

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *PWC*
Approval Letter *9.4.73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *3-8-74*

OW..... WW..... TA.....

CW..... OS..... PA.....

Location Inspected ..

Bond released

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Flying Diamond Corporation,

3. ADDRESS OF OPERATOR
 #811-1776 Lincoln Street -- Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: *NW* SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 14, T1S, R4W
 At proposed prod. zone: 1081' FEL & 1437' FNL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 L. Shiner

9. WELL NO.
 # 1

10. FIELD AND POOL, OR WILDCAT
 Altamont *elk*

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
 Sec. 14, T1S, R4W

12. COUNTY OR PARISH 13. STATE
 Duchesne Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 $\frac{1}{2}$ mi. SW from Altonah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 640

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 17,000

19. PROPOSED DEPTH
 17,000

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded ground 6651'

22. APPROX. DATE WORK WILL START*
 9-1-73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 $\frac{1}{2}$ "	13-3/8	40-54#	1500	500 SXS
12 $\frac{1}{4}$ "	9-5/8	40	7500	500 SXS
8-3/4"	7--5/8"	29.7, 33.7	14,000	700 SXS
6 $\frac{1}{2}$ "	5 $\frac{1}{2}$ " Liner	23#	17,000	500 SXS

- #1 This well is projected to 17,000' to test the Wasatch formation.
- #2 BOP Program will consist of the following:

	Size	API Series	Style
0 - 7500'	12"	900	Double Hydraulic
0 - 7500'	12"	900	Hydril
7500-td	10"	1500	Cameron QRC
7500-TD	10"	1500	Hydril

139.3 139.4
alc
Blair

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *R. L. Flowers Jr.* TITLE Drilling & Prod. Mgr. DATE 8-27-73

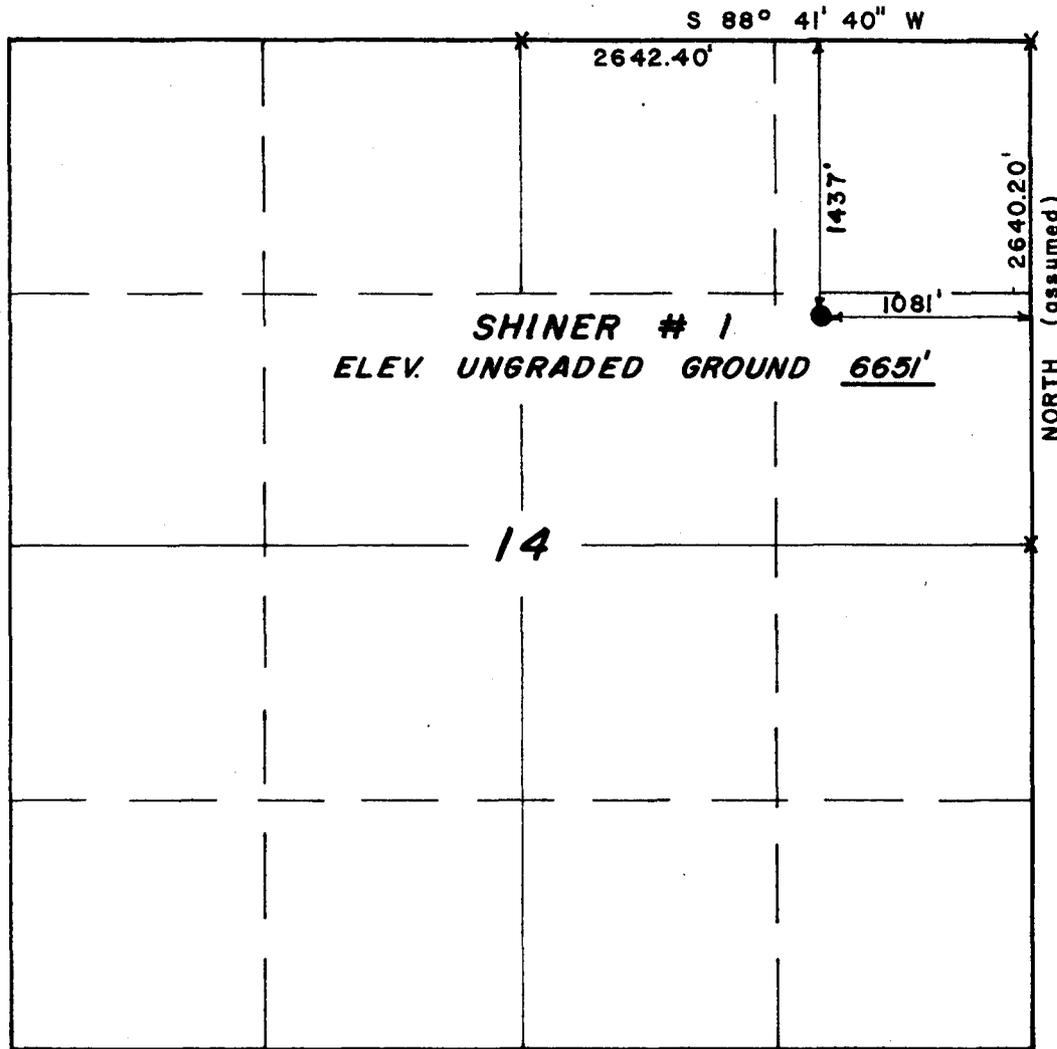
(This space for Federal or State office use)
 PERMIT NO. 43-013-3-258 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:
Verbal Approval 8-27-73 P.W.B.

T1S, R4W, U.S.B.&M.

PROJECT
FLYING DIAMOND

Well location, SHINER # 1,
located as shown in the
SE 1/4 NE 1/4 Section 14,
T1S, R4W, U.S.B.&M., Duchesne
County, Utah.



NORTH (assumed)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 29 AUGUST, 1973
PARTY BR AK	REFERENCES
WEATHER FAIR	FILE Flying Diamond

September 4, 1973

Flying Diamond Corporation
1776 Lincoln Street
Denver, Colorado 80203

Re: L. Shiner #1
Sec. 14, T. 1 S, R. 4 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4. Said approval is, however, conditional upon furnishing this office with a surveyor's plat of the proposed location.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (a) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (b) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (c) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL--Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Flying Diamond Corporation
September 4, 1973
Page Two

Enclosed please find Form OGC-3-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30258.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NE 1/4 Sec. 14, T1S, R4W 1081' FEL & 1437' FNL		8. FARM OR LEASE NAME L. Shiner	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6651' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR SECT. AND SURVEY OR AREA Sec. 14, T1S, R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Reccompletion Report and Log Form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 11-1-73 to 11-30-73

- 11-01-73 6276' Drlg.
- 11-05-73 7385' Drlg.
- 11-06-73 7500' Rig up to run csg.
- 11-07-73 7500' Nippling down. 1600' 40# S-95 LT&C, 1200' 40# N-80 LT&C; 3900' 40# K-55 ST&C; 800' 40# N-80 LT&C. Circ. out 25' of fill. Shoe @ 7480'. Cemented w/100 sxs HOWCO Lite w/10# sx of Gilsonite, 150 sxs Class G; 1/2 CFR-2, 1/4#/sx Flo Cele. Slurry wgt. 12.1 & 15.8#/gal. CIP @ 1930 hrs. Set Slips and cut off. Now nipling down.
- 11-08-73 7500' Nipple up. Top of cement @ 6860'.
- 11-09-73 7500' RIH.
- 11-10-73 7815' Drlg. Tested csg. 500 psi, tested shoe bond 200 psi. O.K.
- 11-11-73 7972' Drlg.
- 11-26-73 11140' Drlg. Checked D.C. Layed down one D.C. One square D.C. wash pit on square and short D.C. Cracked pin in D.C.
- 11-29-73 12027' Drlg.
- 11-30-73 12083' Tripping. Test BOP 5000#. O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drilling & Production Mgr. DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Flying Diamond Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>Suite 811--1776 Lincoln Street--Denver, Colorado 80203</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SE 1/4 NE 1/4 Sec. 14, T1S, R4W 1081' FEL & 1437' FNL</u></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. _____</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME <u>L. Shiner</u></p> <p>9. WELL NO. <u>#1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 14, T1S, R4W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6651' Ungraded Ground</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well approved to 17,000'.
Request approval to drill to 18,000'.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE 1-29-74
BY C. P. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Dir. & Prod. Mgr. DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Flying Diamond Corporation

1776 LINCOLN STREET, SUITE 811 · DENVER, COLORADO 80203 · PHONE 303-573-6624

January 28, 1974

State of Utah-Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Paul Burchell

Dear Mr. Burchell:

Attached please find Well Permit you
approved by phone on January 28, 1974 to
Mr. R. L. Flowers.

