

WELL NOTATIONS

Entered in MLD File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter
Pwb
9-6-73

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA. ✓
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log. ✓
Borehole logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
WEG Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

Lari,
I've talked with Bow Valley and
the Tombs. There are some
problems, but Bow Valley will
probably plug the well and
provide final report. Dave
Gomendi (Bow Valley) will make
an on-site, and get back by
the end of the week

Norm
11-1-83

Norm -

Can you get
me an address
on this?

L

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

PLB

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Flying Diamond Corporation

3. ADDRESS OF OPERATOR
1776 Lincoln Street - Suite 811 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface:
 At proposed prod. zone: *SW NENE* NE 1/4 Sec. 2, T1S, R4W
 1172 FNL' & 1048' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6975' Ungraded Ground

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	68#	1500'	600sxs
12 1/2"	9-5/8"	40#	7500'	600sxs
8-3/4"	7-5/8"	29.7, 33.7	13,500'	600sxs
6 1/2"	5 1/2" Liner	23#	18,000'	600sxs

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTED OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Lamb
 9. WELL NO.
1
 10. FIELD AND POOL, OR WILDCAT
Altamont
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T1S, R4W
 12. COUNTY OR PARISH 13. STATE

16. NO. OF ACRES IN LEASE
 640

19. PROPOSED DEPTH
 18,000'

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 9-1-73

#1 - This well is projected to 18,000' to test all oil & has shows encountered in Wasatch Formation.

#2 - BOP program will consist of the following:

139-8

used prog

	Size	API series	Style
0 - 7500'	12"	900	Double Hydraulic
0 - 7500'	12"	900	Hydril
7500-TD	10"	1500	Cameron QRC
7500-TD	10"	1500	Hydril

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

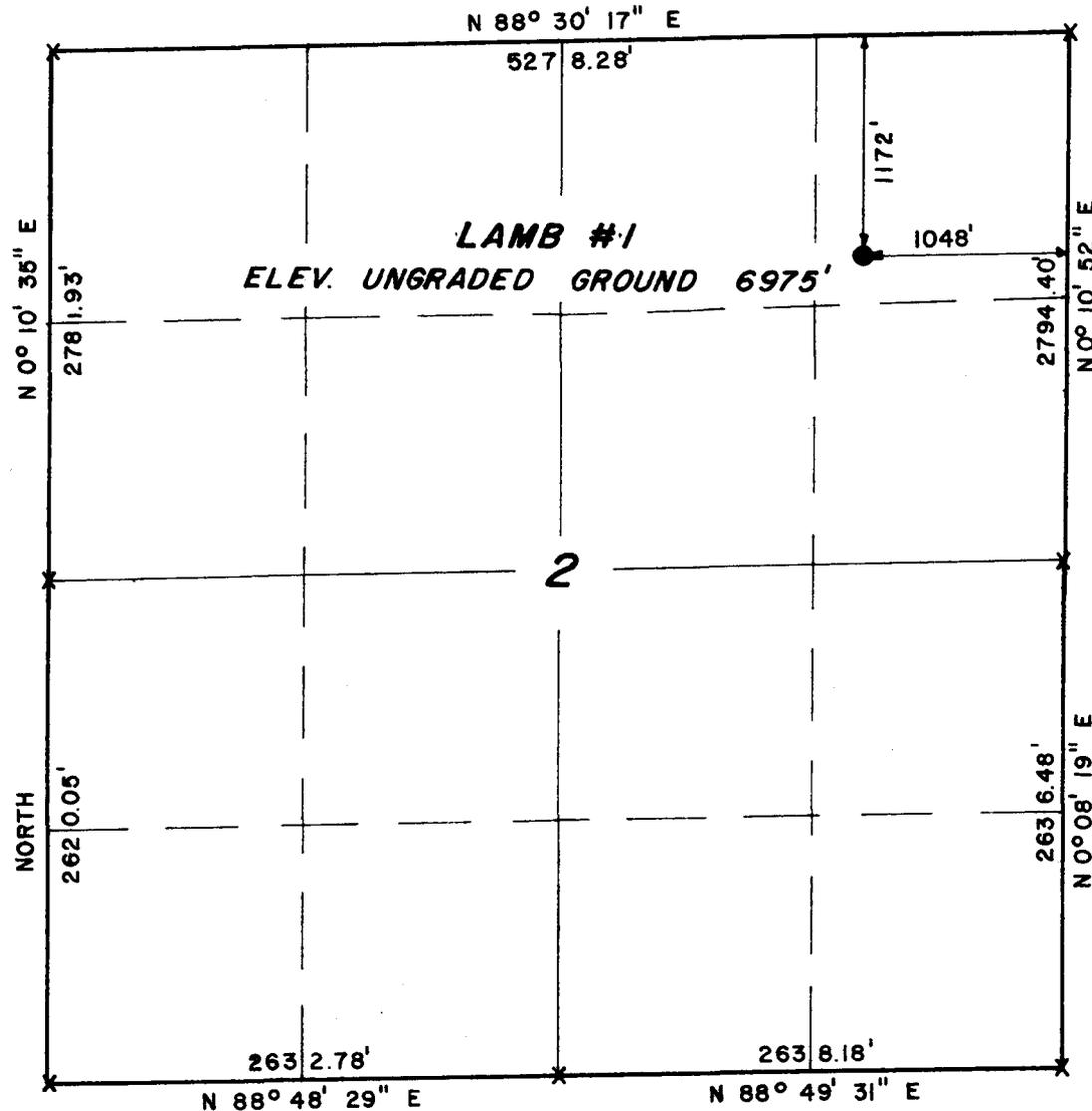
24. SIGNED R. L. Flowers, Jr. TITLE Drilling & Prod. Mgr. DATE 8-27-73

