

Copy deleted & Status Released 3-14-94
DE

FILE NOTATIONS

Entered in NLD File
Location Map Pinned
Card Indexed ✓

Checked by Chief *PMB*
Approval Letter *3-1-93*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *7-1-93*
W..... WW..... TA.....
W..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Operator's Log ✓
Geologic Log (No.)
..... GR-N..... Micro.....
..... Lat..... MI-L..... Sonic.....
CBLog..... CLog..... Others.....

Effective 10-15-93 Lease Sold To Husky Oil

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish

13. State

Duchesne

Utah

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

23.

6224' UGL

April, 1973

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8" ✓	48#	300' ✓	375 cu ft. ✓
12 1/4"	9 5/8" ✓	36#	4700' ✓	782 cu ft. ✓
8 3/4"	7"	23#, 26#	10,100' ✓	377 cu ft. ✓
6 1/8"	4 1/2"	13.5#	12,100'	242 cu ft.

- Well to be drilled and casing cemented as proposed above.
- Mud Program
 - 0' - 8100' Water
 - 8100' - 12,100' 10.5 to 14.5#/gal. as necessary to control hole.
- Blowout Preventer Program
 - a. 13 3/8" casing - 12" - 5000 psi Hydril Type GK ✓
 - b. 9 5/8" casing - 10" - 5000 psi Cameron Single Type QRC
 - 10" - 5000 psi Shaffer Double Type E
 - 10" - 5000 psi Hydril Type GK
 - c. 7" casing - Same as 9 5/8" casing
- Blowout Control Equipment
 - a. Degasser ✓
 - b. 5000 psi Choke Manifold with Gas Buster ✓ (over)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed B. G. Alexander Title District Manager Date 3/30/73

(This space for Federal or State office use)

Permit No. B-013-30216 Approval Date

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

*See Instructions On Reverse Side

CONFIDENTIAL

Instructions

APR 3 1973

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Estimated Tops:

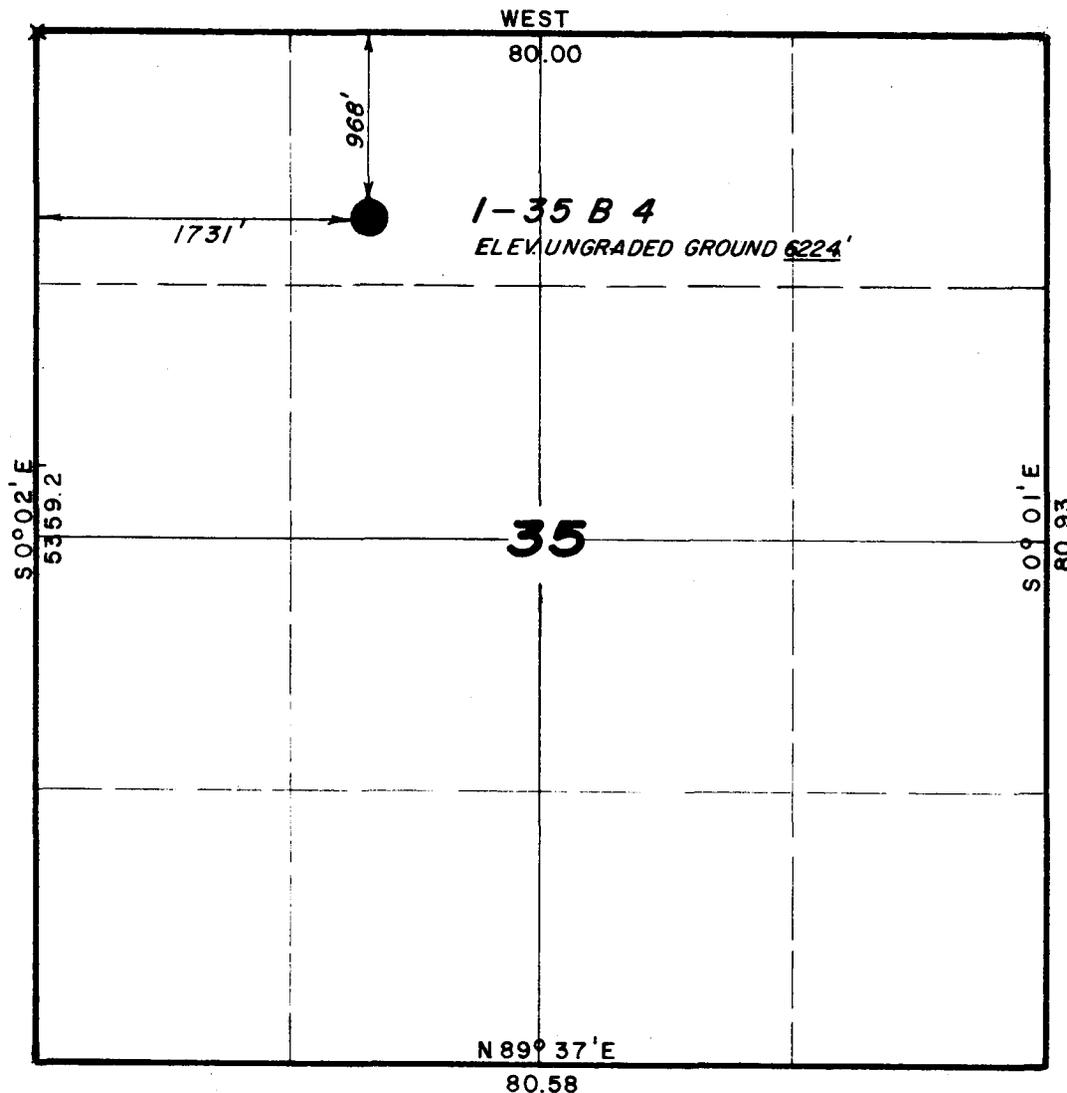
Green River	-	4224'
T GR 3	-	8624'
Wasatch Trans.	-	10,324'
Flagstaff Lake Zone	-	11,024'
North Horn Trans.	-	12,124'

T2S, R4W, U. S. B. & M.

PROJECT

M & CULLOCH OIL CORP.

Well location, **1-35B4**, located
in the NE 1/4 NW 1/4 Section 35,
T2S, R4W, U. S. B. & M., Duchesne
County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 21 February 1973
PARTY G.S., D.A., H.M., C.F. & M.H.	REFERENCES GLO Plat
WEATHER Cold	FILE M & CULLOCH OIL CORP

McCulloch Oil Corporation



April 2, 1973

Mr. Cleon B. Feight, Director
State of Utah
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Enclosed please find the Notice of Intention to Drill Well No. MCO #1-35, located 968' FNL & 1731' FWL, SW NE NW, of Section 35, Township 2 South, Range 4 West, USM, Duchesne County, Utah.

