

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
8-28-73

COMPLETION DATA:

Date Well Completed *1-17-74*
W..... WW..... TA.....
OW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Chevron Oil Company - Western Division

3. Address of Operator
P. O. Box 599, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface
1559' FSL & 2439' FEL (NW 1/4 SE 1/4)
At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
1559'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
None

21. Elevations (Show whether DF, RT, GR, etc.)
Ungraded ground 5471'

16. No. of acres in lease
640 ac. spacing

19. Proposed depth
13,600'

22. Approx. date work will start*
9-10-73

17. No. of acres assigned to this well
640 ac. spacing

20. Rotary or cable tools
Rotary

Duchesne Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"*	9-5/8"	36#	2,500'	Cmt. to surface
8-3/4"	7"	26#	10,900'	600 sx.
6-1/8"	5" liner	18#	13,600'	To top of liner

*See paragraph 1 of drilling program

We plan to drill this development well to an estimated TD of 13,600' to test the Wasatch Formation.

Attached: Well Plat
Drilling Program
Chevron Class A-1 BOP requirements

Ob 12/14

Verbal Approval = 8-28-73
W. G. Baker

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W. G. Baker Title Administrative Assistant Date 8/27/73

(This space for Federal or State office use)
Permit No. 43-013-30250 Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

- Copies to: 3 State
- 2 USGS
- 1 Partners
- 1 JHD
- 1 ALF

*See Instructions On Reverse Side

Chevron Oil Company
Western Division

Denver, Colorado
August 22, 1973

DRILLING PROGRAM
SUMMARELL ESTATE #1-30A1
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Summarell Estate #1-30A1, Duchesne County, Utah:

1. Drill 12-1/4" hole to 2500'±. If hole circulates around conductor, ream 12-1/4" hole to 17½" and run 13-3/8" casing to ±300'. Run 9-5/8" OD, 36#, K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, float collar and ±6 centralizers.
 - b. After ±6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 10,900'± using a drilling mud as outlined below.
 - a. One man mud logging unit is required from 5000' to 9000' and two-man from 9000' to TD.
 - b. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
 - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.

- c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
 - d. Install Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP Hookup.
 - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
 - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 13,600' using a drilling mud as outlined below.
- a. No DST's are anticipated.
 - b. Two man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:

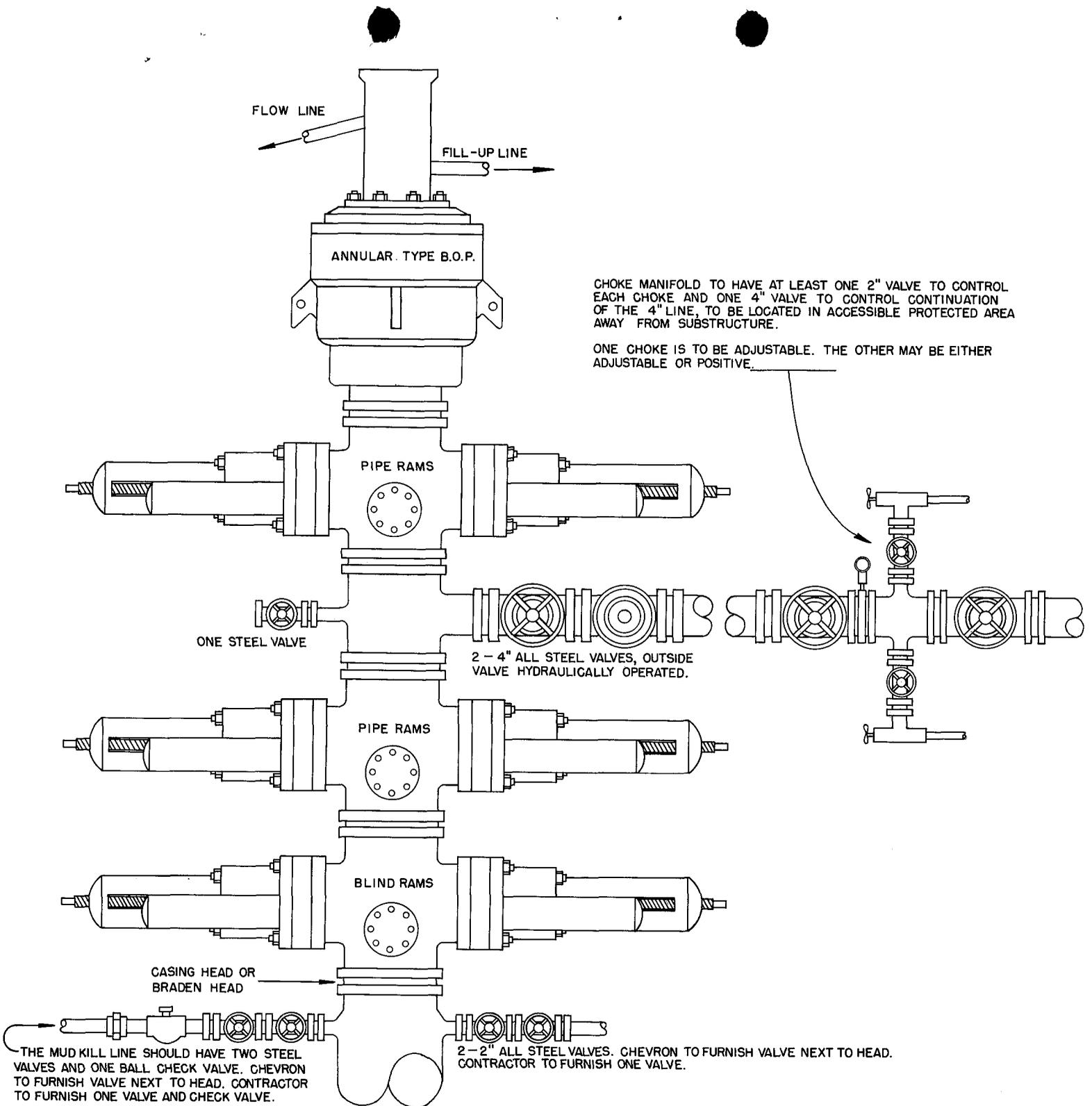
	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0' - ± 7,000'	Water	To suit contractor		
2)	± 7,000' - ± 9,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3)	± 9,000' - ± 10,900'	Gel-Chem	9.0 - 12.0#	40-45 sec.	for hole
4)	±10,900' - TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	stability

- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3. Unless hole conditions warrant otherwise, mud-up operations will commence at ±9,000'. Convert system to Gel-Chem. Maintain weight with @500 psi hydrostatic over balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- 4) Continue to maintain weight with ±500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

Page Three
Drilling Program
Summarell Estate #1-30A1
Bluebell Field

6. Sampling, logging, testing, coring, etc., to be in general conformance with Geological Program.
7. If productive, run and cement 5", 18#, S-95 FJ liner from TD to 10,700'.
 - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.

J. W. GREER



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1

CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

II. CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

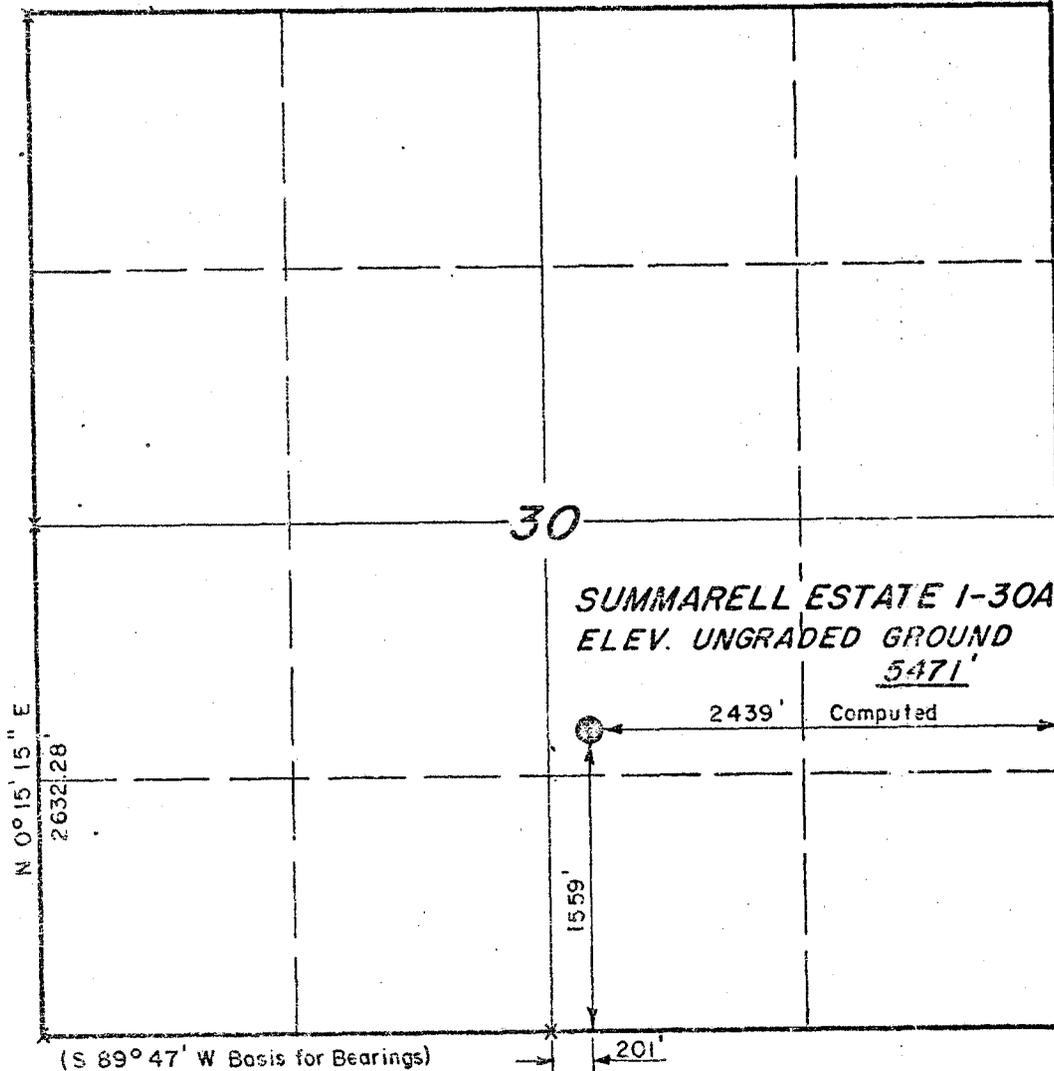
TIS, RIW, U.S.B.&M.

PROJECT
CHEVRON OIL COMPANY

Well location, UTE TRIBAL #10-30 A1, located as shown in the NW 1/4 SE 1/4 Section 30, TIS, RIW, U.S.B.&M. Duchesne County, Utah.

NOTE:

Elev. Ref. Pt. 200' West = 5473.20'
 " " " 250' " = 5473.05'
 " " " 300' North = 5474.20'
 " " " 250' " = 5473.65'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

Revised: Aug. 22, 1973

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE August 20, 1973
PARTY B.R. J.L. A.K.	REFERENCES GLO Plat
WEATHER Hot	FILE CHEVRON U.S.M. 1973

Chevron Oil Company
Western Division

Denver, Colorado
August 22, 1973

DRILLING PROGRAM
SUMMARELL ESTATE #1-30A1
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Summarell Estate #1-30A1, Duchesne County, Utah:

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 - b. After ±6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
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 - b. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 26#, S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
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 - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.

- c. Drop slips immediately, cut off casing and install Series 1500 dual tubing head.
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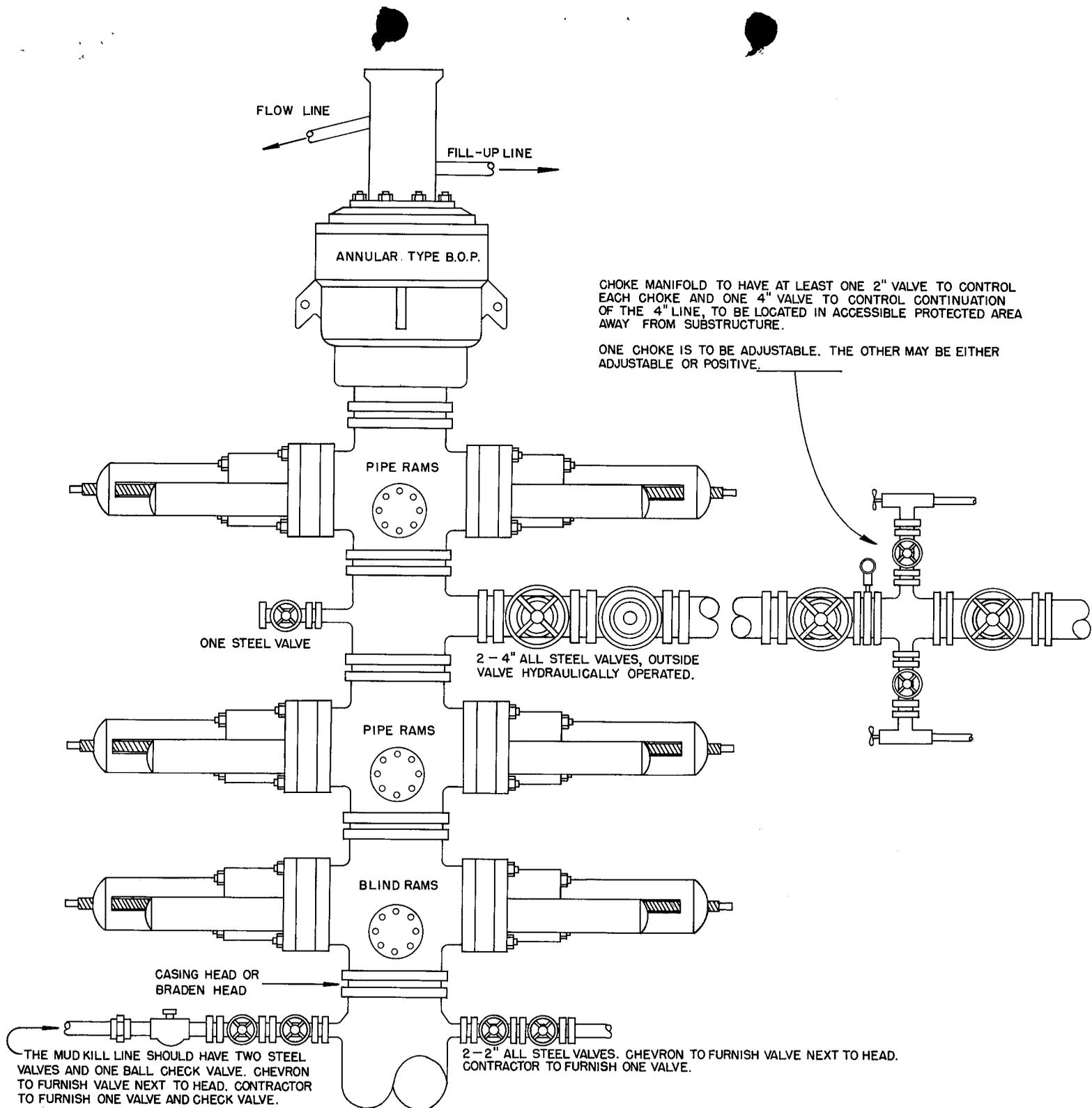
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Drilling Program
Summarell Estate #1-30A1
Bluebell Field

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7. If productive, run and cement 5", 18#, S-95 FJ liner from TD to 10,700'.
 - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.

J. W. GREER



CHOKES MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

2 - 4" ALL STEEL VALVES, OUTSIDE VALVE HYDRAULICALLY OPERATED.

2 - 2" ALL STEEL VALVES. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE.

THE MUD KILL LINE SHOULD HAVE TWO STEEL VALVES AND ONE BALL CHECK VALVE. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE AND CHECK VALVE.

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**CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
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V. MISCELLANEOUS

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- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

August 28, 1973

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No's:
Karl Shisler #1-3B1
Sec. 3, T. 2 S, R. L W,
E.H. Buzzi #1-11B2
Sec. 11, T. 2 S, R. 2 W,
Summarell Estate #1-30A1
Sec. 30, T. 1 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order Issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

43-013-30249 - #1-3B1; 43-013-30248 - #1-11B2; and
43-013-30250 - #1-30A1.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PJH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Bx 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1559' FSL & 2439' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 5471'

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Summarell Estate

9. WELL NO.
I-30A1

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T1S, R1W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached September 1973 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct
 SIGNED W.G. Baker TITLE Administrative Assistant DATE 10-1-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL CO. WELL NAME: SUMMARELL ESTATE 1-30A1
FIELD: BLUEBELL WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 30, T1S,
R1W, USB&M, Duchesne
CONTRACTOR: MANNING County, Utah

DAILY DRILLING REPORT

New location: 1559' FSL & 2439' FEL, Sec. 30, T1S, R1W, USB&M, Duchesne County, Utah.

