

FILE NOTATIONS

Entered in HED File ✓
Account established ✓
Bond returned ✓

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
3-19-73

COMPLETION DATA:

Date Well Completed *9-15-73*
OW..... ✓ WW..... TA.....
BW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Company Log (H) ✓
..... GR-N..... Micro.....
..... M-L..... Sonic.....
CBLog..... Colog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1450' WEL & 2080' NSL *W N W S E*
 At proposed prod. zone
same *N E N W S E*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Neola, UT 5 mi S, 1 mi W, 2-1/2 mi S, 5 mi W, 1/2 mi N.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1450'

16. NO. OF ACRES IN LEASE
639.36

17. NO. OF ACRES ASSIGNED TO THIS WELL
639.36

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None in Sec 5

19. PROPOSED DEPTH
14,800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5737' Ungraded Ground

22. APPROX. DATE WORK WILL START*
Upon Approval of Application

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1806
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
 7. UNIT AGREEMENT NAME

 8. FARM OR LEASE NAME
Lamico-Ute
 9. WELL NO.
1-582
 10. FIELD AND POOL, OR WILDCAT
Bluebell
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5-2S-2W
 12. COUNTY OR PARISH
Duchesne
 13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94#	40'	Cement to surface
12-1/4"	9-5/8"	36#	2,900'	Cement to surface
8-3/4"	7"	29 & 26#	11,700'	Cement lower 4000'
6"	5"	18#	11,200' to TD	Cement all of liner

Propose to drill a 14,800' test of the Green River and Wasatch.

BOP - Hydraulically actuated Series 900 double gate and bag type preventers in conjunction w/ rotating head from 2,900' to 11,700'. Hydraulically actuated Series 1500 single gate, double gate, and bag type preventers in conjunction w/ rotating head from 11,800' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNATURE
 SIGNED L. M. Wilson TITLE Area Production Manager DATE March 16, 1973

(This space for Federal or State office use)

PERMIT NO. 43-013-30212 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: See Backside

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally-drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1969-O-711-396

839-171

cc: Shell Oil Company; 1700 Broadway; Denver, CO 80202; Attn: Mr. R. L. Freeman
Amerada Hess Corporation; P. O. Box 2040; Tulsa, OK 74102; Attn: Mr. A. J. Evans, Manager, Joint Operations
Gas Producing Enterprises, Inc.; P. O. Drawer 521; Corpus Christi, TX 78403; Attn: Mr. Sam Menczer
Flying Diamond Corporation; 574 East Second South; Suite 201; Salt Lake City, UT 84102
Mr. W. Hughes Brockbank; 777 East South Temple; Salt Lake City, UT 84111
Utah Oil and Gas Commission (2)
Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066
Bureau of Indian Affairs - Uintah & Ouray Agency; Ft. Duchesne, UT 84026

