	11,359	11,503	11,632	11,716	11,921	12,186
10,874	11,171	11,377	11,509	11,637	11,737	12,014	12,190
10,907	11,187	11,396	11,526	11,644	11,740	12,024	12,237
10,910	11,197	11,399	11,529	11,656	11,760	12,034	12,240
10,935	11,226	11,420	11,580	11,672	11,783	12,064	12,276
10,973	11,305	11,445	11,593	11,693	11,819	12,098	12,350
10,995	11,309	11,452	11,595	11,696	11,833	12,152	12,361
11,030	11,325	11,459	11,598	11,705	11,845	12,159	
11,033	11,348	11,495	11,625	11,709	11,919	12,166	
10,932	11,223	11,411	11,574	11,662	11,780	12,044	12,258
10,970	11,302	11,428	11,583	11,684	11,800	12,093	12,337

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: June 16, 1979
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/2-9/79	60		59
5/10-17/79	62		48

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
 Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
 P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
 AT SURFACE: 2180' FSL & 1584' FWL (NE SW)  
 AT TOP PROD. INTERVAL:  
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 CA NW 628

8. FARM OR LEASE NAME  
 LL Pack

9. WELL NO.  
 1-33A1

10. FIELD OR WILDCAT NAME  
 Bluebell - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 33, T1S, R1W

12. COUNTY OR PARISH | 13. STATE  
 Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
 5261

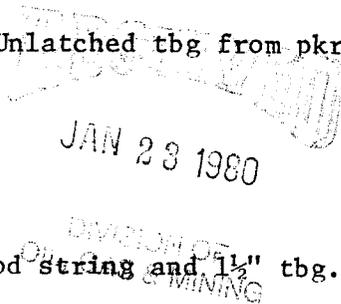
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was acidized and perforated as follows:

1. MI & RU WOR. ND tree. NU BOPE.
2. Pulled 1½" tbg. Fished standing valve. Unlatched tbg from pkr. POOH w/2-7/8" tbg.
3. RIH & Retr "D" Loc set pkr.
4. Perforated. See attached.
5. RIH w/Loc set pkr.
6. Acidized. See attached.
7. POOH w/prod tbg & loc set pkr.
8. RIH w/anchor, tbg, BHA for hydr. pump, prod string and 1½" tbg.
9. Placed well on production.



- 3 - USGS
- 2 - State
- 4 - Partners
- 1 - JAH
- 1 - Sec 723
- 1 - File

Subsurface Safety Valve: Manu. and Type No additional surface disturbances required Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct for this activity.

SIGNED Upward Young TITLE Engr. Assistant DATE Jan. 16, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: LL Pack 1-33A1

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

10,871	11,226	11,459	11,644	11,800	12,166
74	11,302	95	56	19	12,186
10,907	05	11,503	62	33	90
10	09	09	72	45	12,237
32	25	26	84	11,919	40
35	48	29	93	21	58
70	59	74	96	12,014	
73	77	80	11,705	24	
95	96	83	09	34	
11,030	99	11,593	16	44	
11,166	11,411	95	37	64	
71	20	98	40	93	
87	28	11,625	60	98	
97	45	32	11,780	12,152	
11,223	52	37	83	59	

2. Company doing work: Oil Well Perforators.

3. Date of work: Sept. 6, 1979.

4. Additional surface disturbances: None.

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/79	102		52

WELL NAME LL Pack 1-33A1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 25,000 gal. 15% MSR Acid.
2. Intervals treated: 10,871-12,258
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: Ball sealers.
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: Sept. 8, 1979.
9. Company who performed work: Halliburton.
10. Production interval: 10,871-12,258.
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/10-17/79	62		48

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
11/79	102		52



**Proven Properties Inc.**

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGMI  
RECORDS.

