

Verbal Approval By S.D. 4-4-73

FILE NOTATIONS

Entered in MID File
Location on Map
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter
RMB
4-11-73

COMPLETION DATA:

Date Well Completed *10-18-73*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Geologic Log (No.)
E..... I..... P & I Log..... CR-N..... Micro.....
BHC Sonic CR..... Log..... M-L..... Sonic.....
GBLog..... CLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR Shell Oil Company (Rocky Mountain Div. Production)
 Chevron Oil Company and Duncan

3. ADDRESS OF OPERATOR
 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 919' FNL and 1622' FEL Sec 30
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 miles SE of Talmage, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 919' from sec line
 302' from property & lease line

16. NO. OF ACRES IN LEASE
 80

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640+

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 No other wells on lse

19. PROPOSED DEPTH
 12,900'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6186 GL (Ungraded)

22. APPROX. DATE WORK WILL START*
 4-9-73

5. LEASE DESIGNATION AND SERIAL NO.
 Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Sweetman-White

9. WELL NO.
 1-30B4

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NW/4 NE/4 Section 30-T 2S-R 4W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	68#	300'	550 cu ft
12 1/4"	9 5/8"	40#	6,700'	800 cu ft
8 3/4"	7"	26#	11,000'	500 cu ft
6 1/8"	5" liner	18#	12,900'	300 cu ft

As per attached certified survey plat and Summary of Mud System Monitoring Equipment, BOP Equip, and Mud.

Verbal approval to drill obtained from Schereé DeRose by C. W. Van Kirk April 4, 1973.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED K. R. Jordan TITLE Division Operations Engr. DATE April 6, 1973

(This space for Federal or State office use)

PERMIT NO. 43-613-3022c APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

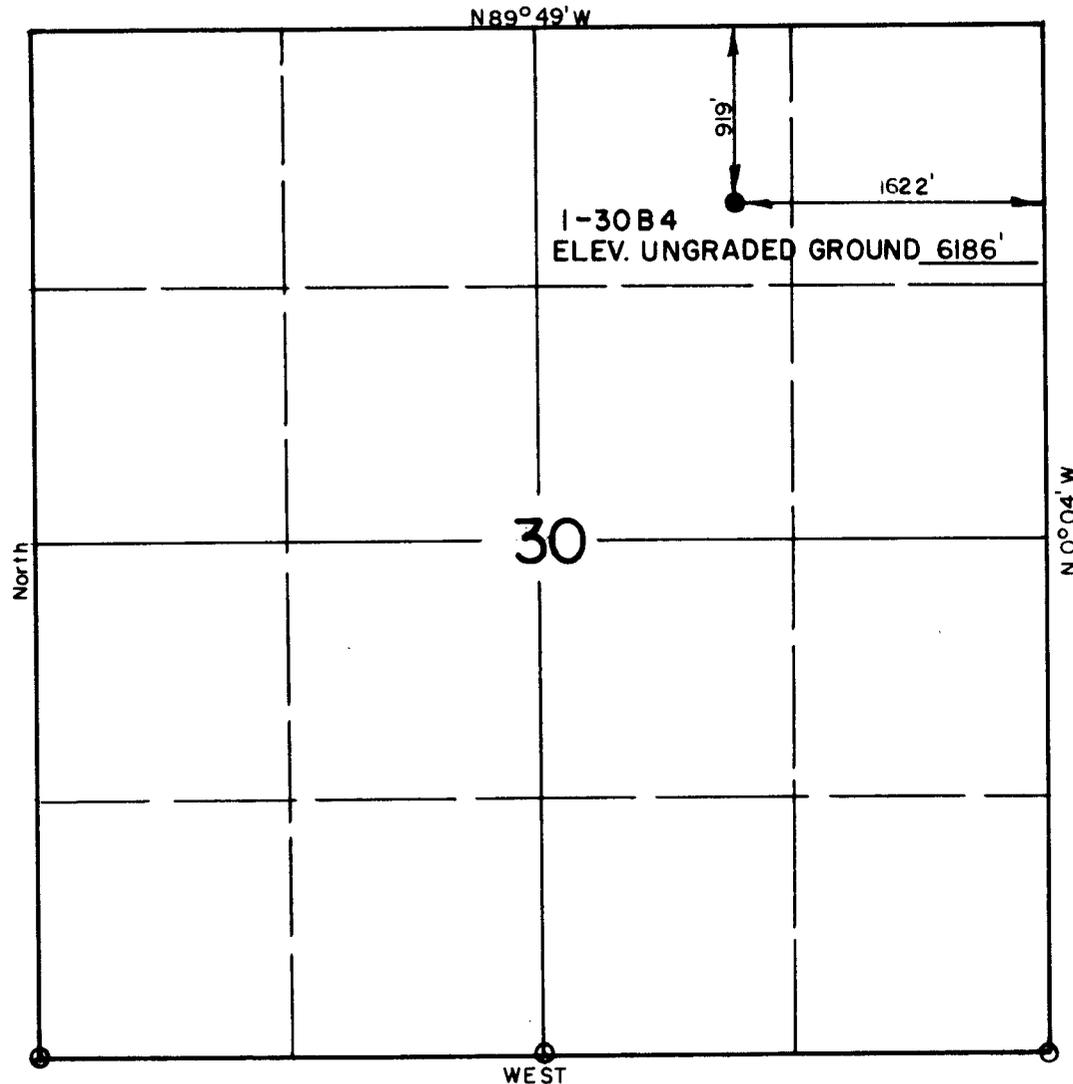
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

T2S, R4W, U.S. M.

SHELL OIL CO.

WELL LOCATION, 1-30B4, IN THE NW 1/4
NE 1/4 SECTION 30, T2S, R4W, U.S.M.,
DUCHESNE COUNTY, UTAH



○ = SECTION CORNERS USED



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 23 MAR. 73
PARTY DA GM MH	REFERENCES G L O PLAT
WEATHER COOL	FILE

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300-TD - 3-ram type BOP's and 1 bag type
5000# working pressure

Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Mud

Surface ~ 10,000' - Clear water
Circulate reserve pit
Flocculate as necessary

10,000'-TD - Weighted gel chemical

April 11, 1973

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No's:
Roper #1-14B3,
Sec. 14, T. 2 S, R. 3 W,
Reeder #1-17B5,
Sec. 17, T. 2 S, R. 5 W,
Babcock #1-18B3,
Sec. 18, T. 2 S, R. 3 W,
~~Lawrence #1-30B4,~~
Sec. 30, T. 2 S, R. 4 W,
Broadhead #1-32B5,
Sec. 32, T. 2 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted as per the following:

- #1-14B3: - Granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.
- #1-30B4: - Granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.
- #1-17B5
#1-18B3
#1-32B5 - Granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971, paragraph D, providing for a topographical exception.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are as follows:

#1-14B3 - 43-013-30217; #1-17B5 - 43-013-30218;
#1-18B3 - 43-013-30219; #1-30B4 - 43-013-30220;
#1-32B5 - 43-013-30221

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR Shell Oil Company (Rocky Mtn Div. Production)
Chevron and Duncan

3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 919' FNL and 1622' FEL Sec 30
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-013-30220 DATE ISSUED 4-9-73

15. DATE SPUDDED 4-16-73 16. DATE T.D. REACHED 6-10-73 17. DATE COMPL. (Ready to prod.) 10-18-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6182 GL, 6210 KB

20. TOTAL DEPTH, MD & TVD 12,300 21. PLUG, BACK T.D., MD & TVD 12,280 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Total CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch and Flagstaff perms 10,333-12,441

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-FDC/GR w/cal, BHCS-GR w/cal, CBL, VDL and PDC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	277'	17 1/2"	450 SX	0
9 5/8"	40#	6216'	12 1/4"	1000 CF	0
7"	26#	10,520'	8 3/4"	500 CF	0

29. LINER RECORD CF				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,304	12,298	325				

31. PERFORATION RECORD (Interval, size and number) As per attachments

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____

33.* PRODUCTION
 DATE FIRST PRODUCTION 10-18-73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-6-73	24	16/64"	→	779	1177	23	1512
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3200	0	→	779	1177	23	44.9° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on rig, sold to Mtn Fuel and remainder flared TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS Well Log and History, Csg and Cmtg Details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. S. Mij TITLE Division Operations Engr. DATE 1-2-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO. Patented
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME Lawrence
 9. WELL NO. 1-30B4
 10. FIELD AND POOL, OR WILDCAT Altamont
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 NE/4 Section 30-T 2S-R 4W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

19. ELEV. CASINGHEAD 28'

25. WAS DIRECTIONAL SURVEY MADE Yes

27. WAS WELL CORED Yes

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd
353 BO, 15 BW and 578 MCF gas on 16/64" chk w/3150 psi
FTP and zero CP.

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd
1031 BO, 38 BW and 2085 MCF gas on 16/64" chk w/3150
psi FTP and zero CP.

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 9-hr test, flwd
341 BO, 11 BW and 513 MCF gas on 16/64" chk w/3100 psi
FTP and zero CP.

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. OIL WELL COMPLETE.
Potentiated well w/24-hr test of 12/6/73, flwg 779 BO,
23 BW and 1177 MCF gas (GOR 1512) on 16/64" chk w/3200
psi FTP and zero CP from Wasatch and Flagstaff perfs
10,333, 10,341, 10,342, 10,343, 10,396, 10,397, 10,404,
10,405, 10,640, 10,641, 10,642, 10,645, 10,646, 10,648,
10,649, 10,650, 10,774, 10,775, 10,776, 10,778, 10,779,
10,780, 10,781, 10,805, 10,807, 10,808, 10,810, 10,811,
10,812, 10,863, 10,864, 10,865, 10,866, 10,867, 10,976,
10,977, 11,132, 11,133, 11,134, 11,168, 11,169, 11,170,
11,201, 11,202, 11,203, 11,222, 11,223, 11,224, 11,225,
11,276, 11,277, 11,287, 11,288, 11,289, 11,342, 11,343,
11,344, 11,353, 11,354, 11,355, 11,456, 11,457, 11,577,
11,578, 11,579, 11,592, 11,593, 11,609, 11,610, 11,611,
11,661, 11,662, 11,663, 11,664, 11,665, 11,729, 11,730,
11,731, 11,732, 11,735, 11,736, 11,737, 11,738, 11,739,
11,740, 11,741, 11,742, 11,743, 11,744, 11,745, 11,747,
11,748, 11,749, 11,750, 11,751, 11,752, 11,765, 11,766,
11,783, 11,784, 11,785, 11,862, 11,863, 11,865, 11,866,
11,932, 11,933, 12,038, 12,039, 12,040, 12,127, 12,128,
12,143, 12,144, 12,145, 12,157, 12,158, 12,226, 12,227,
12,228, 12,229, 12,239, 12,240, 12,441.

Oil Gravity: 44.9° @ 60°F.

Compl Test Date: 12/6/73. Initial Prod Date: 10/18/73.

Elev: 6182 GL, 6210 KB.

Log Tops: TGR₃ 8,655 (-2473)
M₁ 10,182 (-3972)
WASATCH 10,380 (-4170)
FLAGSTAFF 11,244 (-5034)
M₃ 11,570 (-5360)

This well was drilled for routine development.
FINAL REPORT.

FORM OGC-8-X
FILE IN QUADRUPPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Lawrence 1-30B4
Non Operator Shell Oil Company (Rocky Mtn Div. Production)
Operators Chevron and Duncan

Address 1700 Broadway, Denver, Colorado 80202

Contractor Parker Drilling Company

Address Box 587, Duchesne, Utah 84021

Location NW 1/4, NE 1/4, Sec. 30, T. 2 N., R. 4 E., Duchesne County.
S W

Water Sands:

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From -	To -		
1.	<u>GR log run from 166-TD</u>			
	<u>(No wtr sands tested or evaluated)</u>			
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

CASING AND CEMENTING

Field Altamont Well Lawrence 1-30B4
 Job: 5 " O.D. Casing Liner. Ran to 12,300 feet (KB) on 6-14, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To
			SFJP			KB	CHF 28.00
		TOP OF LINER				KB CHF	10,304.15
		BURNS PLAIN LINER HANGER		X	7.65	10,304.15	10,311.80
45	18#	N-80	X	X	1,897.39	10,311.80	12,209.19
		HAL DIFF FILL COLLAR		X	1.70	12,209.19	12,210.89
2	18#	N-80	X	X	85.01	12,210.89	12,295.90
		HAL DIFF FILL SHOE		X	2.25	12,295.90	12,298.15
47 jts TOTAL							

Casing Hardware:

Float shoe and collar type Hal Diff Fillup Shoe and Collar
 Centralizer type and product number 16 B & W Series 12005
 Centralizers installed on the following joints Shoe jt and every 3rd jt
 Other equipment (liner hanger, D.V. collar, etc.) Burns plain liner hanger

Cement Volume:

Caliper type BHC-GR . Caliper volume 185 ft³ + excess over caliper
46 ft³ + float collar to shoe volume 12 ft³ + liner lap 16 ft³
 + cement above liner 65 ft³ = 325 ft³ (Total Volume).