- 9-5-73 Drlg 343'. Spudded 11:00 PM 9-4-73.
- 9-6-73 Drlg 1721'.
- 9-7-73 2500' deep.
- 9-10-73 2500' deep. Drlg cmt in 9-5/8" csg. Landed 9-5/8" csg @ 2494'. While cmtg pressure increased. Ran 1" pipe in annulus to 1200' and cmted w/846 sx. Reran 1" pipe in annulus to T cmt @ 40' & pmpd addn'1 150 sx to fill. WOC. Installed BOP's. Started drlg cmt @ 265'.
- 9-11-73 Drlg 2724'
- 9-12-73 Drlg 3466'
- 9-13-73 3969' fishing for parted drill pipe.
- 9-14-73 3969' fishing for parted drill pipe.
- 9-17-73 3969' deep. Drlg on junk. Fished out stuck drill pipe.
- 9-18-73 4120' drlg.
- 9-19-73 4468' tripping
- 9-20-73 4867' drlg.
- 9-21-73 5396' drlg.
- 9-24-73 6299' tripping.
- 9-25-73 6630' drlg.
- 9-26-73 7025' drlg.
- 9-27-73 7232' drlg.
- 9-28-73 7471' drlg.
- 10-1-73 8217' drlg.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Chevron Oil Company-Western Division</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 599 Denver, Colorado 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1559' FSL & 2439' FEL (NW/4 SE/4)</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Summarell Estate</u></p> <p>9. WELL NO. <u>1-30A1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u></p> <p>11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA <u>Sec. 30, T1S, R1W, USB&M</u></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>Ground 5471'</u></p>	<p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached October 1973 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W.G. Baker TITLE Administrative Assistant DATE 11-1-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL CO.

WELL NAME: SUMMARELL ESTATE 1-30A1

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 30, T1S,
R1W, USB&M, Duchesne
County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

10-2-73 8500' drlg.
10-3-73 8830' drlg.
10-4-73 9080' drlg.
10-5-73 9372' drlg.
10-8-73 9883' drlg.
10-9-73 10,063' drlg.
10-10-73 10,242' drlg.
10-11-73 10,425' drlg.
10-12-73 10,519' drlg.
10-15-73 10,751' drlg.
10-16-73 10,856' drlg.
10-17-73 10,885' logging.
10-18-73 10,887' logging.
10-19-73 10,887' L/D DP. Finished logging. Made cond. trip for 7" csg.
10-23-73 10,905' tripping. Cmt'd 7" csg @ 10,886' w/675 sx. N/U & tested BOPE
to 5000 psi. P/U 3-12/" DP & drld out.
10-24-73 10,959' drlg.
10-25-73 11,054' drlg.
10-26-73 11,141' drlg.
10-29-73 11,391' drlg.
10-30-73 11,483' drlg.
10-31-73 11,577' drlg.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PHB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Summarell Estate

9. WELL NO.

1-30A1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA

Sec. 30, T1S, R1W, USB&M

12. COUNTY OR PARISH 18. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1559' FSL & 2439' FEL (NW/4 SE/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 5471'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached October 1973 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED

W.G. Baker

W. G. Baker

TITLE Administrative Assistant

DATE 11-1-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL CO.

WELL NAME: SUMMARELL ESTATE 1-30A1

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 30, T1S,
R1W, USB&M, Duchesne
County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

10-2-73 8500' drlg.
10-3-73 8830' drlg.
10-4-73 9080' drlg.
10-5-73 9372' drlg.
10-8-73 9883' drlg.
10-9-73 10,063' drlg.
10-10-73 10,242' drlg.
10-11-73 10,425' drlg.
10-12-73 10,519' drlg.
10-15-73 10,751' drlg.
10-16-73 10,856' drlg.
10-17-73 10,885' logging.
10-18-73 10,887' logging.
10-19-73 10,887' L/D DP. Finished logging. Made cond. trip for 7" csg.
10-23-73 10,905' tripping. Cmt'd 7" csg @ 10,886' w/675 sx. N/U & tested BOPE
to 5000 psi. P/U 3-12/" DP & drld out.
10-24-73 10,959' drlg.
10-25-73 11,054' drlg.
10-26-73 11,141' drlg.
10-29-73 11,391' drlg.
10-30-73 11,483' drlg.
10-31-73 11,577' drlg.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

DOI
P/R

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FSL & 2439' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Summarell Estate
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5471'	9. WELL NO. 1-30A1
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached November 1973 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct
 SIGNED W G Baker TITLE Administrative Ass't. DATE 12-4-73
 W. G. BAKER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

GPE
FLYING DIAMOND
CHASEL
GULF

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL CO.

WELL NAME: SUMMARELL ESTATE 1-30A1

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 30, T1S,
R1W, USB&M, Duchesne
County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

11-30-73 13,575' PBTD. Landed 1.9" tbg @ 4019'. Installed flange. Rel rig @
10:00 PM 11-29-73.

12-3-73 13,575' PBTD. MOR.

GPE
FLYING DIAMOND
CBASEL
GULF

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL CO. WELL NAME: SUMMARELL ESTATE 1-30A1
FIELD: BLUEBELL WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 30, T1S,
CONTRACTOR: MANNING R1W, USB&M, Duchesne
County, Utah

DAILY DRILLING REPORT

11-1-73 11,666' drlg.
11-2-73 11,762' drlg.
11-5-73 11,956' drlg.
11-6-73 12,050' drlg.
11-7-73 12,152' drlg.
11-8-73 12,271' deep. Trip.
11-9-73 12,330' drlg.
11-12-73 12,835' drlg.
11-13-73 13,034' drlg.
11-14-73 13,147' deep. Trip.
11-15-73 13,269' drlg.
11-16-73 13,413' drlg.
11-19-73 TD 13,600'. Ran logs. Now prep run lnr.
11-20-73 TD 13,600'. Cmtd 5" lnr 10,657-13,598' w/330 sx cmt. Reversed
40 bbls. Now POOH.
11-21-73 TD 13,600' Laying down drill pipe.
11-23-73 TD 13,600'. PBD 13,575'. Prep run CBL.
11-26-73 TD 13,600'. Ran CBL. Displaced mud from hole. Set bottom hole pkr
assembly. Started hydrotesting tbg. Dropped hydrotest tools. Now
fishing. PBD 13,575'.
11-27-73 PBD 13,575'. Fishing for hydrotest tools.
11-28-73 PBD 13,575'. Recovered all except top 12' of Hydrotest tools which
dropped to btm of hole. Started Hydrotest of tbg and lost Hydrotest
plug. Fishing for same.
11-29-73 13,575' PBD. Rec'd test plug. Lnd 2-7/8" tbg in pkr @ 10,608'. Now
running 1.9" tbg.

CCDBB

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron-Summarell #1-30A1

Operator Chevron Oil Company-Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor _____

Address _____

Location NW 1/4, SE 1/4, Sec. 30, T. 1 S., R. 1 W., DUCHESNE County.

Water Sands: Well drilled w/fluid. No data recorded on fresh water section.

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PI
[Signature]

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Summarell Estate	
9. WELL NO. 1-30A1	
10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R1W, USB&M	
12. COUNTY OR PARISH	13. STATE Utah

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR Chevron Oil Company - Western Division	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FSL & 2439' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5471

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached December, 1973 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W.G. Baker TITLE Administrative Ass't. DATE 1-2-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

GPE
FLYING DIAMOND
CHASEL
GULF

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL CO.

WELL NAME: SUMMARELL ESTATE 1-30A1

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 30, T1S,
R1W, USB&M, Duchesne
County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

11-30-73 13,575' PBTB. Landed 1.9" tbg @ 4019'. Installed flange. Rel rig @
10:00 PM 11-29-73.

12-3-73 13,575' PBTB. MOR.

12-4-73 13,575' PBTB. MOR.

12-5-73 13,575' PBTB. MOR.

12-6-73 13,575' PBTB. Awaiting surface installation. Will drop from daily report
until surface facilities are completed.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PE
MB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FSL & 2439' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Summarell Estate
14. PERMIT NO.		9. WELL NO. 1-30A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5471		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
16. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 30, T1S, R1W, USB&M
17. PERMIT NO.		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached January, 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct
 SIGNED W. G. Baker TITLE Administrative Ass't. DATE 2-4-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL CO. WELL NAME: SUMMARELL ESTATE 1-30A1
FIELD: BLUEBELL WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 30, T1S,
R1W, USB&M, Duchesne
CONTRACTOR: MANNING County, Utah

DAILY DRILLING REPORT

11-30-73 13,575' PBTB. Landed 1.9" tbg @ 4019'. Installed flange. Rel rig @ 10:00 PM 11-29-73.

12-3-73 13,575' PBTB. MOR.

12-4-73 13,575' PBTB. MOR.

12-5-73 13,575' PBTB. MOR.

12-6-73 13,575' PBTB. Awaiting surface installation. Will drop from daily report until surface facilities are completed.

1-14-74 13,575' PBTB. Perfd btm 19 zones 13,535-13,010'. Well failed to flow. Acidized w/3000 gals @ 7 BPM w/8100 psi. ISIP 7000 psi 15 min SIP 6600 psi. Cleaned up to pit & turned to battery to test.

1-15-74 13,575' PBTB. After flowing to clean up, well died.

1-16-74 13,575' PBTB. Dead - will compl perf tomorrow.

1-17-74 13,575' PBTB. Prep to perf add'l zones.

1-18-74 13,575' PBTB. Perfd Stage #2 zones per program. SITP 400 psi. Opened well to battery to test.

1-21-74 13,575' PBTB. Acidized w/10,000 gal @ 13 BPM w/8200 psi. ISIP 6600 psi 15 min SIP 5700 psi. Turned to battery to test.
1-19 Flowed 157 BO, 40 BW, 20/64" ck, TP 1750 in 19 hrs.
1-20 Flowed 752 BO, 28 BW, 20/64" ck, TP 1400 in 24 hrs.

1-22-74 13,575' PBTB. Flowed: 628 BOPD, 6 BWPD, 20/64" ck, TP 1300, 7840 MCF, 42.5° API.

1-23-74 13,575' PBTB. Flowed 676 BOPD, 6 BWPD, 20/64" ck, TP 850psi.

1-24-74 13,575' PBTB. Flowed 541 BOPD, 9 BWPD, 23/64" ck, TP 800 psi.

1-25-74 13,575' PBTB. Flowed 463 BOPD, 7 BWPD, 22/64" ck, TP 800 psi. Final Report.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron Oil Company-Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FSL & 2439' FEL (NW$\frac{1}{4}$SE$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Summarell Estate</p> <p>9. WELL NO. 1-30A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R1W, USB&M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5471'</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached February 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W G Baker TITLE Administrative Ass't. DATE 3-5-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CPE
FLYING DIAMOND
CHASEL
COLE

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL CO.

WELL NAME: SUMMARELL ESTATE 1-30A1

FIELD: BLUEBELL

WELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, SEC. 30, T1S,
R1W, USB&M, Duchesne
County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

Original perforations have proved inadequate to maintain an economic production level, therefore, the following additional completion work is in progress:

- 2-18-74 Perfd 26 zones 11,483-12,938' w/1 JPF. SITP 1000 to 1200 psi.
- 2-19-74 Perfd 3 zones 11,376-11,383'. Electrical equipment failure. Equipment repaired. Continuing to perf.
- 2-20-74 Perfd 18 zones 11,218-10,997' w/1 JPF. SITP 750 to 1000 psi. Turned to battery & flowed 165 BO, 48 BW, 20/64" choke, TP 500 psi in 19 hrs. Prep to acidize.
- 2-21-74 Changed out trees. Flowed 113 BO, 51 BW, 20/64" choke, TP 900 psi in 18 hrs. Prep to acidize.
- 2-25-74 Acidized w/15,000 gal @ 12 BPM w/8900 psi. ISIP 6600 psi. 15 min SIP 5100 psi. Cleaned up to pit & turned to battery. Flowed: 2/22 123 BO, 28 BW, 17 hrs - acidized. 2/23 62 BO, 64 BW, 22/64" choke, TP 200 psi in 9 hrs. 2/24 134 BO, 91 BW, 16/64" choke, TP 600 psi in 24 hrs.
- 2-26-74 Flowed 118 BOPD, 62 BWPD, 18/64" choke, TP 800 psi.
- 2-27-74 Flowed 123 BOPD, 114 BWPD, 22/64" choke, TP 600 psi.
- 2-28-74 Flowed 195 BO, 113 BW, 22/64" choke, TP 500 psi.
- 3-1-74 Flowed 175 BO, 103 BW, 22/64" choke, TP 500 psi. Final Report.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company-Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FSL & 2439' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Summarell Estate	
14. PERMIT NO.		9. WELL NO. 1-30A1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5471'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, RW, USB&M	
		12. COUNTY OR PARISH 18. STATE Duchesne Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached February 1974 activity report.

- 3 - State
- 2 - USGS
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED W G Baker TITLE Administrative Ass't. DATE 3-5-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL CO.

WELL NAME: SUMMARILL ESTATE 1-30A1

FIELD: BLUEBELL

WELL LOCATION: NW/4SE/4, SEC. 30, T1S,
R1W, USB&M, Duchesne
County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

Original perforations have proved inadequate to maintain an economic production level, therefore, the following additional completion work is in progress:

- 2-18-74 Perfd 26 zones 11,483-12,938' w/1 JPF. SITP 1000 to 1200 psi.
- 2-19-74 Perfd 3 zones 11,376-11,383'. Electrical equipment failure. Equipment repaired. Continuing to perf.
- 2-20-74 Perfd 18 zones 11,218-10,997' w/1 JPF. SITP 750 to 1000 psi. Turned to battery & flowed 165 BO, 48 BW, 20/64" choke, TP 500 psi in 19 hrs. Prep to acidize.
- 2-21-74 Changed out trees. Flowed 113 BO, 51 BW, 20/64" choke, TP 900 psi in 18 hrs. Prep to acidize.
- 2-25-74 Acidized w/15,000 gal @ 12 BPM w/8900 psi. ISIP 6600 psi. 15 min SIP 5100 psi. Cleaned up to pit & turned to battery. Flowed: 2/22 123 BO, 28 BW, 17 hrs - acidized. 2/23 62 BO, 64 BW, 22/64" choke, TP 200 psi in 9 hrs. 2/24 134 BO, 91 BW, 16/64" choke, TP 600 psi in 24 hrs.
- 2-26-74 Flowed 118 BOPD, 62 BWPD, 18/64" choke, TP 800 psi.
- 2-27-74 Flowed 123 BOPD, 114 BWPD, 22/64" choke, TP 600 psi.
- 2-28-74 Flowed 195 BO, 113 BW, 22/64" choke, TP 500 psi.
- 3-1-74 Flowed 175 BO, 103 BW, 22/64" choke, TP 500 psi. Final Report.

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1559' FSL & 2439' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)
 At top prod. interval reported below
 At total depth Same
 Same

14. PERMIT NO. 43-013-30250 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Summarell Estate

9. WELL NO.
1-30A1

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S 30, T1S, R1W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED 9-4-73 16. DATE T.D. REACHED 11-17-73 17. DATE COMPL. (Ready to prod.) 1-17-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5471' ground 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,600 21. PLUG, BACK T.D., MD & TVD 13,575' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13-535-10,997 Wasatch 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, BHC-GR & FDC-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	2,494	12-1/4"	2078 sx	
7	26#	10,886	8-3/4	675 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5	10,637	13,600	330 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	10,608	10,608
heat string 1.90 OD	4,019	-

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,535-13,010	3000 gal 12% HCl-3% HF
13,535-11,705	10,000 gal 12% HCl-3% HF
13,535-10,997	15,000 gal 12% HCl-3% HF

33.* PRODUCTION

DATE FIRST PRODUCTION 1-19-74 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-7-74	24	26/64	→	1525	1412	0	926

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1050	-	→				43.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY J. H. Daggett

35. LIST OF ATTACHMENTS
Perforating Recrod

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Scott, Sr. TITLE R. L. Scott, Sr. Drlg Supv. DATE 3-8-74

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
	NONE			6,968	-1480
				9,256	-3768
				10,004	-4516
				10,074	-4586
				10,291	-4803
				10,378	-4890
				10,568	-5080
				11,488	-6000
				12,248	-6760
				13,163	-7675
				13,600	-8112

Summarell Estate 1-30A1
Bluebell Field

The following zones have been perforated w/one jet/ft.