*[Handwritten signature]*  
6-25-86

By *[Handwritten signature]*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1 <i>73073 10-01, 7 10 8 11</i>
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

Entity No.Well Name

05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1 1S. 1W. 33
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05873	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-13A2
05895	Ute Tribal 4-13A2
05900	L Boren U 3-12A2
05905	L Boren U 4-13A2
05910	Ute Tribal 5-13A2
05915	Ute Tribal 6-13A2

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
*Fee* *POW*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**060955**

7. UNIT AGREEMENT NAME  
CA NW 628

8. FARM OR LEASE NAME  
PACK

9. WELL NO.  
1-33 A1

10. FIELD AND POOL, OR WILDCAT  
BLUEBELL/WASATCH

11. SEC., T., R., N., OR S.E., AND SURVEY OR ABBA  
Sec. 33, T1S, R1W

12. COUNTY OR PARISH  
DUCHEсне

13. STATE  
UTAH

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PENNZOIL COMPANY

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Pennzoil Place, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2180' FSL and 1584' FWL (NE 1/4 SW 1/4)

14. PERMIT NO.  
**43-013-30261**

15. ELEVATIONS (Show whether of, to, or, etc.)  
5261 (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SMOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to acidize the Wasatch Perfs. 10871 - 12318 with 18000 gal. 15% HCL. Also plan to repair any casing damage discovered during well work by remedial cementing.

**RECEIVED**  
JUN 03 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Ralph A. Williams TITLE Supervising Engineer DATE 5-4-87

(This space for Federal or State office use)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:  
Operator shall contact Division for approval if remedial cementing is necessary.

DATE: 6-9-87  
BY: John R. Day

\*See Instructions on Reverse Side



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *A. Pennzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
HARMSTON U 1-32A1	GRRV	3	262	383	0
4301330224 05770 01S 01W 32	GRRV	0	0	0	0
WH BLANCHARD 2-3A2	GRRV	0	0	0	0
4301330008 05775 01S 02W 3	GRRV	16	1334	5697	1136
VICTOR C BROWN 1-4A2	GRRV	30	1379	732	1423
4301330011 05780 01S 02W 4	WSTC	0	0	0	0
UTE ALOTTED U 1-36Z2	WSTC	0	0	0	0
4301330307 05785 01N 02W 36	WSTC	30	1394	624	4748
T HORROCKS 1-6A1	WSTC	0	0	0	0
4301330018 05795 01S 01W 7	WSTC	0	0	0	0
JOSEPH YACK U 1-7A1	GRRV	0	0	0	0
4301330026 05800 01S 01W 7	GRRV	0	0	0	0
CURTIS BASTIAN FEE #1 (3-7D)	GRRV	0	0	0	0
4301330030 05805 01S 01W 18	GRRV	0	0	0	0
CHSL-FLY-DIA 1-18A1	GRRV	0	0	0	0
4301330030 05805 01S 01W 18	GRRV	0	0	0	0
STATE 3-18A1	GRRV	0	0	0	0
4301330369 05810 01S 01W 18	WSTC	30	9219	6853	3305
RG DYE U 1-29A1	WSTC	0	0	0	0
4301330271 05815 01S 01W 29	GRRV	0	0	0	0
SUMMARELL E U 1-30A1	GRRV	0	0	0	0
4301330250 05820 01S 01W 30	WSTC	30	420	768	1035
L L PACK 1-33A1	WSTC	3	16	967	0
4301330261 05825 01S 01W 33	WSTC	3	16	967	0
MOBILUTE TRBL 11-6A2	WSTC	30	1312	149	26
4301330381 05835 01S 02W 6	WSTC	30	1312	149	26
TOTAL			15336	16173	11673

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2180' FSL and 1584' FWL (NE/4, SW/4)

16. PERMIT NO. 43-013-30261

18. ELEVATIONS (Show whether of. or. or. etc.)  
5261 (GRP)

5. LEASE DESIGNATION AND SERIAL NO.  
Pack

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
POW

7. UNIT AGREEMENT NAME  
CA NW 628

8. FARM OR LEASE NAME  
Pack

9. WELL NO.  
1-33A1 111207

10. FIELD AND POOL, OR WILDCAT  
Bluebell/Wasatch

11. SEC., T., R., N., OR S.E. AND SUBST. OR AREA  
Sec. 33, T1S, R1W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
UT

NOV 09 1987

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORK PERFORMED FROM 8/7/87 to 9/3/87

- MI & RU pulling unit, POH with 1.9" and 2-7/8" tubing.
- Milled out 7" model 'D' pkr at 10,188'.
- Cleaned out 5" liner down to 12,230'.
- Tested 7" csg and liner top to 1500 psi. Held OK.
- Re-perforated Wasatch pay with 2-1/8" guns from 11,322 to 12,190' (72', 86 holes)
- Acidized Wasatch perms 10,871-12,240' with 20,000 gallons 10% HCL acid.
- Swabbed back the load and returned well to hydraulic pump.
- RD pulling unit - job complete.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. [Signature] TITLE Supervising Engineer DATE 10-28-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