(This space for Federal or State office use)
 PERMIT NO. 43-013-30259 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TIS, R4W, U.S.B.&M.



X = Section Corners Located

PROJECT

FLYING DIAMOND

Well location, located as shown in the NE 1/4 NE 1/4 Section 2, TIS, R4W, U.S.B.&M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Laurence P. Ray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 31 August, 1973
PARTY BR AK	REFERENCES
WEATHER WARM	FILE Flying Diamond

September 6, 1973

Flying Diamond Corporation
1776 Lincoln Street
Suite 811
Denver, Colorado 80203

Re: Well No. Lamb #1
Sec. 2, T. 1 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (a) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (b) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (c) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Flying Diamond Cor. ation
Page Two
September 6, 1973

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30259.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 Sec. 2, T1S, R4W 1172' FNL & 1048' FEL		8. FARM OR LEASE NAME Lamb
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6975' Ungraded Ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 9-1-73 to 9-30-73

9-22-73	Spud @ 10 A. M.
9-23-73	335' Drilling
9-26-73	968' Mixing Mud.
9-27-73	968' Working Pipe.
9-28-73	968' Reaming.
9-29-73	968' Reaming.
9-30-73	968' Reaming.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Flowers, Jr.
R. L. Flowers, Jr.

TITLE Drilling & Production Mgr.

DATE 3-6-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR <u>Flying Diamond Corporation</u> 3. ADDRESS OF OPERATOR <u>Suite 811--1776 Lincoln Street--Denver, Colorado 80203</u> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>NE 1/4 Sec. 2, T1S, R4W 1172' FNL & 1048' FEL</u> 14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____ 6975' Ungraded Ground		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME <u>Lamb</u> 9. WELL NO. <u>#1</u> 10. FIELD AND POOL, OR WILDCAT <u>Altamont</u> 11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA <u>Sec. 2, T1S, R4W</u> 12. COUNTY OR PARISH 13. STATE <u>Duchesne Utah</u>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Suspend Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations Suspended w/surface pipe set & cemented @ 1215'.

Released rig & 0800 hrs. A.M. 10-9-73.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drilg. & Prod. Mgr. DATE 3-6-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Flying Diamond Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>Suite 811--1776 Lincoln Street--Denver, Colorado 80203</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>NE 1/4 Sec. 2, T1S, R4W 1172' FNL & 1048' FEL</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Lamb</u></p> <p>9. WELL NO. <u>#1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 2, T1S, R4W</u></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6975' Ungraded Ground</u></p>	<p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 10-1-73 to 10-10-73

10-01-73 968' Reaming. Opened 17 1/2" hole to 24".
 10-02-73 970' Tripping. Ran conductor 20" to 125'
 10-03-73 980' Spot LCM.
 10-04-73 1035' Tripping.
 10-05-73 1143' Mixing Mud.
 10-06-73 1240' Reaming hole.
 10-07-73 1245' Nippling up. Ran 13-3/8" 68# casing to 1215'. Cemented w/1100 sxs + 400 sxs + 170 + 200 + 100 + 100 + 275.
 10-08-73 1245' Tested BOP.
 10-09-73 1245' Nipple down.
 10-10-73 1245' Released rig to tear down @0800 hrs. A. M.
 10-9-73 Suspended Operations w/Surface Pipe set.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drilling & Production Mgr. DATE 3-6-74
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

7
1

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
Suite 900--1700 Broadway--Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE 1/4 1172' FNL & 1048' FEL
At top prod. interval reported below Sec 2-1S-4W
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Lamb

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 2, 1S, 4W

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED 9-22-73

16. DATE T.D. REACHED _____

17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6975' Ungraded Ground

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 1245'

21. PLUG, BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY All

ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13-3/8"</u>	<u>68#</u>	<u>1215'</u>	<u>17 1/2"</u>	<u>2345 SXS</u>	<u>None</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<u>None</u>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>None</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) T.A.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Dep. Prod. Mgr. DATE 4-11-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS
FORMATION	DESCRIPTION, CONTENTS, ETC.	NAME
TOP	BOTTOM	TOP
		MEAS. DEPTH
		TRUE VERT. DEPTH

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, Colorado 80190		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 SEC. 2, T15, R4W 1172' FNL & 1048' FEL		8. FARM OR LEASE NAME LAMB
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6975' Ungraded Ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 2, T15, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Data:

- 26" CSG set @ 14' and cemented to surface
- 20" CSG set @ 125' and cemented to surface
- 13 3/8" CSG set @ 1215' and cemented to surface

Flying Diamond proposes to plug & abandon the subject well as follows:

- 1) Spot 10 sx cement plug in top of surface pipe and install dry hole marker.
- 2) Clean, level, and reseed location.

The subject well was spudded on 9-17-73. Drilling operations were suspended 10-8-73 due to poor performance of offset wells.

The landowner has declined an offer to take over the well for fresh water.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: August 1, 1978

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED G.K. Bailey TITLE Mgr., Drilling & Prod. DATE 7-24-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RELEASE

and

DAMAGE PAYMENT RECEIPT

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned G. LaNar Lamb and Irene C. Lamb
 being the owners of the land hereinafter described, does hereby acknowledge
 (tenant-owner)
 receipt of the sum of Five Thousand and no/100 Dollars (\$5,000.00)
 in hand by Flying Diamond Oil Corporation
 the receipt and sufficiency of which is hereby acknowledged as full payment, settlement, and
 satisfaction of all detriment, injuries, and damages of whatsoever nature and character,
 growing out of, incident to, or in connection with the drilling of Well No. 1 Lamb upon
 the following described land in the County of Duchesne, State of Utah
 to-wit:

Township 1 South, Range 4 West
Section 2: NE/4

Lamb
Star Route 2
Box 75
Altonah Ut. 84002
tel 454-3676

caused by the moving in and removing of derrick, drilling tools, vehicles, and all other
 machinery and equipment necessary or incident to the drilling, testing, completion, and
 operation of said well for oil and gas.

And for the same consideration the undersigned does hereby release, acquit and
 discharge the said Flying Diamond Oil Corporation of and from any and all
 claims for detriment, injuries and damages of whatsoever nature and character, heretofore
 sustained or which may be thereafter sustained, growing out of, incident to or in connection
 with the drilling of said well and operations incident thereto as aforesaid, and does
 particularly release, acquit and discharge said Flying Diamond Oil Corporation
 of and from, but not by way of limitation to, all such claims for detriment, injuries and
 damages to said land, the improvements thereon and appurtenances thereto, or to any grass,
 vegetation, shrubs, trees, crops, livestock, or other personal property growing or located
 there, or any damage or loss which the undersigned has or might hereafter sustain due to
 diminished productivity of said land, or the partial failure, loss of, diminished quantity
 or quality of future crops caused by the above mentioned operations.