Cement:

Preflush-Water 1 bbls, othe _____ Volume _____ bbls
 First stage, type and additives 325 CF Class "G", 1% gel, 1.25% D-31 and 13# R-5
 . Weight 15.5 lbs/gal, yield 325
 ft³/sk, volume 264 sx. Pumpability 4 hours at 235 °F.
 Second stage, type and additives _____
 . Weight _____ lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

~~Rotate~~/reciprocate prior to hanging liner
 Displacement rate 3 1/4 B/M
 Percent returns during job 100%
 Bumped plug at 2:50 AM/PM with 2,000 psi. Bled back 3/4 bbls. Hung csg
 with 25,000 lbs on slips.

Remarks:

Diff fill equip did not fill (Bkr next trip). Circ gas up before cementing.
Float held ok. Good job.

Drilling Foreman W. F. Bangs
 Date 6-15-73

CASING AND CEMENTING

Field Altamont Well Lawrence 1-30B4

Job: 7" O.D. Casing/Liner Ran to 10,520 feet (KB) on 5-19, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To	
						RT KB	CHF	28.00
211	26#	CF-95	LT&C	X	8,847.15	RT CHF		8,837.22
36	26#	S-95	LT&C	X	1,584.22			10,421.44
		HAL DIFF FILL COLLAR			2.43		10,421.44	10,423.87
2	26#	S-95	LT&C	X	94.30		10,423.87	10,518.17
		HAL DIFF FILL SHOE			1.83		10,518.17	10,520.00

249 jts TOTAL

Casing Hardware:

Float shoe and collar type Hal diff fill shoe and collar
 Centralizer type and product number 4 Halliburton
 Centralizers installed on the following joints #1, 3, 5, 8
 Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ . Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush—Water 10 bbls, other _____ Volume _____ bbls
 First stage, type and additives 350 CF BJ lite, .5% D-31 and R-5
 _____ . Weight 12.4 lbs/gal, yield 350
 ft³/sk, volume _____ sx. Pumpability 4 hours at 190 °F.
 Second stage, type and additives 150 CF Class "G", 1% D-31 and R-5
 _____ . Weight 15.7 lbs/gal, yield 150
 ft³/sk, volume _____ sx. Pumpability 4 hours at 190 °F.

Cementing Procedure:

~~Rotary~~/reciprocate _____
 Displacement rate 5.7 B/M
 Percent returns during job 100%
 Bumped plug at 9:40 AM/PM with 2,000 psi. Bled back 1/2 bbls Hung csg
 with 220,000 lbs on slips.

Remarks:

Lost 50 bbls mud. Circ gas up (1200 units) 100% returns mixing and displacing
 cement. Used rig pump to displace. Used top and btm plug. Good cem job.

Drilling Foreman W. F. Bangs
 Date 5-19-73

CASING AND CEMENTING

Field Altamont Well Lawrence 1-30B4
 Job: 9 5/8 " O.D. Casing ~~40#~~ Ran to 6216 feet (KB) on 4-29, 1973

Jts.	Wt.	Grade	Thread ST&C 8rd	New	Feet	From KB RT	To CHF	28.00
148	40#	K-55	X	X	6136.74	CHF RT	6131.74	
		HAL DIFF FILLUP COLLAR			2.25	6131.74	6133.99	
2	40#	K-55	X		81.70	6133.99	6215.69	
		HAL PLAIN GUIDE SHOE			1.30	6215.69	6216.99	
150 Jts Total								

Casing Hardware:

Float shoe and collar type Hal plain guide shoe and diff fillup collar
 Centralizer type and product number 3 Halliburton
 Centralizers installed on the following joints #1 from btm #3, #6
 Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ . Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + inner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush—Water _____ bbls, other _____ Volume _____ bbls
 First stage, type and additives 650 CF BJ lite, .75% D-31 . Weight 12.4 lbs/gal, yield 650 cu ft
 ft³/sk, volume _____ sx. Pumpability 4 hours at 125 °F.
 Second stage, type and additives 350 CF Class "G", 1% D-31 . Weight 15.7 lbs/gal, yield 350 cu ft
 ft³/sk, volume _____ sx. Pumpability 4 hours at 125 °F.

Cementing Procedure:

~~Rotate~~/reciprocate _____
 Displacement rate 7.5 B/M
 Percent returns during job 100%
 Bumped plug at 5:15 ~~AM~~/PM with 2,000 psi. Bled back 3/4 bbls. Hung csg
 with 190,000 lbs on slips.

Remarks:

Displaced top plug w/456 BW. Circ 25' to btm. Float held ok. Good circ and good
 cem job.

Drilling Foreman W. F. Bangs
 Date 4-29-73

CASING AND CEMENTING

Field Altamont Well Lawrence 1-30B4
Job: 13 3/8 " O.D. Casing/~~17 1/2~~ Ran to 276 feet (KB) on 4-17, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB RT	CHF 28.00
6	68#	K-55	ST&C	X	278.77	CHF RT	275.77
		HALLIBURTON GUIDE SHOE		X	1.10	275.77	276.87

6 jts Total

Casing Hardware:

Float shoe and collar type Hal plain guide shoe
Centralizer type and product number 3 Halliburton
Centralizers installed on the following joints From bottom #1, #3, #5
Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type _____ . Caliper volume _____ ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush—Water 10 bbls, other _____ Volume _____ bbls
First stage, type and additives 200 sx Class "G" Neat . Weight 15.6 lbs/gal, yield 230
ft³/sk, volume _____ sx. Pumpability 2 hours at 160 °F.
Second stage, type and additives 250 sx Class "G" Neat, 3% CaCl₂ . Weight 15.9 lbs/gal, yield 257
ft³/sk, volume _____ sx. Pumpability 1 hour at 160 °F.

Cementing Procedure:

~~Rotate~~ reciprocate 10'
Displacement rate 8 B/M
Percent returns during job 100%
Bumped plug at 8:45 AM/PM with 0 psi. Bled back 0 bbls. Hung csg
with 0 lbs on slips.

Remarks:

Displaced top plug w/38 EW. Good circ and good cem job. Had 20 bbls
cement returned.

Drilling Foreman W. F. Bangs
Date 4-17-73

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr tests, flwd
as follows:

<u>Rpt Date</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>	<u>CP</u>
11/22	871	20	1430	15/64"	3250	0
11/23	827	30	1356	15-10/64"	3200	0
11/24	315	9	413	10-15/64"	3000	0
11/25	897	48	1311	15-10/64"	3200	0
11/26	329	30	462	10/64"	3000	0

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd
364 BO, 22 BW and 540 MCF gas on 10/64" chk w/3000 psi
FTP and zero CP. NOV 17 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd
361 BO, 27 BW and 409 MCF gas on 10/64" chk w/3000 psi
FTP and zero CP. NOV 20 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner at 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test,
flowed 367 BO, 23 BW, and 574 MCF on 10/64" chk w/
3100 FTP and 0 CP. NOV 29 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd
339 BO, 8 BW and 574 MCF gas on 10/64" chk w/3050 psi
FTP and zero CP.

NOV 30 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. Flwd as follows:

<u>Rpt Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>	<u>CP</u>
12/1	SI						
12/2	24	422	14	587	10/64"	3150	0
12/3	24	370	14	569	10/64"	3150	0

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner at 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, well
flowed 970 BO, 3 BW and 1839 MCF on 15/64" chk w/3450
psi FTP and 0 CP. NOV 14 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 15-hr test, flwd
729 BO, 3 BW and 1140 MCF gas on 15/64" chk w/3450 psi
FTP and zero CP. NOV 15 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 19-hr test, flwd
554 BO, 9 BW and 741 MCF gas on 15/64" chk w/3400 psi
FTP and zero CP. NOV 16 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr tests, flwd
as follows:

Rpt Date	BO	BW	MCF Gas	Chk	FTP	CP
11/17	747	0	1561	15/64"	3450	0
11/18	864	0	1561	15/64"	3400	0
11/19	887	2	1561	15/64"	3350	0

NOV 19 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PE 12,280. Flowing. On 24-hr test, flwd
804 BO, 5 BW and 1458 MCF gas on 15/64" chk w/3300 psi
FTP. NOV 20 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd
942 BO, 10 BW and 1561 MCF gas on 15/64" chk w/3300 psi
FTP and zero CP. NOV 21 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner at 12,298'

TD 12,300. PB 12,280. Flowing. On 12-hr test, flwd
206 BO, no wtr and 551 MCF gas on 12/64" chk w/3600 psi
FTP and zero CP. NOV 6 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd
736 BO, 1 BW and 1261 MCF gas on 12/64" chk w/3600 psi
FTP and zero CP. NOV 7 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd
882 BO, 2 BW and 1261 MCF gas on 12/64" chk w/3600 psi
FTP and zero CP. NOV 8 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd
609 BO, no wtr and 1045 MCF gas on 12/64" chk w/3600
psi FTP and zero CP. NOV 8 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On various tests,
flwd as follows: NOV 12 1973

<u>Rpt Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>	<u>CP</u>
11/10	24	742	5	1486	14/64"	3100	0
11/11	24	815	0	1439	14/64"	3550	0
11/12	12	506	0	809	15/64"	3400	0

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd
867 BO, 5 BW and 1487 MCF gas on 15/64" chk w/3500 psi
FTP and zero CP. NOV 13 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr tests, flwd
as follows:

<u>Rpt Date</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>	<u>CP</u>	
10/27	660	0	1542	12/64"	3700	0	OCT 29 1973
10/28	936	0	1295	12/64"	3800	0	
10/29	719	0	1285	12/64"	3800	0	

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 20-hr test, flwd
979 BO, no wtr and 1156 MCF gas on 12/64" chk w/3750
psi FTP and zero CP. OCT 30 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. SI for BHP. OCT 31 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. SI for BHP. NOV 1 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. SI. NOV 2 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr tests, flwd
as follows:

<u>Rpt Date</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>	<u>CP</u>	
11/3	SI						NOV 5 1973
11/4	580	0	1162	12/64"	3600	0	
11/5	557	2	1103	12/64"	3600	0	

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. TP 3350 psi. Flwd to pit 5 hrs on 1" chk, flwg est 900 BO and 200 BW w/ GOR of 1100, TP 1150 psi. Last hr, flwd est 200 BO and 10 BW w/GOR of 1100, TP from 1225-1150 psi. Turned to tank battery. On 13-hr test, flwd 583 BO, 8 BW (GOR 1100) on 12/64" chk w/4400 psi FTP. JCI 10 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On various tests, flwd as follows: JCI 2 2 1973

Rpt Date	Hrs	BO	BW	MCF Gas	Chk	FTP	CP
10/20	18	540	0	1314	10/64"	4400	0
10/21	12	526	0	1272	15/64"	4400	0
10/22	24	1209	0	2397	15/64"	4000	0

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd 990 BO, no wtr and 1840 MCF gas on 10/64" chk w/4100 psi FTP and zero CP. JCI 2 2 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd 542 BO, no wtr and 1147 MCF gas on 10/64" chk w/4000 psi FTP and zero CP. JCI 2 4 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, flwd 565 BO, no wtr and 1104 MCF gas on 10/64" chk w/3900 psi FTP and zero CP. JCI 2 5 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' wasatch Test
KB 6210', GL 6182'
5" liner at 12,298'

TD 12,300. PB 12,280. Flowing. On 24-hr test, well flowed 784 BO, 0 BW, and 1570 MCF on 12/64" chk w/3700 FTP and 0 CP. JCI 2 6 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)

12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. (RRD 7/30/73) Prep to AT.
MI&RU OWP on 10/16/73. Perf'd one hole each uni-
directionally using magnetic decentralized steel
tube carrier gun w/JRC-DP Sidewinder charges. All
depths refer to CNL-FDC log dated 6/7/73, run #2.