COMMENTS OF APPROVAL, IF ANY:

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne &amp; Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Operator Name Change  X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

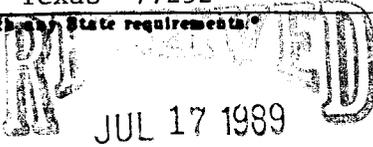
ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	52
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Duly - WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED JA 43-013-31203
	SALERATUS WASH 1-17C5 SMD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRRV
	ANDERSON 2-28A2 SMD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Pennzoil Place, P.O. Box 2967, Houston, Texas 77252		7. UNIT AGREEMENT NAME CA NW 628
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface  2180' FSL and 1584' FWL (NE 1/4 SW 1/4)		8. FARM OR LEASE NAME Pack
		9. WELL NO. 1-33A2
14. PERMIT NO. API 43-013-30261-00		10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5261 (GR)	16. COUNTY OR PARISH Duchesne	11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA Section 33, T1S-R1W
17. STATE UTAH		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to plug back existing Wasatch perms 11,322-12,318' with CIBP at 10,700'. Then recomplete Upper Wasatch and Lower Green River in 2 stages:

Stage I: 10555-10580'  
Stage II: 10360-10380'

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Wells TITLE Supervising Engineer DATE 5-24-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ APPROVED BY THE STATE

CONDITIONS OF APPROVAL, IF ANY:

See attachment.

OF UTAH DIVISION OF OIL, GAS, AND MINES

\*See Instructions on Reverse Side

UTAH DIVISION OF OIL, GAS AND MINING  
CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pack #1-33A2 Well  
Section 33, T. 1S, R. 2W  
Duchesne County, Utah  
July 20, 1989

Reference document: Sundry notice dated May 24, 1989,

1. Upon completion of the workover, the operator shall submit a complete subsequent notice of the work performed including the details of plug back, reperforated intervals, and stimulation work performed.

OI58/91

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back wells. Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED JAN 08 1990

1. OIL WELL [X] GAS WELL [ ] OTHER [ ] 2. NAME OF OPERATOR Pennzoil Exploration and Production Company 3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252 4. LOCATION OF WELL 2180' FSL and 1584' FWL (NE/4, SW/4) 5. LEASE DESIGNATION AND SERIAL NO. CA NW 628 6. UNIT AGREEMENT NAME 7. FARM OR LEASE NAME Pack 8. WELL NO. 1-33A1 9. FIELD AND POOL, OR WILDCAT Bluebell 10. SEC., T., R., M., OR B.L.K. AND SUBST OR AREA Sec 33, T1S, R1W 11. COUNTY OR PARISH Duchesne 12. STATE Utah 13. ELEVATIONS 5261 (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [ ], FRACTURE TREAT [ ], SHOOT OR ACIDIZE [ ], REPAIR WELL [ ], (Other) [ ]. PULL OR ALTER CASING [ ], MULTIPLE COMPLETE [ ], ABANDON [ ], CHANGE PLANS [ ]. SUBSEQUENT REPORT OF: WATER SHUT-OFF [ ], FRACTURE TREATMENT [ ], SHOOTING OR ACIDIZING [ ], (Other) PB and perf new pay [X]. REPAIRING WELL [ ], ALTERING CASING [ ], ABANDONMENT [ ]. (NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORKOVER (11/16/89 to 12/13/89)

- 1. MI and RU pulling unit. POOH with hydraulic pumping equipment.
2. Cleaned out down to 10,950'.
3. Set CIBP at 10,860' and dumped 20' of cmt on top.
4. Tested casing to 1000 psi for 15 minutes. Held OK.
5. Perforated new pay from 10,227-10,752' (115', 249 holes).
6. Acidized with 10,000 gallons 7-1/2% HCL.
7. Installed hydraulic equipment and RD pulling unit. Job complete.

Table with columns for OIL/GAS, DRN, JED, DTS, SER, I-TAS, MICROFILM, FILE. Includes checkmarks for I-TAS, MICROFILM, and FILE.

