Verbal Approval By S.D. 4-6-73

FILE NOTATIONS

Entered in NID File .....✓.....
Location Map Pinned .....✓.....
Card Indexed .....✓.....

Checked by Chief PMB
Approval Letter 4-11-73
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 10-25-73
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected .....
Bond released
State or Fee Land .....

LOGS FILED

Driller's Log.....✓.....
Electric Logs (No.) .....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

FORM OGC-1a

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Shell Oil Company (Rocky Mountain Div. Production)
Flying Diamond

3. ADDRESS OF OPERATOR: 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1628' FNL and 2102' FWL Sec 14
At proposed prod. zone: NESENW

5. LEASE DESIGNATION AND SERIAL NO.: Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Roper

9. WELL NO.: 1-14B3

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SE/4 NW/4 Section 14-T 2S-R 3W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 3½ miles SE of Bluebell

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 1628' from sec line 538' from property & lse line

16. NO. OF ACRES IN LEASE: 400

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: No other wells on lse

19. PROPOSED DEPTH: 12,900'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5981 GL (Ungraded)

22. APPROX. DATE WORK WILL START*: 4-16-73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13 3/8"	68#	300'	250
12¼"	9 5/8"	40#	6,000'	600
8 3/4"	7"	26#	10,800'	250
6 1/8"	5" liner	18#	12,900'	275

As per attached certified survey plat and Summary of Mud System Monitoring Equip, BOP Equipment, and Mud.

131-14
OK

Verbal Approval SD 4-6-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED K.R. Jordan TITLE Division Operations Engr. DATE April 6, 1973

(This space for Federal or State office use)

PERMIT NO. 43-013-30217 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

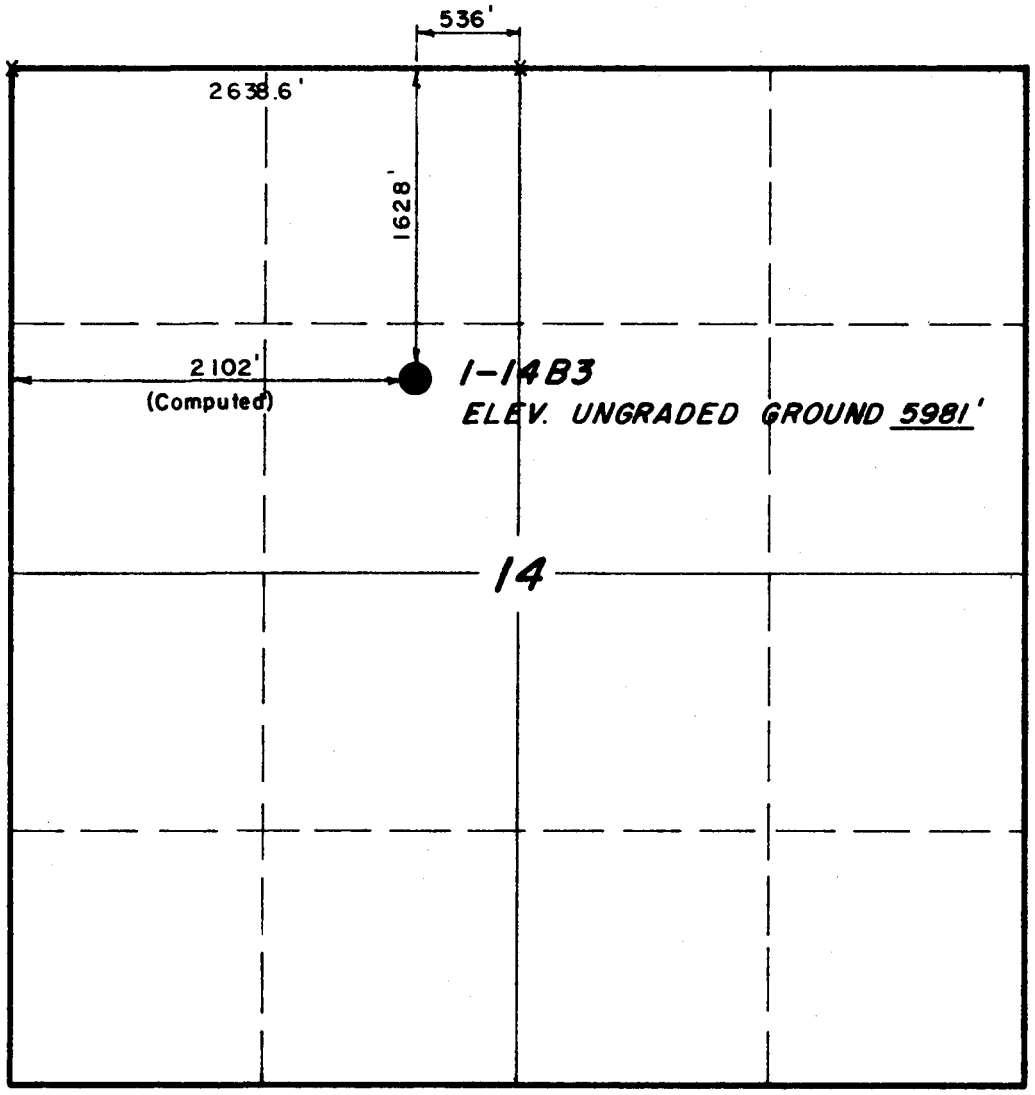
*See Instructions On Reverse Side

PROJECT

SHELL OIL COMPANY

Well location located as shown in the SE 1/4 NW 1/4 Section 14, T2S, R3W, U.S.B.&M. Duchesne County, Utah.

T2S, R3W, U.S.B.&M.



X = Section Corners Re-established

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dave Stewart

REGISTERED LAND SURVEYOR
REGISTRATION № 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q – 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 March, 1973
PARTY G.S. H.M.	REFERENCES GLO Plat
WEATHER Overcast	FILE SHELL 1973

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300' - TD - 3-ram type BOP's and 1 bag type
5000# working pressure
Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Mud

Surface - 10,000' - Clear water
Circulate reserve pit
Flocculate as necessary

10,000' - TD - Weighted gel chemical

April 11, 1973

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No's:
Roper #1-14B3,
Sec. 14, T. 2 S, R. 3 W,
Reeder #1-17B5,
Sec. 17, T. 2 S, R. 5 W,
Babcock #1-18B3,
Sec. 18, T. 2 S, R. 3 W,
Lawrence #1-30B4,
Sec. 30, T. 2 S, R. 4 W,
Broadhead #1-32B5,
Sec. 32, T. 2 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted as per the following:

#1-14B3: - Granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

#1030B4: - Granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.

#1-17B5
#1-18B3
#1-32B5 - Granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971, paragraph D, providing for a topographical exception.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are as follows:

#1-14B3 - 43-013-30217; #1-17B5 - 43-013-30218;
#1-18B3 - 43-013-30219; #1-30B4 - 43-013-30220;
#1-32B5 - 43-013-30221

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

Form OGCC-3

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Shell Oil Company (Rocky Mtn Div. Production) Flying Diamond

3. ADDRESS OF OPERATOR: 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1628' FNL and 2102' FWL Sec 14
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Roper

9. WELL NO.: 1-14B3

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SE/4 NW/4 Section 14-T 2S-R 3W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. PERMIT NO.: 43-013-30217 DATE ISSUED: 4-9-73

15. DATE SPUDDED: 4-21-73

16. DATE T.D. REACHED: 6-10-73

17. DATE COMPL. (*Ready to prod.*): 10-25-73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 5981 GL, 6007 KB

19. ELEV. CASINGHEAD: 29.40'

20. TOTAL DEPTH, MD & TVD: 12,705

21. PLUG, BACK T.D., MD & TVD: 12,685

22. IF MULTIPLE COMPL., HOW MANY*:

23. INTERVALS DRILLED BY: → ROTARY TOOLS: Total CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Wasatch perfs 10,393-12,661

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL-FDC, BHCS-GR, FDC/CNL/GR w/cal, DIL/SP, CBL, VDL and PDC

27. WAS WELL CORED: Yes

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	348'	17½"	450 sx	0
9 5/8"	40#	5900'	12¼"	412 sx	0
7"	26#	10,386'	8 3/4"	525 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,216	12,704	460	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)

As per attachments

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION: 10-25-73

PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*): Flowing

WELL STATUS (*Producing or shut-in*): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-8-73	24	17/64"	→	784	702	10	979

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1800	0	→	784	702	10	45° API

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Used on rig, sold to Mtn Fuel, and remainder flared

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Well Log and History, Csg and Cmtg Details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: T. S. May TITLE: Division Operations Engr. DATE: 1-2-74

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. OIL WELL COMPLETE.
12/8: On 18-hr test, flwd 577 BO, no wtr and 795 MCF gas on 17-36/64" chk w/2500 psi FTP and zero CP.
12/9: Potentialed well w/24-hr test of 12/8/73, flwg 784 BO, 10 BW and 702 MCF gas (GOR 979) on 17/64" chk w/1800 psi FTP and zero CP from Wasatch perfs 10,393, 10,394, 10,395, 10,396, 10,566, 10,567, 10,575, 10,576, 10,626, 10,627, 10,628, 10,730, 10,731, 10,801, 10,802, 10,955, 10,956, 10,987, 10,988, 11,046, 11,047, 11,048, 11,185, 11,186, 11,203, 11,204, 11,205, 11,239, 11,240, 11,241, 11,242, 11,259, 11,260, 11,261, 11,414, 11,415, 11,416, 11,417, 11,555, 11,556, 11,557, 11,564, 11,565, 11,566, 11,567, 11,591, 11,592, 11,615, 11,616, 11,617, 11,618, 11,619, 11,642, 11,643, 11,644, 11,645, 11,652, 11,653, 11,654, 11,655, 11,700, 11,701, 11,702, 11,711, 11,712, 11,713, 11,831, 11,832, 11,833, 11,834, 12,022, 12,023, 12,024, 12,030, 12,031, 12,032, 12,033, 12,062, 12,063, 12,064, 12,065, 12,079, 12,080, 12,081, 12,082, 12,116, 12,117, 12,118, 12,168, 12,169, 12,170, 12,260, 12,261, 12,262, 12,263, 12,308, 12,309, 12,385, 12,386, 12,387, 12,390, 12,391, 12,392, 12,554, 12,555, 12,556, 12,633, 12,634, 12,635, 12,659, 12,660, 12,661.
Oil Gravity: 45.0° @ 60°F.
Compl Test Date: 12/8/73. Initial Prod Date: 10/25/73.
Elev: 5981 GL, 6007 KB.

Log Tops:		
	TGR_3	8,903 (-2896)
	M_1	10,390 (-4383)
	M_3	11,512 (-5505)
	M_6	12,655 (-6648)

DEC 10 1973

This well was drilled for routine development.
FINAL REPORT.

SHELL OIL CO.
RM-62 (Rev. 8-72)

CASING AND CEMENTING

Field Altamont Well Roper 1-14B3

Job: 13 3/8 " O.D. Casing/~~Liner~~. Ran to 348 feet (KB) on 4-23, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From KB	To CHF
8	68#	K-55	ST&C			CHF	348

8 jts Total

Casing Hardware:
Float shoe and collar type Shoe at 348'
Centralizer type and product number
Centralizers installed on the following joints
Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:
Caliper type . Caliper volume ft^3 + excess over caliper ft^3 + float collar to shoe volume ft^3 + liner lap ft^3 + cement above liner ft^3 = ft^3 (Total Volume).

Cement:
Preflush—Water bbls, other Volume bbls
First stage, type and additives 450 sx Class "G", 2% CaCl2 . Weight lbs/gal, yield ft^3/sk, volume sx. Pumpability hours at °F.
Second stage, type and additives . Weight lbs/gal, yield ft^3/sk, volume sx. Pumpability hours at °F.

Cementing Procedure:
Rotate/reciprocate
Displacement rate
Percent returns during job
Bumped plug at AM/PM with psi. Bled back bbls. Hung csg with lbs on slips.

Remarks:

Drilling Foreman
Date

SHELL OIL CO.
RM-62 (Rev. 8-72)

CASING AND CEMENTING

Field Altamont Well Roper 1-14B3

Job: 9 5/8 " O.D. Casing/~~Liner~~. Ran to 5900 feet (KB) on 5-3, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
						CHF	29.40
142	40#	K-55	ST&C	X	5785.76	29.40	5815.16
	HOWCO FLOAT COLLAR				2.30	5815.16	5817.46
2	40#	K-55	ST&C	X	79.76	5817.46	5897.22
	HOWCO FLOAT SHOE				2.78	5897.22	5900.00

144 jts Total

Casing Hardware:

Float shoe and collar type Howco Diff Fill

Centralizer type and product number Howco 807.724

Centralizers installed on the following joints Shoe, 3, 5

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type . Caliper volume ft^3 + excess over caliper ft^3 + float collar to shoe volume ft^3 + liner lap ft^3 + cement above liner ft^3 = ft^3 (Total Volume).

Cement:

Preflush—Water 30 bbls, other Volume bbls

First stage, type and additives 206 sx BJ lite . Weight 12.4 lbs/gal, yield 3.04 ft^3/sk, volume sx. Pumpability 4 hours at 120 °F.

Second stage, type and additives 206 sx Class "G", .4% R-5, 3% CaCl2 . Weight 15.9 lbs/gal, yield 1.14 ft^3/sk, volume 206 sx. Pumpability 4 hours at 120 °F.

Cementing Procedure:

Rotate/reciprocate

Displacement rate 3 B/M

Percent returns during job 100%

Bumped plug at 7:30 AM/~~PM~~ with psi. Bled back 1 bbl. Hung csg with 175,000 lbs on slips.

Remarks:

Drilling Foreman D. J. GRIGGS

Date 5-3-73

SHELL OIL CO.
RM-62 (Rev. 8-72)

CASING AND CEMENTING

Field Altamont Well Roper 1-14B3

Job: 7 " O.D. Casing/~~Liner~~ Ran to 10,386.72 feet (KB) on 5-20, 1973

Jts.	Wt.	Grade	Thread LT&C	New	Feet	From KB	To CHF 29.40
207	26#	CF-95	X	X	8,744.20	CHF	8,773.60
34	26#	C-95	X	X	1,525.25	8,773.60	10,298.85
	FLOAT COLLAR				1.80	10,298.85	10,300.65
2	26#	C-95	X	X	83.62	10,300.65	10,384.27
	FLOAT SHOE				2.45	10,384.27	10,386.72

243 jts Total

Casing Hardware:
Float shoe and collar type Howco Diff Fill
Centralizer type and product number B & W #217000
Centralizers installed on the following joints Shoe - #2 and #5 in hole

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:
Caliper type Schl. Caliper volume 525 ft^3 + excess over caliper _____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3 + cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:
Preflush—Water 30 bbls, other _____ Volume _____ bbls
First stage, type and additives 375 sx BJ lite, .1% R-5. Weight 12.4 lbs/gal, yield 2.04 ft^3/sk, volume 186 sx. Pumpability 4 hours at 200°F.
Second stage, type and additives 150 sx Class "G", .4% R-5. Weight 15.9 lbs/gal, yield 1.18 ft^3/sk, volume 130 sx. Pumpability 4 hours at 200 °F.

Cementing Procedure:
Rotate/reciprocate
Displacement rate 3 B/M
Percent returns during job 40%
~~Bumped plug at~~ CIP 9:15 AM/~~PM~~ with 0 psi. Bled back 1/4 bbls. Hung csg with 230,000 lbs on slips.

Remarks:
Plug did not bump. Lost complete returns when cement at shoe.

Drilling Foreman D. J. GRIGGS
Date 5-20-73

SHELL OIL CO.
RM-62 (Rev. 8-72)

CASING AND CEMENTING

Field Altamont Well Roper 1-14B3

Job: 5 " O.D. ~~Casing~~/Liner. Ran to 12,704.61 feet (KB) on 6-12, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To
			SFJP			KB	CHF 29.40
						CHF	
	3½" 15.5# DP				10,210.22		
	SETTING TOOL				5.75	10,210.22	10,215.97
	BURNS PLAIN TYPE HANGER				7.80	10,215.97	10,223.77
55	18#	N-80	X Hydril	X	2,353.93	10,223.77	12,577.70
	HOWCO DIFF FILL FLOAT COLLAR				1.72	12,577.70	12,579.42
3	18#	N-80	X Hydril	X	122.30	12,579.42	12,701.72
	HOWCO DIFF FILL FLOAT SHOE				2.89	12,701.72	12,704.61

58 jts Total

Casing Hardware:

Float shoe and collar type Howco Diff Fill

Centralizer type and product number B & W 1350773

Centralizers installed on the following joints #1, 3, 8, 12, 17, 22, 27, 32, 37, 42, 47, 52, 56

Other equipment (liner hanger, ~~DV collar, etc.~~) Burns plain type - grooves w/spec extension w/ hydril pin

Cement Volume:

Caliper type CNL-FDC Caliper volume 343.79 ft^3 + excess over caliper 25% = 85.94 ft^3 + float collar to shoe volume 12.19 ft^3 + liner lap 13/42 ft^3 + cement above liner 69.66 ft^3 = 525 ft^3 (Total Volume).

Cement:

Preflush--Water _____ bbls, other _____ Volume _____ bbls

First stage, type and additives 460 sx Class "G", 1% D-31, .4% R-5. Weight 16.0 lbs/gal, yield 1.14 ft^3/sk, volume 460 sx. Pumpability 4 hours at _____ °F.

Second stage, type and additives _____. Weight _____ lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____

Displacement rate _____

Percent returns during job _____

Bumped plug at 11:30 AM/~~PM~~ with 2600 psi. Bled back 3/4 bbls. Hung csg with _____ lbs on slips.

Remarks:

Full returns until last 10 bbls displacement. Lost returns, hole stood full of mud.

Drilling Foreman J. B. SMITH

Date 6-12-73

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number: Roper 1-14B3

Non Operator: Operator: Shell Oil Company (Rocky Mtn Div. Production)
Flying Diamond

Address: 1700 Broadway, Denver, Colorado 80202

Contractor: Parker Drilling Company

Address: Box 587, Duchesne, Utah 84021

Location SE 1/4, NW 1/4, Sec. 14, T. 2 ~~N~~ S., R. 3 ~~E~~ W., Duchesne County.