Did not perf 10,321 or 10,322 - perfs 4' below tbg
tail.

Run #1: 10,333, 10,341, 10,342, 10,343, 10,344,
10,397, 10,404, 10,405, 10,640, 10,641, 10,642, 10,645,
10,646, 10,648, 10,649, 10,650, 10,774, 10,775, 10,776,
10,778, 10,779, 10,780, 10,781, 10,805, 10,807, 10,808,
10,810, 10,811, 10,812, 10,863, 10,864, 10,865, 10,866,
10,867, 10,976, 10,977, 11,132, 11,133, 11,134, 11,168,
11,169, 11,170. Press from 850-1350 psi. Run #2:
11,201, 11,202, 11,203, 11,222, 11,223, 11,224, 11,225,
11,276, 11,277, 11,287, 11,288, 11,289, 11,342, 11,343,
11,344, 11,353, 11,354, 11,355, 11,456, 11,457, 11,577,
11,578, 11,579, 11,592, 11,593, 11,609, 11,610, 11,611,
11,661, 11,662, 11,663, 11,664, 11,665, 11,729, 11,730,
11,731, 11,732, 11,735, 11,736, 11,737, 11,738, 11,739.
Press from 2850-2800 psi. Run #3: 11,740, 11,741,
11,742, 11,743, 11,744, 11,745, 11,747, 11,748, 11,749,
11,750, 11,751, 11,752, 11,765, 11,766, 11,783, 11,784,
11,785, 11,862, 11,863, 11,865, 11,866, 11,932, 11,933,
12,038, 12,039, 12,040, 12,127, 12,128, 12,143, 12,144,
12,145, 12,157, 12,158, 12,226, 12,227, 12,228, 12,229,
12,239, 12,240, 12,241. Press from 3050-2950 psi. RD
OWP. (Perf'd 124 holes) OCT 17 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4

(D)

12,300' Wasatch Test
KB 6210', GL 6182'
5" liner @ 12,298'

TD 12,300. PB 12,280. Prep to flow to clean up.
TP 2800 psi. MI&RU B-J. AT gross perfs 10,333-12,241
w/39,300 gal 15% HCl. Each 1000 gal acid contained 3
gal G-10, 3 gal C-15, 3 gal J-22, 30# OS-160 Button
Unibeads and 30# OS-160 Wide Range Unibeads. Flushed
w/3990 gal FW w/each 1000 gal containing 165# NaCl and
3 gal G-10. All fluid heated to 80°F. Pmpd acid as
follows: pmpd 30 bbls acid, dropped one 7/8" RCN ball
sealer w/1.24 gr, pmpd 7 bbls acid. Repeated one ball
sealer and 7 bbls acid 125 times. Pmpd 24 bbls acid
followed by flush. Max press 8600 psi, avg 6500 psi,
min 4800 psi. Max rate 9 B/M, avg 8 B/M, min 6.5 B/M.
ISIP 4400 psi, decr to 4200 psi in 5 and 10 min to 4150
psi in 15 min to 4050 psi in 20 min. Breaks from 100 to
1400 psi. Ball and bead action good. RD B-J. Installed
BPV. Removed 10,000# tree and installed 5000# tree.
Removed BPV. OCT 18 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Western Oilwell
12,300' Wasatch Test
5" liner @ 12,298'

TD 12,300. PB 12,280. Picking up 3-1/8" overshot. Pulled and laid down tbg, bit, scraper and tail. RU OWP and ran CBL and VDL from 12,278-7400. Had 3000 psi on csg while running logs. Ran PDC log from 12,278-9500. Cmt top @ 8820 - bonding good. Set Model "D" pkr w/flapper top @ 10,275. WL setting tool did not shear out of pkr. Worked out of rope socket and pulled out of hole. Looking up on fish is 1-7/16" OD x 10" fishing neck and 3-1/8" OD x 20" collar locator. JUL 28 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Western Oilwell
12,300' Wasatch Test
5" liner @ 12,298'

TD 12,300. PB 12,280. Installing tbg spool. Picked up and ran 3-1/8" releasing overshot, bumper sub, hydraulic jars to fish @ 10,266 and latched onto same. Picked up 50,000# and set off jars - fish freed. Pulled out of hole and laid down fish and fishing tools. Ran 107 jts 5 1/2" K-55, 14# csg w/special Type I turned down cplgs w/tail @ 4531'. JUL 27 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
5" liner @ 12,298'

TD 12,300. PB 12,280.
7/28: Prep to knock out Baker Model "B" plug. Installed 5 1/2" BPV, removed BOP, installed 10" 5000 psi x 6" 5000 psi tbg spool, installed BOP and removed BPV. Tested BOP and tbg spool to 5000 psi, OK. Ran prod eqmt as follows: Baker Model "C" expendable plug holder w/Model "B" pushout plug in place - tested to 7500 psi, 28' 2-7/8", N-80, 10rd non-perf'd prod tube w/tail @ 10,307, Baker anchor tbg seal assembly w/2 seal units, Baker Model "EL" on-off connector w/Otis 2.313" N-nipple w/ 2.255" no-go w/top @ 10,269, 6' sub w/7" centralizer, 2 jts tbg, mandrel #42HO-66 w/top @ 10,196, 16 jts tbg, mandrel #40HO-66 w/top @ 9701, 24 jts tbg, mandrel #39HO-66 w/top @ 8963, 25 jts tbg, mandrel #33HO-66 w/top @ 8194, 39 jts tbg, mandrel #31HO-66 w/top @ 6998, 55 jts tbg, mandrel #9HO-67 w/top @ 5314, 79 jts tbg, mandrel #5HO-67 w/top @ 2897, 93 jts tbg, 1' sub, 4' sub and two 8' subs. (All tbg and subs 2-7/8" EUE, 8rd, N-80 and all mandrels Camco KEMC w/"E" dummies w/BK-2 latches.) Spaced out tbg, jayed off on-off connector and circ trtd FW in annulus. Sptd 2% NaCl wtr in tbg. Landed tbg w/1000# set-down wt. Press tested tbg to 7500 psi for 1 hr, losing 75 psi.
7/29: SI. RU Archer Reed and knocked out Baker Model "B" pushout plug and followed to PBTD. RD Archer Reed. Tested liner and pkr to 6000 psi for 15 min, OK. Installed BPV, removed BOP, installed 10,000# Xmas tree and tested tree to 10,500 psi. Removed BPV. Released rig @ 1 PM, 7/28/73. (RDUFA) JUL 30 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,300' Wasatch Test
5" liner @ 12,298'

12,300/64/60/0. WOC. Ran 47 jts 5", 18#, N-80, SFJ-P
liner. Burns plain hanger @ 10,304, Hal diff collar @
12,209 and shoe @ 12,298. B-J cmtd w/1 BW ahead
followed by 325 cu ft Class "G" w/1% gel, 1.25% D-31
and R-5. Displaced @ 3 B/M. Picked up liner plug w/
77 bbls. Bumped liner w/112.5 bbls w/2000 psi, float
held OK. Good circ. CIP @ 2:50 PM, 6/14. Background
gas: 60 units. Trip gas: 1600 units w/mud cutting
from 15.1 to 14.7 ppg. JUN 15 1973
Mud: (.785) 15.1 x 48

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,300' Wasatch Test
5" liner @ 12,298'

6/16: 12,300/64/61/0. Tripping in to CO. WOC 5 hrs.
Tagged cmt @ 10,200. Drld firm cmt to top of liner @
10,304. Circ and cond mud 3 hrs. Picked up 2-7/8"
CO string w/4-1/8" mill and started in hole.
Mud: (.785) 15.1 x 49

6/17: 12,300/64/62/0. PB 12,280. Inflow testing.
CO 5" liner to 12,280. Circ hole clean 3 1/2 hrs. Laid
down CO string. Ran in w/M&M test tools for inflow
testing. Tested liner lap-7" csg to 1500 psi for 10
min, OK.

6/18: 12,300/64/63/0. Cleaning mud pits. Inflow
tested @ 10,192, OK. Tested csg as follows:

<u>Packer Depth</u>	<u>Press</u>
8631'	2500 psi
5784'	3500 psi
2846'	4500 psi

JUN 18 1973

Pulled pkr. Ran in openended and circ 1 hr. Laid down
DP and DC's and kelly. Pulled wear bushing. Installed
suspension plug w/BPV.

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D)
12,300' Wasatch Test
5" liner @ 12,298'

TD 12,300. PB 12,280. RD&MORT. Finished cleaning
mud pits. Laid down rathole and mousehole. Released
rig @ 2 PM, 6/18/73. (RDUFA) JUN 18 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Western Oilwell
12,300' Wasatch Test
5" liner @ 12,298'

TD 12,300. PB 12,280. (RRD 6/19/73) Unloading and
picking up tbg. MI&RU Western Oilwell Service Company
rig #17 on 7/23/73. JUL 24 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Western Oilwell
12,300' Wasatch Test
5" liner @ 12,298'

TD 12,300. PB 12,280. Pulling tbg. Picked up 4-1/8"
bit, 1986' of 2-7/8" tbg work string, 7" csg scraper
and new tbg and ran to 12,280. Displaced mud w/250 gal
B-J mud flush followed by 500 bbls FW, 150 gal B-J mud
flush and 600 bbls FW. SI and observed for flowback, OK.
Press tested to 4500 psi, OK. Sptd 36 bbls 2% NaCl wtr
in liner. JUL 25 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,300' Wasatch Test
7" csg @ 10,520'

12,065/64/53/126. Drilling. Background gas: 100 units.
Connection gas: 475 units.
Mud: (.780) 15.0 x 47 x 4.0 (8#/bbl LCM) JUN 8 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,300' Wasatch Test
7" csg @ 10,520'

6/9: 12,170/64/54/105. Drilling. Down 2 hrs working
on pumps and air lines. Background gas: 150-200 units.
Connection gas: 800 units. Circ up 2400 units gas w/
mud cutting 2 ppg.

Mud: (.780) 15.0 x 47 x 4.0 (8#/bbl LCM)

6/10: 12,288/64/55/118. Drilling. Background gas:
100 units. Connection gas: 975 units.

Mud: (.780) 15 x 47 x 4 (8#/bbl LCM)

6/11: 12,300/64/56/12. Tripping. Reached TD @ 8:15 AM,
6/10. Short tripped and circ for logs. Ran DIL from
12,248-10,516. Ran CNL-FDC. Repeated from 11,300-11,050 -
very sticky. Could not drop below 11,100. Hole good
from 11,100-10,500. Tripping out to make CO run. Logged
1900 units short trip gas w/mud cutting 2 ppg. Made SLM -
no correction.