13,535, 13,530, 13,518, 13,514, 13,484, 13,478, 13,464, 13,460, 13,408,
13,404, 13,301, 13,297, 13,232, 13,229, 13,187, 13,183, 13,018, 13,014,
13,010, 12,938, 12,922, 12,798*, 12,746, 12,725, 12,721, 12,708, 12,651,
12,639, 12,636, 12,634, 12,451, 12,438, 12,426, 12,417, 12,400, 12,374,
12,338, 12,335, 12,305, 12,300, 12,294, 12,248, 12,245, 12,231, 12,227,
12,222, 12,140, 12,120, 12,098, 12,090, 12,083, 12,068, 12,022, 11,985,
11,966, 11,963, 11,872, 11,827, 11,822, 11,795, 11,788, 11,753, 11,745,
11,705, 11,657, 11,652, 11,525, 11,490, 11,487, 11,483, 11,383, 11,380,
11,376, 11,218, 11,214, 11,210, 11,165, 11,162, 11,158, 11,154, 11,054,
11,050, 11,044, 11,034, 11,030, 11,026, 11,020, 11,016, 11,004, 11,000,
10,997

*Has 2 holes/ft.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Summarell Estate

9. WELL NO.
1-30A1

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 30, T1S, R1W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1559' FSL & 2439' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
G 5471'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Install Hydraulic Pump <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Treat formation w/scale inhibitor as follows:
 - a. Pump 10,000 gal formation water or 1% KCl water containing 10 gal LP-55 (or equivalent) scale inhibitor per 1000 gal, 3 gal/1000 gal non-emulsifier agent, and 0.1 lb/gal benzoic acid flakes.
 - b. Displace to perms with water.
2. Set blanking plug in Otis Model N nipple at 10,682'.
3. Kill well with lease water and install BOPE.
4. POOH with heat string and tubing.
5. Run tubing with hydraulic pump cavity. Hydrotest tubing to 6000 psi. Run heat string with back pressure valve on bottom. Displace heat string with diesel.
6. Remove BOPE, install stree.
7. Drop standing valve (or run on sand line) and establish power oil circulation. Run Kobe brush inside tubing. Retrieve brush and circulate well.
8. Retrieve standing valve and install blank standing valve and Kobe blank pump in pump cavity.
9. Treat formation below packer with scale inhibitor. Retrieve blank standing valve and blank pump.
10. Install standing valve and run pump. Place well on production.

STATE 3
FIELD
FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 8-1-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p>		<p>8. FARM OR LEASE NAME Summarell Estate</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559 FSL and 2439 FEL (NW$\frac{1}{2}$SE$\frac{1}{2}$)</p>		<p>9. WELL NO. 1-30A1</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5471</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S R1W</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p>		<p>12. COUNTY OR PARISH 18. STATE Duchesne Utah</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
<p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize and perforate well as follows:

1. MI wireline unit. Reverse circ pump to surface. Fish out std valve.
2. MI and RU WO rig, NU BOPE. Unlatch from retr "D" & displ hole w/heated formation wtr. POOH.
3. POOH w/2-7/8" N-80 tbg and hydra BHA. DL: BHA. RIH and retr "D" Loc set pkr at 10,608'.
4. CO hole to 13,575. Circ hole clean.
5. Perforate. See attached.
6. Acidize. See attached.
7. RD and MO. Place well on production.

- 3- State
- 2- USGS
- 4- Partners
- 1- JCB
- 1- File
- 1- Sec 723

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: _____ No additional surface disturbances required for this activity.
BY: P.L. Driscoll/KA

18. I hereby certify that the foregoing is true and correct
SIGNED Yolanda Roman TITLE Engineering Assistant DATE June 14, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Summarell 1-30A1

FIELD: Bluebell - Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended:
2. Results anticipated: Increase production
3. Conditions of well which warrant such work:

4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 2 SPL
 See attached.

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: July 6, 1979
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/79	25		14

WELL NAME: Summarell 1-30A1

FIELD: Bluebell - Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 28,000 gal MSR - 100 - 15% HCL
3. Intervals to be treated: 10,636-13,555
4. Treatment down casing or tubing: ^{10 636} 2.919
5. Method of localizing its effects: Ball sealers & Napthalene
6. Disposal of treating fluid: Swab back to flat tank.
7. Name of company to do work: Dowell, Halliburton, or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: July 6, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/79	25		14

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

JH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron U.S.A. Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FSL & 2439' FEL (NW$\frac{1}{4}$ SE$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Summarell Estate</p> <p>9. WELL NO. I-30A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T1S, R1W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5471</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>
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SUBSEQUENT REPORT OF:

<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input checked="" type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized and perforated.

1. MI & RU. ND tree NU BOPE.
2. POOH w/62 std 1 $\frac{1}{2}$ " heat string. Released Retr "D" pkr.
3. POOH w/tbg. RIH w/pkr hoc set at 10,608.
4. CO hole to 13,575. Circ hole clean.
5. Perforated. See attached.
6. Acidized. See attached.
7. RD WOR.
8. Placed well on production.



- 3 - State
- 2 - USGS
- 4 - Partners
- 1 - JAH
- 1 - File
- 1 - Sec. 723

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED *Melinda Jamar* TITLE Engineering Assistant DATE Oct. 25, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Summarell Estate 1-30A1

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 22,000 gal. 15% MSR.
2. Intervals treated: 10,636-13,402.
3. Treatment down casing or tubing.
4. Methods used to localize effects: Ball sealers & Benzoic acid flakes.
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: Sept. 20, 1979.
9. Company who performed work: Dowell.
10. Production interval: 10,636-13,402.
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/79	25		14

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
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WELL NAME: Summarell Estate 1-30A1

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 SPL.

10,636	10,787	11,030	11,215	11,786	11,932	12,117	12,401	12,944	13,330
40	92	33	18	89	55	26	4	58	17
75	96	42	11,378	95	62	32	17	78	22
78	10,806	50	81	11,820	73	40	38	13,010	44
81	9	53	11,483	23	85	79	95	14	13,402
84	22	53	87	26	90	83	12,546	18	
91	25	66	11,517	42	12,000	87	54	31	
10,705	27	69	25	50	7	12,222	82	58	
7	30	72	11,652	65	22	25	99	76	
14	36	75	56	72	36	28	12,630	90	
29	46	78	11,705	84	50	31	35	13,110	
33	49	82	11	99	61	45	38	22	
41	89	11,154	30	11,913	69	48	51	30	
45	97	58	45	23	84	92	12,706	40	
57	11,000	64	49	27	90	96	13	70	
60	17	11,209	53		98	99	21	75	
65	20	12				12,335	25	82	
78	27					38	42	85	
						54	45	88	
						72	99	13,229	
						78	12,812	32	
						98	12,922	56	
							34	61	
								97	

2. ⁸¹Company doing work:
Oil Well Perforators.

3. Date of work:
Sept. 18, 1979

4. Additional surface disturbances: None.

5. Production after work:

Date

BOPD

MCFD

BWPD

mel

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Chevron U.S.A. Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 599, Denver, CO. 80201</u>		7. UNIT AGREEMENT NAME <u>Bluebell</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1559' FSL & 2439' FEL (NW$\frac{1}{4}$SE$\frac{1}{4}$)</u>		8. FARM OR LEASE NAME <u>Summarell Estate</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>GR 5471'</u>	9. WELL NO. <u>1-30A1</u>
		10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u>
		11. SEC., T., R., M., OR BLK. AND SUBSTY OR ABBA <u>Sec. 30, T1S, R1W</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to ~~plug back~~ this well per attached procedure.

- 3-State
- 2-USGS
- 4-Partners
- 1-Field Foreman
- 1-Sec 723
- 1-File

No additional surface disturbances required for this activity.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8/6/82
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Arlane F. Bush TITLE Engineering Asst. DATE July 29, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Summarell Estate 1-30A1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: It is proposed to acidize well to increase production.
2. Size and type of treatment: 19K gals 15% HCL
3. Intervals to be treated:
12,922-13,344 - 5,000 gals
10,636-12,812 - 14,000 gals
4. Treatment down casing or tubing: Casing
5. Method of localizing its effects:
2% KCL with Benzoic Acid Flakes
6. Disposal of treating fluid:
Spent Acid to be swabbed to frac tank
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 8/1/82
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/82	±59	-	4

SUMMARELL ESTATE 1-30A1
T1S, R1W, Sec. 30
DUCHESNE CO., UTAH
CRD2-2793
June 28, 1982
Page 2

Procedure:

1. MI & RU.
2. ND tree. NU BOPE and test.
3. POOH w/ tbg, heat string, and pkr.
4. RIH to 13,395 w/ csg scraper.
5. POOH w/ scraper and acidize as follows:

Acid: 15% HCl w/ necessary additives (no radioactive sand)
Diverter: 30 #/M gal gelled 2% KCl water with 1 ppg BAF
Flush: produced field water
Pump Requirements: \pm 5,000 # max treating pressure
5 to 10 BPM all fluids
1225 max HHP
Do not run nitrogen

Pumping Procedure:

12,922-13,344

- a. Isolate zone
- b. 2000 gal acid
- c. 500 gal diverter
- d. 3000 gal acid
- e. Flush to bottom of perfs
- f. Flow/swab back load until pH is \pm 5
Totals=5,000 gal acid, 500 gal diverter

10,636-12,812

- a. Isolate zone
- b. 2000 gal acid
- c. 500 gal diverter
- d. Repeat b-c 5 times
- e. 2000 gal acid
- f. Flush to bottom of perfs
- g. Flow/swab back load until pH is \pm 5
Totals=14,000 gal acid, 3000 gal diverter

6. Set RBP @ bottom (\pm 13,395')

SUMMARELL ESTATE 1-30A1
T1S, R1W, Sec. 30
DUCHESNE CO., UTAH
CRD2-2793
June 28, 1982
Page 3

Procedure: (continued)

7. Mix 4 drums Nalco #9DS-087 with 40 bbls prod. water and pump to formation. Flush with 200 bbl CaCl_2 water - made by mixing 4 lbs of solid CaCl_2 (80% pure) per bbl water. Flush CaCl_2 water to perms with + 100 bbl prod. water. THE SCALE INHIBITOR MUST STAY ON THE FORMATION FOR AT LEAST 24 HOURS.
8. POOH w/ RBP and ret. pkr.
9. RIH and set perm pkr @ 10,600.
10. Hydrotest tbg to + 6000 # and sting into pkr.
11. Hydrotest heat string to + 6000 # and land @ + 4019'.
12. ND BOPE. NU tree.
13. RD and MO. Place well on production.
14. Production logs to be run at a later date.

Perforation:

* Reperforations

10636	10792	11050*	11517
40	10796	53	11525*
75	10806	56	11652*
78	9	66	11656*
81	22	69	11705*
84	25	72	11711
10691	27	75	11730
10705	30	78	45*
7	36	11082	49
14	46	11154*	53*
29	49	58*	86
33	89	11164	89
41	10897*	11209	11795
45	11000	12	11820
57	17	15	23
60	20*	11218*	26*
65	27	11378	42
78	30*	11381	50
81	33	11483*	65
10787	11042	11487*	11872*
11884	12132	12438*	13010*
11899	40*	12495	14*
11913	79	12546	18*
23	83	54	31
27	12187	82	58
32	12222*	12599	76
55	25	12630	13090
62	28	35*	13110
73	31*	38	22
85*	45*	51*	30
11990	48*	06*	40
12000	92	13	70
7	96	21*	75
22*	12299	25*	82*
36	12335*	42*	85
50	38*	45	13188*
61	54	12799*	13229*
69	72	12812	32*
84	78	12922	56
90*	12398	34	61
12098*	12401*	44	13297*
12117	12404	58	13300*
12126	12417*	12978	13317
13322			
44			
13402			
6			
10			
60*			
63*			
70			
78*			
81			

13496
13515*
26
32
36*
40
48
13555

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO. 80201		7. UNIT AGREEMENT NAME Bluebell
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FSL & 2439' FEL NW, SE		8. FARM OR LEASE NAME Summerall Estate
14. PERMIT NO.		9. WELL NO. 1-30A1
15. ELEVATIONS (Show whether DF, RI, OR, etc.) GR 5471		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

RECEIVED
AUG 16 1982
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was acidized as follows:

- MIRU, ND TREE, NU BOPE, POOH W/HEAT STRNG, POOH W/2-7/8" TBG.
- RIH & MILL ON PKR. POOH W/SAME.
- RIH W/CSG SCRPR, C/O TO 12,922'. POOH W/SAME.
- RIH W/PKR & SET @ 12,875'
- ACIDIZED PERFS 12,922'-13,344' AS PER ATTACHED. SWBD PERFS. POOH W/TBG & PKR.
- RIH W/SINKER BARS, TGD @ 13,086'.
- RIH W/GAGERING TO T/LNR. POOH, RIH & SET PKR @ 10,586'.
- RIH, HYDROTSTING 2-7/8" TBG TO 8,000 PSI LANDED TBG ON SPLIT HANGER, RIH W/1-1/2" HEAT STRING.
- ND BOPE, NU TREE & TST TO 2000 PSI.
- ACIDIZED 10,363'-12,812 & 12,922-13,344 PERFS AS PER ATTACHED SWBD PERFS & FLW TESTED WELL.
- PERFORMED CHEMICAL SQZ ON PERFS 10,636-13,344'. W/10% SOLUTION 9DS-087 AND PROD.2-USGS WTR. FLW TSTD & SWBD WELL.
- RD MOL. WELL CURRENTLY SHUT IN PENDING DECISION ON SUBSEQUENT WORK.

3-State
4-Partners
1-Fld
Foreman
1-Sec 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED Evan M. Leonard TITLE Engineering Asst. DATE August 9, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME Summerall Estate

FIELD NAME 1-30A1

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gal 15% HCL
2. Intervals treated: 12,922-13,344, 12,812-10,636
3. Treatment down casing or tubing: TBG
4. Methods used to localize effects: Ball Sealers were used as localizing effects.
5. Disposal of treating fluid: Spent acid was swbd back to frac tanks.
6. Depth to which well was cleaned out: 12,922
7. Date of work:
8. Company who performed work:
9. Production interval: 10,636-12,812 & 12,922-13,344'
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/82	59	-	4

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
WSI	PENDING FURTHER WORK		

21

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1559' FSL & 2439' FEL NWSE

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5471

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bluebell

8. FARM OR LEASE NAME
Summerall Estate

9. WELL NO.
1-30A1

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T1S, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform a 10,800 gal 15% HCl wellbore cleanup job for this well. It is believed that benzoic acid flake plugging is responsible for the lack of fluid entry after July 1982 acid job.

Please see attached procedure.