We are asking for an exception to the Order issued in Cause No. 139-4, due to the terrain of the area in the NE quarter of Section 35.

It is also requested that the information on the above mentioned well be held confidential.

Very truly yours,

B. G. Alexander
District Manager

BGA:cnp

April 3, 1973

McCulloch Oil Corporation
140 West 2100 South
Suite 120
Salt Lake City, Utah

Re: Well No. MCO #1-35
Sec. 35, T. 2 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the topographic exception under Paragraph D, of the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (a) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (b) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (c) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

McCulloch Oil Corporation
April 3, 1973
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30216.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>McCulloch Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>140 West 2100 South, Salt Lake City, Utah 84115</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>968' FNL & 1731' FWL, Sec. 35</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>#163.320.002</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>ERWIN</u></p> <p>9. WELL NO. <u>#1-35</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <u>35, T. 2 S., R. 4 W.</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6224' UGL</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF APRIL, 1973

"CONFIDENTIAL"

April 11: Rigging up Rotary
 April 12: Depth: 94'. Cleaning lost circulation material out of pumps. Made 39'. Spud well at 11:00 p.m. 4/11/73. Elevation 6250' KB.
 April 13: Drilling @ 200' (106') Sand. Mud: 9, 80, NC. Lost circulation @ 94', regained circulation. Lost circulation @ 154', lost 600 barrels total.
 April 14: Depth: 300' (100') Sand, Shale. Mud: 9.5, 70, NC. Ran 9 joints 13 3/8", 48#, H-40, ST&C casing and set @ 295.1' KB. Cemented with 400 sacks Class "G", 2% CaCl, 1/4# flocele/sack. Cement did not circulate. Ran 1" to 92' and cemented with 150 sacks Class "G", 3% CaCl, 1/4# flocele/sack. Cement circulated. WOC. Nippling up.
 April 15: Drilling @ 920' (620') Shale, Sand. Mud: Water. Drilled cement 250'-300'. Test Hydrill to 1000 psi. Lost 450 barrels @ 910'-20' (Water).
 April 16: Drilling @ 1760' (840') Sand, Shale. Dev. 3/4" @ 1161'. Mud: Water
 April 17: Drilling @ 2400' (640') Sand, Shale. Mud: Water
 April 18: Drilling @ 2960' (560') Shale, Sand. Mud: Water
 April 19: Drilling @ 3430' (470') Sand, Shale. Mud: Water Dev. 1" @ 3386'.
 April 20: Drilling @ 3825' (395') Sand, Shale. Mud: Water
 April 21: Drilling @ 4136' (311') Sand, Shale. Mud: Water
 April 22: Depth: 4400' (364') Sand, Shale. Mud: Water. Top Green River @ 4100', POH to run 9 5/8" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. #163.320.002
2. NAME OF OPERATOR McCulloch Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME ERWIN
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. #1-35
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T. 2 S., R. 4 W.
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, 1973, REPORT CONTINUED

April 23: Depth: 4400' (0') Ran 140 joints 9 5/8", 36#, K-55, ST&C casing and set @ 4390'. Cemented with 400 sacks 50/50 POZ, 8% gel, 1/4# flocele/sack. Followed with 300 sacks Class "G", 1/4# flocele/sack. Plug down @ 11:00 p.m. 4/22/73. Test to 1900 psi. OK.

April 24: Depth: 4400' (0') Testing BOP. Ran temperature survey. Top of cement @ 1991'.

April 25: Drilling @ 4700' (300') Sand, Shale. Mud: Water

April 26: Drilling @ 5320' (620') Sand, Shale. Mud: Water

April 27: Drilling @ 5786' (466') Sand, Shale. Mud: Water

April 28: Drilling @ 6456' (670') Sand, Shale. Mud: Water

April 29: Drilling @ 6920' (464') Sand, Shale. Mud: Water

April 30: Drilling @ 7425' (505') Sand, Shale. Mud: Water

18. I hereby certify that the foregoing is true and correct
SIGNED B. G. Alexander TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 968' FNL & 1731' FWL, Sec. 35</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. #163.320.002</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME ERWIN</p> <p>9. WELL NO. #1-35</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA 35, T. 2 S., R. 4 W.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6224' UGL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF MAY, 1973 "CONFIDENTIAL"

May 1: Drilling @ 7885' (460') Sand, Shale. Mud: Water

May 2: Drilling @ 8258' (373') Sand, Shale. Mud: Water. Background gas 60, Connection gas 100-150, Trip gas 3000.

May 3: Drilling @ 8745' (487') Shale and Lime. Mud: Water. Background gas 60-75, Connection gas 150-250. 40% shale, 50% lime, 10% marlstone.

May 4: Drilling @ 9100' (355') Shale, Lime. Mud: 8.7, 33, 14.8. Background gas 20-40, connection gas 20-40.

May 5: Drilling @ 9370' (270') Shale, Lime, Siltstone. Mud: 9.0, 38. 14. Background gas 200, Connection gas 600. Gas increased @ 9113', saturated hot wire.

May 6: Drilling @ 9600' (230') Shale, Lime. Mud: 9.3, 38, 10.4. Background gas 200, Connection gas 700.

May 7: Drilling @ 9725' (125') Shale, Lime. Mud: 9.3, 38, 10.8. Background gas 300, Connection gas 600-700, Trip gas 1600.

May 8: Drilling @ 9970' (245') Shale, Siltstone, Lime. Mud: 9.6, 40, 10.8. Background gas 150, Connection gas 500. Show @ 9819', 6' drill break, increased 100 units. Show @ 9864', 3' drill break, increased 900 units. Show @ 9915', 150 unit increase. Show @ 9946', 750 unit increase. 50% shale, dark gray, black, gray, brown, tan. 20% silt, light gray, medium gray. 30% lime, cream tan, some medium gray, light gray.

May 9: Trip @ 10,030' (60') Shale, Siltstone. Mud: 9.6, 40, 10.8. Ran DIL @ 10,030'. Top GR3- 8380'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE JUN 15 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR McCulloch Oil Corporation 3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		5. LEASE DESIGNATION AND SERIAL NO. #163.320.002 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME ERWIN 9. WELL NO. #1-35 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35, T. 2 S., R. 4 W. 12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAY, 1973 REPORT CONTINUED

May 10: Building mud volume @ 10,200' (170') Shale. Mud: 10.2, 40, 11. Gas increased @ 10,084' from 200 to 3800 units. Cut mud wt. from 9.7 to 9.3. Raised wt. from 9.6 to 9.9. Gas decreased to 1500 units for 1/2 hour then back up. Raised wt. to 10.2, lost circulation at 10,183'. Lost 150 barrels. Mixed pill at 10,197', re-gained circulation. Lost complete returns @ 10,200'. Spotted pill and pulled 8 stands.

May 11: Logging @ 10,200'. Ran CNL and Density logs. Mud: 10.2, 43, 11.4.

May 12: Depth: 10,200' Running 7" casing. Mud: 10.2, 37, 13.6.

May 13: Depth: 10,200' Ran 241 joints 7", 23-26#, N-80 casing and set @ 10,198'. Cemented with 414 sacks 50/50 POZ, 8% gel, 1/4# flocele/sack, 0.4% D-13R, followed by 200 sacks Class "G", 1/4# flocele/sack, 0.4% D-13R. Plug down @ 6:15 p.m. 5-12-73. Good circulation during job. Ran temperature survey. Top of cement @ 7200'.

May 14: Depth: 10,200' (0') Picking up 3 1/2" drill pipe. Pressure tested BOP to 5000 psi.

May 15: Depth: 10,242' (42') Shale. Mud: 10.2, 44, 12. Repairing rig. Picked up drill pipe, drilled cement, cut drill line.

May 16: Drilling @ 10,375' (133') Shale, Siltstone. Mud: 10.5, 40, 9.6. Background gas 20, Connection gas 500.

May 17: Drilling @ 10,545' (170') Shale. Mud: 10.6 in, 9.7 out. Background gas 10-20, Connection gas 30.

May 18: Drilling @ 10,705' (160') Shale, Sand. Mud: 11.8 in, 11.7 out, 44, 6.4. Background gas 700, Connection gas 1400.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE JUN 1 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.320.002</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME ERWIN</p> <p>9. WELL NO. #1-35</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35, T. 2 S., R. 4 W.</p> <p>12. COUNTY OR PARISH</p> <p>13. STATE</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAY, 1973 REPORT CONTINUED

- May 19: Drilling @ 10,860' (155') Shale, Lime, Siltstone. Mud: 13.0, in - 12.6, out, 46, 6.8. Background gas 200, Connection gas 500-600.
- May 20: Drilling @ 10,995' (135') Shale, Lime, Siltstone. Mud: 13.7, 44, 5.6. Background gas 20, Connection gas 150. Show @ 10,860'-10,899', gas increased. Cut mud 13.4-12.4, gas increased to 1100 units. Decreased @ 10,915', back to 20 units after increase mud wt.
- May 21: Drilling @ 11,130' (135') Shale, Lime, Siltstone. Mud: 13.9, 40, 8. Background gas 30, Connection gas 500. Excessive torque from 10,994'-96', possible fracture 11,033'-36'. Lost 80 barrels mud @ 11,048'-57'. 65 barrels lost @ 11,090'-130' Gas @ 11,032' increased from 150 to 950 units for 20 minutes.
- May 22: Drilling @ 11,275' (145') Shale and siltstone. Mud: 14.2, 47, 5.6. Background gas 125, Connection gas 350. Lost 50 barrels mud slowly. Gas increased @ 11,182' - 650 units, @ 11,197' - 500 units. No show in samples. Drilling break @ 11,224'-28' - 4' from 10 min per ft. to 5 min per ft. No show.
- May 23: Drilling @ 11,410' (135') Sand, Shale, Lime. Mud: 14.2, 55, 4.8. Drilling break @ 11,325'-31'. Broke from 12 min/ft. to 5 min/ft. No show in samples. Background gas 100, Connection gas 500. No shows or loss.
- May 24: Drilling @ 11,540' (130') Shale, Lime. Mud: 14.3, 55, 5.2. Background gas 40, Connection gas 200. No shows, no loss.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE JUN 19 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. #163.320.002</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME ERWIN</p> <p>9. WELL NO. #1-35</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35, T. 2 S., R. 4 W.</p> <p>12. COUNTY OR PARISH 18. STATE</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAY, 1973 REPORT CONTINUED

May 25: Drilling @ 11,670' (130') Sand, Shale, Lime. Mud: 14.4, 50, 6. Background gas 40, Connection gas 375. Drill break @ 11,563'-571', 50 unit gas increase. No mud loss.

May 26: Drilling @ 11,800' (130') Sand, Shale. Mud: 14.4, 58, 5. Show @ 11,696', gas increased 35-1200 units, decreased to 50 units. Show @ 11,792', gas increased 50-150 units, decreased to 60 units. Background gas 60, Connection gas 390.

May 27: Drilling @ 11,930' (130') Shale, Siltstone. Mud: 14.5, 53, 5.2. Show @ 11,810', gas increased 50-150 units, decreased to 50. Background gas 50, Connection gas 200.

May 28: Drilling @ 12,050' (120') Shale, Lime. Mud: 14.5, 58, 5.6. Drilling break @ 11,954'-59', no show. Lost 40 barrels mud. Lost total of 80 barrels last 24 hours. Background gas 75, Connection gas 275.

May 29: Total Depth: 12,100' (50') Shale, Lime. Mud: 14.7, 53, 5.6. Lost 240 barrels mud last 24 hours. No shows. Background gas 125, Connection gas 700. POH to log.

May 30: Corrected Total Depth: 12,113'. Ran DIL, CNL-FDL, Sonic Logs from 12,106'-10,098'. Preparing to run 4 1/2" liner.

May 31: Total Depth: 12,113'. Ran 58 joints 4 1/2", 13.5#, P-110 liner. Hung with Burn Hanger @ 9800' (298' overlap). Shoe at 12,110'. Float collar @ 12,070'. Cemented with 340 sacks 50/50 POZ, 1/4# flocele/sack and retarder. Ran the 1st 50 sacks as scavenger slurry. Good returns. Plug down @ 11:30 p.m. 5/30/73. POH with drill pipe, GIH with drill pipe to 7984' and circulate.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE JUN 1 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.320.002</p>						
<p>2. NAME OF OPERATOR McCulloch Oil Corporation</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>						
<p>3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E, Oklahoma City, Okla. 73106</p>		<p>7. UNIT AGREEMENT NAME</p>						
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 968' FNL & 1731' FWL, Sec. 35</p>		<p>8. FARM OR LEASE NAME ERWIN</p>						
<p>14. PERMIT NO.</p>		<p>9. WELL NO. #1-35</p>						
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6224' UGL</p>		<p>10. FIELD AND POOL, OR WILDCAT Altamont</p>						
<p>16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> </td> <td style="width:50%; border: none;"> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> </td> </tr> </table> </td> <td style="width:50%; border: none;"> <p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> </td> <td style="width:50%; border: none;"> <p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> </td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> </td> </tr> </table>		<p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> </td> <td style="width:50%; border: none;"> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> </td> </tr> </table>	<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> </td> <td style="width:50%; border: none;"> <p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> </td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>	<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35, T. 2 S., R. 4 W.</p>
<p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> </td> <td style="width:50%; border: none;"> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> </td> </tr> </table>	<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p> </td> <td style="width:50%; border: none;"> <p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> </td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>			
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>							
<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>							
<p>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</p>		<p>12. COUNTY OR PARISH Duchesne</p>						
<p>18. STATE Utah</p>		<p>13. STATE Utah</p>						