Mud: (.785) 15.1 x 47 x 4.0 (8#/bbl LCM) JUN 11 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,300' Wasatch Test
7" csg @ 10,520'

12,300/64/57/0. Laying down logging tools. Circ 4 hrs.
Tripped in and Schl ran DIL from 12,300-10,520. Ran
CNL-FDC from 12,300-11,500 - hole sticky, logs poor.
RD Schl. Will make another trip w/DP. Did not hit
anything or have any fill on last trip w/DP. Trip gas
after last log run: 1650 units. Mud cutting to 12.4 ppg.
Mud: (.785) 15.1 x 46 x 4.0 (8#/bbl LCM) JUN 12 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,300' Wasatch Test
7" csg at 10,520'

12,300/64/58/0 Logging. Washed and reamed from 10,520-
12,300. Cond hole for running logs. Trip gas 1600,
BG gas 20 units. Cut mud from 15.1-14.7. Lost 160
bbls mud washing and reaming to bottom.
Mud: (.785) 15.1 x 46 x 4.4 (LCM 10#) JUN 13 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,300' Wasatch Test
7" csg @ 10,520'

12,300/64/59/0. Running 5" liner. Schl ran Sonic-GR
w/cal twice. Ran CNL-FDC-GR w/cal. Made up 47 jts 5"
18#, N-80, SFJ-P liner and started in hole. JUN 14 1973
Mud: (.785) 15.1 x 47

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg @ 10,520'

11,186/64/45/56. Tripping in for core #2. Washed and circ core bbl to btm. Core #1: 11,130-11,186, cutting and rec'g 56'. Background gas: 100 units. Connection gas: 300 units. Trip gas: 250 units w/mud cutting to 12.3 ppg. Max gas: 700 units. JUN 1 1973
Mud: (.722) 13.9 x 46 (WL not reported) (2#/bbl LCM)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg @ 10,520'

11,243/64/46/57. Picking up drlg assembly. Finished tripping in w/core bbl and circ to btm. Pulled core #2: 11,186-11,243 (cut and rec 57'). JUN 1 1973
Mud: (.728) 14.0 x 46 x 5.2 (2#/bbl LCM)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg @ 10,520'

6/2: 11,320/64/47/77. Drilling. Tripped in w/BHA and new bit. Circ and mixed walnut hulls. Lost 60 bbls mud @ 11,310±. Background gas: 150-250 units. Trip gas: 500 units. Connection gas: zero.
Mud: (.733) 14.1 x 46 x 5.2 (3#/bbl LCM)

6/3: 11,429/64/48/109. Drilling. Lost 100 bbls mud by slow seepage last 24 hrs. Background gas: 200 units. Connection gas: 250 units. JUN 4 1973
Mud: (.738) 14.2 x 47 x 5.2 (8#/bbl LCM)

6/4: 11,552/64/49/123. Drilling. Built mud wt and circ.
Mud: (.748) 14.4 x 50 x 5.2 (8#/bbl LCM)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg @ 10,520'

11,681/64/50/129. Drilling. Gas show of 500-700 units @ 11,670 w/mud cutting from 14.6 to 14.3 ppg. Background gas: 50 units. Connection gas: 75 units. JUN 5 1973
Mud: (.759) 14.6 x 46 x 4.8 (8#/bbl LCM)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,300' Wasatch Test
7" csg @ 10,520'

11,814/64/51/133. Drilling. Drlg break @ 11,730-11,750 w/1200 units gas and mud cutting from 14.8 to 14.0 ppg. Drlg rate 16 F/H. Background gas: 150 units. Connection gas: 200 units. Max gas: 1200 units. JUN 6 1973
Mud: (.780) 15.0 x 46 x 4.2 (7#/bbl LCM)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,300' Wasatch Test
7" csg @ 10,520'

11,939/64/52/125. Drilling. Background gas: 25-30 units. Max gas: 30 units. JUN 7 1973
Mud: (.780) 15 x 46 x 4.0 (8#/bbl LCM)

Shell-Chevron-Duncan
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg at 10,520'

10,573/64/36/48 Drilling. Trip gas - 1200 units,
Connection 80, BG 40 units.
Mud: (.663) 11.8 x 43 x 6.6 (LCM 2) MAY 22 1973

Shell-Chevron-Duncan
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg at 10,520'

10,636/64/37/63 Drilling. Trip gas - 65 units,
connection 20 units, BG 20 units.
Mud: (.639) 12.3 x 43 x 6.4 (LCM Trc) MAY 23 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg at 10,520'

10,665/64/38/29 Drilling. Bit press'd up. Lost
circ and mixed LCM. Press'd up at 10,644. Pulled
out of hole, bit ok. Ran another bit and drld 4'
to 10,648. Lost complete returns. Rec'd circ w/
walnut shells, some seepage since then. Lost 300
bbls mud.
Mud: (.639) 12.3 x 45 x 6.4 (LCM 10#) MAY 24 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg at 10,520'

10,758/64/39/93 Drilling. Moderate gas show
while drlg at 10,690. Cut mud wt from 12.3-11.2.
BG gas - 80 units.
Mud: (.655) 12.6 x 44 x 6.0 (LCM 8#/bbl) MAY 25 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg @ 10,520'

5/26: 10,845/64/40/87. Drilling. Background gas: 250
units.

Mud: (.665) 12.8 x 45 x 6.0 (10#/bbl LCM)

5/27: 10,950/64/41/105. Drilling. Background gas:
300 units.

Mud: (.676) 13.0 x 45 x 6.0 (10#/bbl LCM)

5/28: 10,998/64/42/48. Tripping in w/new bit. Circ
btms up 2½ hrs prior to tripping for bit.

Mud: (.696) 13.4 x 45 x 6.0 (10#/bbl LCM)

5/29: 11,087/64/43/89. Drilling. Background gas: 20
units. Connection gas: 350 units. Trip gas: 800 units.

Mud: (.696) 13.4 x 48 x 5.6 (4#/bbl LCM) MAY 29 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg @ 10,520'

11,130/64/44/43. Circ core #1 to btm. Short tripped
10 stds and circ btms up. Tripped in w/core bbl and
washed to btm.

Mud: (.712) 13.7 x 45 x 5.8 (2#/bbl LCM) MAY 30 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

5/12: 10,040/64/26/142. Drilling.
Mud: (.551) 10.6 x 42 x 7.6 (5#/bbl LCM)
5/13: 10,137/64/27/97. Drilling. Dev: 2° @ 10,127.
Mud: (.577) 11.1 x 45 x 7.6 (6#/bbl LCM)
5/14: 10,272/64/28/135. Drilling. MAY 14 1973
Mud: (.582) 11.2 x 43 x 7.2 (7#/bbl LCM)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

10,323/64/29/51. Drilling. Tripped for bit @ 10,267 -
tracking on btm. Background gas: 70 units. Connection
gas: 80 units. Trip gas: 1100 units. MAY 15 1973
Mud: (.587) 11.3 x 43 x 7.2 (7#/bbl LCM)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

10,470/64/30/147. Drilling. Background gas: 20 units.
Connection gas: 40 units. Max gas: 40 units. MAY 16 1973
Mud: (.598) 11.5 x 44 x 6.8 (8#/bbl LCM)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

10,520/64/31/50. Logging. Circ and cond hole 3½ hrs
for logs. Made 10-std short trip and pulled out to
log. Ran DIL and presently running CNL-FDC. Background
gas: 20 units. Connection gas: 40 units. Short trip
gas: 250 units. MAY 17 1973
Mud: (.598) 11.5 x 44 x 6.8 (7#/bbl LCM)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

10,520/64/32/0. Circ and cond hole for csg. Schl
finished running CNL-FDC. Ran BHCS-GR w/cal - tool
malfunctioned initially. Tripped in breaking circ
@ 6200-8100 and TD - had 6' of fillup. Circ @ TD.
Trip gas: 2000+ units. MAY 18 1973
Mud: (.598) 11.5 x 44

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
7" csg at 10,520'

5/19: 10,520/64/33/0 Circ 7" csg. Circ and cond
mud for csg. RU and laid down DP and DC's. Pulled
wear sleeve. RU to run 7" csg.
Mud: (.598) 11.5
5/20: 10,520/64/34/0 Picking up 4 3/4" DC's. Ran & cem
38 jts S-95 and 211 jts CF-95 26# 7" LT&C csg w/350 cu
ft BJ lite, .5% D-31, followed by 150 cu ft Class "G",
1% D-31. 10 bbl wtr ahead. Hal shoe at 10,520, FC at
10,421. Displaced w/rig pumps. Bumped top plug w/
400 bbls mud at 2,000 psi. Float held ok. Good circ.
CIP 9:40 AM.
Mud: 11.5 x 44
5/21: 10,525/64/35/5 Tripping for bit. Picked up
4 3/4" DC's and DP. Drilled collar at 10,421. Tested
csg to 2900 psi, ok, cmt and shoe at 10,520. MAY 21 1973
Mud: (.603) 11.6 x 45 x 7.2 (LCM 3)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

7331/64/17/653. Drilling. B-J bullheaded 300 sx Class
"G" cmt w/3% CaCl₂ down 9-5/8" x 13-3/8" annulus, zero
psi. MAY 3 1973
Mud: Wtr

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9 5/8" csg at 6216'

7893/64/18/562 Drilling. MAY 4 1973
Mud: Wtr

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

5/5: 8365/64/19/472. Tripping for new bit. Dev: 3° @
8365.
5/6: 8778/64/20/413. Drilling. Tripped in w/new bit,
washing 40' to btm.
5/7: 9472/64/21/694. Drilling. Prep to mud up. MAY 7 1973
Mud: Wtr

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

9566/64/22/94. Milling on jk. Dev: 4° 15' @ 9566'.
Hole sloughing. Mudded up and circ and cond mud.
Lost bearings on all cones. Tripped in w/jk mill.
Mud: (.520) 10.0 x 37 x 10.2 MAY 8 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

9666/64/23/100. Drilling. Milled on jk 2½ hrs.
Mud: (.525) 10.1 x 39 x 9.4 (3% walnut hulls) MAY 9 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

9824/64/24/158. Drilling. MAY 10 1973
Mud: (.535) 10.3 x 40 x 8.4 (4% LCM)

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

9898/64/25/74. Drilling. Tripped for bit @ 9863,
washing and reaming to btm.
Mud: (.546) 10.5 x 42 x 8.4 (8#/bbl LCM) MAY 11 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
13-3/8" csg @ 277'

4064/64/9/403. Tripping for new bit, picking up HWDP.
Dev: 1-3/4" @ 4064. APR 25 1973
Mud: Wtr

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
13-3/8" csg @ 277'

4626/64/10/562. Drilling. APR 26 1973
Mud: Wtr

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
13-3/8" csg @ 277'

5230/64/11/604. Drilling. APR 27 1973
Mud: Wtr

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

4/28: 5820/64/12/590. Drilling.
4/29: 6200/64/13/380. Laying down DC's. Circ hole
clean. Short tripped 15 stds.
4/30: 6216/64/14/16. Nippling up BOP's. Dev: 2° 30'
@ 6200'. Made SLC. Ran 150 jts 9-5/8", 40#, K-55 ST&C
csg w/Howco differential collar @ 6131 and plain guide
shoe @ 6216. Circ 25' to btm. B-J cmtd w/650 cu ft B-J
Lite w/0.75% D-31 followed by 350 cu ft Class "G" w/1%
D-31. Displaced top plug w/456 bbls wtr. Bumped plug
w/2000 psi. CIP @ 5:15 PM, float held OK. Good circ.
Nippled up and tested 9-5/8" csg hd to 2500 psi.
Started nippling up BOP's. APR 30 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

6216/64/15/0. Drilling. Nippled up BOP's and tested
to 5000 psi, OK. Installed wear sleeve. Ran in hole
and drld FC, cmt and shoe. Tested csg to 2000 psi, OK.
Mud: Wtr MAY 1 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
9-5/8" csg @ 6216'

6678/64/16/462. Drilling. Good crude on reserve pit.
Changed bit @ 6229. MAY 2 1973
Mud: Wtr

OIL WELL

ALTAMONT

SHELL-CHEVRON-DUNCAN-

EASE	LAWRENCE	WELL NO.	1-30B4
DIVISION	ROCKY MOUNTAIN	ELEV	6210 KB
COUNTY	DUCHESNE	STATE	UTAH

FROM: 4-17 - 12-7-73

UTAHALTAMONT

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test

"FR" 277/64/1/277. Rigging up to run 13-3/8" csg.
Located 919' FNL and 1622' FEL, NW/4, NE/4, Section 30-
T2S-R4W, Duchesne County, Utah.
Elev: 6186 GL (ungraded)
Shell Working Interest: 74.34%
This is a routine Wasatch development test.
Spudded 17½" hole @ 11:30 AM, 4/16/73. Made repairs
to cond pipe. Tripped out to run csg. APR 17 1973
Mud: (.483) 9.3 x 60

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
13-3/8" csg @ 277'

277/64/2/0. Nippling up BOP's. Ran 6 jts 13-3/8", 68#,
K-55, ST&C Lone Star csg w/Hal shoe @ 277'. With 10 BW
ahead, B-J cmtd w/200 sx Class "G" Neat and 250 sx Class
"G" w/3% CaCl2. Displaced top plug w/38 BW. Good circ.
Had 20 bbl cmt returns. CIP @ 8:45 AM, 4/17/73. Nippled
up 12" 3000 psi csg hd and started nippling up BOP's.
APR 18 1973

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
13-3/8" csg @ 277'

610/64/3/333. Drilling. Finished nippling up.
Repaired swivel, picked up six 9" DC's and BHA and
resumed drlg operations. APR 18 1973
Mud: Wtr

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
13-3/8" csg @ 277'

4/20: 1525/64/4/915. Drilling. Dev: 1/2° @ 670
4/21: 2028/64/5/503. Drilling. Dev: 1-1/4° @ 1550.
Changed bit @ 1666.
4/22: 2624/64/6/596. Drilling. Dev: 1-3/4° @ 2293.
Changed bit @ 2293.
4/23: 3019/64/7/395. Circ. Twisted off box on last
inner thread on HWDP 5 jts above collars. Ran Bowen
overshot and jars, latched onto fish and rec'd same.
Laid down HWDP and went in hole w/DP. APR 23 1973
Mud: Wtr