- 3-State
- 2-MMS
- 4-Partners
- 1-Fld Foreman
- 1-Sec. 723
- 1-Ute Tribe
- 1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Assistant DATE 10-5-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Summarell 1-30A1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Perform wellbore cleanup job
2. Size and type of treatment: 10,800 gals 15% HCl
3. Intervals to be treated:
12,922-13,344
12,812-10,636
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: RCN Ball Sealers
6. Disposal of treating fluid: Swab spent acid to frac tank.
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 10/15/82
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/82	Well currently shut-in		

BLUEBELL
SUMMARELL 1-30A1
CRD2-2793
SUPPLEMENT #1
September 28, 1982

Procedure:

1. MI and RU.
2. ND tree and NU BOPE.
3. POOH w/ subm. pump and make necessary repairs.
4. Tag fill and report to Denver.
5. Hydrotest 2-7/8" tbg into hole and latch into pkr @ 10,600. (Be prepared for a flowing well.)
6. Pump 10,800 gal 15% HCl w/ necessary additives and 530 7/8" 1.1 SG RCN ball sealers spaced evenly throughout. Overflush with 200 bbl 2% KCl water.
Pump Requirements: 10 BPM @ 8000 # with 2500 # on backside.
7. Swab/flow back load until pH is ± 5 .
8. If well does not flow, POOH and install submersible pump.
9. ND BOPE and NU tree.
10. Return well to production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Bluebell
8. FARM OR LEASE NAME
Summerall Estate
9. WELL NO.
1-30A1
10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T1S, R1W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO. 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1559' FSL & 2439' FEL NWSE
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5471'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was acidized for a clean up job as follows:

1. MIRU, ND TREE, NU BOPE, POOH W/2-7/8" TBG.
 2. HYDROTST 2-7/8" TBG IN HOLE TO 8000 PSI. RIH W/1½" HEAT STRNG AND LAND.
 3. ND BOPE, NUTREE - TST SAME.
 4. ACIDIZE WELL W/10,800 GAL 15% HCL & ADDITIVES SWBD WELL TO FRAC TANK.
 5. FLWD WELL OVERNIGHT.
 6. RD AND MOL
- PRESENT STATUS: 10-31-82 2038BO, 586 BW, 19 days production
- 3-State
 - 2-MMS
 - 4-Partners
 - 1-Fld Forema
 - 1-Ute Tribal
 - 1-Sec 723
 - 1-File

RECEIVED
DEC 9 3 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Ernest M. Edwards* TITLE Engineering Assistant DATE November 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

REPORT OF UNDESIRABLE EVENT
NTL-3A (EFFECTIVE MARCH 1, 1979)

RECEIVED

JUL 6

DIVISION OF OIL
GAS & MINING

To: District Engineer U.S.G.S.
From: Chevron U.S.A. Inc., P. O. Box 599, Denver, Colorado 80201

1. Spill Discharge _____ Blowout _____ Accident _____ Fire or Explosion _____
2. BBLS Discharged: 130 BBLS Lost: 10
3. Contained on location: Yes No _____
4. Date and time of event: 7/3/84 9:00 AM
5. Date and time reported to U.S.G.S.: _____
6. Location of event: Bluebell field Duchesne Co. UT. Sec. 30 TR 13 Summrell 1-30A1
7. Specific nature and cause of event: Top of Desander broke allowing oil to flow through unit and spill
8. Describe resultant damage: NONE
9. Time required for control of event: pumper gauger closed valve on tank immediately after he found spill
10. Action taken to control and contain: spill was contained by existing firewall
11. Action taken to prevent recurrence: pipng and equipment from tank to desander pump removed. Tank valve was sealed closed
12. Cause of death: NONE
13. Other agencies notified: EPA Denver 7/3/84 12:58 PM Richard Jones
Utah Dept. Nat. Res. 7/3/84 1:10 PM Arlene Solis
Utah Dept. Health 7/3/84 1:20 PM Brian Nelson
BLM - Vernal 7/3/84 1:15 PM Jerry Kenczka
14. Other pertinent information: Chevron Denver office Royce Elloit 7/3/84

Signature R J Hadlock Date 7-3-84

Title assistant foreman

CHEVRON U. S. A. INC.
P. O. BOX 266
NEOLA, UT 84053

RECEIVED



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

JUL 11 1984

July 6, 1984

DIVISION OF OIL-
GAS & MINING

R. H. Elliott
Area Superintendent

State of Utah Department of Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Attention Ms. Arlene Solis

Gentlemen:

The attached spill report will confirm our recent telephone report to your office of a spill of 130 barrels of crude oil from the top of a desander unit at the Summarell #1-30A1 Battery located in Bluebell field, Duchesne County, Utah, on July 3, 1984 at 9:00 a.m.

One hundred twenty barrels of crude oil were recovered. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

M. J. Swetnam
for R. H. Elliott

MLS:pp
Attachment

cc: Mr. G. M. Emerick
Ms. E. D. Corder

SPILL REPORT TO REGULATORY AGENCIES
CHEVRON U.S.A. INC., CENTRAL REGION
P.O. BOX 599
DENVER, CO 80201

RECEIVED

JUL 11 1984

DIVISION OF OIL
GAS & MINING

Field/Facility: Top of Desander Unit broke at Summarell #1-30A1
Battery in Bluebell Field

Location: Township 1-S Range 1-W Section 30 QTR/QTR NWSE

County: Duchesne

State: Utah

Date of Spill/Time: July 3, 1984 at 9:00 AM

Fluid Spilled: Oil 130 Bbls, Water 0 Bbls, Other 0 Bbls

Fluid Recovered: Oil 120 Bbls, Water 0 Bbls, Other 0 Bbls

Agencies Notified/Date/Time: Telephoned by Terry Hadlock:

- EPA, Region VIII, Denver (Richard Jones) 7-3-84 12:58 PM
- BLM, Fluid Minerals, Vernal (Jerry Kenczka) 7-3-84 1:05 PM
- Utah Dept. Natural Resources (Arlene Solis) 7-3-84 1:10 PM
- Utah Dept. of Health, Bur Water P. (Brian Nelson) 7-3-84 1:20 PM

How spill occurred:

Top of desander unit broke and spilled 130 barrels of crude oil which was all contained within fire wall dikes. No spilled material reached any navigable stream bed or tributary.

Control and cleanup methods used:

- Shut off the flow.
- Vacuumed up 120 barrels of crude oil and returned to tank, ^{via treater.} Dug out 10 barrels of oil and dirt and hauled to disposal pit.

Estimated damage:

- No land damage.
- Clean up cost estimated at \$1,200.

Action taken to prevent recurrence:

Took the desander out of service.

Who to contact for further information:

Mr. Terry Hadlock
Chevron U.S.A. Inc.
Bluebell Field
PO Box 266
Neola, Utah 84073
(801) 353-4397

7-3-84
Date Report Prepared

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable regulations. See also space 17 below.) At surface 1559' FSL & 2439' FEL (NW $\frac{1}{4}$, SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Summarell Estate	
14. PERMIT NO.		9. WELL NO. 1-30A1	
15. ELEVATIONS (Show whether OP, ST, OR, etc.) GR: 5471'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T1S, R1W, US B&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

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SEP 20 1985

GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Recompletion <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to recomplete the Summarell Estate #1-30A1 as a flowing oil well in the Green River Formation as follows:

1. Isolate existing Wasatch perforations 10636' to 13535' (GI) with CIBP set at $\pm 10500'$ w/ 10' of cmt dump bailed on top of same.
2. Perforate the Green River 9546' to 9779' (GI) w/ thru-tubing guns 2 spf.
3. Acidize Green River perms 9546' to 9779' (GI) w/ 20,000 gals 15% HCL acid. Place well on production as a flowing oil well w/ pkr set at $\pm 9450'$.

- 3-STATE
- 3-BLM
- 1-GDE
- 3-DRLG
- 1-LLK

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/23/85
BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Permit Coordinator DATE Sept. 17, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1 <i>430.13.30770 more</i>
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

DIVISION OF OIL
GAS & MINING

KENNETH R. HUDDLESTON
President

January 13, 1986

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDDGM
RECORDS.

KRH
6-25-86

By Kenneth R. Huddleston
Kenneth R. Huddleston, President



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *A. Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ 4301330224	HARMSTON U 1-32A1	05770 01S 01W 32	GRRV	3	262	383	0
✓ 4301330008	WH BLANCHARD 2-3A2	05775 01S 02W 3	GRRV	0	0	0	0
✓ 4301330011	VICTOR C BROWN 1-4A2	05780 01S 02W 4	GRRV	16	1334	5697	1136
✓ 4301330307	UTE ALOTTED U 1-36Z2	05785 01N 02W 36	WSTC	30	1379	732	1423
✓ 4301330390	T HORROCKS 1-6A1	05790 01S 01W 6	WSTC	0	0	0	0
✓ 4301330018	JOSEPH YACK U 1-7A1	05795 01S 01W 7	WSTC	30	1394	624	4748
✓ 4301330026	CURTIS BASTIAN FEE #1 (3-7D)	05800 01S 01W 7	GRRV	0	0	0	0
✓ 4301330030	CHSL-FLY-DIA 1-18A1	05805 01S 01W 18	GRRV	0	0	0	0
✓ 4301330369	STATE 3-18A1	05810 01S 01W 18	WSTC	30	9219	6853	3305
✓ 4301330271	RG DYE U 1-29A1	05815 01S 01W 29	GRRV	0	0	0	0
✓ 4301330250	SUMMARELL E U 1-30A1	05820 01S 01W 30	WSTC	30	420	768	1035
✓ 4301330261	L L PACK 1-33A1	05825 01S 01W 33	WSTC	3	16	967	0
✓ 4301330381	MOBILUTE TRBL 11-6A2	05835 01S 02W 6	WSTC	30	1312	149	26
TOTAL					15336	16173	11673

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

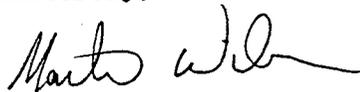
This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO
Fee *POW*

4. IF INDIAN, ALLOTTEE OR TRIBE NAME
111910

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Summerall Estate

9. WELL NO.
1-30A1

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 30, T1S, R1W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

NOV 17 1987

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1559' FSL & 2439' FEL (NW,SE)

14. PERMIT NO.
43-013 - 30250

15. ELEVATIONS (Show whether ST, FT, OR, ORG.)
5471 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) PB to 11,325' and acidize <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSED OPERATIONS

1. MI & RU pulling unit. Install BOP, pull rods and tbg.
2. Mill out 7" model 'D' packer at 10,586'.
3. Clean out 5" liner down to 11,550'. Isolate and repair any csg leaks.
4. Plug back to 11,325' by setting a 5" CIBP at 11,500' and a 5" retainer at 11,350'. Squeeze all perforations between 11,350 and 11,500 with cement.
5. Acidize remaining lower Green River/Wasatch perforations above 11,325' with 15000 gallons 15% HCL acid.
6. Install appropriate artificial lift system.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ralph A. Willis* TITLE Supervising Engineer DATE 9-30-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DATE: 11-18-87
BY: *John R. Deegan*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER	15. ELEVATIONS (Show whether DF, ST, GR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
2 - MICROFILM	<input checked="" type="checkbox"/>
3 - FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED VA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346 WNTA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		8. FARM OR LEASE NAME Summerall Estate	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		9. WELL NO. 1-30A1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559' FSL & 2439' FEL (NW, SE)		10. FIELD AND POOL, OR WILDCAT Bluebell	
14. PERMIT NO. 43-013-30250		15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5471 GR	
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec 30, T1S, R1W	12. COUNTY OR PARISH Duchesne
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
✓ FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI and RU pulling unit. Install BOP and POH with rods and tubing.
2. Set CIBP at 10,225 and dump 15 cement on top.
3. Hydraulically fracture interval from 10,142-10,200' ✓
4. Install rod pump.

Jess Dullnig

OIL AND GAS	
DRN	BUF
✓ JRS ✓	GLH
DTS	SLS
2-TAS	
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE Supervising Engineer

DATE 10-17-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Simmerall
9. WELL NO. 1-30A1
10. FIELD AND POOL, OR WILDCAT Bluebell - Green River
11. SEC., T., R., M., OR BLK. AND SUBST. OR ABBA Section 30, T1S-R1W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. NAME OF OPERATOR
Pennzoil Exploration and Production Company

2. ADDRESS OF OPERATOR
Pennzoil Place, P.O. Box 2967, Houston, Texas

**3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface**
1559' FSL and 2439' FEL (NW $\frac{1}{4}$, SW $\frac{1}{4}$)

14. PERMIT NO.
API 43-013-30250-00

15. ELEVATIONS (Show whether of, to, or, etc.)
5471 (GR)

RECEIVED
MAR 22 1990
DIVISION OF
7/252
MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
1/31/90: Hydraulically fractured Green River perms 10142-10200' with 50,000 lbs 20/40 sand and 46,000 lbs 20/40 interprop.

OIL AND GAS	
DRN	RJF
JRB ✓	GLH
DTS	SLS
1- FAS	
2- MICROFILM ✓	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Williams TITLE Supervising Engineer - BB/ALT DATE 3-13-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COORDINATOR'S OF APPROVAL, IF ANY:

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Summerall Estate

9. WELL NO.
1-30A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 30, T1S-R1W

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS ~~Box 2967~~
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1559' FSL and 2439' FEL (NW, SE)

RECEIVED
OCT 26 1990
DIVISION OF OIL AND GAS

14. PERMIT NO.
43-013-30250 POW

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
5471' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Abandon Lower Zone	<input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to set CIBP @ 10,140', perforate from 9688-10,120', return to pump.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 10-12-90
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervising Engineer DATE 10-12-90

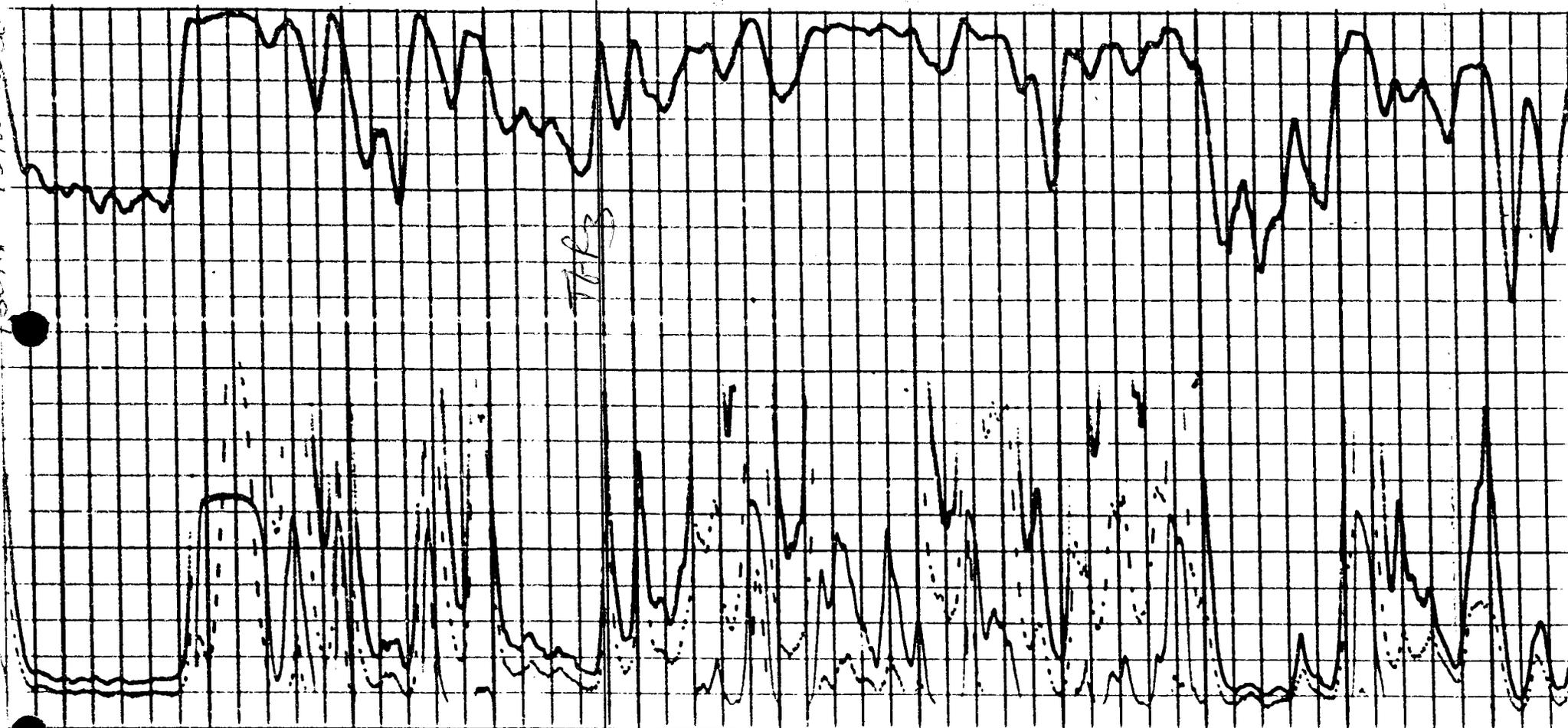
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

130A1 151W Aug 30

TRP

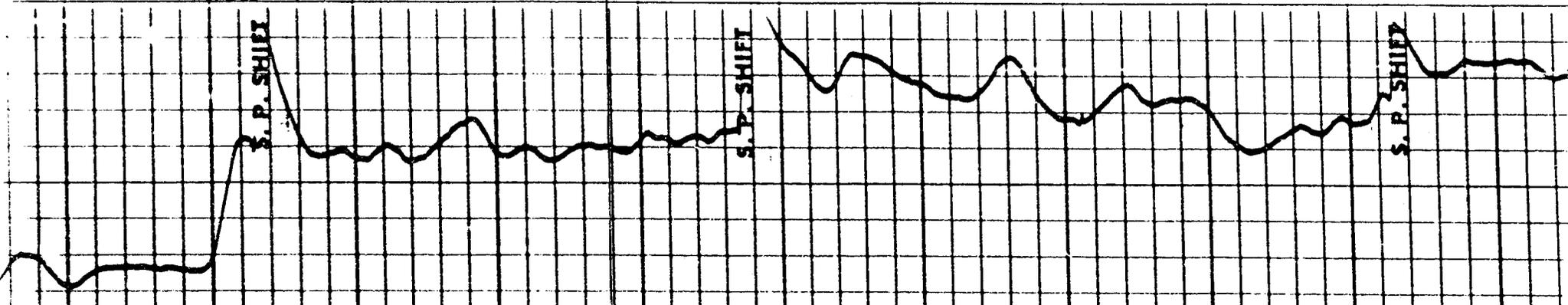


9500 9600 9700 9800 9900 10000

S. P. SHIFT

S. P. SHIFT

S. P. SHIFT



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
Summerall Estate 1-30A1

10. API Well Number
43-013-30250-00 *PCW*

11. Field and Pool, or Wildcat
Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address of Operator
P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number
713-546-4000