Water Sands:

	Depth: From -	To -	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.			GR log run from 300-TD (No wtr sands tested or evaluated)	
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

OIL WELL			ALTAMONT
SHELL-FLYING DIAMOND-	LEASE ROPER	LL NO.	1-14B3
	DIVISION ROCKY MOUNTAIN	ELEV	6007 KB
FROM: 4-23 - 12-10-73	COUNTY DUCHESNE	STATE	UTAH

UTAH

ALTAMONT

Shell-Flying Diamond-
Roper 1-14B3
(D) Parker #124
12,900' Wasatch Test

"FR" Located 1628' FNL and 2102' FWL (SE/4, NW/4)
Section 14-T2S-R3W, Duchesne County, Utah.
Elev: 5981 GL (ungraded)
Shell Working Interest: 97.647% (.00853% unleased)
This is a routine Wasatch development test.
4/22: 355/53/1/355. Drilling. Spudded 17½" hole @ 6 AM, 4/21/73. Dev: 1/4° @ 130', 1¼° @ 270'. Circ and cond hole @ 350'. Tripped and laid down 17½" BHA @ 350' and tripped in w/ 12¼" BHA and resumed drlg while WO csg.
Mud: (.520) 10.0 x 56
4/23: 1269/53/2/914. Tripping out. Dev: 1/4° @ 760'. Circ @ 1269 and started out to pick up 17½" bit to make wiper run for 13-3/8" csg (12-1/4" hole tight).
Mud: (.514) 9.9 x 43 x 6.0 APR 2 3 1973

Shell-Flying Diamond-
Roper 1-14B3
(D) Parker #124
12,900' Wasatch Test
13-3/8" csg @ 348'

1269/53/3/0. Nippling up BOP's. Finished tripping out - all 12¼" hole tight. Tripped in w/17½" bit to 350'. Circ out. RU and ran 8 jts 13-3/8", 68#, K-55, ST&C csg w/float shoe @ 348' and baffle plate @ 309'. Cmtd w/450 sx Class "G" plus 2% $CaCl_2$. Full returns and cmt to sfc. Cut 13-3/8 csg, weld on WF spool and started nippling up BOP's. Dev: 1/4° @ 1269. APR 2 4 1973
Mud: (.468) 9.0 x 43 x 6

Shell-Flying Diamond-
Roper 1-14B3
(D) Parker #124
12,900' Wasatch Test
13-3/8" csg @ 348'

2100/53/4/831. Drilling. Finished nippling up BOP's. DO cmt, float and shoe. Tested csg to 400 psi for 15 min. Washed and reamed bridges and fill to 1269'.
Mud: (.431) 8.3 APR 2 5 1973

Shell-Flying Diamond-
Roper 1-14B3
(D) Parker #124
12,900' Wasatch Test
13-3/8" csg @ 348'

2923/53/5/823. Pulling out for new bit. Dev: 1-1/8° @ 2923. Tripped for bit @ 2195 - hole tight on trip out. Sptd 50 bbls gelled mud in open hole prior to tripping out for bit @ 2923. APR 2 6 1973
Mud: Wtr

Shell-Flying Diamond-
Roper 1-14B3
(D) Parker #124
12,900' Wasatch Test
13-3/8" csg @ 348'

3562/53/6/939. Drilling. APR 2 7 1973
Mud: Wtr

Shell-Flying Diamond- Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 13-3/8" csg @ 348'	4/28: 4150/53/7/588. Drilling. Mud: Wtr 4/29: 4704/53/8/554. Drilling. Mud: Wtr 4/30: 5172/53/9/468. Drilling. Mud: Wtr APR 30 1973
Shell-Flying Diamond- Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 13-3/8" csg @ 348'	5372/53/10/200. Drilling. Dev: 1¼° @ 5250. Tripped for new bit @ 5254. Laid down shock sub, changed out one IBS and ran 3 stds DC's in hole. Hit bridge @ 4500'. Washed and reamed bridges from 4500-5254' Mud: Wtr. MAY 1 1973
Shell-Flying Diamond- Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 13-3/8" csg @ 348'	5865/53/11/493. Drilling. Started mudding up @ 5550. Mud: (.462) 8.9 x 50 x 8.4 MAY 2 1973
Shell-Flying Diamond- Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	5900/53/12/35. Cmtg 9-5/8" csg. Circ for short trip. Pulled 20 stds and circ 2 hrs. Pulled wear ring and RU csg crew. Ran 144 jts 9-5/8", 40#, K-55, ST&C csg w/shoe @ 5900 and FC @ 5815. Washed 35' of fill and circ prior to cmtg. Dev: 1½° @ 5900. MAY 3 1973 Mud: (.462) 8.9 x 50 x 8.4
Shell-Flying Diamond- Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9 5/8" csg at 5900'	5900/53/13/0 Drilling cement. Finished cementing w/206 sx BJ lite and 206 sx Class "G", .4% R-5, 3% CaCl2. CIP 7:30 PM 5-3-73. Set slips on 9 5/8". Nippled up and tested 10" 5,000 x 12" 3000# AP spool. Nippled up and tested blind rams, pipe rams, hyd valve, and all lines to 5,000 psi, hyd to 3,000 psi. Picked up 15 7" DC's and went in hole. Drld cmt and float equip from 5730-5830. MAY 4 1973 Mud: Water
Shell-Flying Diamond- Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	5/5: 6254/53/14/354. Drilling. Finished drlg cmt and shoe. Tripped for new bit @ 6168. 5/6: 6862/53/15/608. Drilling. 5/7: 7223/53/16/361. Drilling. Dev: 2-3/4° @ 7100. Changed bit @ 7123. Washed 55' to btm. MAY 7 1973 Mud: Wtr

Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	7687/53/17/464. Drilling. MAY 8 1973 Mud: Wtr
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	8218/53/18/531. Drilling. MAY 9 1973 Mud: Wtr
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	8596/53/19/378. Drilling. Dev: 2-3/4° @ 8357. Tripped in w/new bit @ 8596, washing 60' to btm. Mud: (.431) 8.3 MAY 10 1973
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	9167/53/20/571. Drilling. MAY 11 1973 Mud: Wtr
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	5/12: 9556/53/21/389. Checking DC and HWDP. While drlg w/wtr @ 9501, well kicked over drlg nipple. SI w/no press. Wtr cut w/blk oil and gas. Mudded up and resumed drlg. Lost 200 psi pump press. Slugged pipe and chained out of hole finding box cracked and washing on 4th jt of 5" HWDP above DC. Mud; (.457) 8.8 x 35 x 8.5 5/13: 9746/53/22/190. Drilling. Checked DC and HWDP. Laid down 5 bad jts HW and picked up 9 jts new HW. Tripped in, washing to btm. Mud: (.473) 9.1 x 34 x 7.8 MAY 14 1973 5/14: 10,017/53/23/271. Drilling. Mud: (.514) 9.9 x 36 x 8.9 (3% oil)
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	10,162/53/24/145. Drilling. Dev: 2¼° @ 10,087. Mixed and slugged pill in pipe and tripped out for bit @ 10,087. Tripped in to 5750 and circ. Finished in hole and washed 70' to btm. Background gas: 200 units. Trip gas: 550 units. Connection gas: 300-600 units. Mud: (.540) 10.4 x 37 x 7.5 (3% oil) MAY 15 1973

Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	10,345/53/25/183. Drilling. Lost returns @ 10,283. Mixed and pmpd 8#/bbl LCM pill, getting returns. Lost 9 bbls mud @ 10,187 and 115 bbls @ 10,283. Background gas: 100-200 units. Connection gas: 500-600 units. Mud: (.577) 11.1 x 37 x 7.4 (3% oil) MAY 16 1973
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	10,396/53/26/51. Circ and cond mud @ 10,396. Tripped for bit @ 10,347. Tripped in to 5750 and circ 1¼ hrs. Tripped to 8693 and circ 15 min. Finished in hole and washed to btm. Showed sli gain - checked for flow. SI well 15 min due to flowing; no press buildup. Circ and built mud wt to 11.4. Circ btms up and thru chk. Mud cutting from 11.2 to 9.4 ppg. Circ and built mud wt to 11.5 ppg. MAY 17 1973 Mud: (.598) 11.5 x 40 x 7.0 (4#/bbl LCM) (5% oil)
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9-5/8" csg @ 5900'	10,396/53/27/0. Short tripping. Built mud wt and circ GCM. Pulled 3 stds DP and circ and cond GCM 6½ hrs. Mud cutting from 12.1 to 11.9 ppg. Lost 150 bbls mud last 24 hrs. Max gas: 2000 units. Min gas: 700 units. MAY 18 1973 Mud: (.629) 12.1 x 42 x 6.0 (4#/bbl LCM) (6% oil)
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 9 5/8" csg at 5900'	5/19: 10,396/53/28/0 Logging. Pulled 18 stds. Waited on hole to heal. Circ at 8700'. Lost 30 bbls. Circ and cond mud to log. Mud cut to 11.3. Gas on btms up - 400 units. Mud: (gradient .629) 12.1 x 42 x 6.0 (LCM 4%) (Oil 6%) 5/20: 10,396/53/29/0 Laying down DP. Ran Sonic from 10,396-300', FDC/CNL/GR/Cal from 11,402-5900', DIL/SP from 11,402-5900. RD Schl. Cut drill line. Tripped in hole to 8700'. Circ out w/250 units gas max. Circ and cond mud to run csg. Max gas - 350 units. Mud: (.629) 12.1 x 42 x 6.0 (LCM 4%) (Oil 6%) 5/21: 10,396/53/30/0 Circulating. Laid down DP and BHA. Installed and tested 7" pipe rams and RU to run 7" csg. Ran 244 jts 7" 26# CF-95 and C-95 LT&C csg w/HOWCO diff fill float shoe and collar. Circ out gas cut mud. No mud lost past 24 hrs. MAY 21 1973 Mud: (.629) 12.1 x 42 x 6.0 (LCM 4%) (Oil 6%)
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 7" csg at 10,386'	10,396/53/31/0 Picking up BHA. Circ out gas-cut mud. Cmtd w/375 sx BJ lite and 150 cu ft Class "G", .1% R-5. CIP 9:15 AM 5-21-73. FS at 10,386, FC at 10,298. Picked up BOP's, cut 7", and nippled up AP spool and BOP's. Tested blind rams, pipe rams, chk manifold, and all lines to 5,000 psi, hydril to 3,000 psi. Lost 500 bbls mud running csg and cement. Mud: (.629) 12.1 x 42 x 6 (LCM 4) (Oil 6%)

Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 7" csg at 10,386'	10,406/53/32/10 Tripping. Picked up DP. Drld cmt and float equip. Top at 10,206. Tested csg to 3500 psi at 10,350 for 15 min. Pulled out of hole and picked up bit and BHA. Mud: (.655) 12.6 x 43 x 7.0 (Oil 3%) MAY 23 1973
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 7" csg at 10,386'	10,560/53/33/154 Drilling. Made trip in hole. Broke Circ. Worked on pump kickout switch. Conn gas - 50 units, BG gas 15 units. MAY 24 1973 Mud: (.700) 13.5 x 43 x 7.0 (Oil 2%)
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 7" csg at 10,386'	10,718/53/34/158 Drilling. BG gas 15 units, conn gas 15 units. MAY 25 1973 Mud: (.740) 14.3 x 44 x 6.7 (Oil 2%)
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 7" csg @ 10,386'	5/26: 10,891/53/35/173. Drilling. Background gas: 20 units. Connection gas: 20 units. Mud: (.759) 14.6 x 46 x 6.1 5/27: 11,053/53/36/162. Drilling. Background gas: 40 units. Connection gas: 250 units. Mud: (.795) 15.3 x 46 x 5.5 5/28: 11,216/53/37/163. Drilling. Background gas: 30 units. Connection gas: 250 units. 5/29: 11,347/53/38/131. Drilling. Background gas: 50 units. MAY 29 1973 Mud: (.806) 15.5 x 46 x 5.3
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 7" csg @ 10,386'	11,395/53/39/48. Drilling. Circ btms up. Laid down 14 DC's and picked up 15 DC's. Washed to btm. Background gas: 50 units. MAY 30 1973 Mud: (.806) 15.5 x 46 x 5.4
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 7" csg @ 10,386'	11,576/53/40/181. Drilling. Background gas: 60 units. Connection gas: 135 units. MAY 31 1973 Mud: (.806) 15.5 x 46 x 39

Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 7" csg @ 10,386'	11,750/53/41/174. Circ for core. Short tripped and circ btms up. Short trip gas: 250 units. Background gas: 50 units. Mud: (.816) 15.7 x 45 x 5.2 JUN 1 1973
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 7" csg @ 10,386'	6/2: 11,761/53/42/11. Coring. Circ btms up. Tripped in w/core bbl. Trip gas: 150 units. Mud: (.816) 15.7 x 46 x 5.2 6/3: 11,822/53/43/61. Coring. Pulled core bbl. Core #1: 11,750-11,808, cut and rec 58'. Ran in w/core bbl for core #2. Background gas: 5 units. Connection gas: 25 units. Trip gas: 235 units. Mud: (.816) 15.7 x 45 x 5.2 6/4: 11,869/53/44/47. Drilling. Core #2: 11,808-11,868, cutting and rec 60'. Reamed from 11,750-11,868 and circ. Background gas: 5 units. Connection gas: zero. Trip gas: 135 units. JUN 4 1973 Mud: (.816) 15.7 x 46 x 5.0
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,900' Wasatch Test 7" csg @ 10,386'	11,916/53/45/47. Drilling. Down 5 hrs for drawworks repair. Changed bit @ 11,909, circ and resumed drlg. Gas cutting from 15.7 to 15.0 ppg on btms up after trip. Mud: (.816) 15.7 x 48 x 5.0 JUN 5 1973
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,700' Wasatch Test 7" csg @ 10,386'	12,100/53/46/184. Drilling. Background gas: 5 units. Connection gas: 80-150 units. Mud: (.816) 15.7 x 45 x 7.0 (0.5% oil) JUN 6 1973
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,700' Wasatch Test 7" csg @ 10,386'	12,283/53/47/183. Drilling. Background gas: 5 units. Connection gas: 60-160 units. Mud: (.816) 15.7 x 45 x 6.0 JUN 7 1973
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,700' Wasatch Test 7" csg @ 10,386'	12,361/53/48/78. Drilling. Tripped for new bit @ 12,340. Background gas: 5 units. Connection gas: 25 units. Mud: (.816) 15.7 x 45 x 5.8 JUN 8 1973

Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,700' Wasatch Test 7" csg @ 10,386'	6/9: 12,525/53/49/164. Drilling. Background gas: 5 units. Connection gas: 10 units. Mud: (.816) 15.7 x 45 x 5.0 6/10: 12,700/53/50/175. Circ. Reached TD @ 4:30 AM, 6/10. Circ 1½ hrs prior to short tripping. Background gas: 5 units. Connection gas: 10 units. Mud: (.816) 15.7 x 45 x 4.8 6/11: 12,705/53/51/0. Circ and cond mud. Made 20-std short trip. Circ btms up. Made SLC: 12,700 = 12,705. RU Schl and ran DIL from 12,704 to 10,386. Ran CNL-FDC from 12,704-10,386 - unable to get good log due to tool malfunction. Ran Sonic from 10,704-10,386. RD Schl. Short trip gas: 75 units. Mud: (.816) 15.7 x 45 x 4.8 JUN 11 1973
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,700' Wasatch Test 7" csg @ 10,386'	12,705/53/52/0. Circ liner. Circ and cond mud 3½ hrs. Pulled out of hole w/partially plugged bit. RU Schl and ran CNL from 12,705-10,386. RD Schl. Ran 58 jts 18#, N-80, SFJ-P liner w/Howco self-fill shoe and FC and Burns plain liner hanger. Dev: 2½° @ 12,705. Mud: (.816) 15.7 x 47 x 4.6 JUN 12 1973
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,700' Wasatch Test 5" liner at 12,704'	12,705/53/53/0 Drilling cement. Pumped ball down and circ gas-cut mud. Cemented 5" 18# N-80 Hyd SFJ-P liner w/460 sx Class "G", 1% D-31, .4% R-5. Full returns until last 10 bbls of displacement. Lost returns. Hole stood full of mud. Bumped plug w/2600 psi, held for 5 min. Bled back 3/4 bbl. Bumped plug 11:30 AM. Top of liner at 10,216, float collar at 12,577, float shoe at 12,704. Laid down setting tool and serviced rig. Went in hole w/mill, top of cement at 9968. Drld cem from 9968-10,143. Mud: (.816) 15.7 x 45 x 5.1 (Oil Trc) JUN 13 1973
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,700' Wasatch Test 5" liner @ 12,704'	11,705/53/54/0. Drlg on plug. Drld cmt to 10,216, top of liner hanger. Circ and tested liner lap to 1575 psi for 15 min, held OK. Tripped in w/3½" DP to top of liner hanger @ 10,216. Drld hanger seal assembly and tripped to 12,573. JUN 14 1973 Mud: (.811) 15.6 x 46 x 6.2
Shell-Flying Diamond-Roper 1-14B3 (D) Parker #124 12,705' Wasatch Test 5" liner @ 12,704'	12,705/53/55/0. PB 12,690. Tripping in w/test tool. Drld plug, FC and cmt from 12,577-12,690. Circ 2 hrs. Tested liner to 1575 psi for 15 min, held OK. Slugged DP and tripped out. Laid down 2-7/8" DP and 3-1/8" DC. Tripped in w/pkr and bypass tool for inflow test. Mud: (.811) 15.6 x 46 x 6.2 JUN 15 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
5" liner @ 12,704'

6/16: 12,705/53/56/0. PB 12,690. Inflow testing. Tripped in w/M&M test tool - tool stopped @ 9900'. Worked tool, stopping at same place each time. Tripped out w/test tool. Ran in w/bit and two scrapers. Reamed, washed and scraped csg from 9873-10,215. Circ and short tripped. Ran in w/test tool. Displaced DP w/wtr to 10,000'. Set tool @ 10,150. Bled press to zero w/no bleedback.
Mud: (.811) 15.6 x 46 x 6.2
6/17: 12,705/53/57/0. Nippling down. Inflow tested @ 10,150 for 30 min w/no bleedback. Cont'd testing as follows:

Pkr Depth	Annulus Press	Time	Test
7500'	2600 psi	15 min	OK
4900'	3600 psi	15 min	OK
2375'	4600 psi	15 min	OK

Tripped in w/DP and DC's to 10,100. Laid down DP, DC's, kelly and swivel. Pulled wear ring. JUN 18 1973
Mud: (.811) 15.6 x 45 x 6.2
6/18: TD 12,705. PB 12,690. RDRT. Nippled down BOP's and installed Xmas tree w/BPV. Released rig @ 4 PM, 6/17/73. (RDUFA)

Shell-Flying Diamond-
Roper 1-14B3
(D) Western Oilwell
12,705' Wasatch Test
KB 6007'
5" liner @ 12,704'

TD 12,705. PB 12,690. (RRD 6/18/73) RU and unloading tbg. MI and started RU Western Oilwell Service Co. rig #17. Installed BOP. AUG 21 1973

Shell-Flying Diamond-
Roper 1-14B3
(D) Western Oilwell
12,705' Wasatch Test
KB 6007'
5" liner @ 12,704'

TD 12,705. PB 12,690. Picking up tbg. Finished RU. Unloaded tbg. Tested BOP to 5000 psi. Picked up 4-1/8" bit, 2484' of 2-7/8" tbg work string, 7" scraper and started picking up new tbg. AUG 22 1973

Shell-Flying Diamond-
Roper 1-14B3
(D) Western Oilwell
12,705' Wasatch Test
KB 6007'
5" liner @ 12,704'

TD 12,705. PB 12,690. Pulling tbg. Finished picking up tbg. Ran bit to 12,690. Circ out 15.7 ppg mud w/250 gal B-J Mud Sweep followed by 500 bbls FW, 150 gal B-J Mud Sweep and 600 bbls FW. SI and checked for flowback. Press tested csg to 5000 psi, OK. Sptd 45 bbls 2% NaCl wtr in liner and started pulling tbg. AUG 23 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. (RRD 8/27/73). Prep to AT. RU OWP on 10/23/73 and perf'd one hole each depth unidirectionally using magnetic decentralized 2" steel tube carrier gun w/JRC-DP charges. Depths refer to CNL-FDC log dated 6/10/73. Run #1: 10,393, 10,394, 10,395, 10,396, 10,566, 10,567, 10,575, 10,576, 10,626, 10,627, 10,628, 10,730, 10,731, 10,801, 10,802, 10,955, 10,956, 10,987, 10,988, 11,046, 11,047, 11,048, 11,185, 11,186, 11,203, 11,204, 11,205, 11,239, 11,240, 11,241, 11,242, 11,259, 11,260, 11,261, 11,414, 11,415, 11,416, 11,417, 11,555, 11,556, 11,557. Press from 600-1150 psi. Run #2: 11,564, 11,565, 11,566, 11,567, 11,591, 11,592, 11,615, 11,616, 11,617, 11,618, 11,619, 11,642, 11,643, 11,644, 11,645, 11,652, 11,653, 11,654, 11,655, 11,700, 11,701, 11,702, 11,711, 11,712, 11,713, 11,831, 11,832, 11,833, 11,834; 12,022, 12,023, 12,024, 12,030, 12,031, 12,032, 12,033, 12,062, 12,063, 12,064, 12,065, 12,079. Press from 2950 to 3000 psi. Run #3: 12,080, 12,081, 12,082, 12,116, 12,117, 12,118, 12,168, 12,169, 12,170, 12,260, 12,261, 12,262, 12,263, 12,308, 12,309, 12,385, 12,386, 12,387, 12,390, 12,391, 12,392, 12,554, 12,555, 12,556, 12,633, 12,634, 12,635, 12,659, 12,660, 12,661. Beginning and ending press 2650 psi. RD OWP. (Perf'd 112 holes.) OCT 24 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Prep to flow to clean up. MI&RU B-J. AT gross perfs 10,393-12,661 w/34,400 gal 15% HCl acid w/each 1000 gal containing 3 gal G-10, 3 gal C-15, 3 gal J-22, 30# Wide Range Unibeads and 30# Button Unibeads. Flushed w/4368 gal FW w/each 1000 gal containing 165# NaCl and 3 gal G-10. All fluid heated to 80°. Pmpd acid as follows. Pmpd 30 bbls acid, dropped one 7/8" RCN ball sealer w/1.24 sp gr, pmpd 7 bbls acid. Repeated one ball sealer and seven bbls acid 108 times. Pmpd 26 bbls acid. Pmpd flush. Max press 8500 psi, avg 7000 psi, min 5700 psi. Max rate 8 B/M, avg 6.7 B/M, min 5 B/M. ISIP 5400 psi decr to 5250 psi in 5 min to 5200 psi in 10, 15 and 20 min. Breaks from 100 to 1500 psi. Good ball and bead action. RD B-J. 25 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner at 12,704'

TD 12,705. PB 12,685. Flowing to battery. On 10-25, SITP 4750. Op'd to pit for 4½ hrs on 64/64" chk, TP from 600-500 psi. Flowed est 430 BO and 210 BW, GOR 1000. Last hr, est 95 BO, 10 BW, on 64/64" chk, TP 500. Shut well in 2:30 PM, TP 3900. Turned well to tank battery. On 16-hr test, flowed 953 BO, 0 BW, GOR 1000, on 14/64" chk, TP from 3150-3250.