Jess Dullnig
Neola, Utah
12/27/89

18. I hereby certify that the foregoing is true and correct. SIGNED [Signature] TITLE Supervising Engineer DATE 12-27-89

(This space for Federal or State office use) APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for that purpose.)

**RECEIVED**  
JUL 30 1990  
DIVISION OF OIL, GAS & MINING

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
P.O. BOX 2967, HOUSTON, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2180' FSL & 1584' FWL

14. PERMIT NO.  
API NO. 43-013-30261-00

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
GL 5241

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
PACK

9. WELL NO.  
1-33A1

10. FIELD AND POOL, OR WILDCAT  
BLUEBELL

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
SEC 33 T1S R1W

12. COUNTY OR PARISH  
DUCHESNE

13. STATE  
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) TEMPORARILY SHUT WELL IN <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

OIL AND GAS	
DFN	RJF
JPB	GLH
DNS	SLS
1-DME	
2	MICROFILM ✓
2	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Jens Dullberg TITLE PETROLEUM ENGINEER DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement CA NW 628

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Pennzoil Exploration and Production Company	
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number (713) 545-4000
5. Location of Well Footage : 2180' FSL and 1584' FWL (NE $\frac{1}{4}$ , NW $\frac{1}{4}$ ) County : Duchesne QQ, Sec. T., R., M. : Section 33, T1S-R1W State : UTAH	

9. Well Name and Number Pack 1-33A1
10. API Well Number 43-013-30261
11. Field and Pool, or Wildcat Bluebell

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug back existing Wasatch perms 10,227-10,752' and recomplete in the Lower Green River from 9684-10,214'.

**RECEIVED**

007 2 4 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature *D. Williams* for R.A. Williams Title Supervising Engineer Date \_\_\_\_\_  
(State Use Only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-29-91  
BY: *[Signature]*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

FEB 18 1992

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
Pennzoil Exploration and Production Company

3. Address of Operator  
P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number  
713-546-4000

9. Well Name and Number  
Pack 1-33A1

10. API Well Number  
43-013-30261-00

11. Field and Pool, or Wildcat  
Bluebell

5. Location of Well  
Footage : 2180' FSL and 1584' FWL  
County : Duchesne  
OO, Sec. T., R., M. : Section 33, T1S-R1W  
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 12/30/91

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Workover Summary ✓
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 01/10/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU pulling unit and POOH with production tubing.
2. Set 7" CIBP at 10.216' and tested casing to 1000 psi, held OK.
3. Perforated 9684-10,214' with 15,000 gallons 15% HCl.
5. Swab tested and determined zone to be unproductive.
6. POOH with packer, encountered possible bad casing at 3,005'.
7. WIH with 2-7/8" tubing open ended to 9,525' and installed tree.
8. RD pulling unit and left well shut-in pending evaluation.

14. I hereby certify that the foregoing is true and correct

Name & Signature R. A. Williams Title Supervising Engineer Date 2-10-92

(State Use Only)

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**  
P. O. BOX 290 • NEOLA, UTAH 84053 • (801) 353 - 4397

Sept. 11, 1992

RECEIVED

SEP 14 1992

State of Utah, Dept. of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL GAS & MINING

Re: Sundry Notices; Intent to P&A  
Snider 1-9C4, Mortensen 1-32A2, Pack 1-33A1, Timothy 1-10B1

Dear Division:

Enclosed, please find the original and two copies of "Sundry Notices" for the captioned wells for plans to plug and abandon 4 wells in the Bluebell and Altamont Fields

Pennzoil plans to plug the Snider 1-9C4 first, so any advanced notice of approval or priority approval would be appreciated.

Pennzoil Exploration and Production Company requests these Form 5 and all related information submitted on this well be held CONFIDENTIAL for that period of time permitted by regulations and law.

Please contact the undersigned if there should be any question.  
(801) 353-4397

Sincerely  
Pennzoil Exploration and Production Company

*DR Lankford*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

CA# NW628

8. FARM OR LEASE NAME

Pack

9. WELL NO.

1-33A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T1S, R1W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Pennzoil Exploration and Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 290, Neola, UT 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2180' FSL and 1584' FWL (NESW)

14. PERMIT NO.

API 43 013 30261

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5261

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set 7" CIBP @ 9600' Topped w/100' Cement.
2. Displace Wellbore w/9.1 ppg. Gelled Mud.
3. Set 7" CIBP @2610' Topped w/200' Cement.
4. Set 100' Surface Cement Plug. Cut off casing. Set well marker.
5. Restore Location.
6. Starting Date Determined by Approvals