5. Location of Well
Footage : 1559' FSL and 2439' FEL (NW,SE) County : Duchesne
QQ, Sec. T., R., M. : Section 30, T1S-R1W State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 12/3/90

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Abandon Lower Zone
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 1/23/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pulled rods and tubing.
2. Set 7" CIBP at 10,128' and tested casing to 1000 psi, held OK.
3. Perforated new Green River pay from 9688-10120' (262', 786 holes, 15 intervals).
4. Set Model "D" packer at 9520'.
5. Ran production logs.
6. Discovered parted casing at 6947'. Milled out 7" Model "D" packer at 9520'.
7. Set 7" retainer at 10,033' and attempted to squeeze perfs 10,052-10,120'. Could not break down perfs - did not pump cement.
8. Set 7" CIBP at 9808' and 7" retainer at 9756'. Could not break down perfs 9761-9801'.
9. Perforated new Green River pay from 9301-9748' (176', 352 holes, 10 intervals).
10. Set 7" Model "D" packer at 9250'.
11. Installed rod pumping equipment. Job complete. **NOTE: Did not repair parted csg at this time**

14. I hereby certify that the foregoing is true and correct.

Name & Signature *R. A. Williams* Title Supervising Engineer Date 1-30-91
(State Use Only)

FEB 08 1991

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

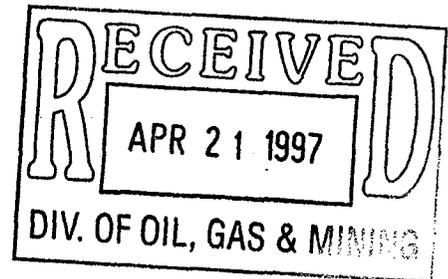
	5. Lease Designation and Serial Number:
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number:
2. Name of Operator: Barrett Resources Corporation	9. API Well Number: 43-D13-30250
3. Address and Telephone Number: 1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202 (303) 572-3900	10. Field and Pool, or Wildcat:
4. Location of Well Footages: County: QQ, Sec., T., R., M.: State:	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> <u>of Shut-In Wells.</u> Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Greg Davis Greg Davis Title: Production Services Supvr. Date: 4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

43-013-30250

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Other Annual Status Report
of shut-in Wells

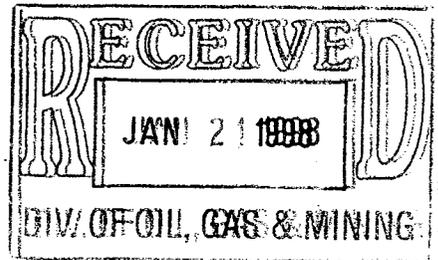
Date of work completion _____

Report results of Multiple Completions and Reconstructions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature: Greg Davis

Greg Davis

Title: Production Services Supervisor

Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: 15 16 30

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

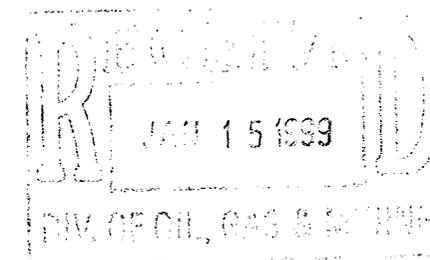
Greg Davis

Title: PRODUCTION SERVICES SUPVR

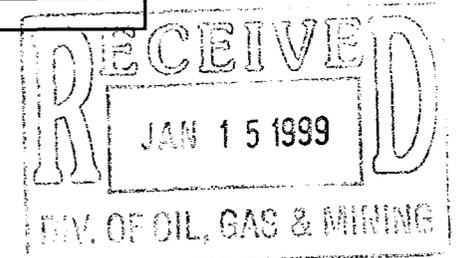
Date: 1/13/99

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENE 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENE 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENE 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



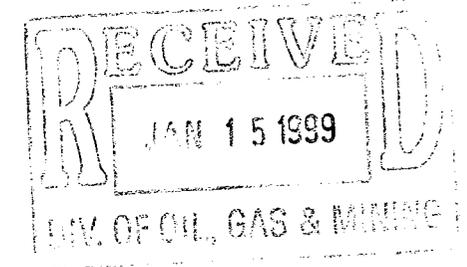
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
✓ SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

6. Lease designation and Serial Number Fee
7. Indian Allottee or Tribe Name Ute
8. Unit or Communitization Agreement NW-625
9. Well Name and Number Summirell 1-30A1
10. API Well Number 43-013-30250
11. Field and Pool, or Wildcat Bluebell - L Green R./Wasatch

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Pennzoil Company

3. Address of Operator
P.O. Box 290 Neola, UT 84053

4. Telephone
435 353-5786

5. Location of Well
Footage : **1559' FSL & 2439' FEL** County : **Duchesne**
QQ, Sec, T., R., M. : **Section 30, T1S, R1W** State : **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>S/TA Compliance Review</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

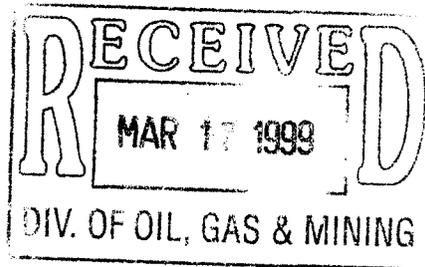
The subject well is shut-in. Pennzoil sold this wellbore to Medallion in 1993 who in turn sold it to Barrett in 1996.

9-5/8" casing was set at 2494' and cemented in place during drilling operations. Pennzoil believes this provides adequate protection of underground sources of drinking water.

Barrett is currently evaluating this well for a possible L. Green River/Wasatch recompletion and respectfully requests an extension of the current shut-in status.

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 3-17-99



14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig Title Senior Petroleum Engineer Date 10-Mar-99

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30250

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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13

Name & Signature:

Greg James

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. Full
U-38530

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or Agreement, Name and/or No.
916-63

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
McElprang #1-31A1

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

9. API Well No. 3090
43-013-30295-00

3a. Address
P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)
435-781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S31-T1S-R1W NWSE

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED
JAN 10 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

memorandum

DATE: February 22, 2000

REPLY TO
ATTN OF: Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Communitization Agreements

TO: Bureau of Land Management, Utah State Office
Attn: Theresa Thompson

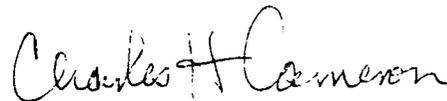
Transmitted herewith for your records is an approved Designation of Successor for Communitization Agreements for the following locations:

CA No.	Sec-T-R	Legal	Acres
9C-000145	03-2S-1E	All	652.98
9C-000129	05-2S-1E	All	648.10
9C-000141	08-2S-1E	All	640.0
96-000063	31-1S-1W	All	642.16
9C-000136	35-1S-1W	All	640.00
9C-000130	01-2S-1W	All	640.38
9C-000125	09-2S-2W	All	640.0
9C-000131	18-2S-2W	All	627.44
96-000092	13-2S-3W	All	640.00
VR49I-84678C	30-3S-4W	All	648.95
UTU76235	04-3S-5W	All	636.32
9C-000156	11-3S-5W	All	640.0
UTU75538	16-3S-6W	All	640.0
96-000110	21-3S-6W	All	640.0
96-000089	22-3S-6W	All	640.0

The enclosed instruments are approved on February 9, 2000.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

If you have any questions, please contact this office.



cc: BLM, Vernal, UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 9663
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME MCELPRANG
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		9. WELL NO. 1-31A1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2682 FNL 2323 FEL NWSE SECTION 31-T1S-R1W API# 43-013-30190		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE 31 1S 1W DUCHESNE, UTAH
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5437' KB	12. COUNTY OR PARISH 13. STATE DUCHESNE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operationship of the referenced well to the Coastal Oil and Gas Corporation.

18. I hereby certify that the foregoing is true and correct

SIGNED *Josh Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12-28-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

OPERATOR CHANGE WORKSHEET

 	4-KAS ✓
2-CDW ✓	3-SD ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1515 ARAPAHOE ST.
TOWER 3, # 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S):	CA Nos.	96-63	or	Unit
Name: <u>McELPRANG 1-31A1</u>	API: <u>43-013-30190</u>	Entity: <u>5425</u>	<u>S 31</u>	<u>T 01S R 01W</u> Lease: <u>FEE</u>
Name: <u>McELPRANG 2-31A1</u>	API: <u>43-013-30836</u>	Entity: <u>2417</u>	<u>S 31</u>	<u>T 01S R 01W</u> Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____
Name: _____	API: _____	Entity: _____	<u>S</u>	<u>T</u> <u>R</u> Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-10-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 2-9-00.

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. NW625
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION	8. FARM OR LEASE NAME SUMMARALL ESTATE	
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202	9. WELL NO. 1-30A1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1559 FSL 2439 FEL NWNE SECTION 30-T1S-R1W API# 43-013-30250	10. FIELD AND POOL, OR WILDCAT BLUEBELL	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNE 30 IS 1W DUCHEсне, UTAH	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5471' GR	12. COUNTY OR PARISH DUCHEсне
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p align="center">NOTICE OF INTENTION TO :</p> <table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p align="center">SUBSEQUENT REPORT OF :</p> <table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) PROGRESS REPORT <input type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other) PROGRESS REPORT <input type="checkbox"/>																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operationship of the referenced well to the Coastal Oil and Gas Corporation.

18. I hereby certify that the foregoing is true and correct

SIGNED *Angela Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12-28-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

~~U-38208~~ Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CA NW-625

8. Well Name and No.

Summarall Estate #1-30A1

9. API Well No.

43-013-30250-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S30-T1S-R1W NWSE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Change of

Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR CHANGE WORKSHEET

 	4-KAS ✓
2-CDW ✓	5-SP ✓
3-JLT	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435)-781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1515 ARAPAHOE ST.
TOWER 3, # 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S):	CA Nos.	<u>NW-625</u>	or	Unit
Name: <u>SUMMARALL ESTATE 1-30A1</u>	API: <u>43-013-30250</u>	Entity: <u>5820</u>	S <u>30</u>	T <u>01S</u> R <u>01W</u> Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S _____	T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____ R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

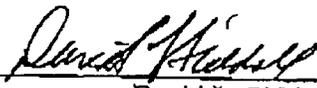
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSLY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/25/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8-15-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

DATE: 12/31/01
FOREMAN: JJV

WELL: Summerall 1-30A1
API NO: 43-013-30250
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 30
TWP: 1S
RGE: 1W
QTR: NW SE

Plugged and Abandoned

KB (ft): 5488
GL (ft): 5471

PBTD (ft): 13,575
TD (ft): 13,600

Set 100' plug @ surface in 7" csg and 7" X 9 5/8" csg annulus

Shoot 4 squeeze holes and set 100' plug w/ CICR @ shoe of 9 5/8" csg string

Shoot 4 squeeze holes and set 150' plug w/ CICR @ LGR-Uinta Formation transition zone

Set CICR @ 6900', 150' plug; Impression block showed parted csg @

OC @ 7650', CBL 11/23/73

Set CICR @ 9200' and spot 150' plug on top

CICR @ 9756'; 01/91

CIBP @ 9808'; 01/91

CICR @ 10,033'; 12/90

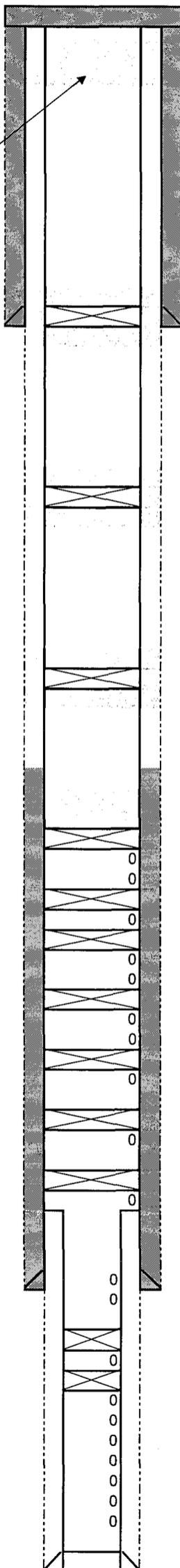
CIBP @ 10,128'; 12/90

CIBP @ 10,240' and dump bail 20' cmt on top; 01/90

CICR @ 10,631' and dump bail 50' cmt on top; 04/88

CICR @ 11,315' and dump bail 60' cmt on top; 04/88

CIBP @ 11,540'; 04/88



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K-55	ST&C	Surface	2,494	9/10/1973
7	26	RS-95	LT&C	Surface	10,886	10/23/1973
5	18	JL-95		10,637	13,598	?

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	SIZE (in)	TOP (ft)	Date Run
CIBP	5	11,540	Apr-88
CICR	5	11,315	Apr-88
CIBP	7	10,631	Apr-88
CIBP	7	10,240	Jan-90
CIBP	7	10,128	Dec-90
CICR	7	10,033	Dec-90
CIBP	7	9,808	Jan-91
CICR	7	9,756	Jan-91

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
	10,997	12,938	1	?	
Wasatch	11,705	12,451	1	?	Feb-74
	13,010	13,535	2	?	
Wasatch	10,636	13,402	2	?	Sep-79
Green River	10,142	10,548	2	364	Apr-88
Green River	9,688	10,120	3	786	Jan-91
Green River	9,301	9,652	2	352	Jan-91

COMMENTS:

9/4/1973	Spud well
9/10/1973	Set 9 5/8" 36# K-55 ST&C csg @ 2494'. Cmt'd w/ 2078 sx. Hole size 12 1/4".
10/23/1973	Set 7" 26# RS-95 LT&C csg @ 10,886'. Cmt'd w/ 675 sx. Hole size 8 3/4".
	5" 18# JL-95 liner set @ 13,598'. TOL @ 10,637'. Hole size 6 1/8".
11/23/1973	Logged w/ CBL and found TOC @ 7650'.
Feb-74	Perf Wasatch 13,010'-13,535' w/ 2 SPF and acidized w/ 3000 gal mud acid. Perf 11,705'-12,451' w/ 1 SPF and acidized all perfs w/ 10,000 gal mud acid. Perf 10,997'-12,938' w/ 1 SPF and acidized all perfs w/ 15,000 gal 15% HCl.
Aug-74	Put well on hydraulic lift.
Sep-79	Perf Wasatch 10,636'-13,402' w/ 2 SPF. Acidized 10,636'-13,402' w/ 24,000 gal MSR.
3/22/88 - 6/7/88	Stacked out at tight spot in 7" csg @ 10,460'. Work spot smooth w/ string mills. Set CIBP @ 11,540' and CICR @ 11,315'. Dump bail 60' cmt on top of CICR. Acidize perfs w/ 240 bbls 15% HCl. Set CIBP @ 10,631' and dump bail 50' cmt on top. Perf Green R
1/22/90 - 2/16/90	Set CIBP @ 10,240' & dump bailed 20' cmt on top. Frac Green River perfs 10,142'-10,200' w/ 50,000# 20/40 sand, 46,000# 20/40 Inter prop. Tag sand @ 10,191' and reverse-circulate clean to 10,228'.
12/3/90 - 1/23/91	Set CIBP @ 10,128'. Perf Green River 9688'-10,120' w/ 3 SPF. Set permanent packer @ 9520'. Impression block run indicated parted csg @ 6947'. Set CICR @ 10,033'. Could not establish injection rate into perfs - decided not to squeeze perfs. Ran produ
9/1/1991	POOH w/ rods and pump - well off production.
11/20/1991	POOH w/ tbg, seal assembly. TA well.