Shell-Chevron-Duncan-
Lawrence 1-30B4
(D) Parker #116
12,900' Wasatch Test
13-3/8" csg @ 277'

3661/64/8/642. Drilling. APR 24 1973
Mud: Wtr

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 919' FNL & 1622' FEL Section 30		8. FARM OR LEASE NAME Lawrence
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6210 KB	9. WELL NO. 1-30B4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 NE/4 Section 30-T2S-R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

Sept. 30, 1976
P. H. Brunel

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Brunel TITLE Div. Opers. Engr. DATE 9/24/76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

cc: USGS w/attachment

*See Instructions on Reverse Side

Shell-Chevron-Duncan-
Lawrence 1-30B4
(AT)

TD 12,300. PB 12,280. On 24-hr test 9/6/76 before work,
prod 179 BO, 244 BW, 1140 MCF gas w/50 psi. On 24-hr test
dated 9/21/76 after work, prod 270 BO, 375 BW, 1308 MCF
gas w/100 psi.
FINAL REPORT

SEP 21 1976

ACID TREAT

SHELL-CHEVRON-DUNCAN

FROM: 9/9 - 9/21/76

LEASE LAWRENCE
DIVISION WESTERN
COUNTY DUCHESNEALTAMONT
WELL NO. 1-30B4
ELEV 6210 KB
STATE UTAHUTAHALTAMONTShell-Chevron-Duncan-
Lawrence 1-30B4
(AT)

"FR" TD 12,300. PB 12,280. WO #420947 provides funds to AT. RU Newsco & HOT & pmp'd warm diesel down CT. Ran CT to 10,300 while pmp'g 40 bbls warm diesel. RD HOT. Pmp'd 3000 gals 15% HCl to AW perfs. Ran CT to 12,240 & flushed w/15 bbls prod wtr. Inj'd N2. Pulled CT to 8700 & jetted well; about 150 bbls fluid. Left well open to bty on 64/64 chk w/150 psi TP. RD Newsco & N2 trk.

SEP 09 1976

Shell-Chevron-Duncan-
Lawrence 1-30B4
(AT)

TD 12,300. PB 12,280. On 24-hr test, prod 156 BO, 119 BW,
640 MCF gas w/75 psi.

SEP 10 1976

Shell-Chevron-Duncan-
Lawrence 1-30B4
(AT)

TD 12,300. PB 12,280. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
9/11:	24	186	128	563	100
9/12:	24	148	119	480	60
9/13:	24	151	119	690	100

SEP 13 1976

Shell-Chevron-Duncan-
Lawrence 1-30B4
(AT)

TD 12,300. PB 12,280. On 24-hr test, prod 200 BO, 143 BW,
690 MCF gas w/100 psi.

SEP 14 1976

Shell-Chevron-Duncan-
Lawrence 1-30B4
(AT)

TD 12,300. PB 12,280. On 24-hr test, prod 142 BO, 106 BW,
540 MCF gas w/100 psi.

SEP 15 1976

Shell-Chevron-Duncan-
Lawrence 1-30B4
(AT)

TD 12,300. PB 12,280. On 24-hr test, prod 190 BO, 134
BW, 563 MCF gas w/75 psi.

SEP 16 1976

Shell-Chevron-Duncan-
Lawrence 1-30B4
(AT)

TD 12,300. PB 12,280. On 24-hr test, prod 173 BO, 137 BW,
490 MCF gas w/50 psi.

SEP 17 1976

Shell-Chevron-Duncan-
Lawrence 1-30B4
(AT)

TD 12,300. PB 12,280. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
9/18:	24	159	135	480	80
9/19:	24	160	223	779	100
9/20:	24	258	180	900	100

SEP 20 1976



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER 11-1897
 SAMPLE TAKEN 2-12-75
 SAMPLE RECEIVED 2-19-75
 RESULTS REPORTED _____

SAMPLE DESCRIPTION

Sec 30-25-4W

COMPANY Shell Oil Co. FIELD NO. _____
 LEASE Heater Treater Sample WELL NO. 1-30B4
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Wasatch TOP _____
 REMARKS _____

Produced Water

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0086 pH 8.45 RES. 0.90 OHM METERS @ 77°F

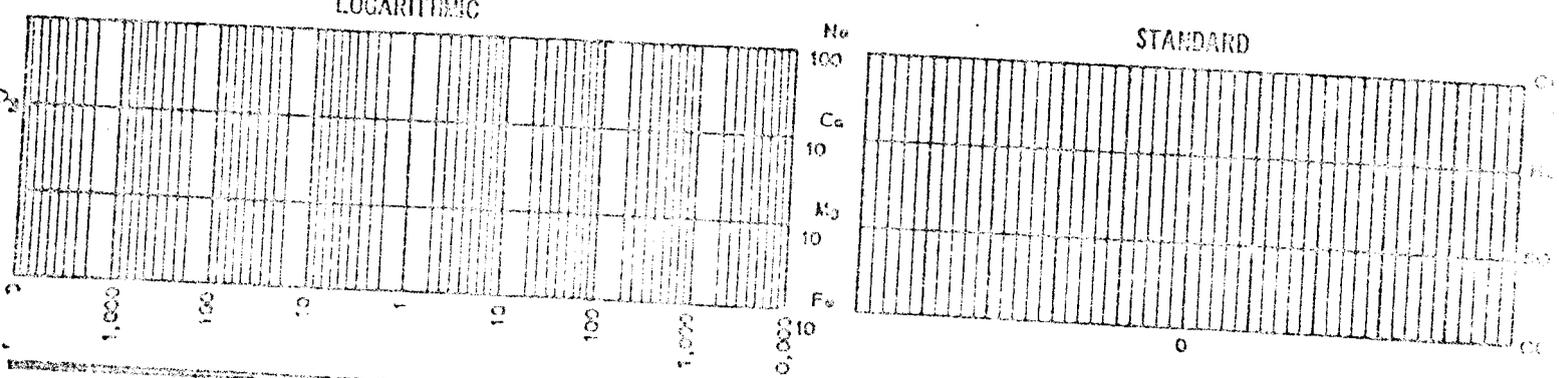
TOTAL HARDNESS 439.10 mg/L as CaCO₃ TOTAL ALKALINITY 170.66 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER (mg/L)	MILLEQUIVALENTS PER LITER (MEQ/L)		REMARKS
CALCIUM - Ca ⁺⁺	147.8	7.35		
MAGNESIUM - Mg ⁺⁺	17.5	1.43		
SODIUM - Na ⁺	3700.0	160.87		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺				
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	1.70	0.02		
BICARBONATE - HCO ₃ ⁻	27.72	0.99	170.66	
CARBONATE - CO ₃ ⁻	1603.0	26.36		
SULFATE - SO ₄ ⁻	92.0	3.07		
CHLORIDE - CL ⁻	2650.0	55.21		
TOTAL DISSOLVED SOLIDS	3053.8	86.02	170.66	
	8240.			

MILLEQUIVALENTS PER LITER

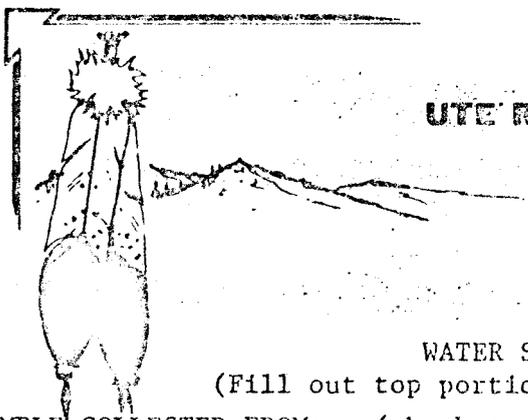
LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



UTE RESEARCH LABORATORIES

P. O. BOX 119
FORT DUCHESNE, UTAH 84026
PHONE 722-2254

WATER SAMPLE FOR CHEMICAL ANALYSIS

(Fill out top portion of page; all blanks must be filled in.)

SAMPLE COLLECTED FROM: (check one)

- Stream Spring Well
City or Town water distribution system
Other (describe)

Sec 30-25-4W

EXACT DESCRIPTION OF SAMPLING POINT:

Shell Oil Co. Well 1-30-B4 Sample No. W-1249

Wasatch

STATE ENGINEER'S APPLICATION OR CLAIM NO.

SUPPLY OWNED BY:

PRESENT USE OF SUPPLY:

PROPOSED USE OF SUPPLY:

SAMPLE COLLECTED BY:

DATE:

REPORT RESULTS TO:

Address:

DO NOT WRITE BELOW DOUBLE LINE

Table with 2 columns: Parameter and Value. Includes Resistivity (0.80), Turbidity (90.0), Conductivity (14,000), pH (8.17), Total Dissolved Solids (8080.0), Alkalinity (870.0), Aluminum (0.04), Arsenic (0.001), Barium (2.3), Bicarbonate (870.0), Boron (0), Cadmium (0), Calcium (260.0), Carbonate (0), Chloride (3448.6), Chromium (0), Copper (0.04), Cyanide, Fluoride (6.4), Hardness (742.0), Hydroxide (0).

Table with 2 columns: Parameter and Value. Includes Iron (total) as Fe (1.06), Iron in filtered sample as Fe (0.86), Lead as Pb (0), Magnesium as Mg (22.0), Manganese as Mn (0.01), Nitrate as NO3 (1.34), Phosphate as PO4 (0.025), Phenols as Phenol, Potassium as K (46.0), Selenium as Se, Silica as SiO2, Silver as Ag (0), Sodium as Na (5000.0), Sulfate as SO4 (1080.0), Surfactant as LAS, Zinc as Zn (0).

Sample received on 8-14-74

at Ft. Duchesne Salt Lake City

Cash received with sample \$ none

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address

UTEX OIL CO.
% SHELL WESTERN E&P INC.

Duckey
NTC

PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Operator name change

Utah Account No. NO840

Report Period (Month/Year) 8 / 84

Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
RUDY 1-11B3 4301330204	01820	02S 03W 11	WSTC	27	1821	2431	2818
SHELL OTE 1-36A3 4301330263	01821	01S 03W 36	WSTC	28	1641	6288	3218
CROOK 1-06B4 4301330213	01825	02S 04W 6	WSTC	21	1552	2251	6961
POTTER 1-02B5 4301330293	01826	02S 05W 2	WSTC	30	416	1898	1785
OTE UNIT 1-12B3 4301330205	01830	02S 03W 12	GR-WS	27	510	497	668
FELDESTED 1-29A4 4301330276	01831	01S 04W 29	GRRV	21	325	196	7874
OTE UNIT 1-07B2 4301330206	01835	02S 02W 7	WSTC	25	1518	2500	10222
HUNT 1-21B4 4301330214	01840	02S 04W 21	WSTC	22	1903	16632	13815
BROTHERSON 1-28A4 4301330292	01841	01S 04W 28	WSTC	21	747	1412	5031
LAWRENCE 1-30B4 4301330220	01845	02S 04W 30	WSTC	31	1187	0	2910
SHELL OTE 1-08A1E 4304730173	01846	01S 01E 8	WSTC	24	1086	298	502
FLY DIMND RPR 1-14B3 4301330217	01850	02S 03W 14	WSTC	27	721	1149	2650
OTE TRBL 1-33Z2 4301330334	01851	01N 02W 33	GRRV	31	2424	1312	7229
TOTAL					15851	36864	65683

307 - 2

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Authorized signature

Telephone

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3MIT IN TRIPLICATE 010013A
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements. See also space 17 below.)
At surface
See attached list

14. PERMIT NO.
43-013-30220

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

RECEIVED
DEC 31 1986

DIVISION OF
OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lawrence

9. WELL NO.
1-30B4

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 30 25 4w

12. COUNTY OR PARISH
Nicheaux

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) - Change Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Don K. Nelson TITLE Dist Land Mgr DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 COORDINATE OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

55 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
4180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235
Report Period (Month/Year) 11 / 87
Amended Report

Well Name	Producing	Days	Production Volume				
			Oil (BBL)	Gas (MSCF)	Water (BBL)		
API Number	Entity	Location	Zone	Oper			
CROOK 1-06B4							
4301330213	01825 02S 04W	6	WSTC				
POTTER 1-02B5							
4301330293	01826 02S 05W	2	WSTC				
UTE UNIT 1-12B3							
4301330205	01830 02S 03W	12	GR-WS				
FIELDSTED 1-29A4							
4301330276	01831 01S 04W	29	GR-WS				
UTE UNIT 1-07B2							
4301330206	01835 02S 02W	7	WSTC				
HUNT #2-21B4							
4301331114	01839 02S 04W	21	WSTC				
HUNT 1-21B4							
4301330214	01840 02S 04W	21	WSTC				
BROTHERSON 1-28A4							
4301330292	01841 01S 04W	28	WSTC				
LAWRENCE 1-30B4							
4301330220	01845 02S 04W	30	WSTC				
SHELL UTE 1-08A1E							
4304730173	01846 01S 01E	8	WSTC				
FLYING DIAMOND ROPER 1-14B3							
4301330217	01850 02S 03W	14	WSTC				
UTE TRBL 1-33Z2							
4301330334	01851 01N 02W	33	WSTC				
BABCOCK 1-18B3							
4301330219	01855 02S 03W	18	WSTC				
TOTAL							

Comments (attach separate sheet if necessary) _____

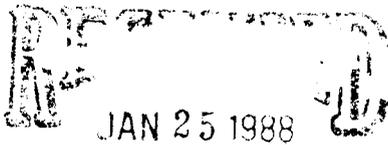
I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



ANR Production Company
a subsidiary of The Coastal Corporation

612712



DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. N0235.

*DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

REPORT OF SPILL
DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Reporting Company: ANR

Reported received by: Written Report _____ Telephone X

Call Received by: JIM THOMPSON Date: 3/30/92 Time: 1:00 PM

Location: NW 1/4 NE 1/4 Section 30 Township 2S Range 4W

County: DUCHENSE Lease: Federal _____ State _____ Indian _____ Fee X

Well No. LAWERANCE 1-30B4 API No. 43-013-30220

Tank Battery: Yes _____ Battery Name: _____

Date of Discharge: 3/20/92 Time of Discharge: AFTERNOON

Type of Spill: Oil _____ Bbls Produced Water: 50 Bbls Gas: _____ MCFS

Amount Recovered: Oil _____ Bbls Produced Water: 50 Bbls

Time to control discharge: 30 MIN hrs after discovery

Discharge contained on lease: Yes X No _____

Other lands affected: BLM _____ Indian _____ State _____ Fee _____

Other agencies contacted: BLM _____ BIA _____ EPA _____ Health _____ DNR _____

How discharge occurred: RE-CYCLE PUMP FAILURE, FLUID WAS CONTAINED IN THE EMERGENCY PIT.

Method of cleanup: USED VACUUM TRUCK, PUT FLUID BACK IN TANK.

Action taken to prevent reoccurrence: REPAIRED PUMP.

Suspense to: RWM-WELL FILE Date: 3/30/92

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

**919' FNL & 1622' FEL
Section 30-T2S-R4W**

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Lawrence #1-30B4

9. API Well No.

43-013-30220

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **CO & Acidize**
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached procedure to CO and acidize the subject well.

Matthews -94

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett

Title **District Drilling Manager**

Date **05/26/94**

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WORKOVER PROCEDURE

LAWRENCE #1-30B4

Section 30-T2S-R4W
Altamont Field
Duchesne County, Utah

WELL DATA

LOCATION: 919' FNL & 1622' FEL
ELEVATION: 6.182' GL; 6.210' KB
TOTAL DEPTH: 12.300' PBD: 12.280'
CASING: 13 3/4", 68#, K-55 ST&C @ 276' cmt'd to surf w/450 sxs.
9 5/8", 40#, K-55, ST&C @ 6216' cmt'd w/1000 cu ft.
7", 26#, S-95 & CF-95, LT&C @ 10,520' cmt'd w/450 cu ft.
5", 18#, N-80, SFJ-P from 10,304' - 12,298' cmt'd w/325 cu ft.
TUBING: 2 7/8", 6.5#, N-80 8rd tbg @ 10.275'

TUBULAR DATA

Description	ID	Drift	Capacity B/F	Burst Psi	Collapse Psi
7" 26# CF-95	6.276"	6.151"	.0382	8600	7800
7" 26# S-95	6.276"	6.151"	.0382	8600	7800
5" 18# N-80	4.276"	4.151"	.0177	10140	10490

PERFORATED INTERVAL: 10311' - 12267' (760 Total Holes)

WELL HISTORY

10/73 Initial completion. Perf Wasatch from 10.333' - 12.241', 1 SPF, 124 total holes. Acidized w/39,300 gals 15% HCl. Flwd 341 BOPD, 11 BWP, 513 MCFPD on a 16/64" chk w/3100 psi FTP.

11/76 Acid washed perms w/3000 gals 15% HCl w/N₂ & coiled tbg.
Prior Production: 179 BOPD, 244 BWP, 1140 MCFPD w/50 psi FTP
Post Production: 270 BOPD, 375 BWP, 1308 MCFPD w/100 psi FTP

01/77 Install gas lift.

08/79 Perforate from 10.311' - 12.267', 3 SPF, 636 total holes. Acidize w/50,000 gals 7-1/2% HCl.
Prior Production: 35 BOPD, 320 BWP, 179 MFPD on gas lift.
Post Production: 224 BOPD, 288 BWP, 270 MCFPD

07/83 Convert from gas lift to beam pump. Acid wash perms w/5000 gals 7-1/2% HCl.
Prior Production: 70 BOPD, 388 BWP, 431 MCFPD
Post Production: 48 BOPD, 116 BWP, 337 MCFPD

PRESENT PRODUCTION

16 BOPD, 245 BWP, 530 MCFPD

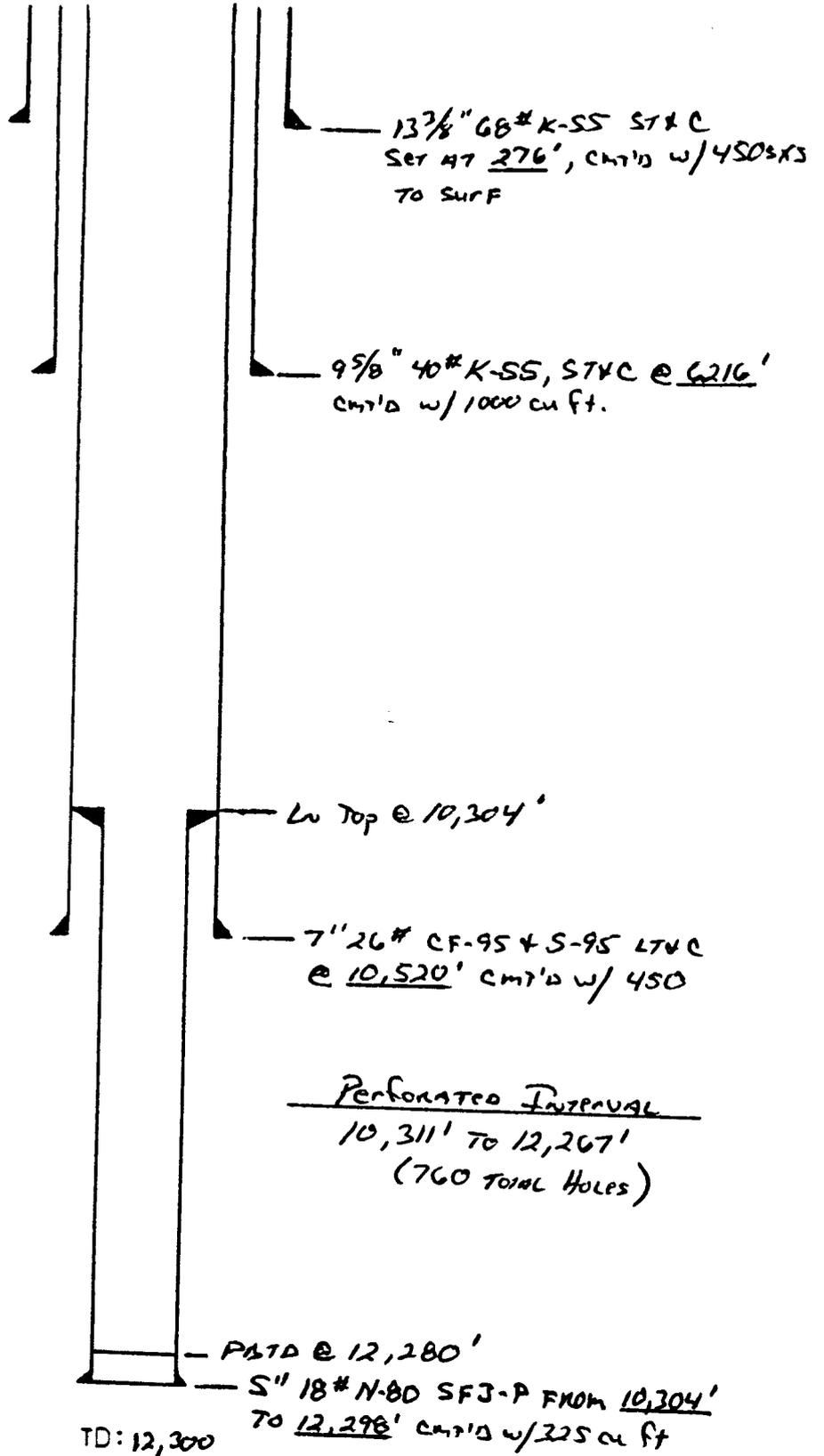
PROCEDURE:

- 1) MIRU. R1s pmp and stand back rods. NU BOPE. R1s TAC and stand back 2-7/8 prod string.
- 2) PU & RIH w/7" csg scraper to liner top @ 10,304'. POOH. PU & RIH w/4-1/8" mill and CO tools to PBTD @ $\pm 12,280'$.
- 3) PU & RIH w/2 jts of 2-7/8" N-80 8rd tbg. 7" HD pkr and $\pm 10,284'$ 3-1/2" N-80 9.3# tbg. Press tst 3-1/2" tbg to 8500# while TIH. Set pkr @ $\pm 10,284'$. EOT in liner @ $\pm 10,346'$.
- 4) Acdz Wasatch perms from 10,311' - 12,267' (760 total holes) w/23,100 gals 15% HCl, 990 1.1 BS's and diverter per the attached schedule. MTP: 8500 psi. *Note: All fluids should be heated to 150°F.*
- 5) Flow/Swb back acid load. Run Western Atlas Prism Log. R1s HD pkr, POOH & LD 3-1/2" tbg.
- 6) RIH w/prod equip. Consult w/Denver Office for pump size and pump speed.

SCP:rnd

PRESENT WELLBORE SCHEMATIC
Lawrence #1-3044

S.C. Prutch
5/6/94



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Lawrence #1-30B4

9. API Well No.

43-013-30220

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

919' FNL & 1622' FEL

Section 30-T2S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CO & Acidize
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for the CO and acidize procedure performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 08/05/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWRENCE #1-30B4 (CLEANOUT & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 55.2228% ANR AFE: 00225

PAGE 2

6/26/94 Pmpd 19 BO, 285 BW, 432 MCF, 9.0 SPM.
Will run dyno today.

6/27/94 Pmpd 13 BO, 240 BW, 404 MCF, 9.0 SPM.
RD, clean location. Ran dyno, FL @ 6500', SN @ 10.168'. Will incr
SPM to 10.5. CC: \$97,256

6/28/94 Pmpd 21 BO, 231 BW, 419 MCF.
Increased SPM from 9.0 to 10.5 SPM.

6/29/94 Pmpd 63 BO, 292 BW, 499 MCF, 10.1 SPM.

6/30/94 Pmpd 23 BO, 253 BW, 402 MCF, 10.1 SPM.

7/1/94 Pmpd 23 BO, 253 BW, 402 MCF, 10.1 SPM.

7/2/94 Pmpd 10 BO, 320 BW, 394 MCF, 9.7 SPM.

7/3/94 Pmpd 15 BO, 332 BW, 356 MCF, 9.7 SPM.

7/4/94 Pmpd 9 BO, 294 BW, 354 MCF, 9.7 SPM.

7/5/94 Pmpd 6 BO, 210 BW, 72 MCF, 10 SPM, 10 hrs.
Down 14 hrs - pump change.

7/6/94 Pmpd 15 BO, 345 BW, 360 MCF, 10 SPM.

7/7/94 Pmpd 14 BO, 381 BW, 388 MCF, 10 SPM.

7/8/94 Pmpd 16 BO, 481 BW, 498 MCF.