Shell-Flying Diamond-
Roper 1-14B3
(D) Western Oilwell
12,705' Wasatch Test
KB 6007'
5" liner @ 12,704'

TD 12,705. PB 12,685. Picking up 5½" heat string. Finished pulling tbg, laying down bit, scraper and tbg work string. RU OWP and ran CBL and VDL from 12,685, PBTD, to 880. Held 3000 psi on csg while logging. Cmt top @ 9050. Cmt good to fair. Ran PDC log from 12,685-9200. Set Baker Model "D" pkr w/flapper w/top @ 10,190. RD&MO OWP. AUG 24 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007'
5" liner @ 12,704'

TD 12,705. PB 12,685.

8/25: Running prod eqmt. Ran 106 jts 5½", 14#, K-55 heat string w/Type I special clearance cplgs w/tail @ 4481. Started picking up prod eqmt, testing to 7500 psi

8/26: WO completion. Finished running prod eqmt as follows: Baker Model "C" expendable plug holder w/ Model "B" pushout plug in place - shop tested to 7500 psi in both directions w/tail @ 10,223, 30' x 2-7/8" 10rd NU non-perf'd prod tube, Baker anchor tbg seal assembly w/2 seal units, Baker Model "EL" on-off connector w/Otis 2.313" N nipple w/2.255" no-go w/top @ 10,184, 4' sub w/7" centralizer, 2 jts tbg, mandrel #11HO-66 w/top @ 10,112, 13 jts tbg, mandrel #9HO-517 w/top @ 9709, 24 jts tbg, mandrel #7HO-524 w/top @ 9969, 25 jts tbg, mandrel #6HO-524 w/top @ 8199, 39 jts tbg, mandrel #5HO-524 w/top @ 7000, 56 jts tbg, mandrel #2HO-524 w/top @ 5282, 78 jts tbg, mandrel #1HO-525 w/top @ 2891, 94 jts tbg, 4' sub, and 1 jt tbg. (All tbg and subs 2-7/8" EUE 8rd, N-80 and all mandrels Camco KBMG w/type "E" dummies w/BK-2 latches.) Landed tbg and spaced out. Jayed off on-off connector. Circ annulus w/fresh trtd wtr and sptd 2% NaCl wtr in tbg. Latched onto on-off connector, landing tbg w/2000# set-down wt. Tested tbg to 7500 psi for 1 hr and 15 min, losing 275 psi. Bled off press and tested to 7500 psi for 30 min, losing 100 psi. Bled off press and tested to 7500 psi for 15 min, losing 30 psi. No overflow from csg. Installed BPV, removed BOP, installed 10,000# Xmas tree and tested tree to 10,500 psi, OK. Removed BPV. Released rig @ 6 PM, 8/25/73. RU Sun WL and knocked out tbg plug and followed to PBTD. (RDUFA) AUG 27 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On various tests, flwd as follows: OCT 2 0 1973

Rpt Date	Hrs	BO	BW	MCF Gas	Chk	FTP	CP
10/27	20	1073	0	1072	14-36/64	3700	0
10/28	24	577	0	578	8-40/64	4000	0
10/29	24	437	0	578	8-30/64	4000	0

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 465 BO, no wtr and 492 MCF gas on 8-30/64" chk w/3950 psi FTP and zero CP. OCT 3 0 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 471 BO, no wtr and 492 MCF gas on 8-20/64" chk w/3900 psi FTP and zero CP. OCT 3 1 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 613 BO, no wtr and 506 MCF gas on 8-30/64" chk w/3700 psi FTP and zero CP.

NOV 1 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 391 BO, 1 BW and 550 MCF gas on 8-30/64" chk w/3500 psi FTP and zero CP.

NOV 2 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685.
11/3: Flowing. On 16-hr test, flwd 242 BO, no wtr and 579 MCF gas on 8-32/64" chk w/3700 psi FTP and zero CP.
11/4: SI for BHP. On 8-hr test, flwd 131 BO, no wtr and 160 MCF gas on 10-32/64" chk w/3700 psi FTP and zero CP.
11/5: SI for BHP. NOV 5 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. SI for BHP. NOV 6 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 20-hr test, flwd 586 BO, 1 BW and 550 MCF gas on 10-32/64" chk w/no FTP reported, zero CP. NOV 7 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 739 BO, no wtr and 670 MCF gas on 10-32/64" chk w/no FTP reported, zero CP. NOV 8 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 314 BO, no wtr and 599 MCF gas on 10-32/64" chk w/no FTP reported, zero CP. NOV 9 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On various tests, flwd as follows: NOV 12 1973

Rpt Date	Hrs	BO	BW	MCF Gas	Chk	FTP	CP
11/10	22	707	0	527	10-32/64"	3200	0
11/11	24	488	0	562	10-32/64"	3300	0
11/12	24	685	0	711	10-32/64"	3000	0

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 757 BO, no wtr and 627 MCF gas on 10-28/64" chk w/2900 psi FTP and zero CP. NOV 13 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner at 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, well flowed 428 BO, 0 BW and 553 MCF on 10-32/64" chk w/3000 FTP and 0 CP. NOV 14 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 639 BO, no wtr and 562 MCF gas on 10-26/64" chk w/2700 psi FTP and zero CP. NOV 15 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 309 BO, no wtr and 545 MCF gas on 6-20/64" chk w/3200 psi FTP and zero CP. NOV 16 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr tests, flwd as follows:

Rpt Date	BO	BW	MCF Gas	Chk	FTP	CP
11/17	493	2	590	10-24/64"	2800	0
11/18	551	60	590	10-24/64"	2700	0
11/19	526	65	598	10-24/64"	2300	0

NOV 1

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 600 BO, 75 BW and 590 MCF gas on 10-24/64" chk w/2300 psi FTP and zero CP. NOV 20

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. Flowing. On 24-hr test, flwd 423 BO, 69 BW and 590 MCF gas on 10-30/64" chk w/2200 psi FTP and zero CP.

NOV 21 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. SI. NOV 26 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. SI. NOV 27 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. SI. NOV 28 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner at 12,704'

TD 12,705. PB 12,685. SI. NOV 29 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007' GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. SI. NOV 30 1973

Shell-Flying Diamond-
Roper 1-14B3
(D)
12,705' Wasatch Test
KB 6007', GL 5981'
5" liner @ 12,704'

TD 12,705. PB 12,685. DEC 3 1973
<u>12/1-3</u>: SI.

Shell-Flying Diamond-Roper 1-14B3 (D) 12,705' Wasatch Test KB 6007', GL 5981' 5" liner @ 12,704'	TD 12,705. PB 12,685. SI. [illegible] 1973
Shell-Flying Diamond-Roper 1-14B3 (D) 12,705' Wasatch Test KB 6007', GL 5981' 5" liner @ 12,704'	TD 12,705. PB 12,685. Flowing. On 23-hr test, flwd 271 BO, no wtr and 635 MCF gas on 12-26/64" chk w/2400 psi FTP and zero CP. DEC 5 1973
Shell-Flying Diamond-Roper 1-14B3 (D) 12,705' Wasatch Test KB 6007', GL 5981' 5" liner @ 12,704'	TD 12,705. PB 12,685. Flowing. On 20-hr test, flwd 585 BO, 92 BW and 560 MCF gas on 12-26/64" chk w/2500 psi FTP and zero CP. DEC 6 1973
Shell-Flying Diamond-Roper 1-14B3 (D) 12,705' Wasatch Test KB 6007', GL 5981' 5" liner @ 12,704'	TD 12,705. PB 12,685. Flowing. On 20-hr test, flwd 404 BO, no wtr and 560 MCF gas on 12-26/64" chk w/2500 psi FTP and zero CP. DEC 7 1973

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Shell Oil Company

3. ADDRESS OF OPERATOR: P.O. Box 831 Houston, Tx 77001 ATTN: P.G. Gelling RM.# 6461 WCK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1628' FNL + 2102' FWL Sec. 14

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Roper

9. WELL NO.: 1-14B3

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SE/4 NW/4 T2S R3W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5981' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED

RECEIVED
AUG 7 1981
DIVISION OF
OIL, GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8-24-81
BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Division Prod. Engineer DATE 8-6-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

REMEDIAL PROGNOSIS
ROPER 1-14B3
SECTION 14, T2S, R3W
BLUEBELL FIELD, UTAH

Pertinent Data: Shell's Share: 97.66%

Elevation (KB): 6007'
Elevation (GL): 5981'
TD: 12,705'
PBTD: 12,685'
Casing: 13-3/8", 68#, K-55 to 348'; 9-5/8", 40#, K-55 to 5900'; 7", 26#, C-95 to 10,387'
Liner: 5", 18#, N-80; top at 10,210', bottom at 12,704'
Tubing: 2-7/8", EUE, 6.5#, N-80 to 10,190'
Packer: 7" Baker Model "D" to 10,190'
Perforations: 10,393'-12,061' (112 holes)
Artifical Lift: Gas lift
Current Status: Averaging 26 BOPD + 126 BWPD (83% WC) + 146 MCFPD with 278 MCF injected.
Objective: CO, perforate, and stimulate the Wasatch.

Procedure:

1. MIRU. Load hole with clean produced water. Remove tree. Install and test BOPE as per field specs.

2. Pull tubing and seals, laying down gas lift mandrels while coming out.

3. RIH with bit or mill. Mill out Baker 7" Model "D" at 10,190'. CO 5" liner to 12,685' (PBTD).

4. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:

   a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120° phasing.

   b. Record and report wellhead pressure before and after each run.

   c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment I. Depth reference is OWP's GR/CBL 8-23-73.

5a. If well can be controlled with water after perforating, run a 5" fullbore packer on tubing and set at 11,450'±. Test tubing to 6500 psi.

b. If well cannot be controlled with water after perforating, lubricate in a 5" Model "FA-1" packer and set at 11,450'±. Run tubing, latch into packer, and flow well for 1± day to clean up perfs. Continue to Step 6.

6. Acid treat perfs 12,661'-11,501' (195 new, 74 old) with 25,000 gallons of 7-1/2% HCL as follows:

   a. Pump 1000 gallons 7-1/2% HCL.

   b. Pump 4000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 100 gallons.

   c. Pump 1000 gallons acid containing 1000# benzoic acid flakes.

   d. Repeat Step (b) 4 more times and Step (c) 3 more times for a total of 5 stages acid and 4 of diverting material (total 25,000 gallons acid and 200 ball sealers).

   e. Flush with 110 bbls of clean produced water.

   Notes:
   1. All acid and flush to contain 6 gallons G-10/1000 gallons HCL or equivalent for ±70% friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
   2. All acid contain 3 gallons C-15/1000 gallons HCL for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids).
   3. Maintain 2500 psi surface casing pressure during treatment if possible.
   4. Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
   5. Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
   6. Record ISIP and shut-in pressure decline for at least 20 minutes.

7. Run RA log from PBTD to 11,350'±.

8a. If well flows such that it cannot be controlled easily with water, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 9.

b. If well does not flow, continue with Step 9.

9a. If a 5" fullbore packer was used in Step 5, POOH with tubing and packer. RIH with 5" RBP and 5" fullbore packer. Set RBP at 11,480'±. Pressure test to 3000 psi. If okay, spot 1 sack of sand on plug (at field's discretion).

b. If a 5" Model "FA-1" packer was used in Step 5, POOH with tubing and seals. Pressure test plug to 3000 psi. If okay, spot 1 sack of sand on plug (at field's discretion). RIH with mill and mill out 5" Model "FA-1" packer. RIH with 5" RBP and 5" fullbore packer. Set RBP at 11,480'±. Pressure test, etc.

10. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:

    a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120°F phasing.

    b. Record and report wellhead pressure before and after each run.

    c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment II. Depth reference is OWP's GR/CBL dated 8-23-73.

11a. If well can be controlled with water after perforating, run a 7" fullbore packer on tubing and set at ± 10,170'. Test tubing to 6500 psi.

b. If well cannot be controlled with water after perforating, lubricate in a 7" Model "D" packer (with flapper) and set at ± 10,170'. Run tubing, latch into packer, and flow well for 1± day to clean up perforations. Continue to Step 12.

12. Acid treat perfs 11,461'-10,393' (132 new, 38 old) with 20,000 gallons of 7-1/2% HCL as follows:

    a. Pump 1000 gallons 7-1/2% HCL.

    b. Pump 4000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 120 gallons.

    c. Pump 1000 gallons acid containing 1000# benzoic acid flakes.

    d. Repeat Step (b) 3 more times and Step (c) 2 more times for a total of 4 stages acid and 3 of diverting material (total 20,000 gallons acid and 133 ball sealers).

    e. Flush with 110 bbls of clean produced water.

Notes:

1. All acid and flush to contain 6 gallons G-10/1000 gallons HCL or equivalent for ±70% friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
2. All acid to contain 3 gallons C-15/1000 gallons HCL for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids).
3. Maintain 2500 psi surface casing pressure during treatment if possible.
4. Pumping rates: pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
5. Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
6. Record ISIP and shut-in pressure decline for at least 20 minutes.

13. Run RA log from 11,480'± to 10,000'±.

14a. If well flows such that it cannot be controlled easily with water, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 15.

b. If well does not flow, continue with Step 15.

15a. If a 7" fullbore packer was used in Step 11, POOH with tubing and packer.

b. If a 7" Model "D" packer was used in Step 11, POOH with tubing and seals. RIH and mill out 7" Model "D".

16. RIH, circulate sand (if necessary) and retrieve BP at 11,480'±. Proceed to Step 17.

17. RIH with tubing, GL mandrels, and 7" packer. Set packer at 10,170'±. Install GL mandrels as shown in Attachment III.

18. Return well to production.

19. Report well tests on morning report until production stabilizes.

Requested by: M E Bothwell 8/4/81
M. E. Bothwell

D. D. Laumbauch

Date

MEB:NLG

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Shell Oil Company

3. ADDRESS OF OPERATOR: P.O. Box 831 Houston, Tx 77001 ATTN: P.G. Gelling Rm. #6459 WCK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1628' FNL + 2102' FWL Sec. 14

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Roper

9. WELL NO.: 1-14B3

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SE/4 NW/4 T2S R3W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5981' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. N. Kellogg (W. F. N. KELLOGG) TITLE Division Prod. Engineer DATE 6-2-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 371
ISSUED 03/05/82

WELL: RUPER 1-1483
LABEL: FIRST REPORT
AFE: AFE NO. 519807
FOREMAN: R. G. THOMPSON
RIG: W.O.W. NO. 25
OBJECTIVE: CO PERF AND STIM
AUTH. AMNT: 150000
DAILY COST: 2600
CUM COST: 202163
DATE: 1-21-22-23-25-26-27-82
ACTIVITY: 1-21-82 ACTIVITY: MIRU WOW RIG NO. 25 INSTALL BOP RELEASE
02 PKR POOH W/TBG AND PKR RIH W/WORK STRING AND MILL SDON
03 1-22-82 ACTIVITY: CIRCULATE WELL OUT TO TOP OF BRIDGE PLUG
04 MILL ON BRIDGE PLUG PUSHING PLUG DOWN THE HOLE SDON
05 1-23-82 ACTIVITY: CONTINUE TO MILL ON BP STILL PUSHING PLUG
06 DOWN HOLE PLUG 150 FT FROM BOTTOM COULD NOT CIRCULATE PULL
07 UP OUT OF LINER SDON
08 1-25-82 ACTIVITY: POOH W/MILL CLEAN SCALE OUT OF MILL AND
09 TBG RIH W/MILL TO LINER TOP SDON
10 1-26-82 ACTIVITY: MILL OUT BRIDGE PLUG CO TO 12670 FT START
11 OUT OF HOLE SDON
12 1-27-82 ACTIVITY: POOH W/MILL RIH W/TBG PKR AND MANDRELS
13 RD WOW RIG NO. 25 PUT WELL ON PRODUCTION
14 --THIS IS A FINAL RIG REPORT TEST DATA WILL NOW FOLLOW----

Shell Oil Company

P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

PRD4278[redacted]423

4241 State Office Building:Salt Lake City, Ut. 84114.● 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address: UTEX OIL CO.
% SHELL WESTERN E&P INC.

[redacted] Operator name change
PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Duchesne
N10

Utah Account No. N0840

Report Period (Month/Year) 8 / 84

Amended Report ☐

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
RUDY 1-11B3 4301330204	01820	02S 03W 11	WSTC	27	1821	2431	2818
SHELL UTE 1-36A3 4301330263	01821	01S 03W 36	WSTC	28	1441	6288	3218
CROOK 1-06B4 4301330213	01825	02S 04W 6	WSTC	21	1552	2251	6961
POTTER 1-02B5 4301330293	01826	02S 05W 2	WSTC	30	416	1898	1785
UTE UNIT 1-12B3 4301330205	01830	02S 03W 12	GR-WS	27	510	497	668
FIELDSTED 1-29A4 4301330276	01831	01S 04W 29	GRRV	21	325	196	7874
UTE UNIT 1-07B2 4301330206	01835	02S 02W 7	WSTC	25	1518	2500	10222
HUNT 1-21B4 4301330214	01840	02S 04W 21	WSTC	22	1903	16632	13815
BROTHERSON 1-28A4 4301330292	01841	01S 04W 28	WSTC	31	747	1412	5031
LAWRENCE 1-30B4 4301330220	01845	02S 04W 30	WSTC	31	1187	0	2910
SHELL UTE 1-08A1E 4304730173	01846	01S 01E 8	WSTC	24	1086	298	502
[redacted]LY DIMND RPR 1-14B3 [redacted]301330217	01850	02S 03W 14	WSTC	27	721	1149	2650
UTE TRBL 1-33Z2 4301330334	01851	01N 02W 33	GRRV	31	2424	1312	7229
		TOTAL			15851	36864	65683

OCT - 2

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date 9-28-84

Authorized signature

Telephone

Form OGC-1b

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

010970

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: ANR Limited Inc.

3. ADDRESS OF OPERATOR: P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: See attached list

RECEIVED DEC 31 1986 DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Roper

9. WELL NO.: 1-14B3

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 14 2S 3W

12. COUNTY OR PARISH: Duchesne

13. STATE:

14. PERMIT NO.: 43-013-30217

15. ELEVATIONS (Show whether DF, RT, GR, etc.):

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) – Change Operator			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED: Jon R. Nelson TITLE: Dist. Land Mgr. DATE: 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form OGC-1b

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

DEC 3 1987

DIVISION OF OIL, GAS & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: ANR Limited Inc.

