

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Location abandoned - 11/13/75

DATE FILED 8-29-73

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN 14-20-62-1516

DRILLING APPROVED: 8-29-73

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: L.A.

FIELD: Altamont 3/4 Undesignated

UNIT: _____

COUNTY: Duchesne

WELL NO. UTE TRIBAL #1-3424

APT. NO: 43-013-30255

LOCATION 1455' FT. FROM (N) ~~XX~~ LINE, 1951'

FT. FROM (E) ~~XX~~ LINE. NE SW NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 34

TWP.	RGE.	SEC.	OPERATOR

TWP.	RGE.	SEC.	OPERATOR

UTAH DIVISION OF OIL AND GAS CONSERVATION

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SPOUDED IN: _____

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INITIAL PRODUCTION: _____

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GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

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DATE ABANDONED: _____

FIELD: Altamont

UNIT: _____

COUNTY: Duchesne

WELL NO. UTE TRIBAL #1-3424 APT. NO: 43-013-30255

LOCATION 1455' FT. FROM (N) ~~XX~~ LINE, 1951' FT. FROM (E) ~~XX~~ LINE, NE SW NE 1/4 SEC. 34

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>1 N</u>	<u>4 W</u>	<u>34</u>	<u>GULF OIL CORPORATION</u>				

Location abandoned - 11/13/75

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

...✓
...✓
...✓

Checked by Chief
Approval Letter
Disapproval Letter

PMB
8-29-73

.....

COMPLETION DATA:

Date Well Completed
W..... WW..... TA.....
SW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **1455' SWL & 1951' WEL (SW NE)**
 At proposed prod. zone **same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Altona, Utah 1 mi W, 2 mis N, approx 3/4 mi NW to location

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1455' SWL Section 34

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
No other well in Section 34

19. PROPOSED DEPTH
19,500'

20. ROTARY OR CABLE TOOL
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7104' ungraded ground

23. APPROX. DATE WORK WILL START*
upon approval of this permit

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30" OD	.375" wall	0-20'	To bottom of cellar
28"	20" OD	94 P-110	20-100'	To bottom of cellar
13-3/4"	10-3/4" OD	40.5 P-110	100-10,500'	To bottom of cellar
9-7/8"	7-5/8" OD	29.7 & 33.7, & 39 P-110	10,500'	Lower 8000'
6-1/2"	5-1/2"	23 P-110	16,000' to 19,500'	Entire liner

Propose to drill a 19,500' test of Masatch Formation.

Install on 10-3/4" surface csg one bag type, double gate and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment).

Install on 7-5/8" OD intermediate csg one bag type, double gate, one single gate and a rotating head with appropriate manifold (minimum of 1500 Series equipment).

Fluid - Fresh water, low solids, non-dispersed, from surface to TB.
 Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED L. M. WILSON TITLE Area Production Manager DATE August 23, 1973

(This space for Federal or State office use)
 PERMIT NO. 43-013-30255

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
cc: See Backside

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1455' SNL & 1951' WEL (SW NE)**
 At proposed prod. zone **same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
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No other well in Section 34

19. PROPOSED DEPTH
19,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7104' ungraded ground

22. APPROX. DATE WORK WILL START*
Upon approval of this notice

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-3424

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
34-1H-4H

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30" OD	.375" wall	60-70'	To bottom of cellar
26"	20" OD	94# H-40	500'	To bottom of cellar
13-3/4"	10-3/4" OD	40.5# K-55	3,000'	To bottom of cellar
9-7/8"	7-5/8" OD	29.7 & 33.7, & 39# P-110	16,500'	Lower 4000'
6-1/2"	5-1/2"	23# P-110	16,000' to 19,500'	Entire Liner

Propose to drill a 19,500' test of Wasatch Formation.

Install on 10-3/4" surface csg one bag type, double gate and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment).

Install on 7-5/8" OD intermediate csg one bag type, one double gate, one single gate and a rotating head with appropriate manifold (minimum of 1500 Series equipment).