7/9/94 Pmpd 27 BO, 531 BW, 501 MCF.

7/10/94 Pmpd 19 BO, 445 BW, 409 MCF, 10 SPM.

Prior prod: 16 BO, 245 BW, 530 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWRENCE #1-30B4 (CLEANOUT & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 55.2228% ANR AFE: 00225
TD: 12,300' PBD: 12,280'
5" Liner @ 10,304'-12,298'
PERFS: 10,311'-12,267' (WASATCH)
CWC(M\$): 122.8

PAGE 1

- 6/13/94 NU BOP's. POOH w/2 $\frac{7}{8}$ " tbg.
MIRU, 50# on well. RD head, unseated pump. Flushed tbg w/70 bbls.
Seat & test - no test. POOH w/128 - 1", 134 - $\frac{7}{8}$ ", 134 - $\frac{3}{4}$ ", 8 - 1"
rods & 1 $\frac{1}{2}$ " pump. Dropped SV, tested tbg to 500#, held for 15 min.
Fished SV. CC: \$3,271
- 6/14/94 RIH w/7" csg scraper.
Unset anchor. POOH w/332 jts 2 $\frac{7}{8}$ " tbg & LD BHA. PU 7" scraper. RIH
w/100 jts 2 $\frac{7}{8}$ " tbg to 6105'. CC: \$6,793
- 6/15/94 Finish RIH to CO.
RIH w/237 jts 2 $\frac{7}{8}$ " tbg to 5" LT @ 10,304'. POOH w/337 jts 2 $\frac{7}{8}$ " tbg,
XO & 7" scraper. RIH w/4 $\frac{1}{8}$ " mill & CO tools on 112 jts 2 $\frac{7}{8}$ " tbg to
4657'. CC: \$10,089
- 6/16/94 RIH w/7" HD pkr & 3 $\frac{1}{2}$ " tbg.
RIH w/245 jts 2 $\frac{7}{8}$ " tbg to top of fill @ 12,260'. Made 20' to PBD @
12,280'. POOH w/2 $\frac{7}{8}$ " tbg. LD bailer, CO tools & 4 $\frac{1}{8}$ " mill. CC:
\$15,009
- 6/17/94 Prep to acidize.
PU & RIH w/7" pkr, 338 jts 3 $\frac{1}{2}$ " tbg, set pkr @ 12,300'. Filled csg
w/260 bbls. Tested pkr to 1500 psi, held for 15 min. CC: \$19,574
- 6/18-19/94 SD for weekend.
- 6/20/94 Swab back acid load.
Acidized Wasatch @ 10,311'-12,267' w/23,100 gals 15% HCl + diverter
& 990 - 1.1 balls. MTP 9000#, ATP 6000#, MTR 33 BPM, ATR 27 BPM.
ISIP 0#, 1151 BLTR. Had fair diversion. RD Dowell. RU swab. Made
12 runs/4 hrs, rec 80 BLW, no oil, FFL 9800', pH 1.0, 10 BPH.
Flushed tbg w/100 BW. CC: \$69,981
- 6/21/94 Running Prism Log.
500# on well. IFL @ 6500'. Swab 10 hr, rec 105 BLW, tr oil, FFL @
9800', pH @ 4.5, 5 BPH. CC: \$72,561
- 6/22/94 LD 3 $\frac{1}{2}$ " tbg.
RU Atlas. RIH w/logging tool. Logging tool quit. RIH w/new logging
tool. Ran Prism Log across perfs @ 10,311'-12,267'. RD Atlas.
Unset pkr. CC: \$79,859
- 6/23/94 Running production tbg.
POOH w/164 jts 3 $\frac{1}{2}$ " tbg. Rig broke a main N/C drive chain. Repaired
chain. POOH w/174 jts 3 $\frac{1}{2}$ " tbg & 7" HD pkr. CC: \$82,970
- 6/24/94 Well on pump.
RIH w/BHA, 332 jts 2 $\frac{7}{8}$ " tbg. Set TAC @ 10,273' w/SN @ 10,168'. ND
BOP, NU WH. RIH w/1 $\frac{1}{2}$ " pump & 8 - 1", 134 - $\frac{3}{4}$ ", 134 - $\frac{7}{8}$ ", 128 - 1"
rods. Spaced out, seated & tested pump to 500#. RD rig, place on
pump. CC: \$86,352
- 6/24/94 Pmpd 68 BO, 152 BW, 176 MCF, 15 hrs.
- 6/25/94 Pmpd 18 BO, 297 BW, 437 MCF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. L. C. Hamill
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator ANR Production Company	6. If Indian, Alottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 919' FNL & 1622' FEL Section 30-T2S-R4W	8. Well Name and No. Lawrence #1-30B4
	9. API Well No. 43-013-30220
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne Co., UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CO & Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for the CO and acidize procedure performed in the subject well.

RECEIVED
AUG 8 1994

14. I hereby certify that the foregoing is true and correct

Signed *N.O. Shiflett* Title District Drilling Manager Date 08/05/94
N.O. Shiflett

(This space for Federal or State office use)

APPROVED BY **NOTED** Title _____ Date AUG 11 1994
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWRENCE #1-30B4 (CLEANOUT & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 55.2228% ANR AFE: 00225

PAGE 2

6/26/94 Pmpd 19 BO, 285 BW, 432 MCF, 9.0 SPM.
Will run dyno today.

6/27/94 Pmpd 13 BO, 240 BW, 404 MCF, 9.0 SPM.
RD. clean location. Ran dyno. FL @ 6500', SN @ 10,168'. Will incr
SPM to 10.5. CC: \$97,256

6/28/94 Pmpd 21 BO, 231 BW, 419 MCF.
Increased SPM from 9.0 to 10.5 SPM.

6/29/94 Pmpd 63 BO, 292 BW, 499 MCF, 10.1 SPM.

6/30/94 Pmpd 23 BO, 253 BW, 402 MCF, 10.1 SPM.

7/1/94 Pmpd 23 BO, 253 BW, 402 MCF, 10.1 SPM.

7/2/94 Pmpd 10 BO, 320 BW, 394 MCF, 9.7 SPM.

7/3/94 Pmpd 15 BO, 332 BW, 356 MCF, 9.7 SPM.

7/4/94 Pmpd 9 BO, 294 BW, 354 MCF, 9.7 SPM.

7/5/94 Pmpd 6 BO, 210 BW, 72 MCF, 10 SPM, 10 hrs.
Down 14 hrs - pump change.

7/6/94 Pmpd 15 BO, 345 BW, 360 MCF, 10 SPM.

7/7/94 Pmpd 14 BO, 381 BW, 388 MCF, 10 SPM.

7/8/94 Pmpd 16 BO, 481 BW, 498 MCF.

7/9/94 Pmpd 27 BO, 531 BW, 501 MCF.

7/10/94 Pmpd 19 BO, 445 BW, 409 MCF, 10 SPM.

Prior prod: 16 BO, 245 BW, 530 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAWRENCE #1-30B4 (CLEANOUT & ACIDIZE)

ALTAMONT FIELD

PAGE 1

DUCHESNE COUNTY, UTAH

WI: 55.2228% ANR AFE: 00225

TD: 12,300' PBD: 12,280'

5" Liner @ 10,304'-12,298'

PERFS: 10,311'-12,267' (WASATCH)

CWC(M\$): 122.8

- 6/13/94 NU BOP's. POOH w/2 $\frac{7}{8}$ " tbg.
MIRU. 50# on well. RD head, unseated pump. Flushed tbg w/70 bbls.
Seat & test - no test. POOH w/128 - 1", 134 - $\frac{7}{8}$ ", 134 - $\frac{3}{4}$ ", 8 - 1"
rods & 1 $\frac{1}{2}$ " pump. Dropped SV, tested tbg to 500#, held for 15 min.
Fished SV. CC: \$3,271
- 6/14/94 RIH w/7" csg scraper.
Unset anchor. POOH w/332 jts 2 $\frac{7}{8}$ " tbg & LD BHA. PU 7" scraper. RIH
w/100 jts 2 $\frac{7}{8}$ " tbg to 6105'. CC: \$6,793
- 6/15/94 Finish RIH to CO.
RIH w/237 jts 2 $\frac{7}{8}$ " tbg to 5" LT @ 10,304'. POOH w/337 jts 2 $\frac{7}{8}$ " tbg,
XO & 7" scraper. RIH w/4 $\frac{1}{8}$ " mill & CO tools on 112 jts 2 $\frac{7}{8}$ " tbg to
4657'. CC: \$10,089
- 6/16/94 RIH w/7" HD pkr & 3 $\frac{1}{2}$ " tbg.
RIH w/245 jts 2 $\frac{7}{8}$ " tbg to top of fill @ 12,260'. Made 20' to PBD @
12,280'. POOH w/2 $\frac{7}{8}$ " tbg. LD bailer, CO tools & 4 $\frac{1}{8}$ " mill. CC:
\$15,009
- 6/17/94 Prep to acidize.
PU & RIH w/7" pkr, 338 jts 3 $\frac{1}{2}$ " tbg, set pkr @ 12,300'. Filled csg
w/260 bbls. Tested pkr to 1500 psi, held for 15 min. CC: \$19,574
- 6/18-19/94 SD for weekend.
- 6/20/94 Swab back acid load.
Acidized Wasatch @ 10,311'-12,267' w/23,100 gals 15% HCl + diverter
& 990 - 1.1 balls. MTP 9000#, ATP 6000#, MTR 33 BPM, ATR 27 BPM.
ISIP 0#, 1151 BLTR. Had fair diversion. RD Dowell. RU swab. Made
12 runs/4 hrs, rec 80 BLW, no oil, FFL 9800', pH 1.0, 10 BPH.
Flushed tbg w/100 BW. CC: \$69,981
- 6/21/94 Running Prism Log.
500# on well. IFL @ 6500'. Swab 10 hr, rec 105 BLW, tr oil, FFL @
9800', pH @ 4.5, 5 BPH. CC: \$72,561
- 6/22/94 LD 3 $\frac{1}{2}$ " tbg.
RU Atlas. RIH w/logging tool. Logging tool quit. RIH w/new logging
tool. Ran Prism Log across perfs @ 10,311'-12,267'. RD Atlas.
Unset pkr. CC: \$79,859
- 6/23/94 Running production tbg.
POOH w/164 jts 3 $\frac{1}{2}$ " tbg. Rig broke a main N/C drive chain. Repaired
chain. POOH w/174 jts 3 $\frac{1}{2}$ " tbg & 7" HD pkr. CC: \$82,970
- 6/24/94 Well on pump.
RIH w/BHA, 332 jts 2 $\frac{7}{8}$ " tbg. Set TAC @ 10,273' w/SN @ 10,168'. ND
BOP. NU WH. RIH w/1 $\frac{1}{2}$ " pump & 8 - 1", 134 - $\frac{3}{4}$ ", 134 - $\frac{7}{8}$ ", 128 - 1"
rods. Spaced out, seated & tested pump to 500#. RD rig, place on
pump. CC: \$86,352
- 6/24/94 Pmpd 68 BO, 152 BW, 176 MCF, 15 hrs.
- 6/25/94 Pmpd 18 BO, 297 BW, 437 MCF.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO, INC COMPANY REF: HALE IVIE

WELL NAME: LAWERANCE #1-30B4 API NO: 43-013-30220

SECTION: 30 TWP: Q2S RANGE: Q4W

CONTRACTOR: PENNANT WELL SERVICE CO RIG NUMBER: #21

INSPECTOR: INGRAM TIME: 11:03 AM AM/PM DATE: 5/25/94

OPERATIONS AT THE TIME OF INSPECTION: TIH WITH RODS.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: NO ENVIRONMENTAL: OK PIT: Y ROPE: NO

DISPOSITION OF FLUIDS USED: FRACK, AND TRUCK.

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: Y TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

=====

REMARKS:

PUMP CHANGE. EMERGENCY PIT IS FENCED AND LINED -- IS CLEAN.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

County: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

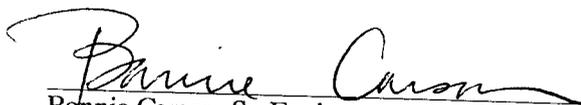
Date of work completion _____

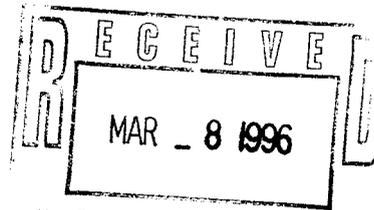
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

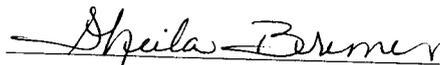

Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



DIV OF OIL, GAS & MINING

13.