REPORT FOR MONTH OF JUNE, 1973 "CONFIDENTIAL"

June 1: Total Depth 12,113'. Circulated 13-1/4 hrs. WOC. Could not find any cement above liner. Tested liner top to 800 psi, pressure decreased to 400 psi and held steady. Lay down drill pipe and drill collars. Set retrievable bridge plug at 2421'.

June 2: Moving off rotary. Released rig on June 1, 1973.

June 3 & 4: Moving off rotary.

June 5 & 6: Rigging down rotary.

June 7 through 22: Waiting on completion unit.

June 23: Rigging up workover rig.

June 24: Rigged up Shebester well service. Tested BOP stack to 5000 psi, Hudril to 2000 psi. Retrieved bridge plug at 2421'. Going in hole with retrievematic packer and 2-7/8" tubing to 9400'. Preparing to test liner top.

June 25: Set packer at 9400', pressured to 6000 psi, unable to pump into liner. Pulled out of hole with tubing and packer. Going in hole with 3-3/4" bit, 4-1/2" casing scraper, 2350' 2-7/8" SH drill pipe and 2-7/8" tubing to 9800'. Cleaned out to 9840', pressure liner at 1600 psi for 30 mins., held okay. Finished going in hole to 12,078', displaced hole with 9.8 lb. per gal. brine.

June 26: Running 2-7/8" tubing. Finished pulling out of hole with 2-7/8" tubing, laid down 2-7/8" SH drill pipe, 4-1/2" scraper and 3-3/4" bit. Rigged up Go Int., run GR-CCF from 12,061' to 9500'. Going in hole with 7" Model "D" on wire line and set at 9785'

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE July 26, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E., Oklahoma City, Okla. 73106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 968' FNL & 1731' FWL, Sec. 35</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.320.002</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME ERWIN</p> <p>9. WELL NO. #1-35</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35, T. 2 S., R. 4 W.</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5224' UGL</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR MONTH OF JUNE, 1973, CONTINUED

June 26: Continued - Rigged up Hydrotest, going in hole with 20' production rube, double seal assembly, Baker On-Off tool, 2313' ID profile nipple and 275 jts. 2-7/8" tubing. Testing to 10,000 psi.

June 27: Preparing to perforate with Go Int. Finished going in hole with 2-7/8" tubing (324 jts.; 1 - 6' pup jt.). Latch Model "D", pulled 20,000#, everything okay, landed with 2000# pull. PU 149 jts. of 1-1/2" 10 rd. heat string, landed same and displaced with fresh water (4928') with 20 gals. LP3 and 50# K470. Pulled BOP and Hydril and installed Cameron tree. Tested to 5000 psi. Rigged up Go Int. and had two mis-runs.

June 28: Perforated Wasatch zone with Welex. Go Int. made 13 perf. runs, shot 25 holes out of planned 36 holes. Rigged Go Int., down and rigged up Welex. Perf. zone from 10,921' to 12,000'. Tubing pressure 3000 psi after perforating zone.

June 29: Pulled out of hole with perforating gun. Opened well to pit on 1/2" choke. FTP 50 psi. Oil to surface in 1 hr. Put well into tanks at 1:30 AM. Well made 123 BO in 5-1/2 hrs., gas too erratic to measure. Preparing to acidize.

June 30: Rigged up Dowell. Acidized with 25,000 gals. 15% HCl, 5 stages of 5000 gals. each, total of 1100# Uni-beads and 70 ball sealers. AIR 15 BPM. AIP 9000 psi. Balled off after 4th stage at 10,000 psi. Back flowed - continued treatment at 9100 psi at 2 BPM, balled off again, back flowed and finished treatment at 8 BPM at 8100 psi. ISIP 5300 psi; 10 min. SI 5300 psi. Open to pit on 1/2" choke, oil to surface in 30 mins. Put well into tanks at 12 midnight. 8 hrs., 14/64" choke

18. I hereby certify that the foregoing is true and correct made 307 BO, 13 BW, 219 MCFG, Gor 713.

SIGNED [Signature] TITLE District Manager DATE July 26, 1973

(This space for Federal or State/office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

#163.320.002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Erwin

9. WELL NO.

1-35

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

35, T2S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
2000 Classen Bldg., Suite 614-E., Okla. City, Okla. 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1731' FWL & 968' FNL, Sec. 35-T2S-R4W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 4-12-73 16. DATE T.D. REACHED 5-29-73 17. DATE COMPL. (Ready to prod.) 7-1-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6224' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,113' 21. PLUG, BACK T.D., MD & TVD 12,078' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 10,000-12,000'

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD, BHC Sonic, CN & FD 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	300'	17-1/2"	400 sks. Class "G"	
9-5/8"	36#	4400'	12-1/4"	400 sks. 50/50 Poz.	
7"	23-26#	10,200'	8-3/4"	614 sks. Class "G"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	9800	12,110	340		2-7/8"	9785	9785
					1-1/2"	5000	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,921-12,000	25,000 gals., 15% HCl	10,221-12,000	25,000 gals., 15% HCl

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-1-73	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-27-73	24	28/64"	→	634	859	165	1355
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
700	0	→	634	859	165	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Bill Grant

35. LIST OF ATTACHMENTS
Electric Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Phil Lohmann TITLE Phil Lohmann, Engineer DATE August 7, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

PI [signature]

September 16, 1974

Husky Oil Company
600 South Cherry Street
Denver, Colorado 80222

Re: Well No. Erwin #1-35
Sec. 35, T. 2 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

In reference to your letter of September 10, 1974, please be advised that this Division will grant administrative approval, this time only, to flare the above referred to well at a rate of 2,500 mcf/month from October 1, 1974 to December 1, 1974.

However, your attention is directed to paragraph 4 of the Order issued in Cause No. 144-11, wherein any further flaring will require notice and hearing before the Board.

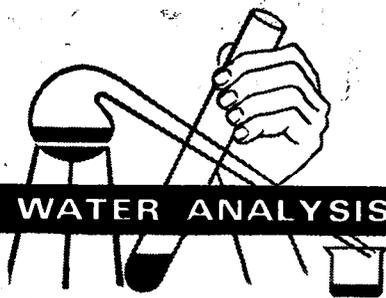
Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

WATER ANALYSIS REPORT



SERVICE LABORATORY: Odessa, Texas Phone (915) 337-2356 & 563-1162
 RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2561
 PLANT: Odessa, Texas Phone (915) 362-2353 & 563-0863

BOX 1671
 ODESSA, TEXAS 79760
CHEMICAL WITH SERVICE

REPORT FOR <u>Elynn Mayson</u>	DATE SAMPLED <u>April 29, 1976</u>
CC <u>H. H. Everett</u>	DATE REPORTED <u>April 30, 1976</u>
CC _____	FIELD, LEASE, OR WELL <u>EDWIN 1-35 B 4</u>
CC <u>Cary L. Hays</u>	COUNTY <u>Duchesne</u> STATE <u>Wyoming</u>
COMPANY <u>Manley Oil Company of Delaware</u>	FORMATION <u>Wassatch</u>
ADDRESS <u>P. O. Box 300, Cody, Wyoming 82410</u>	DEPTH <u>12,113 Feet</u>
SERVICE ENGINEER <u>Cary L. Hays</u>	SUBMITTED BY <u>Cary L. Hays</u>

CHEMICAL ANALYSIS (AS PARTS PER MILLION)

Chemical Component	Field, Lease, or Well				
	EDWIN				
	<u>1-35 B 4</u>				
Chloride (Cl)	<u>4,400.00</u>				
Iron (Fe)	<u>8.25</u>				
Total Hardness (Ca CO ₃)	<u>2,800.00</u>				
Calcium (Ca)	<u>840.00</u>				
Magnesium (Mg)	<u>170.00</u>				
Bicarbonate (HCO ₃)	<u>430.00</u>				
Carbonate (CO ₃)	<u>40.00</u>				
Sulfate (SO ₄)	<u>220.00</u>				
Hydrogen Sulfide (H ₂ S)	<u>N O S E</u>				
Specific Gravity	<u>1.004</u>				
Density, lb./gal.	<u>8.345</u>				
pH - Beckman [M Strip []	<u>8.1</u>				
Dissolved Solids	<u>2,400.00</u>				
Sodium	<u>2,000.00</u>				

OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

STABILITY INDEX	INDEX
<u>122°</u>	<u>+1.52</u>
<u>140°</u>	<u>+1.78</u>
<u>150°</u>	<u>+1.98</u>
<u>176°</u>	<u>+2.32</u>

REPORTED BY Cary L. Hays TITLE _____

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Husky Oil Company</p> <p>3. ADDRESS OF OPERATOR 6060 S. Willow Dr., Englewood, Colorado 80111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1731' FWL & 968' FNL, NE$\frac{1}{4}$ NW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 163.320.002</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Erwin</p> <p>9. WELL NO. 1-35</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 35-T2S-R4W</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL - 6224' KB - 6250'</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____
BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED Vera Chandler TITLE Associate Environmental Analyst DATE June 22, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE
ERWIN 1-35

KB: 6250'
GL: 6224'
PBSD: 12078'

Casing: 7", 23 lb./ft., N-80 set @ 10198'.
Liner: 4.5", 13.5 lb./ft., P-110 set @ 12112', top @ 9804'.
Tubing: 2.875", 6.5 lb./ft., N-80 landed @ 9763' w/Baker
Lokset pkr.
Perforations: 12061'-10221', 58 shots (see attached perfs)

NOTE: Abbreviated Well Chron attached.

-
1. Pump down-hole pump to surface & drill out Model D pkr stub @ ± 9784'.
 2. Clean out well to PBSD w/a bit & scraper.
 3. Reperf Wasatch w/a 3.5" OD csg gun, 4 SPF & 0.4" diameter holes over the original perforated interval (attached). Total of 224 holes. Also, perforate Wasatch over the following new intervals:

10319	10899	11119
10321	10901	11149
10328	10979	11158
10333	10985	11165
10335	11005	11221
10487	11007	11384
10499	11011	11433
10503	11017	11515
10655	11063	11560
10781	11077	11613
10791	11093	11628
10795	11115	11641

The shot density on all of the above is 4 SPF. The total number of holes equals 144 for the new intervals; the existing plus new totals 368 holes.

4. TIH w/workover string & pkr; set in 7" csg @ ± 10,000'.
5. Acidize w/15,000 gals. of 15% HCl mixed w/a 4% solution of Nalco #4987 (i.e., 4 drums) scale inhibitor. Drop 375 unibeads uniformly throughout job (unibead ratio of 40 gal./lbs.).
6. Swab or flow well back to clean up.
7. Reinstall hydraulic pump & return to production.

6/16/83
Date

x David H. Penrose
David H. Penrose
Sr. Engineer

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION AND SERIAL NO. 163.320.00w	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR HUSKY OIL COMPANY		8. FARM OR LEASE NAME Erwin	
3. ADDRESS OF OPERATOR 6060 S. Willow Drive, Englewood, Colorado 80111		9. WELL NO. 1-35	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1731' FWL & 968' FNL, NE¼ NW¼		10. FIELD AND POOL, OR WILDCAT Altamont	
14. PERMIT NO. 43-013-30216		15. ELEVATIONS (Show whether DF, RT, or GR) 6224' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T2S, R4W	18. STATE Utah

RECEIVED
DIVISION OF OIL & GAS
JUL 26 1983

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wasatch Perfs: 10,221-12,061'

6/24/83: Acidized w/5000 gal 15% HCl + 220 gal Visco 4987 scale chem.

July, 1983: Perf'd Wasatch 10,221-11,384 w/4 JSPF (276 holes total)
Perf'd Wasatch 11,433-11,914 w/4 JSPF (84 holes total)
Acidized w/15,000 gal 15% HCl in 3 stages.