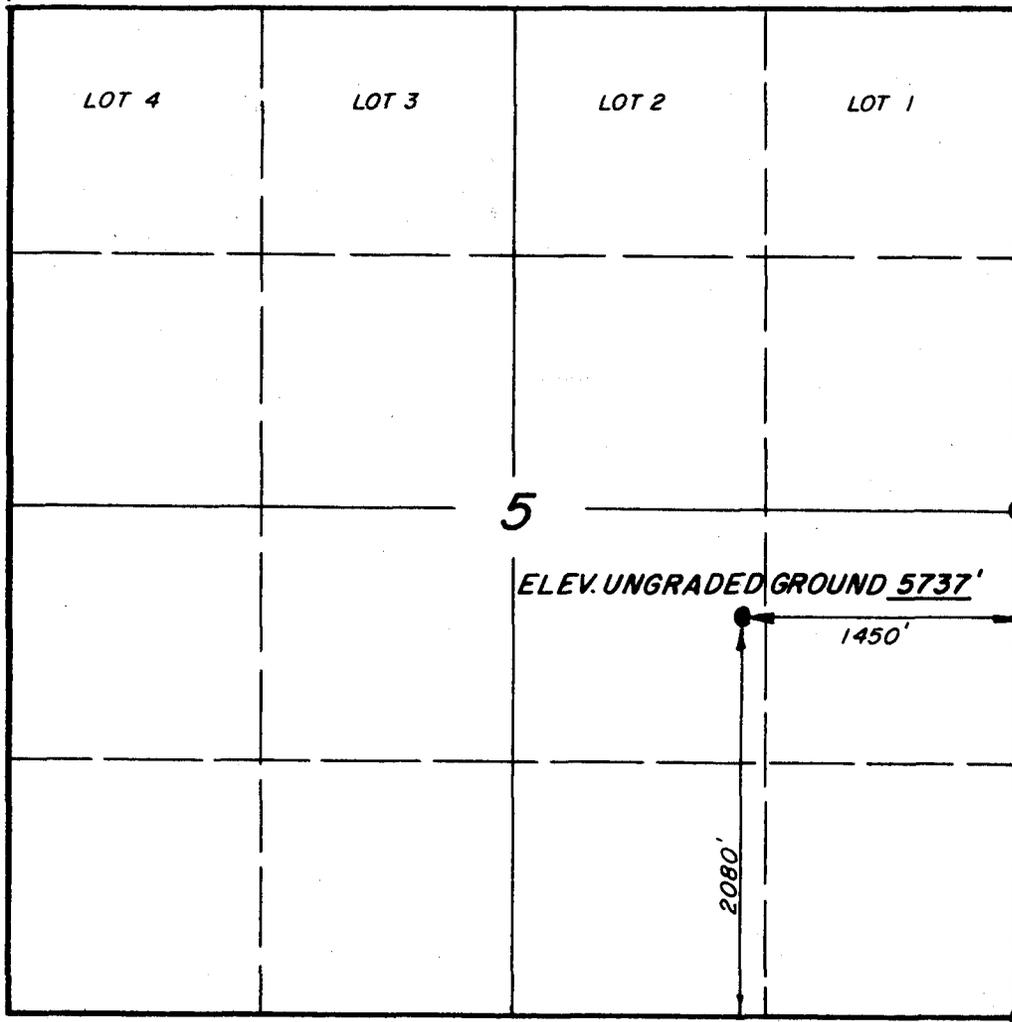
MAR 19 1973

PROJECT

T2S, R2W, U. S. M.

GULF OIL CORP.

WELL LOCATION IN THE NW 1/4 SE 1/4
SECTION 5, T2S, R2W, U. S. M., DUCHESNE
COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 22 FEB. 73
PARTY LT GM	REFERENCES G L O PLAT
WEATHER COLD	FILE

○ = CORNERS USED (STONE)

SURVEY PERFORMED 20, 21 FEB. 73

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Cancelled

RECEIVED
MAY 19 1973
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamicq-Ute

9. WELL NO.
1-5B2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
5-2S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1450' WEL & 2080' NSL (NW SE)
At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Neola, UT 5 mi S, 1 mi W, 2-1/2 mi S, 5 mi W, 1/2 mi N.

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1450'

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639.36

17. NO. OF ACRES ASSIGNED TO THIS WELL
639.36

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None in Sec 5

19. PROPOSED DEPTH
14,800'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5737' Ungraded Ground

22. APPROX. DATE WORK WILL START*
Upon Approval of Application

PROPOSED CASING AND CEMENTING PROGRAM

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30"	20"	94#	40'	Cement to surface
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24. ORIGINAL SIGNED BY
SIGNED L. M. WILSON TITLE Area Production Manager DATE March 16, 1973
L. M. Wilson
(This space for Federal or State office use)

PERMIT NO.
ACCEPTED FOR RECORD
APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

APPROVAL DATE
DISTRICT ENGINEER
DATE MAR 26 1973

cc: See Backside

SUBJECT TO ATTACHED CONDITIONS

LAMICQ UTE 1-5B2

Perforations

11,635'-638', 11,657'-659', 11,706'-708', 11,722'-726', 11,753'-755', 11,788'-791',
11,890'-893', 11,900'-902', 11,910'-912', 11,930'-933', 11,940'-944', 11,957'-960',
11,972'-974', 12,011'-014', 12,021'-026', 12,054'-056', 12,063'-066', 12,075'-077',
12,140'-143', 12,160'-163', 12,185'-187', 12,200'-202', 12,261'-263', 12,267'-269',
12,298'-300', 12,320'-322', 12,362'-364', 12,386'-388', 12,395'-398', 12,415'-418',
12,442'-444', 12,462'-464', 12,506'-510', 12,541'-543', 12,555'-559', 12,564'-566',
12,631'-634', 12,638'-642', 12,649'-653', 12,679'-682', 12,702'-704', 12,730'-732',
12,740'-744', 12,840'-842', 12,880'-882', 12,906'-909', 12,980'-983', 13,001'-004',
11,232'-235', 11,283'-286', 11,295'-299', 11,333'-336', 11,380'-382', 11,386'-388',
11,403'-405', 11,415'-418', 11,441'-444', 11,456'-458', 11,489'-494', 11,508'-511',
11,536'-539', 11,554'-558'.

Form approved.
Budget Bureau No. 42 1371

PI

JMB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-1162-1303

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluchell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1943,

Agent's address P.O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Nancy for R. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 5	2S	2W	1-5B2	-	-		-		-	TD 6,982' Drlg 7/1 Spudded 3 PM 6/15 9-5/8" csg set at 2,804' cmtd w/950 SX
3 - U.S..G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - Shell Oil Co., Denver 1 - Amerada Hess, Tulsa 1 - W. Hughes Brockbank, SLC 1 - DeGolyer and MacNaughton 1 - M. F. Bearly 1 - FSG 2 - File 1 - OC										
										Lamicq/ite 1-5B2

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 12 16714

ALLOTTEE
TRICK
LEASE NO. 14-20-162-1812

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601

Phone 307-235-5783 Signed Pauline Henry for R.C. Charles
Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if not, date and result of test for gasoline content of gas)
NW SE 5	2S	2W	1-5B2	0	0		-		None	TD 11,234' Drlg 8/1 7" csg set at 11,195' cmtd w/608 sx
3 - U.S..G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - Shell Oil Co., Denver 1 - Amerada Hess, Tulsa 1 - W. Hughes Brockbank, SLC 1 - DeGolyer and MacNaughton 1 - M. F. Bearly 1 - FSG 2 - File 1 - OC										
Lamicq/Wte 1-5B2										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
Budget Bureau No. 42-R714.4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-1200

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, WY 82601

Phone 307-235-5783 Signed Paulina Harvey for R. L. Classics
Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW SE 5	2S	2W	1-5B2	0	-		-		-	TD 13,300' PBD 13,249' Stgd for completion 9/1 5" liner btm at 13,295', top at 10,314' cmtd w/300 sx
3	U.S.G.S., SLC									
2	Utah Oil & Gas Cons. Comm. SLC									
1	Shell Oil Co., Denver									
1	Amerada Hess, Tulsa									
1	W. Hughes Brockbank, SLC									
1	DeGolyer and MacNaughton									
1	M. F. Hearly									
1	FSC									
1	OC									
2	File									
										Lamicq/Ute 1-5B2

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

PJB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1450' WEL 2080' MSL (NW SE)**
 At top prod. interval reported below **same**
 At total depth **same**

14. PERMIT NO. **43-013-30212** DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO. _____
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME
LANICQ UTE
 9. WELL NO.
1-582
 10. FIELD AND POOL, OR WILDCAT
Bluebell
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
5-2S-2W
 12. COUNTY OR PARISH
Duchesne 13. STATE
Utah

15. DATE SPUNDED **6-15-73** 16. DATE T.D. REACHED **8-15-73** 17. DATE COMPL. (Ready to prod.) **9-25-73** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5737' GL** 19. ELEV. CASINGHEAD _____
 20. TOTAL DEPTH, MD & TVD **13,300'** 21. PLUG, BACK T.D., MD & TVD **13,249'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **Surface to 10'** ROTARY TOOLS **Surface to 10'** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11,232'-13,004' Wasatch 25. WAS DIRECTIONAL SURVEY MADE **No**
 26. TYPE ELECTRIC AND OTHER LOGS RUN **Borehole Com Sonic-GR; Com Fm Den Log-GR; Dual Induction Laterlog** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# K-55	42'	30"	Cart to surface	None
9-5/8"	36# K-55	2,804'	12-1/4"	1250 sx	None
7"	26 & 29# P-110	11,195'	8-3/4"	608 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,314'	13,295'	300 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	12,683'	10,281'
2-1/16"	4,038'	Heat String

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,635'-13,001'	35,000 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION **9-16-73** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-19-73	24	20/64"	→	1946	1547	0	795

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
4300	0	→	1946	1547	0	43.7° Corr

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold - Gary Gas Plant** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Perforations & Logs per Item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY **L. M. WILSON**
 SIGNED **L. M. Wilson** TITLE **Area Production Manager** DATE **October 5, 1973**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116;
 Atn: Mr. Cleon Feight

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Shell Oil Company; 1700 Broadway; Denver, CO 80202
Amerada Hess Corporation; P. O. Box 2040; Tulsa, OK 74102
Mr. M. Hughes Brockbank; 777 East South Temple; Salt Lake City, UT 84111
Barber Oil Exploration, Inc.; 2627 Tenneco Bldg.; Houston, TX 77002

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDS

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
No Cores or DST's taken				Green River Lower Green Avr Mesatch	5,830 9,350 10,760	5,830 9,350 10,760

M-P

PI

LAMICQ UTE 1-5B2

Perforations

11,635'-638', 11,657'-659', 11,706'-708', 11,722'-726', 11,753'-755', 11,788'-791',
11,890'-893', 11,900'-902', 11,910'-912', 11,930'-933', 11,940'-944', 11,957'-960',
11,972'-974', 12,011'-014', 12,021'-026', 12,054'-056', 12,063'-066', 12,075'-077',
12,140'-143', 12,160'-163', 12,185'-187', 12,200'-202', 12,261'-263', 12,267'-269',
12,298'-300', 12,320'-322', 12,362'-364', 12,386'-388', 12,395'-398', 12,415'-418',
12,442'-444', 12,462'-464', 12,506'-510', 12,541'-543', 12,555'-559', 12,564'-566',
12,631'-634', 12,638'-642', 12,649'-653', 12,679'-682', 12,702'-704', 12,730'-732',
12,740'-744', 12,840'-842', 12,880'-882', 12,906'-909', 12,980'-983', 13,001'-004'.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Lamicq-Ute No. 1-5B2

Operator Gulf Oil Corporation

Address P. O. Box 2619; Casper, Wyoming 82601

Contractor Noble Drilling Corporation

Address 325 Petroleum Club Building; Denver, Colorado 80202

Location NW 1/4, SE 1/4, Sec. 5, T. 2 N., R. 2 E., Duchesne County.
S. W.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.			NONE	
2.				
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' WEL & 2080' NSL (NW SE)		8. FARM OR LEASE NAME LAMICO UTE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5737' GL	9. WELL NO. 1-5B2
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Bluebell
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-2S-2W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE XXXXX	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Propose to treat well as outlined on attached procedure.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **SEP 27 1974**

BY *C. B. Feigelson*

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY
SIGNED **F. S. Godbold III** TITLE **Project Engineer** DATE **September 26, 1974**
F. S. Godbold

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CC: USGS

Lamco Ute 1-5B2

Proposed Scale Removal Treatment

1. R.U. B.J., pressure test lines to 6000 psi, pressure annulus to 1500 psi, as back up. Acidize at 5BPM (max.) with an estimated 4000 psi surface treating pressure (500 HHP) as follows:
 - a. 500 gals 15% HCl containing 20 gals X-6 scale inhibitor, 1.5 gals C-15 inhibitor, 1.5 gals G-10 friction reducer, and 1.5 gals J-22 non-emulsifier.
 - b. 3000 gal 2% KCl water containing 9 gals G-10 & 9 gals J-22.
 - c. 1000 gal 15% HCl containing 3 gals C-15, 3 gals G-10, 3 gals J-22, and 3 gals X-6.
 - d. Slug for diversion w/ 250 # Divert II (Benzoic acid flakes) in last 4 Bbls acid.
 - e. Repeat steps 1a thru 1d.
 - f. " " " " "
 - g. " " " " "
 - h. " " " " "
 - i. " " " " "
 - j. " " " " "
 - k. " " " " 1C.
 - l. Flush to perforations w/ approx. 3200 gal 2% KCl water containing ^(3 gals J-22) 3 gals G-10 / 1000 gals flush. Hold the injection rate constant @ approx. 5BPM throughout the treatment. Do not heat the treatment fluids.
2. Shut in overnight.
3. Open well and flow back to clean up and test.
4. Place well back on production.