Sincerely,

FLYING DIAMOND CORPORATION

R. L. Flowers, Jr.
Drilling & Production Mgr.

RLF:jz

enc.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NE 1/4 Sec. 14, T1S, R4W 1081' FEL & 1437' FNL		8. FARM OR LEASE NAME L. Shiner
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6651' Ungraded Ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well approved to 17,000'.

Request approval to drill to 18,000'.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 1-29-74

BY C. D. English

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drig. & Prod. Mgr. DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NE 1/4 SEC. 14, T1S, R4W 1081' FEL & 1437' FNL		8. FARM OR LEASE NAME L. Shiner	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6651' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., N., OR E1/4, AND SUBVY OR AREA Sec. 14, T1S, R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 12-1-73 to 12-31-73

12-01-73 12182' Drlg.
 12-04-73 12618' Drlg.
 12-05-73 12781' Wait on Salt.
 12-06-73 12800' Drlg. Lost a total of 700 BBLs/salt water.
 12-07-73 12905' Drlg. Lost a total of 400 BBLs/salt water past 24 hrs. Lost 20 BBLs in past 6 hrs.
 12-19-73 13875' Trip. Stripped out 7' of correction.
 12-20-73 13875' Laying down D.C.
 12-21-73 13875' Cementing, run 7-5/8" csg & cementing. 7-5/8" S-95 921'; 122 jts. 29# LT&C; 7-5/8" S-95 5351'; 107 jts. 26# LT&C 7-5/8" 4559'; 38 jts. 29# LT&C 7-5/8" S-95 1704'; 31 jts. 29# Buttress 7-5/8" S-95 1352'. Shoe @ 13875' Float @ 13809'. Cemented w/200 sxs HOWCO Lite wgt. cement w/10% salt. 3/4% CFR-2 0.2% HR-4 10#/sx Gilsonite. Slurry wgt. 12.1#/gal. Followed by 100 sxs Class G Cement w/10% salt. 3/4% CFR-2 0.4% HR-4 CIP @ 0600 hrs.
 12-22-73 13875' Run temp. survey
 12-23-73 13875' Pick up D.P. Top of cement @ 11,490'.
 12-24-73 12884' Drlg.
 12-31-73 14502' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		8. FARM OR LEASE NAME Shiner
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 14, T1S, R4W 1081' FEL & 1437' FNL		9. WELL NO. #1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6651' Ungraded Ground	10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 14, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 10-12-73 to 10-31-73

10-12-73 Moving @ 0' depth, Rigging down & moving rig. Set matting boards & part of substructure.

10-13-73 Completed setting substructure motors & derrick.

10-14-73 Rigging up & moving, set pits, mud house, generator house & fuel tank.

10-15-73 Rigging up @ 9 $\frac{1}{2}$ '. set bar hopper, gas buster, raised derrick.

10-16-73 Rigging up @ 9 $\frac{1}{2}$ '. Estimated spud today.

10-17-73 75' Drlg. Spudded 11:30 A.M. 10-16-73

10-18-73 112' Nippling up. Conditioned hole for csg. & ran 20" to 112'. Cemented w/250 sxs of Class G; w/12% Calceal, 3% calcium chloride. CIP @ 0115 hrs.

10-19-73 661' Drlg. Completed nippling up, cleaned out cement stringers from 28- to 112'. picked up BHA.

10-21-73 1290' Drlg. Lost 500 BBL of mud @ 1115'. Spotted pill, drld. 1 hr., partial return. Mixed mud, spot pill got full returns.

10-22-73 1460' Rig up to run csg.

10-23-73 1460' Nipple up. Rig up & ran 37 jts. of 12-3/8" csg to 1429'. Cemented w/1100 sxs HOWCO Lite wgt. Cement, w/2% calcium chloride, 10#/sx of Gilsonite. Slurry wgt. 12.1#/gal. 400 sxs Class G w/1 $\frac{1}{4}$ #/BBL Flow Seal, 2% Calcium

(Con't on next page)

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-28-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 14, T1S, R4W 1081' FNL & 1437' FEL		8. FARM OR LEASE NAME Shiner	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6651' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. BMC, T, R, M, OR BLM, AND SURVEY OR ASSN Sec. 14, T1S, R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Progress Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 10-12-73 to 10-31-73 (Con't)

10-23-73 1460' Chloride, slurry wgt. 15.8#/gal. CIP @ 1455 hrs. Cement circ., welded on Braden Head. Nipple up.

10-24-73 1460' Drlg. plug. Completed nipples up, tested BOP, picked up 8" D.C. RIH & drlg. float.

10-25-73 2101' Drlg.

10-29-73 4638' Drlg. Made short trip @ 4117'. Pulled hard 1st 3 stds.

10-31-73 5733' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED

AL Flower

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Flying Diamond Corporation</p> <p>3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE$\frac{1}{4}$ NE$\frac{1}{4}$ 14-T1S-R4W 1081' FEL & 1437' FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. Shiner</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T1S, R4W</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6651' Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 1-1-74 to 1-31-74

<u>1-01-74</u>	14,566'	Drlg.
<u>1-04-74</u>	14,768'	Drlg. Found hole 19 stds above jars.
<u>1-17-74</u>	16,117'	Drlg. Mix LCM pill, spot & shut down.
<u>1-18-74</u>	16,241'	Drlg.
<u>1-24-74</u>	16,936'	Drlg.
<u>1-31-74</u>	17,940'	Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 2-7-74
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY :

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Flying Diamond Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>Suite 811--1776 Lincoln Street--Denver, Colorado 80203</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p> <p>14. PERMIT NO. <u>SE$\frac{1}{4}$ NE$\frac{1}{4}$ 14-T1S, R4W</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>L. Shiner</u></p> <p>9. WELL NO. <u>#1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 14, T1S, R4W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>1081' FEL & 1437' FNL</u> <u>6651' Ungraded Ground</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 2-1-74 to 2-28-74

2-01-74 18,011' Tripping.

2-02-74 18,011' Circ. 50' to btm.

2-03-74 18,011' Going in hole w/liner. Ran 114 jts. of 5 $\frac{1}{2}$ " 23# P110 Atlas Bradford FL4S Csg. Rig down csg. crew; pick up liner hanger.

2-04-74 18,011' Circ., WOC Shoe @ 17,980'. Float @ 17,936'. Top of liner @ 13,321'. Cemented w/925 sxs of Class G Cement w/30% Silica Flour. $\frac{1}{4}$ % CFR-2; 0.5% HR12. Full returns thru out job. Set pkr. Pulled 2 stds. POH. Lay down tools.

2-05-74 18,011' Drlg. med-firm cement to top of liner.

2-06-74 18,011' POH. Clean out to float collar @ 17,936'.

2-07-74 18,011' Rig up Halliburton. Top of cement 11,470' on 7-5/8". Ran CBL & correlation log.