Average production in May, 1983 before workovers: 24 BOPD
Production after workovers on July 18, 1983: 27 BOPD

18. I hereby certify that the foregoing is true and correct

SIGNED Vera Chandler TITLE Assoc. Environmental Analyst DATE July 20, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Husky Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o Linmar Energy Corp. PO Box 1327, Roosevelt, UT 84406-1327		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1731' FWL 958' PNL		8. FARM OR LEASE NAME ERWIN
14. PERMIT NO. API 43 013 30216		9. WELL NO. 3054
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6224 GL		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30 25 4W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

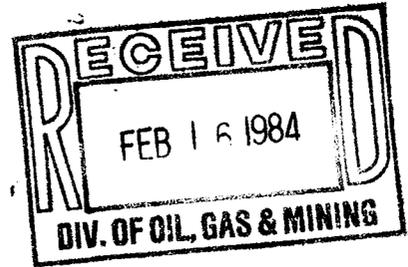
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy corporation has purchased Husky's interest in the Altamont Field, Effective January 1, 1984.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct
SIGNED C. A. Rystrom TITLE Vice President - Land DATE Feb. 13, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

09001747

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

LINMAR ENERGY CORP

3. ADDRESS OF OPERATOR

7979 E TUFTS AVE PKWY #604 DENVER, CO 80237

9. WELL NO.

1-35

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35 T&S R4W NENW

14. PERMIT NO.

43-013-30216

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Husky sold interest to above 11/18/84

RECEIVED

JUN 14 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Prod. Sect. SUPERVISOR

DATE

6/11/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether Dr, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

DRAFT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PRODUCING WELL INSPECTION RECORD

WELL NAME & NUMBER ERWIN 1-35B4 API NUMBER 43-013-30216
LOCATION: 1/4 NE 1/4 NW SECTION 35 TOWNSHIP 2S RANGE 4W COUNTY Duchesne
OPERATOR OF RECORD LINMAR PET Co. STATUS OF RECORD _____
INSPECTOR NAME G.G. & JTB TIME 6:30 PM DATE 8-18-88

General

Well status: (A) Producing (B) Non-producing
(C) Workover occurring B
If non-producing, is there evidence of recent
production? (explain) No
Well sign present and legible Y
Fire protection satisfactory Y
Pollution protection satisfactory Y
Safety protection satisfactory Y
Spills, discharges, leaks controlled Y

Liquid hydrocarbon production and handling

Measured by: (A) Tank gauge (B) LACT meter
(C) Other (explain) A
Measurement of production is: (A) Onsite
(B) Offsite A
Storage of production is: (A) Onsite
(B) Offsite A
Is production from several wells commingled?
(explain) No
Measurement satisfactory Y
Production/storage satisfactory Y
Tank and/or valve seals Y

Natural gas production and handling

Type of gas production: (A) Gas well
(B) Casinghead B
Gas disposition: (A) Sold (B) Flared/vented
(C) Used on lease (D) A and C (E) B and C
(D) Other (explain) D
Measured by: (A) Orifice meter (B) Turbine
meter (C) Estimated (D) Other (explain) Boiler Sales - Rockwell Turbine A-B
Measurement of production is: (A) Onsite
(B) Offsite A
Is production from several wells commingled?
(explain) No
Does liquids processing occur onsite? .. No
Measurement satisfactory Y
Production/transportation satisfactory Y

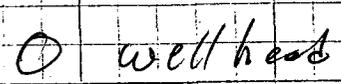
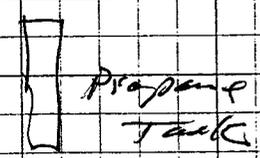
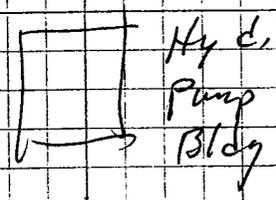
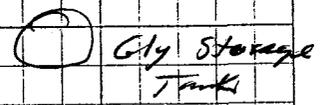
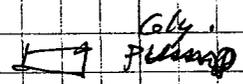
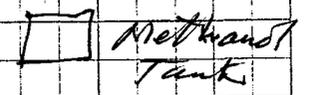
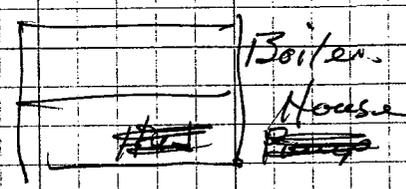
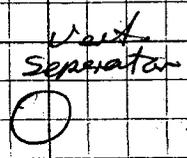
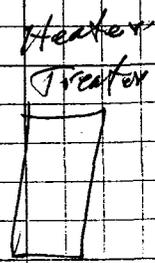
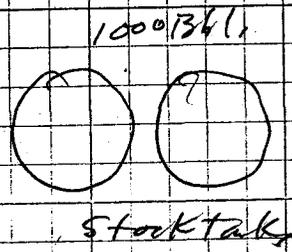
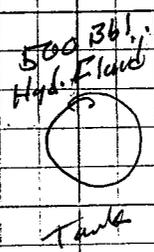
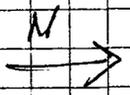
Water disposal

Is produced water stored onsite? Y
Disposal location is: (A) Onsite (B) Offsite
.....
Disposal method is: (A) Unlined pit (B) Lined
pit (C) Injection well (D) Other
(explain) A and B
Onsite storage satisfactory Y
Onsite pits satisfactory Y

Facilities/equipment

Is supplemental fuel used for equipment? Y
Wellhead Y
Xmas tree N
Artificial lift (explain) Hyd Pump Sys Y
Separator Y
Dehydrator No
Meter run 2 Meter - Rockwell Turbine Y
Heater treater Y
Boiler Y
Compressor No
Line heater No
Production tank 2 x 1000 Bbl Y
Water tank 1 - 500 Y
Firewall around tank No
Other (explain)

Remarks SLOW - Setup for Hyd Pump
System -
Gas used - Boiler Control valves
Return Lease Fuel Digital Meter is For
Wet Gas Returned To Lease Holder
"Boiling Arrangement" w/ ANR.



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
DEC 14 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of OIL, GAS & MINING. See also space 17 below.)
1731' FWL, 968' FNL

14. PERMIT NO.
43-013-30216

15. ELEVATIONS (Show whether OF, XT, OA, etc.)
6,224' GL

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Erwin

9. WELL NO.
1-35B4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., W. OR BLK. AND SURVEY OR AREA
Sec. 35, T2S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT-OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PURPOSES OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Petroleum Company intends to plug and abandon the subject well.
Enclosed are the following:
1) Plugging procedure.
2) Current wellbore diagram.
3) Proposed wellbore diagram.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 12/12/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-14-88
BY: [Signature]

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066

Erwin 1-35B4
AFE# H135B4-882
December 8, 1988

WELL DATA:

Perforations: 10,219' - 12,000'' (418 perforations)
Packer Depth: 7" 26# Lockset packer @ 9,717'
Tubing: 321 Jts 2 7/8" 6.5# tbg
Heat String: 141 Jts 1.9"
Surface Casing: 9 5/8" 36# K55 ST&C set @ 4390'
Production Casing: 7" 23-26# N-80 set @ 10,198'
Liner: 4 1/2" P110, 9800' - 12,110'
PBD: 12,078'