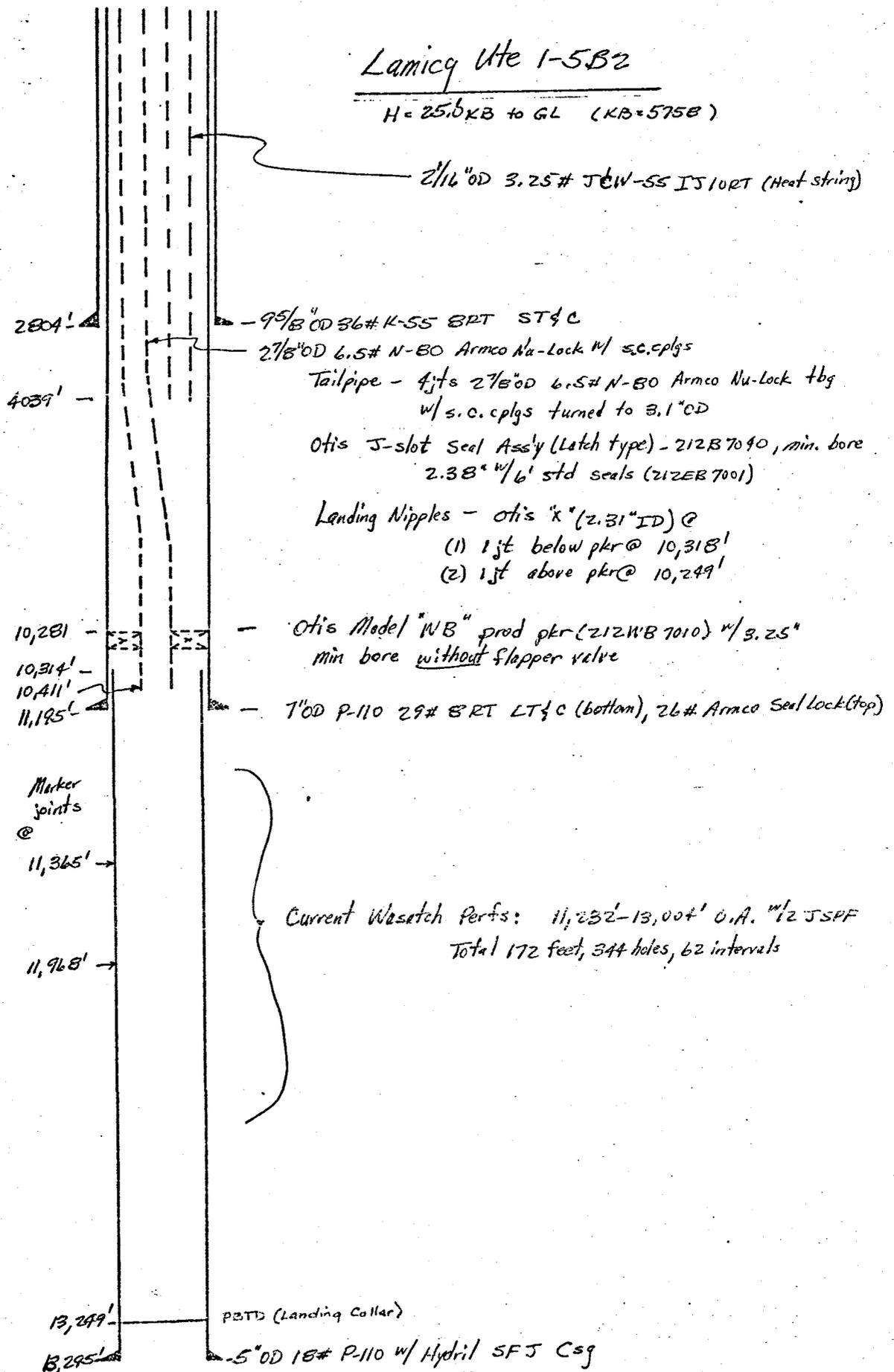
FBJ

app'd _____ date _____ ; app'd _____ date _____

CC: JBB(2), LPN, FSG, RP, OES, CA, MFB(2), Well File, JDR (orig)

Lamicy Ute 1-5B2

H = 25.6 KB to GL (KB = 5758)



2 1/16" OD 3.25# JTW-SS IS 10RT (Heat string)

2804'

9 5/8" OD 36# K-SS BPT STD C

4039'

2 7/8" OD 6.5# N-80 Armco Nu-Lock w/ s.c. cplgs

Tailpipe - 4jts 2 7/8" OD 6.5# N-80 Armco Nu-Lock tbg w/ s.c. cplgs turned to 3.1" CD

Otis J-slot Seal Ass'y (Latch type) - 212B7090, min. bore 2.38" w/ 6' std seals (212EB7001)

Landing Nipples - Otis "X" (2.31" ID) @

(1) 1jt below pkr @ 10,318'

(2) 1jt above pkr @ 10,249'

10,281'

Otis Model "NB" prod pkr (212NB7010) w/ 3.25" min bore without flapper valve

10,314'

10,411'

11,185'

1" OD P-110 29# BRT LT 1/2 C (bottom), 26# Armco Seal Lock (top)

Marker joints @

11,365'

Current Washpot Perfs: 11,252'-13,004' O.A. 1/2 JSPP
Total 172 feet, 344 holes, 62 intervals

11,968'

13,249'

P3TD (Landing Collar)

13,295'

5" OD 18# P-110 w/ Hydral SFS Csg

All depths are KB measurements



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-948
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 6-25-74
 RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Co. LEASE Lamicq Ute 1-5B2 WELL NO. 1
 FIELD Bluebell COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Wasatch TOP _____
 REMARKS Sec. 5-2S-2W
P.O. 1-49259
 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.9969 pH 7.42 RES. .66 OHM METERS @ 77°F