Dated this 30 day of September, 1978

WITNESS:

LaNar C. Chamberlain

G. LaNar Lamb
 G. LaNar Lamb
Irene C. Lamb
 Irene C. Lamb

*before can file
 bond-Lamb
 must file
 10,000 bond*

RELEASE

and

DAMAGE PAYMENT RECEIPT

Surface only

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned G. LaNar Lamb and Irene C. Lamb
being the OWNERS of the land hereinafter described, does hereby acknowledge
(tenant-owner)

receipt of the sum of Five Thousand and no/100----- Dollars (\$5,000.00-----)
in hand by Flying Diamond Oil Corporation

the receipt and sufficiency of which is hereby acknowledged as full payment, settlement, and
satisfaction of all detriment, injuries, and damages of whatsoever nature and character,
growing out of, incident to, or in connection with the drilling of Well No. 1 Lamb upon
the following described land in the County of Duchesne, State of Utah
to-wit:

Township 1 South, Range 4 West
Section 2: NE/4

caused by the moving in and removing of derrick, drilling tools, vehicles, and all other
machinery and equipment necessary or incident to the drilling, testing, completion, and
operation of said well for oil and gas.

And for the same consideration the undersigned does hereby release, acquit and
discharge the said Flying Diamond Oil Corporation of and from any and all
claims for detriment, injuries and damages of whatsoever nature and character, heretofore
sustained or which may be thereafter sustained, growing out of, incident to or in connection
with the drilling of said well and operations incident thereto as aforesaid, and does
particularly release, acquit and discharge said Flying Diamond Oil Corporation
of and from, but not by way of limitation to, all such claims for detriment, injuries and
damages to said land, the improvements thereon and appurtenances thereto, or to any grass,
vegetation, shrubs, trees, crops, livestock, or other personal property growing or located
there, or any damage or loss which the undersigned has or might hereafter sustain due to
diminished productivity of said land, or the partial failure, loss of, diminished quantity
or quality of future crops caused by the above mentioned operations.

Dated this 30 day of September, 1978.

WITNESS:

LaNar C. Chamberlain

G. LaNar Lamb

G. LaNar Lamb

Irene C. Lamb

Irene C. Lamb

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Bow Valley Petroleum, Inc. > now: La Nar & Irene Lamb		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4 SEC. 2, T1S, R4W, 1172' FNL & 1048' FEL		8. FARM OR LEASE NAME LAMB
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6975' Ungraded Ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA SEC. 2, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator change to

After additional negotiation, the landowner has elected to take over the subject well and location. Bow Valley wishes to relinquish all control and future obligations to G. La Nar Lamb and his wife, Irene C. Lamb. A release and damage payment receipt are attached to verify this transaction.

*WELL T.A.
Need approval*

RECEIVED

JAN 24 1980

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J.W. Clark TITLE Manager Drilling & Production DATE 1-22-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Katharine Irene Lamb
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NE 1/4 SEC. 2, T15, R4W, 1172' FNL & 1048' FEL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
LAMB

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 2, T15, R4W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6975' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Other) _____

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Operator change to
 After additional negotiation, the landowner has elected to take over the subject well and location.
 Bow Valley wishes to relinquish all control and future obligations to G. La Nar Lamb and his wife, Irene C. Lamb.
 A release and coverage payment receipt are attached to verify this transaction.