PROCEDURE:

1. MIRU workover rig. NU BOPE.
2. POOH w/ tubing, National V cavity, and Lockset packer. RIH w/ 7" wax knife to 9800'. PU 7" CIBP and set at 9000±.
3. RU Dowell. RIH open ended and pump as follows:
 - a) Spot 20 sacks(100') Class G cement on CIBP @ 9000'±.
 - b) Pull up 100' & displace hole with 330 bbls heavy mud.
 - b) POOH and lay down pipe to 4440'±. Open surface valve and fill 9 5/8" casing annulus with 640 sacks class G cement.
 - c) Spot 20 sacks(100') class G cement at 4440'.
 - d) POOH and lay down remaining 2 7/8" tubing.
 - e) Fill hole with 20 bbls heavy mud.
 - f) Cut off well head.
 - g) PU 1.9" tbg and RIH to 100'. Pump 20 sacks Class G cement to surface.
 - h) Fill cellar with cement and install dry hole marker.
4. RDMD service. unit
5. Equipment bid winners will disassemble and haul off battery.
6. MI dirt contractors and contour location to original grade. Obtain signed release from land owner.

12/11/88
MBG/090

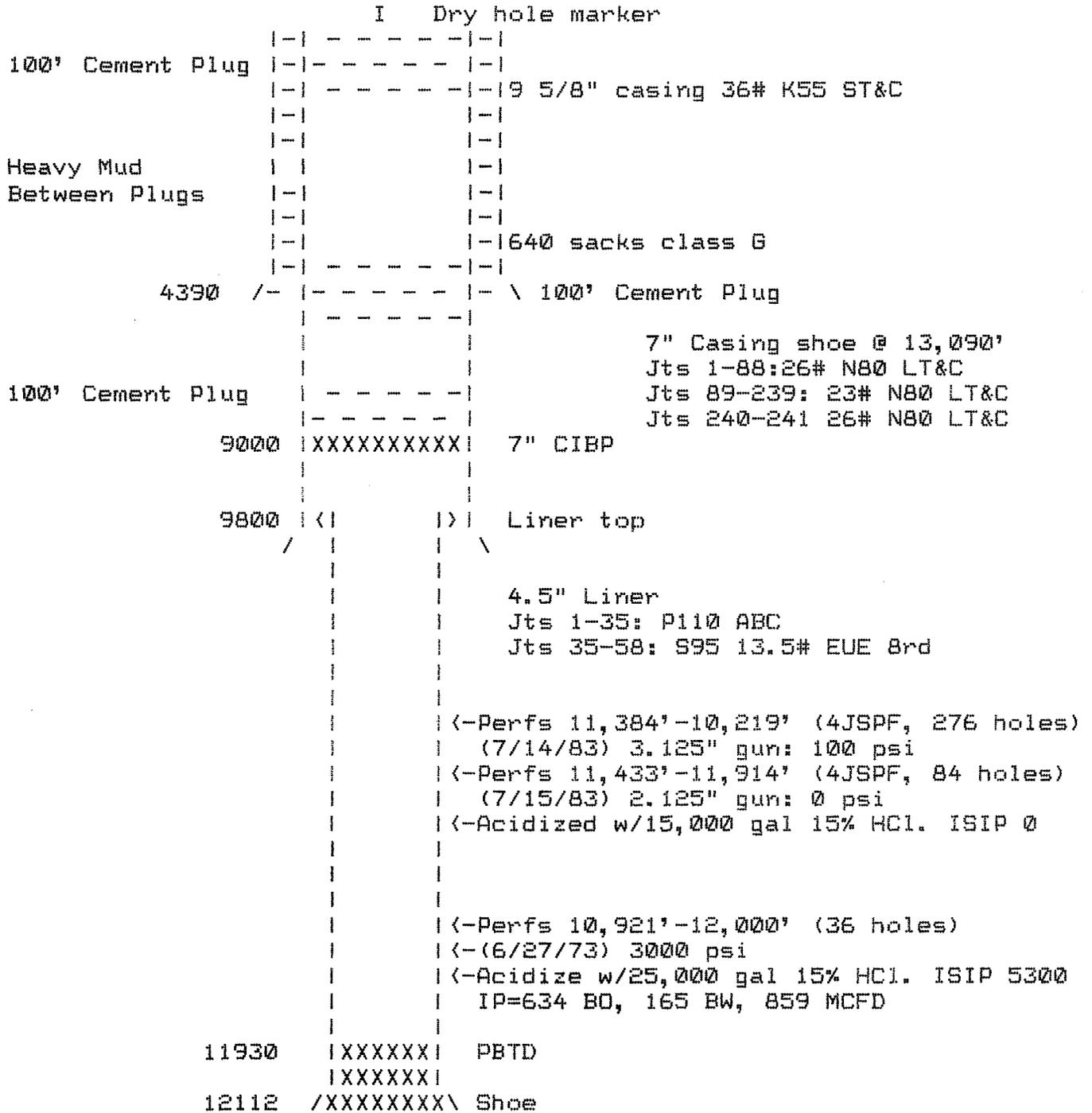
Erwin 1-3584
Current Wellbore Diagram

December 12, 1988

141 Jts					
1.9" Heat String					19 5/8" casing 36# K55 ST&C
4390 /					\ Surface Shoe
					7" Casing shoe @ 13,090'
					Jts 1-88: 26# N80 LT&C
					Jts 89-239: 23# N80 LT&C
					Jts 240-241 26# N80 LT&C
9717	XXXX	XXXX	XXXX	XXXX	Baker Lockset
9800 /	<	>	>	>	Liner top
					4.5" Liner
					Jts 1-35: P110 ABC
					Jts 35-58: S95 13.5# EUE 8rd
					<-Perfs 11,384'-10,219' (4JSPF, 276 holes)
					(7/14/83) 3.125" gun: 100 psi
					<-Perfs 11,433'-11,914' (4JSPF, 84 holes)
					(7/15/83) 2.125" gun: 0 psi
					<-Acidized w/15,000 gal 15% HCl. ISIP 0
					<-Perfs 10,921'-12,000' (36 holes)
					<-(6/27/73) 3000 psi
					<-Acidize w/25,000 gal 15% HCl. ISIP 5300
					IP=634 BO, 165 BW, 859 MCFD
11930	XXXXXX	XXXXXX	XXXXXX	XXXXXX	PBTD
	XXXXXX	XXXXXX	XXXXXX	XXXXXX	
12112 /	XXXXXXXXX\	XXXXXXXXX\	XXXXXXXXX\	XXXXXXXXX\	Shoe

Erwin 1-35B4
Proposed Wellbore Diagram

December 12, 1988



CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT
Erwin 1-35B4 Well
December 19, 1988

1. The operator shall notify the Division of Oil, Gas and Mining at least 24 hours prior to the commencement of plugging and abandonment operations to allow for witnessing of operations by a Division representative.