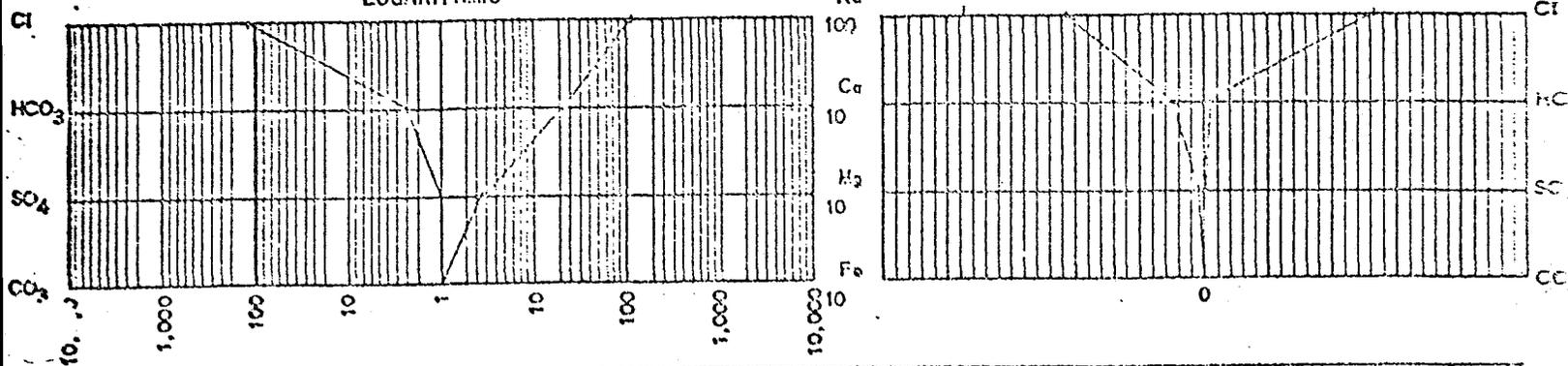
TOTAL HARDNESS Mg/L as CaCO₃ 1402.2 TOTAL ALKALINITY Mg/L as CaCO₃ 180

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	488	24.4		
MAGNESIUM - Mg ++	43	3.5		
SODIUM - Na +	2500	108.7		
BARIUM (INCL. STRONTIUM) - Ba ++	19	0.3		
TOTAL IRON - Fe ++ AND Fe +++	4.0	0.1	137.0	
BICARBONATE - HCO ₃ ⁻	180	3.0		
CARBONATE - CO ₃ ⁻	0	0		
SULFATE - SO ₄ ⁻	1.1	0.02		
CHLORIDE - Cl ⁻	4748	133.7	136.7	
TOTAL DISSOLVED SOLIDS	8560			

← MILLEQUIVALENTS PER LITER →

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-704
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 4-22-74
 RESULTS REPORTED 4-30-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Co. LEASE Lamicq Ute WELL NO. 1
 FIELD Bluebell COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Main Wasatch TOP _____
 REMARKS Taken from water dump line

P.O. # 1-45469

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. .99 pH 7.4 RES. 60 OHM METERS @ 77° F

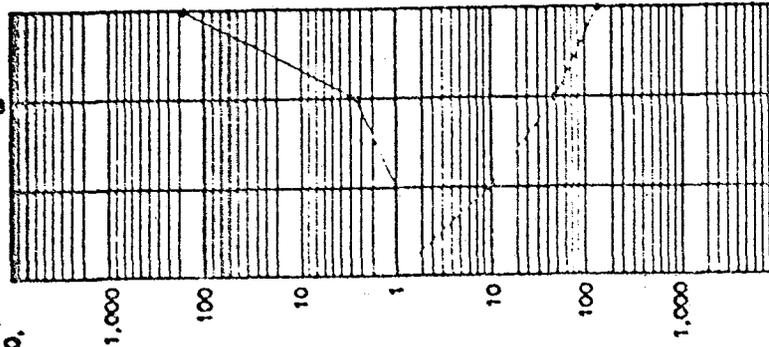
TOTAL HARDNESS Mg/L as CaCO₃ 3503.0

TOTAL ALKALINITY 199 Mg/L as CaCO₃

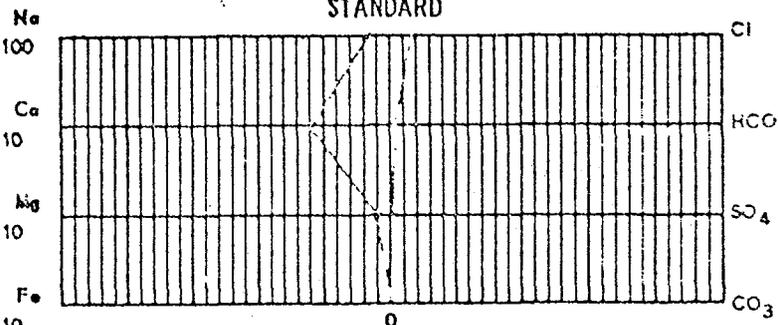
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	1200.0	59.9		
MAGNESIUM - Mg ++	122.0	0.0		
SODIUM - Na +	3390.0	147.5		
BARIUM (INCL. STRONTIUM) - Ba ++	14.8	0.2		
TOTAL IRON - Fe ++ AND Fe +++	1.7	00	217.6	
BICARBONATE - HCO ₃ ⁻	199	3.3		
CARBONATE - CO ₃ ⁻⁻	0	--		
SULFATE - SO ₄ ⁻⁻	20.1	0.4		
CHLORIDE - CL ⁻	6998	197.4	201.1	
TOTAL DISSOLVED SOLIDS	8880.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
LAMICO UTE