Bonnie - I have the original for this sundry - Please see me for what they need as far as a bond goes - Kathy

RECEIVED
 JAN 24 1980
 DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J.W. Clark TITLE Manager Drilling & Production DATE 1-22-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

1. OIL WELL GAS WELL OTHER JUN 19 1985
2. NAME OF OPERATOR
Bow Valley Petroleum, Inc. DIVISION OF OIL & GAS & MINING
3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, CO 80290
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NE 1/4 SEC. 2, T15, R4W, 1172' FNL & 1048' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6975' Ungraded Ground

#1
Altamont
SEC. 2, T15, R4W
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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After additional negotiation, the landowner has elected to take over the subject well and location.
Bow Valley wishes to relinquish all control and future obligations to G. La Nar Lamb and his wife, Irene C. Lamb.
A release and damage payment receipt are attached to verify this transaction.

RE: In regards to the matter discussed today 6/17/85 I am forwarding the following.

Chuck Gardner

18. I hereby certify that the foregoing is true and correct

SIGNED J.W. Clark TITLE Manager Drilling & Production DATE 1-22-80
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

7/10/85

Talked to Dorothy Boulton at
533-6071
Division of Water Rights. Mr. La Var Lamb
filed for water use of well as a
stock watering ~~and~~ supply well. However,
application lapsed in June, 1982.
All correspondence was sent to

La Var Lamb
Box 94
Altonah, Ut.

2/25/87

Talked to Dorothy Boulton about the date
water permit was filed. filed July 20, 1977
File # (49787)

43-8120

He can re file if he wants to on the well.

~~FLYING DIAMOND CORP~~ - WELL NO. LAM3 FEE #1
LAMAR + IRENE LAMB API NO. 43-013-30259
Sec. 2, T. 1 S, R. 4 W, Duchesne County

TA

MICROFICHE

P-

THIS IS IN FACT NOT A WATER WELL,
EVEN THOUGH A PERMIT WAS OBTAINED AS
A POSSIBILITY. LAMAR LAMB SAID HE SETTLED
FOR SURFACE DAMAGE ONLY, THAT THE WELL
WAS CAPPED, AND THAT HE WOULD LIKE TO
COVER THE WELL AT SOME TIME. SINCE THE
WELL HAS NOT BEEN PLUGGED, I ASKED LAMAR
TO CALL THE DIVISION BEFORE COVERING IT.

WELL IS IN SUSPENDED DRILLING STATUS, AND
IT APPEARS THAT BOB VALLEY OR FLYING DIAMOND
MAY HAVE A PLUGGING RESPONSIBILITY. BOB?
JMM-10-17-86

Casper, WY
(307)472-6300



Denver, Co
(303)623-8354

Rock Springs, WY (307)382-6673

2-10-87

Jim,

I think we'll need to get an attorney general's legal opinion whether we can require Bow Valley or Mr. Lamb to plug the well. Please prepare a briefing dossier similar to Sheplar & Thomas report.

Vlx.

JB



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

030221

March 2, 1987

Ms. Michelle Mecham
Bow Valley Petroleum Inc.
P.O. Drawer 130
Roosevelt, Utah 84066

Dear Ms. Mecham:

RE: Lamb Well No. 1, Sec.2, T.1S, R.4W, Duchesne County, Utah

This letter is being written as a follow up to your telephone conversation with Jim Thompson of this office on February 27, 1987. The Division of Oil, Gas and Mining requests that the subject well be plugged and abandoned in accordance with the enclosed notice of intent to P&A the well which was submitted by Flying Diamond Oil Corporation in July 1978 and approved by the Division on August 1, 1978. The Division also requires that Mr. Jim Thompson of this office be notified prior to the start of work.

Although Bow Valley submitted information subsequent to the approval of the P&A indicating relinquishment of responsibility to the landowner, Mr. Lanar Lamb, this Division has never received formal confirmation that he accepts responsibility. It has also been determined that Mr. Lamb does not have the approval of the Division of Water Rights to convert the well to a water well which is required by the Oil and Gas Conservation General Rules before transferring responsibility of the well to the landowner. It is the opinion of the Division staff that to prevent future adverse consequences and possible liability concerns due to the existence of the open well, i Valley to plug t

*THIS IS IN FACT NOT A WATER WELL,
EVEN THOUGH A PERMIT WAS OBTAINED AS
A POSSIBILITY. LANAR LAMB SAID HE SETTLED
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TO CALL THE DIVISION BEFORE COVERING IT.*