PLUG AND ABANDON PROCEDURE
Summerall 1-30A1
NW SE Sec 30-T1S-R1W
Duchesne County, Utah
December 31, 2001

WELL DATA:

DEPTH: TD: 13,600 ft PBD: 13,575 ft
ELEVATIONS: GL: 5471 ft KB: 5488 ft
CASING: 9 5/8" 36# K-55 ST&C set to 2494'. Cmt'd w/ 2078 sx. 12 1/4" hole.
7" 26# RS-95 LT&C csg set to 10,886'. Cmt'd w/ 675 sx. 8 3/4" hole.
5" 18# JL-95 liner set to 13,598'. TOL @ 10,637'. 6 1/8" hole.
TUBING: NO TUBING IN WELL
PERFORATIONS: Green River: 9301' – 10,548'
Wasatch: 10,636' – 13,535'

LGR – Uinta Formation Transition Depth:

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
9 5/8" 36# K-55 ST&C	8.921	8.765	0.0773	3,520	2,020
7" 26# RS-95 LT&C	6.276	6.151	0.0382	8,600	5,870
5" 18# JL-95	4.276	4.151	0.0177	11,770	12,010

13 3/8" conductor pipe set to 300 ft.

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: TA

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. Transport 9300 ft 2 7/8" workstring to well location from Altamont stock yard.
3. MIRU workover unit. ND well head and NU BOPs.
4. PU 6" bit and csg scraper for 7" csg. RIH w/ bit and scraper to 9300 ft. POOH and LD bit and scraper.
5. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 9200'. Before shearing out of CICR fill tbg w/ PW and pressure tbg up to 1000 psi to check for leaks in tbg. Sting out of CICR and reverse circulate hole clean w/ 9# brine w/ corrosion inhibitor. Spot 30 sx Class G cmt on top of CICR. Pull up hole 10 jts tbg and reverse circulate tbg clean.
6. Fill hole w/ 9# brine w/ corrosion inhibitor. Pressure test csg to 1000# (**NOTE: Impression block showed parted csg @ 6947 ft, 01/91**). If casing tests okay continue to step 7. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 55 sacks Class G cement, pumping 35 sx through CICR and spotting remaining 20 sx on top. Pull up hole 10 jts and reverse circulate tbg clean.
7. POOH w/ tbg, laying down 4200 ft and standing back 5000 ft. MIRU wireline. RIH and shoot 4 squeeze holes @ +/- 5000 ft. POOH and RD wireline. PU 7" CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 4950 ft. Mix and pump 55 sx Class G cmt w/ 1% CaCl₂ (in mix water), pumping 35 sx through CICR and spotting remaining 20 sx on top. Pull up hole 10 jts tbg and reverse circulate tbg clean.
8. POOH w/ tbg, laying down 2500 ft and standing back 2500 ft. RU wireline. RIH and shoot 4 squeeze holes @ +/- 2540 ft. POOH and RDMO wireline. PU 7" CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 2490 ft. Mix and pump 35 sx Class G cmt w/ 2% CaCl₂ (in mix water), pumping 25 sx through CICR and spotting remaining 10 sx on top. Pull up hole 5 jts tbg and reverse circulate tbg clean. POOH laying down tbg.
9. RIH to 100' w/ 1" continuous tbg. Mix and pump 20 sx Class G cmt w/ 2% CaCl₂ (in mix wtr) into 7" csg to surface POOH. Remove well head and run into 9 5/8" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 15 sx Class G cmt w/ 2% CaCl₂ to surface.

10. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

Approvals:

Engineering Mgr: _____

Tech Director: _____

VP: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Summerall 1-30A1
API Number: 43-013-30250
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice dated January 11, 2002,
received by DOGM on January 15, 2002

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' plug minimum shall be set across the top of the Green River formation and the parted casing @ $\pm 6950'$. Note: This is covered in procedure item #6. If the casing tests okay or the leak is not found in this proximity, this plug will have to be added.
3. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. All annuli shall be cemented from a depth of 100' to the surface.
5. Surface reclamation shall be done according to landowner's specifications.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

January 29, 2002
Date

API Well No: 43-013-30250-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 30 T: 1S R: 1W Spot: NWSE
 Coordinates: X: 4468442 Y: 581705
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: SUMMARELL E U 1-30A1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOLI	2494	12.25		
SURF	2494	9.625	36	2494
HOL2	10886	8.75		
I2	10886	7	26	10886
HOL3	13600	6.25		
LI	13600	5	15	2963
T1	10608	2.875		
I1	4019	1.9		



Plug 5 (Surface)
 $(205x)(1.15)(4.655) = 107'$
 TOC = Surface
 $(155x)(1.15)(5.995) = 103'$
 TOC = Surface

Surface: 9.625 in. @ 2494 ft.
 Cement from 2494 ft. to surface
 Intermediate: 1.9 in. @ 4019 ft.
 Hole: 12.25 in. @ 2494 ft.
 CIRC @ 24940'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I2	10886		UK	675
LI	1360			330
SURF	2494	0	UK	2078 (996)

Below
 $50' / (1.15)(4.655) = 105x$
 $46' / (1.15)(2.995) = 135x$ w/ 208 w/ shoe
 $(25x)(1.15)(5.995) = 14'$
 Above
 $105x \approx 50'$
 TOC = 2440'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10997	13535			
10142	10200			
9301	10120			Parted casing @ 6947'

Plug 2 Mandatory
 Below $(50') / (1.15)(4.655) = 105x$
 $(25x)(1.15)(2.995) = 86'$ w/ 208
 Above
 $(205x)(1.15)(4.655) = 107'$
 TOC = 6800'

Formation Information

Formation	Depth	Formation	Depth
GRRV	6968		
WSTC	10004		
H	9256		

Plug 1
 $(305x)(1.15)(4.655) = 160'$
 TOC = 9040'

Liner from 13600 ft. to 10637 ft.
 Cement from 10886 ft.
 Tubing: 2.875 in. @ 10608 ft.
 Intermediate: 7 in. @ 10886 ft.
 Hole: 8.75 in. @ 10886 ft.

Capacities

5" 15# = 9.436 f/cf
 7" 26# = 4.655 f/cf
 $5\frac{3}{4}" \text{ hole } \times 7" = \frac{[(1.2 \times 8.75)]^2 - 7^2}{183.35} = 0.3341 = 2.993 \text{ f/cf}$
 $7\frac{1}{8}" \times 7" = 5.995 \text{ f/cf}$

TD: 13600 TVD: PBTD:

Dustin,

Here are the Altamont Bluebell P&A wells and their respective transition zone depths. The depth is the point at which the transition from the Green River formation to the Uinta formation occurs:

Wilkerson 1-20Z1 7819 ft
CR Ames 1-23A4 5880 ft
Summerral 1-30A1 5940 ft
Hartman 1-31A3 5680 ft
Powell 1-33A3 5700 ft
Karl Shisler U 1-3B1 5040 ft
Fisher 1-7A3 6682 ft
Remington 2-34A4 5855 ft
Morris 2-7A3 6810 ft
Lamicq-Urruty 1-8A2 6965 ft

Base of med. Saline Gw = $5471 - 2980 = 2490'$
 $5471 - 4600 = 871'$
covered by surface casing

I realize that I lack the depths for two of our wells, the Hamblin 1-26A2 and the Kendall 1-12A2. I expect you will need them also. I will contact our geologist in Houston tomorrow and pass those numbers along to you as soon as I receive them. I appologize for the confusion.

Please let me know if there is any other information I can provide. Thank you for your time.

Jonathan J. Vacca
Jonathan.Vacca@EIPaso.com
435-781-7015
435-671-2720 (NEW mobile)
435-781-7095 (fax)
435-781-0336 (residence)
1368 South 1200 East
Vernal, Utah 84078

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
 Summerall 1-30A1

10. API Well Number
 43-013-30250

11. Field and Pool, or Wildcat
 Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT – for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 El Paso Production Oil & Gas Company

3. Address of Operator
 P.O. Box 120, Altamont, UT 84001

4. Telephone Number
 435-454-3394

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Upon approval

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.
 All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised P&A procedure.

RECEIVED
MAR 12 2004
 DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
 Date: 4-6-04
 Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann *Margie Herrmann* Title Regulatory Date 03/09/04

(State Use Only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

(8/90) DATE: 3/30/04 BY: [Signature] See Instructions on Reverse Side
 * Sec 5 conditions of Approval (Attached)



PLUG AND ABANDON PROCEDURE
Summarell 1-30A1
NWSE Sec. 30-1S-1W
API #: 43-013-30250
Duchesne County, Utah
August 13, 2003

WELL DATA:

DEPTH: TD: 13,598 ft PBTD: 9,250 ft
ELEVATIONS: GL: 5471 ft KB: 5488 ft
CASING: 9 5/8", 36# @ 2,718 ft
7" 26# RS-95 @ 10,886 ft
5" 18# JL-95 @ 13,598 ft, TOL @ 10,637 ft

TUBING:

PERFORATIONS: 9301-9748'

Green River – Uinta Formation Transition Depth:

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND wellhead and NU BOPs.
3. PU 2-7/8" workstring. PU & RIH w/ 6-1/8" bit & 7" csg scraper to PBTD of 9,250' ft. POOH & LD bit & scraper.
4. RIH w/ 7" CIBP on 2 7/8" tbg and set @ 9,240 ft. Spot 25 sks Class G through tbg on top of CIBP. POOH 10 jts tbg and reverse circulate tbg clean w/ brine. TOC @ +/- 9,106 ft.
5. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
6. POOH standing back tubing, lay down tbg as needed.

7. MIRU WL. RIH with jet cutter and cut 7 5/8" casing at +/- 2550 ft. POOH & RD wireline. POOH with casing. RIH w/ tubing to 2550'. Mix and pump 40 sx of Glass G + 2% CaCl₂ in mix water. PU 10 jts and reverse circulate clean w/ bring and corrosion inhibitor. WOC and RIH to verify plug. TOC @ +/- 2450 ft.
8. POOH w/ tbg to 100', laying down tbg.
9. Mix & pump 40 sks Class G + 2% CaCl₂ (in mix wtr) into 9-5/8" csg to surface. POOH. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
10. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
11. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Approvals:

Engineering Manager _____ **Date** _____

WELL DATA

Summary 1-30-81

Completion Date: 1/22/74

TD : 13,600'

Original PBTD : 13,575'

Current PBTD : 10,220' (CIBP at 10,240 w/20' cement)

Casing : 9-5/8" @ 2,494'
 7" 26# RS-95 @ 10,886'
 5" 18# JL-95 liner from 10,637-13,598'

Tubing : 2-7/8" 6.5# N-80 8rd @ 9551'
 2-1/16" and 1.9" heat string @ 7551'

Packers : none

Bridge Plugs : 7" CIBP at 10,240' with 20' cement (see well history for other bridge plugs)

Anchors : 7" Baker @ 9525'

Artificial lift: Rob pump

Fish : See well history of 2/3/80 and 8/25/82

Open Perfs : 10,142-10,200'

WELL HISTORY

01/74: Set 7" Baker Retrieval-A-D packer at 10,608'.

01/14/74: Perforated Wasatch as follows:

13,010'	13,229'	14,308'	13,514'
13,014'	13,232'	13,460'	13,518'
13,018'	13,297'	13,464'	13,530'
13,183'	13,301'	13,478'	13,535'
13,187'	13,404'	13,484'	

19', 19 holes

Acidized perfs 13,010-13,535' with 300 gallons 12-3 acid.

WELL HISTORY (cont.)

01/18/74:

Perforated additional Wasatch pay as follows:

10,997'	11,210'	11,788'	12,222'	12,451'
11,000'	11,214'	11,795'	12,227'	12,634'
11,004'	11,218'	11,822'	12,231'	12,636'
11,016'	11,376'	11,827'	12,245'	12,639'
11,020'	11,380'	11,872'	12,248'	12,651'
11,026'	11,383'	11,963'	12,294'	12,708'
11,030'	11,483'	11,966'	12,300'	12,721'
11,034'	11,487'	11,985'	12,305'	12,725'
11,044'	11,490'	12,022'	12,335'	12,746'
11,050'	11,525'	12,068'	12,338'	12,798' (shots)
11,054'	11,652'	12,083'	12,374'	12,922'
11,154'	11,657'	12,090'	12,400'	12,938'
11,158'	11,705'	12,098'	12,417'	
11,162'	11,745'	12,120'	12,426'	
11,165'	11,753'	12,140'	12,438'	
		71', 73 holes		

01/21/74:

Acidized perfs 11,705-13,535' with 10,000 gallons 12-3 acid. Acidized perfs 10,997-13,525' with 15,000 gallons 12-3 acid.

07/22/74:

Installed hydraulic pump.

08/18/79:

Tagged fill with wireline at 13,402'.

09/15/79:

Finished fishing 7" Retrieval-A-D packer (at 10,608') and tailpipe.

WELL HISTORY (cont.)

09/17/79: Re-perforated Wasatch with 3-1/8" guns as follows:

10,636'	10,889'	11,652'	12,022'	12,404'	13,090'
10,640'	10,897'	11,656'	12,036'	12,417'	13,110'
10,675'	11,000'	11,705'	12,050'	12,438'	13,122'
10,678'	11,017'	11,711'	12,061'	12,493'	13,130'
10,681'	11,020'	11,730'	12,069'	12,546'	13,140'
10,684'	11,027'	11,745'	12,084'	12,554'	13,170'
10,691'	11,030'	11,749'	12,090'	12,582'	13,175'
10,705'	11,033'	11,753'	12,098'	12,599'	13,182'
10,707'	11,042'	11,786'	12,117'	12,630'	13,185'
10,714'	11,050'	11,789'	12,126'	12,635'	13,188'
10,729'	11,053'	11,795'	12,132'	12,638'	13,229'
10,733'	11,056'	11,820'	12,140'	12,651'	13,232'
10,741'	11,066'	11,823'	12,179'	12,706'	13,256'
10,745'	11,069'	11,826'	12,183'	12,713'	13,261'
10,757'	11,072'	11,842'	12,187'	12,721'	13,297'
10,760'	11,075'	11,850'	12,222'	12,725'	13,300'
10,765'	11,078'	11,865'	12,225'	12,742'	13,317'
10,778'	11,052'	11,872'	12,228'	12,745'	13,322'
10,781'	11,154'	11,884'	12,231'	12,799'	13,344'
10,787'	11,158'	11,899'	12,245'	12,812'	13,402'
10,792'	11,164'	11,913'	12,248'	12,922'	
10,796'	11,209'	11,923'	12,292'	12,934'	
10,806'	11,212'	11,927'	12,296'	12,944'	
10,809'	11,215'	11,932'	12,299'	12,958'	
10,822'	11,218'	11,955'	12,335'	12,978'	
10,825'	11,378'	11,962'	12,338'	13,010'	
10,827'	11,381'	11,973'	12,354'	13,014'	
10,830'	11,483'	11,985'	12,372'	13,018'	
10,836'	11,487'	11,990'	12,378'	13,031'	
10,846'	11,517'	12,000'	12,398'	13,058'	
10,849'	11,525'	12,007'	12,401'	13,076'	

175 levels, 350 holes

09/18/79: Set 7" Model "D" pkr at 10,600'.

09/20/79: Acidized perfs 10,636-13,525' with 28,000 gallons 15% HCl.

02/03/80: Fish left in hole:
336' of .092 slickline
one, 1-1/2" x 6" rope socket
three, 5' x 1-1/2" sinker bars (15' total length)
one was cutting knife

07/13/82: Milled out Model "D" pkr @ 10,600'.

07/14/82: Cleaned out 5" liner down to 13,145' - could go no further due to junk.

07/16/82: Acidized perfs 12,922-13,525' with 10,000 gallons acid (type unknown).

07/20/82: Tagged fill with wireline at 13,086'.

07/21/82: Set 7" Model "D" pkr at 10,586'.

WELL HISTORY (cont.)