3. ADDRESS OF OPERATOR: P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1628' FNL & 2102' FWL

5. LEASE DESIGNATION AND SERIAL NO.: Fee POW-WSTC

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 120828

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Roper

9. WELL NO.: 1-14B3

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 14, T2S-R3W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. PERMIT NO.: 43-013-30217

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5981' GL

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Convert to rod pump			[x]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Convert well from gas lift to rod pump 11-8-87.

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank (Brenda W. Swank) TITLE Assoc, Regulatory Analyst DATE 11-30-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UTAH NATURAL RESOURCES
Oil, Gas & Mining
355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
CROOK 1-06B4 4301330213	01825	02S 04W 6	WSTC				
POTTER 1-02B5 4301330293	01826	02S 05W 2	WSTC				
UTE UNIT 1-12B3 4301330205	01830	02S 03W 12	GR-WS				
FIELDSTED 1-29A4 4301330276	01831	01S 04W 29	GR-WS				
UTE UNIT 1-07B2 4301330206	01835	02S 02W 7	WSTC				
HUNT #2-21B4 4301331114	01839	02S 04W 21	WSTC				
HUNT 1-21B4 4301330214	01840	02S 04W 21	WSTC				
BROTHERSON 1-28A4 4301330292	01841	01S 04W 28	WSTC				
LAWRENCE 1-30B4 4301330220	01845	02S 04W 30	WSTC				
SHELL UTE 1-08A1E 4304730173	01846	01S 01E 8	WSTC				
FLYING DIAMOND ROPER 1-14B3 4301330217	01850	02S 03W 14	WSTC				
UTE TRBL 1-33Z2 4301330334	01851	01N 02W 33	WSTC				
BABCOCK 1-18B3 4301330219	01855	02S 03W 18	WSTC				
			TOTAL				

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date

Authorized signature Telephone

PLEASE COMPLETE FORMS IN BLACK INK

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988
DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

N0235

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks

Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,
I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88

Coastal Tower, Nine Greenway Plaza, Houston, Texas 77046-0995 • (713) 877-1400

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

FEB 25 1988

DIVISION OF
OIL, GAS & MINING

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1628' FNL & 2102' FWL

5. LEASE DESIGNATION AND SERIAL NO.
Fee POW/WSTC

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A 030306

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Roper

9. WELL NO.
1-14B3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, T2S-R3W

12. COUNTY OR PARISH: Duchesne
13. STATE: Utah

14. PERMIT NO.
43-013-30217

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5981' GL

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)							

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perfs 10,393'-12,661' w/15,000 gallons 15% HCL w/additives.

Put well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank TITLE Assoc. Regulatory Analyst DATE 2-18-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number: Fee

7. Indian Allottee or Tribe Name: N/A

8. Unit or Communitization Agreement: N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT — for such proposals.

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other (specify)

9. Well Name and Number: Roper #1-14B3

2. Name of Operator: ANR Production Company

10. API Well Number: 43-013-30217

3. Address of Operator: P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number: (303) 573-4476

11. Field and Pool, or Wildcat: Altamont

5. Location of Well

Footage : 1623' FNL and 2102' FWL
QQ, Sec, T., R., M. : SE/NW Section 14, T2S,R3W
County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [X] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate Date Work Will Start: 7/1/92

SUBSEQUENT REPORT (Submit Original Form Only)

- [ ] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completion: _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to squeeze a casing leak, add new perforations and acidize the above-referenced well.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6-24-92
BY: [signature]

RECEIVED
JUN 22 1992
DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: Eileen Danni Dey
Title: Regulatory Analyst
Date: 6/18/92

(State Use Only)

See Instructions on Reverse Side

WORKOVER PROCEDURE

Roper #1-14B3
Bluebell Field
Duchesne County, Utah

WELL DATA

Location:	1628' FNL & 2102' FWL
Elevation:	5981' GL, 6007' KB
Total Depth:	12,705' PBTD: 12,685'
Casing:	9-5/8", 40#, K-55 set @ 5900'
	7", 26# C-95 set @ 10,387'
	5", 18#, N-80 set 10,210-12,704'
Tubing:	2-7/8", 6.5#, N-80 tubing set @ 10,515' w/B-2 anchor

TUBULAR DATA

Description	ID	Drift	B/F Capacity	psi Burst	psi Collapse
7", 26#, C-95	6.276"	6.151	.0382	8600	5870
5", 18#, N-80	4.276"	4.151	.0177	12040	13020
2-7/8", 6.5#, N-80	2.441"	2.347	.00579	10570	11160

Present Status: Well Produces 30 BO, 152 BW, & 72 MCFD on rod pump from Wasatch perfs 10,398-12,661'. Past casing leak repaired at 7195' with 550 sx. cement. Present casing leak @ 7171'. RBP set at 10,170'.

PROCEDURE

1. MIRU service rig. Kill well. POOH with rods and tubing.

2. Clean out 7" casing to part at 7171'.

3. PU 7" X 2-7/8" pkr. with 120' tailpipe on 2-7/8" tbg. and TIH to 7190'. Spot 25 sxs. cement from 7190'-7050'. POOH to ±6750'. Reverse tubing. Squeeze casing to 3000 psi. If unable to squeeze, clear leak and shut down 4 hr. Repeat squeeze. Shut in well 12 hr. leaving pressure on squeeze.

4. POOH with tubing and pkr. PU 7' cement mill on 2-7/8" tubing and TIH. Drill out cement and pressure test squeeze to 2500 psi. POOH with tubing and mill. PU retrieving head on 2-7/8" tubing and TIH. Clean sand off RBP at 10,170' and retrieve. POOH laying down RBP.

5. PU 5" mill on 2-3/8 X 2-7/8" and TIH cleaning out 5" liner to 12,704'. POOH laying down mill.

6. Perforate Wasatch formation 12,441-10,413' with 3 spf and 120° phasing using 3-1/8" casing gun as per attached schedule.

7. PU 5" x 3-1/2" packer on 3-1/2" tubing and TIH. Set packer @ ±10,300'.

8. Acidize Wasatch perfs 10,398-12,661' with 24,000 gals 15% HCl with additives and 1100 1.1 s.g. ball sealers.
   A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 100 bbls condensate.
   B. All water to contain 3% KCl.
   C. Acidize in 8 stages of 3000 gals each with diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of Benzoic acid flakes and rock salt.
   D. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.
   E. All fluids to be pumped at 150°F.

9. Flow back acid load. Unseat pkr and POOH, laying down tubing and packer.

10. Rerun production equipment and return well to production.

Greater Altamont Field
ANR - Roper #1-14B3
NW Section 14, T2S-R3W
Duchesne County, Utah

Perforation Schedule

Depth Reference: Schlumberger BHC Sonic (Run #2, 6/10/72)

12441	12041	11601	10984	10647
12434	12026	11583	10926	10630
12376	12014	11545	10909	10615
12337	11998	11537	10901	10609
12299	11960	11489	10853	10600
12284	11930	11483	10849	10555
12276	11923	11427	10833	10549
12273	11909	11397	10788	10538
12239	11899	11387	10778	10534
12235	11894	11356	10773	10528
12200	11877	11313	10761	10518
12190	11845	11302	10755	10510
12185	11787	11218	10740	10503
12182	11782	11175	10720	10475
12178	11763	11164	10714	10461
12159	11751	11144	10705	10450
12137	11719	11137	10697	10446
12105	11628	11118	10689	10430
12091	11613	11094	10666	10413
12048	11605	11080	10652	

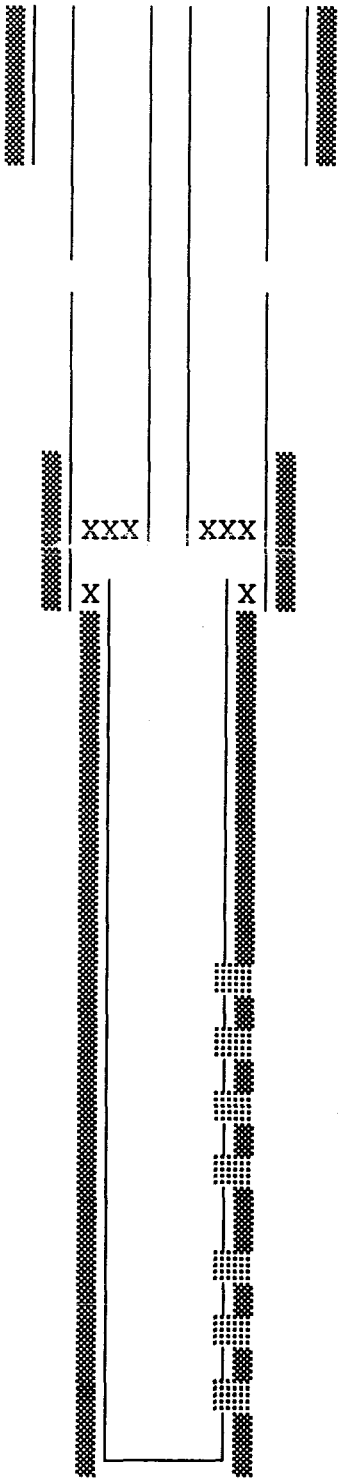
Gross Lower Green River-Wasatch Interval 10,413'-12,441', 99 feet, 78 zones.

RJL
6/10/92

ROPER #1-14B3

SECTION 14-T2S-R3W
ALTAMONT FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 40#, K-55 LT&C SET @ 5900'

PARTED CASING @ 7172-7176' repaired in June, 1987

INTERMEDIATE CASING: 7", 26# C-95, LT&C SET @ 10,387'

PRODUCTION LINER: 5", 18#, N-80 SET @ 10,210-12,704'

TUBING: 2-7/8", 6.5#, N-80, EUE TUBING @ 10,515 W/ B-2 ANCHOR CATCHER

WASATCH PERFS: 10,398'-12,661'
TOTAL 439 HOLES

TD @ 12,705' PBTD @ 12,685'

Form 9

09687

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT — for such proposals.

JUN 29 1992

6. Lease Designation and Serial Number	Fee
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Roper #1-14B3
10. API Well Number	43-013-30217
11. Field and Pool, or Wildcat	Altamont

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other (specify)

2. Name of Operator: ANR Production Company

3. Address of Operator: P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number: (303) 573-4476

5. Location of Well
Footage : 1623' FNL and 2102' FWL
QQ, Sec, T., R., M. : SE/NW Section 14, T2S,R3W
County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [X] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate Date Work Will Start: 7/1/92

SUBSEQUENT REPORT (Submit Original Form Only)

- [ ] Abandonment *
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to squeeze a casing leak, add new perforations and acidize the above-referenced well.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6-24-92
BY: [signature]

RECEIVED
JUN 22 1992
DIVISION OF OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature: Eileen Danni Dey
Title: Regulatory Analyst
Date: 6/18/92

(State Use Only)

See Instructions on Reverse Side

WORKOVER PROCEDURE

Roper #1-14B3
Bluebell Field
Duchesne County, Utah

WELL DATA

Location:	1628' FNL & 2102' FWL
Elevation:	5981' GL, 6007' KB
Total Depth:	12,705' PBTD: 12,685'
Casing:	9-5/8", 40#, K-55 set @ 5900'
	7", 26# C-95 set @ 10,387'
	5", 18#, N-80 set 10,210-12,704'
Tubing:	2-7/8", 6.5#, N-80 tubing set @ 10,515' w/B-2 anchor

TUBULAR DATA

Description	ID	Drift	B/F Capacity	psi Burst	psi Collapse
7", 26#, C-95	6.276"	6.151	.0382	8600	5870
5", 18#, N-80	4.276"	4.151	.0177	12040	13020
2-7/8", 6.5#, N-80	2.441"	2.347	.00579	10570	11160

Present Status: Well Produces 30 BO, 152 BW, & 72 MCFD on rod pump from Wasatch perfs 10,398-12,661'. Past casing leak repaired at 7195' with 550 sx. cement. Present casing leak @ 7171'. RBP set at 10,170'.

PROCEDURE

1. MIRU service rig. Kill well. POOH with rods and tubing.

2. Clean out 7" casing to part at 7171'.

3. PU 7" X 2-7/8" pkr. with 120' tailpipe on 2-7/8" tbg. and TIH to 7190'. Spot 25 sxs. cement from 7190'-7050'. POOH to ±6750'. Reverse tubing. Squeeze casing to 3000 psi. If unable to squeeze, clear leak and shut down 4 hr. Repeat squeeze. Shut in well 12 hr. leaving pressure on squeeze.

4. POOH with tubing and pkr. PU 7' cement mill on 2-7/8" tubing and TIH. Drill out cement and pressure test squeeze to 2500 psi. POOH with tubing and mill. PU retrieving head on 2-7/8" tubing and TIH. Clean sand off RBP at 10,170' and retrieve. POOH laying down RBP.

5. PU 5" mill on 2-3/8 X 2-7/8" and TIH cleaning out 5" liner to 12,704'. POOH laying down mill.

6. Perforate Wasatch formation 12,441-10,413' with 3 spf and 120° phasing using 3-1/8" casing gun as per attached schedule.

7. PU 5" x 3-1/2" packer on 3-1/2" tubing and TIH. Set packer @ ±10,300'.

8. Acidize Wasatch perfs 10,398-12,661' with 24,000 gals 15% HCl with additives and 1100 1.1 s.g. ball sealers.
   A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 100 bbls condensate.
   B. All water to contain 3% KCl.
   C. Acidize in 8 stages of 3000 gals each with diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of Benzoic acid flakes and rock salt.
   D. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.
   E. All fluids to be pumped at 150°F.

9. Flow back acid load. Unseat pkr and POOH, laying down tubing and packer.

10. Rerun production equipment and return well to production.

Greater Altamont Field
ANR - Roper #1-14B3
NW Section 14, T2S-R3W
Duchesne County, Utah

Perforation Schedule

Depth Reference: Schlumberger BHC Sonic (Run #2, 6/10/72)

12441	12041	11601	10984	10647
12434	12026	11583	10926	10630
12376	12014	11545	10909	10615
12337	11998	11537	10901	10609
12299	11960	11489	10853	10600
12284	11930	11483	10849	10555
12276	11923	11427	10833	10549
12273	11909	11397	10788	10538
12239	11899	11387	10778	10534
12235	11894	11356	10773	10528
12200	11877	11313	10761	10518
12190	11845	11302	10755	10510
12185	11787	11218	10740	10503
12182	11782	11175	10720	10475
12178	11763	11164	10714	10461
12159	11751	11144	10705	10450
12137	11719	11137	10697	10446
12105	11628	11118	10689	10430
12091	11613	11094	10666	10413
12048	11605	11080	10652	

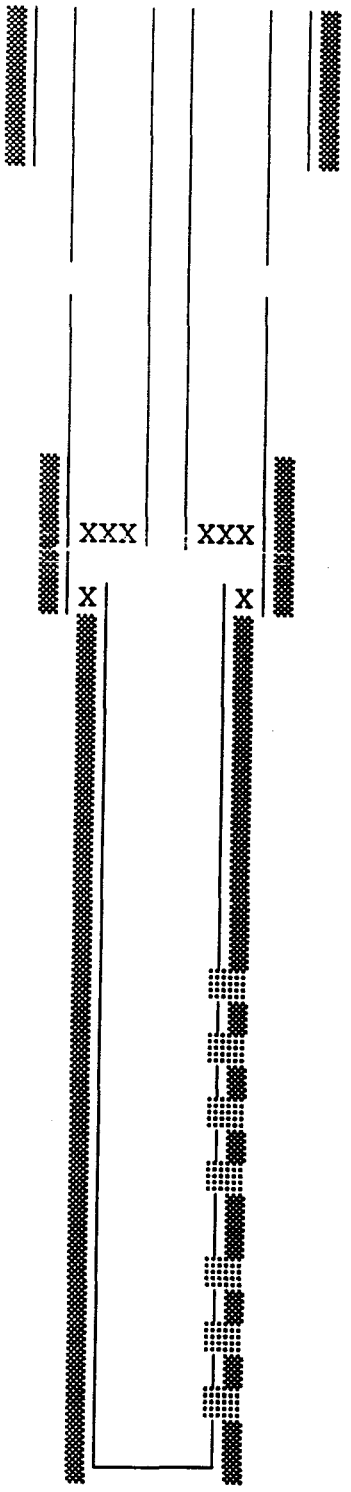
Gross Lower Green River-Wasatch Interval 10,413'-12,441', 99 feet, 78 zones.

RJL
6/10/92

ROPER #1-14B3

SECTION 14-T2S-R3W
ALTAMONT FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 40#, K-55 LT&C SET @ 5900'

PARTED CASING @ 7172-7176' repaired in June, 1987

INTERMEDIATE CASING: 7", 26# C-95, LT&C SET @ 10,387'

PRODUCTION LINER: 5", 18#, N-80 SET @ 10,210-12,704'

TUBING: 2-7/8", 6.5#, N-80, EUE TUBING @ 10,515 W/ B-2 ANCHOR CATCHER

WASATCH PERFS: 10,398'-12,661'
TOTAL 439 HOLES

TD @ 12,705' PBTD @ 12,685'

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number: Fee

7. Indian Allottee or Tribe Name: N/A

8. Unit or Communitization Agreement: N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT — for such proposals.

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other (specify)

9. Well Name and Number: Roper 1-14B3

2. Name of Operator: ANR Production Company

10. API Well Number: 43-013-30217

3. Address of Operator: P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number: (303) 573-4476

11. Field and Pool, or Wildcat: Altamont

5. Location of Well
Footage: 1628' FNL and 2102' FWL
QQ, Sec, T., R., M.: SE/NW Section 14, T2S, R3W
County: Duchesne
State: UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Multiple Completion
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate Date Work Will Start: _____

SUBSEQUENT REPORT (Submit Original Form Only)

- [ ] Abandonment
- [ ] Casing Repair
- [ ] Change of Plans
- [ ] Conversion to Injection
- [ ] Fracture Treat
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [X] Shoot or Acidize
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of Work Completion: 8/7/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the procedure performed to squeeze the casing leak, perf & acidize the above-referenced well.

RECEIVED
AUG 27 1992
DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature: Eileen Danni Dey
Title: Regulatory Analyst
Date: 8/24/92

(State Use Only)

See Instructions on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ROPER #1-14B3 (SQZ CSG LEAK, PERF & ACDZ)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 87.89063% ANR AFE: 64146
TD: 12,705' PBTD: 12,685'
CSG: 5" LINER @ 10,210'-12,704'
PERFS: 10,398'-12,661' (WASATCH)
CWC(M$): 141.4

7/20/92 POOH w/tbg. MIRU rig & rod equip. RU hot oiler. Flush rods w/50 BW @ 265 deg. POOH w/rods. RD rod equip. RU tbg equip. ND WH, NU BOP. RU work floor. POOH w/16 stds tbg. SWI & SDFN @ 5:00 p.m.
DC: $2,800 TC: $2,800

7/21/92 RU Western to sqz. POOH w/tbg & BHA, tallied all tbg. RIH w/6-1/8" drag bit, 7" csg scraper and 233 jts tbg to 7169'. POOH w/tbg, scraper & bit. RIH w/272' of tailpipe, MSOT 7" HD pkr & tbg. Set pkr @ 6901' w/tailpipe to 7173'. PT csg to 2000 psi, held. Bled press off. Got inj rate down tbg @ 1/2 BPM @ 2200 psi. Rel pkr. SWI & SDFN @ 7:00 p.m.
DC: $28,566 TC: $31,366

7/22/92 POOH w/tbg. RU Western. Spot 50 sx 10.1 bbls 15.8# cmt slurry to 7173'. POOH w/12 jts tbg. Set pkr @ 6526' w/tail to 6799'. Sqzd leak w/50 sx cmt w/3000 psi. Rev out. Reset pkr @ 6526'. Press csg to 1000 psi. SWI. RD Western. SDFN @ 1:00 p.m.
DC: $5,822 TC: $37,188

7/23/92 POOH w/tbg. Bled 2750 psi off tbg & 900 psi off csg. POOH w/tbg & pkr. RIH w/6-1/8" drag bit on 2-7/8" tbg, tagged cmt @ 7045'. RU drlg equip. Cleaned out cmt to 7190'. Found bad spot in csg @ 7190'. PT sqz to 2500 psi, held. Bled press off. Rotated up & down through bad spot. Bit still hanging up. RD drlg equip. RIH to 7379'. POOH w/15 stds tbg. (Had to rotate bit back through bad spot.) SWI & SDFN @ 5:00 p.m.
DC: $2,463 TC: $39,651

7/24/92 POOH w/tbg & 6-1/8" drag bit. Measure, PU & RIH w/6-1/8" rock bit, 6-1/8" string mill, 4' tbg sub, jars, 4' tbg sub & tbg. Tagged bad spot @ 7190'. RU drlg equip. Dressed up csg @ 7190'. RD drlg equip. POH w/tbg, jars & string mill. RIH w/MSOT retr head & 91 stds tbg. SWI & SDFN @ 6:00 p.m.
DC: $4,405 TC: $44,056

7/25/92 PU & RIH w/fishing tools. Finish RIH w/tbg, tagged fill @ 10,118'. RU drlg equip. CO fill & sand to RBP @ 10,170'. Circ hole clean. Released BP. POOH w/tbg & RBP. SWI & SDFN @ 4:00 p.m.
DC: $3,234 TC: $47,290

7/27/92 Repair rig. Bled 450 psi of gas off well. RIH w/2-7/8" spear w/3.203 grapple, BS, jars & 145 stds tbg. Jack shaft in rig broke. SWI. Remove shaft from rig & sent it to shop. SDFN @ 3:00 p.m.
DC: $1,247 TC: $48,537

7/28/92 Prep to fish TAC. Rig repair.

