

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *[Signature]*
Approval Letter *8-21-73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *8-20-74*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land ...

LOGS FILED

Driller's Log ✓
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro
BHC Sonic GR..... Lat..... Mi-L..... Semi
CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Young

9. WELL NO.

1-29B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA

SE/4 NE/4 Section 29-T 2S-R 4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Shell Oil Company (Rocky Mountain Division Production)

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2311' FNL and 876' FEL Sec 29

At proposed prod. zone

SWSE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles north of Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)

876' from property line

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

No other wells on lease

19. PROPOSED DEPTH

12,350'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6407 GL (Ungraded)

22. APPROX. DATE WORK WILL START*

8-21-73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	68#	300'	550 cu ft
12 3/4"	9 5/8"	40#	6,700'	800 cu ft
8 3/4"	7"	26#	10,800'	500 cu ft
6 1/8"	5" liner	18#	12,350'	300 cu ft

As per attached survey plat and Summary of Mud System Monitoring Equip, BOP Equip, and Mud.

Method of captions due to topography

Approval to drill obtained from Schere DeRose by Bruce Williams 8-8-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED K R Jordan TITLE Division Operations Engr. DATE Aug. 16, 1973

(This space for Federal or State office use)

PERMIT NO. 73-01330246 APPROVAL DATE _____

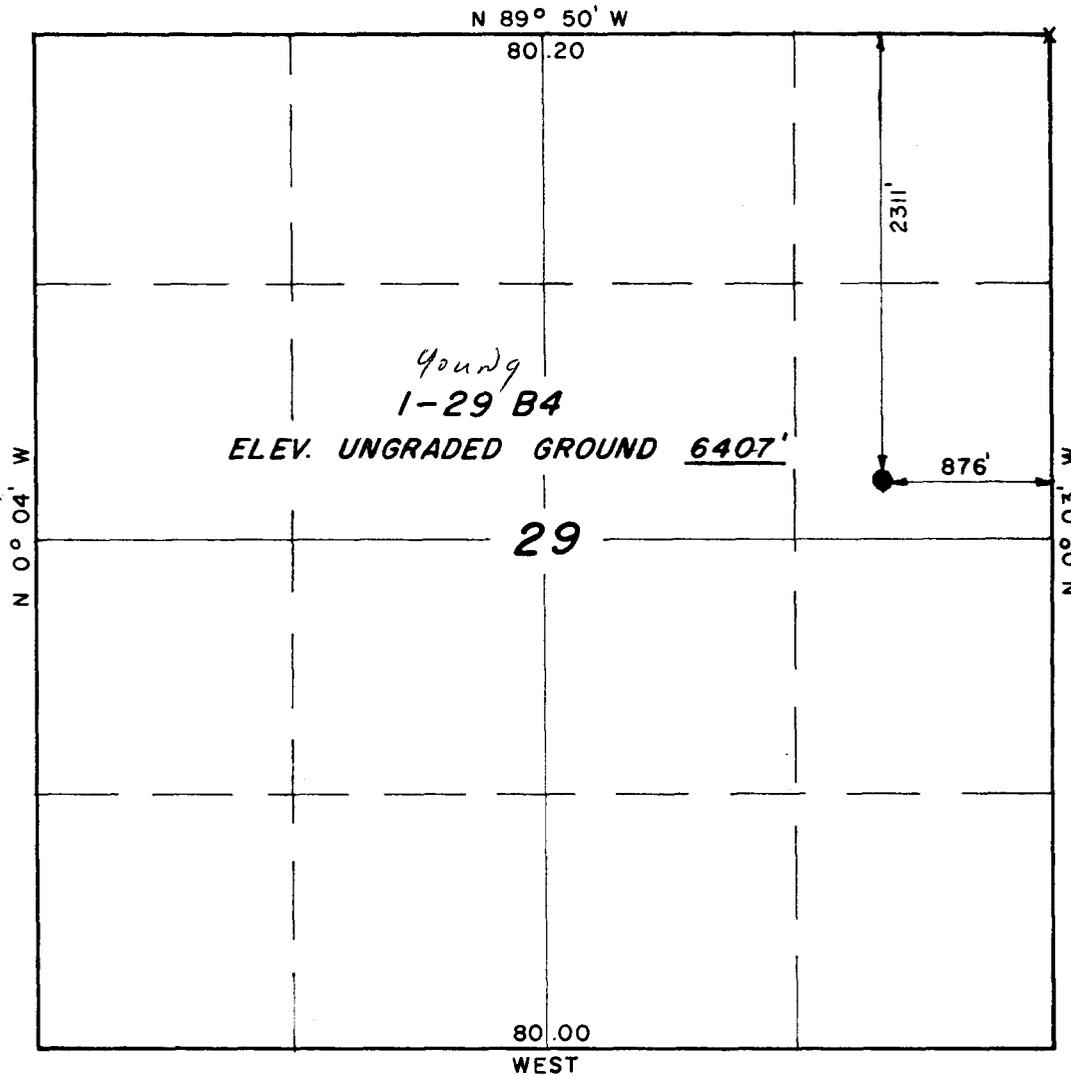
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T2S, R4W, U.S.B.&M.

PROJECT
SHELL OIL COMPANY

Well location, 1-29 B4, located
as shown in the SE 1/4 NE 1/4
Section 29, T2S, R4W, U.S.B.&M.,
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Section Corners Located.

SCALE	1" = 1000'	DATE	26 JULY, 1973
PARTY	GS SS RR	REFERENCES	GLO Plat
WEATHER	HOT	FILE	Shell Oil Co.

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300' - TD - 3-ram type BOP's and 1 bag type
5000# working pressure

Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Mud

Surface - 10,000' - Clear water
Circulate reserve pit
Flocculate as necessary

10,000' - TD - Weighted gel chemical

August 21, 1973

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No's:
Young #1-29B4,
Sec. 29, T. 2 S, R. 4 W,
Murdock #1-25B5,
Sec. 25, T. 2 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30246 (#1-29B4), and 43-013-30247 (#1-25B5).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Young

9. WELL NO.

1-29B4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE/4, NE/4 Section 29-T2S-R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2311' FNL and 876' FEL Section 29
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30246 DATE ISSUED 8/21/73

15. DATE SPUNDED 8/17/73 16. DATE T.D. REACHED 10/5/73 17. DATE COMPL. (Ready to prod.) 2/20/74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6434 KB, 6407 GL 19. ELEV. CASINGHEAD 6404

20. TOTAL DEPTH, MD & TVD 12,350 21. PLUG, BACK T.D., MD & TVD 12,341 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY -> Total 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,595-12,304 (gross interval) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-FDC, BHGS, CBL, VDL and PDC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	304'	17-1/2"	500 cu ft	0
9-5/8"	40#	5,970'	12-1/4"	750 cu ft	0
7"	26#	10,744'	8-3/4"	510 cu ft	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,505	12,348	260 cu ft	-	2-7/8"	10,534	10,500

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	PERFS	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,595-12,304 (gross interval)	(110 perfs)	10,595-12,304	33,800 gal 15% HCl
(See attachment)			

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/22/74		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/26/74	24	14/64"	->	711	1303	0	1832
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2300	0	->	711	1303	0	44.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas being gathered to Altamont Gas Plant for processing. TEST WITNESSED BY

35. LIST OF ATTACHMENTS Well History Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED T.S. Mize TITLE Division Operations Engr. DATE 4/5/74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
TGR ₃	8,820	
WASATCH	10,811	
FLAGSTAFF	10,998	

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. SI. MAR 29 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. SI. OIL WELL COMPLETE.
On 24-hr test 3/26/74, flwd 711 BO, no wtr and 1303
MCF gas (GOR 1832) on 14/64" chk w/2300 psi FTP and
zero CP from Wasatch perms 10,595, 10,596, 10,621,
10,622, 10,623, 10,626, 10,627, 10,674, 10,675, 10,676,
10,681, 10,682, 10,683, 10,776, 10,777, 10,778, 10,786,
10,787, 10,788, 10,811, 10,812, 10,813, 10,829, 10,830,
10,831, 10,832, 10,833, 10,834, 10,835, 10,885, 10,886,
10,887, 10,888, 10,899, 10,900, 10,901, 10,910, 10,911,
10,912, 10,989, 10,990, 10,991, 10,992, 11,069, 11,070,
11,071, 11,072, 11,076, 11,077, 11,107, 11,108, 11,109,
11,110, 11,164, 11,165, 11,166, 11,167, 11,198, 11,199,
11,200, 11,201, 11,202, 11,203, 11,407, 11,408, 11,438,
11,439, 11,573, 11,574, 11,753, 11,754, 11,755, 11,756,
11,757, 11,783, 11,784, 11,812, 11,813, 11,814, 11,815,
11,816, 11,817, 11,920, 11,921, 11,922, 11,934, 11,935,
11,936, 11,937, 12,008, 12,009, 12,040, 12,041, 12,104,
12,105, 12,164, 12,165, 12,166, 12,183, 12,184, 12,240,
12,241, 12,272, 12,273, 12,274, 12,299, 12,300, 13,302,
12,303, 12,304.

Oil Gravity: 44.9 degrees at 60 degrees F.

Compl Test Date: 3/26/74. Initial Prod Date: 2/22/74.

Elev: 6434 KB, 6407 GL

Log Tops: TGR3	8,820	(-2386)
M-1	10,430	(-3996)
WASATCH	10,811	(-4377)
FLAGSTAFF	10,998	(-4564)
M-3	11,716	(-5282)

This well was drilled for routine development.
FINAL REPORT.

APR 1 - 1974

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Young 1-29B4

Operator Shell Oil Company

Address 1700 Broadway
Denver, Colorado 80202

Contractor Parker Drilling Company

Address 518 National Bank of Tulsa
Tulsa, Oklahoma 74103

Location SE 1/4, NE 1/4, Sec. 29, T. 2 ~~N~~_S, R. 4 ~~E~~_W, Duchesne County.

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From - To -	Flow Rate or Head -	Fresh or Salty -
1.	GR log run from 300-12,364		
2.	No water zones tested or evaluated.		
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

CASING AND CEMENTING

Field Altamont Well Young 1-29B4
 Job: 5 " O.D. ~~Casing~~/Liner. Ran to 12,348 feet (KB) on 10/6, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB RT	CHF 28.00
Top Burns Plain Liner Hanger						CHF RT	10,505.00
Burns Hanger				Yes	7.55	10,505.00	10,513.33
41	18#	N-80	SFJ-P	Yes	1746.18	10,513.33	12,259.51
Baker Differential Fill Collar					1.95	12,259.51	12,261.46
2	18#	N-80	SFJ-P	Yes	84.26	12,261.46	12,345.72
Baker Differential Fill Shoe					2.28	12,345.72	12,348.00

Casing Hardware:

Float shoe and collar type Baker Differential Fill
 Centralizer type and product number 15 B&W
 Centralizers installed on the following joints Shoe jt and every 3rd jt
 Other equipment (liner hanger, D.V. collar, etc.) Burns plain liner hanger

Cement Volume:

Caliper type BHC. Caliper volume 150 ft³ + excess over caliper
37 ft³ + float collar to shoe volume 8.5 ft³ + liner lap 18 ft³
 + cement above liner 43 ft³ = 260 ft³ (Total Volume).

Cement:

Preflush-Water 5 bbls, other _____ Volume _____ bbls
 First stage, type and additives Class "G" w/1% gel. Weight 15.6 lbs/gal, yield 260
 ft³/sk, volume 211 sx. Pumpability 4 hours at 235 °F.
 Second stage, type and additives _____ . Weight _____ lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate Reciprocate until liner hung off
 Displacement rate 2-3 B/M
 Percent returns during job 100%
 Bumped plug at 11:30 AM/PM with 3000 psi. Bled back 1 1/4 bbls. Hung csg
 with 22,000 lbs on slips.

Remarks:

Broke circ at shoe going in hole. Hit bridge 7 stds into open hole - no fill on btm.
Varied slurry weight. Float equipment worked OK. Good job.

Drilling Foreman W. F. Bangs
 Date 10/6/73

CASING AND CEMENTING

Field Altamont Well Young 1-29B4
 Job: 7 " O.D. Casing/~~XXXX~~ Ran to 10,744 feet (KB) on 9/23, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB RT	CHF 28
231	26#	N-80	LT&C	Yes	9329.39	CHF RT	9,329.39
30	26#	S-95	LT&C	Yes	1321.86	9,329.39	10,651.25
Baker Differential Collar					1.80	10,651.25	10,653.05
2	26#	S-95	LT&C	Yes	88.84	10,653.05	10,741.89
Baker Differential Shoe					2.41	10,741.89	10,744.30

Casing Hardware:

Float shoe and collar type Baker Differential Fill Shoe and Collar
 Centralizer type and product number 3 Baker
 Centralizers installed on the following joints 1, 3, and 6 from btm
 Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ . Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water 5 bbls, other _____ Volume _____ bbls
 First stage, type and additives B-J Lite w/0.5% D-31
 _____ . Weight 12.3 lbs/gal, yield 300
 ft³/sk, volume _____ sx. Pumpability 4 hours at 200 °F.
 Second stage, type and additives Class "C" w/1% D-31
 _____ . Weight 15.8 lbs/gal, yield 210
 ft³/sk, volume _____ sx. Pumpability 4 hours at 200 °F.

Cementing Procedure:

Rotate/reciprocate Reciprocate
 Displacement rate 4 1/2 B/M
 Percent returns during job 50%
 Bumped plug at 5:05 AM/PM with 2000 psi. Bled back 3/4 bbls. Hung csg
 with 205,000 lbs on slips.

Remarks:

Bumped plug w/rig pump. Unable to wash casing to btm (10,798)

Drilling Foreman W. F. Bangs
 Date 9/24/73

CASING AND CEMENTING

Field Altamont Well Young 1-29B4
Job: 9-5/8 " O.D. Casing/~~5 7/8~~ Ran to 5970 feet (KB) on 9/1, 197 3

Jts.	Wt.	Grade	Thread	New	Feet	From	To	
						KB	CHF	26
120	40#	K-55	ST&C	Yes	4973.14	CHF	4999.14	
4	40#	S-95	ST&C	Yes	154.94	4999.14	5154.08	
13	40#	K-55	LT&C	Yes	552.38	5154.08	4706.46	
7	40#	N-80	LT&C	Yes	264.06	5706.46	5970.52	

Casing Hardware:

Float shoe and collar type Guide shoe, float collar 2 singles above shoe
Centralizer type and product number _____
Centralizers installed on the following joints 12' above shoe, 1 st. collar above shoe, 3rd
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ Caliper volume _____ ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water 10 bbls, other _____ Volume _____ bbls
First stage, type and additives B-J Lite _____ Weight 12.4 lbs/gal, yield 750
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
Second stage, type and additives Class "G" Neat _____ Weight 15.8 lbs/gal, yield 200
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate 6 B/M
Percent returns during job 90% at start, slowing losing until approx 20% at end of job
Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg
with _____ lbs on slips.

Remarks:

Casing stopped at 5970 (12 1/4" hole to 6004'), unable to break circ w/2400#. Worked pipe, bled back, etc.) Shot four 1/2" jet holes above float collar at 5879 (float collar top at 5881). Cmt'd w/750 cu ft B-J Lite wt 12.4 ppg followed by 200 cu ft Class "G" Neat (15.8 ppg). Displaced w/425 bbls wtr. CIP at 10:20 PM, 9/1/73. Used top plug only. Max press 1800 psi bleeding to zero in 30 min.

Drilling Foreman D. W. Enterline
Date 9/2/73

CASING AND CEMENTING

Field Altamont Well Young 1-29B4
Job: 13-3/8 " O.D. Casing/~~Line~~ Ran to 304 feet (KB) on 8/18, 197 3

Jts.	Wt.	Grade	Thread	New	Feet	From KB	To CHF
8	68#	K-55	8rd ST&C	New	304	0	304

Casing Hardware:

Float shoe and collar type Guide Shoe
Centralizer type and product number _____
Centralizers installed on the following joints 12' up on shoe jt, 1st and 2nd jts
Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ Caliper volume _____ ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush-Water 20 bbls, other _____ Volume _____ bbls
First stage, type and additives B-J Lite . Weight 12.7 lbs/gal, yield 200
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
Second stage, type and additives Class "G" Neat w/3% CaCl₂ . Weight _____ lbs/gal, yield 3--
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate Displaced w/37 BW
Percent returns during job _____
Bumped plug at 6:20 ~~AM~~ PM with _____ psi. Bled back 28 bbls. Hung csg
with _____ lbs on slips.

Remarks:

Used top plug - no baffle. Full circulation during job.

Drilling Foreman D. W. Enterline
Date 8/19/73

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test, flwd
554 BO, no wtr and 1267 MCF gas on 14-38/64" chk w/
2500 psi FTP and zero CP.

MAR 10 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test, flwd
593 BO, 21 BW and 1338 MCF gas on 14-38/64" chk w/2400
psi FTP and zero CP.

MAR 20 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test, flwd
567 BO, 2 BW and 1283 MCF gas on 14-38/64" chk w/2400
psi FTP and zero CP.

MAR 21 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 17-hr test, flwd
409 BO, no wtr and 918 MCF gas on 14-38/64" chk w/2800
psi FTP and zero CP.

MAR 22 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr tests,
well flwd as follows:

MAR 25 1974

<u>Rpt Date</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>	<u>CP</u>
3/23	480	0	1232	14-38/64	2500	0
3/24	587	0	1284	14-38/64	2500	0
3/25	547	0	1248	14-38/64	2400	0

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test,
flwd 495 BO, no wtr and 1381 MCF gas on 14-38/64"
chk w/2400 psi FTP and zero CP.

MAR 26 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test, flwd
711 BO, no wtr and 1303 MCF gas on 14-38/64" chk w/2300
psi FTP and zero CP.

MAR 27 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. SI.

MAR 28 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. SI.

MAR 7 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. SI.

MAR 8 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341.

3/9: SI.

3/10: Flowing. On 24-hr test, flwd 439 BO, 52 BW and
1115 MCF gas on 14-36/64" chk w/2600 psi FTP and zero CP.

3/11: Flowing. On 24-hr test, flwd 572 BO, 50 BW and
1226 MCF gas on 14-38/64" chk w/2650 psi FTP and zero CP.

MAR 11 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test,
flwd 536 BO, no wtr and 1226 MCF gas on 14-38/64"
chk w/2800 psi FTP and zero CP.

MAR 12 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test, flwd
445 BO, no wtr and 1127 MCF gas on 14-38/64" chk w/2500
psi FTP and zero CP.

MAR 13 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test, flwd
345 BO, 11 BW and 1078 MCF gas on 14-38/64" chk w/1200
psi FTP and zero CP.

MAR 14 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test, flwd
371 BO, no wtr and 969 MCF gas on 14-38/64" chk w/2800
psi FTP and zero CP.

Correction to 3/15 report: FTP should have been 2400
psi instead of 1200 psi as reported.

MAR 15 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On various tests,
flwd as follows:

Rpt Date	Hrs	BO	BW	MCF Gas	Chk	FTP	CP
3/16	16	351	2	656	14-38/64	2800	0
3/17	24	770	8	1316	14-38/64	2400	0
3/18	24	318	13	1378	14-38/64	2500	0

MAR 18 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On various tests,
flwd as follows: FEB 25 1974

<u>Rpt Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>	<u>CP</u>
2/23	17	433	152	425	12-48/64	3400	0
2/24	24	508	77	1487	14-40/64	3000	0
2/25	24	485	0	1512	14-40/64	2800	0

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. Flowed as follows:

<u>Rpt Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>	<u>CP</u>
2/26	24	523	21	1333	14-40/64	2600	0

FEB 26 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test, flwd
248 BO, no wtr and 1284 MCF gas on 14-40/64" chk w/2200
psi FTP and zero CP.

FEB 27 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. On 24-hr test, flwd
237 BO, 38 BW and 1163 MCF gas on 14-40/64" chk w/3250
psi FTP and zero CP.

FEB 28 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. SI - no production past 24 hrs.

MAR 1 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. SI.

MAR 4 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. SI.

MAR 5 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. SI.

MAR 6 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. (RRD 1/2/74) Prep to AT.
MI&RU OWP and perf'd 1 hole each depth unidirectionally
w/magnetic decentralized 2" steel tube carrier gun w/
JRC-DP Sidewinder charges as follows: (depths to 10,744
refer to CNL-FDC log dated 9/21/73 and depths below
10,744 refer to CNL-FDC dated 10/6/73.) Run #1: 10,595,
10,621, 10,622, 10,623, 10,626, 10,627, 10,674,
10,675, 10,676, 10,681, 10,682, 10,683, 10,776, 10,777,
10,778, 10,786, 10,787, 10,788, 10,811, 10,812, 10,813,
10,829, 10,830, 10,831, 10,832, 10,833, 10,834, 10,835,
10,885, 10,886, 10,887, 10,888, 10,899, 10,900, 10,901,
10,910, 10,911, 10,912, 10,989, 10,990. Press from 50
to 150 psi. Run #2: 10,991, 10,992, 11,069, 11,070,
11,071, 11,072, 11,076, 11,077, 11,107, 11,108, 11,109,
11,110, 11,164, 11,165, 11,166, 11,167, 11,198, 11,199,
11,200, 11,201, 11,202, 11,203, 11,407, 11,408, 11,438,
11,439, 11,573, 11,574, 11,753, 11,754, 11,755, 11,756,
11,757, 11,783, 11,784, 11,812, 11,813, 11,814, 11,815,
11,816, 11,817. Press from 2200 to 2500 psi. Run #3:
11,920, 11,921, 11,922, 11,934, 11,935, 11,936, 11,937,
12,008, 12,009, 12,040, 12,041, 12,104, 12,105, 12,164,
12,165, 12,166, 12,183, 12,184, 12,240, 12,241, 12,272,
12,273, 12,274, 12,299, 12,300, 12,302, 12,303, 12,304.
Press from 2400 to 2500 psi. (Perf'd total of 110 holes.)
RD OWP.