2-08-74 18,011' Nipple up. Tested 7-5/8" & 5 $\frac{1}{2}$ " to 3000 psi w/14.5 mud. Disp. D.P. w/wtr. Test lap 30 min. Tested O.K.

2-09-74 18,011' Rig up to displace.

2-10-74 18,011' RIH w/overshot. Disp. w/wtr. PVT $\frac{1}{4}$ #/BBL Chromate. POH, left 21 jts. 2-7/8 D.P. in hole. RIH 4 $\frac{1}{2}$ " overshot, jts. bumper sub. Top of fish @17238'

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 3-14-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Flying Diamond Corporation</p> <p>3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE$\frac{1}{4}$ NE$\frac{1}{4}$ 14, T1S, R4W 1081' FEL & 1437' FNL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. Shiner</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T1S, R4W</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6651' Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>Progress Report</u> <input checked="" type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 2-1-74 to 2-28-74 (Con't)

2-11-74 18,011' Tripping. RIH w/OS-Jt-BS, caught fish. 3 jts of 2-7/8", RIH w/4 $\frac{1}{2}$ " Mill.

2-12-74 18,011' Trip out.

2-13-74 18,011' Laying down D.P. @ 17,971' PB. Ran collar Locator, found top of cement @ 17,971'. Ran gauge ring, ran Baker FA Packer, set @ 14,110'. RIH & laying down D.P.

2-14-74 18,011' Picking up 2-7/8", move tbg. to racks & tally. 380 jts.

2-15-74 18,011' Nipple down. Run 2-7/8" tbg. Ran 450 jts. 2-7/8" 6.5# N-80 Atlas Bradford Modified Coupling w/Baker Seal Assembly on & off tool. Landed in Baker Model FA 14,110' w/2000#. Tested w/8000 psi 30 min. O.K. On & Off Tool @ 14,102'. Top of Seal Assembly 14,108'. F.A. Packer @ 14,110' Otis X Nipple @ 14,150' & 14,157'. Ran 179 jts. 1 $\frac{1}{2}$ " 2.76# J-55 10 Rnds. tbg. Reg. Intergal jt. JCW-55 Set @ 5,944'.

2-16-74 18,011' Rig released @ 6:00 P.M. 2-15-74. Nippled down, set out BOP. Nippled up X-mas tree.

2-17-74 thru 2-26-74 Moving rig.

2-27-74 Rigging up flow line. Expect to perf. by noon.

2-28-74 Comp. rigging up flow lines. Made 2 trips w/Schlumberger. Unable to get perms equipment to work. TD Schlumberger 17,961'.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 3-14-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PRC

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. Shiner

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T1S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Flying Diamond Corporation

3. ADDRESS OF OPERATOR
Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 14, T1S, R4W 1081' FEL & 1437' FNL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

43-03-30258 |

15. DATE SPUDDED 10-16-73 16. DATE T.D. REACHED 2-9-74 17. DATE COMPL. (Ready to prod.) 3-8-74 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6651 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 18,011' 21. PLUG, BACK T.D., MD & TVD 17,971' 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 17,958 - 16,012' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Sonic GR, Neutron, Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/8	40-54#	1429'	17 $\frac{1}{2}$ "	1100 sxs + 400 sxs	None
9-5/8	40#	7500'	12 $\frac{1}{4}$ "	100 sxs + 150 sxs	None
7-5/8	29.7, 33.7#	13875'	8-3/4"	200 sxs + 100 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 $\frac{1}{2}$ "	13,321'	17,980'	925 sxs	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	18,011'	14,110
1 $\frac{1}{2}$ "	5,944'	Heat String

31. PERFORATION RECORD (Interval, size and number)

See Attached Copy

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(17,162-17950')	10,000 gals 15% HCL
16,089' - 16,819'	16,500 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-8-74	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-8-74	24	31/64"	→	1347	802	93	595

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
3000		→	1347 ✓	802	93	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel, vented TEST WITNESSED BY Don Reese

35. LIST OF ATTACHMENTS # 31 Perforation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 3-19-74

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: Not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Uinta Green River Wasatch	3,560' 6,970' 13,025'		

1974

31 Perforation Record

1 Shot per foot

17,158-162'	17,173'-176'	17,199'-214'	17,238'-245'	17,306'-320'	17,386'
17,393'-398'	17,412'-414'	17,422'-430'	17,438'	17,491'-494'	
17,551'-564'	17,580'-596'	17,662'-665'	17,730'-736'	17,778'-790'	
17,834'-840'	17,865'	17,876'-880'	17,922'-930'	17,950'-958'	
16,012'-036'	16,089'-092'	16,112'-118'	16,146'-150'	16,154'-158'	
16,216'-222'	16,234'-238'	16,276'-280'	16,298'-304'	16,322'-325'	
16,370'-386'	16,430'-434'	16,440'-448'	16,480'-494'	16,510'-514'	
16,520'-524'	16,550'-556'	16,568'-574'	16,632'-636'	16,796'-804'	
16,815'-819'	16,824'-830'	16,836'-840'	16,856'-860'	16,868'-874'	
16,938'-942'	16,976'-981'	16,998'-17006'	17,029'-038'		

227

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Shiner #1
Operator Geelying Diamond
Address Box 866 Roosevelt
Contractor Brinkerhoff Drilling Co
Address 600 Denver Club Bldg, Denver, Colo.
Location SE 1/4, NE 1/4, Sec. 14, T. 1 S, R. 4 W, Duchesne County.

Water Sands:

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From -	To -		
1.	<u>12</u>	<u>80 ft</u>	<u>?</u>	<u>Fresh</u>
2.	<u>1100</u>	<u>1130 ft</u>	<u>?</u>	<u>Fresh</u>
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

12-80 ft. Boulder section some water.

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Flying Diamond Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NE 1/4 SEC 14 T1S R4W</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. Shiner</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 14, T1S, R4W</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6651' Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Plan to begin work on 3-23-76
- 1) Pump out subsurface pump.
 - 2). Install 10,000 PSI Christmas tree.
 - 3) Perforate gross interval 14224 - 17924 (150') W/2JSPF.
 - 4) Acidize gross interval with 52000 gals. 15% HCL acid in 14 stages using diverting agent and balls throughout.
 - 5) Place well on production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Apr 11, 1976
BY: P. L. Bussell

18. I hereby certify that the foregoing is true and correct

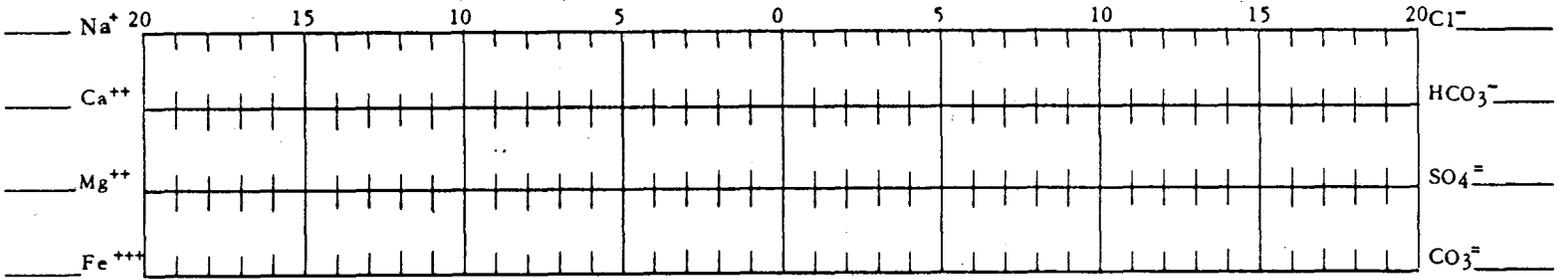
SIGNED G. K. Bailey TITLE Drilling & Production Mgr. DATE 3-26-76
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BAROID TREATING CHEMICALS

						SHEET NUMBER	
COMPANY <i>FLYING DIAMOND</i>						DATE <i>6-25-76</i>	
FIELD <i>Bluebell</i>				COUNTY OR PARISH <i>Duchesne</i>		STATE <i>UTAH</i>	
LEASE OR UNIT			WELL(S) NAME OR NO. <i>Shiner</i>		WATER SOURCE (FORMATION)		
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED		TYPE OF WATER <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL					

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	<u>36</u>	
Calcium, Ca ⁺⁺		<u>480</u>
Magnesium, Mg ⁺⁺		<u>144</u>
Iron (Total) Fe ⁺⁺⁺		<u>1</u>
Barium, Ba ⁺⁺		<u>45</u>
Sodium, Na ⁺ (calc.)		<u>3443</u>

ANIONS	me/l*	mg/l*
Chloride, Cl ⁻		<u>6200</u>
Sulfate, SO ₄ ⁼		<u>75</u>
Carbonate, CO ₃ ⁼		<u>0</u>
Bicarbonate, HCO ₃ ⁻		<u>659</u>
Hydroxyl, OH ⁻		<u>0</u>
Sulfide, S ⁼		<u>0</u>
		<u>4.5</u>

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	<u>0</u> mg/l*
Carbon Dioxide, CO ₂	<u>15</u> mg/l*
Oxygen, O ₂	<u>0</u> mg/l*

PHYSICAL PROPERTIES

pH	<u>7.2</u>
Eh (Redox Potential)	<u>ND</u> MV
Specific Gravity	<u>ND</u>
Turbidity, JTU Units	<u>ND</u>
Total Dissolved Solids (calc.)	<u>11051</u> mg/l*
Stability Index @ <u>160</u> F	<u>+2.1</u>
	@ ___ F <u>ND</u>
CaSO ₄ Solubility @ ___ F	<u>ND</u> mg/l*
	@ ___ F <u>ND</u> mg/l*
Max. CaSO ₄ Possible (calc.)	<u>ND</u> mg/l*
Max. BaSO ₄ Possible (calc.)	<u>45</u> mg/l*
Residual Hydrocarbons	<u>ND</u> ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide Iron Oxide Calcium Carbonate Acid Insoluble

REMARKS AND RECOMMENDATIONS:

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER <i>CHUCK MARTIN</i>	DIST. NO. <i>10</i>	ADDRESS <i>VERNAL</i>	OFFICE PHONE <i>789-1668</i>	HOME PHONE <i>789-2828</i>
ANALYZED	DATE <i>6-25-76</i>	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR FLYING DIAMOND OIL CORPORATION</p> <p>3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE¹/₄ NE¹/₄ SEC 14, T1S, R4W</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. Shiner</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SEC 14, T1S, R4W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6651' Ungraded Ground</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Perforated as per the attached with 2JSPF.
- 2) Acidized all perfs. with 54,000 gals. 15% HCL in 17 stages. Used 60,000 gals. WF-40, 45,000 gals. WF-10, 85,000 lbs. 100 mesh sand, ISIP 7,000 PSI, 5 min. 6,700 PSI, 15 min. 6,500 PSI.
- 3) 4-25-76, flowed 144 BOPD, 113 BWPD, 165 MCFG, TP 100 PSI.
- 4) 5-4-76, placed well on pump.
- 5) 5-5-76, pumped 297 BOPD, 255 BWPD, 150 MCF.
- 6) 5-21-76, pumped 179 BOPD, 116 BWPD, 140 MCF; production before: 80 BOPD, 105 BWPD, 77 MCF.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: May 27, 1976
BY: P. h. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED G. K. Bailey TITLE Drilling & Production Mgr. DATE _____
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SHINER WELL NO. 1

WORKOVER

Following is the perforating program for the subject well:

PROGRAM I:

<u>Interval</u>	<u>Feet</u>	<u>Interval</u>	<u>Feet</u>
15,189-94	5	15,560-62	2
15,214	1	15,604-06	2
15,252-56	4	15,634-36	2
15,320-23	3	15,641	1
15,348-52	4	15,830-32	2
15,363	1	15,958	1
15,464	1	15,960-63	3
15,494-500	6		
			38 Feet
			15 Intervals

All above are new perforations.

<u>Interval</u>	<u>Feet</u>	<u>Interval</u>	<u>Feet</u>
16,022-24	2	17,202-04	2
16,030-34	4	17,210-12	2
16,114-16	2	17,241	1
16,147-49	2	17,308-12	4
16,216-20	4	17,424	1
16,234-36	2	17,555	1
16,300	1	17,560	1
16,380-82	2	17,583	1
16,440-42	2	17,591	1
16,445	1	17,734	1
16,632	1	17,784	1
16,755	1	17,836	1
16,976-80	4	17,878	1
17,002-04	2	17,924	1
17,104-06	2		
			51 Feet
			29 Intervals
		Total:	89 Feet
			44 Intervals

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

FLYING DIAMOND OIL CORPORATION

3. Address of Operator

1700 BROADWAY, SUITE 900, DENVER, COLORADO 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

At proposed prod. zone SE $\frac{1}{4}$ NE $\frac{1}{4}$, SEC 14, T1S, R4W

14. Distance in miles and direction from nearest town or post office*

1/2 MILE SW OF ALTONAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1081' FEL
1437' FNL

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

6651' UNGRADED GROUND

22. Approx. date work will start*

5-15-1978

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

1. SET PERMANENT PACKER WITH ONE WAY CHECK VALVE (UP) AT 14,095'.
2. PERFORATE THE GREEN RIVER FORMATION FROM 12,200'-308' (33FEET NET).
3. SET PACKER AT 11,650' AND PUT WELL ON PRODUCTION WITH HYDRAULIC PUMP, COMMINGLING 46 BOPD WASATCH PRODUCTION WITH GREEN RIVER PRODUCTION.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 8, 1978

BY: R. H. Ince

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. Signed J. W. Clark Title Division Engineer Date 5-4-78

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Bow Valley Petroleum, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1081' FEL, 1437' FNL, SENE</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 94-000644</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. PARN OR LEASE NAME Shiner</p> <p>9. WELL NO. 1-14A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T1S, R4W</p> <p>12. COUNTY OR PARISH 13. STATE</p>
<p>15. ELEVATIONS (Show whether SP, ST, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Report of Undesirable Event</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached find information pertaining to NTL-3A concerning above location. A formation water spill in the amount of 150 bbls occurred on 1-29-85.

RECEIVED

FEB 13 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson TITLE Eng. Technician DATE 2-6-85
MICHELLE EINERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ROW VALLEY PETROLEUM, INC.

ROOSEVELT DISTRICT

SPILL REPORT

1. Time & date spill occurred 6:30 PM JAN 29 1985
 Time & date spill discovered 7 PM JAN 29 1985
 By whom GLEN JESSEN
2. Location of spill (Specify the following)
 - A. Lease name SHINER 1-14 A4
 - B. Field name ALTAMONT
 - C. Distance and direction from nearest producing well or injection well 1 MILE WEST
 - D. Quarter-quarter section and section number _____
 - E. Township and range _____
 - F. County and state _____
3. Amount and nature of spilled material 150 BBLs FORMATION WTR.
 Amount recoverable 110 BBLs
4. Distance from closest public water supply reached by spill, and name of the community SPILL CONTAINED ON LOCATION
5. Distance from any known private water supply, or livestock watering source, in immediate area 1/4 MILE
6. Distance from nearest stream or lake 1 MILE
7. Status of containment CONTAINED BY FIREWALLS
 Time required to control 10 MIN.
8. Statement as to whether spilled fluid has reached, or can reach, a stream or water supply; and whether livestock, other property, or wildlife are endangered WATER WAS CONTAINED ON LOCATION
9. Cleanup procedures being used (or to be used) and status of cleanup WATER PICKED UP BY ROW VALLEY WATER TRUCK ON JAN 29 1985
10. Estimate of when cleanup will be completed WAS COMPLETED JAN 29 - 1985
11. Cause of spill (Specify the following)
 - A. Make or manufacturer _____
 - B. Size _____
 - C. Working pressure _____
 - D. Test pressure _____
 - E. Date of installation _____
 - F. Type of use _____
 - G. Physical Damage _____
 - H. How the spill occurred SEALS ON TANKS WAS BROKEN & VALVE OPENED
12. Corrective measures to be taken, or recommended, to prevent recurrence LOCKING VALVES WITH LOCKS INSTEAD OF SEALS, AS WAS ONCE ROW VALLEYS PROCEDURE
13. Follow up information to be submitted:
 - A. Date cleanup completed JAN 29 - 1985
 - B. Cost of cleanup 500.00

Remarks _____

Wayne Lee



UTAH
NATURAL RESOURCES

To: *Norm*
From: *Claudia*
Date: *12/23/80*

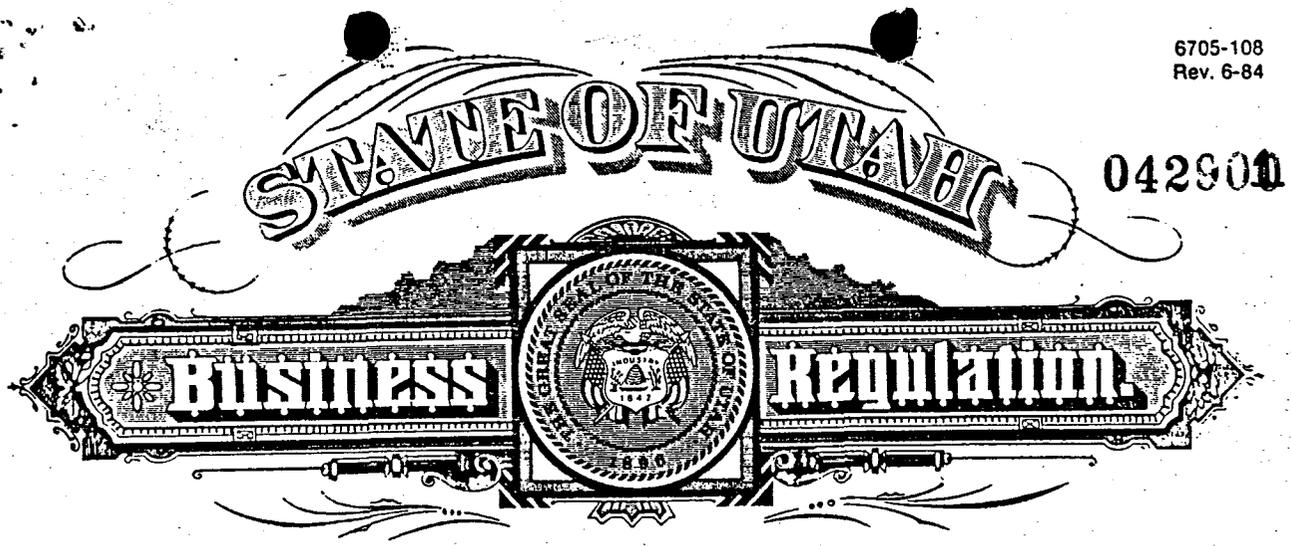
- For your information and file.
- For necessary action.
- Reply directly to origin with a copy to this office.
- Please draft a reply for signature of _____

_____ and
return by the following date _____

- Other *Are we missing a recompletion in BRV on this well?*

... yes, but '78 is too far back to request. Ron feels that the lower GRRV and WSTC should probably be treated the same in the Altamont-Bluebell area, so just note on records that GRRV and WSTC are commingled, but don't change the reported zone.

Norm
12-24-80



042900

AMENDED
 CERTIFICATE OF AUTHORITY
 OF

.....
 GW PETROLEUM INC.

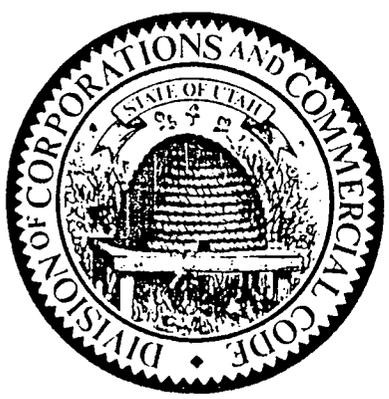
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
 APR 27 1987

DIVISION OF
 OIL, GAS & MINING



Dated this 23rd day of
 February A.D. 19 87

[Handwritten Signature]
 Director, Division of Corporations and
 Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2: 28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb

35.00

M.C.

BOW VALLEY PETROLEUM INC.

(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]
President or Vice President

By [Signature]
Secretary or Assistant Secretary

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File L SHWER #1-14A4 Suspense
(Return Date) _____
(Location) Sec 14 Twp 15 Rng 4W (To - Initials) _____
(API No.) 43 013 30258 _____

1. Date of Phone Call: 12-7-88 Time: 1130

2. DOGM Employee (name) VICKY CARNEY (Initiated Call
Talked to:

Name _____ (Initiated Call - Phone No. (722-5166
of (Company/Organization) GW PETRO

3. Topic of Conversation: WSTC OR GR-WS?
WILL CALL BACK THIS PM

4. Highlights of Conversation: when answer recd, if
GR-WS call 713-739-8400 Cyd Hines and
tell her we chg'd producing zone.

PER GW PETRO ID VERNAL
PZ IS GR-WS.
713-739-8400 DEBBIE SANDERS
ATTN: PROD DEPT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells back to a different reservoir.
Use "APPLICATION FOR PERMIT" for proposals to drill or to deepen wells back to a different reservoir.)

RECEIVED
OCT 26 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying J, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 175 North Salt Lake, Utah 84054

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NW644

8. FARM OR LEASE NAME

Shiner

9. WELL NO.

1-14A4

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

T. 1S R. 4W Sec. 14

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

14. API NUMBER

43-013-30258

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Kenedy

TITLE Technical Assistant

DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached
9. WELL NO. See Attached
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
18. STATE Utah

1. OIL WELL GAS WELL OTHER

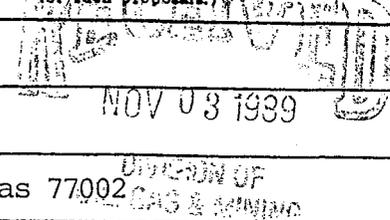
2. NAME OF OPERATOR
GW Petroleum Inc.

3. ADDRESS OF OPERATOR
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See Attached

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DPN	RJF
JRS	GLH
2. DDTS	SLS
5-	
1-TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330109 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. RUST #2	4301330290 00745	1S 4W 22 - fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

no documentation from Flying J
on operator change

RECEIVED
NOV 03 1939

Oil & Gas
CL. G. S. & W. P. 12



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15	4W	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	15	4W	5-20	API No. 43-013-30275
A. Rust #2	15	4W	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	15	1E	23	API No. 43-047-30279
Davis 1-33	15	1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	25	30	8	API No. 43-013-10496
Knight #1	25	30	27	API No. 43-013-30184
Myrin Ranch #1	25	30	27	API No. 43-013-30176
Dustin #1	25	30	27	API No. 43-013-30122
Hansen #1	25	30	23	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	30	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

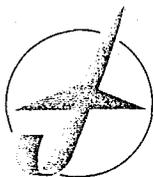
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

RECEIVED
DEC 22 1989

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

44

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330199	00730 1S 4W 18 - fee
SHINER #1-14A	4301330258	00735 1S 4W 14 - fee
BASTIAN #1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY #1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E (b7)	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLEY 2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

Tenneco 21-19 4304731004 2S 1E 19

RECEIVED
NOV 03 1989

PLANNING
OIL GAS & MINING



FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054
PHONE (801) 298-7733

27 February 1990

RECEIVED
FEB 28 1990

DIVISION OF
OIL, GAS & MINING

Don Staley, Administrative Supervisor
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	✓
2-	MICROFILM ✓
3-	FILE

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

<u>Well Name</u>	<u>API #</u>	<u>STATUS</u>
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
XXXXXXXXXXXX	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-34Z2	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-35Z2	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

Sec. 14T. 1S
R. 4W

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner
Production Technician

(A SUBSIDIARY OF FLYING J INC.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: _____
2. Name of Operator: FLYING J OIL & GAS INC.	6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 333 WEST CENTER STREET, P.O. BOX 540180 N.S.L., UT 84054 (801)298-7733	7. Unit Agreement Name: _____
4. Location of Well Footages: _____ County: _____ QQ, Sec., T., R., M.: _____ State: _____	8. Well Name and Number: _____ 9. API Well Number: _____ 10. Field and Pool, or Wildcat: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT IN WELLS Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED
JAN 29 1993
DIVISION OF
OIL, GAS & MINING

13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR. PETROLEUM ENGINEER Date: 1/28/93

(This space for State use only)

FLYING J OIL & GAS INC.
 UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME & NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
W 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1995

DIVISION OF
 OIL, GAS & MINING

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SWINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

SHINER #1-14A4

9. API Well Number:

43-013-30258

10. Field and Pool, or Wildcat:

ALTAMONT

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

FLYING J OIL & GAS INC.

3. Address and Telephone Number:

333 W. Center St., North Salt Lake, UT 84054/(801) 298-7733

4. Location of Well

Footages: 1,081' FEL, 1,437' FNL

County: DUCHESNE

State: UTAH

QQ, Sec., T., R., M.: SENE, Section 14, T. 1S, R. 4W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start July 15, 1994

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

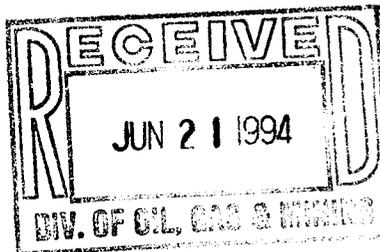
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to plug and abandon the referenced well, according to the attached procedure.



13.

Name & Signature:

John R. Baza

JOHN R. BAZA

Title: SR. PETROLEUM ENGINEER

Date: 6/10/94

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/24/94

JM Matthews
as per attached steps

June 9, 1994
L. Rich

**PLUGGING AND ABANDONMENT PROCEDURE
SHINER NO. 1-14A4 WELL**

Purpose: Plug and abandon well

PERTINENT INFORMATION

Well Location: 1081' FEL, 1437' FNL (SE NE)
Sec. 14, T. 1S, R. 4W
Duchesne Co., Utah

API Number: 43-013-30258

TD: 18,011'

PBTD: 17,973', CO w/ 4-1/2" mill and csg scraper 2-11-74

Casing: 13-3/8", 48/54.5/68# @ 1429" w/ 1500 sx
9-5/8", 40#, N-80/K-55/S-95 @ 7480' w/ 250 sx
7-5/8", 26.40/29.70/33.70#, S-95 @ 13,875' w/ 300 sx
5-1/2", 23#, P-110 @ 13,321'-17,980' w/ 925 sx

Perforations: Wasatch: 16,012'-17,958', 1 spf, 50 intv, 328' net, 328 perfs
14,224'-17,924', 2 spf, 72 intv, 219' net, 438 perfs
Green River: 12,200'-12,308', 1 spf, 31 intv, 33' net, 33 perfs
12,547'-12,924', 2 spf, 15 intv, 52' net, 104 perfs
12,010'-12,186', 4 spf, 19 intv, 19' net, 76 perfs

PROCEDURE

1. MIRUSU. ND well head. NU 6", 5000# BOPs. Circ well w/ rig pump using formation H2O. Press test 7-5/8" csg to 1500#.
2. Release Baker 7-5/8" R-3 pkr @ 11,495'. SOOH, LD BHA.
3. Run 7-5/8" csg scr and mill to Baker F-1 pkr @ 11,655'. Circ well w/ hot oiler and rig pump to CO paraffin. POOH.

Page 2

Shiner 1-14A4 P&A procedure

June 9, 1994

4. RIH w/ open ended tbg to top of standing valve @ 14,017'. Spot 20 sx approx 200' on top of standing valve f/ 14,017'-13,817'.
5. LD 2-7/8" tbg to 11,500'.
6. Run 7-5/8" CIBP and set @ 11,500'. Press test CIBP to 1500#. Displace well bore to surface w/ corrosion and biocide inhibited H2O. Spot 45 sx approx 200' on top of CIBP. POOH.
7. ND BOPs. ND well head.
8. PU & release 7-5/8" csg slips. Jet cut 7-5/8" csg @ 7450'. LD 7-5/8" csg.
9. Jet cut 9-5/8" csg @ 1400'. LD 9-5/8" csg.
10. TIH w/ open ended 2-7/8" tbg. Spot balanced cmt plug of 60 sx approx 100' inside 7-5/8" csg stub and approx 100' inside 9-5/8" csg f/ 7550'-7350'. Wait on cmt and tag same.
11. LD 2-7/8" tbg to 1500'. Spot balanced cmt plug of 110 sx approx 100' inside 9-5/8" csg stub and 100' inside 13-3/8" csg f/ 1500'-1300'. Wait on cmt and tag same.
12. LD remainder of 2-7/8" tbg. Spot 50 sx cmt approx 60' inside 13-3/8" csg @ surface.
13. Cut off surface csg and well head. Install dry hole marker.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

Stipulations for Plugging & Abandonment *JAM*

Shiner #1-14A4 Well
Sec. 14, T. 1 S., R. 4 W.
Duchesne County, Utah
API No. 43-013-30258

1. Notify DOGM 24 hours prior to plugging.
2. Set 100' balanced cement plug @ $\pm 5650'$ to $\pm 5550'$. Base of moderately saline water.
3. Should cuts on 7 5/8 or 9 5/8" be made and pipe cannot be pulled a 100' balance cement plug will be placed over each cut.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

Shiner 1-14A4

2. Name of Operator

Flying J Oil and Gas Inc

10. API Well Number

43 013 30258

3. Address of Operator

PO Drawer 130 Roosevelt, Utah 84066

4. Telephone Number

722-5166

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : 1081' FEL 1437 FNL
 QQ, Sec. T., R., M. : Sec 14 T1S R4W SENE

County : Duchesne
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 8/4/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

14. I hereby certify that the foregoing is true and correct

J. Kreg Hill

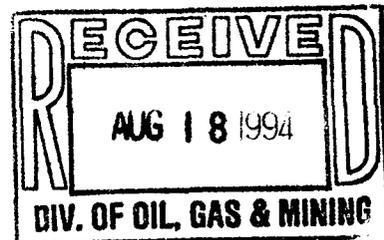
Production Superintendent

Name & Signature

Title

Date 8/8/94

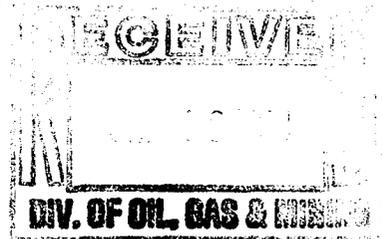
(State Use Only)