7/29/92 RU power swivel. Finish repairing rig. Bled 450 psi off well. Finish RIH w/tbg to fish on 5" LT @ 10,216'. Attempt to latch into fish, unable to get fish. POOH w/tbg & BHA. RIH w/2-1/4" cutrite bull nose on 2-7/8" spear w/3.203" grapples, BS, jars & tbg. Tagged fish @ 10,216'. Rotate & work tbg. Did not see spear go into fish. Left well open to flowline. SDFN @ 5:30 p.m.
DC: $3,769 TC: $52,306

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ROPER #1-14B3 (SQZ CSG LEAK, PERF & ACDZ)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 87.89063% ANR AFE: 64146

7/30/92 Finish RIH w/tbg. RU power swivel. Rotate & work tbg, seemed to latch into fish. RD power swivel. POOH w/tbg & BHA. Did not have fish. (Left grapple off spear in hole.) RIH w/6-1/8" x 5-1/2" shoe, 2 junk subs, BS, jars and 142 stds tbg. Left well open to flowline. SDFN @ 6:00 p.m.
DC: $4,773 TC: $57,079

7/31/92 RIH w/tbg. Finish RIH w/tbg. RU drlg equip. Milled over fish. RD drlg equip. POOH w/tbg, BHA & fish. Broke out & LD fish & BHA. Tally, PU & RIH w/4-1/8" mill, Graco cleanout tool & 80 jts 2-3/8" tbg. Chngd equip over to 2-7/8". RIH w/1 std 2-7/8" tbg. Left well open to flowline. SDFN @ 5:00 p.m.
DC: $5,343 TC: $62,422

8/1/92 POOH w/tbg. Finish RIH w/tbg, tagged fill @ 12,580'. RU drlg equip. CO hard fill to 12,660'. Unable to get deeper. RD drlg equip. POOH w/44 stds 2-7/8" tbg. Left well open to flowline. SDFN @ 5:00 p.m.
DC: $4,324 TC: $66,746

8/3/92 Finish POOH w/2-7/8" tbg. Changed equip over to 2-3/8". POOH, LD 80 jts 2-3/8" tbg, CO tool & mill. RU Cutters. Perf Wasatch 12,441'-10,413', 3 SPF, 120 deg phasing w/3-1/8" csg guns.

Run #	Depth	Feet	Holes	Psi	Fluid Level
1	12,441'-12,041'	21	63	0	7200'
2	12,026'-11,583'	21	63	0	7200'
3	11,545'-10,909'	21	63	0	7100'
4	10,901'-10,615'	20	60	0	7000'
5	10,609'-10,413'	16	48	0	6900'
-	Total	99	297		

RD Cutters. Tally, PU & RIH w/MSOT 5" HD pkr & 3 jts 2-7/8" tbg. Changed equip over to run 3-1/2" tbg. PU & RIH w/5-3/4" No-Go and 29 jts 3-1/2" tbg. Left well open to flowline. SDFN @ 5:00 p.m.
DC: $20,603 TC: $87,349

8/4/92 RU Western to acidize. Tally, PU & RIH w/311 jts 3-1/2" tbg, set pkr @ 10,285'. Filled csg w/202 BW. PT csg & pkr to 2000 psi, held. Bled pressure off. SWI & SDFN @ 3:30 p.m.
DC: $4,316 TC: $91,665

8/5/92 POOH, LD 3-1/2" tbg. RU Western & acidize Wasatch perfs 10,398'-12,661' w/24,000 gals 15% HCl w/additives, 100 bbls condensate, BAF, rock salt & 1104 - 1.1 BS's. MIR 35 BPM @ 8700 psi, AIR 25 BPM @ 8000 psi. ISIP 4100 psi, 5 min 2530 psi, 10 min 1240 psi, 15 min 470 psi. Total load 1245 bbls. Good diversion. RD Western. Start swabbing. Made 8 runs & rec'd 63 bbls. IFL @ 7000', FFL @ 7400', 30% oil, pH 4. Flushed acid out of tbg w/75 BW. Equalized fluid & rlsd pkr. POOH, LD 6 jts 3-1/2" tbg. Left well open to FL. SDFN @ 7:00 p.m.
DC: $53,331 TC: $144,996

8/6/92 Set tbg anchor. POOH. LD 334 jts 3-1/2" tbg & No-Go. Changed equip over to 2-7/8". POOH. LD 3 jts 2-7/8" tbg & pkr. RIH w/prod BHA & 330 jts 2-7/8" tbg. Left well open to flowline. SDFN @ 6:00 p.m.
DC: $11,874 TC: $156,870

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

ROPER #1-14B3 (SQZ CSG LEAK, PERF & ACDZ)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 87.89063% ANR AFE: 64146

8/7/92	RD rig & equip. Set TAC @ 9929'. ND BOP. Landed tbg on hanger w/20,000# tension. NU WH. Flush tbg w/50 bbls 270 deg wtr. RIH w/new pump & 8 - 1" rods. RIH w/134 - 7/8" rods. RIH w/125 - 1" rods. Seat pump & fill tbg w/35 BW. Spaced out pump. Installed HH & hung off rods. PT tbg to 600 psi. Flushed FL w/15 bbls 200 deg wtr. Started pmpg unit. Turned well over to prod. SDFN @ 7:30 p.m.
8/7/92	Pmpd 8 BO, 111 BW, 42 MCF/12 hr.
8/8/92	Pmpd 86 BO, 173 BW, 122 MCF.
8/9/92	Pmpd 92 BO, 194 BW, 117 MCF.
8/10/92	Pmpd 92 BO, 180 BW, 122 MCF. RD rig & equip. Clean trash off loc. MO @ 9:00 a.m.
8/11/92	Pmpd 82 BO, 194 BW, 129 MCF.
8/12/92	Pmpd 81 BO, 198 BW, 103 MCF.
8/13/92	Pmpd 85 BO, 208 BW, 92 MCF.
8/14/92	Pmpd 77 BO, 203 BW, 87 MCF.
8/15/92	Pmpd 76 BO, 203 BW, 84 MCF.
8/16/92	Pmpd 75 BO, 205 BW, 91 MCF.
	Prior prod: Well shut-in. Final report.

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
See Below

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
CA #9672

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator
ANR Production Company

8. Well Name and No.
See Below

3. Address and Telephone No
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

9. API Well No.
See Below

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2111' FSL & 2483' FEL (NW/SE)
Section 11, T2S-R3W

10. Field and Pool, or Exploratory Area
Altamont/Bluebell

11. County or Parish, State
Duchesne County, UT

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Site Facility Diagram	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached site facility diagram* for the above referenced facility.

*Includes facilities for the following wells:

Ute #3-12B3; 14-20-H62-1810; 43-013-31379
Roper #1-14B3; fee; 43-013-30217 Sec 14 T2S R3W
Lazy K #2-14B3; fee; 43-013-31354
Rudy #1-11B3; patented; 43-013-30204
Lazy K #2-11B3; fee; 43-013-31352

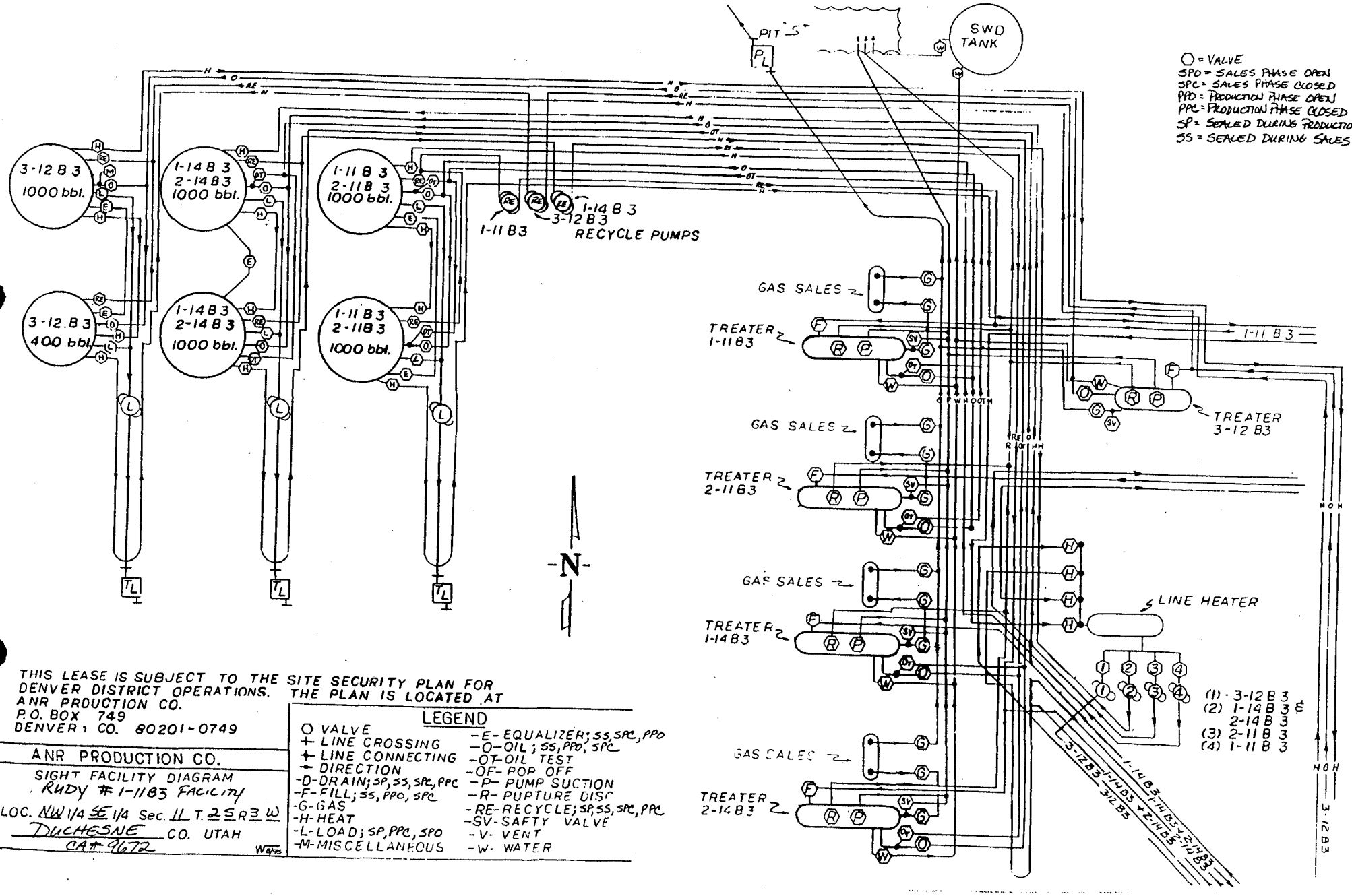
RECEIVED
AUG 16 1993
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed Eileen Danni Dey Title Regulatory Analyst Date 8/11/93
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT
ANR PRODUCTION CO.
P.O. BOX 749
DENVER, CO. 80201-0749

ANR PRODUCTION CO.

SIGHT FACILITY DIAGRAM
RUDY #1-11B3 FACILITY

LOC. NW 1/4 SE 1/4 Sec. 11 T. 2S R 3 W
DUCHESNE CO. UTAH
CA# 9672

LEGEND

- O VALVE
- + LINE CROSSING
- ✚ LINE CONNECTING
- → DIRECTION
- -D- DRAIN; SP, SS, SPC, PPC
- -F- FILL; SS, PPO, SPC
- -G- GAS
- -H- HEAT
- -L- LOAD; SP, PPC, SPO
- -M- MISCELLANEOUS
- -E- EQUALIZER; SS, SPC, PPO
- -O- OIL; SS, PPO, SPC
- -OT- OIL TEST
- -OF- POP OFF
- -P- PUMP SUCTION
- -R- PUPTURE DISC
- -RE- RECYCLE; SP, SS, SPC, PPC
- -SV- SAFTY VALVE
- -V- VENT
- -W- WATER

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: ANR PRODUCTION CO., INC COMPANY REP: MARVIN BOZART

WELL NAME: ROPER #1-14B3 API NO: 43-013-30217

SECTION: 14 TWP: 02S RANGE: 03W

CONTRACTOR: WESTERN OIL WELL SERVICE RIG NUMBER: #12

INSPECTOR: DENNIS INGRAM TIME: 9:25 AM AM/PM DATE: 12/29/93

OPERATIONS AT THE TIME OF INSPECTION: JUST RIGGED UP AND ARE HOT OILING WELL TO PULL RODS.

==========

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: N BOPE: N

DISPOSITION OF FLUIDS USED: TRUCK

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS:(Y/N) NO

PERFORATED: STIMULATED: SAND CONTROL:

WATER SHUT OFF: WELLBORE CLEANOUT: WELL DEEPENED:

CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE:

CHANGE OF LIFT SYSTEM: TUBING CHANGE: OTHER CEMENT SQUEEZE:

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

==========

REMARKS:

FISHING FOR RODS.

FORM 9

STATE OF UTAH
DIVISION OIL, GAS AND MINING

5. Lease Designation and Serial Number: See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name: See Attached

7. Unit Agreement Name: See Attached

1. Type of Well: OIL [X] GAS [ ] OTHER:

8. Well Name and Number: See Attached

2. Name of Operator: Coastal Oil & Gas Corporation

9. API Well Number: See Attached

3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat: See Attached

4. Location of Well

Footages: See Attached
QQ, Sec., T., R., M.: See Attached
County: See Attached
State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT
(Submit In Duplicate)

- [ ] Abandon
- [ ] Repair Casing
- [ ] Change of Plans
- [ ] Convert to Injection
- [ ] Fracture Treat or Acidize
- [ ] Multiple Completion
- [ ] Other
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Recompletion
- [ ] Perforate
- [ ] Vent or Flare
- [ ] Water Shut-Off

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- [ ] Abandon *
- [ ] Repair Casing
- [ ] Change of Plans
- [ ] Convert to Injection
- [ ] Fracture Treat or Acidize
- [X] Other Change of Operator
- [ ] New Construction
- [ ] Pull or Alter Casing
- [ ] Perforate
- [ ] Vent or Flare
- [ ] Water Shut-Off

Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company

RECEIVED
MAR - 8 1996
DIV OF OIL, GAS & MINING

13.

Name & Signature: Sheila Bremer
Sheila Bremer
Environmental & Safety Analyst
Title: Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

(5/94)

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: 6-FT

1-LEC	7-SJ
2-DTS	8-FILE
3-VLD	
4-RJF	
5-LEC	
6-FILM	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP
(address) PO BOX 749
DENVER CO 80201-0749

phone (303)572-1121
account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC
(address) PO BOX 749
DENVER CO 80201-0749

phone (303)572-1121
account no. N0675

Well(s) (attach additional page if needed):

Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
SEE ATTACHED	013-30217					

OPERATOR CHANGE DOCUMENTATION

lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-8-96)

lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-96)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.

N/A 4. **(For Indian and Federal Wells ONLY)** The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.

lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-11-96)(4-3-96 Indian)(4-15-96 Fee C.A.'s)(8-20-96 Indian C.A.'s)

lec 6. Cardex file has been updated for each well listed above.

lec 7. Well file labels have been updated for each well listed above.

lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-11-96)

lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

– OVER –

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

ENTITY REVIEW

Lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 ($80,000) United Pacific Ins. Co.

Lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

* Upon Compl. of routing.

___ 2. A copy of this form has been placed in the new and former operators' bond files.

Lec 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19___. (Same Bond as Coastal)

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19___, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

___ 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

✓ 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

___ 1. Copies of all attachments to this form have been filed in each well file.

___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease/non C.A. wells ~~only~~ & State lease wells.
~~C.A.'s Indian lease wells will be handled on separate change.~~
960412 BLM/SL Aprv. C.A.'s 4-11-96.
960820 BIA Aprv. CA's 8-16-96.
960329 BIA Aprv. Indian Lease wells 3-26-96.
WE71/34-35
* 961107 Lemicq 2-5B2/43-013-30784 under review at this time; no chg. yet!

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL Footages	Section, Township & Range	Field	County	
Miles 2-1B5	43-013-31257	Fee 11062	N/A	N/A	1567' FSL & 1868' FWL	NESW, 1-2S-5W	Altamont	Duchesne	
Miles 2-3B3	43-013-31261	Fee 11102	N/A	N/A	2078' FSL & 2477' FWL	NESW, 3-2S-3W	Altamont	Duchesne	
Monsen 1-21A3	43-013-30082	Patented 1590	N/A	N/A	1546' FNL & 705' FEL	SENE, 21-1S-3W	Altamont	Duchesne	
Monsen 2-22A3	43-013-31265	Fee 11098	N/A	N/A	1141' FSL & 251' FWL	SWSW, 22-1S-3W	Altamont	Duchesne	
Murdock 2-26B5	43-013-31124	Fee 1531	N/A	N/A	852' FWL & 937' FSL	SWSW, 26-2S-5W	Altamont	Duchesne	
Potter 1-24B5	43-013-30356	Patented 1730	N/A	N/A	1110' FNL & 828' FEL	SENE, 24-2S-5W	Altamont	Duchesne	
Potter 1-2B5	43-013-30293	Patented 1826	N/A	N/A	1832' FNL & 1385' FEL	SWNE, 2-2S-5W	Altamont	Duchesne	
Potter 2-24B5	43-013-31118	Fee 1731	N/A	N/A	922' FWL & 2124' FSL	NWSW, 24-2S-5W	Altamont	Duchesne	
Potter 2-6B4	43-013-31249	Fee 11038	N/A	N/A	1517' FSL & 1732' FWL	NESW, 6-2S-4W	Altamont	Duchesne	
Powell 1-33A3	43-013-30105	Fee 1625	N/A	N/A	2340' FNL & 660' FEL	SENE, 33-1S-3W	Altamont	Duchesne	
Powell 2-33A3	43-013-30704	Fee 2400	N/A	N/A	1582' FSL & 1558' FWL	NESW, 33-1S-3W	Altamont	Duchesne	
Reeder 1-17B5	43-013-30218	Patented 1710	N/A	N/A	1619' FNL & 563' FEL	SENE, 17-2S-5W	Altamont	Duchesne	
Remington 1-34A3	43-013-30139	Patented 1725	N/A	N/A	919' FNL & 1596' FEL	NWNE, 34-1S-3W	Altamont	Duchesne	
Remington 2-34A3	43-013-31091	Fee 17310	N/A	N/A	1645' FWL & 1833' FSL	NESW, 34-1S-3W	Altamont	Duchesen	
Roper 1-14B3	43-013-30217	Fee 1850	N/A	N/A	1623' FNL & 2102' FWL	SENW, 14-2S-3W	Bluebell	Duchesne	
Rust 1-4B3	43-013-30063	Patented 1575	N/A	N/A	2030' FNL & 660' FEL	SENE, 4-2S-3W	Altamont	Duchesne	
Rust 3-4B3	43-013-31070	Fee 1576	N/A	N/A	1072' FSL & 1460' FWL	SESW, 4-2S-3W	Altamont	Duchesne	
Smith 1-31B5	43-013-30577	Fee 1955	N/A	N/A	2232' FSL & 1588' FEL	NWSE, 31-2S-5W	Altamont	Duchesne	
State 1-19B1	43-013-30688	ML-30598 ~~Fee~~ 2395	N/A	N/A	1043' FWL & 1298' FNL	NWNW, 19-2S-1W	Bluebell	Duchesne	
Stevenson 3-29A3	43-013-31376	Fee 11442	N/A	N/A	1347' FNL & 1134' FWL	CNW, 29-1S-3W	Altamont	Duchesne	
Tew 1-15A3	43-013-30529	Fee 1945	N/A	N/A	1215' FEL & 1053' FNL	NENE, 15-1S-3W	Altamont	Duchesne	
Tew 1-1B5	43-013-30264	Patented 1870	N/A	N/A	1558' FNL & 671' FEL	NENE, 1-2S-5W	Altamont	Duchesne	
Todd 2-21A3	43-013-31296	Fee 11268	N/A	N/A	2456' FSL & 1106' FWL	NWSW, 21-1S-3W	Bluebell	Duchesne	
Weikert 2-29B4	43-013-31298	Fee 11332	N/A	N/A	1528' FNL & 1051' FWL	SWNW, 29-2S-4W	Bluebell	Duchesne	
Whitehead 1-22A3	43-013-30357	Patented 1885	N/A	N/A	2309' FNL & 2450' FEL	SWNE, 22-1S-3W	Altamont	Duchesne	
Winkler 1-28A3	43-013-30191	Patented 1750	N/A	N/A	660' FNL & 1664' FEL	NWNE, 28-1S-3W	Altamont	Duchesne	
Winkler 2-28A3	43-013-31109	Fee 1751	N/A	N/A	1645' FWL & 919' FSL	SESW, 28-1S-3W	Altamont	Duchesne	
Wright 2-13B5	43-013-31267	Fee 11115	N/A	N/A	2442' FNL & 2100' FWL	SENW, 13-2S-5W	Altamont	Duchesne	
Young 1-29B4	43-013-30246	Patented 1791	N/A	N/A	2311' FNL & 876' FEL	SENE, 29-2S-4W	Altamont	Duchesne	
Young 2-15A3	43-013-31301	Fee 11344	N/A	N/A	1827' FWL & 1968' FWL	NWSW, 15-1S-3W	Altamont	Duchesne	
Young 2-30B4	43-013-31366	Fee 11453	N/A	N/A	2400' FNL & 1600' FWL	SENW, 30-2S-4W	Altamont	Duchesne	
Ute Tribal 2-21B6	43-013-31424	14-20-H62-2489 11615	Ute	9639	1226' FSL & 1306' FEL	SESE, 22-2S-6W	Altamont	Duchesne	UTU[illegible]
Ute 1-34A4	43-013-30076	14-20-H62-1774 1585	Ute	9640	1050' FWL & 1900' FNL	SWNW, 12-2S-3W	Bluebell	Duchesne	9679
Ute 1-36A4	43-013-30069	14-20-H62-1793 1580	Ute	9642	1544' FEL & 1419' FNL	SWNE, 28-2S-4W	Altamont	Duchesne	9681
Ute 1-1B4	43-013-30129	14-20-H62-1798 1700	Ute	9649	500' FNL & 2380' FWL	NENW, 1-2S-4W	Altamont	Duchesne	
Ute Jenks 2-1B4	43-013-31197	14-20-H62-1782 10844	Ute	9649	1167' FSL & 920' FWL	SWSW, 33-1N-2W	Bluebell	Duchesne	9C140
Evans 2-19B3	43-013-31113	14-20-H62-1734 1777	Ute	9678	983' FSL & 683' FEL	SESE, 21-2S-6W	Altamont	Duchesne	9639
Ute 3-12B3	43-013-31379	14-20-H62-1810 11490	Ute	9679	2219' FNL & 2213' FEL	SWNE, 8-1S-1E	Bluebell	Uintah	9C138
Ute 1-28B4	43-013-30242	14-20-H62-1745 1796	Ute	9681	1727' FWL & 1675' FSL	NESW, 19-2S-3W	Altamont	Duchesne	9678
Murdock 2-34B5	43-013-31132	14-20-H62-2511 10456	Ute	9685	1420' FNL & 1356' FEL	SWNE, 34-1S-4W	Altamont	Duchesne	9640
Ute Tribal 10-13A4	43-013-30301	14-20-H62-1685 5925	Ute	9C-126	2230' FNL & 1582' FEL	SWNE, 33-1N-2W	Bluebell	Duchesne	9C-140
Ute 1-8A1E	43-047-30173	14-20-H62-2714 1846	Ute	9C138	1543' FSL & 2251' FWL	NESW, 34-2S-5W	Altamont	Duchesne	9685
Ute 2-33Z2	43-013-31111	14-20-H62-1703 10451	Ute	9C140	802' FNL & 1545' FWL	NWNE, 13-1S-4W	Altamont	Duchesne	9C126
Ute Tribal 1-33Z2	43-013-30334	14-20-H62-1703 1851	Ute	9C140	1660' FSL & 917' FWL	NWSW, 18-2S-3W	Altamont	Duchesne	UTU70814
Myrin Ranch 2-18B3	43-013-31297	14-20-H62-1744,4521,4522,4554	N/A 11475	UTU70814	975' FNL & 936' FEL	NENE, 36-1S-4W	Altamont	Duchesne	9642
Ute Tribal 2-22B6	43-013-31444	14-20-H62-4644 11641	Ute	UTU73743	1401' FSL & 1295' FWL	NWSW, 15-2S-6W	Altamont	Duchesne	UTU7396
Ute 1-15B6	43-013-31484	14-20-H62-4647 11816	Ute	UTU73964	1879' FNL & 1070' FEL	SENE, 1-2S-4W	Altamont	Duchesne	9649
Ute 1-25A3	43-013-30370	14-20-H62-1802 1920	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne	
Ute 1-26A3	43-013-30348	14-20-H62-1803 1890	Ute	N/A	1869' FNL & 1731' FWL	SENW, 26-1S-3W	Bluebell	Duchesne	

State of Delaware

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 1 8 2001

DIVISION OF
OIL, GAS AND MINING

Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: Exhibit "A"

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078

PHONE NUMBER: 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☒ OTHER: Name Change
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

(5/2000)

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING		
1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold) — Designation of Agent

Operator Name Change (Only) — X **Merger**

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):	**TO:** (New Operator):
COASTAL OIL & GAS CORPORATION	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721	Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995	HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635	Phone: 1-(832)-676-4721
Account N0230	Account N1845

CA No. **Unit:**

WELL(S)

NAME		API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MILES 2-3B3		43-013-31261	11102	03-02S-03W	FEE	OW	P
RUST 1-4B3		43-013-30063	1575	04-02S-03W	FEE	OW	P
RUST 3-4B3		43-013-31070	1576	04-02S-03W	FEE	OW	P
HANSON TRUST 1-5B3		43-013-30109	1635	05-02S-03W	FEE	OW	P
HANSON TRUST 2-5B3		43-013-31079	1636	05-02S-03W	FEE	OW	P
CHRISTENSEN 2-8B3		43-013-30780	9355	08-02S-03W	FEE	OW	P
MEEKS 3-8B3		43-013-31377	11489	08-02S-03W	FEE	OW	P
HANSON 2-9B3		43-013-31136	10455	09-02S-03W	FEE	OW	P
DOYLE 1-10B3		43-013-30187	1810	10-02S-03W	FEE	OW	P
IORG 2-10B3		43-013-31388	11482	10-02S-03W	FEE	OW	P
RUDY 1-11B3		43-013-30204	1820	11-02S-03W	FEE	OW	P
LAZY K 2-11B3		43-013-31352	11362	11-02S-03W	FEE	OW	P
JENKINS 2-12B3	(CA 96-79)	43-013-31121	10459	12-02S-03W	FEE	OW	P
FLYING DIAMOND ROPER 1-14B3		43-013-30217	1850	14-02S-03W	FEE	OW	P
LAZY K 2-14B3		43-013-31354	11452	14-02S-03W	FEE	OW	P
BODRERO 1-15B3		43-013-30565	2360	15-02S-03W	FEE	OW	S
LINMAR HANSON 1-16B3		43-013-30617	9124	16-02S-03W	FEE	OW	P
EVANS UTE 2-17B3	(CA 96-104)	43-013-31056	5336	17-02S-03W	FEE	OW	P
MYRIN 2-18B3	(CA 70814)	43-013-31297	11475	18-02S-03W	FEE	OW	P
EVANS 1-19B3	(CA 96-78)	43-013-30265	1776	19-02S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 07/03/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 07/03/2001

3. Bond information entered in RBDMS on: 06/20/2001

4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708

2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
   The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold) X Operator Name Change

The operator of the well(s) listed below has changed, effective: **7/1/2006**

FROM: (Old Operator):	**TO:** (New Operator):
N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002	N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131

CA No. **Unit:**

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: requested 7/18/06

6b. Inspections of LA PA state/fee well sites complete on: ok

6c. Reports current for Production/Disposition & Sundries on:

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708

a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER: SEE ATTACHED

2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY N1845

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: CHANGE OF OPERATOR
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE Cheryl Cameron DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: ROPER 1-14B3

2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.

9. API NUMBER: 4301330217

3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER: (303) 291-6400

10. FIELD AND POOL, OR WILDCAT: ALTAMONT

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1628' FNL, 2102' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 14 2S 3W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
3/5/2008	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☑ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 1/25/2008 AND 3/5/2008:

1/25/208: TOOH W/ RODS AND TBG. RIH W/ CIBP AND SET @ 10420'. DUMP BAIL 10' CMT ON CIBP. RIH AND SET CIBP @ 10370'. DUMP BAIL 20' CMT ON CIBP.
RIH AND SET PKR @ 8665'. PRESS TEST CSG TO 1500 PSI FOR 15 MIN. ISOLATE CSG LEAK FROM 7253' - 7623', AND 7377' - 7407'. TOOH W/ PKR. TIH W/ CMT RETAINER AND SET @ 7313'. PRESS TEST CSG TO 1000 PSI, OK.
PUMP 360 SX NEAT G CMT, 1.15 YEILD, 15.8 PPG CMT SQUEEZE. REVERSE CIRCULATE TBG CLEAN.
TIH AND TAG CMT @ 7260'. DRILL OUT TO 7405', CIRC CLEAN. RIH AND TAG LINER TOP @ 10224'.
2/12/2008: PERFORATE FROM 9850' - 10322'. TIH W/ 7" PKR AT SET @ 9439'. ACIDIZE PERFS W/ 5000 GAL 15% HCL ACID. FRAC W/ 11200# 100 MESH AND 191# SINTERLITE 20/40 SAND. RELEASE PKR.
2/20/2008: RIH AND SET CBP @ 9687'. DUMP BAIL 10' CMT ON PLUG. PERFORATE FROM 9178' - 9644'.
ACIDIZE PERFS W/ 5000 GAL 15% HCL ACID. AND 130 BROWN BIO BALL SEALERS. FRAC W/ 10,100# 100 MESH SAND AND 157900# 20/40 SB EXCEL SAND.
2/27/2008: DRILL OUT CMT TO 7" CBP @ 9687'. CLEAN OUT SAND TO 10328'.
3/4/2008: RIH W/ 2-7/8" PROD TBG. SET TAC @ 9097' IN 25K TENSION. EOT @ 9314'.
3/5/2008: RIH W/ ROD STRING AND PUMP. STROKE TEST TO 1000 PSI, OK. RETURN WELL TO PRODUCTION.

NAME (PLEASE PRINT) LISA PRETZ TITLE ENGINEERING TECH

SIGNATURE DATE 3/12/2008

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RECEIVED
MAR 17 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: ROPER 1-14B3

2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.

9. API NUMBER: 4301330217

3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER: (303) 291-6400

10. FIELD AND POOL, OR WILDCAT: ALTAMONT

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1628' FNL, 2102' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 14 2S 3W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☑ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
4/17/2008	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 4/16/2008 AND 4/17/2008:

TOOH W/ RODS. PUMP CHEMICAL SQUEEZE. PUMP 7.85 BBLS OF 15% HCL, FLUSH W/ 70 BBLS KCL WATER TO BOTTOM PERF. TIH W/ RODS. STROKE TEST TO 1000 PSI, OK. RETURN WELL TO PRODUCTION ON 4/17/2008.

NAME (PLEASE PRINT) LISA PRETZ

TITLE ENGINEERING TECH

SIGNATURE

DATE 5/20/2008

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MAY 29 2008
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3065- El Paso E&P Company, L.P.	N3850- EP Energy E&P Company, L.P.
1001 Louisiana Street	1001 Louisiana Street
Houston, TX. 77002	Houston, TX. 77002
Phone: 1 (713) 997-5038	Phone: 1 (713) 997-5038

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/27/2012

4a. Is the new operator registered in the State of Utah: _____ Business Number: 2114377-0181

5a. (R649-9-2)Waste Management Plan has been received on: Yes

5b. Inspections of LA PA state/fee well sites complete on: N/A

5c. Reports current for Production/Disposition & Sundries on: 6/25/2012

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER: See Attached

2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT: See Attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of Name/Operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

Frank W. Falleri
Vice President
El Paso E&P Company, L.P.

Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
~~Earlene Russell, Engineering Technician~~
Rachel Medina

RECEIVED
JUN 25 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

El Paso E1 Company, L.P. (N3065) to EP Energy E1 Company, L.P. (N3850) effective 6/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: ROPER 1-14B3

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013302170000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002

PHONE NUMBER: 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1628 FNL 2102 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 02.0S Range: 03.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 4/2/2013
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

Approved by the Utah Division of Oil, Gas and Mining

Date: April 03, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lisa Morales	713 997-3587	Regulatory Analyst

SIGNATURE	DATE
N/A	4/1/2013

RECEIVED: Apr. 01, 2013

Roper 1-14B3
Acid Job
API #: 43-013-30217
Sec. 14, T2S – R3W
Altamont/Bluebell Field
Duchesne County, Utah

Summary Prog

- POOH w/rods, pump, tubing & tubing anchor.
- TIH w/ 7" 26# RBP & test packer. Set RBP @ 9,100'. Test RBP. Test backside. Isolate & repair casing leaks if pressure test fails.
- Pump 75,000 gal 15% HCl on perfs from 9,170'-10,330'.
- RIH w/ tubing, tubing anchor, pump & rods.
- RDMO WO rig. Clean location

RECEIVED: Apr. 01, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: ROPER 1-14B3

2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013302170000

3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002
PHONE NUMBER: 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1628 FNL 2102 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 02.0S Range: 03.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/10/2013	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to perform routine operations on this well and may need to acidize with 7500 gals of 15% HCL.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 13, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst

SIGNATURE	DATE
N/A	6/6/2013

RECEIVED: Jun. 06, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

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1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
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4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1628 FNL 2102 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 14 Township: 02.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	✓ ACIDIZE	☐ ALTER CASING	✓ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion: 7/19/2013	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Repaired casing leak, squeezed perfs, drilled out cement from tubing, fished out stuck pipe (occurred during squeeze job), acidized with 27500 gals. See attached daily reports for detail.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 07, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		8/6/2013

RECEIVED: Aug. 06, 2013

CENTRAL DIVISION

ALTAMONT FIELD
ROPER 1-14B3
ROPER 1-14B3
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner (s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

RECEIVED: Aug. 06, 2013

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	ROPER 1-14B3		
Project	ALTAMONT FIELD	**Site**	ROPER 1-14B3
Rig Name/No.	PEAK/700	**Event**	WORKOVER LAND
Start Date	5/7/2013	**End Date**	5/21/2013
Spud Date/Time	4/21/1973	**UWI**	014-002-S 003-W 30
Active Datum	KB @6,007.0ft (above Mean Sea Level)		
Afe No./Description	161076/48770 / ROPER 1-14 B3		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
5/8/2013	14:30	16:00	1.50	MIRU	01		P		HSM WRITE AND REVIEW JSA TOPIC; ROADING RIG
	15:00	17:30	2.50	MIRU	01		P		MIRU SDFN
	16:00	18:00	2.00	MIRU	01		P		PULL TEST DEADMAN MIRU SDFN
5/9/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00	9:30	2.50	PRDHEQ	39		P		R/D UNIT OPEN ANNULUS FLOW A LITTLE OIL NOT ENOUGH PRESSURE TO GAUGE START PUMPIMG DOWN ANNULUS w HOT 2% KCL WATER TSIP 0 PSI L/D POLISH ROD TOH w RODS TO PART AT 3175' ROD # 33 OF THE 7/8" TAPER EL06-94
	9:30	12:00	2.50	PRDHEQ	39		P		P/U 2 1/2" OBANNON OS DRESSED w 1 5/8" GRAPPLE TIH w RODS ENGAUGE FISH
	12:00	17:00	5.00	PRDHEQ	39		P		ATTEMPT TO WORK PUMP OFF SEAT WELL STARTED FLOWING UP TBG FLOW WELL TO FLOW BACK SECURE WELL TURN WELL TO FACILITIES (FLOW BACK 250 BBL TO FLOW BACK TANK)
5/10/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00	9:00	2.00	PRDHEQ	39		P		CSIP 50 PSI TSIP 50 PSI BLEED OFF WELL ATTEMPT TO UNSEAT PUMP FAILED PULLED OFF OS UNABLE TO GET BACK ON FISH TOH w RODS L/D FISHING TOOL
	9:00	10:30	1.50	PRDHEQ	16		P		N/D WELL HEAD N/U BOPE CHANGE HANDLING TOOLS RELEASE TAC
	10:30	18:00	7.50	PRDHEQ	39		P		TOH w TBG TO ROD PART CHANGE HANDLING TOOLS RE-SET TAC 5K TENTION TAC SLIPPING UP HOLE ATTEMPT TO UNSEAT PUMP FAILED TAC SLIPPING UP HOLE R/U BACK OFF TOOL BACK OFF RODS TOH w 99-7/8" RODS 3-3/4" RODS TO BACK OFF CHANGE HANDLING TOOLS TOH w TBG TO RODS CHANGE HANDLING TOOLS BACK OFF RODS TOH w 117-3/4" RODS 24-1" RODS AND TOP COUPLING ON PULL ROD CHANGE HANDLING TOOLS CONTINUE TOH w TBG TTL JTS OUT 202 EOT 3128'
5/11/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; STRIPPING WELL

RECEIVED: Aug. 06, 2013

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:00	9:00	2.00	PRDHEQ	39		P		CSIP 0 PSI TSIP 0 PSI FINISH STRIPPING OUT OF HOLE w 94 JTS L/D BHA CLEAN WORK AREA
	9:00	13:00	4.00	PRDHEQ	39		P		P/U 7" PLUG AND PKR TALLY IN HOLE w 294 JTS OF 2 7/8" TBG SET 7" PLUG 9095' L/D 1 JT SET PKR AT 9054' TEST TOOL GOOD FILL ANNULUS w 5 BBLS TEST ANNULUS TO 500 PSI HOLE FOR 30 MIN TEST GOOD
	13:00	17:00	4.00	PRDHEQ	06		P		CIRC WELL CLEAN w 400 BBLS OF 2% KCL WATER TEST CSG TO 500 PSI TEST GOOD RELEASE PLUG SECURE WELL SDFN
5/12/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; SCANNING TBG
	7:00	12:30	5.50	PRDHEQ	39		P		CSIP 50 PSI TSIP 0 PSI BLEED OFF WELL R/U SCAN EQUIPMENT SCAN OUT OF THE HOLE w 302 JTS OF 2 7/8" TBG L/D 3 JTS FAILED SCAN ROD CUT R/D SCAN EQUIPMENT
	12:30	14:30	2.00	SL	18		P		R/U SLICK LINE TIH w WT BARS TAG TD 10320' SLMD TOH R/D SLICK LINE SECURE WELL
	14:30	17:00	2.50	PRDHEQ	18		P		CHANGE HANDLING TOOLS FOR 3 1/2" TBG SPOT IN CATWALK SET PIPE RACK MOVE IN AND TALLY 3 1/2" TBG SDFW
5/14/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PICKING UP 3 1/2" TUBING
	7:00	13:30	6.50	PRDHEQ	39		P		CSIP 50 PSI TSIP 0 PSI BLEED OFF WELL P/U 7" PKR TALLY AND TIH w 310 JTS OF 3 1/2" TBG SET PKR AT 9811' R/U FRAC VALVE (START MIRU ACID EQUIPMENT 11:00)
	13:30	15:30	2.00	PRDHEQ	35		P		FINISH RIGGING UP ACID EQUIPMENT
	15:30	17:00	1.50	PRDHEQ	35		P		PRESSURE TEST PMP AND LINE TO 9000 PSI OPEN WELL 0 PSI FILL 3 1/2" TBG w 7 BBLS OF 2% KCL PUMP 5000 GALS OF ACID DROP 60 BIO BALLS PUMP 5000 GALS OF ACID FLUSH TO BTM PERF + 10 BBLS w KCL WATER ISDP 3574 PSI 5 MIN 3058 PSI 10 MIN 2972 PSI 15 MIN 2913 PSI SECURE WELL R/D ACID LINE R/U FLOW BACK LINE
	17:00	18:00	1.00	FB	17		P		OPEN WELL 2800 PSI ON A 12/64 CHOCK FLOW WELL DOWN TO 2200 PSI CHANGE CHOCK TO 20/64 CONTINUE FLOWING WELL
	18:00	6:00	12.00	FB	17		P		FLOW BACK 205 BBLS WATER w A TRACE OF OIL
5/15/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00	10:30	3.50	PRDHEQ	39		P		RELEASE PKR CIRC 20 BBLS DOWN TBG SOH w 86 JTS OF 3 1/2" TBG PULL OVER EVERY 30+/- FT (TBG COUPLING 4' TO 5' ABOVE SLIPS) CAN ROTATE THOUGH ACTS LIKE COUPLING ON TBG HANGING UP POSSIBLE CSG PROBLEM
	10:30	12:00	1.50	PRDHEQ	45		P		CLEAN OUT CELLAR R/U RETURN LINE TO SURFACE CSG AND OPEN SURF CSG SET PKR AT 7342' TEST 7" CSG TO 500 PSI HELD 30 MIN NO COMMUNICATION
	12:00	15:00	3.00	PRDHEQ	39		P		CONTINUE TOH w 7" PKR ROTATING THROUGH TIGHT SPOT EVERY 30+/- FT (TBG COUPLING 4' TO 5' ABOVE SLIPS) STOPPED PULLING OVER 7227'+/- FINISH TOH w TTL OF 310 JTS OF 3 1/2" TBG L/D PKR
	15:00	19:00	4.00	PRDHEQ	39		P		P/U 7" PLUG AND 7" PKR TIH w 305 JTS OF 3 1/2" TBG SET 7" PLUG AT 9666' TOH w 26 JTS SET PKR AT 9152' R/U FRAC VALVE TEST 7" CSG TO 500 PSI TEST GOOD SECURE WELL SDFN
5/16/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMP ACID
	7:00	10:30	3.50	STG02	35		P		MIRU ACID EQUIPMENT

RECEIVED: Aug. 06, 2013

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:30	11:30	1.00	STG02	35		P		STGE 2 PRESSURE TEST PMP AND LINE TO 9300 PSI OPEN WELL 0 PSI FILL 3 1/2" TBG w 7 BBLS OF 2% KCL PUMP 8750 GALS OF ACID DROP 110 BIO BALLS PUMP 8750 GALS OF ACID FLUSH TO BTM PERF + 10 BBLS w KCL WATER ISDP 1541PSI 5 MIN 1135 PSI 10 MIN 1037 PSI 15 MIN 972 PSI SECURE WELL R/D ACID EQUIPMENT R/U FLOW BACK LINE
	11:30	14:30	3.00	FB	17		P		OPEN WELL 800 PSI FLOW BACK WELL ON A 12/32 CHOCK FLOW BACK 80 BBLS OF WATER
	14:30	18:00	3.50	PRDHEQ	39		P		R/D FRAC VALVE TIH w 16 JTS OF 3 1/2" TBG RETRIEVE PLUG SOH L/D 3 1/2" TBG WELL STARTED TO FLOW R/U CIRC WELL w 180 BBLS OF HOT 2% KCL WATER WELL STILL FLOWING ORDER OUT FLOW BACK CREW FLOW WELL TO TANK EOT 9199'
	18:00	18:00	0.00	FB	17		P		OPEN WELL ON A 28/32 CHOCK 100 PSI FLOWING UP TBG
5/17/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; LAYING DOWN TUBING
	7:00	15:30	8.50	PRDHEQ	39		P		CSG PRESSURE 100 PSI TBG PRESSURE 0 PSI BLEED OF CSG CONTINUE TOH L/D 291 JTS OF 3 1/2" TBG L/D PLUG AND PKR
	15:30	16:00	0.50	PRDHEQ	39		P		CHANGE HANDLING TOOL SECURE WELL SDFN
5/18/2013	6:00	7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WIRELINE
	7:00	11:30	4.50	WLWORK	45		P		R/U CALIBRATE 3D CALIPER TOOL TIH LOG FROM TOP PERFORATION TO WELL HEAD L/D 3D CALIPER TOOL R/D WIRELINE (CSG PART 7193'-9196')
	11:30	16:30	5.00	PRDHEQ	39		P		HSM REVIEW JSA ...P/U BHA SOLID PLUG 5 3/4" NO-GO 2 JTS OF 2 7/8" TBG 4 1/2" PBGA SHELL 2' X 2 7/8" TBG SUB 2 7/8" PSN R/U HYDROTEST EQUIPMENT 6' X 2 7/8" TBG SUB 4 JTS OF 2 7/8" TBG 7" TAC 294 JTS OF 2 7/8" TBG (ALL TBG TESTED GOOD) R/D HYDROTEST EQUIPMENT
	16:30	18:00	1.50	PRDHEQ	16		P		N/D BOPE N/U WELL HEAD SECURE WELL SDFW
5/21/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ RODS)
	7:30	8:30	1.00	PRDHEQ	06		P		FLUSH TBG W/ 65 BBLS
	8:30	12:30	4.00	PRDHEQ	39		P		PU STROKE TEST MU & RIH W/ 2-1/2" X 1-1/2" X 28' WALS RHBC, 5 1-1/2" WT BARS, 111 3/4", PU 38 NEW 3/4", 114 7/8", 95 1", SPACE OUT W/ NO SUBS, 1-1/2" X 30' P-ROD DRESSED W/ 1 3/4" LINER.
	12:30	14:00	1.50	RDMO	02		P		F&T W/ A BBL, L/S TO 1000 PSIG, GOOD TEST W/ GOOD PUMP ACTION, RU CONV, RD TURN OVER TO PRODUCTION TO FIX ELECTRICAL PROBLEMS
6/5/2013	10:00	10:30	0.50	MIRU	28		P		MI W/ BASIC TGSM & JSA (RIG UP)
	10:30	13:00	2.50	MIRU	01		P		RIG UP, RD CONVENTIONAL UNIT, UNSEAT PUMP, FLUSH RODS, RESEAT TEST TO 1000 PSIG GOOD TEST
	13:00	17:30	4.50	PRDHEQ	39		P		L/D P ROD, POOH W/ 95 1", 114 7/8", 149 3/4", 5 1-1/2" WT BARS & 2-1/2" X 1-3/4" X 28' WALS RHBC, AND DIP TUBE
	17:30	19:00	1.50	PRDHEQ	16		P		RELAND TBG W/ 6' PUP JT, NU BOPE, RU WORK FLOOR AND TBG EQUIPMENT, GET READY TO RELEASE TAC, SWIFN CSDFN CT
6/6/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RUNNING TOOLS)
	7:30	10:00	2.50	PRDHEQ	39		P		FINISH PREPING TO PULL TBG, POOH W/134 JTS 2 7/8 TBG, CASING BEGIN TO BLOW.
	10:00	11:30	1.50	PRDHEQ	06		P		CIRCULATE DOWN TBG UP CSG W/170 BBLS, BROKE CIRCULATION AFTER 70 BBLS. BEGIN TO COME CLEAN.
	11:30	13:00	1.50	PRDHEQ	39		P		COOH W/160 JTS (294 TTL JTS TO 7"TAC),THEN 4 JTS TBG,6;TBG SUB,2 7/8 S.N.,2'TBG SUB,4 1/2 PBGA,2 MUDD JTS,5 3/4 NO-GO,SOLID PLUG.

RECEIVED: Aug. 06, 2013

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:00	18:00	5.00	PRDHEQ	39		P		M.U. 7" PLUG & PACKER,TALLEY & RIH W/236 JTS @ 7261'-SET PLUG,MOVE UP HOLE SET PACKER @ 7068'. (CSG PART @ 7172'-7176)'. 2 7/8 S.N. @ 7005',R.U. TO SWAB,SDFTD
6/7/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SWABBING)
	7:30	13:00	5.50	PRDHEQ	38		P		RU LUB MAKE 11 CONSECUTIVE RUNS IFL @ 900' FINAL FL @ 2100'. WAIT 1 HOUR TO CHECK FLUID ENTRY FLUID LEVEL @ 1800' RECOVERED 95 BBLS WTR.
	13:00	14:30	1.50	PRDHEQ	39		P		RELEASE TOOLS,RIH SET PLUG W/ JT # 314 @ 9666'-,POOH W/16 SET PACKER @ 9149', S.N. @ 9086'.
	14:30	18:00	3.50	PRDHEQ	38		P		MAKE 12 CONSECUTIVE RUNS IFL @ 1300' FFL @ 2600' RECOVERED 88 BBLS FLUID FINAL 3 RUNS STARTED TO HAVE A TRACE OF OIL SWIFN CSDFN CT
6/8/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SWABBING)
	7:30	13:00	5.50	PRDHEQ	38		P		RIG UP SWAB EQUIPMENT, MAKE 18 RUNS RECOVER 158 BBLS IFL @ 300' FFL @ 2900', FLUID LEVEL HAD STABILIZED FOR LAST 6 RUNS
	13:00	17:00	4.00	PRDHEQ	39		P		RELEASE PACKER, RETRIEVE PLUG POOH W/ 328 JTS, PSN, 2 JTS L/D AND RETIRE PACKER AND PLUG.
6/9/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30	8:00	0.50	PRDHEQ	18		P		STEAM CLEAN FLOOR AND TBG EQUIPMENT
	8:00	11:00	3.00	PRDHEQ	39		P		P.U. & M.U. 7" PACKER-RIH W/ 314 JTS 2-7/8" TBG,SET PACKER @ 9671', S.N. @ 9608',R.U. TO SWAB.
	11:00	14:00	3.00	PRDHEQ	38		P		MAKE 6 CONSECUTIVE RUNS IFL @ 1,800' FFL @ 4,000', ON RUN 7 BIRD CAGED SAND LINE POOH RD SWAB SWIFWE RECOVERED 49 BBLS. NO OIL IN SAMPLES FROM STAGE 1 YET
6/10/2013	9:00	9:30	0.50	PRDHEQ	28		P		TGSM & JSA (REPAIRING SANDLINE)
	9:30	11:30	2.00	PRDHEQ	18		P		RIH TO 4000' CLAMP SAND LINE MAKE SPLICE, UN CLAMP POOH W/ SAND LINE SWIFD
6/11/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SWAB TESTING)
	7:30	13:00	5.50	PRDHEQ	38		P		MAKE 11 CONSECUTIVE SWAB RUNS RECOVER 115 BBLS IFL @ 600' FFL @ 5,000' APPEARS TO STABILIZED, 60% OIL CUT FINAL RUN
	13:00	17:00	4.00	PRDHEQ	39		P		RELEASE 7" PACKER,POOH W/ 280 JTS, CIRCULATE WELL BORE. , CIRCULATE CLEAN , FINISH COOH W/ 34 JTSTBG, L.D. PACKER, SDFTD
6/12/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30	14:30	7.00	WLWORK	26		P		RU WIRE LINE, RIH SET 7" CBP'S AT 9650', 9515', 9350', & 7448' RDMOL W/ WIRE LINE UNIT
	14:30	18:00	3.50	PRDHEQ	39		P		MU 6 1/8" TAPPERED STRING MILL, 10' 4 3/4" DCS, 6.25 STRING MILL, X/O TO EUE 8' PUP JT, 234 JTS 2-7/8", WORK THROUGH CASING PART, L/D 1 JT RU POWER SWIVEL, PUMP & RETURN LINES. SWIFN CSDFN CT
6/13/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (DOUBLE PUMPING W/ HOT OILER)
	7:30	10:30	3.00	PRDHEQ	06		P		BREAK CIRCULATION W/ RIG PUMP AND HOT OILER, DRESS LIP OFF CASING PART. CIRCULATE CLEAN, RACK OUT SWIVEL.
	10:30	12:30	2.00	PRDHEQ	39		P		POOH W/ TBG, L.D. TAPPERED MILLS.
	12:30	16:00	3.50	PRDHEQ	39		P		P.U. & M.U. 7" PACKER, RIH W/ PACKER & TBG SET PACKER @ 7132', 232 JTS IN.FILL & TEST CSG TO 1250-TEST GOOD, TRY TO GET INJECTION RATE ON TBG,PRESSURE UP TO 2200-VERY LITTLE LEAK OFF....25 PSI IN TEN MIN.
	16:00	18:30	2.50	PRDHEQ	38		P		R.U. TO SWAB TEST, 1 ST RUN FLUID LEVEL @ SURFACE, F.F.L. @ 5850'-RECOVERED 33 BBLS,SWIFTN.
6/14/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30	8:30	1.00	PRDHEQ	38		P		MAKE SWAB RUN- FLUID LEVEL @ 6700'- NO RE ENTRY, RELEASE 7" PACKER.

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2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:30	10:30	2.00	PRDHEQ	39		P		POOH W/ 232 JTS, L/D PACKER
	10:30	18:30	8.00	PRDHEQ	39		P		M.U.6" ROCK BIT & BIT SUB,RIH W/TBG ,TAG UP ON 7"CBP @ 7450'-R.U. POWER SWIVEL & BREAK CIRCULATION, DRILL UP PLUG, PUSH TO NEXT PLUG @ 9350', DO INJECTION RATE @ 3.5 BBLS PER MIN @ 500 PSI, POOH ABOVE CSG PART, SDFTD.
6/15/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30	9:00	1.50	PRDHEQ	39		P		COOH W/ TBG L/D BIT SUB AND 6" BIT
	9:00	12:00	3.00	WLWORK	26		P		WIRELINE SET 7"CEMENT @ 9150',R.D. WIRELINE
	12:00	16:00	4.00	PRDHEQ	39		P		M.U. STINGER TOOL,RIH W/298 JTS TBG-STING INTO CEMENT RETAINER @ 9150'. PRESSURE TEST CSG TO 1000. TEST GOOD, DO INJECTION RATE DOWN TBG. SWIFD CSDFD
6/16/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PUMPING CEMENT)
	7:30	8:30	1.00	PRDHEQ	05		P		RIG UP PROPETRO CEMENT EQUIPMENT, PRESSURE TEST LINE TO 5000 PSIG
	8:30	10:30	2.00	PRDHEQ	05		P		ESTABLISH INJECTION RATE 4.5 BPM @ 700 PSIG W/ 30 BBLS FRESH WATER. MIX AND PUMP 300 SX NEAT G CEMENT W/ .02 FL AND 1% CCL ON SIDE & 100 SX NEAT G W/ .03% FL @ 4 BPM @ 0 PSIG, PUMP 8 BBLS DISPLACEMENT @ 4 BPM CATCH 400 PSIG PUMP 19 ADDITIONAL FRESH WATER, LOCKED UP TO 3000 PSIG. HOLD 2000 PSIG BACK PRESSURE ON CASING STING OUT OF REATAINER. PRESSURE DID NOT CHANGE ON CASING. ATTEMPT TO CIRCULATE OUT CONVENTIONAL SAME RESULTS, POOH 30' PULLING 120K STOPPED MOVING.
	10:30	11:30	1.00	PRDHEQ	53		P		ATTEMPT TO WORK FREE WHILE WAITING ON WIRE LINE
	11:30	13:00	1.50	WLWORK	53		P		RU WIRE LINE RIH W/ 1 11/16" SINKER BARS TAG @ 4665', RIH W/ CHEMICAL CUTTER AND CUT @ 4,662'. RDMO W/ WIRE LINE
	13:00	16:00	3.00	PRDHEQ	39		P		POOH W/ TBG AND CUT JT' HAVE 20' TO NEXT COLLAR AND 145 JTS 2-7/8" AND STINGER LEFT IN HOLE.
6/17/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PU FISHING TOOLS)
	7:30	17:00	9.50	PRDHEQ	24		P		PUMU & RIH W/ O/S DRESSED W/ 2.875 GPL, BUMPER SUB, JARS, 2 4 3/4" DCS, 2 INTENSIFIERS, X/O TO 3 1/2" EUE, 140 JTS 3 1/2" TAG FISH TOP @ 4662', ENGAUGE FISH ATTEMPT TO JAR FREE FROM 60K TO 160K W/ NO SUCCESS
6/18/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POOH W/ 3 1/2" TBG)
	7:30	11:00	3.50	PRDHEQ	39		P		RELEASE OVER SHOT FROM FISH, POOH W/ 140 JTS 3-1/2" L/D BHA
	11:00	15:00	4.00	PRDHEQ	39		P		MU 5 3/4" OVER SHOT DRESSED W/ NEW 2-7/8" GPL, X/O TO 3-1/2" EUE, 2' PUP JT, 143 JTS 3-1/2" LATCH ON FISH. PREP LOCATION FOR COIL TBG UNIT
6/19/2013	6:00	7:30	1.50	MIRU	28		P		CT TGSM & JSA (RU COIL TBG)
	7:30	12:30	5.00	MIRU	01		P		RU COIL TBG UNIT, MU CONNECTOR,PULL TEST,PRESSURE TEST,1 11/16 MOTOR ASSEMBLY FUNCTION TEST, PRESSURE TEST STACK
	12:30	13:30	1.00	PRDHEQ	39		P		RIH W/ COIL TBG TAG @ 4669'
	13:30	18:00	4.50	PRDHEQ	72		P		TIME FOOTAGE MADE DEPTH 2 81 4750' 3 50 4800' 4 50 4850' 5 51 4901' 6 50 4951'
	18:00	18:30	0.50	PRDHEQ	28		P		SHIFT CHANGE TGSM & JSA (DRILLING CEMENT)