*WELL IS IN SUSPENDED DRILLING STATUS, AND
IT APPEARS THAT BOW VALLEY OR FLYING DIAMOND
MAY HAVE A PLUGGING RESPONSIBILITY. BOWV?*
APR-10-17-86



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangertter, Governor
Dee C. Hansen, Executive Director
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355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

030221

March 2, 1987

Ms. Michelle Mecham
Bow Valley Petroleum Inc.
P.O. Drawer 130
Roosevelt, Utah 84066

Dear Ms. Mecham:

RE: Lamb Well No. 1, Sec.2, T.1S, R.4W, Duchesne County, Utah

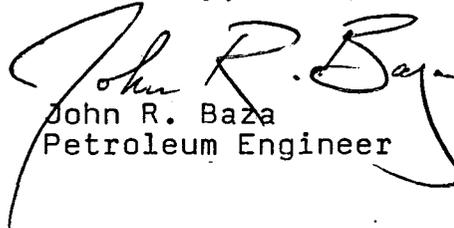
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Page 2
Ms. Michelle Mecham
March 2, 1987

Your prompt attention to this matter is greatly appreciated.
If you have any further questions concerning this matter please
contact Mr. Jim Thompson or myself.

Sincerely,



John R. Baza
Petroleum Engineer

Enclosure

cc: D. R. Nielson
R. J. Firth
Jim Thompson
Well File
9695T-65-66

Well Summary

Well Name: Lamb Fee #1

API # 43-013-30259

Location 1172 FNL & 1048 FEL, Section 2. T. 15, R. 4W
Duchess County

Initial Operator: Flying Diamond Corporation

2nd Operator: Bow Valley Petroleum

Current Operator: G. La Har and Irene Lamb

Well History:

- 8-27-73 - APD Submitted for 18000' Wasatch test.
- 9-6-73 - APD Approved by the Division
- 10-9-73 - Sunday notice submitted, Suspended operations w/surface pipe set.
- 4-11-75 Sunday notice, 13^{3/8}" casing set @ 1215' and Cemented in place.
- 7-20-77 - Mr. Lamb applied for water well permit and was subsequently issued #(49787) 43-8120 by the Division of Water Rights.
- 7-24-78 - Sunday notice showing well data and proposed plugging program. The Landowner also declined an offer to take over well for fresh water.
- 9-30-78 Mr and Mrs. Lamb signed a surface damage release from Flying Shamrock Oil Corporation, for \$5000.00 for surface damages incurred while drilling the well.
- 6-?-82 Water permit #(49787) 43-8120 issued to Mr Lamb expired.
- 11-1-83 Division representative spoke with Mr. Steve Gomondi of Bow Valley Petroleum. Mr. Gomondi stated that there were some problems with the well but it would probably be plugged and abandoned. At such time a final report would be filed.

10-17-86 In a telephone conversation from the Stevenson
to Mr Lamb, he stated that the \$5000.00 settlement
was for surface damages only, and that he would
cover the well some time in the future.

2-26-87 Contacted Mr Lamb about well, he said that he
didn't have any preference one way or the other
about plugging the well or leaving it as is.

2-26-87 Spoke with Michelle Mecham of Great Western Petro
Used to be (Bowl Valley) she stated that the well will have a surface
plug set, and Sunday will be submitted to the
Stevenson when work is completed.

Inspections Made:

5-30-85 Inspection made by Stan Jones, well is temporarily
abandoned. There is approximately 4' of 13" casing in
the cellar with a steel plate bolted on the top.

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1172' FNL, 1043' FEL, NE 1/4 NE 1/4		8. FARM OR LEASE NAME LAMB	
14. PERMIT NO.		9. WELL NO. #1-2A4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6975' Ung GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 2, T1S, R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On Friday, March 6, 1987 Bow Valley plugged surface casing as follows:

Dumped a 10 sx cement plug in top of 13-3/8" surface casing.

Bolted dry hole plate on well.

Backfilled around same dry hole plate.

RECEIVED
MAR 12 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Mecham TITLE Eng. Technician DATE 3-10-87
MICHELLE MECHAM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-17-87
BY: John R. Day