FEB 20 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Prep to flow to pit to clean up.
SITP 3250 psi. RU B-J and AT gross perms 10,595-12,304
w/33,800 gal 15% HCl. Each 1000 gal contained 3 gal
G-10, 3 gal C-15, 3 gal J-22, 30# OS-160 Wide Range
Unibeads and 30# OS-160 Button Unibeads. Flushed w/4000
gal FW w/each 1000 gal containing 165# NaCl and 3 gal
G-10. Pmpd trtmt as follows: pmpd 35 bbls acid,
dropped one 7/8" RCN ball sealer w/1.24 gravity, pmpd
7 bbls acid. Repeated one ball and 7 bbls acid 109
times. Pmpd flush. Max press 8000 psi, avg 6500 psi,
min 5100 psi. Max rate 9 B/M, avg 7.2 B/M, min 7 B/M.
ISIP 4500 psi decr to 4200 psi in 25 min to 4000 psi
in 40 min. Several breaks of 100-1000 psi. After pmpg
752 bbls, SD 12 min to repair line leak. Pmpd remainder
of acid and flush. RD B-J.

FEB 21 1974

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Flowing. TP 2150 psi. Opened
to pit. Flwd est 70 BW. SI w/2750 psi - no burn
permit. Turned to tank battery 2/22/74.

FEB 22 1974

Shell-Young 1-29B4
(D) Western Oilwell
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341.

12/29: Running prod eqmt. Ran 107 jts 5½" 14#, K-55
csg w/Type I special turned down cplgs w/tail @ 4552.
Installed BPV, removed BOP, installed 6" 5000 psi x
10" 5000 psi tbg spool, installed BOP and tested to
5000 psi, OK. Removed BPV and started running prod eqmt,
testing to 7500 psi. DEC 31 1973

12/30: Checking for tbg leak. Press'd tbg, leaking 300
psi/min. Pulled tbg. Found collar leak 45 jts from
on-off connector (bad thread, tbg pin - on factory side
of collar). Ran 15 jts. Tbg leaking 200 psi/min. Found
collar leak 6 jts from other leak (factory side of collar).

12/31: Running prod eqmt, pulling all collars and re-
doping. Found 2 collar leaks on factory side. Pulled
and redoped. Started pulling all collars and redoping
same.

Shell-Young 1-29B4
(D)
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341.

1/1: Finished running prod eqmt as follows: Baker Model
"C" plug holder w/Model "B" pushout plug in place tested
to 7500 psi w/tail @ 10,534, 31' NU N-80 1.0rd non-perf'd
prod tube, Baker anchor seal assembly w/2 seals, Baker
"EL-2" on-off connector w/Otis N-nipple 2.313" x 2.255"
no-go w/top @ 10,494, 4' sub w/7" cent, 3 jts tbg,
mandrel #43HO-912 w/top @ 10,390, 22 jts tbg, mandrel
#17HO-919 w/top @ 9692, 23 jts tbg, mandrel #15HO-913
w/top @ 8963, 24 jts tbg, mandrel #8HO-912 w/top @ 8203,
38 jts tbg, mandrel #5HO-919 w/top @ 7003, 54 jts tbg,
mandrel #4HO-919 w/top @ 5300, 76 jts tbg, mandrel #2HO-913
w/top @ 2906, 91 jts tbg, 3' sub, three 6' subs, 1 jt tbg.
Landed tbg, spaced out, unlatched from on-off connector
and circ annulus w/fresh trtd wtr. Sptd 2% SW in tbg.

Latched onto on-off connector, landed tbg w/3000#
set-down wt. Tested tbg to 7500 psi for 1 hr, losing
50 psi. Installed BPV, removed BOP, installed 10,000#
Xmas tree and tested to 10,500 psi, OK. Removed BPV.
Released rig @ 7 PM, 12/31/73. RU WL and knocked out
Baker plug and followed to PBT. (RDUFA) JAN 2 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

12,350/49/53/0. PB 12,327. Laying down 3½" DP. After running 11 stds inflow test tools, tools set and failed. Reran tools and inflow test @ 10,324 w/pkr, OK. Tested csg as follows:

<u>Depth</u>	<u>Press</u>	<u>Test</u>
9010	2000	OK
7507	2500	OK
6011	3000	OK
4511	3500	OK
3007	4000	OK
1504	4500	OK

OCT 10 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

12,350/49/54/0. PB 12,327. Nippling down BOP. Finished laying down 3½" DP, broke kelly, pulled wear sleeve, set BPV and removed ram blocks.

OCT 11 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,327. MORT. Finished nippling down and cleaning tanks. Laid down kelly. Released rig @ 12 noon, 10/11/73. (RDUFA)

OCT 12 1973

Shell-Young 1-29B4
(D) Western Oilwell
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,327. (RRD 10/12/73)

12/22: Unloading tbg. MI&RU Western Oilwell Service Company rig #17 on 12/21/73. Installed BOP and tested to 5000 psi, OK.

DEC 26 1973

12/23: SD over Christmas. Unloaded and tallied tbg. Picked up 4-1/8" bit, 1832' of 2-7/8" 8rd tbg work string, 7" csg scraper and 100 jts new tbg.

Shell-Young 1-29B4
(D) Western Oilwell
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,327. Pulling out of hole, prep to log. Finished picking up tbg. Ran bit to 12,327, PBTB. Circ out mud as follows: 250 gal B-J Mud Flush followed by 500 BFW, 150 gal Mud Flush and 600 BFW. SI and observed for flowback, OK. Press tested csg to 500 psi, OK. Sptd 33 bbls 2% SW in liner. DEC 27 1973

Shell-Young 1-29B4
(D) Western Oilwell
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

TD 12,350. PB 12,341. Picking up 5½" csg. Pulled out of hole and laid down bit, scraper and tbg tail. RU OWP and ran CBL, VDL and PDC logs from 12,341 (PBTB) to 8900. Cmt top @ 8900'. Bonding good. Held 3000 psi on csg while running CBL and VDL. Set Model "D" pkr w/flapper w/top @ 10,500. RD OWP. DEC 28 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
7" csg @ 10,744'

11,975/49/46/167. Drilling. Background gas: 20-60 units.
Connection gas: 175 units. Lost 150 bbls mud last 24 hrs.
Mud: (.759) 14.6 x 70 x 6.6 (16#/bbl LCM) OCT 3 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
7" csg @ 10,744'

12,150/49/47/175. Drilling. Lost approx 50 bbls mud
last 24 hrs. Background gas: 20-40 units. Connection
gas: 120 units.
Mud: (.464) 14.7 x 43 x 4.4 (16#/bbl LCM) OCT 4 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434', GL 6407'
7" csg @ 10,744'

12,318/49/48/168. Drilling. Background gas: 20-30
units. Connection gas: 40 units.
Mud: (.764) 14.7 x 43 x 4.4 (16#/bbl LCM)

OCT 5 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

10/6: 12,350/49/49/32. Logging. Circ and cond mud for
short trip. Short tripped into shoe, circ and cond mud
2 hrs. Short tripped into shoe and circ and cond mud 3
hrs for logs.

Mud: (.764) 14.7 x 43 x 4.4 (2#/bbl LCM)

10/7: 12,350/49/50/0. WOC. Ran DIL, BHC-Sonic and
CNL-FDC. Logger's TD 12,356. Ran 43 jts 5", 18#, N-80,
SFJ-P liner w/Burns plain hanger @ 10,505, Baker FC @

12,259 and shoe @ 12,348. With 5 BW ahead, B-J cmtd
liner w/260 cu ft Class "G" w/1% gel (slurry 14.8-15.6).
Bumped plug w/102 bbls mud @ 3000 psi. Good circ. CIP
@ 11:35 PM, 10/6/73.

OCT 8 1973

10/8: 12,350/49/51/0. Picking up 2-3/8" clean-out pipe.
Tripped in w/bit, tagging top of cmt @ 10,277. CO to
top of liner @ 10,505. Circ btms up. Tested lap to 1500
psi for 15 min, OK.

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434', GL 6407'
5" liner @ 12,348'

12,350/49/52/0. PB 12,327. Running in hole for inflow
tests. Drld packing, FC and cmt to 12,327. Circ hole
clean 2 hrs. Tested to 1500 psi, OK. Laid down 2-3/8"
clean-out pipe. OCT 9 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
7" csg at 10,744'

10,798/49/38/0 Picking up 3½" DP. Tested BOP's.
Changed Kelly and Rams. Picked up DC's. SEP 25 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
7" csg @ 10,744'

10,822/49/39/24. Drilling. Singled in w/3½" DP.
Drld FC. Tested csg to 3500 psi for 10 min, OK.
Tripped for bit @ 10,805. Background gas: 30 units.
Trip gas: 35 units. SEP 26 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
7" csg @ 10,744'

10,999/49/40/177. Drilling. Background gas: 20 units.
Max gas: 35 units.
Mud: (.650) 12.5 x 48 x 7.3 (4#/bbl LCM) SEP 27 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
7" csg @ 10,744'

11,096/49/41/97. Drilling. Tripped for bit @ 11,096.
Background gas: 10-20 units. Trip gas: 80 units. SEP 28 1973
Mud: (.660) 12.7 x 48 x 5.4 (2#/bbl LCM)

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
7" csg @ 10,744'

9/29: 11,268/49/42/172. Drilling. Strong gas show @
11,112. Background gas: 63-70 units. Max gas: 223 units.
Mud: (.691) 13.3 x 46 x 4.8 (2#/bbl LCM)
9/30: 11,435/49/43/167. Drilling. Background gas:
60-70 units. Connection gas: 350 units. OCT 1 1973
Mud: (.712) 13.7 x 46 x 4.8 (1#/bbl LCM)
10/1: 11,627/49/44/192. Drilling. Background gas:
60-80 units. Connection gas: 120 units.
Mud: (.733) 14.1 x 44 x 4.6 (4#/bbl LCM)

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
7" csg @ 10,744'

11,808/49/45/181. Drilling. Lost approx 30 bbls mud
last 24 hrs. Background gas: 40-80 units. Connection
gas: 120 units. OCT 2 1973
Mud: (.748) 14.4 x 43 x 4.4 (8#/bbl LCM)

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9-5/8" csg @ 5970'

10,750/49/32/152 Drilling. Lost 60 bbls mud last
24 hrs. Background gas: 40-60 units. Max gas: 160
units.
Mud: (.582) 11.2 x 44 x 4.4 (12#/bbl LCM) SEP 18 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9-5/8" csg @ 5970'

10,750/49/33/0. CO fill. Circ and worked pipe 2 hrs.
Circ and worked 10 stds pipe out of hole. Reamed and
circ'd, CO frill from 8700-9224. Lost 120 bbls mud last
24 hrs. Background gas: 50 units. Max gas: 80 units.
Mud: (.582) 11.2 x 44 x 4.6 (10#/bbl LCM) SEP 19 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9-5/8" csg @ 5970'

10,798/49/34/48. Circ on chk. Washed and reamed to
btm. Circ for logs 1 hr. Circ on chk 11½ hrs. SI
well w/zero DP press and 150 psi annulus press. Lost
150 bbls 11.2 ppg mud last 24 hrs. Background gas: 20
units. Trip gas: 500 units. Connection gas: 130 units.
Gas prior to going on chk: 400 units. Mud presently
cutting from 11.6 to 8.4 ppg. SEP 20 1973
Mud: (.603) 11.6 x 45 x 4.4 (12#/bbl LCM) (2% oil)

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9 5/8" csg at 5970'

10,798/49/35/0 Logging. Circ and cond mud to 11.7.
Made 25 std short trip. Washed and reamed bridge
from 9300-9360. Circ and cond mud at 10,748. Pulled
out of hole tight and knotty first 21 stds. RU and
began logging w/Schl. Trip gas 150 units, max 500,
BG gas 100-110.
Mud: (.605) 11.7 x 46 x 4.6 (LCM 8#) (Oil 2%) SEP 21 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
7" csg @ 10,744'

9/22: 10,798/49/36/0. Pulling out of hole to run csg.
Schl ran DIL, CNL-FDC and BHCS. Logger's TD 10,746.
Circ @ 5970, 8500 and TD. Lost 250 bbls mud while circ
off btm. Circ and cond mud 4 hrs for csg. Trip gas: 650
units w/mud cutting to 9.1 ppg.

Mud: (.613) 11.8 x 46 x 4.6 (12#/bbl LCM) (2% oil)

9/23: 10,798/49/37/0. Nippling up BOP's. Pulled wear
sleeve and changed to 7" rams. RU and ran 263 jts 7",
26#, LT&C csg w/FC @ 10,651, shoe @ 10,744. With 5 BW
ahead, cmt'd w/300 cu ft B-J Lite w/0.5% D-31 followed by
210 cu ft Class "G" Neat w/1% D-31. Bumped plug w/rig
pumps w/2000 psi. Float held OK. CIP @ 5:05 AM. Had
50% returns throughout.

Mud: (.613) 11.8 x 46

SEP 24 1973

9/24: 10,798/49/38/0. Laying down 5" kelly. Finished
nippling up. Tested csg hd to 3500 psi, OK.

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9 5/8" csg at 5970'

9-8: 8235/49/22/349 Drilling.
Washed 60' to btm.
9-9: 8684/49/23/449 Tripping. Dev: 3° at 8684. SEP 10 1973
Due to high torque, laid down stabilizers.
Mud: Wtr
9-10: 9142/49/24/458 Drilling. Worked on kelly
spinner. Tripped in hole, reamed and washed 60'
Mud: wtr

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9-5/8" csg @ 5970'

9248/49/25/106. Drilling. Pipe stuck after drlg 3½
hrs. Bit plugged. Worked pipe free. Tripped to shoe
and displaced hole w/mud. Ran in to 8000' and displaced
hole w/mud. Ran bit to 8960 and washed and reamed to
btm.
Mud: (.457) 8.8 x 40 x 15.8 SEP 11 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9-5/8" csg @ 5970'

9547/49/26/299. Drilling.
Mud: (.473) 9.1 x 40 x 12.6 SEP 12 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9-5/8" csg @ 5970'

9815/49/27/267. Drilling. Background gas: 30 units.
Logged 400 units gas while drlg @ 9812.
Mud: (.520) 10.0 x 45 x 7.2 (3#/bbl LCM) SEP 13 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9-5/8" csg @ 5970'

10,070/49/28/255. Drilling.
Mud: (.556) 10.7 x 44 x 5.2 (5#/bbl LCM) SEP 14 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9-5/8" csg @ 5970'

9/15: 10,365/49/29/295. Drilling. Lost 150 bbls mud
@ 10,360±.
Mud: (.561) 10.8 x 45 x 5.2 (5#/bbl LCM)
9/16: 10,469/49/30/104. Tripping in w/new bit, reaming
to btm. Mixed and sptd pill. CO fill. Background gas:
10 units. Connection gas: 40 units. Dev: 2½° @ 10,469.
Mud: (.561) 10.8 x 45 x 5.0 (5#/bbl LCM)
9/17: 10,598/49/31/129. Drilling. Finished CO fill
and washed to btm. Background gas: 120 units. Lost
200 bbls mud last 24 hrs. SEP 17 1973
Mud: (.572) 11.0 x 44 x 4.4 (6.5#/bbl LCM)

Shell-Young 1-29B4
(D) Brinkerhoff #56
12,350' Wasatch Test
KB 6434'
9 5/8" csg at 5970'

9-1: 6004/49/15/127 Laying down DC's. Repaired generator. On wiping run, CO 215' fill. Dev: 2° at 6004. Laid down 9" DC's.

Mud: 9.1 x 42

SEP 4 1973

9-2: 6004/49/16/0 Flanging up. Laid down DC's. RU to run csg 9 5/8". Began rng 9 5/8" 40# csg and stopped at 5970; unable to break circ. Circ w/ 2400 psi, shot 4 - 1/2" holes at 5879. Broke circ. Pmpd 10 bbls wtr ahead of 750 cu ft BJ ltwt cmt (12.4#) followed by 200 cu ft Class "G" Neat (15.8#) Displaced w/425 bbls wtr. CIP 10:20 PM 9-1-73.

Mud: Wtr.

9-3: 6004/49/17/0 Drilling out cement. Nippled up and tested BOPE. Chgd drlg line. CO cement.

Mud: Wtr

9-4: 6004/49/18/0 WOC. Drld out cmt, float collar and shoe. CO from shoe at 5970-6004. Tripped out. RU perforators and shot 4 - 1/2" holes at 5960 and ran in w/cmt ret. Picked up DC's. Ran 30 stds. Set ret at 5900'. Mixed and pumped 100 sx Class "G" (15.8# slurry). Displaced w/104 1/2 bbls wtr (holes at 5960) Max press 1900. CIP 9 PM 9-3-73.

Mud: Wtr

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9 5/8" csg at 5970'

6365/49/19/311 Drilling. WOC 3 hrs. Changed drlg assembly. CO cmt and drld out retainer. Reamed to btm. Cemented 9 5/8" x 13 3/8" csg annulus w/500 cu ft Class "G" Neat (15.8# slurry). Max press 275. CIP 10:30 AM.

SEP 5 1973

Mud: Wtr

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9 5/8" csg at 5970'

7300/49/20/985 Drilling. SEP 6 1973

Mud: Water

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
9 5/8" csg at 5970'

7886/49/21/586 Drilling. Tripped for bit and washed 270' to btm. SEP 7 1973

Mud: Wtr

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
13-3/8" csg @ 304'

8/25: 4974/ */8/586. Stuck. Down 5 hrs due to generators shorting out. Unable to move pipe. Hole packed off and lost returns. Had very limited power w/second generator. Worked out one since. Pipe stuck @ 4879. Unable to circ and unable to move pipe. Started changing out generators.

8/26: 4974/ */9/0. Picking up BHA. Finished changing out generators. Worked stuck pipe 2-3/4 hrs. RU Dialog. Pipe stuck first HWDP above DC. Backed off 2 jts above DC. Top of fish @ 4420. Unable to circ. Worked out 3 singles and pulled free. Mudded. Picked up BHA to CO. Fish consists of bit, short sub, bit sub, DC, stab, 11 DC's, and 2 jts HWDP (458').

Mud: (.447) 8.6 x 42 x 9.8

8/27: 4974/ */10/0. Repairing rig. Tripped in w/BHA hitting bridge @ 3385. Washed and reamed to top of fish and circ and cleaned up hole. Ran wash pipe to shoe and SD for rig repairs (#1 and 2 engines down, #1 generator down and #1 drawworks motor down).

Mud: (.457) 8.8 x 46 x 6.4

AUG 27 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
13-3/8" csg @ 304'

4974/ */11/0. Circ and cleaning hole for trip. Down 14½ hrs changing out generators and repairing rig. Tripped in w/wash pipe and washed over 140' to 4560. Lost 140 bbls mud washing over fish.

Mud: (.457) 8.8 x 50 x 6.4

AUG 28 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
13-3/8" csg @ 304'

4974/49/12/0. Washing and reaming to btm. Tripped out w/wash pipe. Ran in w/fishing tools, jarred on fish and pulled out of hole, rec'g fish. Washed and reamed to btm from 4420.

Mud: (.457) 8.8 x 42 x 6.4

AUG 29 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
13-3/8" csg @ 304'

5477/49/13/503. Drilling. Washed and reamed to btm.

Mud: (.462) 8.9 x 39 x 8.4

AUG 30 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
KB 6434'
13-3/8" csg @ 304'

5877/49/14/400. Drilling. Down 3 hrs for generator problems.

Mud: (.462) 8.9 x 35

AUG 31 1973

NEW OIL WELL
SHELL OIL COMPANY

ALTAMONT

LEASE	YOUNG	WELL	1-29B4
DIVISION	WESTERN	ELEV	6434 KB, 6407 GL
COUNTY	DUCHESNE	STATE	UTAH
LOCATION	SE/4 NE/4 SECTION 29-T2S-R4W		

8/20/73 - 4/1/74

UTAH

ALTAMONT

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
13-3/8" csg @ 304'

"FR" Located 2311' FNL and 876' FEL (SE/4 NE/4) Section
29-T2S-R4W, Duchesne County, Utah.

Elev: 6407 GL (ungraded)

AUG 20 1973

Shell Working Interest: 100%

This is a routine Wasatch development well.

8/18: 206/ */1/206. Drilling. Spudded 17½" hole @
9 PM, 8/17/73.

Mud: (.442) 8.5 x 50

8/19: 304/ */2/98. Flanging up. Dev: 3/4° @ 235'.

Ran 8 jts 13-3/8", 68#, K-55, ST&C csg w/shoe @ 304'.

Cmtd w/20 BW ahead of 200 cu ft B-J Lite (12.7 ppg
slurry) followed by 300 cu ft Class "G" treated w/3%

CaCl₂ (top plug 28 bbls). Had cmt returns. CIP @

6:20 PM, 8/18/73. WOC and started nipping up.

8/20: 1245/ */3/941. Drilling. Finished nipping up.

Top of cmt @ 235'. DO cmt.

Mud: Wtr

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
13-3/8" csg @ 304'

2450/ */4/1205. Drilling. Dev: 1° @ 1530.