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2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	18:30	6:00	11.50	PRDHEQ	72		P		TIME FOOTAGE MADE DEPTH 7 24 4975' 8 60 5035' 9 61 5096' 10 54 5150' 11 70 5220' 12. 70 5290' 1 75 5365' 2 80 5445' 3 83 5528' 4 90 5618' 5 78 5696' 6 69 5765' TTL FT FOR DAY 1,015'
6/20/2013	6:00	6:30	0.50	PRDHEQ	28		P		CREW CHANGE AND SAFETY MEETING (DRILLING CEMENT)
	6:30	18:00	11.50	PRDHEQ	72		P		STARTING DEPTH 5765', DRILL TO 6587',PUMPING 5 BBL SWEEP & PICKING UP 20' EVERY HOUR
	18:00	18:30	0.50	PRDHEQ	28		P		SHIFT CHANGE TGSM & JSA (PUMP OPERATIONS)
	18:30	6:00	11.50	PRDHEQ	72		P		DRILL TO 6587',PUMPING 5 BBL SWEEP & PICKING UP 20' EVERY HOUR. DRILL OUT TO 7413 (HOURLY DETPHS ATTACHED)
6/21/2013	6:00	6:30	0.50	PRDHEQ	28		P		CREW CHANGE AND SAFETY MEETING (DRILLING CEMENT)
	6:30	18:00	11.50	PRDHEQ	72		P		STARTING DEPTH 7413', DRILL TO 8110',PUMPING 5 BBL SWEEP & PICKING UP 20' EVERY HOUR
	18:00	18:30	0.50	PRDHEQ	28		P		CREW CHANGE AND SAFETY MEETING (DRILLING CEMENT)
	18:30	6:00	11.50	PRDHEQ	72		P		DRILL TO 8830',PUMPING 5 BBL SWEEP & PICKING UP 20' EVERY HOUR. DRILL OUT TO (HOURLY DETPHS ATTACHED)
6/22/2013	6:00	13:00	7.00	PRDHEQ	28		P		CREW CHANGE AND SAFETY MEETING (DRILLING CEMENT) STARTING DEPTH 8830', DRILL TO 8969',HIT SOLID COULD BOT PUMPING 5 BBL SWEEP & PICKING UP 20' EVERY HOUR. CIRCULATE CLEAN, POOH 50 FPM TO 3 1/2", COOH W/ COIL TBG.
	13:00	15:00	2.00	RDMO	02		P		BREAK OUT BHA, BLOW COIL TBG, RDMOL W/ COIL TBG UNIT
	15:00	19:00	4.00	WLWORK	18		P		RIH TO FREE POINT TAG @ 6659' POOH, RIH W/ SPANGS WORK DOWN TO 6837' POOH RIH W/ 1 11/16" BARS ATTEMPT TO WORK THROUGH WITH NO SUCCESS, POOH W/ BARS, PREP LOCATION FOR COIL TBG UNIT
6/23/2013	6:00	6:30	0.50	MIRU	28		P		CT TGSM & JSA (RU COIL TBG)
	6:30	8:30	2.00	MIRU	01		P		RU COIL TBG UNIT, MU CONNECTOR,PULL TEST,PRESSURE TEST,1 11/16 MOTOR ASSEMBLY FUNCTION TEST, PRESSURE TEST STACK
	8:30	18:00	9.50	CTU	06		P		CLEAN OUT TO 8969' CIRCULATE ON BTM FOR 2 HOURS POOH SLOW, POOH 1000' RIH 1000', POOH 2000' RIH 1000', POOH STOP AT 3 1/2" FOR 30 MINUTES. COOH W/ COIL TBG
	18:00	19:00	1.00	RDMO	02		P		RDMOL W/ CTS COIL TBG UNIT
	19:00	23:30	4.50	WLWORK	18		P		RU SINGLE SHOT , RIH W/ FREE POINT TOOLS, STACK OUT @ 4700' ATTEMPT TO WORK THROUGH W/ NO SUCCESS, RIH W/ SPANGS RIH WORK THROUGH SEVERAL TIGHT SPOTS TO 9005'. RIH W/ FREE POINT TOOLS STACK OUT @ 5700', RIH W/ TBG GUNS 3 SPF AND SEVERAL WT BARS, WORK TO 8520' PERFORATE.
	23:30	0:30	1.00	WOR	06		P		PUMP 200 BBLS DOWN CASING UP TBG @ 4.5 BPM.
	0:30	6:00	5.50	WLWORK	18		P		RIH FREE POINT @ 8799, 8910, 8960,8979 100% FREE. POOH RIH W/ CHEMICAL CUTTER CUT @ 8985' PU ON TBG FREE L/D 1 JT . RDMOL W/ WIRE LINE UNIT. SWIFD CSDSFD CT
6/24/2013	6:00	6:30	0.50	CTU	28		P		TGSM & JSA (MOVING EQUIPMENT)

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2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:30	10:30	4.00	PRDHEQ	18		P		COIL TBG MOL & SPOT IN PIPE RACK AND CAT WALK
6/25/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (LAYING DOWN TBG)
	7:30	15:30	8.00	PRDHEQ	24		P		LAY DOWN 142 JTS 3-1/2" TBG, PUP JT, 5 3/4" O/S 1/2 JT 2-7/8", C/O TO 2-7/8" TBG EQUIPMENT,140 JTS 2-7/8", 7.6' CUT OF JT.
	15:30	18:30	3.00	PRDHEQ	39		P		C/O TO 5 3/4" EQUIPMENT RIH W/ SHOE, 5 JTS 5 3/4" WASHOVER PIPE, TOP SUB, X/O, JARS, X/O PUP JT, 50 JTS 2-7/8" 8RD EUE TBG. EOT 1675'.
6/26/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30	19:00	11.50	PRDHEQ	39		P		CIH W/ 102 JTS 2-7/8" PRODUCTION TBG, PUMU & RIH W/ 131 JTS 2-7/8" 8RD EUE TBG, TAG FISH TOP @ 8993' TM. L/D 1 JT RU POWER SWIVEL BREAK CIRCULATION, WASH OVER W/ 5 JTS TO 9131' (9' OUT W/ JT # 287) CIRCULATE CLEAN. RD SWIVEL
	19:30	19:30	0.00	PRDHEQ	39		P		POOH W/ 22 JTS EOT @ 8444' SWIFN CSDFN CT
6/27/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (LAYING DOWN BHA)
	7:30	11:30	4.00	PRDHEQ	39		P		COOH W/ 265 JTS 2-7/8" TBG L/D WASH OVER ASSEMBLY
	11:30	16:30	5.00	PRDHEQ	39		P		PUMU 5 3/4" O/S DRESSED W/ 2-7/8" GPL, BUMPER SUB, JARS, 4 DCS, INT X/O, 285 JTS 2-7/8" 8RD EUE TBG, ENGAUGE FISH @ 9038' TM JAR FREE.
	16:30	18:30	2.00	PRDHEQ	39		P		POOH W/ 120 JTS EOT @ 5380' SWIFN CSDFN CT
6/28/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TSM & JSA (LAYING DOWN FISH)
	7:30	10:30	3.00	PRDHEQ	39		P		COOH W/ 165 JTS 2 7/8" 8RD EUE TBG L/D FISHING BHA, 1/2 JT 2JTS, PSN, 2 JTS STINGER
	10:30	18:30	8.00	PRDHEQ	39		P		RIH W/ 6 1/8" BIT, BIT SUB, 4 4 3/4" DCS X/O 288 JTS 2 7/8" TAG CEMENT TOP @ 9130' RU POWER SWIVEL, BREAK CIRCULATION, DRILL TO 9150' TAG CCR @ 9150 DRILL TO 9170' CIRCULATE CLEAN SWIF CSDFN CT
6/29/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (DRILLING CEMENT)
	7:30	9:00	1.50	PRDHEQ	72		P		DRILL 9170' TO 9312' TESTING CASING TO 1000 PSIG AT EVERY CONNECTION. GOOD TEST SWIFN CSDFN CT
6/30/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL)
	7:30	11:00	3.50	PRDHEQ	72		P		DRILL UP CEMENT TO CBP @ 9350' TEST CASING TO 1500 PSIG GOOD TEST, DRILL UP CBP PUSH TO 9515' ESTABLISH INJECTION RATE OF 3/4 BPM @ 1000 PSIG.
	11:00	14:00	3.00	PRDHEQ	39		P		POOH W/ 312 JTS PUP JT X/O 4 4 3/4" DCS BIT SUB, RETIRE BIT
	14:00	17:00	3.00	WLWORK	26		P		RU WIRE LINE RIH W/ 7" CCR SET @ 9350' RDMOL W/ WIRE LINE, SWIFWE CSDFWE
7/1/2013	6:00	6:30	0.50	PRDHEQ	18		P		NO ACTIVITY CSDFWE
7/2/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30	10:00	2.50	PRDHEQ	39		P		RIH W/ STINGER 300 JTS 2-7/8" 8RD EUE TBG, TAG CEMENT RETAINER @ 9350', LAY DOWN 2 JTS, PU 8,6' PUP JTS, PU 1 JT,
	10:00	12:00	2.00	PRDHEQ	05		P		RU PROPETRO CEMENT EQUIPMENT, TEST CASING TO 2000 PSIG, ESTABLISH INJECTION RATE OF 1 BPM @ 1900 PSIG, STING OUT MIX AND PUMP 30.7 BBLS CEMENT SLURRY (150 SX NEAT G CEMENT 15.8 PPG, 1.15 YIELD BLENDED WITH .3 CDI, .2 CR 180.) PUMP 22 BBLS DISPLACEMENT (HOLDING 2000 PSIG BACK PRESSURE) STING IN STAGE IN 15 BBLS CEMENT BELOW STINGER, LOCKED UP @ 2400 PSIG LEAVE ON FOR 10 MINUTES, STING OUT REVERSE CLEAN W/ 81 BBLS. RDMOL W/ PROETRO
	12:00	18:00	6.00	PRDHEQ	39		P		L/D 1 JT, PUP JTS, COOH W/ 298 JTS 2-7/8" 8RD EUE TBG. L/D STINGER, PUMU & RIH W/ 6 1/8" BIT, BIT SUB, 4 4 3/4" DCS, X/O TO EUE, PUP JT, 220 JTS 2-7/8" 8RD EUE TBG, EOT @ 6969'. SWIFN CSDFN CT
7/3/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG) 9350

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2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30	13:30	6.00	PRDHEQ	39		P		CIH W/ 78 JTS 2-7/8" 8RD EUE TBG TAG CCR @ 9350', LAY DOWN 1 JT RU POWER SWIVEL DRILL UP CEMENT RETAINER 10' CEMENT PU CIRCULATE CLEAN CEMENT SOFT SWIFD CSDFC CT
7/4/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL)
	7:30	15:30	8.00	PRDHEQ	72		P		CONTINUE DRILLING FROM 9360' JT # 296 TO 9476' JT# 299 TEST CSG TO 1500 TESTGOOD,CONTINUE DRILLING DOWN TO 7" CBP @ 9515' JT 301 TEST CSG TO 1500 TEST GOOD,DRILL UP 7" CBP,CIRCULATE WELL CLEAN, LOTS OF GAS & OIL,PUSH TO NEXT 7"CBP @ 9650' W/ JT # 305,PULL 6 JTS @ 9476' 299 JTS IN E.O.T. S.N. @ 9280'.
	15:30	18:30	3.00	PRDHEQ	38		P		RU SWAB LUBRICATOR MAKE 10 CONSECUTIVE RUNS IFL @ SURFACE FFL @ 2500', RECOVERED 90 BBLS LAST RUN 5% OIL.
7/5/2013	6:00	6:30	0.50	PRDHEQ	18		P		NO ACTIVITY CSDFHWE
7/6/2013	6:00	6:30	0.50	PRDHEQ	18		P		NO ACTIVITY CSDFHWE
7/7/2013	6:00	6:30	0.50	PRDHEQ	18		P		NO ACTIVITY CSDFHWE
7/8/2013	6:00	6:30	0.50	PRDHEQ	18		P		NO ACTIVITY CSDFHWE
7/9/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SWAB)
	7:30	18:00	10.50	PRDHEQ	38		P		MAKE 14 CONSECUTIVE SWAB RUNS IFL @ 1100' FFL @ 5200' RECOVERED 115 WTR 10 OIL, MAKE 3 HOURLY RUNS EST 10 BBLS IN FLOW PER RUN REC 29 BBLS WTR 3/4 BBL OIL
7/10/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SWAB)
	7:30	8:00	0.50	PRDHEQ	38		P		MAKE 1 CONSECUTIVE SWAB RUN FL @ 3800' POOH RECOVER 9 BBLS 4 OIL 5 WATER RIG DOWN SWAB
	8:00	11:00	3.00	PRDHEQ	39		P		POOH W/ 299 JTS 2-7/8", PUP JT X/O 4 4 3/4" DCS BIT SUB L/D & RETIRE BIT
	11:00	13:00	2.00	WLWORK	27		P		RIG UP SINGLE SHOT WIRE INE UNIT RIH W/ 7" CCR SET @ 9530, RDMOL W/ WIRE LINE UNIT
	13:00	18:30	5.50	PRDHEQ	39		P		RIH W/ STINGER 305 JTS 2-7/8" 8RD EUE, TAG CCR @ 9530' LAY DOWN 1 JTS, RIG UP PUMP AND RETURN LINES, BREAK CIRCULATION, CIRCULATE CLEAN PICK UP, 1JT STING IN. ATTEMPT TO TEST CASING TO 1000 PSIG, BLED OFF 100# PER MINUTE ATTEMPT TO EST INJECTION RATE COULD NOT INJECT UP TO 2000 PSIG PRESSURE WOUL BLEED DOWN. STING OUT SAME TEST AS ABOVE SWIFN CSDFN CT
7/11/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POOH W/ PACKER)
	7:30	10:30	3.00	PRDHEQ	39		P		POOH W/ 305 JTS 2-7/8" 8RD EUE TBG L/.D STINGER
	10:30	16:30	6.00	PRDHEQ	39		P		PUMU & RIH W/ 7" PKR, 305 JTS TAG CCR, L/D 1 JT PU SUBS SET PACKER @ 9521' TEST CCR GOOD TEST MOVE TOOLS AS NEEDED TO ISOLATE LEAK @ 9183' TO 9214'
	16:30	18:30	2.00	PRDHEQ	39		P		RELEASE PACKER POOH W/ 166 JTS (130 LEFT IN) EOT @ 4015' SWIFD CSDFD CT
7/12/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POOH W/ PACKER)
	7:30	9:00	1.50	PRDHEQ	39		P		COOH W/ 130 JTS 2-7/8", L/D AND RETIRE PACKER
	9:00	12:00	3.00	PRDHEQ	39		P		PUMU & RIH W/ 6 1/8" BIT, BIT SUB, 4 4 3/4" DCS, X/O TO EUE, PUP JT, 297 JTS EOT @ 9400' RU PROPETRO
	12:00	15:00	3.00	PRDHEQ	05		P		CIRCULATE CLEAN MIX AND PUMP 100 SX CEMENT, POOH TO 8200' REVERSE CLEAN WALK IN 4 BLS LEAVE 1500 PSIG ON WELL, RDMOL W/ PROPETRO RELEASE CREW FOR DAY
7/13/2013	6:00	6:30	0.50	PRDHEQ	18		P		NO ACTIVITY LET CEMENT HARDEN
7/14/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30	10:00	2.50	PRDHEQ	39		P		RIH TAG CEMENT @ 8,822' LAY DOWN 20 JTS, RIH RETAG RIG UP POWER SWIVEL BREAK CIRCULATION
	10:00	12:00	2.00	PRDHEQ	72		P		DRILL UP CEMENT TO 9161 DRILLING UP 10 MIN PER JT CIRCULATE CLEAN SWIFWE

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2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/15/2013	6:00	6:30	0.50	PRDHEQ	18		P		NO ACTIVITY CSDFWE
7/16/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30	9:00	1.50	PRDHEQ	72		P		CONTINUE DRILLING CEMENT FROM 9161'- JT # 289 TO 9224'-JT# 291,CIRCULATE CLEAN & TEST CSG TO 1000-TEST GOOD.
	9:00	16:30	7.50	PRDHEQ	72		P		CONTINUE DRILLING CEMENT FROM 9224'-JT# 291- -9530'-jt#301. - TAG UP ON CEMENT RETAINER @ 9530-JT# 301--TEST CASING TO 1000 GOOD TEST DRILL ON PLUG AN HR.
	16:30	18:30	2.00	PRDHEQ	72		P		SWIVEL DOWN 4JTS. TAG UP ON 7"CBP @ 9650'-JT# 305 DRILL ON PLUG TILL 6P.M.,CIRCULATE BOTTOMS UP @ 9652'-JT# 305,SDFTD.
7/17/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RACKING SWIVEL BACK)
	7:30	12:00	4.50	PRDHEQ	72		P		CONTINUE DRILLING UP 7" CBP @ 9650'JT # 305 CIRCULATE BOTTOMS UP. PUSH REMAINING PLUG TO LINER TOP @ 10,210 JT # 322,R.U. SWIVEL DRILL UP REMAINS ON LINER TOP. CIRCULATE CLEAN
	12:00	17:00	5.00	PRDHEQ	39		P		POOH W/318 JTS 2 7/8 L/D 4 4 3/4" DCS BIT SUB AND 6 1/8" BIT
	17:00	18:30	1.50	PRDHEQ	39		P		CHANGE OVER TO HANDLE 2 3/8 TBG,M.U. 4 1/8 BIT & BIT SUB,P.U. 7 JTS 2 3/8 TBG. X/O RIH W/118 JTS 2 7/8 @ 3858',SDFTD.
7/18/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WHIP CHECKS)
	7:30	13:30	6.00	PRDHEQ	39		P		CONTINUE RIH W/ TBG FROM 3858-JT # 118,TAG UP ON LINER TOP @ 10210-JT# 319. R.U. SWIVEL & DRILL UP REMAINING PLUG @ LINER. SWIVEL DOWN TO 10279-JT# 321,TAG SCALE ,DRILL UP SCALE DOWN TO TOP OF CEMENT @ 10350-JT# 324-CIRCULATE WELL & RACK OUTSWIVEL.
	13:30	17:30	4.00	PRDHEQ	39		P		HOOK UP HOT OILER & FLUSH TBG. L.D. 31JTS TBG,POOH W/293 JTS TBG & L.D. BOTTOM 7-2 3/8 JTS TBG & BIT SUB, BIT,RACK OUT PUMP LINES,SDFTD.
7/19/2013	6:00	7:30	1.50	PRDHEQ	28		P		BASIC MONTHLY SAFETY MEETING
	7:30	16:30	9.00	PRDHEQ	39		P		P.U.BHA 2 7/8 SOLID PLUG,5 3/4 NO-GO,2 JTS 2 7/8,4 1/2 PBGA,2'-2 7/8 TBG SUB,2 7/8 S.N.,6'-2 7/8 TBG SUB. R.U. HYDROTESTER,4JTS 2 7/8,7"TAC,309 JTS ABOVE 7"TAC,R.D. HYDROTESTER,SET 7"TAC,R.D. FLOOR
	16:30	16:30	0.00	PRDHEQ	16		P		ND BOPE, LAND W/ 25K TENSION, NU B FLANGE. 7"TAC @ 9676,S.N. @ 9809,E.O.T. @ 9911 C/O TO ROD EQUIPMENT SWIFD CSDFD CT
7/20/2013	6:00	7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ RODS)
	7:30	8:00	0.50	PRDHEQ	06		P		FLUSH TBG W/ 60 BBLS AND 10 GAL COR INH
	8:00	17:30	9.50	PRDHEQ	39		P		P.U. & PRIME 2 1/2 X 1 1/2 X 28' RHBC PUMP W/20'DIP TUBE,P.U.9-1 1/2 K-BARS,150-3/4,119-7/8,115-1",SPACE OUT RODS,ADD 8' & 2X2'X1" PONY SUBS,P.U.POLISH ROD & STROKE TEST TBG TO 1000-TEST GOOD,HANG HORSEHEAD,
	17:30	18:30	1.00	RDMO	02		P		RDMO,PWOP ROAD RIG AND SPOT-R.U. RIG ON THE SEELEY 4-3B3,LAY PUMP LINES,SDFTW.

RECEIVED: Aug. 06, 2013

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RECEIVED: Aug. 06, 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ROPER 1-14B3

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013302170000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1628 FNL 2102 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 14 Township: 02.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/15/2013	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to acidize with 7500 gals of acid if necessary while performing routine operations.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 15, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst

SIGNATURE	DATE
N/A	8/14/2013

RECEIVED: Aug. 14, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
ROPER 1-14B3

2. NAME OF OPERATOR:
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9. FIELD and POOL or WILDCAT:
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4. LOCATION OF WELL
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1628 FNL 2102 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 14 Township: 02.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/24/2013	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP planning to perform routine ops of rod part and may need to acidize with 7500 gals.

Approved by the Utah Division of Oil, Gas and Mining

Date: October 08, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst

SIGNATURE	DATE
N/A	9/24/2013

RECEIVED: Sep. 24, 2013