9. WELL NO.
1-5B2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
5-2S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1450' WEL & 2080' NSL (NW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5737' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to treat well as outlined on attached procedure.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE SEP 27 1974
BY *C. B. [Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED F. S. Godbold TITLE Project Engineer DATE September 26, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS

Lamicy Ute 1-5B2

Proposed Scale Removal Treatment

1. R.U. B.J., pressure test lines to 6000psi, pressure annulus to 1500psi as back up. Acidize at 5BPM (max.) with an estimated 4000psi surface treating pressure (500 HHP) as follows:
 - a. 500 gals 15% HCl containing 20 gals X-6 scale inhibitor, 1.5 gals C-15 inhibitor, 1.5 gals G-10 friction reducer, and 1.5 gals J-22 non-emulsifier.
 - b. 3000 gal 2% KCl water containing 9 gals G-10 & 9 gals J-22.
 - c. 1000 gal 15% HCl containing 3 gals C-15, 3 gals G-10, 3 gals J-22, and 3 gals X-6.
 - d. Slug for diversion w/ 250 # Divert II (Benzoic acid flakes) in last 4 Bbls acid.
 - e. Repeat steps 1a thru 1d.
 - f. " " " " "
 - g. " " " " "
 - h. " " " " "
 - i. " " " " "
 - j. " " " " "
 - k. " " " " 1C.
2. Flush to perforations w/ approx. 3200 gal 2% KCl water containing ^(3 gals J-22) 3 gals G-10/1000 gals flush. Hold the injection rate constant @ approx. 5BPM throughout the treatment. Do not heat the treatment fluids.
2. Shut in overnight.
3. Open well and flow back to clean up and test.
4. Place well back on production.