Mud: Wtr AUG 21 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
13-3/8" csg @ 304'

3237/ */5/787. Drilling. Dev: 1° 45' @ 2689. Changed

bit @ 2689 and CO bridge @ 950'± and 50' of fill. AUG 22 1973

Mud: Wtr

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
13-3/8" csg @ 304'

3746/ */ 6/509. Drilling. Dev: 1° 30' @ 3381.

Tripped in w/new bit @ 3381 and CO 60' of fill.

Mud: Wtr

AUG 23 1973

Shell-Young 1-29B4
(D) Parker #116
12,350' Wasatch Test
13-3/8" csg @ 304'

4388/ */7/642. Drilling.

Mud: Wtr

AUG 24 1973

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2311' FNL & 876' FEL Section 29		8. FARM OR LEASE NAME Young
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6434 KB	9. WELL NO. 1-29B4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NE/4 Section 29-T2S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: Sept. 30, 1976
 BY: P.L. Russell



See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED J.W. Linnell TITLE Div. Oper. Engr. DATE 9/24/76
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

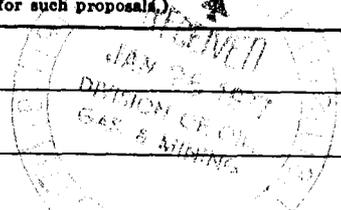
cc: USGS w/attachment

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2311' FNL & 876' FEL Section 29		8. FARM OR LEASE NAME Young	
14. PERMIT NO.		9. WELL NO. 1-29B4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6434 KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NE/4 Section 29-T2S-R4W	
		12. COUNTY OR PARISH Duchesne	18. STATE Utah



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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Equip for gas lift</u> <input checked="" type="checkbox"/>	
(Other) <u>Equip for gas lift</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Jan 25 1977
BY: R. K. Mical

18. I hereby certify that the foregoing is true and correct
SIGNED R. P. Planty TITLE Div. Opers. Engr. DATE JAN 24 1977
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah USGS w/attachment

EQUIP FOR GAS LIFT
SHELL OIL COMPANY

FROM: 12/27/76 - 1/20/77

LEASE YOUNG
DIVISION WESTERN
COUNTY DUCHESNE

ALTAMONT
WELL NO. 1-29B4
ELEV 6434 KB
STATE UTAH

UTAH

ALTAMONT

Shell-Young 1-29B4 (Equip for gas lift) TD 12,350. PB 12,327. AFE 422174 provides funds to equip for gas lift. Set "F" collar, stop @ 10,500'. Pulled dummy valves. Ran valves @ following depths, 2906', 5300', 7005', 8203', 8963', 9692' and 10,390'. Gas lifting.

Shell-Young 1-29B4 (Equip for gas lift) TD 12,350. PB 12,327. On 24 hr test well gas lifted 41 BO, 192 BW w/481 MCF Gas. DEC

Shell-Young 1-29B4 (Equip for gas lift) TD 12,350. PB 12,327. On 24 hr test well gas lifted 269 BO, 61 BW, 1266 MCF Gas w/225 psi. Finished Prod. Logging this date. Fluid entry @ 11,405' - 74%; 11,200' - 26%. DEC 29 1976

Shell-Young 1-29B4 (Equip for Gas Lift) TD 12,350. PB 12,327. On 24 hr test well gas lifted 13 BO, 199 BW, 836 MCF Gas w/1200 psi. DEC 30 1976

Shell-Young 1-29B4 (Equip for Gas Lift) TD 12,350. PB 12,327. On various tests, gas lifted:
Rept Date Hrs BO BW MCF Gas Inj Press
12/30: 2 0 0 0 0
12/31: SI
1/1: SI

JAN 03 1977

Shell-Young 1-29B4 (Equip for Gas Lift) TD 12,350. PB 12,327. SI.

JAN 04 1977

Shell-Young 1-29B4 (Equip for Gas Lift) TD 12,350. PB 12,327. SI.

JAN 05 1977

Shell-Young 1-29B4 (Equip for Gas Lift) TD 12,350. PB 12,327. SI.

JAN 06 1977

Shell-Young 1-29B4 (Equip for Gas Lift) TD 12,350. PB 12,327. SI.

JAN 07 1977

Shell-Young 1-29B4 (Equip for Gas Lift) TD 12,350. PB 12,327. On various tests, prod:
Rept Date Hrs BO BW MCF Gas Press
1/7: 24 167 125 1546 300
1/8: 24 87 228 1338 150
1/9: 20 59 188 900 150

JAN 10 1977

Shell-Young 1-29B4
(Equip for Gas Lift)

TD 12,350. PB 12,327. On 24-hr test, prod 60 BO, 206 BW,
955 MCF gas w/100 psi.
JAN 11 1977

Shell-Young 1-29B4
(Equip for Gas Lift)

TD 12,350. PB 12,327. On 12-hr test, prod 36 BO, 91 BW,
476 MCF gas w/1200 psi.
JAN 12 1977

Shell-Young 1-29B4
(Equip for Gas Lift)

TD 12,350. PB 12,327. On 15-hr test, prod 37 BO, 75 BW,
718 MCF gas w/1300 psi.
JAN 13 1977

Shell-Young 1-29B4
(Equip for Gas Lift)

TD 12,350. PB 12,327. On 18-hr test, prod 24 BO, 51 BW,
447 MCF gas w/1300 psi.
JAN 14 1977

Shell-Young 1-29B4
(Equip for Gas Lift)

TD 12,350. PB 12,327. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
1/14:	18	56	161	535	125
1/15:	24	67	223	700	150
1/16:	24	52	201	688	150

JAN 17 1977

Shell-Young 1-29B4
(Equip for Gas Lift)

TD 12,350. PB 12,327. On 24-hr test, prod 62 BO, 203 BW,
635 MCF gas w/150 psi.
JAN 18 1977

Shell-Young 1-29B4
(Equip for Gas Lift)

TD 12,350. PB 12,327. On 24-hr test, prod 53 BO, 191 BW,
565 MCF gas w/150 psi.
JAN 19 1977

Shell-Young 1-29B4
(Equip for Gas Lift)

TD 12,350. PB 12,327. Prior to work, well dead.
Installed gas lift & AW. On 24-hr test 1/18 after work,
prod 53 BO, 191 BW & 565 MCF gas.
FINAL REPORT
JAN 20 1977

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2311' FNL & 876' FEL Section 29		8. FARM OR LEASE NAME Young	
14. PERMIT NO.		9. WELL NO. 1-29B4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6434 KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR DLK. AND SURVEY OR AREA SE/4 NE/4 Section 29-T2S-R4W	
		12. COUNTY OR PARISH Duchesne	18. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

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APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: Sept. 30, 1976
 BY: P. L. Ansell

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Linnell TITLE Div. Opers. Engr. DATE 9/24/76
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attachment

ACID TREAT

SHELL OIL COMPANY

FROM: 9/9 - 9/21/76

LEASE YOUNG
DIVISION WESTERN
COUNTY DUCHESNEWELL NO. 1-29B4
ELEV 6434 KB
STATE UTAH

ALTAMONT

UTAHALTAMONTShell-Young 1-29B4
(AT)

"FR" TD 12,350. PB 12,327. WO #420937 provides funds to AT. RU Newsco & HOT & pmp'd 40 bbls warm diesel down CT. Ran CT to 10,550 while pmp'g diesel. BJ pmp'd 3000 gals 15% HCl across perf'd interval. Displ'd acid out of CT w/15 bbls warm prod wtr. Jetted w/N2; unloaded 65 bbls fluid. POOH w/CT. Left well on 64/64 chk w/150 psi TP.

SEP 09 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test, prod 168 BO, 237 BW, 730 MCF gas w/125 psi.

SEP 10 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On various tests, prod:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
9/11:	24	135	199	696	100
9/12:	24	95	175	515	200
9/13:	24	96	150	515	150

SEP 13 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test, prod 77 BO, 99 BW, 398 MCF gas.

SEP 14 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test, prod 110 BO, 135 BW, 564 MCF gas w/200 psi.

SEP 15 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test, prod 102 BO, 183 BW, 596 MCF gas w/200 psi.

SEP 16 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test, prod 77 BO, 155 BW, 520 MCF gas w/200 psi.

SEP 17 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On various tests, prod:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
9/18:	24	79	137	453	150
9/19:	24	60	142	599	250
9/20:	24	60	137	490	150

SEP 20 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test 9/4/76 before work, prod 93 BO, 161 BW, 450 MCF gas w/150 psi. On 24-hr test dated 9/21/76 after work, prod 69 BO, 143 BW, 490 MCF gas w/200 psi.

SEP 21 1976

FINAL REPORT

ACID TREAT
SHELL OIL COMPANY

FROM: 9/9 - 9/21/76

LEASE YOUNG
DIVISION WESTERN
COUNTY DUCHESNE

ALTAMONT
WELL NO. 1-29B4
ELEV 6434 KB
STATE UTAH

UTAH
ALTAMONT

Shell-Young 1-29B4
(AT)

"FR" TD 12,350. PB 12,327. WO #420937 provides funds to AT. RU Newsco & HOT & pmp'd 40 bbls warm diesel down CT. Ran CT to 10,550 while pmp'g diesel. BJ pmp'd 3000 gals 15% HCl across perf'd interval. Displ'd acid out of CT w/15 bbls warm prod wtr. Jetted w/N2; unloaded 65 bbls fluid. POOH w/CT. Left well on 64/64 chk w/150 psi TP.

SEP 09 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test, prod 168 BO, 237 BW, 730 MCF gas w/125 psi.

SEP 10 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
9/11:	24	135	199	696	100
9/12:	24	95	175	515	200
9/13:	24	96	150	515	150

SEP 13 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test, prod 77 BO, 99 BW, 398 MCF gas.

SEP 14 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test, prod 110 BO, 135 BW, 564 MCF gas w/200 psi.

SEP 15 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test, prod 102 BO, 183 BW, 596 MCF gas w/200 psi.

SEP 16 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test, prod 77 BO, 155 BW, 520 MCF gas w/200 psi.

SEP 17 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
9/18:	24	79	137	453	150
9/19:	24	60	142	599	250
9/20:	24	60	137	490	150

SEP 20 1976

Shell-Young 1-29B4
(AT)

TD 12,350. PB 12,327. On 24-hr test 9/4/76 before work, prod 93 BO, 161 BW, 450 MCF gas w/150 psi. On 24-hr test dated 9/21/76 after work, prod 69 BO, 143 BW, 490 MCF gas w/200 psi.

SEP 21 1976

FINAL REPORT

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Young
14. PERMIT NO.		9. WELL NO. 1-29B4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6434 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SE/4 NE/4 Section 29-T2S-R4W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
 DATE: 5/25/78
 BY: R. Plautz

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED R. Plautz TITLE Div. Opers. Engr. DATE 5/25/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: USGS (for info) w/attachment

*See Instructions on Reverse Side

Shell-Young 1-29B4
(Ac dz)

Rept date	Hrs	BO	BW	MCF Gas	Inj Press
4-7	24	51	189	823	1050
4-8	24	66	197	823	1000
4-9	24	48	202	800	1050

TD 12,350. PB 12,327. On various tests, gas lifted:
APR 11 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test, gas lifted: 49 BO,
167 BW, 800 MCF gas, w/1050 psi inj press. APR 12 1978

Shell-Young 1-29B4
(Ac dz) APR 13 1978

TD 12,350. PB 12,327. On 24-hr test, gas lifted 58 BO
173 BW, 800 MCF gas w/1000 psi inj press.

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 29 BO,
130 BW, 800 MCF gas w/1050 psi inj press. APR 14 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 50 BO,
159 BW, 800 MCF gas w/1050 psi inj press. APR 17 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 108 BO,
175 BW, 777 MCF gas w/1050 psi inj press. APR 18 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 5 BO,
158 BW, 857 MCF gas w/1000 psi inj press. APR 19 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 5 BO,
165 BW, 800 MCF gas w/950 psi inj press. APR 20 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 11,692. Ran WL 3/14/78 & found scale
@ 10,980. Ac dz'd well w/1000 gals 15% HCl 3/27. Ran
WL on 4/15 & found PBTD @ 11,692 & CIBP @ 11,700. Before
mini job on 3/27/78, well avg'd 39 BO & 141 BW per day.
After work, well is avg'g 50 BO and 166 BW per day.
FINAL REPORT

APR 21 1978

ACIDIZE

SHELL OIL COMPANY

FROM: 3/29 - 4/21/78

LEASE

YOUNG

DIVISION

WESTERN

COUNTY

DUCHESNE

WELL NO.

ALTAMONT

1-29B4

ELEV

6434 KB

STATE

UTAH

UTAHALTAMONTShell-Young 1-29B4
(Ac dz)

"FR" TD 12,350. PB 12,327. Funds provided to ac dz well. 3/27 WL indicated scale bldup or impairment @ 10,980'. CIBP @ 11,700. Pmp'd 1000 gals 15% HCl dbl-inh'd acid. Displ'd acid to top of liner @ 10,526 w/62 bbls prod wtr. \$I well overnight for acid to soak.

MAR 29 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test 3/26, gas lifted 30 BO, 122 BW, 509 MCF gas w/1050 psi inj press.

MAR 30 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
3/27	24	56	155	636	1050
3/28	24	59	252	754	1050
3/29	24	43	208	788	1050

MAR 31 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 68 BO, 233 BW, 800 MCF gas w/1050 psi inj press.

APR 03 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
3/31	24	59	188	800	1050
4/1	24	44	193	800	1050
4/2	24	60	194	777	1000

APR 04 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 49 BO, 198 BW, 500 MCF gas w/1000 psi inj press.

APR 05 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 53 BO, 202 BW, 800 MCF gas w/1050 psi inj press.

APR 06 1978

Shell-Young 1-29B4
(Ac dz)

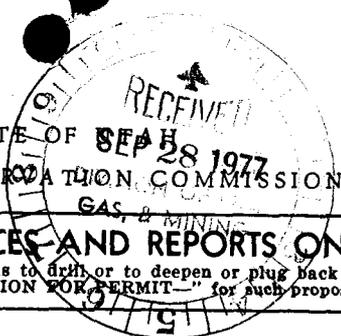
TD 12,350. PB 12,327. On 24-hr test, gas lifted 35 BO, 183 BW, 800 MCF gas w/1050 psi inj press.

APR 07 1978

Shell-Young 1-29B4
(Ac dz)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 51 BO, 197 BW, 800 MCF gas w/1050 psi inj press.

APR 10 1978



STATE OF OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Shell Oil Company
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2311' FNL & 876' FEL Section 29
5. LEASE DESIGNATION AND SERIAL NO. Patented
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Young
9. WELL NO. 1-29B4
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NE/4 Section 29-T2S-R4W
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6434 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [X], REPAIR WELL [], (Other) []; PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []; SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [X], (Other) []; REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: Sept. 29, 1977
BY: P. H. Inscall

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: Div. Opers. Engr. DATE: 9/26/77
(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY: _____

cc: USGS w/attachment

*See Instructions on Reverse Side

PULL TBG & PKR, CO & ISOLATE M22 PERFS, PERF & AT
SHELL OIL COMPANY

ALTAMONT

LEASE YOUNG
DIVISION WESTERN
COUNTY DUCHESNE

WELL NO. 1-29B4
ELEV 6434 KB
STATE UTAH

FROM: 3/8 - 9/26/77

UTAH
ALTAMONT

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

"FR" TD 12,350. PB 12,327. AFE #423377 provides funds to pull tbg & pkr, CO & isolate M22 perfs. MI&RU WOW #19. Installed BPV in tbg donut, removed tree & installed & tested BOP's. 3/7 PU tbg off donut, unlatched from pkr & pulled up 1 jt. Removed donut, filled hole w/prod wtr & circ'd hole clean. Installed 10" BOP. Pulled & LD 5-1/2 heat string.

MAR 08 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. Mill'g on Md1 D pkr @ 10,500'. Installed 6" BOP. Ran Bkr pkr picker on 2-7/8 tbg. Milled on pkr 2 hrs; not completely free.

MAR 09 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. Milled on Md1 @ 10,500 to free movement. POOH w/2-7/8 tbg, pkr picker & Md1 D pkr. Reran 2-7/8 tbg & 4-1/8 mill. Milled out 5" liner w/3 sli tight places to 12,327.

MAR 10 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. Pmp'd 12 bbbls 15% HCl down tbg foll'd by 75 bbbls prod wtr. With tbg SI pmp'd 100 bbbls prod wtr down tbg-csg annulus. POOH w/4-1/8 mill. RIH w/ret BP & pkr. Set BP @ 11,500, unstung & pulled up 10 stds.

MAR 11 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. Prep to test for communication betwn 11,406 & 11,435 perfs. Pmp'd 700 bbbls 130 deg prod wtr down tbg. RU OWP & ran CCL & GR. BP @ 11,488. RD OWP & set pkr @ 11,450. Tested BP to 3000 psi, ok. Reset pkr @ 11,420. Put pkr in neutral position & pmp'd 500 bbbls prod wtr down tbg; did not fill hole. Set pkr to chk perfs @ 11,435. Press'd perfs to 3300 psi; 30 mins later 0 psi. Opened pkr unloader & cont'd pmp'g down annulus to fill hole. SD for night. 40-hr SITP 1250#. Reload annulus w/prod wtr & est circ w/Bkr BP set @ 11,488 & pkr @ 11,420 w/unloader on pkr in open position. Closed unloader & pmp'd 50 bbbls prod wtr @ 1000# down csg w/no circ out of tbg thru perfs 11,406 & 11,435 to tbg. Set BP @ 11,420 & pkr @ 11,415. Press tested BP to 3000 psi, ok. Reset pkr @ 11,300. Reloaded annulus w/300 bbbls prod wtr & est full circ w/unloader on pkr open. Closed unloader & pmp'd 50 bbbls prod wtr @ 1000# down annulus w/no returns out tbg thru perfs 10,595-11,200 by pkr & in perfs 11,406. Pmp'd down tbg against perfs @ 11,405 @ 3500 psi & 1/2 B/M 5 bbbls. Swb'd 50 bbbls to 8500'. FL 5000' last swb run w/show of gas. Swb test from 11,406. Pkr set @ 11,300 & BP @ 11,420.

MAR 14 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. Pmp'd 80 bbls prod wtr down tbg &
65 bbls prod wtr down csg to kill well. Released pkr &
POOH. Started run'g prod equip.

MAR 15 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. Ran prod equip as follows: Bkr
Mdl C PB @ 11,420, Bkr full bore @ 11,295, Otis N nip @
11,264, Otis XO sliding sleeve @ 10,380, Bkr Model B
tandem tension @ 10,376 & gas mandrels @ 10,340, 9706,
8978, 8212, 7012, 5310 & 2916. Released WOW #19 3/15/77.
Turned well over to prod.

MAR 16 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. Prod'g; gauge not available.

MAR 17 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 37 BO,
135 BW, 831 MCF gas w/1000 psi inj press.

MAR 18 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 29 BO,
115 BW, 1617 MCF gas w/1160 psi inj press.

MAR 21 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
3/18:	24	14	79	1358	1080
3/19:	24	9	57	1207	800
3/20:	24	14	40	1222	1250

MAR 22 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 18 BO,
45 BW, 1140 MCF gas w/1200 psi inj press.

MAR 23 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. On 10-hr test, gas lifted 9 BO,
22 BW, 455 MCF gas w/1200 psi inj press.

MAR 24 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). Run'g 170+ hr BHPB; will
pull approx 3/28/77.

MAR 25 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). SI for BHPS.

MAR 28 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). SI.

MAR 29 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). SI.

MAR 30 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). Will pick up rept when
selective interval test is complete.
(Report discontinued until further activity)

MAR 31 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). (RRD 3/31/77) Well was off
prod for isolation test. Pulled bomb 5/4/77. RU Otis
WL & set SN plug @ 11,264 to isolate M22 & open sliding
sleeve to prod upper zone. Before opening sleeve, TP
1450 psi; after opening sleeve, press drop'd to 800 psi
& leveled off. Backside press 1650 psi. After opening
well to bty on 24/64 chk, backside press down to 1250
psi. Well prod 63 BO, 31 BW & 529 MCF gas w/250 psi TP
for 18 hrs. Prep to start gas lift'g.

MAY 06 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). On 16.7-hr test, gas lifted
63 BO, 31 BW, 529 MCF gas w/1200 psi inj press.

MAY 09 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
5/6	24	222	148	1356	750
5/7	24	50	61	556	1100
5/8	24	45	84	618	1100

MAY 10 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). On 24-hr test, gas lifted
34 BO, 79 BW, 618 MCF gas w/1100 psi inj press.

MAY 11 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). On 24-hr test, gas lifted
27 BO, 84 BW, 618 MCF gas w/900 psi inj press.

MAY 12 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). On 24-hr test, gas lifted
28 BO, 82 BW, 525 MCF gas w/800 psi inj press.

MAY 13 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). Ran 72-hr BHPB. Set bombs
@ 11,350'. SI well @ 8 a.m. 5/13; on btm @ 2:30 p.m.
5/13.

MAY 16 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). Bomb depth 11,350. Pulled
bombs out of hole making gradient stops @ 11,350;
10,000; 8000; 4000 & 0.

MAY 17 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). (Report discontinued until
further activity)

MAY 18 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). 5/18/77) 5/23 Pulled
bombs w/180-hr clock, 250 deg thermometer, 5000 psi
elements. RIH w/3-hr clock & made gradient stops @
11,300; 11,000; 10,000; 5000 & lubricator. 5/25 Ran
tandem BHPB w/180-hr clock, 5000 psi elements, 250 deg
thermometer & hung bombs @ 11,350'. Bombs on btm 10
a.m. 5/25/77.
(Report discontinued until further activity) **MAY 27 1977**

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). (RRD 5/27/77) Pulled bomb
@ 8:30 a.m. 6/1/77 after 166.5-hr BHP. Start'g press
in lubri 1131#, start'g press off btm 2263#. Press blt
to 2279# in 60 hrs & then for remainder of test. Temp @
11,350' 218 deg F. Made gradient stops @ 11,350' press
2279# & grad .320; @ 11,300' press 2263# & grad .280; @
11,000' press 2179# & grad .273; @ 10,000' press 1906# &
grad .099; @ 5000' press 1412# & grad .043 & top 1197#.
SI well. **JUN 03 1977**

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 11,420 (BP). (Report discontinued until
further activity) **JUN 06 1977**

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. (RRD 6/6/77) RIH w/7000 psi
elements & 72-hr clocks to 11,350'. Bombs on btm @
2:30 p.m. 6/13/77.
(Report discontinued until further activity) **JUN 15 1977**

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs)

TD 12,350. PB 12,327. (RRD 6/15/77) RU WL & ran to
10,380 & shift Otis x-over sliding sleeve. Before shift
TP 1375#; after shift TP 1325#. Opened well to bty.
(Report discontinued until further activity) **JUN 24 1977**

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. (RRD 6/24/77) AFE #424737 provides
funds to pull isolated zone prod equip, CO, run CIBP, perf
& stim. 8/4 MI&RU WOW #12. Bled off gas from tbg & csg.
Started to kill well w/prod wtr. SI for night. **AUG 05 1977**

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. 8/5 SICP 680; SITP 480. Bled to 0.
Pmp'd prod wtr pill down csg & tbg; both on vac. Installed
& tested BOP's. Released Bkr 7" Md1 B pkr & 5" full bore.
Circ'd dbl tbg vol & released Bkr 5" ret BP. POOH; did
not have BP. 5" pkr & ret head plug'd w/shale. CO shale
& RIH w/ret'g tool. 8/6 SITP & SICP 410 psi; bled off -
all gas. Pmp'd 50 bbls prod wtr down csg & 25 bbls down
tbg; both on vac. RIH w/BP ret'g tool & circ'd 7' shale
fill off top of ret BP. POOH w/ret BP & ret'g tool.
Started back in hole w/4-1/8 mill. Ran 6000' 2-7/8 tbg &
SI well. **AUG 08 1977**

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. POOH & RU -OWP. Set Bkr 5" CIBP
@ 11,700'. PU Bkr 7" ret pkr & started in hole. Ran 25
stds & \$D for night. **AUG 09 1977**

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. Set Bkr re^l pkr @ 11,665 & tested
CIBP to 6500# 15 mins; no press drop. Released press &
pkr & POOH. SI for night.

AUG 10 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfss, perf
& stim)

TD 12,350. PB 12,327. MIRU OWP to perf 57 holes w/3-1/8"
csg gun as per prog 10618-11614. Run #1 - zero SICP
Perf 20 holes 11614 to 11378. Press after perf 200.
Note: Could not locate FL during perf. Run #2 - zero
SICP before & after perf. Perf 20 holes 11353 to 11006.
Run #3 - zero SICP before & after perf. Perf 17 holes
10960 to 11618. Pumped 50 bbls prod wtr down csg. Ran
7" Baker full bore pkr & set at 10492. Pkr leaked. Reset
at 10461. Pressured up on back side. Still leaking. Start
out of hole. AUG 11 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. POOH w/tbg & pkr. Chng'd out
unloader & dressed pkr. RIH 5 stds w/7" full bore. Set
pkr & press tested down csg to 2000 psi, ok. Reset pkr @
10,492. Filled tbg & csg & tested csg to 3500# & tbg to
7500 psi, both ok. Pulled SV. Pmp'd 1000 gals 15% gelled
HCl down tbg & chased w/60 bbls prod wtr. SI well over-
night & allowed acid to soak perfs.

AUG 12 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. 8/12 Installed 10,000# tree &
tested, ok. RU Dowell & AT gross perf'd interval 10,595-
11,616 (126 holes) w/36,000 gals 15% acid as per prog.
Max TP 9300 psi, avg 8200, min 4300. Max rate 16 B/M,
min 2, avg 14. ISIP 3500 psi, 5 mins 1000, 10 mins 300,
15 mins 0. Good ball & divert action thruout trtmt.
Total load 946 bbls. Total bbls 180 w/929 bbls trtmt in
press brake from 8800-4300# instantly. Cont'd pmp'g
remaining 19 bbls flush @ 5200#. Removed tree & installed
& tested BOP's. Released pkr & pulled 80 stds 2-7/8 tbg.
SI well. 8/13 SITP 750; SICP 600 - bled off tbg & csg.
Circ'd hole w/prod wtr. POOH & redressed pkr. RIH w/full
bore pkr & gas lift mndrls w/valves in place. Set pkr @
10,510 & set tbg on donut w/20,000# tension on tbg.
Installed tbg BPV & SI well.

AUG 15 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. Removed BOP's & installed & tested
5000# tree. SITP 2375#. Released rig 11 a.m. 8/15/77 &
turned well over to prod. In 18 hrs, prod 170 BO, 63 BW &
380 MCF gas thru 24/64 chk w/800 psi FTP.

AUG 16 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. Gauge not available.

AUG 17 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, prod 189 BO, 72 BW,
559 MCF gas w/800 psi.

AUG 18 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, prod 342 BO, 37 BW,
559 MCF gas w/650 psi.

AUG 19 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, prod 321 BO, 39 BW,
565 MCF gas w/550 psi. AUG 22 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On various tests, prod:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF GAS</u>	<u>Press</u>
8/19	24	455	117	903	500
8/20	24	437	100	1161	500
8/21	24	289	69	745	250

AUG 23 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
& isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24 hr test, prod 295 BO, 78
BW, 892 MCF w/250 psi. AUG 24 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24 hr test, prod 364 BO,
113 BW, 1146 MCF gas w/200 psi. AUG 25 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24 hr test prod 270 BO,
83 BW, 817 MCF gas w/200 psi. AUG 26 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24 hr test prod 263 BO, 81 BW,
817 MCF gas w/200 psi. AUG 27 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim) AUG 30 1977

TD 12,350. PB 12,327. On various tests gas lifted:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Inj Gas</u>	<u>Inj Press</u>
8/26	24	236	73	682	234	790
8/27	24	219	68	682	192	800
8/28	24	234	106	1092	800	474

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 188 BO,
80 BW, 980 MCF gas w/800 psi inj press.

AUG 31 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 182 BO,
80 BW, 1041 MCF gas w/950 psi inj press.

SEP 01 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 164 BO,
57 BW, 918 MCF gas w/950 psi inj press.

SEP 02 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 145 BO,
78 BW, 817 MCF gas w/700 psi inj press.

SEP 06 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
9/2	24	144	94	1131	700
9/3	24	129	92	968	600
9/4	24	123	74	955	800
9/5	24	101	73	943	800

SEP 07 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 111 BO,
73 BW, 931 MCF gas w/700 psi inj press.

SEP 08 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 102 BO,
70 BW, 931 MCF gas w/850 psi inj press.

SEP 09 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 102 BO,
73 BW, 955 MCF gas w/775 psi inj press.

SEP 12 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On various tests, gas lifted:

Rept Date	Hrs	BO	BW	MCF Gas	Inj Press
9/9	24	96	66	832	850
9/10	24	95	68	843	850
9/11	24	102	75	868	850

SEP 13 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 102 BO,
68 BW, 856 MCF gas w/850 psi inj press.

SEP 14 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 86 BO,
69 BW, 831 MCF gas w/840 psi inj press.

SEP 15 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 102 BO,
81 BW, 881 MCF gas w/750 psi inj press.

SEP 16 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 92 BO,
80 BW, 894 MCF gas w/850 psi inj press. SEP 19 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test 9/16, gas lifted 84 BO,
71 BW, 808 MCF gas w/850 psi inj press. On 24-hr test 9/17,
gas lifted 74 BO, 44 BW, 571 MCF gas w/800 psi inj press.

SEP 20 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test 9/18, gas lifted 102
BO, 83 BW, 880 MCF gas w/850 psi inj press. On 24-hr test
9/19, gas lifted 67 BO, 45 BW, 796 MCF gas w/825 psi inj
press.

SEP 21 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 106 BO,
89 BW, 1069 MCF gas w/950 psi inj press. SEP 22 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. On 24-hr test, gas lifted 91 BO,
83 BW, 1006 MCF gas w/860 psi inj press. SEP 23 1977

Shell-Young 1-29B4
(Pull tbg & pkr, CO &
isolate M22 perfs, perf
& stim)

TD 12,350. PB 12,327. Prior to work, well avg'd 55 BO &
185 BW per day. After work, well avg'd 96 BO, 72 BW, 320
MCF gas per day w/685 MCF/D gas inj'd & 860 psi inj press.
FINAL REPORT SEP 26 1977

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2311' FNL & 876' FEL Sec. 29		8. FARM OR LEASE NAME Young
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6434 KB	9. WELL NO. 1-29B4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NE/4 Sec. 29- T2S-R4W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED P. Plautz TITLE Div. Opers. Engr. DATE 10/19/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah USGS w/attachment

Shell-Young 1-29B4
(CO, Perf & Acdz)

SEP 29 1978

TD 12,350. PB 12,334. 9/27 650 psi. MI&RU WOW & acdz'd as per prog w/50,000 gals 7-1/2% HCl w/550 ball sealers & 6000# Benzoic Acid Flakes. Max press 7900 psi, min 5800, avg 6500. Max rate 18 B/M, min 13, avg 15. Flushed w/120 BW (w/31,500 gals acid pmpd, 1 pmp blew a fluid end & went down. Before it went down, the rate was 17 B/M @ 7000 psi; after the pmp went down, the rate was 13 B/M @ 6200 psi. Was unable to drop last stage of balls due to a leak in the ball catcher.) ISIP 3400 psi, 5 mins 3250, 10 mins 3050, 15 mins 2800. RD WOW & MI&RU OWP. RIH to log trt'd interval. Tag'd @ 11,571; 763' above PBD 12,334. POOH; well had 700 psi TP. Blew well to pit & press went to 0 psi in 1 min. Pmp'd 90 bbls hot wtr down tbg @ 3 B/M w/2200 psi. RIH to run log & tag'd @ 12,334. Log'd from 12,334-10,380. Most of the trtmt went in the upper zone above 10,571. RD OWP; well on vac. SD for night.

Shell-Young 1-29B4
(CO, Perf & Acdz)

OCT 02 1978

TD 12,350. PB 12,334. 9/28 TP 150 psi. Pmp'd 50 BW down tbg; well on vac. Removed 10,000# WH & installed 6" BOP's. Unlatched from pkr & POOH. PU new seal assy & 10 gas mndrls w/valves & RIH. Latched into pkr @ 10,425 & hung tbg w/6000# tension. Removed BOP's & installed 5000# WH. Hooked up flwline, RD WOW #19 & turned well over to prod.

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,334. On 24-hr test 9/30, prod 447 BO, 85 BW & 171 MCF gas w/300 psi FTP. OCT 03 1978

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,334. Gauge not available.

OCT 04 1978

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,334. On 24-hr test 10/1, prod 89 BO, 574 BW & 1244 MCF gas w/300 psi. On 24-hr test 10/2, prod 107 BO, 527 BW & 1273 MCF gas w/300 psi. OCT 05 1978

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,334. On 24-hr test 10/3, prod 102 BO, 437 BW & 1106 MCF gas w/200 psi. On 24-hr test 10/4, prod 102 BO, 378 BW & 1225 MCF gas w/200 psi. OCT 06 1978

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,334. On 24-hr test, prod 103 BO, 354 BW & 1225 MCF gas w/200 psi. OCT 09 1978

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,334. On 24-hr test 10/6, prod 135 BO, 332 BW & 1188 MCF gas w/200 psi. On 24-hr test 10/7, prod 122 BO, 290 BW & 1213 MCF gas w/200 psi.

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,334. On 24-hr test, prod 110 BO, 284 BW & 1212 MCF gas w/200 psi. OCT 11 1978

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,341. For month of Sept, well avg'd 37 BO/D, 140 BW/D & 384 MCF inj gas. For 1st 7 days of Oct, well avg'd 111 BO/D, 372 BW/D & 705 MCF inj gas. FINAL REPORT OCT 12 1978

CO, PERF & ACDZ
SHELL OIL COMPANY

FROM: 9/22-10/12/78

LEASE YOUNG
DIVISION WESTERN
COUNTY DUCHESNE

ALTAMONT
WELL NO. 1-29B4
ELEV 6434 KB
STATE UTAH

UTAH
ALTAMONT

Shell-Young 1-29B4
(CO, Perf & AT)

"FR" TD 12,350. PB 12,341. AFE #429637 provides funds to CO, perf, acdz. 9/18 Well made 42 BO, 218 BW & 1073 MCF gas; gas inj 753 MCF. 9/20 MI&RU WOW #19. Pmp'd 150 BW down csg & tbg. Removed 5000# WH & installed 6" BOP's. Released Bkr full bore pkr & started out of hole LD gas mndrls. SD for night. SEP 22 1978

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,341. 9/21 SITP 75 psi. Fin'd POOH w/gas mndrls & LD 7" Bkr full bore pkr. RIH w/Bkr 4-1/8 OD by 3" ID shoe, 5' WP & junk basket & tag'd @ 11,201. PU power swivel & installed drlg hd. Pmp'd 800 BW down csg before get'g partial circ. Milled 15 mins & fell free; drop'd to 11,230'. Circ'd hole clean & LD power swivel. SD for night. SEP 25 1978

Shell-Young 1-29B4
(CO, Perf & Acdz)

SEP 26 1978

TD 12,350. PB 12,341. 9/22 MO scale from 11,230-top of 5" CIBP @ 11,700. Mill shoe and/or junk basket plug'g off. 9/23 Fin'd POOH. Removed junk basket w/3/4" ID (causing plug'g off; had several frac balls & scale inside). Ran same mill back in hole. Tag'd 5" CIBP @ 11,700. MO CIBP & scale to 12,336 & circ'd hole clean. POOH LD workstring. Pulled up above liner top to 10,400. Prep to perf.

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,340. 9/25 TP 250 psi. Fin'd POOH. MI&RU OWP. Perf'd as per prog w/3-1/8" csg gun. On 1st run, tag'd PBD @ 12,340. Perf'd 12,302-10,523 (162' & 486 holes). FL approx 4000'±. SI for night. SEP 27 1978

Shell-Young 1-29B4
(CO, Perf & Acdz)

TD 12,350. PB 12,340. 9/26 SICP 200 psi. Fin'd perf'g as per prog w/4" csg gun. Perf'd 10,517-10,441 (8' & 24 holes). FL 4200'. RIH w/Bkr 7" Md1 D pkr w/flapper on WL & set pkr @ 10,425. RD OWP. PU latch-in seal assy & RIH. Latched into pkr, spaced out & hung tbg w/7000# tension. Pmp'd 150 bbls hot wtr down tbg & drop'd SV. Press tested csg to 2500 psi, held ok. Press tested tbg to 6500 psi, held ok. MI&RU slickline trk & retrieved SV. RD slickline trk, removed 6" BOP's & installed 10,000# WH. SD for night. SEP 28 1978

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. PATENTED																				
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTED OR TRIBE NAME																				
3. ADDRESS OF OPERATOR P.O. Box 891 Houston, TX 77001 Attn: P.G. Gelling em # 6461 WCK		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2311' FNL + 876' FEL Sec. 29		8. FARM OR LEASE NAME Young																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6434-KB	9. WELL NO. 1-2984																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT ALTAMONT																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input checked="" type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> <td>(Other) <input type="checkbox"/></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE1/4 NE1/4 T2S R4W
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH DURHAM																				
		13. STATE UTAH																				

SEE ATTACHED

JUN 30

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DIVISION OF
OIL, GAS & MINING

DATE: 6-30-81
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] **D.A. LAMBIE** TITLE STAFF PRD. ENGINEER DATE 6-15-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- Notes:
1. All acid and flush to contain 6 gallons G-10/1000 gallons HCL or equivalent for +70% friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
 2. All acid to contain 3 gallons C-15/1000 gallons HCL for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids).
 3. Maintain 2500 psi surface casing pressure during treatment if possible.
 4. Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
 5. Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
 6. Record ISIP and shut-in pressure decline for at least 20 minutes.

6. Run RA log from PBD to 11,100'±.
- 7a. If well flows, release rig and put on production. When well can be controlled with water, move in rig and proceed to step 8.
- b. If well does not flow, continue to step 8.
8. POOH with 5" fullbore packer at 11,240'±. RIH with tubing, 7" packer and GL mandrels. Set packer at 10,380'±. Install GL mandrels as per Attachment I.
9. Return well to production.
10. Report production on morning report until production stabilizes.

MEB:NLG

MEB

4-13-81

G. L. Thompson

Date

PK
4-20-77

REMEDIAL PROGNOSIS
YOUNG 1-29B4
SECTION 29, T2S, R4W
ALTAMONT FIELD, UTAH

Pertinent Data:

Shell's share: 100%

Elevation (KB): 6434'

Elevation (GL): 6407'

TD: 12,350'

PBTD: 12,334'

Casing: 13-3/8", 68#, K-55 to 304'; 9-5/8", 40#, K-55 to 5970'; 7", 26#, N-80 to 10,744'.

Liner: 5", 18#, N-80; top at 10,505', bottom at 12,348'

Tubing: 2-7/8", EUE, 6.5#, N-80 to 10,383'

Packer: 7" Baker Fullbore at 10,383'

Perforations: 10,441'-12,305' (677 holes)

Artificial Lift: Gas Lift

Procedure

1. MIRU. Load hole with clean produced water. Remove tree. Install and test BOPE as per field specs.
2. Pull tubing, 7" packer at 10,383', laying down gas lift mandrels while coming out.
3. Run bit or mill and CO 5" liner to + 12,334' (PBTD). Note: Obtain a 20-30 gram sample of scale and a 2' sample of corroded tubing (if any).
4. RIH with 5" fullbore packer and set at 11,240'+. Test tubing to 6500 psi.
5. Acid treat perfs (11252'-12305') with 25,000 gallons of 7-1/2% HCL as follows:
 - a. Pump 1000 gallons 7-1/2% HCL.
 - b. Pump 4000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 80 gallons.
 - c. Pump 1000 gallons acid containing 1000# benzoic acid flakes.
 - d. Repeat Step (b) 4 more times and Step (c) 3 more times for a total of 5 stages and 4 of diverting material (total 25,000 gallons acid and 250 ball sealers).
 - e. Flush with 110 bbls of clean produced water.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. PATENTED
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 831 Houston, TX 77001 ATTN: P.G. GELING RM. # 6459 WEK		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2311' FNL + 876' FEL SEC. 29		8. FARM OR LEASE NAME YOUNG
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6434' KB	9. WELL NO. 1-2984
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NE/4 T2S R4W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED *W. F. N. KELLDORE* TITLE DIVISION PROD. ENGINEER DATE 8-20-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ALTIAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 354
ISSUED 07/02/81

WELL: YOUNG 1-25B4
 LABEL: FIRST REPORT
 AFF: 515247
 FOREMAN: K.C. LAROSE
 RIG: WCK #20
 OBJECTIVE: CLEAN OUT AND STIMULATE WASATCH
 AUTH. AMNI: 20000
 DAILY CCST: 3800
 CUM CCST: 16750
 DATE: 5-26-81
 ACTIVITY: 5-26-81 ACTIVITY: RUN IN 5 IN. LINER TAG @ 11421 FT.
 02 PICKED UP POWER SWIVEL - STARTED MILLING -
 03 MILLED DOWN 16 FT. @ 11437 FT - POOH - FOUND SCALE AND
 04 10 FT. OF SINKER BAR AND 5 FT. OF SPANG JARS AND
 05 1 1/2 IN. IMPRESSION BLOCK IN WASH PIPE - CLEANED
 06 WASH PIPE OUT - MADE UP 4 1/8 IN. GC MILL SPCE -
 07 WASH PIPE 7 FT. LONG - RIH TO TOP OF LINER. S.D.F.N.
 08 5-27-81 CONTINUE TO CLEAN OUT 5 IN. LINER.

LABEL: -----
 DAILY CCST: 3800
 CUM CCST: 20550
 DATE: 5-27-81
 ACTIVITY: RUN IN 5 IN. LINER TAG @ 11437. PICKED POWER SWIVEL -
 02 STARTED MILLING - MILLED DOWN TO 12143 FT - 151 FT.
 03 FROM PBTD - HIT HARD SCALE - ONLY WOULD MILL 15 FT.
 04 IN 1 1/2 HR. LAID POWER SWIVEL BACK - POOH - FOUND
 05 A LOT OF SCALE AND CUT UP WIRE IN WASH PIPE - CLEANED
 06 OUT - TOOK TCGL IN SHOP TO BUILD UP AND FIX PLINGER
 07 ON IT - RIH WITH KILL PIPE - SDFN.

LABEL: 810529
 DAILY CCST: 3950
 CUM CCST: 24500
 DATE: 5-28-81
 ACTIVITY: 5-28-81 ACTIVITY: RIH TAG SCALE @ 12143 MILL CUT
 02 SCALE AND SILT DOWN TO PBTD 12334 POOH RUN IN HOLE
 03 WITH 7 IN . FULLCORE SET UP FOR ACID JOB
 04 5-29-81 STATUS: ACID TREAT PERES (11252 FT. - 12305 FT.)
 05 W/25000 GAL OF 7 1/2 HCL

ALTAMONT OPERATIONS
 DAILY COMPLETIONS AND REMEDIALS REPORT
 WELL HISTORY FOR WELL 354
 ISSUED 07/02/81

LABEL: 810601
 DAILY CCST: 3509
 CUM CCST: 73896
 DATE: 5-29-81

ACTIVITY: 5-29-81 STATUS: ACIDIZE AND RUN LOG
 02 5-29-81 ACTIVITY: FINISH RIH SET FE PKR @ 11190 FT.
 03 W/15000 LBS TENSION REMOVE BOP INSTALL 10000 PSI WH
 04 MIRU DCWELL HELD SAFETY MTG PRESS TEST SURFACE LINES
 05 TO 5000 PSI STARTED FILLING BACKSIDE AND PUMP TRUCK
 06 BROKE DOWN WORKED FOR 2 HRS MOVED 1 OF THE LINE TRUCKS
 07 ON BACKSIDE PRESS BACKSIDE TO 2000 PSI PUMPING @
 08 3 1/2-4 BPM TO HOLD 2000 PSI PUMPED ACID JOB AVG
 09 PRESS 65000 PSI MIN 4600 PSI MAX 8300 PSI AVG RATE
 10 12 BPM MIN 9 1/2 BPM MAX 13 BPM ISIP 36000 PSI 15 MIN
 11 1100 PSI 30 MIN 850 PSI ACID 555 BBL 15% FLUSH 110
 12 BBL PRODUCED H2O BALL SEALERS 229 BENZOIC ACID FLAKES
 13 RDMC DCWELL MIRU OWP AND RAN RA LOG 90-95% TREATMENT
 14 SEEN

15 5-30-81 STATUS: PCDH AND RUN GL EQUIP
 16 5-30-81 ACTIVITY: TP-150 PSI BLEED OFF REMOVE 1000 PSI
 17 WH AND INSTALL BOP RELEASE PKR AND PUSH DOWN HOLE PULL
 18 UP AND STUCK PKR WORK W/TBG AND FREE GOING DOWN PULL
 19 BACK UP AND STUCK AGAIN APPEARS TO BE JUNK ABOVE PKR
 20 MIRU HALLIBURTON PUMP TRUCK TO TRY TO CIRC CLEAN CIRC
 21 350 BBL REV STILL STUCK CIR 250 BBL CONV STILL STUCK WORK
 22 TBG UPLL 100000 LBS AND TBG START TO MOVE PULLED FREE LAY
 23 DOWN 28 JOINTS TBG DRAGGING AND CATCHING TO TOP OF LINER
 24 START PCDH SC FOR WEEK-END
 25 6-1-81 STATUS: RUN GL EQUIP AND PUT ON PRCD

LABEL: 810606
 DAILY CCST: 7752
 CUM CCST: 81648
 DATE: 6-1-81

ACTIVITY: 6-1-81 STATUS: RUN GAS LIFT EQUIP AND PUT ON PRCD
 02 6-1-81 ACTIVITY: RIH WITH 10 CAMCO MANDREL (8 KBM6-
 03 2LBM) SET MANDRELS @ 2917-4806-5573-6665-7271-7873-
 04 8507-9109-9743-1014 FT. SET NIBLE @ 10382 FT. AND PKR
 05 (F/7 UNI V1 GUIBERSON) @ 10390 RDMC PUT WELL ON PRCD
 06 AND GAS LIFT WITH LOCAL GAS LIFT

LABEL: -----

ALTAMONT OPERATIONS
 DAILY COMPLETIONS AND REMEDIALS REPORT
 WELL HISTORY FOR WELL 354
 ISSUED 07/02/81

DAILY COST: NONE
 CUM CCST: 81648
 DATE: 6-3-4-5-6-7-81
 ACTIVITY: 6-3-81 ACTIVITY: HRS. 24 - OIL 56 - WTR 85 - MCF 216
 02 CHOKE 25/64 - FTP 200 - CP 1140 - INJ. GAS 208
 03 6-4-81 ACTIVITY: HRS. 24 - OIL 40 - WTR 447 - MCF 621
 04 CHOKE 25/64 - FTP 175 - CP 1170 - INJ. GAS 463
 05 6-5-81 ACTIVITY: HRS. 24 - OIL 30 - WTR 322 - MCF 732
 06 CHOKE 30/64 - FTP 250 - CP 1120 - INJ. GAS 567
 07 6-6-81 ACTIVITY: HRS. 24 - OIL 52 - WTR 478 - MCF 765
 08 CHOKE 64/64 - FTP 100 - CP 1160 - INJ. GAS 648
 09 6-7-81 ACTIVITY: HRS. 24 - OIL 28 - WTR. 144 - MCF 372
 10 CHOKE 64/64 - FTP 50 - CP 1120 - INJ. GAS 169

LABEL: FINAL REPORT
 DAILY CCST: FINAL REPORT
 CUM CCST: 81648
 DATE: 6-8-9-81
 ACTIVITY: 6-8-81 ACTIVITY: HRS 24-OIL 29-WTR 163-MCF GAS 329
 02 CHOKE 64/64-FTP 50-CP 1090-INJ GAS 278
 03 6-9-81 ACTIVITY: HRS 24- OIL 25-WTR 181-MCF GAS 373
 04 CHOKE 64/64-FTP 150-CP 1160-INJ GAS 285

BEST COPY AVAILABLE



WESTERN STANDARD LABORATORIES, INC.

1465 West 820 North Provo, Utah 84601 (801)377-7787

LABORATORY NUMBER 1074
SAMPLE TAKEN 7-23-76
SAMPLE RECEIVED 7-23-76
RESULTS REPORTED 7-30-76

Sec 29-1S-4W

SAMPLE DESCRIPTION
COMPANY Shell Oil Co. LEASE
FIELD NO.
WELL NO. 1-29B4
SEC. TWP. RGE. SUR.
DISTRICT FIELD COUNTY STATE
SAMPLE TAKEN FROM
PRODUCING FORMATION Wasatch TOP
REMARKS

SAMPLE TAKEN BY Jerry Courtright

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0015 pH 9.25 RES. 1.47 OHM METERS @ 77°F

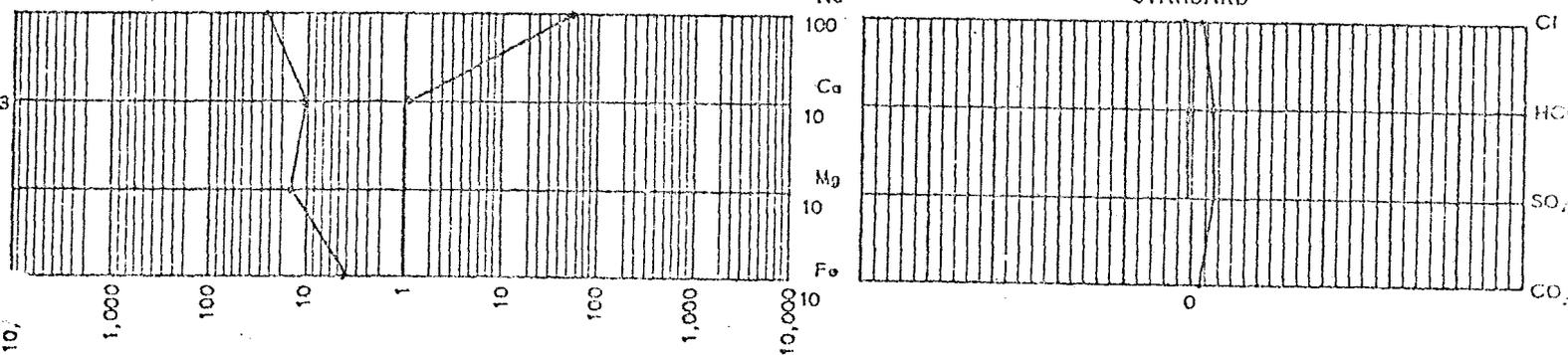
TOTAL HARDNESS Mg/L as CaCO3 68.9 TOTAL ALKALINITY Mg/L as CaCO3 923

Table with 4 columns: CONSTITUENT, MILLIGRAMS PER LITER Mg/L., MILLEQUIVALENTS PER LITER MEQ/L, and REMARKS. Rows include Calcium, Magnesium, Sodium, Sulfide, Barium, Iron, Bicarbonate, Carbonate, Sulfate, Chloride, and Total Dissolved Solids.

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST Jack

CHECKED RF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Patented
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Young
9. WELL NO. 1-29B4
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29 T2S R4W SE/4 NE/4
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. NAME OF OPERATOR Shell Oil Company ATTN: B. T. Ellison 6486 WCK.
3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Tx. 77001
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2311' FNL & 876' FEL Sec. 29
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6434'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

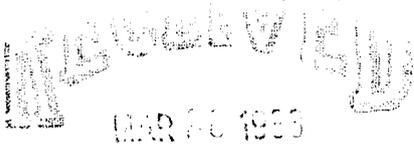
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Convert to beam</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

COMPLETED OPERATIONS
(2/10-27/83)

Converted well to beam pump. Acid treated Wasatch (10,441'-12,348') with 30,000 gallons 15% HCL. Latest test: 115 BOPD and 277 BWPD.



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Bart T. Ellison TITLE Div. Prod. Engr. DATE March 22, 1983
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE: UTAH
FIELD: ALTAMONT

WELL: YOUNG 1-29B4

LABEL: FIRST REPORT
WO NO.: 584562
FOREMAN: BARRY THOMPSON
RIG: WOW 19
AUTH. AMNT: 218000
DAILY COST: 1981
CUM. COST: 1981
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: CONVERT TO BEAM PUMP

*and Acidize Washline
(10440-12,342)*

DATE(S): 2-10-83
PRESENT STATUS: START OUT OF HOLE W/TBG
ACTIVITY: AFE 584562 PROVIDES FUNDS 218000 TO CONVERT THE
02 1-29B4 FROM GAS LIFT TO BEAM PUMP ACTIVITY MIRU
03 SPOT EQUIPT BLED WELL TO TREATOR PUMP 50 BBLs
04 WTR DOWN TBG REMOVE WELL HEAD PUT BOP ON RELEASE
05 PKR AND START OUT OF HOLE W/THE TBG SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: YOUNG 1-29B4

LABEL: -----
WO NO.: 584562
FOREMAN: BARRY THOMPSON
RIG: WOW 19
AUTH. AMNT: 218000
DAILY COST: 2338
CUM. COST: 4319
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: CONVERT TO BEAM PUMP

and Acidize

DATE(S): 2-11 THUR 2-12-83
PRESENT STATUS: DRILLING ON SCALE
ACTIVITY: ACTIVITY BLED PRESS OFF WELL FINISH POOH W/PKR
02 LAY DOWN GAS LIFT MANDRELS RIH W/4 1/8 IN MILL
03 AND CLEAN OUT TOOL AND 328 JTS TBG MOVE OVER 70 JTS
04 WORKSTRING TALLY WORK STRING START PICKING UP TBG TAG
05 SCALE AT 10519 FT RIG UP SWIVEL AND START DRILLING MADE
06 12 FT LAY DOWN SWIVEL SDON 2-12-83 ACTIVITY
07 DAILY COST 2338 CUM COST 6657 BLED PRESS OFF WELL
08 START DRILLING AT 10531 FT DRILLING VERY HARD DRILL TO
09 10680 FT LAY DOWN SWIVEL COME OUT OF HOLE W/5 STDs
10 TBG SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: YOUNG 1-29B4

LABEL: -----
WO NO.: 584562
FOREMAN: BARRY THOMPSON
RIG: WOW 19
AUTH. AMNT: 218000
DAILY COST: 3100
CUM. COST: 9757
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: CONVERT TO BEAM PUMP *and aerize*

DATE(S): 2-14 THRU 2-18-83
PRESENT STATUS: 2-18-83 STATUS: CONT. CLEANING OUT LINER.
ACTIVITY: 2-14-83 COSTS GIVEN IN HEADING. ACTIVITY: RUN 10 JTS.
02 TBG. TAG TOP OF SCALE AT 10680 FT. MILL DOWN TO
03 10750 FT. NOT MAKING MUCH HOLE. LAY DOWN
04 SWIVEL AND POOH W/TBG. CLEAN OUT TOOL AND 4 1/8 INCH
05 MILL. MAKE UP 4 1/8 INCH O.D. MILL CLEAN OUT TOOL
06 AND RIH TO 8000 FT. S.D.O.N. 2-15-83 DAILY COST 3100
07 CUM COST 12857. STATUS: CONT. CLEANING OUT LINER.
08 ACTIVITY: RIH AND TAG TOP OF SCALE AT 10750 FT.
09 PICK UP POWER SWIVEL AND STARTED MILLING ON VERY
10 HARD SCALE MADE 20 FT. DOWN TO 10770 FT.
11 S.D.O.N. 2-16-83 DAILY COST 3100 CUM. COST 15957
12 STATUS: CONT. CLEAN OUT LINER. ACTIVITY: STARTED
13 MILLING AT 10770 FT. UNABLE TO STROKE CIRCULATING
14 TOOL. LAY DOWN SWIVEL AND POOH W/TBG. CIRCULATING
15 TOOL AND MILL. MIDDLE OF MILL WORN INDICATING MILLING
16 OVER TOP OF WIRELINE TOOLS. BOTTOM 2 JTS. OF TBG. FULL
17 OF SCALE. MAKE UP 4 1/8 INCH O.D. X 3 INCH ID MILL
18 SHOE 1 JT. 4 INCH WASHPIPE AND RIH TO TOP OF LINER.
19 AT 10505 FT. AND TAG LOWER TBG. TO 10525 FT. 20 FT.
20 INSIDE OF LINER AND SPOT 2000 GALS. OF 15%
21 INHIBITED ACID DISPLACE ACID OUT OF TBG. W/65 BBLs.
22 PROD. WTR. PULL BOTTOM OF TBG. UP TO 10000 FT.
23 S.D.O.N. 2-17-83 DAILY COST 2800 CUM COST 18757
24 STATUS: CONT. C.O. 5 INCH LINER. ACTIVITY: RIH AND
25 TAG SCALE AT 10770 FT. PICK UP POWER SWIVEL AND STARTED
26 ~~MILLING ON VERY HARD SCALE. MILL FOR~~
27 8 HRS. DOWN TO 11105 FT. 335 FT. LAY BACK SWIVEL AND
28 PULL BOTTOM OF TBG. UP TO 10400 FT. S.D.O.N.
29 2-18-83 STATUS: CONT. CLEANING OUT LINER.

STATE: UTAH
FIELD: ALTAMONT
WELL: YOUNG 1-29B4

LABEL: -----
WO NO.: 584562
FOREMAN: BARRY THOMPSON
RIG: WOW 19
AUTH. AMNT: 218000
DAILY COST: 3100
CUM. COST: 21857
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: CONVERT TO BEAM PUMP *and acidize*

DATE(S): 2-18 THUR2-22-83
PRESENT STATUS: POOH W/TBG AND PREPARE TO ACIDIZE
ACTIVITY: ACTIVITY WELL HAD 500 PSI SI PRESS AT 7 AM BLED GAS
02 PRESS TO 0 IN 15 MIN RIH AND TAG SCALE AT 11105 FT
03 PICK UP POWER SWIVEL AND STARTED MILLING MADE 75 FT DOWN TO
04 11180 FT QUIT MAKING HOLE LAY BACK SWIVEL AND POOH
05 W/TBG 1 JT OF 4 IN WASH PIPE DID NOT HAVE MILL SHOE
06 ON BOTTOM OF WASH PIPE MAKE UP 3 3/8 IN GRAPPLE
07 2 3/8 IN JARS AND RIH TO 4000 FT SDON
08 ACTIVITY DAILY COST 3100 CUM COST 24957 ACTIVITY
09 WELL HAD 450 PSI SI PRESS AT 7 AM BLED GAS PRESS
10 TO 0 IN 10 MIN RIH TO 11180 FT AND TAG SET SPEAR
11 HAD TO PULL 12000 FT ABOVE WEIGHT OF STRING TO
12 PULL OFF BOTTOM POOH W/TBG JARS SPEAR AND MILL
13 SHOE MAKE UP 4 1/8 IN X 2 7/8 IN MILL LOST CIRC
14 TOOL AND RIH TO 10400 FT SDON 2-20 SUNDAY
15 2-21 ACTIVITY DAILY COST 3100 CUM COST 28057 RIH
16 TO 11180 FT AND TAG PICK UP POWER SWIVEL AND STARTED
17 MILLING ON SCALE MILL FOR 6 HRS DOWN TO 12080 FT
18 QUIT MAKING HOLE MILLING OVER WIRE LINE TOOLS BOTTOM
19 PERF AT 12304 FT PBD AT 12334 FT POOH LAYING DOWN TBG
20 PULL BOTTOM OF TBG UP TO 10400 FT SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: YOUNG 1-29B4

LABEL: -----
WO NO.: 584562
FOREMAN: BARRY THOMPSON
RIG: WOW 19
AUTH. AMNT: 218000
DAILY COST: 3100
CUM. COST: 31157
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: CONVERT TO BEAM PUMP

DATE(S): 2-22 THRU 2-25-83
PRESENT STATUS: 2-25-83 STATUS: RIH W/PUMP AND RODS.
ACTIVITY: 2-22-83 COSTS GIVEN IN HEADING. ACTIVITY: POOH
02 W/TBG. LOST CIRCULATION TOOL AND MILL. MAKE UP
03 MT. STATES COMPRESSION PKR. 7 INCH. RIH AND SET SAME
04 AT 10335 FT. W/30000 SET DOWN WEIGHT. PSI TEST CSG.
05 TO 2500 AND TBG. TO 6500 BOTH OK. REMOVE BOPS AND
06 INSTALL 10000 CAMERON TREE. PREPARE TO ACIDIZE IN
07 A.M. S.D.O.N. 2-23-83 DAILY COST 46068 CUM COST
08 77225 STATUS: ACIDIZE ACTIVITY: MIRU NOWSCO AND
09 ACIDIZE WELL PER PROGNOSIS. TOTAL PUMP TIME 1 HR.
10 MAX RATE 21.0 BPM. AVG RATE 18.0 BPM MIN. RATE 14.0
11 BPM MAX PSI 8600 PSI. AVG PSI 7700 PSI MIN. PSI
12 5400 PSI. ISP 3000 PSI 5 MIN 2100 10 MIN 1980
13 15 MIN. 1840 TOTAL ACID PUMPED 30000 GALS. OF 15%
14 TOTAL FLUSH 110 BBLs. MAX CSG PSI 2530 PSI. WELL
15 AFTER 1 HR. ON VACUUM. WELL S.I. WILL ATTEMPT TO
16 FLOW BACK IN A.M. S.D.O.N. 2-24-83 DAILY COST 3000
17 CUM. COST 80225 STATUS: ATTEMPT TO FLOW WELL IF WELL
18 WILL NOT FLOW RUN ROD PUMPING EQUIPMENT. ACTIVITY:
19 WELL HAD 1150 LBS. S.I. PSI. AT 7 A.M. OPEN WELL TO
20 PIT AND FLOWED FOR 2 HRS. PRESS. DOWN TO 25 PSI.
21 PUMP 100 BBLs. PROD. WTR. DOWN TBG. WELL ON VACUUM
22 INSTALL BPV REMOVE 10000 LBS. WELLHEAD AND INSTALL
23 BOPS. RELEASE MT. STATES PKR. AND POOH W/TBG. AND
24 PKR. MAKE UP ANCHOR CATCHER RIH AND SET SAME AT
25 10372 FT. LAND TBG. W/18000 LBS. TENSION. REMOVE
26 BOPS AND PREPARE TO RUN RODS. S.D.O.N.
27 2-25-83 STATUS: RIH W/ PUMP AND RODS.

STATE: UTAH
FIELD: ALTAMONT

WELL: YOUNG 1-29B4

LABEL: -----
WO NO.: 584562
FOREMAN: BARRY THOMPSON
RIG: WQW 19
AUTH. AMNT: 218000
DAILY COST: 5152
CUM. COST: 85377
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: CONVERT TO BEAM PUMP *and 0-1-83*

DATE(S): 2-25 THUR 2-27-83
PRESENT STATUS: SPACE OUT RODS AND PUMP
ACTIVITY: ACTIVITY BLED PRESS OFF WELL PUMP 50 BBLs WTR
DOWN TBG RIG UP 1 1/2 IN ROD PUMP START PICKING UP

- *02*
 - *03*
 - *04*
 - *05*
 - *06*
 - *07*
 - *08*
 - *09*
 - *10*
 - *11*
 - *12*
 - *13*
 - *14*
- RODS COULD NOT GET PUMP TO SEAT PICK UP 3 EXTRA
RODS PUMP STILL WOULD NOT SEAT PICK UP POLISH
ROD SHUT IN WELL 2-26-83 ACTIVITY BLED PRESS OFF
WELL PUMP 30 BBLs WTR DOWN TBG POOH W/RODS LAY DOWN
PUMP REMOVE TBG HANGER RELEASE TBG ANCHOR PUT BOP ON POOH
W/TBG AND ANCHOR CHANGE OUT SEAT NIPPLE REPLACE TBG
ANCHOR RIH W/MT STATES ANCHOR 1 JT TBG PLUS 45
SEAT NIPPLE AND 329 JTS TBG LAND TBG REMOVE BOP SEAT ANCHOR
AT 10372 FT W/12000 LBS TENSION RU ROD EQUIPT
RIH W/1 1/2 IN ROD PUMP AND RODS SPACE OUT ROD
PUMP PRESS TEST TO 1000 LBS W/RIG PUMP TEST TO 800 LBS
W/ROD PUMP SDON 2-27-83 ACTIVITY SUNDAY

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Dehesne

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

211046

PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Operator name change

Utah Account No. NO840

Report Period (Month/Year) 8 / 84

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
MURDOCK 1-3485	4301330230	01786	02S 05W 34	WSTC	31	1800	1010	381
JENKINS 1-183	4301330175	01790	02S 03W 1	GR-WS	31	1719	2905	8117
DUNN ETAL 1-2984	4301330246	01791	02S 04W 29	WSTC	31	768	0	4270
BROADHEAD 1-3285	4301330221	01795	02S 05W 32	WSTC	18	219	0	20
UTE 1-2884	4301330242	01796	02S 04W 28	WSTC	30	486	1169	3601
UTE TRIBAL 1-35A3	4301330181	01800	01S 03W 35	WSTC	31	2845	2175	5066
MURDOCK 1-2585	4301330247	01801	02S 05W 25	WSTC	20	341	0	1312
HANSON TRUST 1-0883	4301330201	01805	02S 03W 8	GR-WS	0	0	0	0
BURTON 1-1685	4301330238	01806	02S 05W 16	WSTC	19	964	2585	5166
DUYLE 1-1085	4301330187	01810	02S 03W 10	WSTC	5	224	662	421
MEAGHER EST 1-0482	4301330313	01811	02S 02W 4	WSTC	31	1818	3214	3937
SHELL OIL 1-2085	4301330179	01815	02S 05W 28	GR-WS	0	0	0	0
MEAGHER TRIBL 1-0982	4301330325	01816	02S 02W 9	WSTC	31	945	909	3214
TOTAL						12130	14629	35555

OUT - 2

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Authorized signature

Telephone

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BMF IN TRIPLICATE 010912A
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0000		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.) At surface See attached list		8. FARM OR LEASE NAME Young
14. PERMIT NO. 43-013-30246		9. WELL NO. 1-2984
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. DIVISION OF OIL, GAS & MINING DEC 31 1986		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE Muckesee

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) - Change Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Don McMillen TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume			
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)	
JENKINS 1-1B3			GR-WS					
4301330175	01790	02S 03W 1						
YOUNG ETAL 1-29B4			WSTC					
4301330246	01791	02S 04W 29						
JENKINS #2-1B3			WSTC					
4301331117	01792	02S 03W 1						
BROADHEAD 1-32B5			WSTC					
4301330221	01795	02S 05W 32						
UTE 1-28B4			WSTC					
4301330242	01796	02S 04W 28						
UTE TRIBAL 1-35A3			WSTC					
4301330181	01800	01S 03W 35						
MURDOCK 1-25B5			WSTC					
4301330247	01801	02S 05W 25						
HANSON TRUST 1-08B3			GR-WS					
4301330201	01805	02S 03W 8						
BURTON 1-16B5			WSTC					
4301330238	01806	02S 05W 16						
DOYLE 1-10B3			GR-WS					
4301330187	01810	02S 03W 10						
SHELL UTE 1-28B5			GR-WS					
4301330179	01815	02S 05W 28						
RUDY 1-11B3			WSTC					
4301330204	01820	02S 03W 11						
SHELL UTE 1-36A3			WSTC					
4301330263	01821	01S 03W 36						
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

N0235

N0675

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company (ANR LTD.)

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2311' FNL & 876' FEL

14. PERMIT NO.
43-013-30246

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6434' KB

5. LEASE DESIGNATION AND SERIAL NO.
Patented *Paw / WSTC*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
032513

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Young

9. WELL NO.
#1-29B4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Section 29, T2S-R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

MAR 18 1988

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/19/88 - 3/8/88:

- 1) Testing casing. Found no part.
- 2) Cleaned out scale from 11,894'-12,322'.
- 3) Acidized Wasatch w/21,000 gallons 15% HCL.
- 4) Put well on production 3/8/88.

18. I hereby certify that the foregoing is true and correct

SIGNED *Brenda W. Swank* TITLE Associate Regulatory Analyst DATE 3/15/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 7 1988

ANR Production Company
a subsidiary of The Coastal Corporation

DIVISION OF
OIL, GAS & MINING

7/5/88

Enclosed is a second copy of the
sundry for the Young # 1-2984. We haven't
received an approved or "accepted" copy
back yet from you so I'm sending
a second set in case they've been
lost.

Thanks,

Edleen Mey

7-12-88

DTS,

I don't feel subsequent
reports need approvals. What
do you think?

- JRB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUL 7 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR ANR Production Company (ANR LTD.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2311' FNL & 876' FEL		8. FARM OR LEASE NAME Young
14. PERMIT NO. 43-013-30246		9. WELL NO. #1-29B4
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6434' KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29, T2S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/19/88 - 3/8/88:

- 1) Testing casing. Found no part.
- 2) Cleaned out scale from 11,894'-12,322'.
- 3) Acidized Wasatch w/21,000 gallons 15% HCL.
- 4) Put well on production 3/8/88.

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank TITLE Associate Regulatory Analyst DATE 3/15/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 14, 1988

Ms. Eileen Dey
ANR Production Company
P.O. Box 749
Denver, CO 80201-0749

Dear Ms. Dey:

Re: Approval or Acceptance of Sundry Notices

Your letter dated July 5, 1988 stated that you had not received an approved or "accepted" sundry copy from us of the subsequent report of acidizing the Young 1-29B4 (API 43-013-30246). It is not our general policy to return copies of reports which pertain to work that has already been completed. Our approval or "acceptance" is generally given only on reports identifying proposed work yet to be performed. If this policy creates problems for you, please feel free to call me and we will explore other alternatives.

Sincerely,

Don Staley

Administrative Supervisor

tlc
cc: J. R. Baza
0341U/9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
Patented

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME
N/A

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

7. UNIT AGREEMENT NAME
N/A

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

8. FARM OR LEASE NAME
Young

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 2311' FNL & 876' FEL
At proposed prod. zone
Same as above

9. WELL NO.
1-29B4

10. FIELD AND POOL, OR WILDCAT
Altamont

14. API NO.
43-013-30246

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6434' KB

11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA.
Section 29, T2S-R4W

12. COUNTY
Duchesne

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START 11/30/90

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSED PROCEDURE:

* Must be accompanied by a cement verification report.

- 1) MIRU. Kill well. POOH w/rods, pump and tubing.
- 2) Run mill and scraper to PBTD of 12,341'.
- 3) Acidize Wasatch and Green River perms 10,441-12,341' w/21,000 gallons 15% HCL w/additives and 1020 ball sealers.
- 4) Flow back acid load. Return well to production.

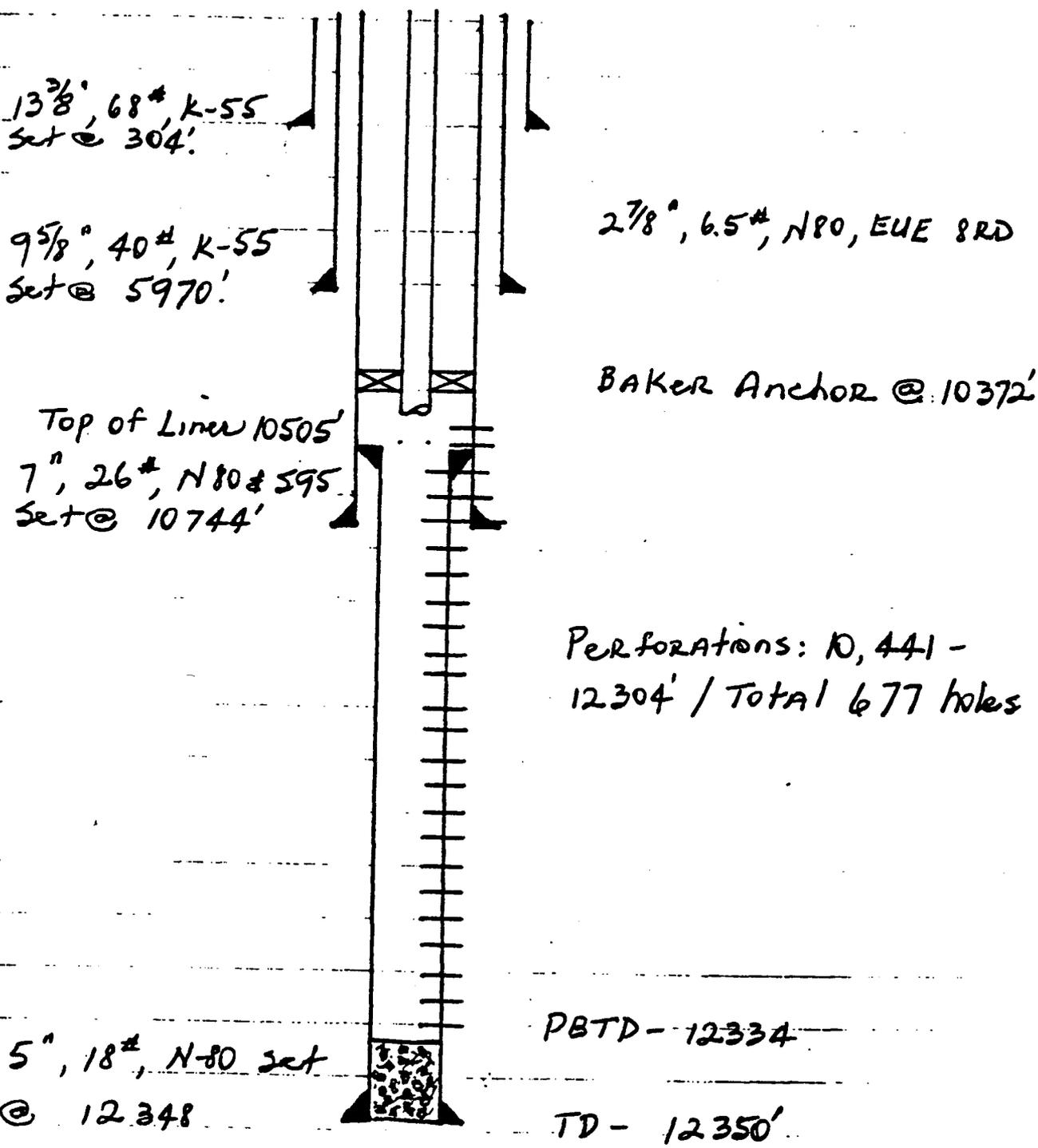
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/29/90
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: Regulatory Analyst DATE: October 29, 1990
(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Young 1-29 B4
Section 29, T2S, R4W.
Altamont Field
Duchesne County, Utah
Date: 9-1-87 (V.G)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 25 1991

5. LEASE DESIGNATION & SERIAL NO.	Patented
6. IF INDIAN ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	Young
9. WELL NO.	1-29B4
10. FIELD AND POOL, OR WILDCAT	Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 29, T2S-R4W
12. COUNTY	Duchesne
13. STATE	Utah

DIVISION OF OIL, GAS & MINING
SUNDRY NOTICES AND REPORTS ON WELLS
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.)
 At surface: 2311' FNL & 876' FEL
 At proposed prod. zone: Same as above

14. API NO. 43-013-30246

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6434' KB

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION	1/30/91
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

January 21-30, 1991:

* Must be accompanied by a cement verification report.

- MIRU. LD HH. POOH w/rod string and rod pump BHA. Release TAC @ 10,438'. POOH w/tbg.
- RIH w/4-1/8" mill and CO tools. Tag fill @ 11,920'. CO liner to 12,328'. POOH w/mill and CO tools.
- RIH w/3-1/2" workstring. Set pkr. @ 10,198'. Acidized w/21,000 gals. 15% HCL+ additives + 1020, 1.1 BS. MTP 8400#, ATP 8000#, MIR 24 BPM, AIR 22 BPM, ISIP 2700#, 15 MIN 380#, 977 BLWTBR. Swabbed back load.
- POOH w/pkr. on 3-1/2" tbg. RIH w/rod pump BHA. RIH w/2-7/8" tbg. and production equipment. Set TAC @ 10,438'. RIH w/rod string.
- Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Day TITLE Regulatory Analyst DATE 2-19/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO., INC COMPANY REP: JIM FOREMAN

WELL NAME: YOUNG ETAL #1-29B4 API NO: 43-013-30246

SECTION: 29 TWP: 02S RANGE: 04W

CONTRACTOR: WELL TECH RIG NUMBER: _____

INSPECTOR: DENNIS L. INGRAM TIME: 2:20 PM AM/PM DATE: 3/16/94

OPERATIONS AT THE TIME OF INSPECTION: POOH WITH RODS

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: N ROPE: Y

DISPOSITION OF FLUIDS USED: FLAT, FRAC MASTER, TRUCK.

PERFORATED: Y STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

=====

REMARKS:

WILL RECOMPLETE THE WASATCH WITH JOHN MILES' RIG.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Young 1-29B4

9. API Well Number:

43-013-30246

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

MAR 24 1994

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 2311' FNL & 876' FEL

County: Duchesne

CG, Sec., T., R., M.:

Section 29-T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other TA Wasatch
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 4/22/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
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- Other
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Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached TA Wasatch, recomplete Green River & acidize procedure for the subject well.

RECORDED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 3/25/94
BY: Joe Matthews

13.

Name & Signature:

Joe Adamski

Joe Adamski

Environmental Coordinator

Date:

3/22/94

(This space for State use only)

TA WASATCH, RECOMPLETE GREEN RIVER & ACIDIZE PROCEDURE

YOUNG ETAL 1-29B4

Altamont Field
Duchesne County, Utah
January 7, 1994

WELL DATA

Location: 2311' FNL & 876' FEL (SE/NE) Sec 29-T2S-R4W
 Elevation: 6407' GL, 6434' KB
 Total Depth: 12,350' PBTD: 12,328'
 Casing: 9-5/8", 40#, K-55/N-80/S-95 ST&C set @ 5970', cmt w/605 sx, partial returns (435 sk top job).
 7", 26#, N-80/S-95 LT&C set @ 10,744', cmtd w/320 sx, TOC @ 9000'.
 5", 18#, N-80 SFJP set @ 10,505-12,348', cmtd w/211 sx (good returns).
 Tubing: 2-7/8" N-80 6.5# EUE @ 10,439', AC @ 10,439, SN @ 10,334'.

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>I.D.</u>	<u>Drift</u>	<u>(BPF)</u> <u>Capacity</u>	<u>(psi)</u> <u>Burst</u>	<u>(psi)</u> <u>Collapse</u>
7" 26# N-80 LT&C	0-9,329'	6.276"	6.151"	.0382	7,240	5,410
7" 26# S-95 LT&C	9,329-10,744'	6.276"	6.151"	.0382	8,600	7,800
5" 18# N-80 SFJP	10,505-12,348'	4.408"	4.283"	.0177	12,040	10,500
2-7/8" 6.5# N-80 EUE	0-10,439'	2.441"	2.347"	.00579	10,570	11,160

Current Production: 7 BOPD, 80 MCFPD, 114 BWPD (11/93)

Cement Bond: Fair to excellent 9,002-12,341' (Old PBTD) Averages very good.

Existing Perfs: Wasatch, L. Green River 10,441-12,304', 677 holes w/2", 3-1/8" & 3-3/8" csg guns.

WELL HISTORY

March 1974: Initial completion in the Wasatch from 10,595-12,304', 1 SPF, 110', 110 holes w/2" decentralized gun, well IPF'd 711 BOPD, 1303 MCFD, 0 BWPD after 33,800 gal 15% HCl acid job.

January 1977: Initiated gas lift. No production increase.

October 1977: Add Wasatch Infill perfs 10,618-11,614', 57' & 57 holes w/3-3/8" gun. Acidize w/36,000 gal 15% HCl. Production increased from 20 to 160 BOPD.

October 1978: Add L. Green River & infill Wasatch perfs 10,441-12,302' w/3-1/8" gun, 170', 510

holes. Acidize perms 10,441-12,304' with 50,000 gal 7-1/2% HCl. Production increased from 23 to 90 BOPD.

- January 1980: CO & acidize perms 10,441-12,304' w/26,000 gal 15% HCl. ISIP 4000 psi. Production increased from 23 to 50 BOPD.
- May 1981: CO & acidize perms 10,441-12,304' w/23,300 gal 7-1/2% HCl. Production increased from 23 to 45 BOPD.
- February 1983: CO & acidize perms 10,441-12,304' w/30,000 gal 15% HCl. Production increased from 23 to 73 BOPD. ISIP 3000 psi.
- March 1988: Acidize L. Green River & Wasatch perms 10,441-12,304' w/ 21,000 gal 15% HCl, ISIP 200 psi. Raised production from 13 to 56 BOPD. Incremental oil reserves approx. 3900 bbls. Milled hard scale.
- January 1991: Acidize L. Green River & Wasatch perms 10,441-12,304' w/ 21,000 gal 15% HCl, ISIP 200 psi. Raised production from 13 to 56 BOPD. Incremental oil reserves approx. 2200 bbls. Avg rate 22 BPM, avg pressure 8000 psi. Max pressure/rate = 8400 psi/24 BPM. Milled hard scale.

Cumulative Production: 395,831 BO, 1,453,919 MCF, and 879,003 BW (11/93)

PROCEDURE

1. MIRU workover rig. Kill well, POH w/rods & pump. ND WH, NU BOP, Release & POH w/2-7/8" N-80 EUE tbg.
2. PU 6-1/8" mill & clean out assembly on 2-7/8" tbg & clean out 7" csg to 10,500'. POH & LD BHA.
3. RU Wireline and set CIBP @ 10,420'. Dump 10 sx cmt, approx 50' on CIBP. Perforate the Green River formation as per attached schedule, 9,186-10,270', 71 feet, 36 zones, 213 holes, 3 JSPF w/3-1/8" casing gun. RD Wireline. Note any pressure changes while perforating.
4. PU 7" HD pkr on 3-1/2" tbg & TIH. Set pkr @ 9,100'. Pressure test pkr/csg annulus to 2000 psi.
5. RU stimulation company and acidize Green River perforations 9,186-10,270', 213 holes, w/6,500 gal 15% HCL w/200 1.1 S.G. balls and specified additives. MTP 8500 psi. Maintain 2000 psi on the casing annulus. Tag the acid stages with Iridium & Antimony and the diverter stage Scandium RA isotopes.
NOTE: This acid stimulation includes the following:
 - A) All fluids to be heated to 150 Deg F.

B) Acidize as follows: 1) 3,250 gal of 15% HCl acid w/1/4 ppg BAF and 100 1.1 balls evenly spaced, 2) 2000 gal SW** spacer, 3000 gal gelled SW** diverter stage with 1/2 ppg Benzoic acid flakes and rock salt, and 2000 gal SW** spacer and 3) 3,250 gal of 15% HCl acid w/1/4 ppg BAF and 100 1.1 S.G. balls evenly spaced.

C) No xylene required.

** Attempt to saturate (SW=salt water) to prevent the rock salt from dissolving**

6. Flow/swab back acid load. Run production log across perforated interval if well flows.
7. RU Atlas to run prism log.
8. Release pkr, TOH & LD 3.5" tbg & pkr.
9. PU AC, SN 2-7/8" EUE N-80 tbg & TIH, set AC @ +/-9,150' w/ 25000 # tension. Set SN @ +/-9,050'. ND BOP, NU WH. RIH w/rods & pump. Size pump according to swab rates. Return well to beam pump.
10. RDMO workover rig.

GREATER ALTAMONT FIELD
ANRPC Young #1-29B4 Well
SE/NE Sec. 29 - T2S - R4W
Duchesne County, Utah

Perforation Schedule

Reference Log: SCHLUMBERGER Borehole Compensated Sonic Log
dated 9/21/73

L. Green River
Formation: New Perforations:

9186	9297	9448	9599	9820	10,115	10,247
9190	9342	9462	9603	9825	10,119	10,253
9220	9346	9468	9645	9833	10,148	10,262
9226	9351	9479	9706	9851	10,154	10,267
9266	9355	9491	9709	9859	10,160	10,270
9273	9365	9494	9716	9870	10,166	
	9378	9503	9730	9914	10,193	
	9384	9513	9736	9921	10,207	
	9424	9518	9740	9959	10,212	
	9430	9524	9745	9964	10,215	
	9442	9554	9750	10,030	10,233	
	9445	9559	9763	10,070	10,239	

Totals: 36 zones, 71 feet and 213 holes @ 3JSPF


Wendell A. Cole
January 5, 1994

WAC:rp

COASTAL OIL & GAS CORP.

Service Co. Pool # 241

Field-Altamont

Well Young 1-29 84

City Duchesne State Ut

Date 1-30-91

Foreman M. Bozarth

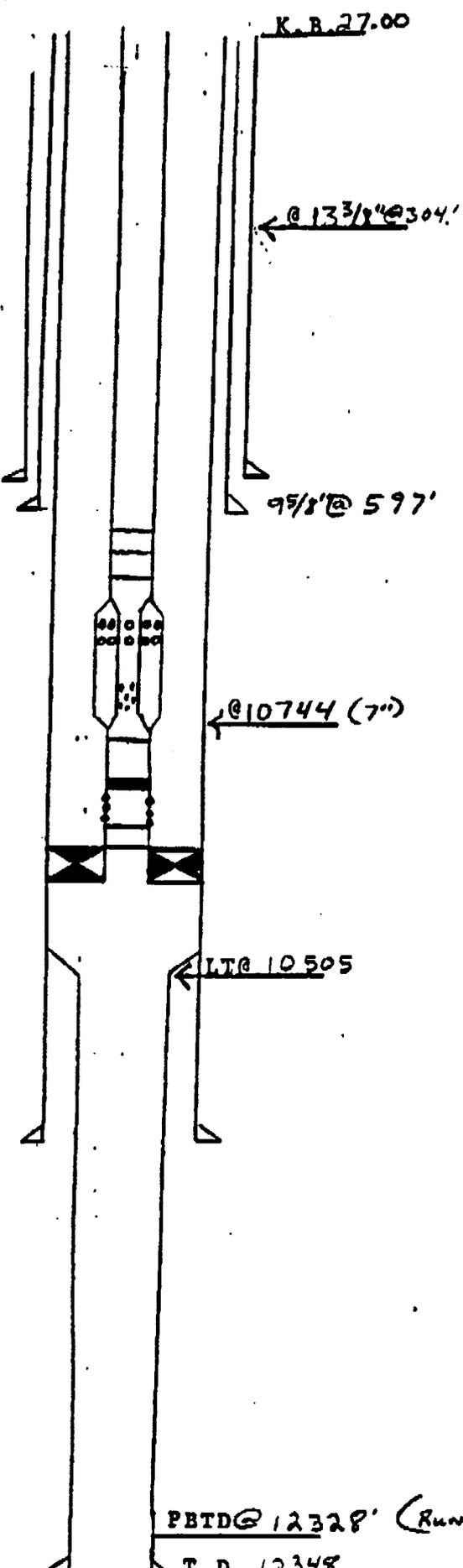
CSG DATA

SIZE	WT.	GRADE	FROM	TO
13 3/8"	68"	K-55	0 to	304'
9 5/8"	40"	K-55	0 to	597'
7"	26"	N-80 + S-95	0 to	10744'
5"	18"	N-80	10505' to	12348'

BRIEF COMPLETION SUMMARY

Run 4 Star clean out tools w/ 4 1/2" mill.
 clean out Fill From 11920' Down to 12328' (1-24-91)
 Run 3 1/2" tbg set 10-K 7" PKR @ 10198'. Acidize
 Perfs 10441' to 12304'. Swab. LD 3 1/8".
 Run Acid String

Note: Test csg 2000" (1-25-91) From 10198' up.
 Test held.



FINAL STATUS KB 27.00

2 7/8" Cameron tbg hanger	.90
330 JTS	10305.87
(@ 10334.77)	
2 7/8" +45 Seat Nipple	1.00
2 7/8" tbg Sub N-80 8 RB	8.00
4 1/2" (N-80) Poor boy Gas Anchor	32.00
2 7/8" N-80 8 RB Jt tbg (1)	31.82
2 7/8" Solid Plug	.30
(Top @ 10438.59) 2 7/8" Perf Jt 8 RB (N-80)	31.70
Int st 7" R-2 Anchor	2.75
(w/ carbide slips) w/ (Collar on atm)	
Anchor set in 2000"	
ENSION	

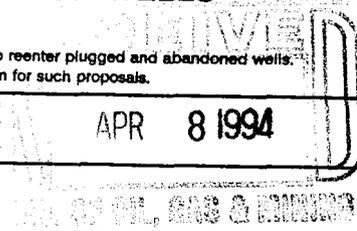
PBT @ 12328' (Run clean out tools 1-24-91, clean out to 12328')

T.D. 12348

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Young #1-29B4

9. API Well Number:

43-013-30246

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 2311' FNL & 876' FEL

County: Duchesne

QQ, Sec., T., R., M.: Section 29-T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Recomplete to Green River</u> | |

Date of work completion 3/25/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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Please see the attached chronological history for the Green River recompletion procedure performed in the subject well.

13.

Name & Signature: Joe Adamski

Title: Environmental Coord.

Date: 4/7/94

(This space for State use only)

THE COASTAL CORPORATION
DENVER PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #1-29B4 (RECOMPLETE TO GREEN RIVER)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 90.0% ANR AFE: 00026
TD: 12,350' PBD: 10,420' (CIBP)
5" LINER @ 10,505'-12,348'
PERFS: 9,266'-10,270' (LOWER GREEN RIVER)
CWC(M\$): 71.0

PAGE 5

- 3/16/94 Finish POOH w/2 $\frac{7}{8}$ " tbg.
MIRU. RIs pump & POOH w/rods. NU BOP. Unseat 7" AC @ 10,438'.
POOH w/50 stds. CC: \$4,000
- 3/17/94 RU Cutters & run 7" CIBP.
POOH w/115 stds 2 $\frac{7}{8}$ " tbg, 4 $\frac{1}{2}$ " PBGA, 7" AC. PU 6 $\frac{1}{8}$ " mill, 7" csg
scraper. RIH w/336 jts 2 $\frac{7}{8}$ " tbg. Tag 5" LT @ 10,505'. POOH w/336
jts 2 $\frac{7}{8}$ " tbg. LD mill & scraper. CC: \$6,647
- 3/18/94 Finish POOH w/2 $\frac{7}{8}$ " tbg & pkr.
Open well. RU Cutters, WL w/7" CIBP. RIH, set @ 10,420'. POOH
w/setting tool. PU bailer w/2 sx cmt. RIH, put cmt on top plug @
10,420'. POOH w/bailer. PU 7" HD pkr, SN & RIH w/287 jts 2 $\frac{7}{8}$ " tbg.
Set pkr @ 9040'. Fill csg & tbg w/320 bbls. Test tbg to 2000 psi,
held. Test csg to 2000 psi, held. Unset 7" pkr. RU swab. Swab FL
down to 3500'. Rec 130 BF. POOH, LD 44 jts 2 $\frac{7}{8}$ " tbg. CC: \$14,940
- 3/19/94 Finish PU 3 $\frac{1}{2}$ " tbg.
Finish POOH & LD 2 $\frac{7}{8}$ " tbg, 243 jts, SN, & 7" pkr. RU Cutters w/full
lub to perf Lower Green River w/120° phasing, 3 SPF.

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>PSI</u>	<u>FL</u>
1	10,270'-9,964'	20	60	0	4000'
2	9,959'-9,603'	20	60	0	4000'
3	9,599'-9,365'	20	60	0	3950'
4	9,355'-9,266'	7	21	0	3950'
	Total	67	201		

- RD Cutters. PU & RIH w/7" HD pkr, 2 $\frac{7}{8}$ " SN, 2 $\frac{7}{8}$ " to 3 $\frac{1}{2}$ " X0. PU 210
jts 3 $\frac{1}{2}$ " tbg. CC: \$29,521
- 3/20/94 Prep to acidize.
Open well - 100 psi. Finish PU & RIH w/91 jts 3 $\frac{1}{2}$ " tbg (301 total
jts). Set pkr @ 9164'. Fill csg w/70 bbls & test to 2000 psi, held.
Bled pressure. CC: \$32,469
- 3/21/94 Flow testing.
RU Dowell. Acidize well w/6500 gal 15% HCl w/diverter, additives &
200 - 1.1 BS's. MTP 8700 psi, ATP 8500 psi, MTR 38 BPM, ATR 25 BPM.
ISIP 1790#, 5 min 1043#, 10 min 934#, 15 min 847#. Total load 473
bbls. Fair diversion. Flwd to frac tank 105 BW & 121 BO in 7 $\frac{1}{2}$ hrs.
CC: \$57,688
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Well not flwg to treater. Hookup to frac tank. SITP 230#. Flwd 2-
hrs. Made 62 BF (6 BW & 56 BO). RU to swab. Made 24 runs in 7 hrs.
Rec 136 BF (122 BO & 14 BW). IFL @ sfc, FFL @ 1500', 90% oil, total
for day is 177 BO & 21 BW. RD swab. Install choke & turn over to
production. CC: \$61,208
- 3/23/94 LD 3 $\frac{1}{2}$ " tbg.
RU Atlas & run Prism Log from 10,420' to 9,850'. RD Atlas. RIs pkr
from 9164'. LD 81 jts 3 $\frac{1}{2}$ ". CC: \$71,925

THE COASTAL CORPORATION
DENVER PRODUCTION REPORT

CHRONOLOGICAL HISTORY

YOUNG #1-29B4 (RECOMPLETE TO GREEN RIVER)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 90.0% ANR AFE: 00026

PAGE 6

3/24/94 RIH w/rod pump & rods.
Continue LD 220 jts 3½" tbg & pkr. RIH w/production BHA & 292 jts
2¾" tbg. Set 7" TAC @ 9257' in 20,000# tension w/SN @ 9153'. ND
BOP, NU prod "T" & lines. CC: \$77,370

3/25/94 Well on pump.
Prime 1¾" Nat'l pump. RIH w/8 - 1", 120 - ¾", 119 - 7/8", 116 - 1".
Seat pump, PT to 500#. Good pump action. RD rig. CC: \$86,026

3/25/94 Pmpd 0 BO, 113 BW, 72 MCF, 9.4 SPM, 18 hrs.

3/26/94 Pmpd 69 BO, 281 BW, 92 MCF, 9.4 SPM.

3/27/94 Pmpd 99 BO, 234 BW, 98 MCF, 9.4 SPM.

3/28/94 Pmpd 66 BO, 274 BW, 129 MCF, 9.4 SPM.

3/29/94 Pmpd 148 BO, 213 BW, 167 MCF, 9.4 SPM.

Prior prod: 7 BOPD, 114 BWPD, 80 MCFPD. Final report.

MDE/Ami/file

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43-013-30246

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Altamont

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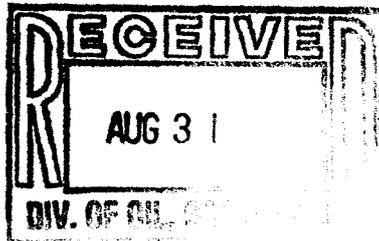
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Please see the attached chronological history for the Green River recompletion procedure performed in the subject well.



13.

Name & Signature:

Joe Adamski

Title:

Joe Adamski
Environmental Coord.

Date:

4/17/94

(This space for State use only)

Tax Credit Form 15, 8/25/94

THE COASTAL CORPORATION
DENVER PRODUCTION REPORT

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|-------|----------------|------|-------|-----|-------|
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| 2 | 9,959'-9,603' | 20 | 60 | 0 | 4000' |
| 3 | 9,599'-9,365' | 20 | 60 | 0 | 3950' |
| 4 | 9,355'-9,266' | 7 | 21 | 0 | 3950' |
| | Total | 67 | 201 | | |
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Bled pressure. CC: \$32,469
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DENVER PRODUCTION REPORT

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YOUNG #1-29B4 (RECOMPLETE TO GREEN RIVER)
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Continue LD 220 jts 3½" tbg & pkr. RIH w/production BHA & 292 jts
2¾" tbg. Set 7" TAC @ 9257' in 20,000# tension w/SN @ 9153'. ND
BOP, NU prod "T" & lines. CC: \$77,370

3/25/94 Well on pump.
Prime 1¾" Nat'l pump. RIH w/8 - 1", 120 - ¾", 119 - ¾", 116 - 1".
Seat pump, PT to 500#. Good pump action. RD rig. CC: \$86,026

3/25/94 Pmpd 0 BO, 113 BW, 72 MCF, 9.4 SPM, 18 hrs.

3/26/94 Pmpd 69 BO, 281 BW, 92 MCF, 9.4 SPM.

3/27/94 Pmpd 99 BO, 234 BW, 98 MCF, 9.4 SPM.

3/28/94 Pmpd 66 BO, 274 BW, 129 MCF, 9.4 SPM.

3/29/94 Pmpd 148 BO, 213 BW, 167 MCF, 9.4 SPM.

Prior prod: 7 BOPD, 114 BWP, 80 MCFPD. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: ANR PRODUCTION COMPANY COMPANY REP: BOB LEWIS

WELL NAME: YOUNG ETAL 1-29B4 API NO: 43-013-30246

SECTION: 29 TWP: 02S RANGE: 04W COUNTY: DUCHESNE

TYPE OF WELL: OIL: Y GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 2:30 PM DATE: 1/18/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: Y

CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK (1) BOPE: N H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: RIGGING DOWN RIG.

REMARKS:

ROD JOB, HAD PARTED RODS. PUMP CHANGE. LEWIS WAS NOT ON

LOCATION, TALKED TO PUSHER.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Patented

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Young #1-29B4

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-30246

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 2311' FNL & 876' FEL

County: Duchesne

QQ, Sec., T., R., M.: Section 29-T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Lower Seating Nipple | |

Date of work completion 11/17/94

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached morning reports for work performed to lower seat nipple to enhance production on the subject well.

13.

Name & Signature:

N.O. Shiflett

N.O. Shiflett

Title: District Drilling Manager

Date: 12/16/94

(This space for State use only)

*tax credit
1/26/95*

Pennant # 26
 LEASE & WELL NO. ETA 1-29B4 DRILLING FOREMAN HAL TATE DATE 11-16-94
 FIELD/PROSPECT AltAmont/Bluebell COUNTY Utch STATE UTAH
 DISTRICT _____ REPORT TAKEN BY: HGT SPUD DATE: _____ DAYS SINCE SPUDDED _____
 T.D. _____ FT. DRILG. PROGRESS _____ FT. IN _____ HRS. _____ CSG _____ P.BTD _____ FT.

ACTIVITY ● REPORT TIME Trying 20 Set Anchor.

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
<u>9³⁰am</u>	<u>Travel Rig 20 Location</u>				
	<u>↑ Rig up.</u>	110	ROADS & LOCATIONS		
	<u>Unseat Pump & Flush TB6</u>	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	<u>1260</u>	<u>1260</u>
	<u>W/60 BBIS H₂O. Reseat Pump</u>	130	MUD & CHEMICALS <u>Prink Kitchen BME</u>	<u>120</u>	<u>120</u>
	<u>↑ Tested to 500'</u>	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	<u>T.O.H. W/40's & Pump.</u>	140	ELECTRIC LOGGING (OPEN HOLE)		
	<u>Rig Down well head.</u>	141	CORING, DST, FMT		
	<u>Change over 20 26g &</u>	142	MUD LOGGING		
	<u>Rig up B.O.P.'s. Unset Anchor</u>	145	FISHING TOOLS & SERVICES		
	<u>Picked up 36 JTS of TB6</u>	146	WATER <u>Target</u>	<u>300</u>	<u>300</u>
	<u>(Yellow Band 2 7/8 N-80)</u>	146	FUEL <u>Propane</u>	<u>60</u>	<u>60</u>
	<u>off of ground. Tugged Bitum</u>	146	BITS		
	<u>w/1st # 37 @ 10,420. Picked</u>	147	TRUCK RENTALS <u>5 1/2 Tons</u>	<u>208</u>	<u>208</u>
	<u>Back up to 1st 36 & Rigged Down</u>	175	TRUCKING <u>NS Trucking</u>	<u>190</u>	<u>190</u>
	<u>B.O.P.'s. Tried to Set Anchor</u>	181	BHP, GOR, POTENTIAL TESTS		
	<u>but wouldn't set. S.D.F.N.</u>	183	PERF. AND CASSED HOLE LOGS		
	<u>36 JTS TB6 = \$ 1,128.20</u>	184	ACIDIZING, FRACTURING, ETC.		
	<u>P.S.N @ 10,282 (12 ft Below P.S.S)</u>		MISC. LABOR & SERVICES <u>Hot oil service Inc</u>	<u>460</u>	<u>460</u>
	<u>Anchor @ 10,385</u>	190	SUPERVISION	<u>350</u>	<u>350</u>
	<u>E.O.T @ 10,388, 32 ft off B.H.M.</u>		TOTAL INTANGIBLES	<u>2948</u>	<u>2948</u>
	TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE) <u>36 JTS 2 7/8 N-80 Yellow Bands TB6 = \$ 4862</u>	200	TOTAL TANGIBLES (CSG, ETC.)	<u>4862</u>	<u>4862</u>
			TOTAL COSTS	<u>7810</u>	<u>7810</u>

DRILLING MUD PROPERTIES
 WT. (#/GAL) _____ VIS (SEC) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT³) _____
 % OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK. P_i _____ Ex-Lm. _____ CL (PPM) _____
 OWR/Ca _____ GELS (LB/100 FT³): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL

PUMP DATA:
 NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:
 D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT _____ 000# R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ % HHP THRU BIT NOZ _____ NOZ. VEL _____ REDUCED RATE PUMP PRESS _____ PSI @ _____ SPM

DEPTHS & INCLINATIONS **SOLIDS CONTROL EQPT. USED** **MUD USED**
 _____ FT. _____ DEG. SHALE SHAKER(S) _____ HRS. _____
 _____ FT. _____ DEG. DESANDER _____ HRS. _____
 _____ FT. _____ DEG. DESILTER/MUD CLEANER _____ HRS. _____
 _____ CENTRIFUGE _____ HRS.

BOPP/PT DRILL: TIME OF DAY _____ REACTION TIME _____ MIN. WJ _____ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL
 DISTRIBUTION: DISTRICT FOREMAN ► WHITE - DIST. FILE CANARY - REGION FILE PINK - DIST. EXPL.
 WHITE - DIST. OFFICE CANARY - RIG PINK - FOREMAN FILE 011-5014 (REV. 6/90)

Pennant # 26 DATE 11-17-94
 LEASE & WELL NO. BY ETAL 1-2984 DRILLING FOREMAN HAL J. VANCE DAYS SINCE RELIEVED 2
 FIELD/PROSPECT Altamont/Blackbell COUNTY Duch STATE UTAH
 DISTRICT REPORT TAKEN BY: HJL SPUD DATE: DAYS SINCE SPURRED
 T.D. FT. DRLG. PROGRESS FT. IN HRS. CSG. PBD FT.

ACTIVITY ● REPORT TIME Well on Production.

HOURS	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS	
			ITEM	COST
			DAILY	CUMULATIVE
2 ⁰⁰ am	Hot oiler had 200 BBIS H ₂ O Pumped			
	Down Backside - worked on setting	110		
8 ³⁰ am	Anchor - Finally got Anchor to Set	120-125	1110	2370
	Launched TBG in Permit w/ 20,000 ^{psi} set	130		120
	in Tension on Anchor. Rig up wellhead	135-136		
	Changed over to rods. Pumped 55 BBL	140		
	Flush down TBG. Cleaned & Put Bore	141		
	On 45 inspected 3/4 rods. Pick up Pump T2H	142		
	w/ Btm 1" 1/2 insp. 3/4 rods & 18 3/4 guided	145	168	168
	rod out of Drivick. Laid Down 12 3/4 guided	146		300
	rod & replaced w/ 18 new 3/4 guided D.Pus	146	153	213
	T2H w/ remaining rods in Drivick.	146		
	Spooled out & started Pump.	147	25	233
	Filled TBG w/ 28 BBIS H ₂ O &	175	160	350
	Tested to 500 ^{psi} Held.	181		
2 ⁰⁰ pm	Prepared to y.l.b Down.	183		
	CIT Repair Shuttle valve on sand	184		
2 ³⁰ pm	Line		350	810
2 ³⁰ pm	Rig Down. Clean Loc.	190	350	700
3 ⁰⁰ pm	move off			
TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)				
45 insp stick 3/4 rods w/ Bore = 1553				
18 Guided D. Plus 3/4 rods Bore = 1435				
2 1/2 x 1 1/2 x 28' Dist Pump = 500				
			TOTAL INTANGIBLES	2316
			TOTAL TANGIBLES (CSG, ETC.)	3488
			TOTAL COSTS	5804

DRILLING MUD PROPERTIES

WT. (M/GAL) _____ VIS (SEC) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT)² _____
 % OIL _____ % LCM _____ % SOLIDS _____ ES (pH) _____ ALK. (P) _____ Ex. Lm. _____ CL (PPM) _____
 OWRCa _____ GELS (LB/100 FT): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL _____

PUMP DATA:

NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFGR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT _____ .000# R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ % HHP THRU BIT NOZ. _____ NOZ. VEL _____ REDUCED RATE PUMP PRESS _____ PSI @ _____ SPM

DEPTHS & INCLINATIONS

_____ FT. _____ DEG. _____
 _____ FT. _____ DEG. _____
 _____ FT. _____ DEG. _____

SOLIDS CONTROL EQPT. USED

SHALE SHAKER(S) _____ HRS. _____
 DESANDER _____ HRS. _____
 DESILTER/MUD CLEANER _____ HRS. _____
 CENTRIFUGE _____ HRS. _____

MUD USED

BOP/PIT DRILL: TIME OF DAY _____ REACTION TIME _____ MIN. W/ _____ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

DISTRIBUTION: DISTRICT FOREMAN WHITE - DIST. FILE CANARY - REGION FILE PINK - DIST. EXPL. FOREMAN FILE WHITE - DIST. OFFICE CANARY - RIG PINK - FOREMAN FILE 011-5014 (REV. 6/90)

5. Lease Designation and Serial Number:
See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
See Attached

7. Unit Agreement Name:
See Attached

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
See Attached

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
See Attached

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
See Attached

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion _____

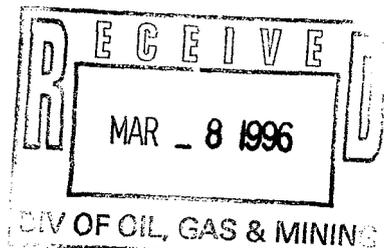
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

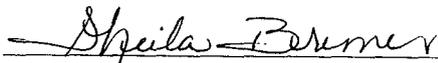
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *EH*

1-LEC-7-51
2-DTS 8-FILE
3-VLD
4-RPT
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30246</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35 *961107 Lemicy 2-582/43013-30784 under review at this time; no dg. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne
Remington 2-34A3	43-013-31091	Fee 1730	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesne
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENE, 14-2S-3W	Bluebell	Duchesne
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne
State 1-19B1	43-013-30688	ML-30598 Fee 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENE, 13-2S-5W	Altamont	Duchesne
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENE, 30-2S-4W	Altamont	Duchesne
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne
Ute 1-34A4	43-013-30078	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744, 4521, 4522, 4554	N/A	11475	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU70814	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73743	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	UTU73964	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348	14-20-H62-1803 1870	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne

uti 9699
 9681
 9C140
 9639
 9C138
 9678
 9640
 9C-140
 9685
 9C126
 uti 7081
 9642
 uti 7376
 9649

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Patented

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Young #1-29B4

9. API Well Number:
43-013-30246

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: **2311' FNL & 876' FEL**
County: **Duchesne**
QQ, Sec., T., R., M.: **Section 29-T2S-R4W**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start Upon approval

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.

13. Name & Signature: *Sheila Bremer* Title: **Environmental & Safety Analyst** Date: **12/29/97**

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
John R. Boye
1/8/98

Young #1-29B4
SECTION 29 - T2S - R4W
Duchesne Co., Utah

PROCEDURE

- 1) MIRU PU. NDWH. POOH w/ rods. Rlse 7" TAC set @ 10,385'. NUBOP. POOH w/ tubing.
- 2) RIH w/ ^{6 1/2"} ~~7" 80~~ tools. DO CIBP @ 10,420', chase to LT @ 10,505'. POOH w/ tools. RIH w/ ^{4 1/2"} ~~5"~~ tools. CO to PBTD @ 12,328'. *utilizes Weatherford Air foam Clean-out unit.*
- 3) RIH w/ 5" ret. pkr., 2-7/8" HD workstring, 3-1/2" 9.3#, P-110 tbg. Set pkr @ 11,420'. Perfs open above @ 11,408' & below @ 11,435'.
- 4) MIRU Dowell to acidize interval from 11,435 - 12,304' w/ 10,000 gallons 15% HCl as per attached treatment schedule. MTP 9,000 psi. Attempt to keep backside full. POOH & reset pkr @ 10,550'. Perfs open above @ 10,543' & below @ 10,561'. Acidize interval from 10,561-11,408' w/ 9,500 gals 15% HCl as per attached treatment schedule.
Note: Both acid jobs must be performed in the same day.
Increased scale inhibitor may be needed due to history of heavy scaling tendencies.
- 5) Swab/flow back load and test. Rlse pkr. POOH.
- 6) RIH w/ pumping BHA (call Denver for BHA design). Return well to production.

Well Name: Young #1-29B4

Date: 12/8/97

Lower Interval

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,200			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			3,500	175
Divertor	5		1,500		
Acid	6			4,000	200
Flush	7	5,000			
Totals	(gals):	9,200	3,500	10,000	500, 1.3 S.G.
	(bbls):	219	83	238	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked?

 WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 11,435' - 12,304'

Packer set @ 11,420'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Young #1-29B4

Date: 12/8/97

Upper Interval

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,900			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,000		
Acid	6			4,000	200
Flush	7	4,700			
Totals	(gals):	8,600	3,000	9,500	475, 1.3 S.G.
	(bbls):	205	71	226	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked? WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 10,561' - 11,408'

Packer set @ 10,550'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS COMPANY REP: HAL IVIE

WELL NAME: YOUNG ETHAL #1-29B4 API NO: 43-013-31246

SECTION: 29 TWP: 2S RANGE: 4W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 2:15 PM DATE: 3/9/98

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: YES RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL. UPRIGHT

PIT: LINED N UNLINED N FRAC TANK (5) BOPE: YES H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: PENNANT RIG #21 IS POOH WITH 3 1/2" WORK STRING.

REMARKS:

ACCUMULATOR SHOWS 2000 PSI ON UNIT (HAS BLIND AND TUBING RAMS).

COMPANY MAN LEFT UPON MY ARRIVAL, COULDN'T GET ANY INFORMATION.

TELEPHONED BILL MCGAUGHY FOR INFO. HE SAYS THEY ONLY PLAN ON

DOING AN ACID JOB HERE. MCGAUGHY ALSO SAYS THEY PRESENTLY HAVE

EIGHT RIGS RUNNING, SIX ON WORKOVER AND TWO ON ROD JOBS AND PUMP CHANGES.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

Patented

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Young #1-29B4

9. API Well Number:

43-013-30246

10. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 2311' FNL & 876' FEL

County: Duchesne

QQ, Sec., T., R., M.: Section 29-T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 3/30/98

Approximate date work will start _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological well history for work performed on subject well.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 4/3/98

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

(5/94) **FOR RECORD ONLY** (See Instructions on Reverse Side)

NO tax credit 10/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

YOUNG #1-29B4 (RE-ENTER & ACDZ WASATCH)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 90.0% AFE: 27600

TD: 12,350' PBTD: 12,328'

5" @ 12,348'

PERFS: 9186'-12,304'

CWC(M\$): 136.2

- 2/28/98 **POOH w/2 7/8" tbg.**
MIRU rig & equip. Unseat 1 1/2" pump @ 10,282'. Flush w/50 bbls TPW, reseal & test to 1000#, ok. POOH w/rods & 1 1/2" pump. ND WH, NU BOP. Rel A/C @ 10,385', pmpd 450 bbls dn csg & well will not circ. Drain pump & lines, SWIFN. CC: \$5747.
- 3/1/98 No activity.
- 3/2/98 **Work tbg out of hole.**
POOH w/2 7/8" tbg, TAC hanging up, have to work tbg to get free, EOT 2875'. CCL \$10,073.
- 3/3/98 **POOH w/2 7/8" tbg.**
POOH w/2 7/8" tbg, BHA, 7" A/C. A/C was scaled up bad. RIH w/6 1/8" mill & 2 7/8" tbg. Tag @ 10,413', RU pwr swivel. Break circ w/air foam unit. CO to CIBP @ 10,420'. Milled for 3 1/2 hrs, drld loose, pushed dn hole to LT @ 10,505', drill on CIBP for 2 hrs, circ clean, RD swivel, POOH w/2 7/8" tbg, EOT 10,250'. CC: \$23,837.
- 3/4/98 **RIH & CO.**
POOH w/2 7/8" tbg & 6 1/8" mill. RIH w/4 1/8" mill, 2 3/8" & 2 7/8" tbg, tag @ 10,504'. RU pwr swivel & foam unit. Brk circ, drl on CIBP junk @ LT for 5 hrs. Work mill back up & dn through LT, CO to 10,662'. Pull above LT & circ clean. CC: \$36,563.
- 3/5/98 **POOH w/2 7/8" tbg.**
RIH w/2 7/8" tbg, tag 10,814', brk circ w/air foam, CO to 12,328' PBTD, circ clean. CC: \$49,562.
- 3/6/98 **PU 5" pkr & 2 7/8" P-105 tbg.**
RD pwr swivel, POOH w/2 7/8", 2 3/8" tbg & 4 1/8" mill. CC: \$57,371.
- 3/7/98 **PU & RIH w/3 1/2" P-110 tbg.**
PU & RIH w/5" pkr & 2 7/8" P-105 tbg & 3 1/2" P-110 tbg, EOT 6000'. CC: \$82,953.
- 3/8/98 No activity.
- 3/9/98 **POOH & LD 3 1/2" tbg.**
PU & RIH w/3 1/2" P-110 tbg. Tag 5" LT @ 10,505'. Pkr will not go into liner. POOH LD 3 1/2" tbg, EOT @ 5589'. CC: \$68,589.
- 3/10/98 **RIH w/string mill assembly.**
POOH & LD 3-1/2" P-110, 2-7/8" P-105 tbg & 5" pkr. Pkr had marks on btm of J Latch assembly. Having string mill assembly made up. SDFD. CC: \$71,215
- 3/11/98 **POOH w/2-7/8" tbg & mill assembly.**
RIH w/4-1/8" pilot mill w/5-7/8" LT mill assembly & 2-7/8" tbg. RU pwr swvl, dress out & off LT @ 10,505' f/2-1/2 hours, quit torking. POOH w/2-7/8" tbg. EOT @ 5023'. SWIFN. CC: \$78,630
- 3/12/98 **Put on hyd pmp on rig.**
POOH w/2-7/8" tbg & mill assembly, 4-1/8" mill had been milling on the center & edges, we didn't have any mark on 5-7/8" mill. RU Delsco WLS. RIH w/sinker bars & tag @ 10,680'. PU & RIH to 12,328'. POOH & RIH w/4-1/8" gauge ring to 10,507'. Couldn't get deeper. POOH & RD WLS. SD to work on rig, hyd pmp went out, have another one in AM. CC: \$81,571

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

YOUNG #1-29B4 (RE-ENTER & ACDZ WASATCH)

ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 90.0% AFE: 27600
TD: 12,350' PBTD: 12,328'

- 3/13/98 **POOH.**
Replace hyd pump on rig. PU 4 $\frac{1}{8}$ " mill & junk basket. RIH w/2 $\frac{7}{8}$ " tbg, tagged @ 10,507'. RU power swivel. Work up & dn from 10,505' to 10,533'. Cleaned up liner top. RD power swivel. POOH w/EOT @ 10,470'.
CC: \$85,278.
- 3/14/98 **PU RIH w/3 $\frac{1}{2}$ ".**
Run back through liner to 11,156'. POOH w/2 $\frac{7}{8}$ " tbg, 4 $\frac{1}{8}$ " mill & junk basket. RU Delsco. RIH w/4 $\frac{1}{8}$ " gauge ring, tag @ 10,505'. Worked through liner to 11,610'. Could not go deeper. POOH w/gauge ring, hung up at 11,200', worked free, POOH. RIH w/1 $\frac{1}{2}$ " sinker bars to 12,328'. POOH, RD Delsco.
CC: \$89,857.
- 3/15/98 No activity.
- 3/16/98 **PU RIH w/3 $\frac{1}{2}$ ".**
PU 5" HD pkr. RIH w/33 jts 2 $\frac{7}{8}$ " tbg, 301 jts 3 $\frac{1}{2}$ ", EOT 10,589'.
CC: \$94,982.
- 3/17/98 **RU Dowell.**
RIH w/3 $\frac{1}{2}$ " P-110, set 5" HD pkr @ 11,424' in 35,000# comp.
CC: \$98,374.
- 3/18/98 **RIH w/swab.**
MIRU Dowell. Pump 18 bbls dn csg. Acidize perms from 11,435'-12,304' w/10,000 gals 15% HCL, 500 1.3 BS, 1 ppg RS. MTR 8390#, MTR 37.5 BPM. ATP 7000#, ATR 26.5 BPM. ISIP 0. Total load 534 bbls, back side comm bad w/100 bbls flush left to pump, slow down rate, finish flush. Rel 5" HD pkr @ 11,424'. Started to POOH, chain broke on rig. WO parts. Finish POOH w/27 jts 3 $\frac{1}{2}$ " P-110. Set pkr @ 10,550'. Started 2nd stage. Pmpd 185 bbls dn csg 250#. Slowed rate to 2 BPM. Started acid job, back sid comm during 2nd acid stage. Shut down. Rel pkr, flush tbg & csg, total load 424 bbls. RD Dowell. Reset pkr @ 10,550', RU swab. IFL 3500', FFL 5000', 9 total runs, rec 77 BW, ph 6.5.
CC: \$162,053.
- 3/19/98 **POOH & LD 3 $\frac{1}{2}$ ".**
SITP 200#, bled well dn 15 min. RU swab. Swab back 67 bbls fluid. Replain chain on rig. Rel 5" HD pkr @ 10,550'. POOH w/pkr & LD 3 $\frac{1}{2}$ " P-110, EOT 9067'.
CC: \$167,165.
- 3/20/98 **RIH w/prod tbg.**
EOT @ 9067'. POOH & LD 3 $\frac{1}{2}$ " P-110 tbg. Found a 2 $\frac{1}{2}$ " split in jt #251 (7915'), xo equip to 2 $\frac{7}{8}$ " tbg, EOT 1090'.
CCL \$173,512.
- 3/21/98 **RIH w/rods.**
POOH LD 2 $\frac{7}{8}$ " tbg & pkr. PU BHA, RIH, set TAC @ 9260', SN @ 10,286', EOT @ 10,359', xo to rod PU 1 $\frac{1}{2}$ " pump, RIH to 7200'.
CC: \$182,129.
- 3/22/98 No activity.
- 3/23/98 **Well on production.**
RIH w/rods, seat pump @ 10,286', fill tbg w/35 bbls, test to 1000#, ok, place well on production.
CC: \$186,788.
Pmpd 11 BO, 141 BW, 29 MCF, 7.3 SPM, 19 hrs.
- 3/24/98 Pmpd 33 BO, 177 BW, 44 MCF, CP 100#, 7.4 SPM, 24 hrs.
- 3/25/98 Pmpd 16 BO, 184 BW, 39 MCF, 7.3 SPM, 24 hrs.
- 3/26/98 Pmpd 45 BO, 204 BW, 68 MCF, 7.3 SPM.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

YOUNG #1-29B4 (RE-ENTER & ACDZ WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 90.0% AFE: 27600
TD: 12,350' PBTD: 12,328'

3/27/98 Pmpd 26 BO, 253 BW, 49 MCF, 9.3 SPM.
3/28/98 Pmpd 27 BO, 250 BW, 49 MCF, 9.0 SPM.
3/29/98 Pmpd 27 BO, 253 BW, 49 MCF, 9.0 SPM.
3/30/98 Pmpd 27 BO, 254 BW, 47 MCF, 9.0 SPM.
 Prior production: Pmpd 12 BO, 997 BW, 197 MCF.
 Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

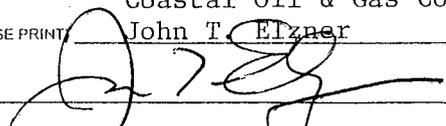
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

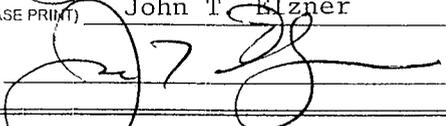
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

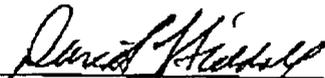
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

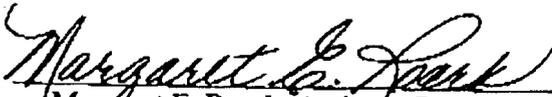
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROTHERSON 1-22B4	43-013-30227	1780	22-02S-04W	FEE	OW	P
BROTHERSON 2-22B4	43-013-31086	1782	22-02S-04W	FEE	OW	P
BROTHERSON 1-23B4R	43-013-30483	8423	23-02S-04W	FEE	OW	P
BROTHERSON 3-23B4	43-013-31289	11141	23-02S-04W	FEE	OW	P
BROTHERSON 1-24B4	43-013-30229	1865	24-02S-04W	FEE	OW	P
BROTHERSON 1-25B4	43-013-30668	9126	25-02S-04W	FEE	OW	P
BROTHERSON 1-26B4	43-013-30336	1856	26-02S-04W	FEE	OW	P
BROTHERSON 1-27B4	43-013-30185	4735	27-02S-04W	FEE	OW	P
BLEAZARD 2-28B4 (CA 96-81)	43-013-31304	11433	28-02S-04W	FEE	OW	P
YOUNG ETAL 1-29B4	43-013-30246	1791	29-02S-04W	FEE	OW	P
WEIKART 2-29B4	43-013-31298	11332	29-02S-04W	FEE	OW	P
LAWRENCE 1-30B4	43-013-30220	1845	30-02S-04W	FEE	OW	P
YOUNG 2-30B4	43-013-31366	11453	30-02S-04W	FEE	OW	P
CHRISTMAN BLANN 1-31	43-013-30198	4745	31-02S-04W	FEE	OW	P
GRIFFITHS 1-33B4 (CA 96-119)	43-013-30288	4760	33-02S-04W	FEE	OW	P
BELCHER 2-33B4 (CA 96-119)	43-013-30907	9865	33-02S-04W	FEE	OW	P
TEW 1-1B5	43-013-30264	1870	01-02S-05W	FEE	OW	P
MILES 2-1B5	43-013-31257	11062	02-02S-05W	FEE	OW	P
POTTER 1-2B5	43-013-30293	1826	02-02S-05W	FEE	OW	P
BROTHERSON 2-2B5	43-013-31302	11342	02-02S-05W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/05/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/05/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/05/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
YOUNG 1-29B4

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY

9. API NUMBER:
4301330246

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO AVE NE CITY ALBUQUERQUE STATE NM ZIP 87113

PHONE NUMBER:
(505) 344-9380

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT/BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2311' FNL, 876' FEL**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 29 2S 4W**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/17/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/16/06
SITP-50 PSI, SICP-50 PSI. BLEED PRESS OFF WELL. TOH W/ 282 JTS 2-7/8" TBG X-OVER LAY DOWN 30-JTS 2-3/8" TBG INTENSIFIER, 4 DRILL COLLARS, BUMP SUB, JARS AND 2-JTS 2-3/8" TBG, PIN ON BTM JT BROKE LEFT HOLE IN X-OVER & 3-5/8" OS TIH W/ PROD TBG AS FOLLOWS 2-3/8" SOLID PLUG 1-JT 2-3/8" TBG 3-1/2" PBGA 4' 2-3/8" SUB 2-3/8" SN 7-JTS NEW 2-3/8" TBG 5" TAC NEW 13-JTS 2-3/8" TBG X-OVER 311 JTS 2-7/8" TBG TIE BACK SECURE WELL

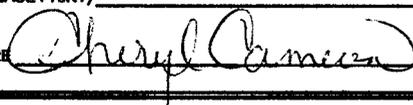
5/17/06
SITP-0 PSI, SICP-50 PSI. BLOW DOWN WELL. TIH W/3 JTS 2-7/8" EUE TBG. RD WORK FLOOR. ND BOP. SET 5" TAC @ 10908' IN 25K TENSION. SN @ 11139'. EOT @ 11209'. NU WELL HEAD. FLUSH TBG W/ 60 BBLs. CHANGE EQUIPMENT OVER TO RUN RODS. P/U & PRIME 2"X1-1/4"X28' RHBC PUMP & RIH W/ ROD STRING. ADDED 15 3/4" W/SH GUIDES & 23 SLK 3/4" RODS TO BTM TAPER. SEAT & SPACE OUT PUMP .FILL TBG W/ 30 BBLs TPW. STROKE TEST PMP TO 1000 PSI. OK. HANG HH & ROD STRING.

TURNED OVER TO PRODUCTION 5/17/2006

NAME (PLEASE PRINT) **CHERYL CAMERON**

TITLE **REGULATORY ANALYST**

SIGNATURE



DATE **5/24/2006**

(This space for State use only)

RECEIVED

MAY 25 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

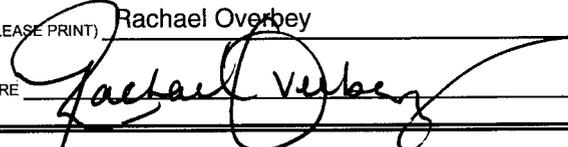
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Young 1-29B4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.			9. API NUMBER: 4301330246
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6475	10. FIELD AND POOL, OR WILDCAT: Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2311' FNL, 876' FEL			COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 29 T2S R4W			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Surface Meter
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Commingle

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The referenced well is commingled at surface meter with the Lawrence 1-30B4 API# 043-013-30220

NAME (PLEASE PRINT) Rachael Overbey TITLE Engineering Tech
SIGNATURE  DATE 7/16/2008

(This space for State use only)

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AUG 05 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Young 1-29B4	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301330246	
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6475	10. FIELD AND POOL, OR WILDCAT: Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2311' FNL, 876' FEL			COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 29 T2S R4W			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/29/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>commingle/measure</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL AND 1-30B4 (4301330220) UTILIZE SEPARATE TREATERS WITH THEIR OWN ORIFICE METER GAS CHARTS AND THEN SHARE THE SAME GAS SALES METER. THE ORIFICE METER GAS CHARTS AT EACH TREATER ARE FOR ALLOCATION PURPOSES ONLY. OIL & WATER PRODUCTION VOLUMES ARE TAKEN FROM OIL AND WATER METERS WITHIN THE TREATER.

COPY SENT TO OPERATOR

Date: 12.3.2009

Initials: KS

NAME (PLEASE PRINT) <u>MARIE OKEEFE</u>	TITLE <u>SR REGULATORY ANALYST</u>
SIGNATURE <u><i>Marie Okeefe</i></u>	DATE <u>10/29/2009</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11/30/09 (See Instructions on Reverse Side)
BY: *[Signature]*

RECEIVED

NOV 09 2009

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: **Maria Gomez**

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY **Houston** STATE **TX** ZIP **77002**

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

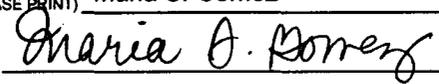
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez
SIGNATURE 

TITLE Principal Regulatory Analyst
DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
JUN 25 2012

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	