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/17/92  
BY: JAT/attkew

Stipulation: Test casing after step 1 to 1000 psi for 15 min. If casing does not test locate spudger to protect casing before proceeding. all casing annuli are to be filled to surface with cement.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_

TITLE Petroleum Engineer

DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Lease: PACK  
Well #: 1-33A1

API #: 43-013-30261-  
Location: Sec 33 Twn 01S Rng 01W  
County: DUCHESNE  
State: UTAH  
Field: BLUEBELL  
Operator: PENNZOIL

Spud Date: 09/16/1973      Comp Date: 03/09/1974  
KB: 5261                      ELEV: 5241  
TD: 13100                     PBTD: 12363

Start	End	Size	Description
0.0	100.0	9.625	Plug: 100' CEMENT PLUG IN ALL OPEN
100.0	100.0	100.0	ANNULI
0.0	2510.0	13.750	Hole: SURFACE
2510.0	2510.0		
0.0	2510.0		Cement: 2230 SXS.
2510.0	2510.0	9.625	Casing: 36# SURFACE
2510.0	2610.0	7.000	Plug: CIBP W/200' CEMENT ON TOP
2610.0	2615.0	5.0	
4000.0	4000.0		4000-8500
8970.0	9600.0	7.000	Plug: CIBP W/100' CEMENT ON TOP
9605.0	9605.0	5.0	
9684.0	10214.0		Perf:
10214.0	10214.0	530.0	
10216.0	10221.0	7.000	Plug: CIBP
10221.0	10221.0	5.0	
10251.0	10495.0	8.750	Hole: INTERMEDIATE
10495.0	10495.0	7985.0	
0.0	10495.0	7.000	Casing: 26# INTERMEDIATE
10495.0	10495.0		
0.0	10495.0		Cement: 700 SXS.
10495.0	10495.0		
10227.0	10752.0		Perf: 115' 249 HOLES
10752.0	10752.0	525.0	
10860.0	10865.0	5.000	Plug: CIBP W/20' CMT ON TOP
10865.0	10865.0	5.0	
11322.0	12190.0		Perf:
12190.0	12190.0	868.0	
11223.0	12318.0		Perf: 1 JSPF UNABLE TO PERF 12334 AND 12338 DUE TO 84' OF FILL ON
12318.0	12318.0	1095.0	
10871.0	12337.0		Perf: 2JS[F
12337.0	12337.0	1466.0	
11166.0	12338.0		Perf: 2JS[F
12338.0	12338.0	1172.0	
10227.0	13098.0	5.000	Liner:
13098.0	13098.0	2871.0	
10227.0	13098.0		Cement: 350 SXS.
13098.0	13098.0	2871.0	
10495.0	13100.0	6.125	Hole: LINER
13100.0	13100.0	2605.0	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PENNZOIL EXPLORATION AND PRODUCTION CO.

3. ADDRESS OF OPERATOR  
P.O. Box 290 Neola, UT 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2180' FSL and 1584' FWL (NESW)

14. PERMIT NO.  
API 43-013-30261

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
GL 5261

**RECEIVED**

DEC 14 1992

DIVISION OF  
OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
CA #NW628

8. FARM OR LEASE NAME  
Pack

9. WELL NO.  
1-33A1

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA  
Sec. 33, T1S, R1W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Unable to get 7" CIBP through bad casing at 2998'. RIH open ended and spotted cement plug at 9723'. 250' Class "H" 16.5 ppg cement.
2. Tagged top of plug at 9582'
3. Filled 7" casing w/9.1 ppg fresh water gel mud to 3000'.
4. Spotted 100' cement plug from 3100'-3000'. Class "H" 16.5 ppg cement.
5. Set 7" cement retainer at 2895' and circulated 400 sks Class "H" 15.4 ppg cement between 7" and 9-5/8" casing to surface.
6. Filled 7" casing to surface w/9.1 ppg fresh water gel mud.
7. Spotted 100' Class "H" 16.5 ppg cement surface plug.
8. Cut off 7" and 9-5/8" casing, welded cap on 9-5/8" casing and installed marker.
9. Reclamation to start approximately 12/14/92.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE \_\_\_\_\_ DATE 12-10-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: