

**FILE NOTATIONS**

Entered in NID File ..... ✓  
 Location Map Pinned ..... ✓  
 Card Indexed ..... ✓

Checked by Chief  
 Approval Letter  
 Disapproval Letter

*PWB*  
 8-28-73

**COMPLETION DATA:**

Date Well Completed .....  
 OW..... WW..... TA.....  
 GW..... OS..... PA.....

Location Inspected  
 Bond released  
 State or Fee La .....

**LOGS FILED**

Driller's Log.....  
 Electric Logs (No.) .....  
 E..... I..... Dual I Lat..... GR-N..... Micro.....  
 BHC Sonic GR..... Lat..... Mi-L.....  
CBLog..... GCLog..... Others...

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
 P. O. Box 2619; Casper, Wyoming, 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface: 1349' EWL & 1645' NSL (NE SW)  
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 Bluebell Utah 2.5 mi S, .5 mi SE, 1.4 mi E, .4 mi NE, 1 mi SE to Bluebell

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1349' EWL Section 13

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 No other wells in Sec 13

19. PROPOSED DEPTH  
 12,700'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Will submit a revised plat showing elevations when rec'd.

22. APPROX. DATE WORK WILL START\*  
 Immediately upon approval

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-1732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute

7. UNIT AGREEMENT NAME  
 ---

8. FARM OR LEASE NAME  
 Ute Tribal

9. WELL NO.  
 1-13B3

10. FIELD AND POOL, OR WILDCAT  
 Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 13-2S-3W

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16" OD	65# H-40	60'	Cmt to surface
12-1/4"	9-5/8" OD	36# K	2,900'	Cmt to surface
8-3/4"	7" OD	26&29# P-110	10,900'	Cmt lower 4000'
6"	5" OD	18# P-110	10,400' to TD	Cmt all of liner

Propose to drill a 12,700' test of the Green River and Wasatch.

BOP - Hydraulically actuated Series 900 double gate and bag type preventers in conjunction w/ rotating head from 2,900' to 10,900'. Hydraulically actuated Series 1500 single gate, double gate, and bag type preventers in conjunction w/ rotating head from 10,900' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

*31-19 OK*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY  
 L. M. WILSON  
 SIGNED: L. M. Wilson      TITLE: Area Production Manager      DATE: August 24, 1973

(This space for Federal or State office use)  
 PERMIT NO. 43-013-30251

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

# Instructions

AUG 27 1973  
C/BA

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-386

839-171

cc: Shell Oil Company  
1700 Broadway  
Denver, CO 80202  
Attn: R. L. Freeman

Utah Oil and Gas Commission (2)  
1588 West North Temple  
Salt Lake City, UT 84116  
Attn: Mr. Cleon Feight

Ute Distribution Corporation  
P. O. Box 696  
Roosevelt, UT 84066

Bureau of Indian Affairs  
Uintah & Ouray Agency  
Ft. Duchesne, UT 84026

Faint grid and text area, likely a well location map or data table, with some illegible text and markings.

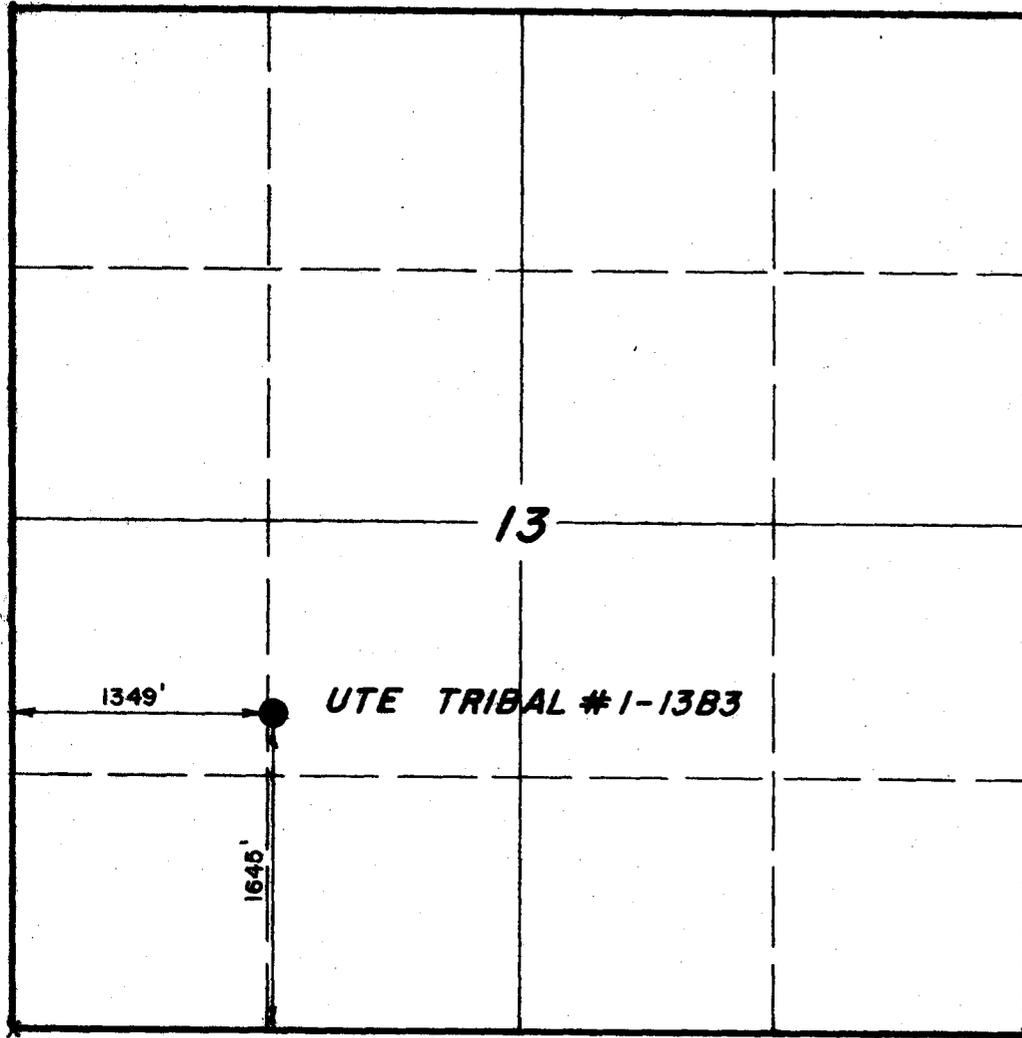
AUG 27 1973

T2S, R3W, U.S.B.&M.

PROJECT

**GULF OIL CORPORATION**

Well location, *UTE TRIBAL # 1-13B3*, located as shown in the NE 1/4 SW 1/4 Section 13, T2S, R3W, U.S.B.&M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Dave Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

X = Section Corners Used.

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE August 22, 1973
PARTY G.S. S.S. R.R.	REFERENCES GLO Plat
WEATHER Hot	FILE GULF OIL CORPORATION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 2619; Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
**1349' EWL & 1645' NSL (NE SW)**  
 At proposed prod. zone  
**Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**Bluebell Utah 2.5 mi S, .5 mi SE, 1.4 mi E, .4 mi NE, 1 mi SE to**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
**1349' EWL Section 13**

16. NO. OF ACRES IN LEASE  
**640**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**640**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
**No other wells in Sec 13**

19. PROPOSED DEPTH  
**12,700'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*

**Will submit a revised plat showing elevations when rec'd.**

**Immediately upon approval**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16" OD	65# H-40	60'	Cmt to surface
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY  
 SIGNED **L. M. WILSON** TITLE **Area Production Manager** DATE **August 24, 1973**  
**L. M. Wilson**

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY :

cc: (See backside)

\*See Instructions On Reverse Side

# Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396

839-171

cc: Shell Oil Company  
1700 Broadway  
Denver, CO 80202  
Attn: R. L. Freeman

Utah Oil and Gas Commission (2)  
1588 West North Temple  
Salt Lake City, UT 84116  
Attn: Mr. Cleon Feight

Ute Distribution Corporation  
P. O. Box 696  
Roosevelt, UT 84066

Bureau of Indian Affairs  
Uintah & Ouray Agency  
Ft. Duchesne, UT 84026

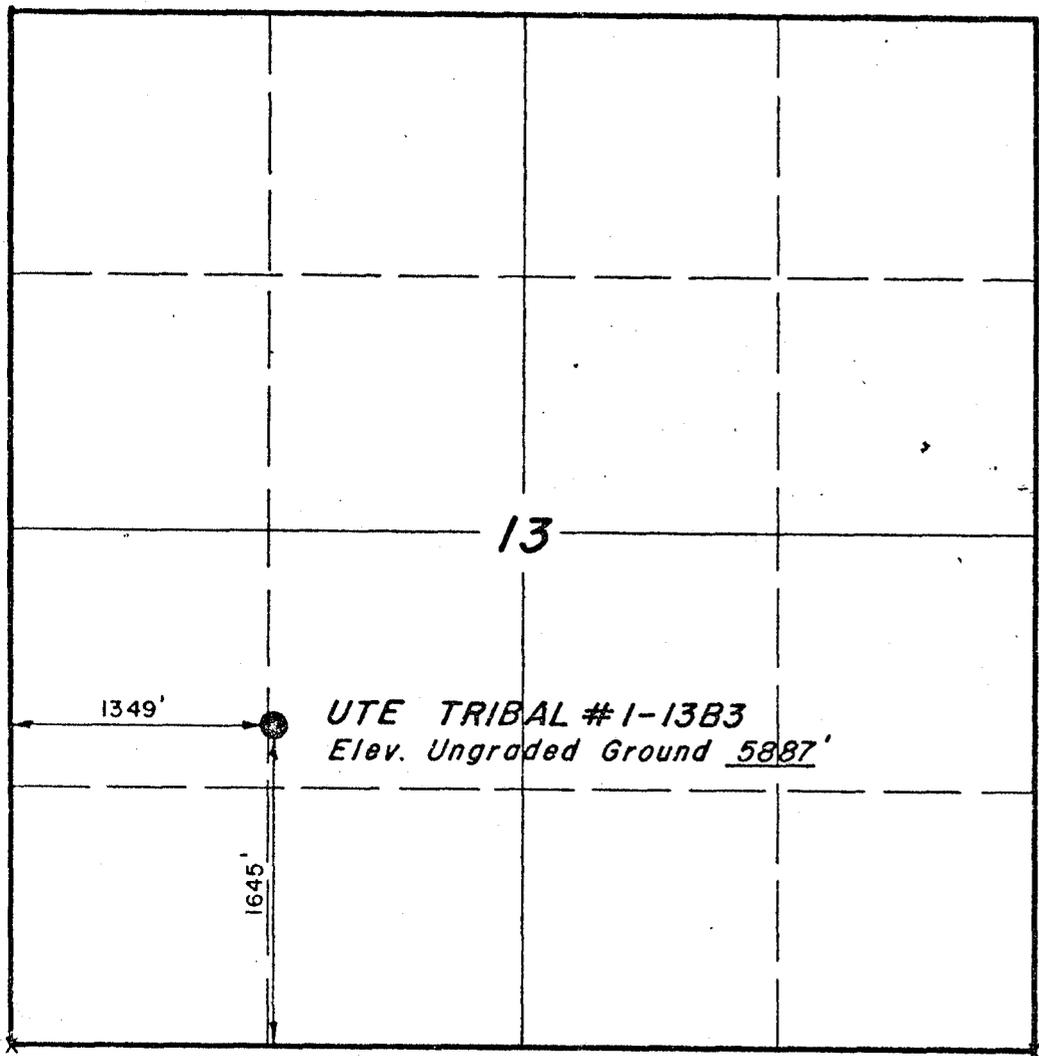
cc: (901) 596-1110

27 1973

T2S, R3W, U.S.B.&M. *Je*

PROJECT  
**GULF OIL CORPORATION**

Well location, *UTE TRIBAL # 1-13B3*, located as shown in the NE 1/4 SW 1/4 Section 13, T2S, R3W, U.S.B.&M. Duchesne County, Utah.



X = Section Corners Used.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*James Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

Revised: Sept. 17, 1973

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE August 22, 1973
PARTY G.S. S.S. R.R.	REFERENCES GLO Plat
WEATHER Hot	FILE GULF OIL CORPORATION

August 28, 1973

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Well No. Ute Tribal 1-1383  
Sec. 13, T. 2 S, R. 3 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30251.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE .....  
TRIBE Ute .....  
LEASE NO. 14-20-H62-1732 .....

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 73,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, WY 82601

Signed Pauline Henry for K. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
N/2 SW/4 13	2S	3W	1-13B3	-	-		-		-	TD 8,525' Drlg 11/1 16" csg set 40' below GL cmtd w/readymix Spudded 12 1/2" hole 6 P.M. 10/9/73
3 -	U.S.G.S.,	SLC								
2 -	Utah Oil & Gas Cons. Comm.,	SLC								
1 -	Shell Oil Co.,	Denver								
1 -	DeGolyer and MacNaughton									
1 -	M. F. Bearly									
1 -	F.S.G.									
2 -	File									
1 -	O.C.									
										Ute Tribal 1-13B3

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PI 113

Form approved.  
Budget Bureau No. 42-R7144

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE .....  
TRIBE Ute .....  
LEASE NO. 14-20-H62-1732 .....

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, WY 82601 Signed R. Whittaker for E. D. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
N/2 SW/4 13	2S	3W	1-13B3	-	-	-	-	-	-	TD 12,700' Trip 12/1 7" csg set at 10,425' cmtd w/575 sx

- 3 - U.S.G.S., SLC
- 2 - Utah Oil & Gas Cons. Comm., SIC
- 1 - Shell Oil Co., Denver
- 1 - DeGolyer and MacNaughton
- 1 - M. F. B.
- 1 - F.S.G.
- 2 - File
- 1 - OC

Ute Tribal 1-13B3

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-8355.5

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 2619; Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1349' EML & 1645' NSL (NE SW)**  
At top prod. interval reported below **same**  
At total depth **same**

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-H62-1732**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Ute**

7. UNIT AGREEMENT NAME  
**---**

8. FARM OR LEASE NAME  
**Ute Tribal**

9. WELL NO.  
**1-13B3**

10. FIELD AND POOL, OR WILDCAT  
**Bluebell**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**13-25-3W**

14. PERMIT NO. **43-013-30257** DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
**Duchesne** 13. STATE  
**Utah**

15. DATE SPUNDED **10-9-73** 16. DATE T.D. REACHED **11-29-73** 17. DATE COMPL. (Ready to prod.) **12-21-73** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **5887' ungraded GL 5906' KB** 19. ELEV. CASINGHEAD **---**

20. TOTAL DEPTH, MD & TVD **12,700'** 21. PLUG, BACK T.D., MD & TVD **12,656'** 22. IF MULTIPLE COMPL., HOW MANY\* **---** 23. INTERVALS DRILLED BY **Surface to TD** ROTARY TOOLS **TD** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**10,525'-12,596' Wasatch**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Dual Induction Laterlog; Borehole Com Sonic Log- Gamma Ray; Com Fm Density Log** 27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16" OD	65#	40'	24"	Cmt to surface	None
9-5/8" OD	36#	2,867'	12-1/4"	1100 sx	None
7" OD	29# & 28#	10,425'	8-3/4"	575 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5" OD	9,906'	12,698'	275	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9,970'	9,856'
2-1/16"	4,038'	Hot Oil String

31. PERFORATION RECORD (Interval, size and number)  
**See Attached**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,525'-12,596'	40,000 gal 15% HCl

38.\* PRODUCTION

DATE FIRST PRODUCTION **12-20-73** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-21-73	24	26/64"	→	994	721	0	725

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
600	0	→	994	721	0	43.8°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Lease fuel and to be connected to Gary Gas Plant**

35. LIST OF ATTACHMENTS  
**Logs per item 26**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY  
SIGNED **L. M. WILSON** TITLE **Area Production Manager** DATE **January 21, 1974**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

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**cc: Utah Oil & Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight**  
**Shell Oil Company; United Gas Building; Box 831; Houston, TX 77001**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
No cores or tests				6,057 8,728 10,402	6,057 8,728 10,402
				Green Rvr L. Green Rvr Wasatch	

P.W.

UTE TRIBAL NO. 1-13B3

Perforation Record: 10,525'-527', 10,539'-541', 10,567'-569', 10,602'-604', 10,614'-617',  
10,656'-658', 10,735'-737', 10,748'-754', 10,779'-781', 10,837'-839', 10,857'-859',  
10,894'-896', 10,906'-909', 10,936'-938', 10,964'-967', 10,984'-987', 11,015'-017',  
11,024'-026', 11,061'-063', 11,077'-079', 11,081'-083', 11,088'-092', 11,116'-118',  
11,121'-124', 11,144'-147', 11,156'-158', 11,174'-177', 11,195'-198', 11,216'-218',  
11,279'-282', 11,286'-289', 11,298'-301', 11,331'-335', 11,340'-343', 11,370'-372',  
11,380'-382', 11,384'-386', 11,390'-394', 11,417'-420', 11,423'-425', 11,432'-436',  
11,449'-451', 11,472'-476', 11,482'-486', 11,496'-500', 11,539'-541', 11,564'-566',  
11,623'-625', 11,630'-632', 11,649'-651', 11,682'-686', 11,704'-706', 11,760'-762',  
11,778'-780', 11,786'-788', 11,822'-824', 11,844'-846', 11,894'-898', 11,926'-928',  
11,948'-950', 11,962'-964', 12,008'-010', 12,037'-039', 12,086'-088', 12,093'-095',  
12,150'-153', 12,288'-290', 12,305'-307', 12,348'-350', 12,407'-409', 12,442'-444',  
12,470'-474', 12,524'-526', 12,532'-534', 12,576'-578', 12,594'-596' w/ 2 HPF.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-1383

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

13-25-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1349' EWL & 1645' NSL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5906' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

STOP OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to treat well as outlined on attached procedure.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JUN 20 1974

BY C. D. Lightsey

18. I hereby certify that the foregoing is true and correct

SIGNED

L. N. Wilson

TITLE

Area Production Manager

DATE

6-6-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

cc: Utah Oil & Gas Commission

Proposed Scale Removal Treatment

It is planned to equip the subject well with a subsurface hydraulic pumping system. Before equipping, it is proposed to perform a scale removal treatment on the existing Wasatch Fm. perforations and test.

1. R.V. Dowell, pressure test lines, pressure annulus to an estimated 1500 psi as back up. Acidize at 5.5 BPM with a 3700 psi surface pressure (500 HHP) as follows:

- a. 500 gals. 2% KCl water containing 20 gals. L-37 Scale Preventitive, 1 gal. F-18 Surfactant.
- b. 3000 gals. 2% KCl water containing 6 gals. W-27 Demulsifier
- c. 1000 gals. 15% HCl containing 3 gals. L-37, 2 gals. W-2, 10 gals. A-170 Inhibitor, 15 lbs. L-41 Iron Chelating Ag.
- d. Slug w/ 300 lbs. J-227 Benzoic Acid Flakes for diversion.
- e. Repeat steps 1a thru 1d.
- f. " " " " "
- g. " " " " "
- h. " " " " "
- i. " " " " "
- j. " " " " 1c.

k. Flush to perforations w/ approx. 2900 gals. 2% KCl wa

Hold the injection rate constant throughout the treatment.

2. Shut in well for approx. three hours.

3. Open well and flow to clean up and test.

4. Place well on production. Note: It is anticipated to produce this well for at least two weeks before installing pumping <sup>equip</sup> ~~equip~~

App'd  Date 5-31-74

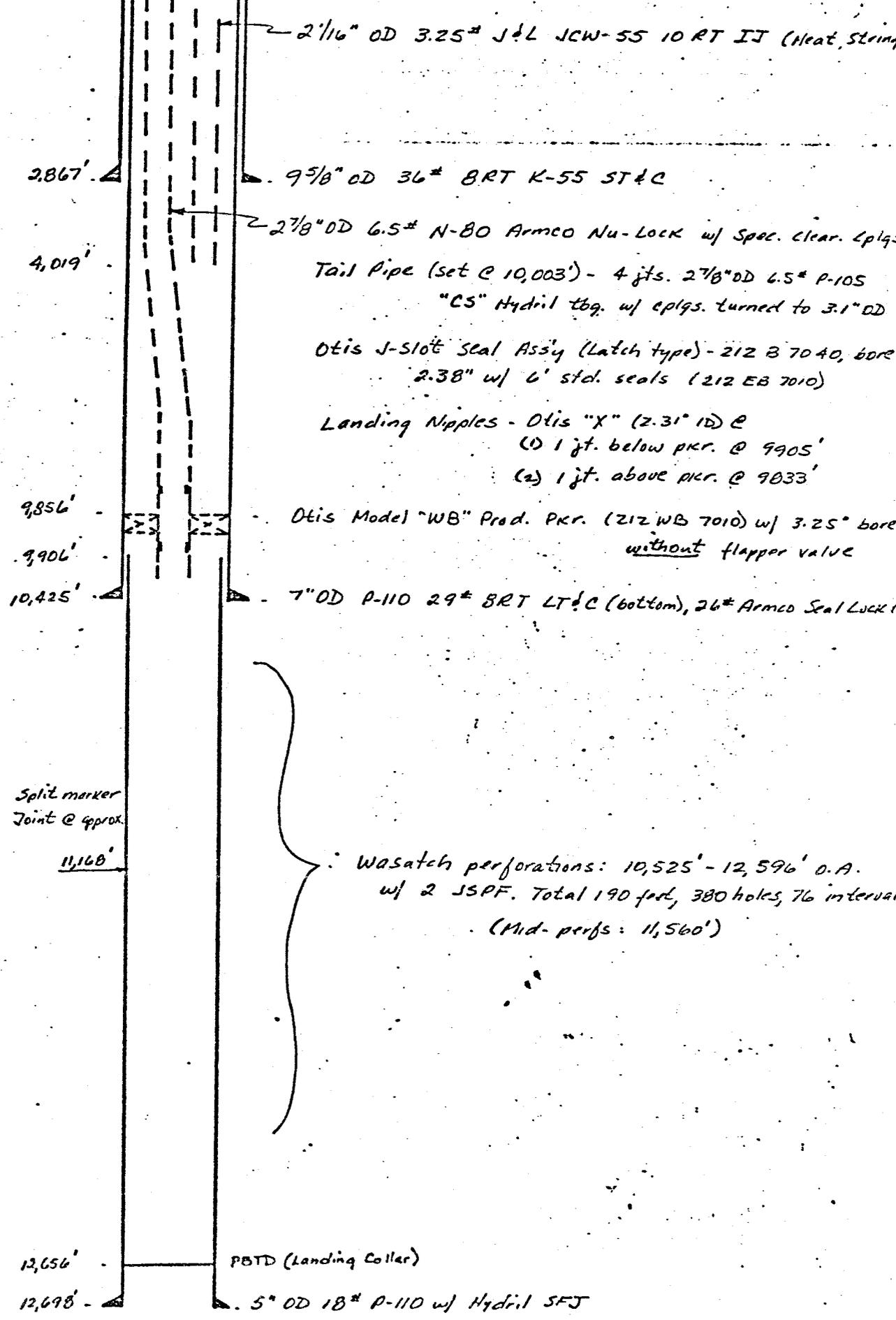
GNL

cc: JBB(2), LPW, CHG, FSG, LMW, CA, MFB(2), Well File,

JDR (orig.)

Ute Tribal No. 1-1383

H = 20' KB to GL (KB = 5907')



2 1/16" OD 3.25# J&L JCW-55 10 RT IT (Heat String)

2,867' 9 5/8" OD 36# 8 RT K-55 ST&C

4,019' 2 7/8" OD 6.5# N-80 Armo Nu-Lock w/ Spec. Clear. Cplgs.

Tail Pipe (set @ 10,003') - 4 jts. 2 7/8" OD 6.5# P-105  
"CS" Hydril top. w/ cplgs. turned to 3.1" OD

Otis J-Slot Seal Assy (Latch type) - 212 B 7040, bore  
2.38" w/ 6' std. seals (212 EB 7010)

Landing Nipples - Otis "X" (2.31" ID) @  
(1) 1 jt. below PKR. @ 9905'  
(2) 1 jt. above PKR. @ 9033'

9,856' Otis Model "WB" Prod. PKR. (212 WB 7010) w/ 3.25" bore  
9,906' without flapper valve

10,425' 7" OD P-110 29# 8 RT LT&C (bottom), 26# Armo Seal Lock (t

Split marker  
Joint @ approx.

11,168' Wasatch perforations: 10,525' - 12,596' O.A.  
w/ 2 JSPF. Total 190 feet, 380 holes, 76 intervals  
(Mid-perfs: 11,560')

12,656' PBTD (Landing Collar)

12,698' 5" OD 18# P-110 w/ Hydril SFJ



# UTE RESEARCH LABORATORIES

PO Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-663  
 SAMPLE TAKEN 3-29-74  
 SAMPLE RECEIVED 4-8-74  
 RESULTS REPORTED 4-29-74

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
 COMPANY Gulf Oil U.S. LEASE Ute Tribal 1-13B3 WELL NO. \_\_\_\_\_  
 FIELD Altamont COUNTY Duchesne STATE Utah  
 SAMPLE TAKEN FROM Well bore @ 12,500  
 PRODUCING FORMATION Wasatch TOP 10525 - 12596  
 REMARKS Water bailed by Otis  
 P.O. 1-44221

SAMPLE TAKEN BY \_\_\_\_\_

## CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. \_\_\_\_\_ pH 8.4 RES. 850 OHM METERS @ 77°F

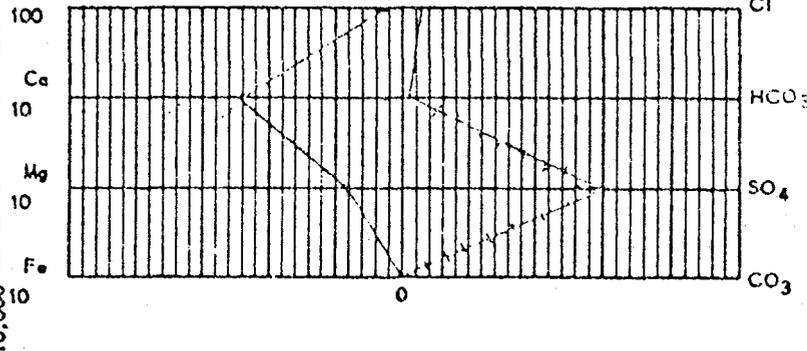
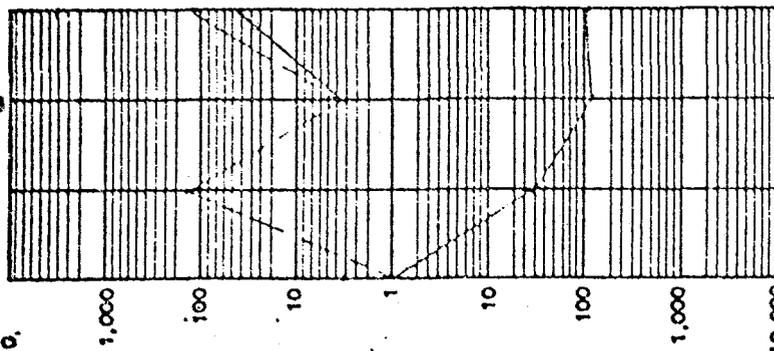
TOTAL HARDNESS Mg/L as CaCO<sub>3</sub> 8004 TOTAL ALKALINITY 136 Mg/L as CaCO<sub>3</sub>

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca <sup>++</sup>	2400	120		
MAGNESIUM - Mg <sup>++</sup>	488	40		
SODIUM - Na <sup>+</sup>	2500.0	108.7		
				Out of Water
BARIUM (INCL. STRONTIUM) - Ba <sup>++</sup>	5.5	0.1		
TOTAL IRON - Fe <sup>++</sup> AND Fe <sup>+++</sup>	1.00	--		
BICARBONATE - HCO <sub>3</sub> <sup>-</sup>	260	4.2		
CARBONATE - CO <sub>3</sub> <sup>--</sup>	12	0.4		
SULFATE - SO <sub>4</sub> <sup>--</sup>	<u>7140</u>		<u>147</u>	<i>Estimate</i>
CHLORIDE - CL <sup>-</sup>	<u>4200</u>	1900	<u>53.5</u>	<i>Estimate</i>
TOTAL DISSOLVED SOLIDS	6760			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



\* 25 ml sample diluted to 50 ml

ANALYST \_\_\_\_\_

CHECKED \_\_\_\_\_



# UTE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-621  
 SAMPLE TAKEN \_\_\_\_\_  
 SAMPLE RECEIVED 3-29-74  
 RESULTS REPORTED 4-9-74

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
 COMPANY Gulf Oil Co. LEASE Ute Tribal 1-13B3 WELL NO. \_\_\_\_\_  
 FIELD Altamont COUNTY Duchesne STATE Utah  
 SAMPLE TAKEN FROM Treater  
 PRODUCING FORMATION Wasatch TOP Perfs = 10,525 - 12,596  
 REMARKS \_\_\_\_\_

P.O. # 1-43569

SAMPLE TAKEN BY Wittman

### CHEMICAL AND PHYSICAL PROPERTIES

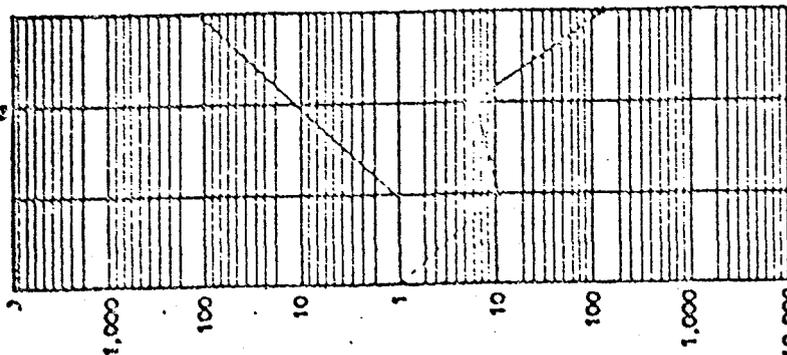
SPECIFIC GRAVITY @60/60° F. 1.003646 pH 7.89 RES. 100 OHM METERS @ 77° F

TOTAL HARDNESS 615.0 Mg/L as CaCO<sub>3</sub> TOTAL ALKALINITY 547 Mg/L as CaCO<sub>3</sub>

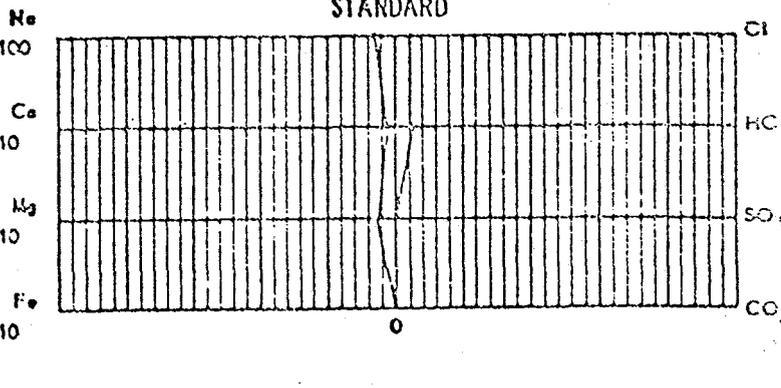
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	140.0	7		
MAGNESIUM - Mg ++	140.0	11.5		
SODIUM - Na +	3310.0	144		
BARIUM (INCL. STRONTIUM) - Ba ++	8.4	0.12		
TOTAL IRON - Fe ++ AND Fe +++	2.13	0.07	162.7	
BICARBONATE - HCO <sub>3</sub> <sup>-</sup>	547	11.4		
CARBONATE - CO <sub>3</sub> <sup>--</sup>	0	--		
SULFATE - SO <sub>4</sub> <sup>--</sup>	3.50	0.07		
CHLORIDE - CL <sup>-</sup>	3546	100.0	111.5	
TOTAL DISSOLVED SOLIDS @ 180°C	6400			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST \_\_\_\_\_

FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Ute Tribal 1-13B3

Operator Gulf Oil Corporation

Address P. O. Box 2619; Casper, WY 82601

Contractor Noble Drilling Corporation

Address 2522 Lincoln Center Bldg.; Denver, CO 80203

Location NE 1/4, SW 1/4, Sec. 13, T. 2 N., R. 3 W., Duchesne County.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
	From -	To -	Flow Rate or Head -	Fresh or Salty -
1.	<u>None</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-162-1732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-1383

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-23-3N

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1349' EML & 1645' NSL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5906' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
~~ABANDONMENT~~ ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Treated with the following:

- A. 500 gal 2% KCl wtr containing 20 gal L-37 scale preventative, 1 gal F-18 surfactant
- B. 3000 gal 2% KCl wtr containing 6 gal W-27 demulsifier
- C. 1000 gal 15% HCl w/ 3 gal L-37, 2 gal W-27, 10 gal A-170 inhibitor, 15 lbs L-41 Iron Chel agent
- D. Slug w/ 300 lbs J-227 benzoic acid flakes
- E. Repeated the above six more times
- F. Flushed to perforations w/ 75 bbls 2% KCl wtr

Production before: 40 bopd  
after: 917 bopd

Work started 6-7-74 and completed 6-11-74.

18. I hereby certify that the foregoing is true and correct  
ORIGINAL SIGNED BY  
J. D. RICHARDS

SIGNED J. D. Richards

TITLE Area Engineer

DATE June 17, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

cc: Utah Oil & Gas Commission

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

7 PT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. --
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR P. O. Box 2619 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1349' FWL & 1645' FSL		8. FARM OR LEASE NAME Ute
14. PERMIT NO.		9. WELL NO. 1-13B3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5907'		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13-2S-3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
<del>ACIDIZE</del> ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to remove scale deposition and stimulate to increase production as outlined on attached procedure.

Request permission to flare acid gas for a maximum of 48 hours after treatment.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JAN 20 1975

BY *C. B. Hughes*

18. I hereby certify that the foregoing is true and correct

SIGNED *F. S. Godbold III* TITLE Project Engineer DATE January 14, 1975

F. S. Godbold III  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Shell Oil Company  
P. O. Box 831  
Houston, Texas 77001

Ute 1-13B3

## Proposed Scale Removal Treatment

1.) R.U. Halliburton, pressure test lines to 6000 psi, pressure annulus to 1500 psi, as back up. Acidize at 5 BPM with an estimated \_\_\_\_\_ psi surface treating pressure (HHP) as follows:

- a.) 500 gals. 15% HCl containing 20 gals. LP-55 scale inhibitor, 1.5 gals. 3N non-oxidizer, and 5 gals. HAI-50 inhibitor.
- b.) 3000 gals. formation water containing 9 gals. LP-55 and 9 gals. 3N
- c.) 1000 gals. 15% HCl containing 3 gals. LP-55, 3 gals. 3N, and 10 gals. HAI-50.
- d.) Slug w/ 250 lbs. TLC-80 Benzoic Acid Flakes for diversion (in last 2 bbls. acid) Increase concentration as necessary to insure diversion.
- e.) Repeat steps 1a thru 1d
- f.) " " " " "
- g.) " " " " "
- h.) " " " " "
- i.) " " " " "
- j.) " " " " "
- k.) " " " " 1c

\* Inject 300 scf/bbl  $N_2$  in last 4 stages and the flush

1.) Flush to perforations w/ approximately  
4400 gals. of 3N e 3 gals. / 1000 gals.

Hold the injection rate constant e approx. 5 BPM  
throughout the treatment. Do not heat the treatment  
fluids above temp. needed for winter operations.

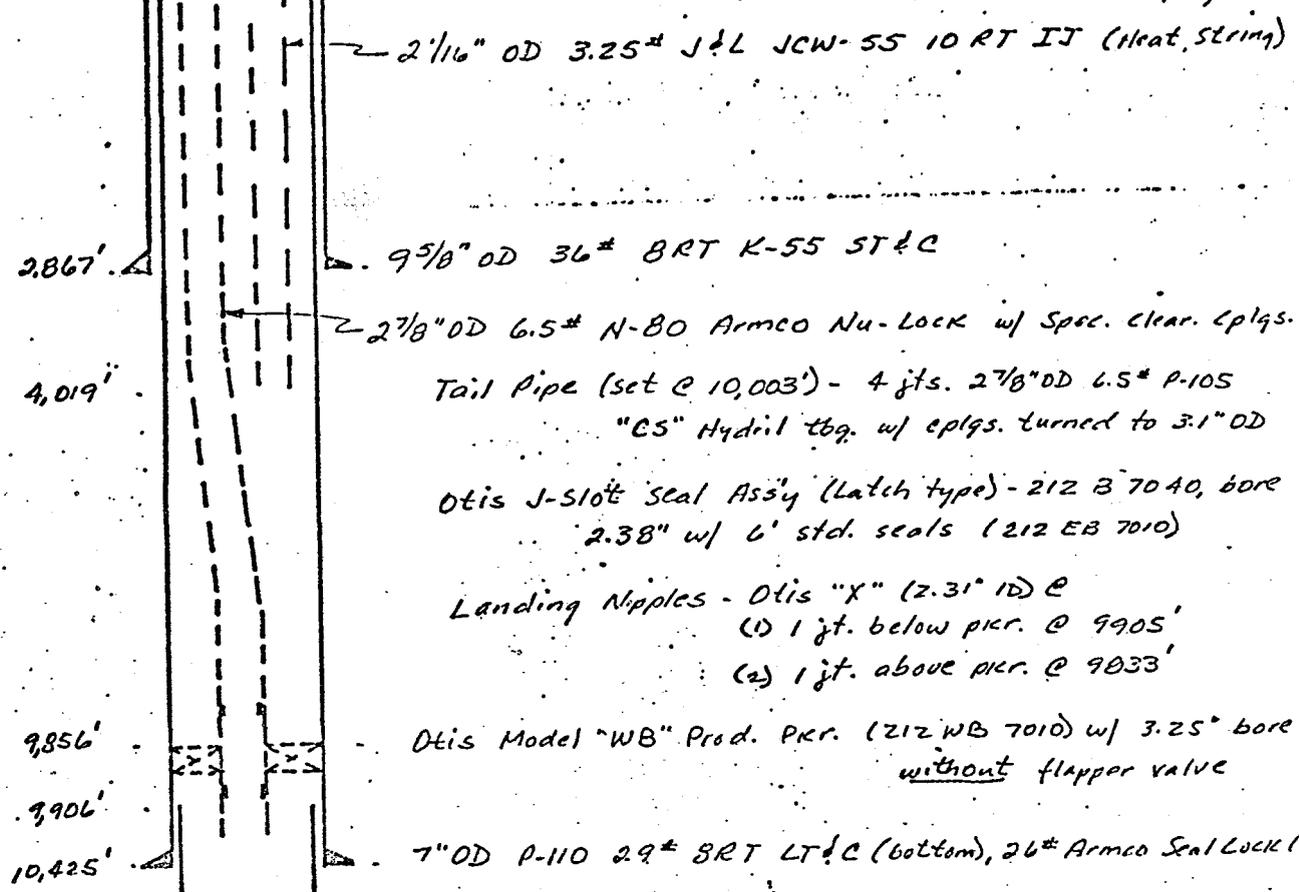
2.) Open well and flow to clean up and test.

3.) Place well back on production.

RLC

App'd ~~RLC~~ Date 1-10-75 App'd \_\_\_\_\_ Date \_\_\_\_\_

cc: FBB(2), LPW, FSG, RP, OES, MFB(2), Well File, JDR (orig.), RLC



2 1/16" OD 3.25# J&L JCW-55 10 RT IT (Heat String)

2,867' 9 5/8" OD 36# BRT K-55 ST&C

4,019' 2 7/8" OD 6.5# N-80 Armco Nu-Lock w/ Spec. Clear. Cplgs.  
Tail Pipe (set @ 10,003') - 4 jts. 2 7/8" OD 6.5# P-105  
"CS" Hydril tbg. w/ cplgs. turned to 3.1" OD  
Otis J-slot seal Ass'y (Latch type) - 212 B 7040, bore  
2.38" w/ 6' std. seals (212 EB 7010)

Landing Nipples - Otis "X" (2.31" ID) @  
(1) 1 jt. below pkr. @ 9905'  
(2) 1 jt. above pkr. @ 9833'

9,856' Otis Model "WB" Prod. Pkr. (212 WB 7010) w/ 3.25" bore  
without flapper valve

9,906' 7" OD P-110 2.9# BRT LT&C (bottom), 26# Armco Seal Lock (to  
10,425'

Split marker  
Joint @ approx.

11,160'

Wasatch perforations: 10,525' - 12,596' O.A.  
w/ 2 JSPF. Total 190 feet, 380 holes, 76 intervals  
(Mid-perfs: 11,560')

12,056'

POTD (Landing Collar)

12,698'

5" OD 18" P-110 w/ Hydril SFJ

Ute 1-13B3

Proposed Scale Removal Treatment

1.) R.U. Halliburton, pressure test lines to 6000 psi, pressure annulus to 1500 psi, as back up. Acidize at 5 BPM with an estimated \_\_\_\_\_ psi surface treating pressure. (HHP) as follows:

a.) 500 gals. 15% HCl containing 20 gals. LP-55 scale inhibitor, 1.5 gals. 3N non-oxidizer, and 5 gals. HAI-50 inhibitor.

b.) 3000 gals. formation water containing 9 gals. LP-55 and 9 gals. 3N

c.) 1000 gals. 15% HCl containing 3 gals. LP-55, 3 gals. 3N, and 10 gals. HAI-50.

d.) Slug w/ 250 lbs. TLC-80 Benzoic Acid Flakes for diversion (in last 2 bbls. acid) Increase concentration as necessary to insure diversion.

e.) Repeat steps 1a thru 1d

f.) " " " " "

g.) " " " " "

h.) " " " " "

i.) " " " " "

j.) " " " " "

k.) " " " " 1c

\* Inject 300 scf/bbl.  $N_2$  in last 4 stages and the flush

1.) Flush to perforations w/ approximately  
4400 gals. of 3N @ 3 gals./1000 gals.

Hold the injection rate constant @ approx. 5 BPM  
throughout the treatment. Do not heat the treatment  
fluids above temp. needed for winter operations.

2.) Open well and flow to clean up and test.

3.) Place well back on production.

RLC

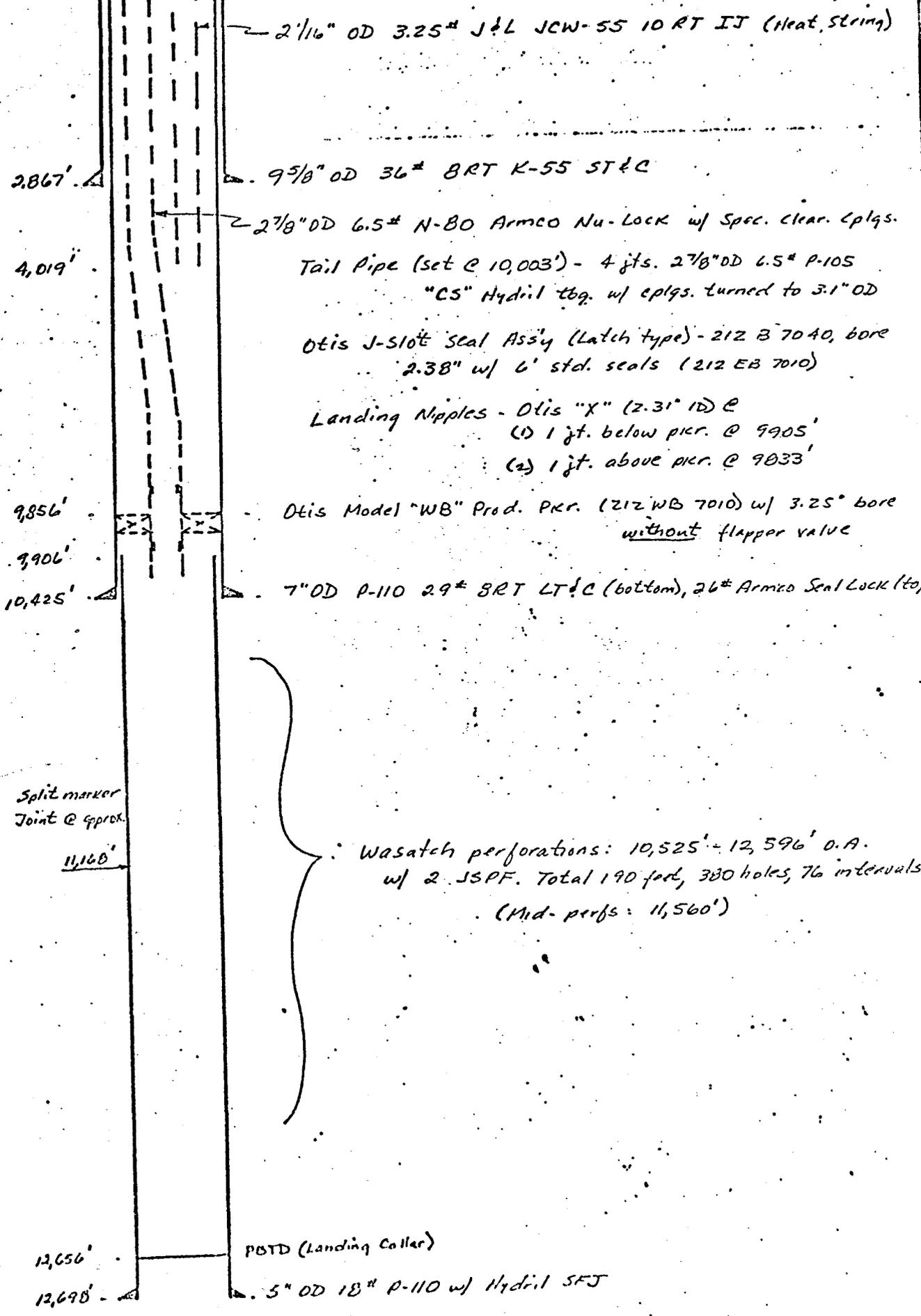
App'd ~~RLC~~ Date 1-10-75 App'd \_\_\_\_\_ Date \_\_\_\_\_

cc: FBB(2), LPW, FSG, RP, OES, MFB(2), Well File, JDR (orig.), RLC

Current Wasatch Completion

Ute Tribal 1-1383

H = 20' KB to GL (KB = 5907')



2 1/16" OD 3.25# J&L JCW-55 10 RT IT (Heat String)

2,867' 9 5/8" OD 36# 8 RT K-55 ST&C

4,019' 2 7/8" OD 6.5# N-80 Armco Nu-Lock w/ Spec. clear. Cplgs.

Tail Pipe (set @ 10,003') - 4 jts. 2 7/8" OD 6.5# P-105 "CS" Hydril tbg. w/ cplgs. turned to 3.1" OD

Otis J-510E Seal Assy (Latch type) - 212 B 7040, bore 2.38" w/ 6' std. seals (212 EB 7010)

Landing Nipples - Otis "X" (2.31" ID) @  
(1) 1 jt. below pkr. @ 9905'  
(2) 1 jt. above pkr. @ 9833'

9,856' Otis Model "WB" Prod. Pkr. (212 WB 7010) w/ 3.25" bore without flapper valve

9,906' 10,425' 7" OD P-110 29# 8 RT LT&C (bottom), 26# Armco Seal Lock (top)

Split marker Joint @ approx.

11,168' Wasatch perforations: 10,525' - 12,596' O.A. w/ 2 SSPF. Total 190 feet, 380 holes, 76 intervals (Mid-perfs: 11,560')

12,656' PSTD (Landing Collar)

12,698' 5" OD 18# P-110 w/ Hydril SFJ

OIL & GAS CONSERVATION COMMISSION

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Oil Corp.</p> <p>3. ADDRESS OF OPERATOR Box 2619, Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  13 49' FWL &amp; 1645' FSL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. ---</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME Ute</p> <p>9. WELL NO. 1-13B3</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 13-2S-3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5907'</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	<del>XXXXXXXX</del> ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Remove scale and stimulate well per attached.

18. I hereby certify that the foregoing is true and correct

SIGNED E. S. Godbold TITLE Project Engineer DATE 3-14-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Oil & Gas Commission

Shell Oil Co.  
P. O. Box 831  
Houston Texas 77001

APR 10 1975

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975 A. F. E.

89357 LEASE AND WELL

Ute 1-13B3

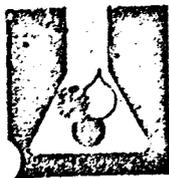
Ute 1-13B3

13-2S-3W, Duchesne Co., Utah

12,596' - Wasatch

.937500

3/12/75 REMOVE SCALE AND STIMULATE WELL. AFE 89357. On 1/16/75, RU Howco. Press test lines to 6000#. Press ann to 1500#. Acidized w/ 12,000 gals 15% HCl as follows: 500 gals 15% HCl w/ 20 gals LP-55 scale inhibitor, 1.5 gals 3N non-emulsifier, and 5 gals HAI-50 inhibitor; 3000 gals formation wtr w/ 9 gals LP-55, 9 gals 3N; 1000 gals 15% HCl w/ 3 gals LP-55, 3 gals 3N, and 10 gals HAI-50; slugged for diversion w/ TLC-80 (Benzoic Acid Flakes). Stage 1 w/ 250# TLC-80, stage 2 w/ 350# TLC-80, stage 3-6 w/ 500# TLC-80, and stage 7 w/ 400# TLC-80. Moderate diversion on stages 3-7. Flushed w/ 3100 gals formation wtr w/ 9 gals 3N. After stage 4, injected 300 SCF N<sub>2</sub>/bbl, thru flush. AIR = 5 B/M. Max press 5800#, avg press 5200#. ISIP 4600#, 5 min 4300#, 10 min 4200#, and 15 min 4100#. On 2/16/75, well tested at rate of 175 BOPD, 160 BWP, on 24/64" ck, w/ 75# FTP. Production prior to job was 300 BOPD, 250 BWP, on 21/64" ck, w/ 400# FTP. DROP.



# UTE RESEARCH LABORATORIES

P O Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-1966  
 SAMPLE TAKEN \_\_\_\_\_  
 SAMPLE RECEIVED 3-11-75  
 RESULTS REPORTED 3-17-75

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
 COMPANY Gulf Oil LEASE Ute Tribal WELL NO. 1-13B3  
 FIELD \_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_  
 SAMPLE TAKEN FROM \_\_\_\_\_  
 PRODUCING FORMATION \_\_\_\_\_ TOP \_\_\_\_\_  
 REMARKS \_\_\_\_\_

SAMPLE TAKEN BY \_\_\_\_\_

## CHEMICAL AND PHYSICAL PROPERTIES

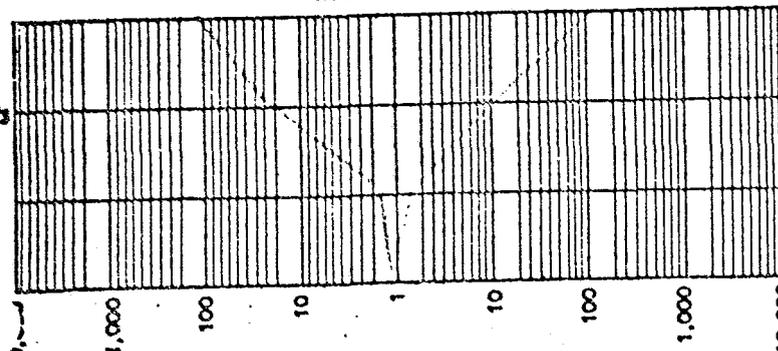
SPECIFIC GRAVITY @60/60° F. 1.0057 pH 7.40 RES. 0.80 OHM METERS @ 77° F

TOTAL HARDNESS 782.30 mg/L as CaCO<sub>3</sub> TOTAL ALKALINITY 1404 mg/L as CaCO<sub>3</sub>

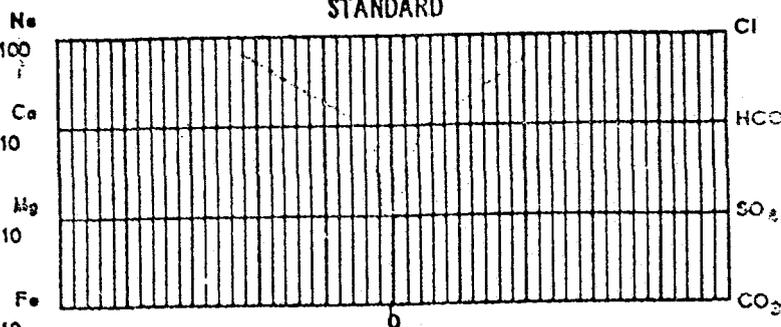
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	279.0	13.95		
MAGNESIUM - Mg ++	20.80	1.70		
SODIUM - Na +	2812.50	122.28		
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.17		
TOTAL IRON - Fe ++ AND Fe +++	0.56	0.02		
BICARBONATE - HCO <sub>3</sub> <sup>-</sup>	1404.0	23.02		
CARBONATE - CO <sub>3</sub> <sup>--</sup>	0	0		
SULFATE - SO <sub>4</sub> <sup>--</sup>	71.0	1.48		
CHLORIDE - CL -	4033.4	113.62	138.12	
TOTAL DISSOLVED SOLIDS	8080.			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

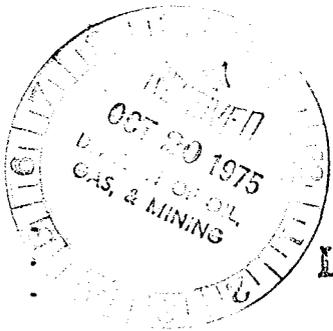


STANDARD



ANALYST \_\_\_\_\_

CHECKED \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE .....  
TRIBE Ute  
LEASE NO. 14-20-1462-1732

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchasne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whittedge

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gas and content of gas)	
N/2 SW/4 13	2S	3W	1-1333	28	2,995	42.9	5,071		3,733	Pump	
9/15	113	BO	145	BW	120	SPM	2,000	PP			
					<u>WATER</u>			<u>OIL</u>			
					Disposition	3,733		On hand at beginning of month		1,664	
					Pit	2,833		Produced during month		2,995	
					Injected ***	900		Sold during month		3,767	
					*** 100 SWD #2-28A2			Unavoidably lost		0	
					800 SWD #2-26A2			Reason			
							On hand at end of month		892		
					<u>GAS</u>						
							Sold		3,692		
							Flared/Vented		0		
							Used On/Off Lease *		19		
							*Residue Retd from plant				
							Used On Lease (Produced)		1,379		
					<u>CUMULATIVE PRODUCTION</u>						
							126,706		BO56,463	BW 179,754	MCF
								Ute Tribal #1-1333			

NOTE.—There were 3,766.64 runs or sales of oil; 3,692 M. cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
*CORRECTED*

ALLOTTEE .....  
TRIBE Ute .....  
LEASE No. 14-20-1162-1732 .....



LESSOR'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1976

Agent's address P. O. Box 2619 Casper, Wyoming 82601 Company Gulf Oil Corporation  
Signed Pauline Whittledge  
Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND K OF K	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
N/2 SW/4 13	2S	3W	1-1333	0	0		-		None	SI NO Pulling Unit
					<u>WATER</u>			<u>OIL</u>		
					Disposition	None		On hand at beginning of month 1,569		
					Pit	None		Produced during month 0		
					Injected	None		Sold during month 0		
								Unavoidably lost 0		
								Reason		
								On hand at end of month 1,569		
					<u>GAS</u>					
								Sold 0		
								Flared/Vented 0		
								Used On/Off Lease * 501		
								*Residue Retd from plant		
					<u>CUMULATIVE PRODUCTION</u>					
								133,546 BO 66,270 BW 186,037 MCF		
								Ute Tribal #1-1333		

Note.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

----

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

----

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

----

2. NAME OF OPERATOR  
Gulf Oil Corporation

8. FARM OR LEASE NAME  
Ute

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, Wyoming 82602

9. WELL NO.  
1-13B3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
1349' FWL & 1645' FSL

10. FIELD AND POOL, OR WILDCAT  
Altamont-Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
  
13-2S-3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
  
5907' KB

12. COUNTY OR PARISH | 13. STATE  
Duchesne-Uintah | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
~~ACIDIZE~~ ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

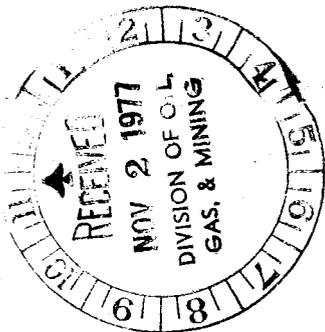
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Refer to attachment.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: Nov. 2, 1977  
BY: PL Marshall



No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft

TITLE Petroleum Engineer

DATE Oct 31, 1977

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Ute 1-13B3

Remove scale + Acid stimulate

8/14/77

1. Pump up Hyd pump
2. MIRU P.U. POOH w/ 2 $\frac{1}{2}$ " tbg + 2 $\frac{7}{8}$ " tbg w/ Hyd pump cavity + 7" Baker tbg anchor @ 9551'
3. GIH w/ milling/fishing tools and mill up 7" Otis mdl WB prod pkr @ 9856. (tbg was shot off 3' above pkr), POOH w/ tools.
4. GIH w/ 4 $\frac{1}{8}$ " bit + 5" csg scraper + clean out to 12,630'. (BHM perf's 12596). POOH w/ bit + scraper.
5. GIH w/ 5" vet. Pkr + set @ 10,500'. Press test Annulus to 2500 psi.
6. MIRU Howco. Install tree SAUER. Press test lines to 7000 psi. Press annulus to 2500 psi + S.I. Acidize down 2 $\frac{7}{8}$ " tbg as follows:
  - a. 10,000 gal 7 $\frac{1}{2}$ % HCl containing per 1000 gal 3 gal HAI-50, 3 gal 3N, 3 gal LP-55, + 3 lb FR-20.
  - b. Pump in 5 stages separated by 1000 gal Form wtr containing 3 gal 3N, 3 gal LP-55, + 3 lb FR-20 per 1000 gal.
  - c. Drop 100  $\frac{7}{8}$ " 1.1 sp gr. RCN scaler balls at end of each wtr spacer.
  - d. Flush w/ 5000 gal Form wtr w/ Additives per step 6b.
7. Flow and/or swab to cleanup
8. POOH w/ Pkr + Tbg + rerun Hyd pumping equip w/ tbg anchor set @ 9550 + return to production.  $\checkmark$

Approved HSS

Approved \_\_\_\_\_

Date 10/14/77

Date \_\_\_\_\_

B. Saiz (S), JDR, WRM, HSS (orig), JGC, file

H=20' KB to GL (KB = 5907)

Ute 1-13B3

2867

9 5/8" 36# 8' LT K-55 ST+C

2 1/16" 10' JCW-55

2 7/8" Nutlock N-80 Tbg

Parallel Hyd pump BHA  
Top of cavity @ 9494'

9551

Baker 7" Tbg Anchor

9856

Otis 7" mdl WB pkv (212 WB 7010) 3.25" bore no Flapper valve  
3' tbg stub

9906

10425

7" P-110 29# 8' LT+C bottom 26# seal-lock (TOP)

Wasatch Perf's 10525-12,596 (DA)

190 ft

380 holes

76 intervals

mid pt. 11,560

12656

POTD (Landing collar)

12698

5" 18# P-110 w/ Hydril SFJ

All depths are KB measurements

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>Gulf Oil Corporation</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 2619, Casper, WY 82602</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b></p> <p align="center"><b>1349' FWL &amp; 1645' FSL (N/2 SW/4)</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. --</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME --</p> <p>7. UNIT AGREEMENT NAME --</p> <p>8. FARM OR LEASE NAME <b>Ute</b></p> <p>9. WELL NO. <b>1-13B3</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>13-2S-3W</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b> 13. STATE <b>Utah</b></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) <b>KB 5907'</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	XXXXXXXXXXXXXXXXXXXX <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment



18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Smith TITLE Petroleum Engineer DATE April 5, 1978  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1978	A. F. E. 82120	LEASE AND WELL	Ute 1-13B3
--------------	------	-----------	----------------	----------------	------------

Ute 1-13B3  
T3-2S-3W, Duchesne Co., UT  
.93750

3/2/78 Remove scale & acid stimulate. Gulf AFE #82120. On 12/6/77, MI & RU Howco test lines to 8500 psi & press annulus to 3000 psi. Treated Wasatch perms 10,525' to 12,596' w/ 10,000 gal 7-1/2% HCL containing the following/1000 gal. 3 gal 3N, 10 gal Fe-1A, 1 gal Pen-5, 3 gal HAI-50, 3 gal LP-55, 5# FR-20. Pmpd in 5 stages separated w/ 1000 gal form wtr containing the following/1000 gal: 3 gal 3, 3 gal LP-55, 5# FR-20, flushed w/ 5000 gal form wtr containing same additives, all acid & flush treated to 140°F. Max press 7000#, Avg press 6950#, AIR 10 BPM. ISIP 4600, 5 min SIP 4150, 15 min SIP 3690. Prod before trtmt, 70 BOPD, 95 BWPD, 100 SPM, 2500 psi hyd pmp press. Prod after trtmt 2/22/78: 83 BOPD, 234 BWPD, 120 SPM, 2800 psi hyd. pmp press. DROP.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1349' EWL & 1645' NSL (NE SW)  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

5. LEASE  
14-20-H62-1732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
1-13B3

10. FIELD OR WILDCAT NAME  
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
13-2S-3W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-30251

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5887' ungraded GL 5906' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached.

RECEIVED  
JUN 25 1982

DIVISION OF  
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct.

SIGNED D. H. Jones TITLE Production Engineer DATE June 18, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*ite* 1-13-83

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$31,641				
5-19-82				PBTD 12,656'. Perfs/fmt 10,525'-12,596'/Wasatch. Pkr @ 9495'. SN @ 9495'. EOT @ 9504'. SITP=0#. Dewax 2-1/16" tbg w/50 bbls hot wtr. POH w/50 stnds 2-1/16" tbg. RU Cable Inc & tstd 7 stnds tbg to 3000PSIG. Trouble w/parafin & crimped tbg pins. LD bad tbg. RIH w/43 stnds 2-1/16" tbg & dewax w/50 bbls hot wtr. Cable slips brk in crimped pin. RD Cable. POH with & LD 130 jts 2-1/16" tbg. POH w/35 stnds 2-7/8" N-80 Nu-loc. SDFN.
\$34,072				
5-20-82				12,656'PBTD. Perfs/fmt=10,525'-12,596' Wasatch. Pkr @ 9495'. SN @ 9495'. EOT @ 9504'. SITP=0. Dn 6 hrs for repairs. Dewaxed w/100 bbls hot wtr & POH w/121 stds 2-7/8" Nu-Loc tbg. Parallel free BHA & Baker catcher. RIH w/Baker "R-3" pkr, National csg tree, BHA & 132 stds 2-7/8" Nu-Loc tbg. Broached every 20 stds. SION.
\$43,126				
5-21-82				12,656'PBTD. Perfs/fmt=10,525'-12,596' Wasatch. Pkr @ 9465'. SN @ 9465'. EOT @ 9495'. SITP=0. Fin RIH w/31 jts 2-7/8" Nu-Loc tbg. Set Baker "R-3" pkr @ 9465' w/ 15,000# compression. Flushed 2-7/8" tbg w/30 bbls hot wtr. Dropped stdg valve & press tstd csg, 2-7/8" tbg & pkr to 1500PSI, OK. RIH w/83 stds 2-1/16", 10rd tbg to 4980'. ND BOP & NU WH. Circ well bore w/National triplex pump.
5-22-82				Circ 16 hrs w/triplex pump. Dropped National .035 hydraulic pump. Will report pump performance & prod 1 day late.
5-23-82				Pumped 31 BO & 125 BW in 18 hrs on 108 SPM pump. PP=2400PSI.
\$43,766				
5-24-82				12,656'PBTD. Perfs/fmt=10,525'-12,596' Wasatch. Pkr @ 9465'. SN @ 9465'. EOT @ 9495'. SITP=0. Pmpd 10.3 BO & 125 BW in 24 hrs on 108 SPM pump. PP=2500PSI.
\$43,766*				(5-24-82)
5-25-82				12,656'PBTD. Perfs/fmt=10,525'-12,596' Wasatch. Pkr @ 9465'. SN @ 9465'. EOT @ 9495'. Pumped 20 BO & 150 BW in 24 hrs on 108 SPM pump. PP=2500PSI.
\$44,080				
5-26-82				12,656'PBTD. Perfs/fmt=10,525'-12,596' Wasatch. Pkr @ 9495'. SN @ 9495'. EOT @ 9504'. Pumped 20.6 BO & 150 BW in 24 hrs on 100 SPM pump. PP=2500PSI. Starte pump out of cavity.
\$45,020				
5-27-82				12,656'PBTD. Perfs/fmt=10,525'-12,596' Wasatch. Pkr @ 9495'. SN @ 9495'. EOT @ 9504'. Circ well 24 hrs w/National Triplex pump. Dropped National .050 hydraulic pump. Will report prod 1 day late.
\$45,029				
5-28-82				12,656'PBTD. Perfs/fmt=10,525'-12,596' Wasatch. Pkr @ 9465'. SN @ 9465'. EOT @ 9495'. Pmpd 40 BO & 150 BW in 24 hrs on 120" SPM pmp. PP=1700PSI.
5-29-82				Pmpd 31 BO & 150 BW in 24 hrs on 100" SPM pmp, 1900PSI.
5-30-82				Pmpd 31 BO & 150 BW in 24 hrs on 120" SPM pmp, 1700PSI.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
				Ute 1-13B3 13-2S-3W, Duchesne Co., UT Ref No. API No. .9375 AFE # \$15,000 \$20,182
	5-10-82			WORKOVER. 12,656'PBD. Perfs/fmt=10,525'-12,596' Wasatch. Pkr @ 9495'. SN @ 9495'. EOT @ 9504'. SITP=0. MIRU Gamache. ND WH & NU BOP. Pumped 1.250D ball dn 2-1/16" side string, press tst to 2000PSI, OK. POH w/80 stds. SIFN.
	5-11-82			Fin POH w/68 stds 2-1/16" tbg. Dropped dummy pump dn 2-7/8", press tstd to 2000PSI, OK. Bad BHA. POH w/136 stds 2-7/8" Nu-loc tbg. SDFN.
	5-12-82			Fin POH w/20 stds 2-7/8" Nu-loc, National parallel free BHA & Baker anchor catcher. RIH w/new BHA, anchor catcher & 156 stds 2-7/8" tbg. Broached every 40 stds. Set anchor 19,000# tension. RIH w/seal assy & stinger & 148 stds 2-1/16", 10rd tbg. SDFN. \$20,182
	5-13-82			Spaced out 2-1/16" tbg & hung off w/5000# compression on stinger. Pumped 30 bbls hot fmt wtr dn 2-7/8" & dropped stdg valve to press tst. Bled off 100#/min. RIH to tap stdg valve, OK. Re-press & bled off 100#/min. Stung in & out of BHA, would still bleed off. Dropped 1.25" ball dn 2-1/16" tbg & press tstd, still bled off. POH w/ 2-1/16" tbg, press tstg every 40 stds. SDFN.
	5-14-82			Bullplugged 2-1/16", 10rd tbg. -RIH, press tstg 1 std @ a time to 3000PSI. Tstd 66 stds. LD 18 bad jts. SDFN.
	5-15-82			Press tstd 82 stds 2-1/16" tbg to 2500PSI. LD 4 bad jts. POH w/148 stds 2-1/16" tbg. SDFN.
	5-16-82			SIFS. \$23,133
	5-17-82			12,656'PBD. Perfs/fmt=10,525'-12,596' Wasatch. Pkr @ 9495'. SN @ 9495'. EOT @ 9504'. SITP=0. RIH w/148 stds, 2-1/16", 10rd tbg & National stinger sub. Flushed 2-7/8" tbg w/50 bbls hot wtr & stung into National BHA. Attempted to press tst, would not. POH w/148 stds 2-1/16" tbg. SION. \$26,842
	5-18-82			12,656'PBD. Perfs/fmt=10,525'-12,596' Wasatch. Pkr @ 9495'. SN @ 9495'. EOT @ 9504'. SITP=0. RU Cable Inc to hydrotst 2-1/16", 10rd tbg. Could not get in hole w/tools. RIH w/50 stds 2-1/16" tbg, dewaxed w/75 bbls hot wtr. POH w/2-1/16" tbg. Tstd 50 stds tbg to 3000PSI, LD 22 jts. RIH w/50 stds tbg. SION.

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85

leases gulf operated/file2

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments





# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED

JAN 20 1986

DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGMM  
RECORDS.

*Kevin*  
6-25-86

By *Kenneth R. Huddleston*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	<i>2s 3w 13</i> Ute Tribal 1-13B3/4301330251 WSTC
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

110413

5. LEASE DESIGNATION AND SERIAL NO.  
~~14-20-H62-1732~~ 14-20-H62-1732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
Ute

8. FARM OR LEASE NAME  
Ute

9. WELL NO.  
1-13B3

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., N., OR S.E. AND SUBSTY OR ABBA  
Sec. 13-T2S-R3W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 1139, Denver, CO 80201-1139

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1349' FWL and 1645' FSL

14. PERMIT NO.  
43-013-30251

15. ELEVATIONS (Show whether of, ft, or, etc.)  
5887' (GL); 5906' (KB)

RECEIVED  
OCT 20 1986

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to acidize existing Wasatch perms with 28,000 gals HCL. If casing damage is encountered while working on well, propose to cement squeeze according to the extent of damage.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Williams TITLE Supervising Engineer DATE 9-22-86  
Ralph A. Williams TITLE Bluebell/Altamont

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 11-3-86  
BY: John R. Bays

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

pow //  
062917

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JUN 26 1987  
DIVISION OF  
OIL, GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Co.

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1349' EWL & 1645' NSL (NE 1/4 SW 1/4)

7. LEASE AGREEMENT NAME

8. NAME OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
1-13B3

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T.2S., R.3W.

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. PERMIT NO.  
43-013-30251

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 5906 feet

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WORK PERFORMED FROM 11- 7-86 TO 12- 8-86

1. R.U. PULLING UNIT. POOH PRODUCTION TUBING & EQUIP. PRESSURE TEST CSG FIND LEAK AT 2838'- 2868'.
2. RU DOWELL. SQUEEZE CSG LEAK (2838-2868) WITH 100 SX CLASS "G" CMT. DRILL OUT CMT, PRESSURE TEST CSG.
3. RU SMITH TO ACIDIZE WASATCH PERFS (10,525-12,596) WITH 28,000 GALS OF 15% AND 7 1/2% HCL AT 12 BPMN & 8400 PSI.
4. SWAB-TESTED WELL. PUT ON PRODUCTION WITH HYDRAULIC PUMP.

18. I hereby certify that the foregoing is true and correct  
SIGNED Ralph C. Will TITLE Supervising Engineer DATE 6/24/87

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Ute #1-13B3  
Duchesne County, Utah  
Section 13 - T2S - R3W  
AFE Cost \$114,500.00.

- 11-7-86: MIRU pulling unit - Pumped out pump - ND wellhead - NU BOP - POH w/ 124 jts 2 1/16" 10rd sidestring when well kicked - Flowed to tank until died - POH w/ remaining 2 1/16" tbg - Change for 2 7/8" equip - Held tension on 2 7/8" ON - SDFN - ECTD \$2,411.00.
- 11-8-86: Worked pkr 1 hr - Released pkr - POH w/ 312 jts 2 7/8" N-80 Nulock tbg, BHA, and Baker R-3 pkr - RIH w/ 4 1/8" bit, 5" csg scraper and 272 jts 2 7/8" N-80 tbg - SDFN - ECTD \$4,406.00.
- 11-9-86: SDF Sunday
- 11-10-86: Finish RIH w/ bit and scraper on 2 7/8" tbg - Tagged fill at 12,592' (PBSD 12,656', btm perf 12,596') - Attempt to circ clean - Would not circ - POH w/ tbg, bit and scraper - SDFN ECTD \$6,154.00.
- 11-11-86: Hydrotest to 9000 PSI w/ Mtn States 5" HD pkr on 2 7/8" N-80 tbg - Set pkr at 10,200' in 25,000# compression - Filled annulus with 180 bbls fmt wtr - Press csg to 1500 PSI - Bled to 0 PSI in 1 minute - Estab injt rate down csg at 1.5 BPM at 1200 PSI - Rel pkr - SDFN - Suspect csg leak 9800'-10,200' - ECTD \$10,657.00.
- 
- 11-12-86: Suspect csg leak - PU 2 jts - Reset pkr - Load csg and test to 1500 PSI - Bled to 0 PSI in 1 min - Rel pkr - POH w/ tbg and pkr - RIH w/ 5" RBP on 5" pkr and 2 7/8" tbg - Set and test RBP at 10,199' - PU and set pkr 20' below TOL at 9927' - Test annulus - Confirm csg leak above 9927' - POH w/ 111 jts 2 7/8" tbg - SDFN - ECTD \$14,175.00.
- 
- 11-13-86: POH w/ remaining 215 jts tbg and 5" Mtn States HD pkr without retrieving head - Retrieving head apparently still on RBP at 10,199' - RIH w/ 7" Mtn States HD pkr - Isolate csg leak 2832'-2892' - Estab injec rate 1.5 BPM @ 800 PSI - Rel pkr POH - RIH to screw into retrieving head with 2 3/8" pin x 2 7/8" box XO on 2 7/8" N-80 tbg - Stop with EOT at 4962' - RU hot oiler - Pump 40 bbls hot diesel and 40 bbl hot wtr down tbg - RD hot oiler - Continue RIH - Screwed on to retr head - Rel RBP - POH with 12 jts tbg - EOT @ 9837' - SDFN - ECTD \$18,075.00.

Ute #1-13B3  
Duchesne County, Utah  
Section 13 - T2S - R3W  
AFE Cost \$114,500.00.

- 11-14-86: RIH w/ Baker 7" RBP and Retrievmatic on 2 7/8" tbg - Set and test RBP @ 9000 PSI - Spot 5 sks sand on RBP - PU and set pkr at 2504' - Press annulus to 1500 PSI - OK - RU Dowell-Schlum Establish inject rate 3 BPM at 1250 PSI w/ 20 bbl fresh wtr - Mix and pump 100 sks class G neat cmt to squeeze csg leak 2838'-2868' - Displace cmt with 9 bbl fresh wtr with 25 sks cmt behind csg - Release pkr - Rev circ clean 20 sks cmt to pit - Hold 1200 PSI on csg and tbg - SDFN - ECTD \$23,685.00.
- 11-15-86: POH w/ 2 7/8" tbg and pkr - RIH w/ 6 1/8" bit, 7" csg scraper, 6-3 1/2" drill collars on 2 7/8" tbg - Drilled solid cmt 2518'-2809' - Circ clean - SDFN - ECTD \$25,690.00.
- 11-16-86: SDF Sunday
- 11-17-86: Finished drilling out squeeze - Drilled from 2806'-2830' - Fell through - RIH to 3000' - POH w/ drill string - RIH w/ Baker 7" retrievmatic pkr - Set pkr at 2892' - Press test annulus to 1500 PSI - RU and set pkr at 2502' - SDFN - ECTD \$28,028.00.
- 11-18-86: Rel pkr - RIH and reset pkr at 2587' - Press test annulus to 2000 PSI - Held OK - RU Halliburton - Estab inject rate with fresh wtr @ 2 BPM & 1800 PSI - Mixed and pumped 50 sks class H neat cmt - Opened surf pipe estab circ - Displaced cmt out of pkr - Closed surf pipe - Hesitate squeezed 8 times to final squeeze press 2000 PSI - Release pkr - Rev circ clean - Re-set pkr - SI with 1000 PSI on squeeze - 31,526.00.
- 11-19-86: Rel pkr - POH w/ 2 7/8" tbg and pkr - RIH w/ 6 1/8" bit, 7" csg scraper, 6-3 1/8" drill collars and 85 jts 2 7/8" tbg Tagged cmt at 2768' - Drilled hard cmt 2768'-2895' and fell through - Test squeeze to 1500 PSI - Bled to 1400 PSI in 15 min and 1350 PSI in 30 min - POH w/ drill string - RIH with retrieving head on 175 jts 2 7/8" tbg - EOT 5425' - ECTD \$33,150.00.
- 11-20-86: RIH with remaining 119 jts on retrieving head. Circ. sand off RBP. Catch and release RBP. POOH. Found bottom cone and drag springs gone off bottom of RBP. Apparently on T.O.L. at 9906'. RIH with 4 1/8" flat bottom mill, 3 3/4" bumper sub, and 295 jts 2 7/8" tbg. SIFN. ECTD \$35,635.
- 11-21-86: RIH w/ remaining tbg on flat btm mill - Tagged fish at 9916' - Milled and spudded on fish 20 min - Fell 3' - Cont milling Chase fish to 12,500' - PU to 10,000' - Circ clean - POH w/ tbg, bumper sub and 4 1/8" mill - SDFN - ECTD \$37,445.00.
- 11-22-86: Hydrotest in hole to 9000 PSI w/ 5" Baker Retrievmatic pkr and 335 jts 2 7/8" N-80 tbg - Set pkr at 10,197' in 32,000# compression - Press test annulus to 1500 PSI - Bled to 1400 PSI in 15 min - ND BOP - NU wellhead - SDFN - ECTD \$41,618.00.
- 11-23-86: SDF Sunday

Ute #1-1383  
Duchesne County, Ut  
Section 13 - T2S - R3W  
AFE Cost \$114,500.00.

- 11-25-86: Flowing/Swabbing back acid job - Opened well to pit - Blew down in 10 min - Ran swab - IFL 1600' - Swbd well in w/ 2 runs - Flowed 17 bbl oil and 4 BW then died - Made 20 swab runs from stable fluid level of 4500' - Recvd 82 BO & 73 BW in 10 hrs - 698 bbl load to recover - ECTD \$65,258.00.
- 11-26-86: Cont swabbing back acid job - IFL 4900' - Made 30 swab runs from stable fluid level of 4900' - Recvd 72 BO & 149 BW in 10 hrs - 549 BLW to recover - SDFN - ECTD \$67,080.00.
- 11-27-86: SDF Thanksgiving
- 11-28-86: Cont swabbing - IFL 2900' - Made 30 swab runs from stable fluid level of 4400'-6000' - Recvd 62 BO & 167 BW in 10 hrs - 382 bbl load wtr to recover - ECTD \$68,593.00.
- 11-29-86: Cont swabbing - IFL 3200' - Made 28 runs form stable fluid level of 4800'-5500' - Recv 49 BO & 142 BW in 10 hrs - 240 BLTR - SDFN - ECTD \$70,316.00.
- 11-30-86: SDF Sunday
- 
- 12-1-86: Blew down well - ND well head - NU BOP - Rel pkr - POH w/ 2 7/8" tbg and pkr - RIH w/ gas anchor, tbg anchor, 1 jt 2 7/8" 8rd tbg, ARMC0 parallel free 220 series BHA and 201 jts 2 7/8" tbg - Stopped to broach tbg every 40 jts - SDFN - Hauled from yard 4400' 2 1/16" N-80 Atlas Bradford class B tbg for sidestring - ECTD \$102,317.00.
- 12-2-86: RIH w/ remaining 120 jts 2 7/8" tbg - Set tbg anchor at 9844' in 20,000 lb tension - RIH w/ parallel free stinger on 164 jts 2 1/16" J-55 10rd tbg and 80 jts 2 1/16" N-80 Atl Brad. tbg - SDFN - ECTD \$103,924.00.
- 12-3-86: RIH w/ remaining 66 jts 2 1/16" tbg sidestring - Stung into BHA and land sidestring in 8000 lb compression - ND BOP - NU wellhead - Pumped standing valve to seat - Pressure tested system to 2500 PSI - Held 15 min OK - Convert wellhead to parallel free - RD pulling unit - Circ well - Will drop pump ECTD \$106,234.00.
- 12-4-86: Dropped ARMC0 1.75" 220 series hydraulic pump @ 9 am - ECTD \$106,534.00.
- 12-5-86: Pumped 16 BO & 125 BW in 16 hrs
- 12-6-86: Found down on high discharge - Change pump
- ~~12-7-86: Found down on high discharge - Change pump~~
- 12-8-86: Down for pump failure

Ute #1-1383  
Duchesne County, Utah  
Section 13 - T2S - R3W  
AFE Cost \$114,500.00.

12-9-86: No report

12-10-86: No report

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UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885  
 Report Period (Month/Year) 6 / 87  
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
<del>UTE TRIBAL 1-21Z2</del>	WSTC	30	541	511	740
4301330251 05605 02S 03W 13	WSTC	30	541	511	740
UTE TRIBAL 1-21Z2	WSTC	26	294	221	960
4301330148 05610 01N 02W 21	WSTC	26	294	221	960
UTE COUNTY 1-20C4	GR-WS	0	0	0	0
4301330170 05620 03S 04W 20	GR-WS	0	0	0	0
VODA JSPHINE 1-19C5	WSTC	0	0	0	0
4301330382 05645 03S 05W 19	WSTC	0	0	0	0
VODA JSPHINE 2-19C5	GR-WS	30	1780	8335	5488
4301330553 05650 03S 05W 19	GR-WS	30	1780	8335	5488
VODA UTE 1-4C5	GRRV	30	448	944	725
4301330283 05655 03S 05W 4	GRRV	30	448	944	725
WOODWARD FED 1-21A2	WSTC	28	3144	4042	7340
4301330130 05665 01S 02W 21	WSTC	28	3144	4042	7340
DILLMAN 2-28A2	WSTC	11	2956	778	0
4301330821 05666 01S 02W 28	WSTC	11	2956	778	0
CR AMES 1-23A4	WSTC	30	833	691	1334
4301330375 05675 01S 04W 23	WSTC	30	833	691	1334
FEDERAL 1-28	GRRV	30	517	420	0
4304730175 05680 05S 19E 28	GRRV	30	517	420	0
FEDERAL 1-27	GRRV	10	464	160	0
4304730181 05685 05S 19E 27	GRRV	10	464	160	0
ST U 1-7B1E	GRRV	11	439	103	553
4304730180 05695 02S 01E 7	GRRV	11	439	103	553
UTE TRIBAL U 6-7B3	WSTC	30	494	1688	11442
4301330211 05700 02S 03W 7	WSTC	30	494	1688	11442
TOTAL			11910	17893	28582

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
 Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne &amp; Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

52

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
OCT 17 1988

3. LEASE DESIGNATION AND SERIAL NO	14-20-H62-1732
4. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Ute
9. WELL NO.	1-13B3
10. FIELD AND POOL, OR WILDCAT	Bluebell/Wasatch
11. SEC., T., R., N., OR S.E., AND SUBST OR ADJA	Sec 13, T2S, R3W
12. COUNTY OR PARISH	Duchesne
13. STATE	UT

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1349' EWL and 1645' NSL (NE 1/4 SW 1/4)

16. PERMIT NO.  
43-013-30251

17. ELEVATIONS (Show whether of. or. or. etc.)  
5887' GL/ 8906' KB

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>
FULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to reperforate and acidize additional Wasatch pay zones. Also will repair any casing damage found during well work with squeeze cementing.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervising Engineer DATE 9-22-88

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Federal approval of this action

DATE 10-26-88 BY [Signature]

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

RECEIVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE 10-26-88 BY [Signature]

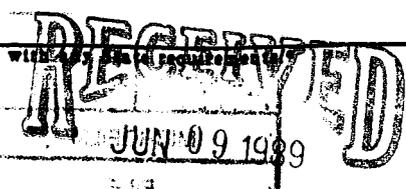
\*8 OF APPROVAL IS REQUIRED before commencing operations.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1732
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with the State regulations. See also space 17 below.) At surface		8. FARM OR LEASE NAME UTE
14. PERMIT NO. 43-013-30251		9. WELL NO. 1-13B3
15. ELEVATIONS (Show whether in ft. or meters) 5887' GL/ 5906 KB		10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch
16. GAS & MINING		11. SEC., T., S., M., OR B.E. AND SURVEY OR ABBA Sec. 13, T2S, R3W
		12. COUNTY OR PARISH 13. STATE Duchesne UT



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Perforated 10510-11440' (5 int, 495', 1000 holes)
2. Acidized 10510-12', w/20,000 gallons 7-1/2% HCL.
3. Placed well back on hydraulic pump

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph L. Hill TITLE Supervising Engineer DATE 6-6-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1732

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute

9. WELL NO.  
1-13B3

10. FIELD AND POOL, OR WILDCAT  
Bluebell/Wasatch

11. SEC., T., R., M., OR BLE. AND SUBST OR AREA  
Sec. 13, T2S, R3W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO.  
43-013-30251

15. ELEVATIONS (Show whether OP, ST, GR, etc.)  
5887' GL/ 5906 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Worked performed from 4/6/89 to 5/27/89

- Perforated 10,510-11,440' (5 int, 495', 1000 holes).
- Acidized 10,510-11,440' w/20,000 gals 7-1/2% Hcl.
- Placed well back on hydraulic pump.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Wells TITLE Supervising Engineer DATE 1-9-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

**SUNDRY NOTICE AND REPORT ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. TYPE OF WELL      OIL WELL      GAS WELL      OTHER  
                 

2. NAME OF OPERATOR  
**PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

3. ADDRESS OF OPERATOR  
**P.O. BOX 290 NEOLA, UTAH 84053      PHONE: (801) 353-4397**

4. LOCATION OF WELL AT SURFACE (Footage, Sec., T., R., M., or Survey Description)  
**1,349' EWL and 1,645' NSL (NE 1/4, SW 1/4) Sec 13, T2S, R3W**

5. LEASE DESIGNATION AND SERIAL NO.  
**14-20-H62-1732**

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.  
**Ute 1-13B3**

9. API WELL NO.  
**43-013-30251-00**

10. FIELD AND POOL, OR WILDCAT  
**Bluebell / Wasatch**

11. COUNTY OR PARISH      STATE  
**Duchesne      Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input checked="" type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input checked="" type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> DISPOSE WATER

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completion Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to plug back existing perforation with a plug at 10,400' and recomplete Lower Green River. Any casing damage found during well work will be repaired with remedial cementing.

FAXED TO JERRY KENCZKA 6-21-93. (BLM-VERNAL)

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-22-93  
BY: [Signature]

**RECEIVED**

JUN 22 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

SIGNED Noel W. Putscher TITLE Petroleum Engineer DATE: April 29, 1993

(This space for Federal or State office use)  
PERMIT NO: \_\_\_\_\_ APPROVED DATE: \_\_\_\_\_

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITION OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	14-20-H62-1732
6. If Indian, Allottee or Tribe Name	Ute Tribal
7. If unit or CA, Agreement Designation	9692
8. Well Name and No.	Ute 1-13B3
9. API Well No.	43-013-30251-00
10. Field and Pool, or Exploratory Area	Bluebell-Wasatch
11. County or Parish, State	Duchesne, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other
2. Name of Operator Pennzoil Exploration and Production Company
3. Address and Telephone No. P.O. Box 290    Neola, Utah    84053    (801) 353-4397
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1349' FWL and 1645' FSL of Section 13, T2S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

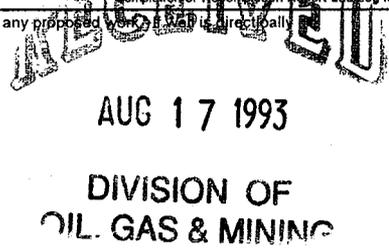
(Note: report results of multiple completion on Well Completions, Reformation, and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work on well. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Summary of workover from 6-24-93 to 7-20-93

AUG 17 1993

- June 24, 1993: MI & RU pulling unit.
- July 4, 1993: Finished fishing tbg, pump cavity and anchor catcher.
- July 7, 1993: Set 5" CIBP at 10,450' and capped with 35' of cement. Tested casing to 1000 psi, held OK.
- July 8, 1993: Ran cement bond log from 10,413' to 2500'.
- July 13, 1993: Perforated Lower Green River from 9418' to 10,233' (25 intervals, 101', 202 holes).
- July 20, 1993: Rigged down pulling unit. Left well flowing.



14. I hereby certify that the foregoing is true and correct  
Signed Jess Dullnig *Jess Dullnig* Title Petroleum Engineer Date 16-Aug-93

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address and Telephone No.  
**P.O. Box 290 Neola, Utah                      8 4 0 5 3    (8 0 1) 3 5 3 - 4 3 9 7**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1349' FWL and 1645' FSL of Section 13, T2S, R3W**

5. Lease Designation and Serial No.  
**14-20-H62-1732**

6. If Indian, Allottee or Tribe Name  
**Ute Tribal**

7. If unit or CA, Agreement Designation  
**9692**

8. Well Name and No.  
**Ute 1-13B3**

9. API Well No.  
**43-013-30251-00**

10. Field and Pool, or Exploratory Area  
**Bluebell-Wasatch**

11. County or Parish, State  
**Duchesne, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Summary of workover from 6-24-93 to 11-23-93**

- June 24, 1993: MI & RU pulling unit.
- July 4, 1993: Finished fishing tbg, pump cavity and anchor catcher.
- July 7, 1993: Set 5" CIBP at 10,450' and capped with 35' of cement. Tested casing to 1000 psi, held OK.
- July 8, 1993: Ran cement bond log from 10,413' to 2500'.
- July 13, 1993: Perforated Lower Green River from 9418' to 10,233' (25 intervals, 101', 202 holes).
- July 20, 1993: Rigged down pulling unit. Left well flowing.
- Oct 29, 1993: RU pulling unit.
- Nov 4, 1993: Cleaned out fill from 9418' to 10,415'
- Nov 6, 1993: RD pulling unit.
- Nov 16, 1993: RU pulling unit.
- Nov 18, 1993: Acidized perms 9418-10,233' with 15,000 gallons 15% HCL.
- Nov 23, 1993: RD pulling unit, left well flowing.

**RECEIVED**  
**DEC 07 1993**  
 DIVISION OF  
 OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
 Signed Jess Dullnig *Jess Dullnig* Title Petroleum Engineer Date 6-Dec-93

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

*Tax Credit*  
*Tom [Signature]*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
DEC 15 1994  
DIV OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. 14 20 H62 1732  
6. If Indian, Allottee or Tribe Name Ute Tribal  
7. If unit or CA, Agreement Designation  
8. Well Name and No. UTE 1-13B3  
9. API Well No. 43-013-30251  
10. Field and Pool, or Exploratory Area Bluebell-Wasatch  
11. County or Parish, State Duchesne, Utah

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
Pennzoil Exploration and Production Company

3. Address and Telephone No.  
P.O. Box 290    Neola, Utah    8 4 0 5 3    (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NESW SEC. 13, <sup>25</sup>12N, R3W

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PERFORMED THE FOLLOWING WELL WORK FROM NOV. 1, THROUGH DEC. 9, 1994:

- CEMENT SQUEEZED CASING LEAK 2892' - 4350' WITH 450 SX.
- FISHED STUCK PACKER AT 9222'
- PLACED WELL ON PRODUCTION

14. I hereby certify that the foregoing is true and correct

Signed *De Lindner* Title PETROLEUM ENGINEER Date DEC. 12, 1994

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

*Tax credit  
8/15/95*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

<p>1. Type of Well  <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas well    <input type="checkbox"/> Other</p> <p>2. Name of Operator  <b>Pennzoil Company</b></p> <p>3. Address and Telephone No.  <b>P.O. Box 10    Roosevelt, UT    84066    (8 0 1) 722-5128</b></p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>1349' FWL and 1645' FSL of Section 13, T2S, R3W</b></p>	<p>5. Lease Designation and Serial No.  <b>14-20-H62-1732</b></p> <p>6. If Indian, Allottee or Tribe Name  <b>Ute Tribal</b></p> <p>7. If unit or CA, Agreement Designation  <b>9692</b></p> <p>8. Well Name and No.  <b>Ute 1-13B3</b></p> <p>9. API Well No.  <b>43-013-30251-00</b></p> <p>10. Field and Pool, or Exploratory Area  <b>Bluebell</b></p> <p>11. County or Parish, State  <b>Duchesne, Utah</b></p>
---	--

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent  <input checked="" type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Install pump, clean out, lower pump.</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

3-8-94 to 3-10-94	Converted well from flowing to csg return hydraulic pump.	Estimated cost - \$8400.
5-31-94 to 6-27-94	Fished pump cavity and pkr (fill from csg leaks caused fishing job). Converted well to parallel return hydraulic pump.	Estimated cost - \$58,100.
10-24-94 to 12-5-94	Repaired csg leaks at 2892-4350' with 450 sxs cmt. Fished stuck pkr at 9222' and lowered rod pump 850'.	Estimated cost - \$180,000.

Estimated total cost of all three stages shown above (100% basis) - \$246,000.

14. I hereby certify that the foregoing is true and correct

Signed <u>Jess Dullnig</u>	Title <u>Petroleum Engineer</u>	Date <u>3-Oct-95</u>
----------------------------	---------------------------------	----------------------

(This space of Federal or State office use.)

Approved by _____	Title _____	Date <u>5/25/95</u>
-------------------	-------------	---------------------

Conditions of approval, if any:

*Jess Dullnig*  
5/25/95

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS  
 PENNZOIL COMPANY  
 PO BOX 2967 28TH FL  
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N0705

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
ST LND BRD UTE 1-35A1 4304730182	05520	01S 01W 35	GR-WS		state	ML25432/96-000136		(1-1-97)
MAUREL TAYLOR FEE 1-36A2 4301330143	05525	01S 02W 36	GR-WS					
UTE TRIBAL 1-13B3 4301330251	05605	02S 03W 13	GR-WS			14204621732/96-000092		(1-1-97)
DILLMAN 2-28A2 4301330821	05666	01S 02W 28	GR-WS					
UTE TRIBAL 1-6B3 4301330136	05705	02S 03W 6	GR-WS					
LAMICQ-URTY U 3-17A2 4301330099	05745	01S 02W 17	GR-WS					
L BOREN U 6-16A2 4301330123	05750	01S 02W 16	GR-WS					
L BOREN U 3-15A2 4301330086	05755	01S 02W 15	GR-WS					
VIRGIL MECHAM 1-11A2 4301330009	05760	01S 02W 11	GRRVU					
VICTOR C BROWN 1-4A2 4301330011	05780	01S 02W 4	GR-WS					
UTE ALOTTED U 1-36Z2 4301330307	05785	01N 02W 36	GR-WS					
CHASEL 1-18A1 4301330030	05805	01S 01W 18	GR-WS					
STATE 3-18A1 4301330369	05810	01S 01W 18	GR-WS					
<b>TOTALS</b>								

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-H62-1732

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation  
9692

8. Well Name and No.  
UTE TRIBAL 1-13B3

9. API Well No.  
43-013-30251

10. Field and Pool, or Exploratory Area  
BLUEBELL

11. County or Parish, State  
DUCHESNE, UTAH

1. Type of Well  
Oil  Gas   
 Well  Well  Other   
2. Name of Operator  
BARRETT RESOURCES CORPORATION  
3. Address and Telephone No.  
1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NESW SECTION 13-T2W-R3W

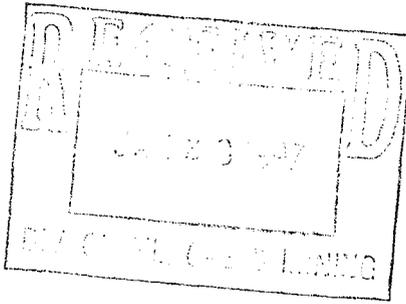
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.



14. I hereby certify that the foregoing is true and correct

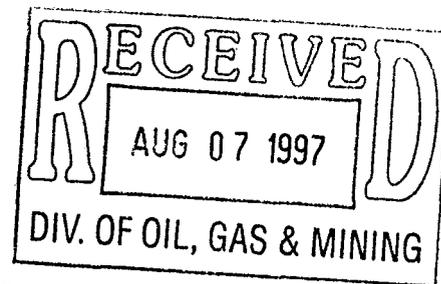
Signed Guy Davis Title PRODUCTION SERVICES SUPERVISOR Date 01/21/97  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES GOVERNMENT  
memorandum

DATE: July 30, 1997  
REPLY TO: Superintendent, Uintah and Ouray Agency  
ATTN OF:  
SUBJECT: *CA*  
Designation of Successor Operator  
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Pennzoil Company  
TO: Barrett Resources Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres	
96-000092	13-T2S-R3W	All	640.0	1-13B3 43-013-30251

The enclosed instruments are approved as of the date of this letter. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Enclosures

cc: Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC

# DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 96-000092

Designation of Successor Operator for communitized area, County of Duchesne, State of Utah, being::

TOWNSHIP 2 SOUTH, RANGE 3 WEST, USB&M/SLB&M  
SECTION: 13: ALL  
Containing 640 acres, more or less

This indenture, dated as of the 1st day of January, 1997, by and between Barrett Resources Corporation, hereinafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective August 2, 1973, wherein Pennzoil Company is designated as Operator of the communitized area; and

WHEREAS, said Pennzoil Company has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 6101757342 (NM2545), approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

**BARRETT RESOURCES CORPORATION**

By: \_\_\_\_\_

*Joseph P. Barrett*  
Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

**PENNZOIL COMPANY**

By: \_\_\_\_\_

*B. E. Ball*  
B. E. Ball, Agent and Attorney-in-Fact

By: \_\_\_\_\_

By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 28 day of July, 1997.

*Charles H. Cameron*  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

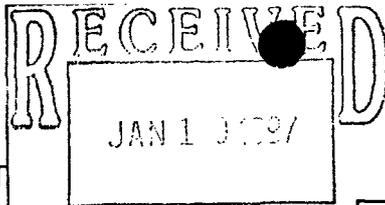
EXHIBIT "A"

CA NO. 96-000092

(SECOND PARTIES CONTINUED)

Forcenergy Inc.  
2730 S W 3rd Avenue, Suite 800  
Miami, FL 33129-2237

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



DIV. OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**14 20 H62 1732**

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation  
**9692**

8. Well Name and No.  
**Ute Tribal 1-13B3**

9. API Well No.  
**43-013-30251**

10. Field and Pool, or Exploratory Area  
**Bluebell**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P.O. Drawer 10    Roosevelt, UT    84066    (801) 722-5128**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NESW of Section 13, T2S, R3W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig *Jess Dullnig* Title Senior Petroleum Engineer Date 8-Jan-97

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

**OPERATOR CHANGE WORKSHEET**

Routing	
1-IEP ✓	6-VLD ✓
2-GLH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator)	<u>BARRETT RESOURCES CORP</u>	FROM: (old operator)	<u>PENNZOIL COMPANY</u>
(address)	<u>1515 ARAPAHOE ST T3 #1000</u>	(address)	<u>PO BOX 2967 28TH FL</u>
	<u>DENVER CO 80202</u>		<u>HOUSTON TX 77252-2967</u>
	Phone: <u>(303)606-4259</u>		Phone: <u>(713)546-8104</u>
	Account no. <u>N9305</u>		Account no. <u>N0705</u>

WELL(S) attach additional page if needed:

Name: <u>**SEE ATTACHED**</u>	API: <u>43-013-30251</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(See sundries)*
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(See sundries)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(8-7-97)*
- See 6. **Cardex** file has been updated for each well listed above. *(8-7-97)*
- See 7. Well file labels have been updated for each well listed above. *(8-7-97)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-7-97)*
- See 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)** Surety #5865241 (\$80,000) "Safeco Ins. Co. of Amer."

- Lee 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files. *upon compl. of routing!*
- Lee 3. The FORMER operator has requested a release of liability from their bond (yes/) \_\_\_\_, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated \_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- DCS 1. Copies of documents have been sent on 8/11/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DCS 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/11 1997, of their responsibility to notify all interest owners of this change.

**FILMING**

- VB 1. All attachments to this form have been microfilmed. Today's date: 8.21.97.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970807 BIA aprv. 7-28-97.  
 970807 Trust Lands  
 970808 Trust Lands / mL25432 "1-35A1" (bonding in progress?)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
U-38560 H-20-H62-1732

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CA 96-92

8. Well Name and No.  
Ute #1-13B3

9. API Well No.  
43-013-30251-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S13-T2S-R3W NESE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Acidize  Deepen  Production (Start/Resume)  Water Shut-Off  
 Alter Casing  Fracture Treat  Reclamation  Well Integrity  
 Casing Repair  New Construction  Recomplete  Other Change of Operator  
 Change Plans  Plug and Abandon  Temporarily Abandon  
 Convert to Injection  Plug Back  Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED

JAN 10 2000

DIVISION OF  
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 9692
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900		9. WELL NO. UTE TRIBAL 1-13B3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1645' FSL 1349' FWL NESW 13-2S-3W API# 43-013-30251		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NESW 13-2S-3W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5906' KB	12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO :		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input type="checkbox"/>		(Other) PROGRESS REPORT <input type="checkbox"/>
<small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.**

18. I hereby certify that the foregoing is true and correct

SIGNED

*John Barrett*

TITLE Sr. Vice-President, Land

DATE

12-28-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## memorandum

DATE: February 22, 2000

REPLY TO  
ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office  
Attn: Theresa Thompson

Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.

*Charles H. Cameron*

cc: BLM, Vernal, UT





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company  
3. ADDRESS OF OPERATOR:  
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

(JUN 13 2001)

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

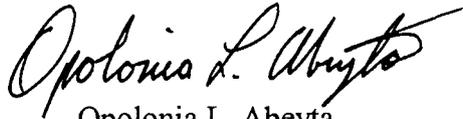
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

111111 Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE UNIT 1-36A4 (CA 96-42)	43-013-30069	1580	36-01S-04W	INDIAN	OW	P
UTE 1-06B2	43-013-30349	1895	06-02S-02W	INDIAN	OW	P
UTE 2-6B2	43-013-31140	11190	06-02S-02W	INDIAN	OW	P
MARQUERITE UTE 1-8B2	43-013-30235	5430	08-02S-02W	INDIAN	OW	S
CAMPBELL UTE 1-12B2 (CA 96-90)	43-013-30237	5300	12-02S-02W	INDIAN	OW	S
UTE TRIBAL U 6-7B3 (CA 96-75)	43-013-30211	5700	07-02S-03W	INDIAN	OW	S
UTE 3-12B3 (CA 96-79)	43-013-31379	11490	12-02S-03W	INDIAN	OW	P
(CA 96-92)	43-013-30251	5605	13-02S-03W	INDIAN	OW	P
EVANS UTE 1-17B3 (CA 96-104)	43-013-30274	5335	17-02S-03W	INDIAN	OW	P
UTE UNIT 1-01B4 (CA 96-49)	43-013-30129	1700	01-02S-04W	INDIAN	OW	P
UTE-JENKS 2-1-B4 (CA 96-49)	43-013-31197	10844	01-02S-04W	INDIAN	OW	P
UTE 1-28B4 (CA 96-81)	43-013-30242	1796	28-02S-04W	INDIAN	OW	S
UTE 2-22B5	43-013-31122	10453	22-02S-05W	INDIAN	OW	P
MURDOCK 2-34B5 (CA 96-85)	43-013-31132	10456	34-02S-05W	INDIAN	OW	P
UTE 2-21B6 (CA 96-39)	43-013-31424	11615	21-02S-06W	INDIAN	OW	S
UTE 2-22B6 (CA 73743)	43-013-31444	11641	22-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-27B6	43-013-30517	11166	27-02S-06W	INDIAN	OW	S
UTE 2-27B6	43-013-31449	11660	27-02S-06W	INDIAN	OW	P
UTE TRIBAL 1-28B6	43-013-30510	11165	28-02S-06W	INDIAN	OW	P
UTE TRIBAL 2-28B6	43-013-31434	11624	28-02S-06W	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-H62-4864

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE 1-13B3

9. API Well No.  
43-013-30251

10. Field and Pool, or Exploratory  
BLUEBELL-WASATCH

11. County or Parish, and State  
DUCHESNE COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EL PASO O&G COMPANY  
Contact: MARGIE HERRMANN  
E-Mail: Margaret.Herrmann@ElPaso.com

3a. Address  
P O BOX 120  
ALTAMONT, UT 84001

3b. Phone No. (include area code)  
Ph: 435.454.4236  
Fx: 435.454.3970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T2S R3W NESW 1645FSL 1349FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operato r
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EL PASO PRODUCTION O&G COMPANY IS THE OPERATOR OF THE REFERENCED WELL ON THE ABOVE DESCRIBED LANDS, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

RECEIVED

MAR 12 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #19276 verified by the BLM Well Information System  
For EL PASO O&G COMPANY, sent to the Vernal**

Name (Printed/Typed) MARGIE HERRMANN  
Signature *Margie Herrmann* (Electronic Submission)

Title PREPARER  
Date 03/06/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\***

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM: (Old Operator):</b> N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO: ( New Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

**APPROVED** 7/19/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
JUL 05 2006  
DIV. OF OIL, GAS & MINING

Copy - DOGM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address  
 1099 18TH ST, SUITE 1900, DENVER, CO 80202

3b. Phone No. (include area code)  
 303-291-6444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SEC 13, T2S-R3W  
 NESW, 1645' FSL, 1349' FWL

5. Lease Serial No.  
 14-20-H62-4864

6. If Indian, Allottee or Tribe Name  
 UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
 UTE 1-13B3

9. API Well No.  
 4301330251

10. Field and Pool, or Exploratory Area  
 BLUEBELL

11. County or Parish, State  
 DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>AMEND SUNDRY</b>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DATED 6/06/2007</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE P&A PROCEDURES PREVIOUSLY SUBMITTED. REVISIONS WERE MADE TO ACCOUNT FOR RETRIEVING CASING. PLEASE SEE ATTACHED PROCEDURES.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 10/26/07  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR  
Date: 10:30:07  
Initials: RM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **RHONDA EDDS** Title **SR. REGULATORY ANALYST**

Signature [Signature] Date **09/04/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**SEP 06 2007**  
**DIV. OF OIL, GAS & MINING**



P&A Procedure  
 Ute Tribal 1-13B3  
 Section 13, T2S, R3W  
 Altamont-Bluebell Field  
 Duchesne County, Utah

**COMPANY PERSONNEL**

Title	Name	Office	Mobile	Home
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Engineer	Devin Brown	(303) 291-6432	(303) 775-2130	(720) 344-6020
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

**TUBULAR DATA**

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 2,876'	3520	2020	564	489	8.921	8.765	.1168	SURF
Intermediate Casing	7" 26 # P-110 to 7,965' & 29# P-110 to 10,425'	7240 9960	5410 6210	604 830	519 693	6.276	6.151	.2148	5300' (CBL)
Production Liner	5" 18# P-110 @ 9,906' – 12,698'	13940	13450	580	495	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 Nulock	10570	11160		145	2.441	2.347	.0325	
Sidestring	2 1/16"								

**Notes: Casing leak – 2,832' – 2,892' – Squeezed with 50 sacks cement. Slurry mix – 1.15 CF/sack.**

**Procedure:**

1. MIRU workover rig. Load well with corrosion inhibited produced water (CIPW). ND wellhead. NU and test BOP's.
2. POOH and LD 2 1/16" side string.

3. PU 2 7/8" main string and unset Baker Model "R" packer @ 10,110'. Circulate hole with (CIPW). POOH with tubing and lay down packer and BHA.
4. RU EL. RIH and set CIBP at 9,400'. Dump 7 sacks of cement on top.
5. RIH and perf at 6,200' (Green River isolation). RD EL. RIH with CICR and set at 6,150'. Establish breakdown. Mix and pump 70 sacks of Class G + 2% CaCL. Squeeze 40 sacks of cement below CICR, unsting and equalize remaining 30 sacks on top of CICR. PU 8 jts and reverse tubing clean with CIPW. WOC. Tag top of plug. POOH.
6. Cut 7" casing at 2,925'. This is 50' below 9-5/8" surface casing. Retrieve 7" casing.
7. TIH with tubing to 2,975'. This is 50' into 7" casing.
8. RU cementers. Mix and spot balanced plug of 50 sks Class G cement. Pull 10 jts of tubing and reverse tubing clean with CIPW. WOC. TIH and tag top of plug. PUH to 2,550'.
9. Mix and pump 60 sacks of Class G + 2% CaCl. Spot 150' balanced plug across Base of Fresh Water Zone at 2,550' . PU 10 jts and reverse tubing clean with CIPW. WOC. Tag top of plug. TOOH.
10. RU EL. RIH and set CIBP at 100'.
11. Cement from CIBP to surface.
12. Set surface plugs in all casing strings, cut casing off 3' below ground level and weld on surface plate and name plate with the following information:  

Ute Tribal 1-13B3  
El Paso E & P  
Lease # 1420H624864  
NE4/SW4 – Sec 13, T2S, R3W.
13. RD&MO plugging unit. Remove surface equipment and junk.
14. Restore and reseed location as per BLM and BIA requirements.

Wellbore Diagram – As Is

**UTE 1-13B3**

Duchesne Co, Utah  
 Altamont / Blue Bell Field  
 API – 43-013-30251  
 El Paso Lease # - 10003390

GL – 5,887'

KB – 19'

2-1/16" Sidestring

2-7/8" Production Tubing

Base of fresh water – 2,550' (Est)

9-5/8" 36# K-55 @ 2,876'  
 Cemented w/ 1,100 sks to surface

Casing Leak @ 2,832'-2,892' -  
 (Sqz'd 1 1/8" w/ 50 sks)

TOC – 5,300' (CBL)

National 220 Pump Cavity @ 9374'

Top of Green River – 6,057'

Perfs: 9418'-10,233' (202 holes)

Baker pkr @ 10,110'  
 End of tubing @ 10,110'

TOL @ 9906'

CIBP @ 10,450' w/ 35' cement

7" 26 & 29# P-110 @ 10,425'  
 Cemented w/ 575 sks

Top of Wasatch – 10,402'

Perfs 10,510'-12,596'

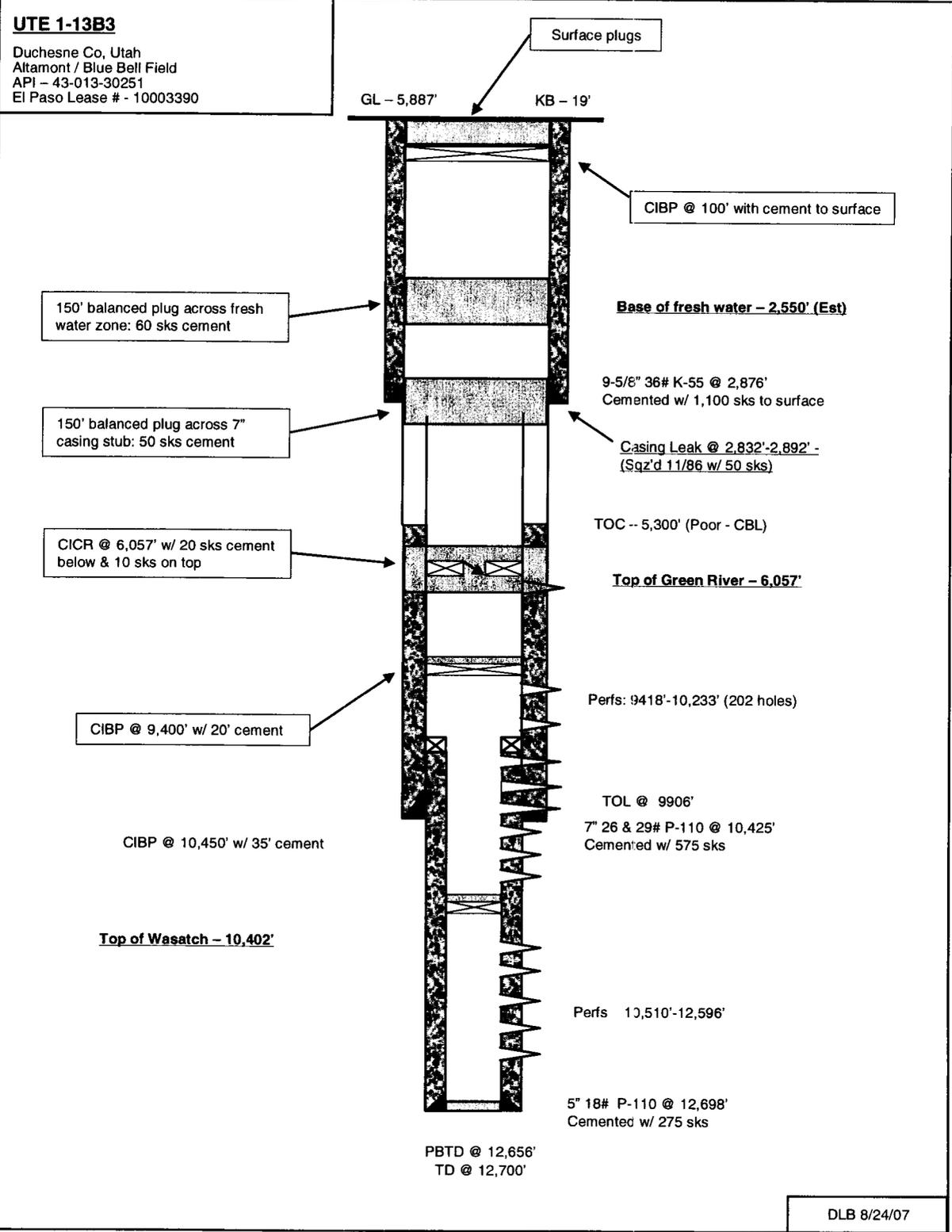
5" 18# P-110 @ 12,698'  
 Cemented w/ 275 sks

PBTD @ 12,656'  
 TD @ 12,700'

**Wellbore Diagram – Proposed**

**UTE 1-13B3**

Duchesne Co, Utah  
 Altamont / Blue Bell Field  
 API – 43-013-30251  
 El Paso Lease # - 10003390



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-1732
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE 1-13B3
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013302510000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1645 FSL 1349 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 13 Township: 02.0S Range: 03.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 6/10/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

EL PASO PLUGGED AND ABANDONED SUBJECT WELL ACCORDING TO ATTACHED REPORT 6.10.09

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 June 16, 2009

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 6/16/2009



**EL PASO PRODUCTION**  
**Operations Summary Report**

Legal Well Name:	UTE TRIBAL 1-13B3	Spud Date:	10/9/1973
Common Well Name:	UTE TRIBAL 1-13B3	Start:	5/26/2009
Event Name:	ABANDONMENT	End:	
Contractor Name:	WESTERN WELLSITE SVCS	Rig Release:	Group:
Rig Name:	WESTERN WELLSITE SVCS	Rig Number:	1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
5/28/2009	05:30 - 07:00	1.50	C	06		CREW TRAVEL TO LOC	
	07:00 - 08:30	1.50	C	06		MIRU	
	08:30 - 18:00	9.50	C	08		BLED DWN WELL... ATTEMPT TO KILL WELL... CIRC WELL w 350 BBL HOT TPW WELL STILL FLOWING...SECURE WELL SDFN	
5/29/2009	18:00 - 19:30	1.50	C	06		CREW TRAVEL	
	05:30 - 07:00	1.50	C	06		CREW TRAVEL TO LOC	
	07:00 - 12:00	5.00	C	08		BLED DWN WELL...ATTEMPT TO KILL CIRC WELL w HOT TPW FAILED...PMP 130 BBL BRINE...ND WELL NU BOP'S	
5/30/2009	12:00 - 15:00	3.00	C	17		PICKUP ON 2 1/16" SIDESTRING TO ATTEMPT TO WORK FREE...PARTED SIDESTRING AT THREAD IN HANGER...PCIKUP ON 2 7/8" IN ATTEMPT TO RETRIEVE SIDESTRING PULL 100K FAILED... LAND 2 7/8" SECURE WELL ORDER FISH TOOLS & EQUIP FOR THE AM.	
	15:00 - 16:30	1.50	C	06		CREW TRAVEL FROM LOC	
	05:30 - 07:00	1.50	C	06		CREW TRAVEL TO LOC	
	07:00 - 09:30	2.50	C	13		RU WIRELINE RIH w STRING SHOT TO 300'... FIRE STRING SHOT... BACK OFF 9 JTS OF 2 7/8" TBG... TOH w WL RD WL... TOH w 9 JTS OF 2 7/8" TBG	
	09:30 - 11:00	1.50	C	13		TIH w 4 1/16" OS w 2 5/16" GRAPLE 1 JTS OF 2 3/8" N-80 TBG...TAG FISH TOP @ 14'... TOH LD 1 JTS OF 2 3/8" TBG... PU 2 7/8" TBG SUBS TIH ENGAGE FISH @ 14' ATTEMPT TO CATCH FISH FAILED... TOH w OS CHANGE GRAPLE TO 2 3/8" TIH ENGAGE FISH @ 14'... ATTEMPT TO STINGOUT 220 CAVITY FAILED	
	11:00 - 13:30	2.50	C	13		RU WIRELINE RIH w FREE POINT TOOLS STACKOUT AT 434' RU HOT OIL TRUCK PMP HOT TPW DWN ANNULAS CONT TO WORK WIRELINE TO 1542' COULD NOT GET DEEPER...TIH w FREE POINT TOOLS	
	13:30 - 20:00	6.50	C	13		RU 1.5" TBG CUTTER w 1 3/8" SINKER BARS RIH STACK OUT AT 1542' CONT PMP HOT TPW DWN ANNULAS CONT WORKING CUTTER DWN TO 6240'... A STRAND OF WIRELINE PARTED ON WIRELINE ABOVE LUBACATOR UNABLE TO CONT IN THE HOLE... POH w WIRELINE...LD TBG CUTTER AND SINKER BARS SECURE WELL SDFN	
	20:00 - 21:30	1.50	C	06		CREW TRAVEL FROM LOC	
	5/31/2009	05:30 - 07:00	1.50	C	06		CREW TRAVEL TO LOC
		07:00 - 10:00	3.00	C	13		PMP HOT TPW DWN ANNULAS RU WIRELINE RIH w 1 1/2" CHEM CUTTER 1 3/8" SINKER BARS STACKOUT @ 3269' CONT PMP HOT TPW DWN ANNULAS AND WORKING WIRELINE
10:00 - 11:30		1.50	C	13		POH w WIRELINE LD CUTTER & SINKER BARS BLEED OFF WELL PU ON 2 1/16" TBG SET IN SLIPES... LD OS & PARTED X-OVER...MU X-OVER 2 1/16" 8RD X 2 3/8" EUE...FLUSH 2 1/16" TBG w 45 BBLs HOT TPW	
6/1/2009	11:30 - 13:00	1.50	C	13		RU WIRELINE RIH w 1.5 CHEM CUTTER 1 3/8" SINKER BARS TO 9372'.... CUT TBG @ 9260' TOH w WIRELINE LD WIRELINE TOOLS	
	13:00 - 15:30	2.50	C	13		SOH w 2 1/16" TBG LD TLL OF 86 JTS	
	15:30 - 17:00	1.50	C	04		CREW TRAVEL FROM LOC	
	17:00 - 18:30	1.50	C	06		NO ACTIVITY	
	-	-	-	-	-	-	
6/2/2009	07:00 - 08:00	1.00	C	04		HSM 0 TSIP, 0 CSIP. LD 30-JTS 2 1/16 TBG	
	08:00 - 09:00	1.00	C	08		CIRC WELL W/ 60 TPW	
	09:00 - 12:00	3.00	C	04		FINISHED LAYING DOWN SIDE STRING. TOTAL OF -JTS	
	12:00 - 12:30	0.50	C	15		CHANGED OVER TO PULL 2 7/8 TBG	
	12:30 - 13:00	0.50	C	04		RIH W/ 1-JT 2 7/8 NU-LOC, X-OVER, 9-JTS 2 7/8 N-80 EUE. SCREWED INTO TBG UNABLE TO RELEASE PKR.	



# EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	UTE TRIBAL 1-13B3		
Common Well Name:	UTE TRIBAL 1-13B3	Spud Date:	10/9/1973
Event Name:	ABANDONMENT	Start:	5/26/2009
Contractor Name:	WESTERN WELLSITE SVCS	Rig Release:	Group:
Rig Name:	WESTERN WELLSITE SVCS	Rig Number:	1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/2/2009	13:00 - 14:00	1.00	C	08		CIRC 80 BTPW DOWN TBG, WHILE WAITING FOR WIRELINE RU WIRELINE TO FISH STANDING VALVE. UNABLE TO RETRIEVE STANDING VALVE TRIED TO WORK PKR FREE. PKR WOULDN'T RELEASE SECURED WELL SDFN
	14:00 - 16:00	2.00	C	11		
	16:00 - 17:00	1.00	C	18		
6/3/2009	07:00 - 07:30	0.50	C	18		HSM 0 WELL PRESS. TRIED TO RELEASE PKR . WOULDN'T RELEASE.
	07:30 - 09:00	1.50	C	11		RU WIRELINE RIH CUT 2 7/8 TBG @ 9353'. RD WIRELINE TOOH W/304 -JTS 2 7/8 NU-LOC FLUSHING TBG AS NEEDED W/ 80 BTPW. RIH W/ 6 1/8 BIT BIT SUBTAGGED POSSIBLE CSG PART W/ 15' IN ON JT # 121 @ 3710' CONTINUED IN TAGGED FISH TOP @ 9353' W/ 10' IN ON JT # 305 LD 1-JT SECURED WELL SDFN.
	09:00 - 12:00	3.00	C	04		
	12:00 - 17:30	5.50	C	04		
6/4/2009	07:00 - 08:00	1.00	C	08		HSM 0 WELL PRESS. CIRC WELL W/ 120 BBLs. EOT @ 9335' PUMPED 40 SKS OF CLASS G CEM W/CC. DISPLACED TO EOT W/ 54.5 BTPW. TOOH W/ 32 JTS 2 7/8. WOC WHILE CIRC WELL W/ 180 BTPW RIH W/ 22-JTS TAGGED CEM TOP @ 9015'. LD 94- JTS 2 7/8 TBG TOTAL OF 200 JTS 2 7/8 TBG IN WELL. EOT @ 6149'. PUMPED 45 SKS CLASS G CEM W/ CC. TOOH W/ 28-JTS 2 7/8 TBG. WOC WHILE CIRC TBG W/ 180 BPTW RIH TAGGED CEM TOP @ 5939, TOOH EOT @ 5505' PUMPED 50 SKS CLASS G CEM W/CC. TOOH W/ 30 JTS 2 7/8 TBG SECURED WELL SDFN.
	08:00 - 09:00	1.00	C	14		
	09:00 - 12:30	3.50	C	08		
	12:30 - 14:00	1.50	C	04		
	14:00 - 14:30	0.50	C	14		
	14:30 - 17:30	3.00	C	18		
	17:30 - 18:00	0.50	C	04		
	18:00 - 19:00	1.00	C	14		
6/5/2009	07:00 - 10:30	3.50	C	04		HSM RIH W/ 23 JTS 2 7/8 TBG TAGGED CEM @ 5305'. TOOH W/ TBG CHANGED P&A PROCEDURE. VARIANCES APPROVED BY BRAIN ANGUS AND RAY ARNOLD RIH W/ 122-JTS 2 7/8 EOT @ 3739'. PUMPED 45 SKS CLASS G CEM NO CaCl. TOOH W/30 JTS 2 7/8 SECURED WELL SDFN
	10:30 - 12:00	1.50	C	18		
	12:00 - 13:00	1.00	C	04		
	13:00 - 14:30	1.50	C	14		
6/6/2009	07:00 - 09:30	2.50	C	04		HSM RIH W/ TBG TAGGED CEM TOP @3495'. TOOH W/ TBG PRESSURE TEST CSG TO @ 1000 PSI LOST 200 PSI IN 15 MIN RU WIRELINE RIH SHOT 4 HOLES @ 2920' RD WIRELINE TRIED TO GET INJECTION RATE. NO INJECTION SAME BLED OFF RIH EOT @ 2961' SPOTTED 40 SKS CLASS G CEM W/Ca Cl. TOOH W/ 30 JTS OF TBG WOC RIH W/ 24 JTS 2 7/8 TBG TAGGED TOP OF CEM @ 2776'. TOOH W/ TBG SECURED WELL SDFN.
	09:30 - 10:00	0.50	C	09		
	10:00 - 11:30	1.50	C	11		
	11:30 - 12:00	0.50	C	09		
	12:00 - 14:00	2.00	C	14		
	14:00 - 16:00	2.00	C	18		
6/7/2009	-					NO ACTIVITY
6/8/2009	-					NO ACTIVITY
6/9/2009	07:00 - 08:30	1.50	C	10		HSM ND BOPS ND WELLHEAD. CUT WINDOW. CUT 7" CASING. PULLED SLIPS OUT RU WIRELINE RIH FREE POINT CASING 100% FREE @ 2600'. CUT CSG @ 2593'. RD WIRELINE. LD 62-JTS OF 7" CSG NU WELLHEAD. NU BOPS RIH W/86-JTS 27/8 TBG EOT @ 2655' SPOTTED 70 SKS CLASS G CEM. TOOH W/ 30-JTS 27/8 EOT 1655' SECURED WELL SDFN.
	08:30 - 10:00	1.50	C	11		
	10:00 - 14:30	4.50	C	04		
	14:30 - 15:00	0.50	C	10		
	15:00 - 16:00	1.00	C	04		
	16:00 - 17:00	1.00	C	14		
6/10/2009	07:00 - 10:00	3.00	C	04		HSM RIH W/ TBG TAGGED CEM TOP @2471' . TOOH RIH W/ 8 3/4



EL PASO PRODUCTION  
Operations Summary Report

Legal Well Name: UTE TRIBAL 1-13B3  
Common Well Name: UTE TRIBAL 1-13B3  
Event Name: ABANDONMENT  
Contractor Name: WESTERN WELLSITE SVCS  
Rig Name: WESTERN WELLSITE SVCS  
Start: 5/26/2009  
Rig Release:  
Rig Number: 1  
Spud Date: 10/9/1973  
End:  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/10/2009	07:00 - 10:00	3.00	C	04		BIT. TO @ 1025' TOOH W/ TBG AND BIT RIH W/ 9 5/8 CIBP SET @ 995'. CIRC WELL W/ 50 BTPW. SPOTTED 10 SKS CLASS G CEM ON TOP OF CIBP. LD TBG. EOT @ 100' CIRC WELL CLEAN. PUMP CEM TO SURF. RD RIG CUT OFF WELLHEAD OIL MIGRATED TO SURFACE SDFN WOC.
	10:00 - 13:30	3.50	C	14		
	13:30 - 15:00	1.50	C	04		
	15:00 - 16:00	1.00	C	01		