- 07/23/82: Acidized perfs 10,636-13,525' with 15,000 gallons 15% HCl.
- 08/25/82: Fish left in hole:
one, 1-1/2" x 6" rope socket
three, 5' x 1-1/2" sinker bar
one, 3' x 1-1/2" sinker bar
one set of WL jars (3' long when extended)
one wax cutting knife
- 09/82: Milled out Model "D" pkr @ 10,586'. Acidized perfs 12,922-13,525' with unknown vol & type. Acidized perfs 10,636-13,525' with unknown vol & type. Set another 7" Model "D" pkr @ 10,586'. Installed submersible pump.
- 10/12/82: Acidized perfs 10,636-13,525' with 10,800 gallons 15% HCl. Left well flowing.
- 11/10/83: Re-installed submersible pump.
- 06/06/84: Converted well to rod pump.
- 03/26/88: Drilled out tight spot in 7" csg at 10,460'. No press test (?).
- 03/28/88: Milled out 7" Model "D" pkr at 10,586'.
- 03/30/88: Tested all csg above 10,404' to 1500 psi. Held OK.
- 04/03/88: Set 5" CIBP at 11,540'. Set 5" retainer at 11,315'. Attempted to pump into perfs 11,376-11,525'; could not est inj rate. Dumped 40' of cmt on top of retainer.
- 04/06/88: Acidized perfs 10,636-11,218' with 10,000 gallons 15% HCl.
- 04/10/88: Set 7" CIBP at 10,631'. Dumped 50' cement on top.
- 04/11/88: Perforated 10,142-10,548' (20 zones, 184', 384 holes). Details unknown.
- 04/14/88: Acidized perfs 10,142-10,548' w/10,000 gallons 15% HCl.
- 04/20/88: Set RBP at 10,235'.
- 04/22/88: Acidized perfs 10,142-200' with 5000 gallons 15% HCl.
- 04/28/88: Pulled RBP at 10,235'.
- 05/02/88: Set RBP at 10,241' and spotted 40' sand on top.
- 05/03/88: Frac'd perfs 10,142-10,200' with 16,000 gallons gelled wtr with 3600# 100 mesh sand, 14,000# 20-40 sand and 9000# 20-40 intermediate strength propanat.
- 06/03/88: Pulled RBP at 10,241'.

WELL HISTORY (cont)

- 06/07/88: Installed rod pump. Now pumping perfs 10,142-10,548'.
- 01/26/90: Set CIBP at 10,240'. Dump 20' cement above.
- 01/31/90: Frac'd perfs 10,142-10,200' with 96,000# 20-40 sand and inner-prop.

PROCEDURE

Complete 1-22-91

1. MIRU workover rig. Hang off pumping unit. POOH with rods and insert pump. NU BOP. POOH with 2-1/16" and 1.90" tbg sidestring. Release tbg anchor. POOH with 2-7/8" tbg, tbg anchor and mud anchor.
2. RU wireline. RIH and set CIBP at 10,140'.
3. RU perforators. Perforate attached list of Green River perfs with 40-1/8" HSC csg guns. RD perforators.
4. Hydrotest in hole to 9000 psi with treating pkr for 7" 26# csg, 2-7/8" x 2-1/4" seating nipple & 2-7/8" N-80 tbg. Set & test pkr at \pm 9600'. RIH & hand open-ended with \pm 6000 1.90" tbg sidestring. ND BOP, NU wellhead.
5. RU acid company. Acidize Green River perfs with 20,000 gallons 15% HCl with Pennzoil prescribed additives and adequate diversion. Pump at max rate not to exceed test pressure. RD acid company.
6. Flow or swab test.
7. Run pumping equip and return to production.



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

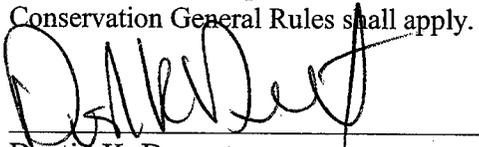
GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Summerall 1-30A1
API Number: 43-013-30250
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice Dated March 9, 2004
Received by DOGM on March 12, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD PLUG – place CICR +/- 6,900' with parted casing @ 6,947'. Pump a minimum of 40 sacks through CICR and spot 10 sacks on top.
3. Procedure 7 – change plug interval to 2,450'-2,600'; mix and pump a minimum of 50 sacks.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

March 30, 2004
Date

API Well No: 43-013-30250-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 30 T: 1S R: 1W Spot: NWSE
 Coordinates: X: 581705 Y: 4468442
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: SUMMARELL EST 1-30A1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2494	12.25		
SURF	2494	9.625	36	2494 <i>2.304</i>
HOL2	10886	8.75		
I2	10886	7	26	10886 <i>4.655</i>
HOL3	13600	6.25		
L1	13600	5	15	2963
T1	10608	2.875		
I1	4019	1.9		



Surface: 9.625 in. @ 2494 ft.
 Cement from 2494 ft. to surface
 Intermediate: 1.9 in. @ 4019 ft.
 Hole: 12.25 in. @ 2494 ft.

plug 3 2450-2600
 $50 / (1.15)(2.304) = 20$
 $100 / (1.15)(2.99) = 30$
50 SKS

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I2	10886		UK	675
L1	1360			
SURF	2494	0	UK	2078

plug 2 CIRC ± 6900
 Above - $50 / (1.15)(4.655) = 10$ SKS
 below 2 - $50 / (1.15)(4.655) = 10$
 below 0 - $100 / (1.15)(2.99) = 30$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10997	13535			
9301	9748			

$$\frac{[(8.75)(1.2)]^2 - 72}{193.35} = 299$$

plug 1 Isolate parts
 CIAP 9240 $100 / (1.15)(4.655) = 20$ SKS

Liner from 13600 ft. to 10637 ft.
 Cement from 10886 ft.
 9800 CIAP
 Tubing: 2.875 in. @ 10608 ft.
 10,128 CIAP
 Intermediate: 7 in. @ 10886 ft.
 10,240 CIAP 20' Cement
 Hole: 8.75 in. @ 10886 ft.

Formation Information

Formation	Depth	Formation	Depth
GRRV	6968		
WSTC	10004		

Hole: 6.25 in. @ 13600 ft.

TD: 13600 TVD: PBSD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME: NW-625
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1559' FSL, 2439' FEL		8. WELL NAME and NUMBER: SUMMARELL 1-30A1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 1S 1W		9. API NUMBER: 4301330250
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/25/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR INTENDS TO PLUG AND ABANDON THE SUBJECT WELL IN ACCORDANCE TO PLAN, AND CONDITIONS OF APPROVAL GRANTED ON MARCH 30, 2004, BY THE STATE OF UTAH, DIVISION OF OIL, GAS, AND MINING.

RECEIVED
FEB 1 / 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>2/15/2005</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 2-22-05
Initials: CHD

(5/2000) (See Instructions on Reverse Side)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/15/05
BY: *[Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NW-625
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SUMMARELL 1-30A1
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		9. API NUMBER: 4301330250
3. ADDRESS OF OPERATOR: 13339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1559 FSL, 2439' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 30 1S 1W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/17/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS PLUGGED & ABANDONED 3/17/05 AS FOLLOWS:

MIX & PUMP 80 SX CMT. TIH & TAG CMT @ 8729'. TIH TO 6851', 221 JTS W/ CICR. SET TOOL. STING OUT & SPOT 40 SX ON TOP CICR. LD CSG F/ 2515'. TIH W/ TBG & PUMP 100 SX F/ 2543' & UP. TOH. TIH & TAG CMT @ 2229', SHOE @ 2494', 263' ABOVE SHOE. PU 9 5/8" PKR. FOUND CSG LEAK F/ 1404'-1435'. TIH & SPOT 100 SX ACROSS LEAK. PU PKR & PUMP 6 BBL CMT . TAG PLUG @ 1232', TOH, LD TBG. PUMP 100' SURFACE PLUG, 45 SX. WELD ON PLATE.

ALL CMT CLASS G, 1.15 YIELD. P&A WITNESSED BY DENNIS INGRIM, STATE OF UTAH, DOGM.

RECEIVED
MAR 22 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE	DATE 3/21/2005

(This space for State use only)

January 22, 2008

To: Rhonda Edds
From: Jamie Patton
303-291-6465

43 013 30250
15 1W 30

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Ames 1-23A4- signed by Rodger Edwards Ames
Goodrich 1-18B2- signed by Glen Hershel Iorg, Trustee
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Todd USA State 1-2B1- signed by Mike Angus and Kelly Angus and or Angus Ranch

RECEIVED

MAY 11 2011

DIV. OF OIL, GAS & MINING

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This Surface Damage Release is made and entered into as of January 20, 2006 by **Delores Grunewald, Trustee of THE DOLORES GRUNEWALD REVOCABLE TRUST, dated April 29, 2004, of 290 East 300 South, Roosevelt, UT 84066**, hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso Production Oil & Gas Company of 1001 Louisiana Street, Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont
Well Name : Summerall Estate 1-30A1
Location : Section 30, T1S, R1W, USM
County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about March 17, 2005, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as to the date first written above.

THE DOLORES GRUNEWALD REVOCABLE TRUST

By: *Delores Grunewald*
Delores Grunewald, Trustee

Ent 382970 Bk A463 Pg 586
Date: 23-JAN-2006 1:10PM
Fee: \$10.00 Check
Filed By: CBN
CAROLYNE MADSEN, Recorder
DUCHEMNE COUNTY CORPORATION
For: TRANSCONTINENT OIL CO

STATE OF UTAH §
 §
 § ss.
COUNTY OF DUCHESNE §

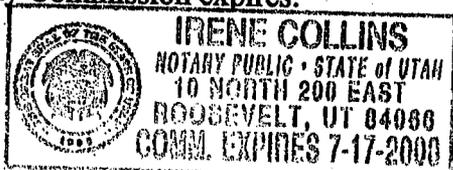
The foregoing instrument was acknowledged before me by Delores Grunewald

this 23 day of January, 2006.

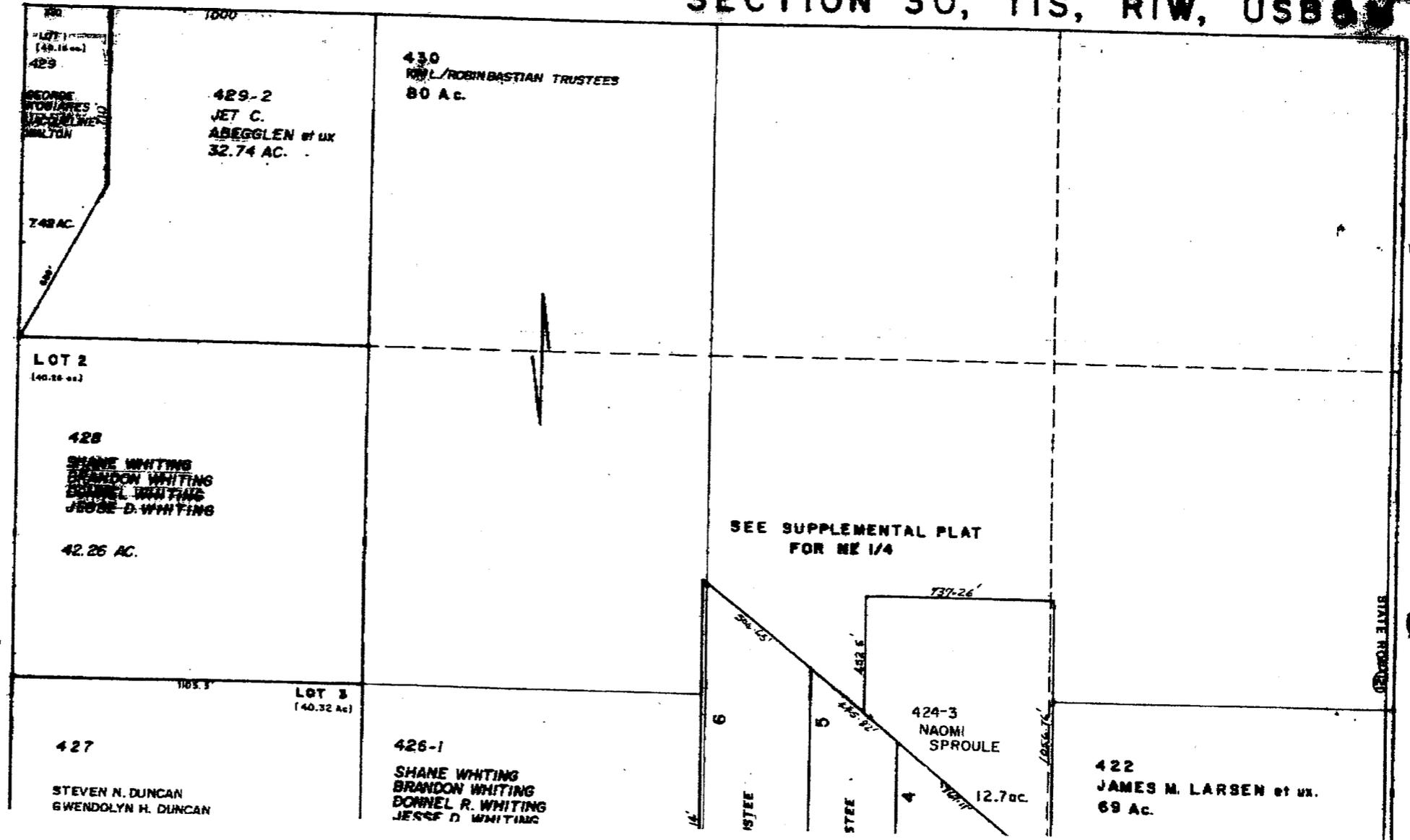
Witness my hand and official seal.

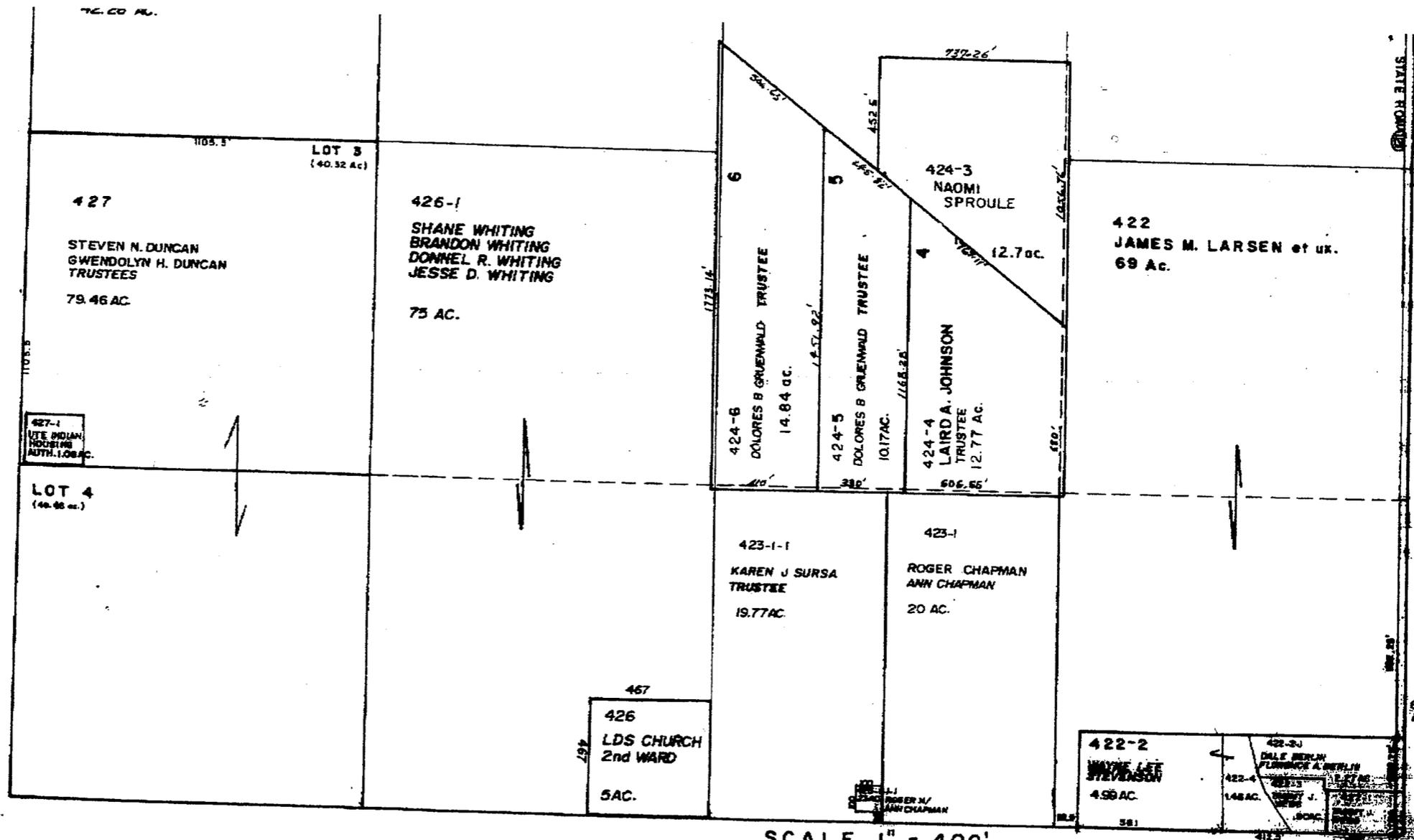
Irene Collins
Notary Public

My Commission expires:



SECTION 30, T1S, R1W, USB





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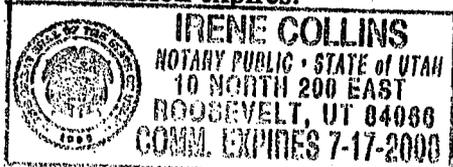
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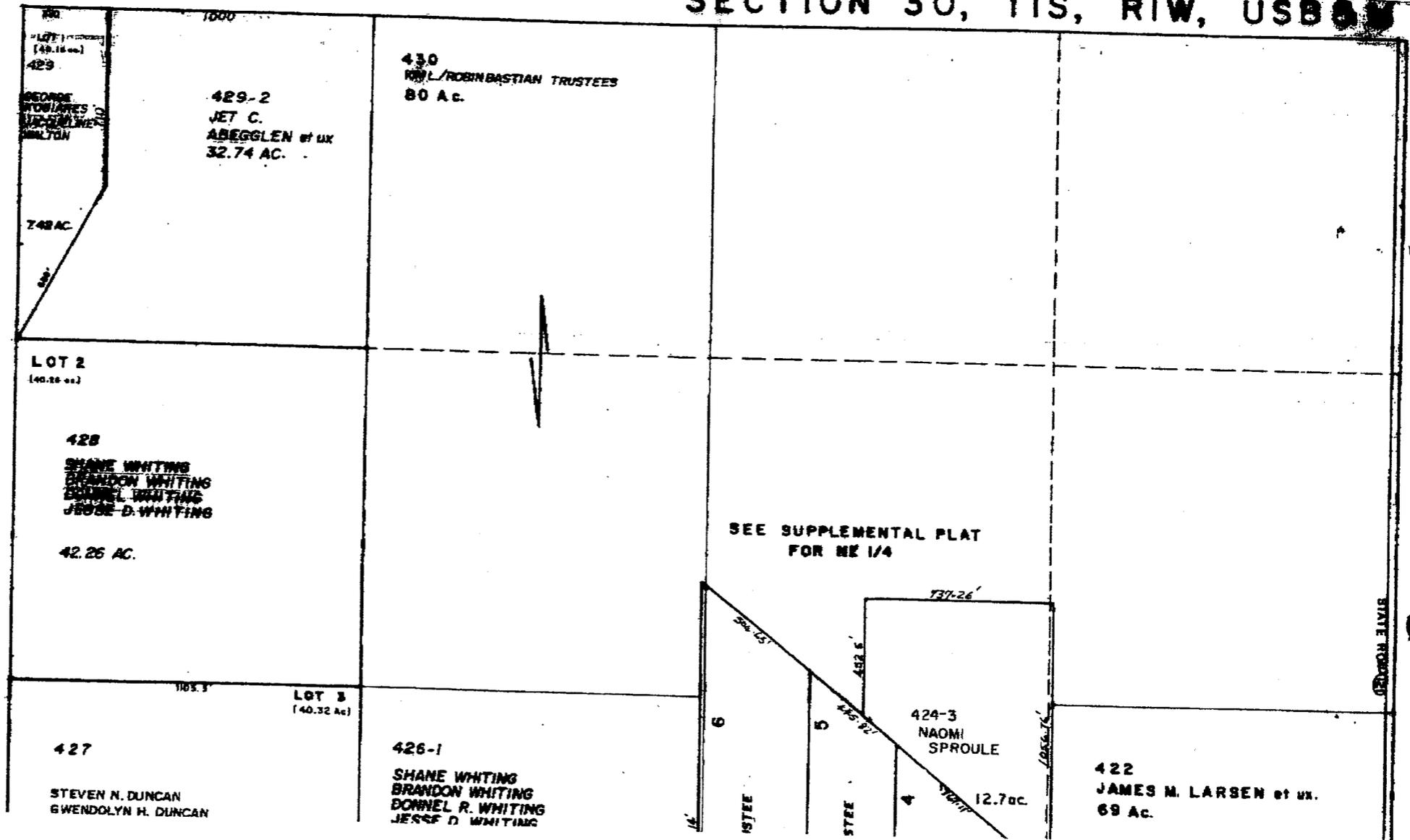
Witness my hand and official seal.

Irene Collins
Notary Public

My Commission expires:



SECTION 30, T1S, R1W, USB



LOT 1
[48.14 ac]
748 AC
GEORGE
ROBLARES
MELISSA LIVING
MILTON

429-2
JET C.
ABEGGLEN et ux
32.74 AC.

430
RAIL/ROBINASTIAN TRUSTEES
80 AC.

LOT 2
[40.26 ac]

428
SHANE WHITING
BRANDON WHITING
DONNEL WHITING
JESSE D. WHITING
42.26 AC.

SEE SUPPLEMENTAL PLAT
FOR NE 1/4

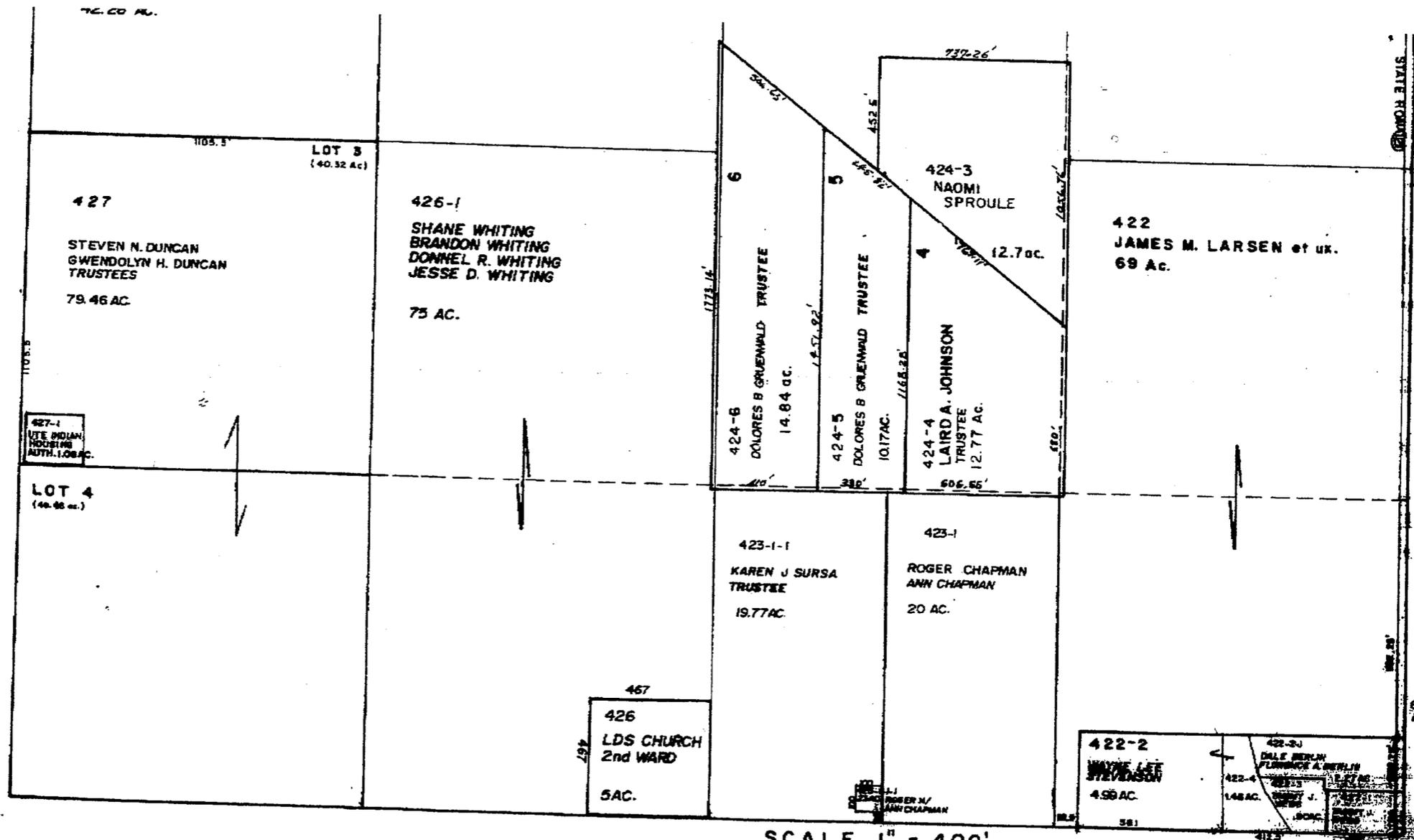
LOT 3
[40.32 ac]

427
STEVEN N. DUNCAN
GWENDOLYN H. DUNCAN

426-1
SHANE WHITING
BRANDON WHITING
DONNEL R. WHITING
JESSE D. WHITING

424-3
NAOMI
SPROULE
12.7 ac

422
JAMES M. LARSEN et ux.
69 AC.



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303-291-6465

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MAY 11 2011

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Fee: \$10.00 Check
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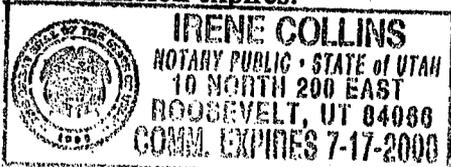
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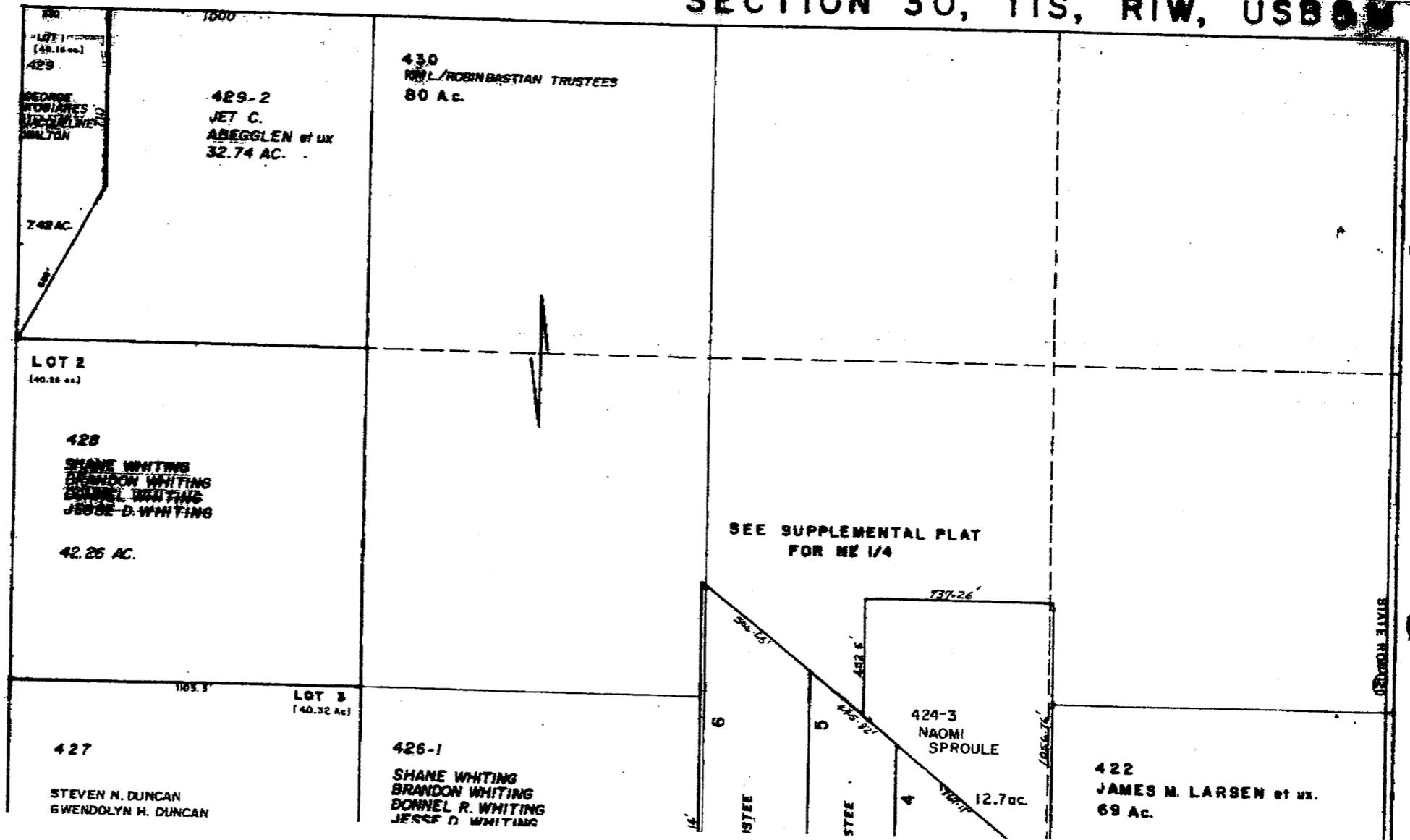
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748 AC
GEORGE
WOLKES
MELVILLE
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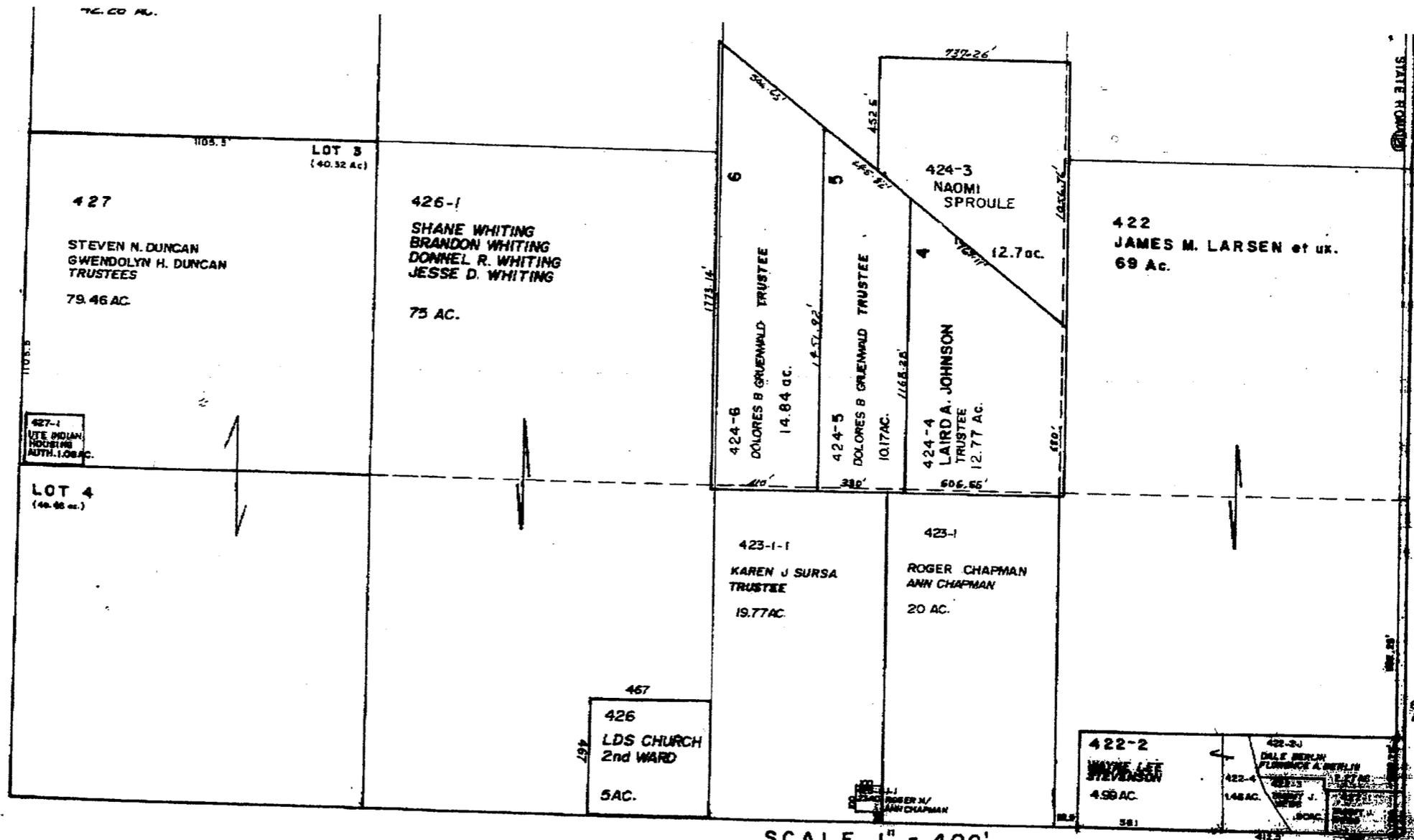
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MAY 11 2011

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