Shiner 1-14A4
Attachment

- 7/22/94 Pressure test 7 5/8" csg f/11,495' to surface, POOH w/production 2 7/8" tbg.
- 7/23/94 C/O 7 5/8" csg w/6 3/4" bit and csg scr.
- 7/28/94 TIH w/open end tbg and spot 20 sx "G" cmt w/.2% HR-5, 4.2 bbls, 15.6 PPG, 1.18 yield on top of standing valve f/14,005' to 13,807'. Displaced wellbore f/13,807' to 7400' w/Anhib H2O. Lay down tbg.
- 7/29-8/1 Cut off 7 5/8" csg @7423' and lay down same.
- 8/2/94 TIH w/open end tbg and spot 60 sx "G" cmt w/2% CaCl2, 12.6 bbls 15.6 PPG 1.18 yield f/7508' to 7310'.
- 8/3/94 Tag cmt plug from 7508' to 7310'. Displace wellbore f/7310' to surface w/Anhib H2O. LD tbg to 5648' spot 40 sx "G" cmt w/2% CaCl2 8.4 bbls 15.6 PPG 1.18 yield f/5648' to 5537'. LD remainder of 2 7/8" tbg. RU Halliburton and stage pump 65 sx "G" cmt w/3% CaCl2 between 13 3/8" csg and 9 5/8" Annulus.
- 8/4/94 Stage pump 65 sx "G" cmt w/3% CaCl2 between 13 3/8" csg and 9 5/8" Annulus Pump 25 sx "G" cmt w/3% CaCl2 inside 9 5/8" csg. Cut off wellhead and csg install dry hole marker. Witnessed and approved on site, by state inspectors Dennis Ingram and David Hackford.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS



COMPANY NAME: FLYING 'J' INC.

WELL NAME: SHINER #1-14A4

QTR/QTR: SE/NE SECTION: 14 TOWNSHIP: O1S RANGE: O4W

COUNTY: DUCHESNE API NO: 43-013-30258

CEMENTING COMPANY: HALLIBURTON WELL SIGN: Y

INSPECTOR: DENNIS INGRAM TIME: 12:00 NOON DATE: 8/3/94

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: Y

SURFACE PLUG: 0 TO 60' INTERMEDIATE PLUG: 7351' TO 7508'

BOTTOM PLUG SET @: 11,500 WIRELINE: _____ MECHANICAL: Y

PERFORATIONS: 12110 - 12547 SQUEEZE PRESSURE: N/A

CASING SIZE: SURFACE: 9 5/8" 40# PRODUCTION: 7 5/8" 26, 29#

GRADE: SURFACE: N-80, K-55, S-95 PRODUCTION: S-95

PRODUCTION CASING TESTED TO: 800 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 60 FEET 'G' INSIDE 9 5/8" AT SURFACE.

2. INTERMEDIATE PLUGS: 60 SACKS 'G' W/2% CC AT 7508 FEET.

3. BOTTOM PLUG: NONE. 40 SK SALINE PLUG @ 5648 FEET

4. CEMENT ON TOP OF PLUG: 45 SKS 'G' TOP CIBP @ 11,500 FEET

5. ANNULUS CEMENTED: FULL TO SURFACE WITH 130 SACKS 'G'

6. FLUID IN WELL BORE: 8.5 PPG PACKER FLUID W/ ANHIB 11 AD.

ABANDONMENT MARKER SET:

PLATE: _____ PIPE: YES CORRECT INFORMATION: Y

REHABILITATION COMPLETED: NO

COMMENTS: SPOTTED 20 SKS 'G' ON STANDING VALVE @ 14,017. 7 5/8" CASING STUB @ 7423' (RET. 171 JTS). TESTED 7 5/8" CASING & CIBP TO 800 PSI BEFORE CUT-OFF (GOOD). TAGGED STUB PLUG AT 7351, SOLID

My Copy

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: FLYING 'J' INC.

WELL NAME: SHINER #1-14A4

QTR/QTR: SE/NE SECTION: 14 TOWNSHIP: 01S RANGE: 04W

COUNTY: DUCHESNE API NO: 43-013-30258

CEMENTING COMPANY: HALLIBURTON WELL SIGN: Y

INSPECTOR: DENNIS INGRAM TIME: 12:00 NOON DATE: 8/3/94

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: Y

SURFACE PLUG: 0 TO 60' INTERMEDIATE PLUG: 7351' TO 7508'

BOTTOM PLUG SET @: 11,500 WIRELINE: _____ MECHANICAL: Y

PERFORATIONS: 12110 - 12547 SQUEEZE PRESSURE: N/A

CASING SIZE: SURFACE: 9 5/8" 40# PRODUCTION: 7 5/8" 26,29#

GRADE: SURFACE: N-80, K-55, S-95 PRODUCTION: S-95

PRODUCTION CASING TESTED TO: 800 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 60 FEET 'G' INSIDE 9 5/8" AT SURFACE.

2. INTERMEDIATE PLUGS: 60 SACKS 'G' W/2% CC AT 7508 FEET.

3. BOTTOM PLUG: NONE. 40 SK SALINE PLUG @ 5648 FEET

4. CEMENT ON TOP OF PLUG: 45 SKS 'G' TOP CIBP @ 11,500 FEET

5. ANNULUS CEMENTED: FULL TO SURFACE WITH 130 SACKS 'G'

6. FLUID IN WELL BORE: 8.5 PPG PACKER FLUID W/ ANHIB 11 AD.

ABANDONMENT MARKER SET:

PLATE: _____ PIPE: YES CORRECT INFORMATION: Y

REHABILITATION COMPLETED: NO

COMMENTS: SPOTTED 20 SKS 'G' ON STANDING VALVE @ 14,017. 7 5/8" CASING STUB @ 7423' (RET. 171 JTS). TESTED 7 5/8" CASING & CIBP TO 800 PSI BEFORE CUT-OFF (GOOD). TAGGED STUB PLUG AT 7351, SOLID

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: FLYING 'J' INC COMPANY REP: LARRY RICH

WELL NAME: SHINER #1-14A4 API NO: 43-013-30258

SECTION: 14 TWP: O1S RANGE: O4W

CONTRACTOR: SMITH WELL SERVICE CO RIG NUMBER: #1

INSPECTOR: DENNIS INGRAM TIME: 7:00 A.M. AM/PM DATE: 7/27/94

OPERATIONS AT THE TIME OF INSPECTION: LOAD HOLE WITH SOURCE WATER.

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: SOW

H2S: NO ENVIRONMENTAL: OK PIT: Y BOPE: Y

DISPOSITION OF FLUIDS USED: FRACK MASTER AND TRUCK

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: P&A

REMARKS:

WITNESS LOADING OF HOLE WITH NONE CORROSIVE FLUID. WITNESS CEMENT

SLURRY ON STANDING VALVE AT 14,017 (444 JOINTS AND ONE-EIGHT FOOT PUP).

LEAD WAS 10 BARRELS FRESH; CEMENT WAS 4.2 BARRELS @ 16.0 PPG WITH .2%

HRS RETARDANT; 4.8 BARRELS FRESH; 79.8 BARRELS OF SOURCE FOR

DISPLACEMENT. EMERGENCY PIT WITH SMALL AMOUNT OF OIL PRESENT.