Mud - Fresh water, low solids, non-dispersed, from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
L. M. WILSON
 SIGNED **L. M. Wilson** TITLE **Area Production Manager** DATE **August 28, 1973**

(This space for Federal or State office use)

PERMIT NO. **43-013-50000** APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: See Backside

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

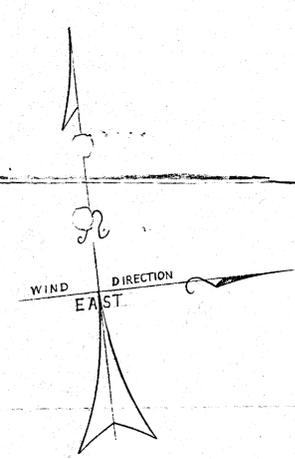
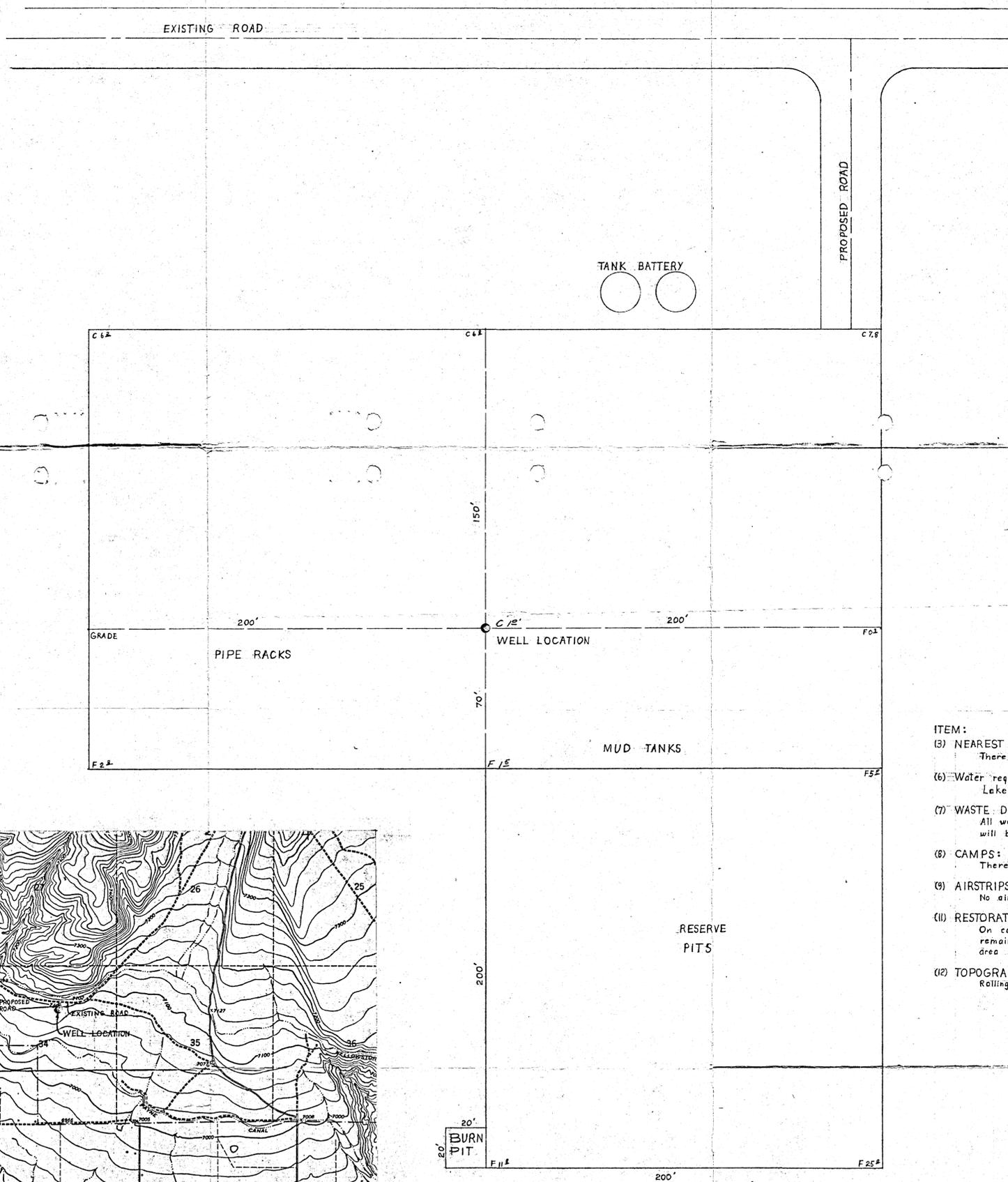
U.S. GOVERNMENT PRINTING OFFICE : 1969-O-711-396

