

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

*Location abandoned - 11/13/75*

DATE FILED 8-29-73

LAND: FEE & PATENTED  STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 8-29-73

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: L.A.

FIELD: Altamont Wildcat 3/86

UNIT:

COUNTY: Duchesne

WELL NO. UTE TRIBAL #1-3224

APT. NO: 43-013-30254

LOCATION 1553' FT. FROM (N)  LINE, 1102'

FT. FROM (E)  LINE. NW SE NE 1/4-1/4 SEC. 32

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR:

*[Blacked out area]*

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

*11/11/75*

DATE FILED 8-29-73

LAND: FEE & PATENTED  STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. \_\_\_\_\_ INDIAN \_\_\_\_\_

DRILLING APPROVED: 8-29-73

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: \_\_\_\_\_

FIELD: Altamont

UNIT: \_\_\_\_\_

COUNTY: Duchesne

WELL NO. UTE TRIBAL #1-3224 APT. NO: 43-013-30254

LOCATION 1553' FT. FROM (N) ~~(S)~~ LINE, 1102' FT. FROM (E) ~~(W)~~ LINE. NW SE NE  $\frac{1}{4}$ - $\frac{1}{4}$  SEC. 32

TWP.	RGE.	SEC.	OPERATOR
<u>1 N</u>	<u>4 W</u>	<u>32</u>	<u>GULF OIL CORPORATION</u>

Location abandoned - 11/13/75

**FILE NOTATIONS**

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *AMB* .....  
Approval Letter *8-29-73* .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed .....  
W..... WW..... TA.....  
W..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

**LOGS FILED**

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 2619; Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface **1553' SWL & 1102' WEL (SE NE)**  
 At proposed prod. zone **same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**Altona, Utah 1 mi W, 2 mis N, 2 mis W, 3/4 mi N to location**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**1102' WEL Section 32**

16. NO. OF ACRES IN LEASE  
**640**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**640**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**No other wells in Section 32**

19. PROPOSED DEPTH  
**20,000'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6964' ungraded ground**

22. APPROX. DATE WORK WILL START\*  
**Upon approval of this notice**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30" OD	.375" wall	60-70'	To bottom of cellar
26"	20" OD	94# H-40	500'	To bottom of cellar
13-3/4"	10-3/4" OD	40.5# K-55	3,000'	To bottom of cellar
9-7/8"	7-5/8" OD	29.7 & 33.7, & 39# P-110	16,500'	Lower 4000'
6-1/2"	5-1/2"	23# P-110	16,000' to 20,000'	Entire Liner

Propose to drill a 20,000' test of Wasatch Formation.

Install on 10-3/4" surface csg one bag type, double gate and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment).

Install on 7-5/8" OD intermediate csg one bag type, one double gate, one single gate and a rotating head with appropriate manifold (minimum of 1500 Series equipment).

Mud - Fresh water, low solids, non-dispersed, from surface to TD.  
 Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED  
 SIGNED J. H. Wilson TITLE Area Production Manager DATE August 28, 1973

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: See Backside

\*See Instructions On Reverse Side

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
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b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

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Mud - Fresh water, low solids, non-dispersed, from surface to TD.  
 Flowmeters, PVI equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas shutoff will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY  
 SIGNED L. M. WILSON TITLE Area Production Manager DATE August 28, 1973

(This space for Federal or State office use)  
 PERMIT NO. 13-013-30254 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

cc: See Backside

\*See Instructions On Reverse Side

307 135-5783

AUG 29 1973

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### Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396

839-171

**cc: Utah Oil and Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight  
Bureau of Indian Affairs - Uintah & Ouray Agency; Ft. Duchesne, UT 84026  
Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066**

TIN, R4W, U.S.B. & M.

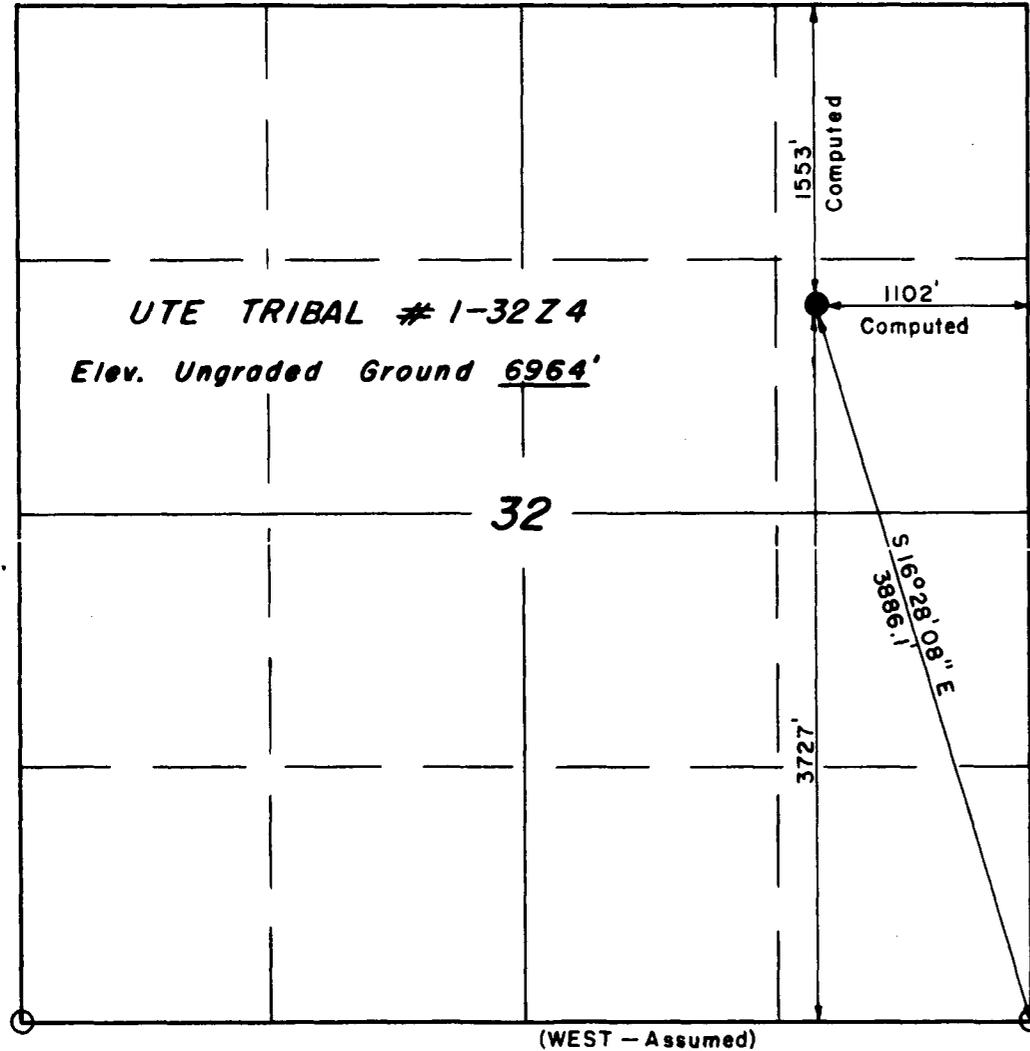
PROJECT

GULF OIL COMPANY

Well location, UTE TRIBAL # 1-32Z4,  
located in the SE 1/4 NE 1/4 Section  
32, TIN, R4W, U.S.B. & M.,  
Duchesne County, Utah.

NOTE:

This Township in D.G. Majors Survey  
which has no known corners which  
can be located, except along the  
Township Lines.



○ = Stone Section Corners Found



CERTIFICATE

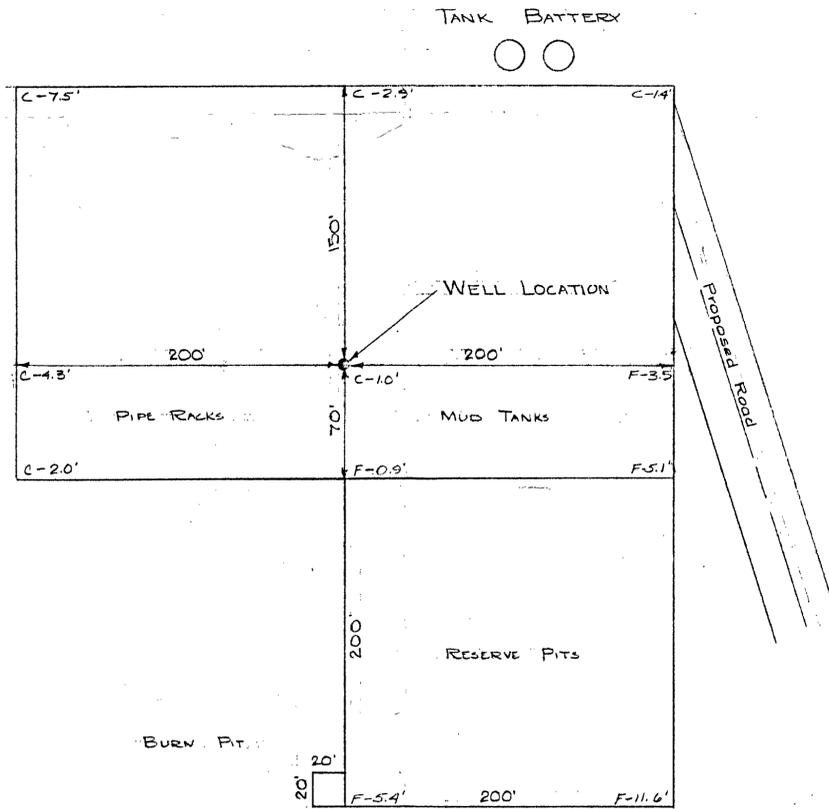
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Lawrence E. Key*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

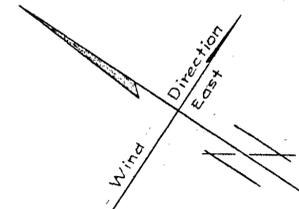
UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 22 AUGUST, 1973
PARTY L.C.K., N.D., & D.P.	REFERENCES GLO Plat
WEATHER HOT	FILE GULF OIL CO.

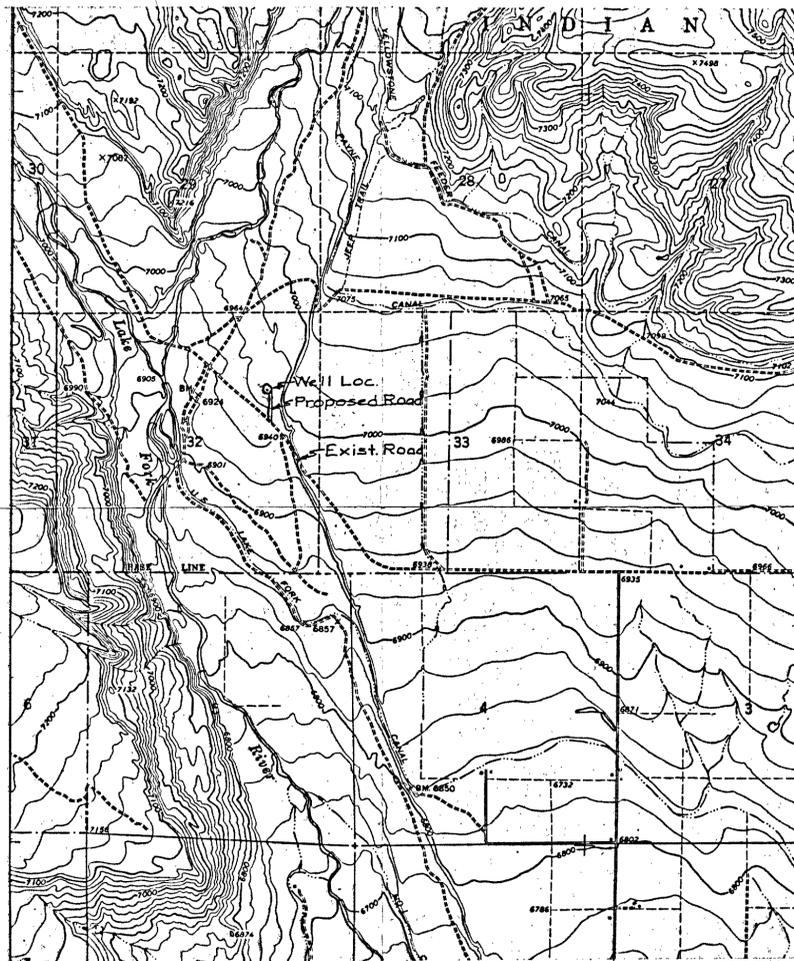


GULF OIL CORPORATION  
PROPOSED LOCATION LAYOUT  
FOR SECTION 32

LOCATED IN  
SECTION 32, T1N, R4W, U.S.B&M.  
DUCHESE COUNTY, UTAH



Scale: 1" = 30'  
Date: August 27, 1973



Altonah 3 miles.

ITEM:

- (3) NEAREST WELLS:  
There are no known wells within a radius of 1/2 mile.
- (6) WATER REQUIRED TO DRILL THIS WELL WILL BE HAULED OR PUMPED FROM LAKE FORK RIVER
- (7) WASTE DISPOSAL:  
All waste that can be burned will be burned, all other waste will be buried.
- (8) CAMPS:  
There will be no camps.
- (9) AIRSTRIPS:  
No airstrips to be built.
- (11) RESTORATION OF SURFACE:  
On completion, pits will be filled, location will be leveled, remaining production facilities will be fenced, & disturbed area will be reseeded as required.
- (12) TOPOGRAPHY:  
Rolling hills with grass and cedar tree vegetation.

August 29, 1973

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Well No's:  
Ute Tribal #1-3224  
Sec. 32, T. 1 N, R. 4 W, USM  
Ute Tribal #1-3424  
Sec. 34, T. 1 N, R. 4 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted. However, as per our telephone conversation of this date, it will be necessary for your corporation to appear before the Board of Oil and Gas Conservation and extend the Altamont Area Spacing to cover said wells should they be completed as commercial producers.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

43-013-30254 - #1-3224; 43-013-30255 - #1-3424

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

MEMORANDUM

GUS 10120-A

DATE 9-4-73

TO \_\_\_\_\_

ROOM \_\_\_\_\_ BLDG. \_\_\_\_\_

- |   |  |
|---|--|
| <input type="checkbox"/> 1 PER OUR CONVERSATION | <input type="checkbox"/> 9 FOR HANDLING          |
| <input type="checkbox"/> 2 PER YOUR REQUEST     | <input type="checkbox"/> 10 PLEASE SEND ME FILE  |
| <input type="checkbox"/> 3 FOR YOUR INFORMATION | <input type="checkbox"/> 11 FOR YOUR COMMENTS    |
| <input type="checkbox"/> 4 FOR YOUR FILE        | <input type="checkbox"/> 12 PLEASE EXPLAIN       |
| <input type="checkbox"/> 5 FOR YOUR APPROVAL    | <input type="checkbox"/> 13 PLEASE PHONE _____   |
| <input type="checkbox"/> 6 FOR YOUR SIGNATURE   | <input type="checkbox"/> 14 FOR DISCUSSION       |
| <input type="checkbox"/> 7 FOR FOLLOW-UP FILE   | <input type="checkbox"/> 15 PLEASE SEE ME        |
| <input type="checkbox"/> 8 FOR DISTRIBUTION     | <input type="checkbox"/> 16 RETURNED WITH THANKS |

SEP 6 1973

17 PLEASE RETURN TO: \_\_\_\_\_

REMARKS:

Gentlemen: attached is the  
 2<sup>nd</sup> copy of the 12 pt.  
 plan for your file  
 on the Ute Tribal  
 No. 1-3224 and  
 Ute Tribal No. 1-1922  
 Vern Shade Casper

SIGNATURE

LOCATION

9

2

PF

# Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT  
CASPER AREA

Oscar E. Stoner  
AREA PRODUCTION MANAGER

P. O. Box 2619  
Casper, Wyo. 82601

November 13, 1974

United States Department of the Interior  
Geological Survey  
8426 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

Re: Applications for Permits to Drill

Gentlemen:

Attached for your ready reference are copies of four  
Applications for Permit to Drill wells listed below.

Ute Tribal 1-3224 - Section 32-1N-4W - Duchesne County, Utah  
Ute Tribal 1-3424 - Section 34-1N-4W - Duchesne County, Utah  
Ute Tribal 1-1922 - Section 19-1N-2W - Duchesne County, Utah  
Ute 1-1782 - Section 17-2S-2W - Duchesne County, Utah

Our plans for drilling these wells have changed and at this  
time we have no definite estimated time for starting drilling operations.  
We will contact you again at such time as a tentative date for commencing  
operations is determined.

Very truly yours,  
ORIGINAL SIGNED BY  
OSCAR E. STONER

Oscar E. Stoner

RWR/jg

Attachments (4)

cc: State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

← THIS COPY FOR →





# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138



January 14, 1976

Mr. Oscar E. Stoner  
Area Production Manager  
Gulf Oil Company - U. S.  
P. O. Box 2619  
Casper, Wyoming 82601

*L.A.*  
Re: Ute Tribal 1-3274 - Sec. 32-1N-4W  
Ute Tribal 1-3474 - Sec. 34-1N-4W  
Ute Tribal 1-1972 - Sec. 19-1N-2W  
Ute 1-17B2 - Sec. 17-2S-2W  
Duchesne County, Utah

Dear Mr. Stoner:

Re your letter of November 13, 1974 (copy attached), since there have been no activities conducted on the four referenced wells which had been previously approved by this office, the approval of these Applications for Permit to Drill is rescinded effective this date without prejudice.

If you should desire to again drill at these locations, please re-submit new Applications for Permit to Drill.

Sincerely yours,

*(Original)* E. W. Guynn

E. W. Guynn  
District Engineer

Attachments

cc: State Division of O & G Cons. (SLC)  
Bureau of Indian Affairs - Ft. Duchesne, Utah