Name & Signature:



Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-34024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *6/4*

1	REC-7-B
2	DTS 8-FILE
3	VLD
4	RT
5	EC
6	FILM ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	phone <u>(303) 572-1121</u>		phone <u>(303) 572-1121</u>
	account no. <u>N 0230 (B)</u>		account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>01270220</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Appr. C.A.'s 4-11-96.

960820 BIA Appr. CA's 8-16-96.

960329 BIA Appr. Indian Lease wells 3-26-96.

WE71134-35

* 961107 Lemicy 2-5B2/43-013-30784 under review at this time; no chg. yet!

Lawrence #1-30B4

SECTION 30 - T2S - R4W

Duchesne Co., Utah

PROCEDURE

- 1) MIRU PU. NDWH. POOH w/ rods. Rlse 7" TAC set @ 10,273'. NUBOP. POOH w/ tubing.
- 2) MIRU wireline. RIH w/ 4 1/8" GR/JB to PBTD @ 12,280'. If bridges tagged above 12,267' clean out w/ 4 1/8" mill and C/O tools.
- 3) RIH w/ 5" ret. pkr., 2-7/8" HD workstring, 3-1/2" 9.3#, P-110 tbg. Set pkr @ 11,400'. Perfs open above @ 11,396' & below @ 11,417'. May need to use no-go guage for correlation.
- 4) MIRU Dowell to acidize interval from 11,417 - 12,267' w/ 11,000 gallons 15% HCl as per attached treatment schedule. MTP 9,000 psi. Attempt to keep backside full.
- 5) Swab/flow back load and test. Rlse pkr. POOH.
- 6) RIH w/ pumping BHA (call Denver for BHA design). Return well to production.

Well Name: Lawrence #1-30B4

Date: 10/1/97

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,200			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			3,500	175
Divertor	5		1,500		
Acid	6			5,000	250
Flush	7	5,000			
Totals	(gals):	9,200	3,500	11,000	550, 1.3 S.G.
	(bbls):	219	83	262	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 11,417' - 12,267'

Packer set @ 11,400'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAWRENCE #1-30B4 (ACIDIZE WASATCH)

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 57.24% AFE: 27409

TD: 12,300' PBTB: 12,280'

5" @ 10,304'-12,298'

PERFS: 10,518'-12,510'

CWC(\$M): 79.0

- 11/16/97 **Fin POOH w/tbg.**
MIRU. Unseat pump, flush w/50 bbls, reseat pump, test to 1000#, unseat pump, POOH w/rods & pump. Rel A/C, NU BOP, xo to tbg equip. POOH w/tbg, EOT 8400'. CC: \$4342.
- 11/17/97 **Fin PU RIH w/tbg.**
Fin POOH w/2 7/8" tbg, LD BHA, btm jt plugged. MIRU Delsco, RIH w/4 1/8" G/R tag @ 12,062'. RDMO Delsco, PU 5" HD pkr, tally pipe, PU RIH w/36 jts 2 7/8" P-110 tbg, 5 3/4" no-go, xo to 3 1/2" equip. PU, RIH w/120 jts 3 1/2" tbg, EOT @ 4900'. CC: \$10,428.
- 11/18/97 **Acidize.**
Set pkr @ 11,400'. CC: \$14,649.
- 11/19/97 **Swab.**
SITP 50#. MIRU Dowell. Acidize perfs from 11,417' to 12,267' w/11,000 gals 15% hCL, 550 - 1.3 BS's, test lines to 10,000#. Fill backside w/270 bbls prod water, pump 5 BPM dn backside during job. MTP/ATP 9600#/8600#, MTR/ATR 37/21 BPM. ISIP 5346#, 15 min 0. Total load 584 bbls. Diversion excellent. RDMO Dowell. RU swab equip, IFL 4800', FFL 9400', rec 72 BF in 8 hrs, PH 5, 25% oil cut, very gassy. CC: \$51,837.
- 11/20/97 **POOH LD tbg.**
SITP 400#, bled off gas. PU RIH w/swab, tag fluid @ 10,210'. Rec 100' of fluid. Made one run, tag @ 10,210'. POOH LD swab equip. RU tbg equip. Rel pkr @ 11,400'. POOH LD 3 1/2" tbg, EOT @ 3200'. CC: \$55,879.
- 11/21/97 **Hang off horse head.**
Hot oiler bled off well. Pmpd 20 bbls dn csg, tbg. POOH w/3 1/2", no-go, 2 7/8" tbg, pkr. RIH w/BHA, 2 7/8" tbg 8rd, RD floor, BOPs. Set anchor @ 9953', SN @ 10,170', xo equip to rods, RIH w/1 1/2" pump, rods. Seated pump, filled tbg w/53 bbls TPW. CC: \$60,184.
- 11/22/97 **On production.**
PU horsehead, stroke ok. Well on production. Pmpd 33 BO, 203 BW, 265 MCF, 9.0 SPM, 23 hrs. CC: \$64,312.
- 11/23/97 Pmpd 21 BO, 172 BW, 243 mCF, 9.0 SPM, 24 hrs.
- 11/24/97 Pmpd 8 BO, 114 BW, 171 MCF, 9.0 SPM, 24 hrs.
- 11/25/97 Pmpd 2 BO, 111 BW, 170 MCF, 9.0 SPM.
- 11/26/97 Pmpd 14 BO, 98 BW, 143 MCF, 9.0 SPM.
- 11/27/97 Pmpd 20 BO, 193 BW, 250 MCF, 9.0 SPM.
- 11/28/97 Pmpd 25 BO, 204 BW, 271 MCF, 9.0 SPM.
- 11/29/97 Pmpd 3 BO, 138 BW, 174 MCF, 9.0 SPM.
- 11/30/97 Pmpd 21 BO, 97 BW, 153 MCF, 9.0 SPM.
- 12/1/97 Pmpd 19 BO, 167 BW, 192 MCF, 9.0 SPM.
- 12/2/97 Pmpd 26 BO, 141 BW, 198 MCF, 9.0 SPM.
- 12/3/97 Pmpd 13 BO, 117 BW, 158 MCF, 9.0 SPM.
- 12/4/97 Pmpd 15 BO, 121 BW, 156 MCF, 9.0 SPM.
Prior production: 3 BO, 79 BW, 122 MCF.
Final Report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 09 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LR	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BROTHERSON 1-22B4	43-013-30227	1780	22-02S-04W	FEE	OW	P
BROTHERSON 2-22B4	43-013-31086	1782	22-02S-04W	FEE	OW	P
BROTHERSON 1-23B4R	43-013-30483	8423	23-02S-04W	FEE	OW	P
BROTHERSON 3-23B4	43-013-31289	11141	23-02S-04W	FEE	OW	P
BROTHERSON 1-24B4	43-013-30229	1865	24-02S-04W	FEE	OW	P
BROTHERSON 1-25B4	43-013-30668	9126	25-02S-04W	FEE	OW	P
BROTHERSON 1-26B4	43-013-30336	1856	26-02S-04W	FEE	OW	P
BROTHERSON 1-27B4	43-013-30185	4735	27-02S-04W	FEE	OW	P
BLEAZARD 2-28B4 (CA 96-81)	43-013-31304	11433	28-02S-04W	FEE	OW	P
YOUNG ETAL 1-29B4	43-013-30246	1791	29-02S-04W	FEE	OW	P
WEIKART 2-29B4	43-013-31298	11332	29-02S-04W	FEE	OW	P
LAWRENCE 1-30B4	43-013-30220	1845	30-02S-04W	FEE	OW	P
YOUNG 2-30B4	43-013-31366	11453	30-02S-04W	FEE	OW	P
CHRISTMAN BLANN 1-31	43-013-30198	4745	31-02S-04W	FEE	OW	P
GRIFFITHS 1-33B4 (CA 96-119)	43-013-30288	4760	33-02S-04W	FEE	OW	P
BELCHER 2-33B4 (CA 96-119)	43-013-30907	9865	33-02S-04W	FEE	OW	P
TEW 1-1B5	43-013-30264	1870	01-02S-05W	FEE	OW	P
MILES 2-1B5	43-013-31257	11062	02-02S-05W	FEE	OW	P
POTTER 1-2B5	43-013-30293	1826	02-02S-05W	FEE	OW	P
BROTHERSON 2-2B5	43-013-31302	11342	02-02S-05W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Lawrence 1-30B4

2. NAME OF OPERATOR:
El Paso E & P Company, LP

9. API NUMBER:
4301330220

3. ADDRESS OF OPERATOR:
1099 18th Street, Ste 1900 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 291-6400

10. FIELD AND POOL, OR WILDCAT:
Altamont

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **919' FNL & 1622' FEL**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 30 T2S R4W**

COUNTY: **Duchesne**
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/4/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator performed the following work on the subject well between 6/7/08 and 7/2/08:
TOOH W/ RODS, PUMP AND TBG. SET CIBP AT 10320' DUMP BAIL 30' CMT ON TOP OF PLUG. TOP OF CMT AT 10290'. PRES TEST. PERFORATE 1 INTERVAL OF LOWER GREEN RIVER FORMATION 9590'-10266' - 35' TOTAL, 79 SHOTS. SET 7" PKR AT 9059'. PARAFFIN AND ACID BREAKDOWN - PMP 30 BBLs DIESEL AND PARA CHEM 10 BBL PAD 5000 GAL 15% HCL 120 BIO BALLS FLUSH W/ 186 KCL WATER. FRAC - TOTAL PROPPANT 6000 LBS 100 MESH 89635 LBS 20/40. OPEN WELL TO FLOWBACK. CIRC WELL CLEAN. RIH W/ 2-7/8" TBG. PRES TEST WELL. POP 7/4/08.

NAME (PLEASE PRINT) Rachael Overbey TITLE Engineering Technician
SIGNATURE *Rachael Overbey* DATE 7/7/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6475		8. WELL NAME and NUMBER: Lawrence 1-30B4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 919' FNL, 1622' FEL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 30 T2S R4W STATE: UTAH		9. API NUMBER: 4301330220
		10. FIELD AND POOL, OR WILDCAT: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Surface Meter</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Commingle</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The referenced well is commingled at surface meter with the Young 1-29B4 API# 043-013-30246

NAME (PLEASE PRINT) <u>Rachael Overbey</u>	TITLE <u>Engineering Tech</u>
SIGNATURE	DATE <u>7/16/2008</u>

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Lawrence 1-30B4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301330220
3. ADDRESS OF OPERATOR: 1099 18TH ST, SUITE 1900 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6475
4. LOCATION OF WELL FOOTAGES AT SURFACE: 919' FNL, 1622' FEL		10. FIELD AND POOL, OR WILDCAT: Altamont
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 30 T2S R4W		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/29/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>commingle/measure</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL AND 1-29B4 (4301330246) UTILIZE SEPARATE TREATERS WITH THEIR OWN ORIFICE METER GAS CHARTS AND THEN SHARE THE SAME GAS SALES METER. THE ORIFICE METER GAS CHARTS AT EACH TREATER ARE FOR ALLOCATION PURPOSES ONLY. OIL & WATER PRODUCTION VOLUMES ARE TAKEN FROM OIL AND WATER METERS WITHIN THE TREATER.

COPY SENT TO OPERATOR
Date: 12.3.2009
Initials: KS

NAME (PLEASE PRINT) <u>MARIE OKEEFE</u>	TITLE <u>SR REGULATORY ANALYST</u>
SIGNATURE <u><i>Marie Okeefe</i></u>	DATE <u>10/29/2009</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE 11/30/09
BY: *[Signature]*

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

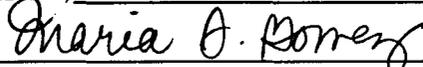
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

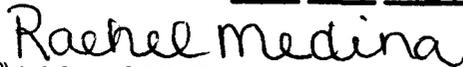
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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAWRENCE 1-30B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013302200000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0919 FNL 1622 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 30 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/22/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Pump change"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: May 21, 2013

By: 

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/21/2013	

Lawerance 1-30B4 Pump Change Procedure Summary

- POOH w/rods & pump
- Acidize existing perms w/ 7,500 gal 15% HCl.
- RIH w/ pump and rod string
- Clean location and resume production