839-171

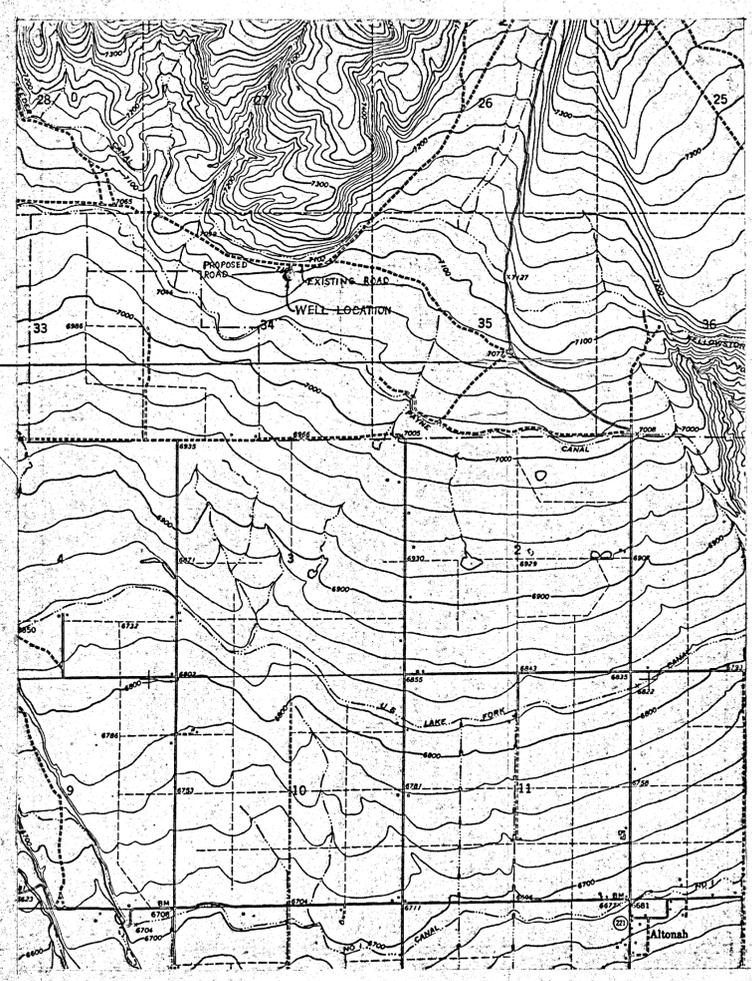
**cc: Utah Oil and Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116
Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066
Bureau of Indian Affairs - Uintah & Ouray Agency; Ft. Duchesne, UT 84026**

GULF OIL CORPORATION
 PROPOSED LOCATION LAYOUT
 FOR SECTION 34

LOCATED IN SECTION 34, T1N, R4W, U.S.B. & M.
 DUCHESNE COUNTY, UTAH



- ITEM:
- (3) NEAREST WELLS:
There are no known wells within a radius of 1/2 mile.
 - (6) Water required to drill this well will be hauled from the Lake Fork River (2 mile haul).
 - (7) WASTE DISPOSAL:
All waste that can be burned will be burned, all other waste will be buried.
 - (8) CAMPS:
There will be no camps.
 - (9) AIRSTRIPS:
No airstrips to be built.
 - (11) RESTORATION OF SURFACE:
On completion, pits will be filled, location will be leveled, remaining production facilities will be fenced, & disturbed area will be reseeded as required.
 - (12) TOPOGRAPHY:
Rolling hills with Grass and Cedar tree vegetation.



August 29, 1973

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No's:
Ute Tribal #1-3224
Sec. 32, T. 1 N, R. 4 W, USM
Ute Tribal #1-3424
Sec. 34, T. 1 N, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted. However, as per our telephone conversation of this date, it will be necessary for your corporation to appear before the Board of Oil and Gas Conservation and extend the Altamont Area Spacing to cover said wells should they be completed as commercial producers.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

43-013-30254 - #1-3224; 43-013-30255 - #1-3424

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT
CASPER AREA

Oscar E. Stoner
AREA PRODUCTION MANAGER

P. O. Box 2619
Casper, Wyo. 82601

November 13, 1974

United States Department of the Interior
Geological Survey
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Re: Applications for Permits to Drill

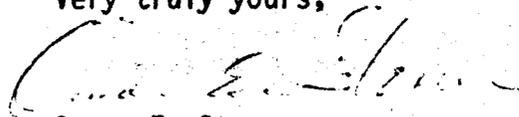
Gentlemen:

Attached for your ready reference are copies of four Applications for Permit to Drill wells listed below.

Ute Tribal 1-32Z4 - Section 32-1N-4W - Duchesne County, Utah
Ute Tribal 1-34Z4 - Section 34-1N-4W - Duchesne County, Utah
Ute Tribal 1-19Z2 - Section 19-1N-2W - Duchesne County, Utah
Ute 1-17B2 - Section 17-2S-2W - Duchesne County, Utah

Our plans for drilling these wells have changed and at this time we have no definite estimated time for starting drilling operations. We will contact you again at such time as a tentative date for commencing operations is determined.