OI3/22

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON
REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 840

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements.
See also space 17 below.)
At surface
1731' FWL, 968' FNL

14. PERMIT NO.
43-013-30216

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6, 224' OR

RECEIVED
JUN 27 1989

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Erwin

9. WELL NO.
1-3584

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC. T., R., M., OR BLK. AND
SUBVY OR AREA
Sec. 35, T2S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well has been plugged according to state requirements. Attached is a copy of the daily procedure. A subsequent sundry will be submitted when surface restoration has been completed.

* PA marker set 6-17-89.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 26-Jun-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COORDINATORS OF APPROVAL, IF ANY:

** H13584 8906069 001 CEE 2600

ERWIN 1-3584

PLUG AND ABANDON

AFE# H13584-882 \$36,000

MIRU Pool Well Service #233. ND WIL. NU BOPE. Change rams to 1.9".

Unland 1.9" tbg. POOH LD 141jts 1.9" tbg. Change rams to 2 7/8"

tbg. RD to install base under rig. RU rig. SWIFN.

POOL WELL #233 1600

JONES TRUCKING 600

CEE 400

DC=\$2,600 CC=\$2,600

** H13584 890610 002 CEE 2100

ERWIN 1-3584

PLUG AND ABANDON

AFE# H13584-881 \$36,000

ND BOPE. Remove BPV from tbg. Unland hanger. NU BOPE. Unset 7"

Lock-set packer. POOH w/319jts tbg, Type V cavity, and 7" Lock-set

packer. PU 6" paraffin knife and work in hole w/58jts tbg. Circ

out paraffin to flat tank. Lost circ w/58jts tbg in hole. Flush

csg w/150BFW. SWIFN.

POOL WELL #233 1700

CEE 400

DC=\$2,100 CC=\$4,700

** H13584 890611 003 CEE 1000

ERWIN 1-3584

PLUG AND ABANDON

AFE# H13584-881 \$36,000

MIRU Halls Hot Oiler. Pump 200BFW down csg @300degrees. SWIFWeekend.

HALLS HO 500

SEAGULL 100

CEE 400

DC=\$1,000 CC=\$5,700

** H13584 890612 000 CEE

ERWIN 1-3584

PLUG AND ABANDON

AFE# H13584-881 \$36,000

SWIFWeekend.

** H13584 890613 004 CEE 1300

ERWIN 1-3584

PLUG AND ABANDON

AFE# H13584-881 \$36,000

tih w/225jts tbg total to 9,000'. Pump 400BFW to flush paraffin
as necessary. Lost clutch on rig. SWIFN.

POOL WELL #233 800

SEAGULL 100

MBG 400

DC=\$1,300 CC=\$7,000

** H13584 890614 005 CEE 3100

ERWIN 1-3584

PLUG AND ABANDON

AFE# H135B4-881 \$36,000

Repair clutches on rig. POOH w/174jts tbg. LD 6" paraffin knife.
RU pump lines to surface pipe. Found crack in pipe in cellar. Pump
100BFW down 7" casing. PU 7" CIBP and TIH on 168jts tbg. SWIFN.

POOL WELL #233 900
DALBO-MUD 1800
CEE 400
DC=\$3,100 CC=\$10,100

** H135B4 890615 006 CEE 2800

ERWIN 1-35B4
PLUG AND ABANDON

AFE# H135B4-881 \$36,000

TIH w/127jts tbg. Set CIBP @9,000'. LD 1jt tbg. Fill hole w/270BFW.
Test hole to 1500psi. Hold for 5 min. Repair hole in surface csg
in cellar. Pump 100BFW down surface csg 5BPM @0psi. SWIFN.

POOL WELL #233 1000
BAKER SERV TOOLS 1300
WALKER WELD 100
CEE 400
DC=\$2,800 CC=\$12,900

** H135B4 890616 000 CEE

ERWIN 1-35B4
PLUG AND ABANDON

AFE# H135B4-881 \$36,000

SWI Wait on cementers.

** H135B4 890617 007 CEE 7200

ERWIN 1-35B4
PLUG AND ABANDON

AFE# H135B4-882 \$36,000

MIRU Dowell Schlumberger. Spot 50sk class G cement plug from 8970'
to 8708'. POOH LD 10jts tbg. Reverse circ tbg clean. Displace hole
with 8.8#, 50vis mud from 8708' to 4440'(163bbbls). POOH LD 138jts
tbg to 4440'. Spot 50sk class G cement plug from 4440' to 4186'.
POOH LD 10jts tbg. Displace hole with 8.8#, 50vis mud to surface.
POOH LD 136jts tbg. LD Baker setting tool. Clean cellar. SWIFN.

POOL WELL #233 1600
DOWELL 5200
CEE 400
DC=\$7,200 CC=\$20,100

** H135B4 890618 008 CEE 4700

ERWIN 1-35B4
PLUG AND ABANDON

AFE# H135B4-882 \$36,000

Cutoff wellhead. Run 1jt tbg. Fill 7" csg from 215' to surface.
Fill 7", 9 5/8" csg annulus from 330' to surface. Weld on dry hole
marker. Fill dry hole marker with cement. Hole staying full of
cement. RD Dowell. RDSU. Cementing witnessed by Mr. Gary Garner
and Mr. Michael Laine of DOGM.

POOL WELL #233 800
WALKER WELDING 1300
DOWELL 2200

CEE 400
DC=\$4,700 CC=\$24,800

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1731' FWL, 968' FNL		8. FARM OR LEASE NAME Erwin
14. PERMIT NO. 43-013-30216 PA	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6, 224' GR	9. WELL NO. 1-35B4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T25, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
AUG 09 1990
DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Surface Reclamation</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Erwin 1-35B4 was plugged and abandoned June 17, 1989. Linmar Petroleum Company has completed its obligation to the land owner, Robert Erwin, by restoring the surface of the Erwin 1-35B4 wellsite to his specifications. Linmar is requesting that the subject well be removed from the blanket surety bond. Notification of bond release can be sent to the above address.

OIL AND GAS	
DCN	RJF
JRB	GLH
INS	SLS
Let 2-108 1-Dmc 3- MICROFILM ✓ 4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 07-Aug-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____