Lease: SHINER
Well #: 1-14A4

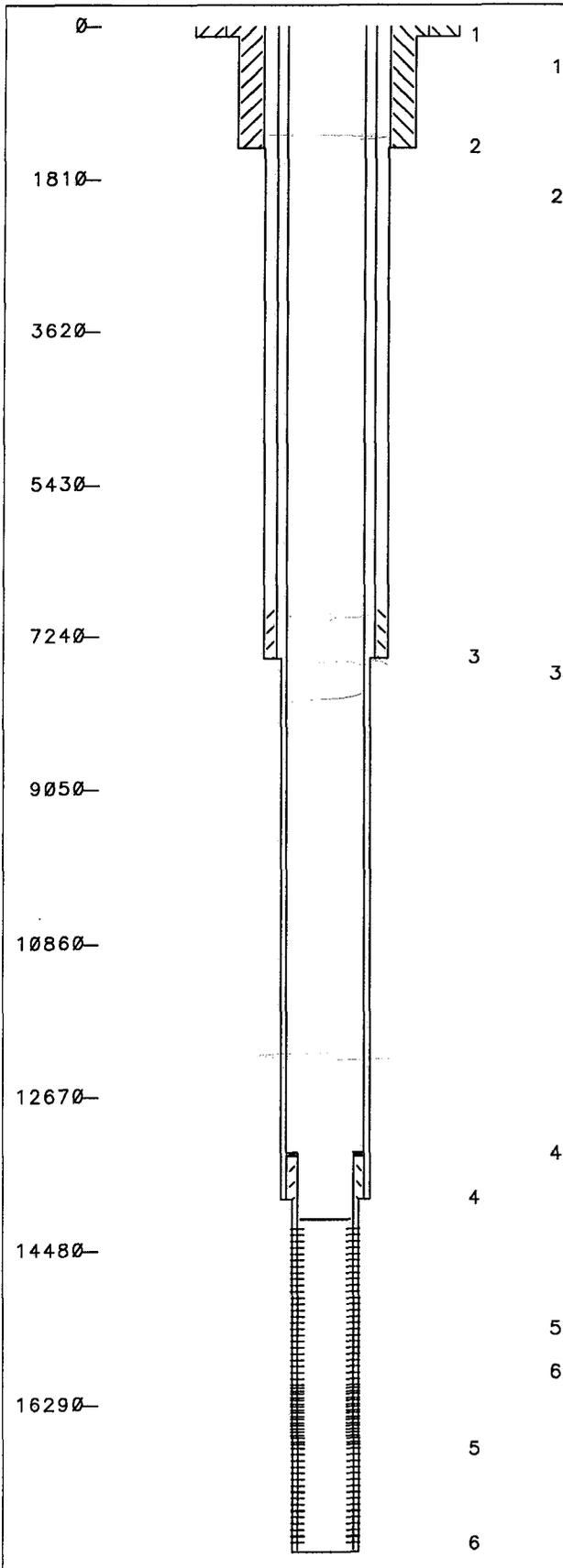
API #: 43-013-30258-
Location: Sec 14 Twn 01S Rng 04W
County: DUCHESNE
State: UTAH
Field: ALTAMONT
Operator: FLYING J OIL & GAS CO.

Spud Date: 10/16/1973
KB: 0
TD: 18011

Comp Date: 03/08/1974
ELEV: 6651
PBDT: 17971

Start	End	Size	Length	Description
0.0	26.000			Hole: CONDUCTOR
112.0	112.0			
0.0	20.000			Casing:
112.0	112.0			
0.0				Cement: 250 SXS
112.0	112.0			
112.0	17.500			Hole: SURFACE
1429.0	1317.0			
0.0	12.375			Casing: SURACE 40# AND 54#
1429.0	1429.0			
0.0				Cement: 1100 SX LITE+400SX CL G
1429.0	1429.0			
1429.0	12.250			Hole: SURFACE
7500.0	6071.0			
6860.0				Cement: 100SX LITE+150SX CLG
7500.0	640.0			
0.0	9.625			Casing: 40#
7500.0	7500.0			
7500.0	8.750			Hole: PRODUCTION
13875.0	6375.0			
11470.0				Cement: 200SXS LITE & 100SX CL G
13875.0	2405.0			
0.0	7.625			Casing: 29.7# & 33.7#
13875.0	13875.0			
14110.0	5.500			Packer: BAKER FA
14118.0	8.0			
16089.0				Perf: 1 SPF
16819.0	730.0			
14224.0				Perf: 2SPF
17924.0	3700.0			
17162.0				Perf: 1SPF
17958.0	796.0			
13321.0	5.500			Liner: 23# P-110 AB FL4S
17980.0	4659.0			
13321.0				Cement: 925 SXS CL G W/SILICA FLOUR
17980.0	4659.0			
13875.0	6.500			Hole: LINER
18011.0	4136.0			

BMSW
~ 5650'
5550'



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 11/10/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 11/10/2004
3. Bond information entered in RBDMS on: 11/10/2004
4. Fee/State wells attached to bond in RBDMS on: 11/10/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 8757276
2. The **FORMER** operator has requested a release of liability from their bond on: 8/23/2004
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/15/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom hole depths, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELLS <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SEE ATTACHED LIST		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR FLYING J OIL & GAS INC.		8. WELL NAME and NUMBER SEE ATTACHED LIST
3. ADDRESS OF OPERATOR 333 WEST CENTER STREET, NORTH SALT LAKE, UT 84054		9. API NUMBER: SEE ATTACHED LIST
4. LOCATION OF WELLS FOOTAGES AT SURFACE: <u>SEE ATTACHED LIST</u>	PHONE NUMBER 801-296-7700	10. FIELD AND POOL, OR WILDCAT SEE ATTACHED LIST

COUNTY: DUCHESNE & Uintah
STATE: UTAH

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEE ATTACHED LIST

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Dig Wells) Applicable date work will start</small>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only) Date of work completion</small>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> REPERFORATE CURRENT FORMATION
		<input type="checkbox"/> SIDETRACK TO REPAIR WELL
		<input type="checkbox"/> TEMPORARILY ABANDON
		<input type="checkbox"/> TUBING REPAIR
		<input type="checkbox"/> VENT OR FLARE
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> WATER SHUT-OFF
		<input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

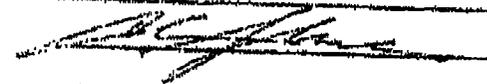
Effective November 1, 2004, operation of this well was taken over by:
FLYING J OIL & GAS INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054

The previous operator was:
FLYING J INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054


JOHN R. SCALES
SR. VICE PRESIDENT

Effective November 1, 2004, Flying J Oil & Gas Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Surety Bond #08757276 issued by Fidelity and Deposit Company of Maryland

NAME (PLEASE PRINT) **CHRIS J. MALAN**

SIGNATURE 

TITLE **VICE PRESIDENT**

DATE **NOVEMBER 9, 2004**

Submit this form to the Division of Oil, Gas and Mining, 1600 East 1000 South, Salt Lake City, Utah 84143.

(5/2000)

RECEIVED
NOV 09 2004
DIV. OF OIL, GAS & MINING

API #	WELL NAME	WELL TYPE	FIELD	COUNTY	QTR/QTF	SEC	TWP	RNG	FOOTAGES AT SURFACE
4301330158	K W CARRELL 1	Oil Well	ALTAMONT	DUCHESNE	SE	27	020S	030W	2965 FSL 1980 FWL
4301330209	FARNSWORTH 1	Oil Well	ALTAMONT	DUCHESNE	SE	18	010S	040W	1326 FNL 0710 FEL
4301330258	SHINER 1-14A4	Oil Well	ALTAMONT	DUCHESNE	SE	14	010S	040W	1437 FNL 1081 FEL
4301331160	JESSEN 2-14A4	Oil Well	ALTAMONT	DUCHESNE	SW	14	010S	040W	1112 FSL 1110 FWL
4301331295	BASTIAN 4-8A1	Gas Well	BLUEBELL	DUCHESNE	SW	08	010S	010W	1907 FSL 2424 FEL
4304731004	TENNECO 21-19	Oil Well	BLUEBELL	UINTAH	SE	19	020S	010E	1000 FNL 2032 FWL

RECEIVED

NOV 09 2004

DIV. OF OIL, GAS & MINING