Very truly yours,



Oscar E. Stoner

RWR/jg

Attachments (4)

cc: State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116





United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8426 Federal Building
Salt Lake City, Utah 84138



January 14, 1976

Mr. Oscar E. Stoner
Area Production Manager
Gulf Oil Company - U. S.
P. O. Box 2619
Casper, Wyoming 82601

L.A.
Re: Ute Tribal 1-3224 - Sec. 32-1N-4W
Ute Tribal 1-3424 - Sec. 34-1N-4W
Ute Tribal 1-1922 - Sec. 19-1N-2W
Ute 1-17B2 - Sec. 17-2S-2W
Duchesne County, Utah

Dear Mr. Stoner:

Re your letter of November 13, 1974 (copy attached), since there have been no activities conducted on the four referenced wells which had been previously approved by this office, the approval of these Applications for Permit to Drill is rescinded effective this date without prejudice.

If you should desire to again drill at these locations, please re-submit new Applications for Permit to Drill.

Sincerely yours,

(Signature)

E. W. Gynn
District Engineer

Attachments

cc: State Division of O & G Cons. (SLC)
Bureau of Indian Affairs - Ft. Duchesne, Utah

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: n/a
-
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
-
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
-
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/10/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/10/2004
3. Bond information entered in RBDMS on: 11/10/2004
4. Fee/State wells attached to bond in RBDMS on: 11/10/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 8757276
2. The **FORMER** operator has requested a release of liability from their bond on: 8/23/2004
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/15/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>On well use this form for proposals to drill new wells, re-drill only the open existing wells to show current bottom hole depth, reamer plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SEE ATTACHED LIST		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: FLYING J OIL & GAS INC.		8. WELL NAME and NUMBER: SEE ATTACHED LIST
3. ADDRESS OF OPERATOR: 333 WEST CENTER STREET, NORTH SALT LAKE, UT 84054		9. API NUMBER: SEE ATTACHED LIST
4. LOCATION OF WELLS: FOOTAGES AT SURFACE: <u>SEE ATTACHED LIST</u>		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED LIST
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>SEE ATTACHED LIST</u>		COUNTY: <u>DUCHESNE & Uintah</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Required on Dry Wells) Applicant state work well status</small>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Required Oil and Gas Only) Date of work completion</small>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
		<input type="checkbox"/> REPERFORATE CURRENT FORMATION
		<input type="checkbox"/> SIDETRACK TO REPAIR WELL
		<input type="checkbox"/> TEMPORARILY ABANDON
		<input type="checkbox"/> TUBING REPAIR
		<input type="checkbox"/> VENT OR FLARE
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> WATER SHUT-OFF
		<input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR

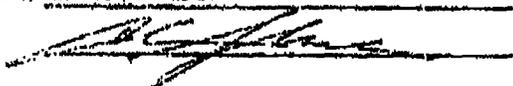
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective November 1, 2004, operation of this well was taken over by:
FLYING J OIL & GAS INC.
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054

The previous operator was:
FLYING J INC.
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054


JOHN R. SCALES
 SR. VICE PRESIDENT

Effective November 1, 2004, Flying J Oil & Gas Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Surety Bond #08757276 issued by Fidelity and Deposit Company of Maryland

NAME (PLEASE PRINT) CHRIS J. MALAN
 SIGNATURE 

TITLE VICE PRESIDENT
 DATE NOVEMBER 9, 2004

Submit this form to the Division of Oil, Gas and Mining, 1500 East 1000 South, Salt Lake City, Utah 84143

RECEIVED
NOV 09 2004
 DIV. OF OIL, GAS & MINING

API #	WELL NAME	WELL TYPE	FIELD	COUNTY	QTR/QTF	SEC	TWP	RNG	FOOTAGES AT SURFACE
4301330158	K W CARRELL 1	Oil Well	ALTAMONT	DUCHESNE	SE	27	020S	030W	2965 FSL 1980 FWL
4301330209	FARNSWORTH 1	Oil Well	ALTAMONT	DUCHESNE	SE	18	010S	040W	1326 FNL 0710 FEL
4301330258	SHINER 1-14A4	Oil Well	ALTAMONT	DUCHESNE	SE	14	010S	040W	1437 FNL 1081 FEL
4301331160	JESSEN 2-14A4	Oil Well	ALTAMONT	DUCHESNE	SWSW	14	010S	040W	1112 FSL 1110 FWL
4301331295	BASTIAN 4-8A1	Gas Well	BLUEBELL	DUCHESNE	SWSE	08	010S	010W	1907 FSL 2424 FEL
4304731004	TENNECO 21-19	Oil Well	BLUEBELL	UINTAH	SE	19	020S	010E	1000 FNL 2032 FWL

RECEIVED

NOV 09 2004

DIV. OF OIL, GAS & MINING