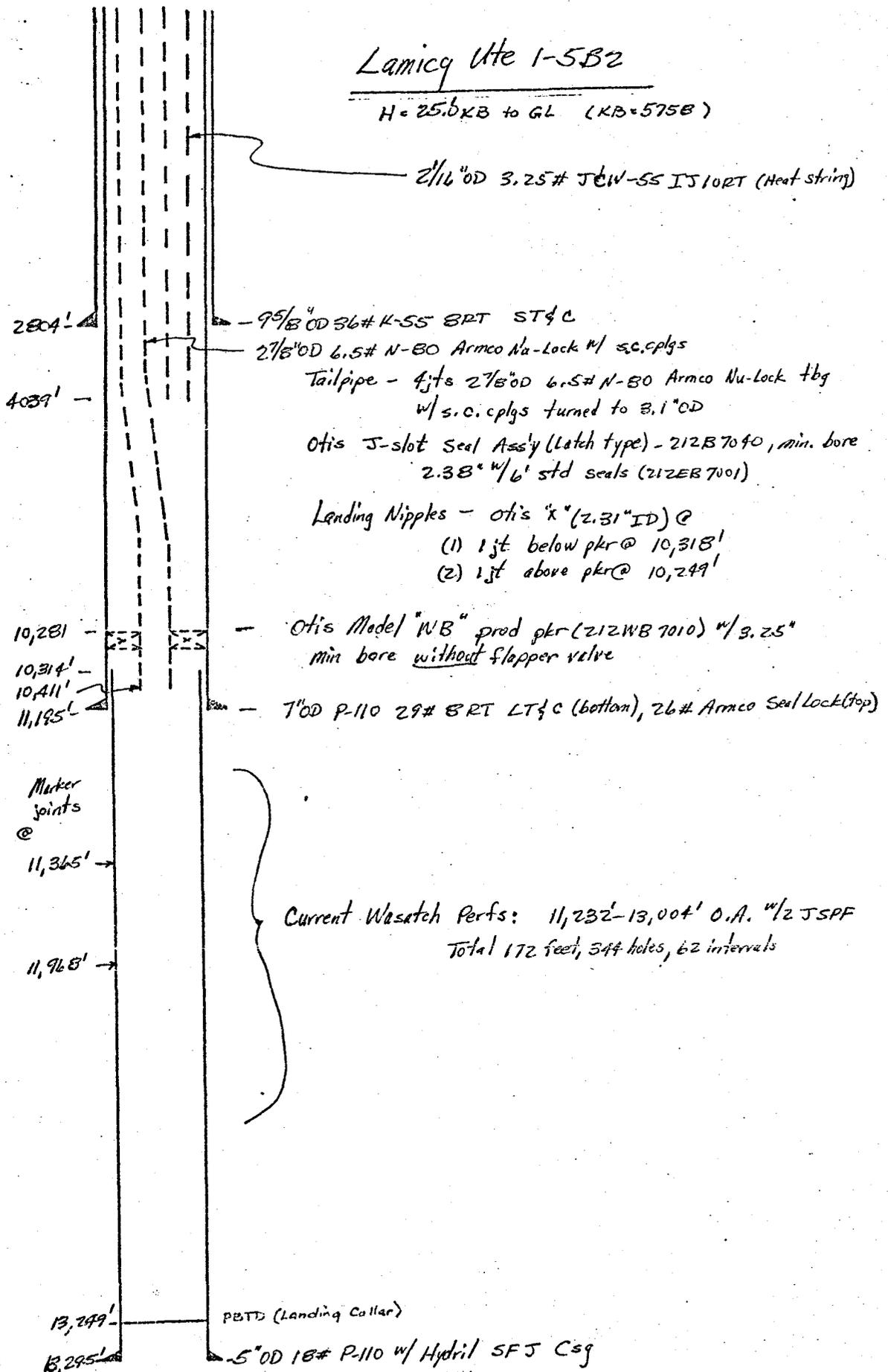
7/1/8

app'd _____ date _____ ; app'd _____ date _____

CC: JBB(2), LPM, FSG, RP, OES, CA, MFB(2), Well File, JDR (orig.)

Lamicy Ute 1-5B2

H = 25.6 KB to GL (KB = 575B)



2 1/16" OD 3.25# JEN-SS IS 10RT (Heat string)

9 5/8" OD 36# K-SS BRT ST & C

2 7/8" OD 6.5# N-80 Armco Nu-Lock w/ s.c. cplgs

Tailpipe - 4jts 2 7/8" OD 6.5# N-80 Armco Nu-Lock tbg w/ s.c. cplgs turned to 3.1" OD

Otis J-slot Seal Ass'y (Latch type) - 212B7090, min. bore 2.38" w/ 6" std seals (212EB7001)

Landing Nipples - Otis "X" (2.31" ID) @

(1) 1jt below pkr @ 10,318'

(2) 1jt above pkr @ 10,249'

Otis Model "WB" prod pkr (212WB7010) w/ 3.25" min bore without flapper valve

7" OD P-110 29# BRT LT & C (bottom), 26# Armco Seal Lock (top)

Current Washpot Perfs: 11,232'-13,004' O.A. 1/2 JSPP
Total 172 feet, 344 holes, 62 intervals

P&TD (Landing Collar)

5" OD 18# P-110 w/ Hydral SFJ Csg

All depths are KB measurements

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' WEL & 2080' SNL (NW SE)</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME LAMICO UTE</p> <p>9. WELL NO. 1-5B2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-2S-2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5737' GL</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	XXXXXXXX ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well as shown on attached to stimulate production and remove scale.

Work Started and completed 12-23-74

Prod before: 392 bopd, 344 bwpd, flowing 30/64" ck w/ 100 psi tbg pressure
after : 824 bopd, 267 bwpd, flowing 24/64" ck w/ 350 psi FTP.

18. I hereby certify that the foregoing is true and correct

SIGNED F. S. Godbold III TITLE Project Engineer DATE January 6, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1975

A. F. E. 89350

LEASE AND WELL

Lamicq-Ute 1-5B2

BLUEBELL FIELD

Lamicq-Ute 1-5B2

5-2S-2W, Duchesne Co., Utah

.4452891

12/23/74 RU BJ, tstd lines to 6000 psi, press ann to 1500 psi. Acidized as follows: 500 gal 15% HCl w/ 20 gal X-6 scale inhibitor, 1.5 gals C-15 inhibitor, 1.5 gals G-10 fric red, and 1.5 gals J-22 non-emulsifier; 3000 gal 2% KCl wtr w/ 9 gal G-10 and 9 gal J-22; 1000 gals 15% HCl w/ 3 gals C-15, 3 gals G-10, 3 gals J-22, and 3 gals X-6; slugged for diversion w/ 250# Divert II (Benzoic Acid Flake) between each stage. Flushed to perfs w/ approx 3200 gal 2% KCl wtr containing 3 gal/1000 gal G-10 and J-22. Max press 2100 psi, avg press 900 psi, AIR 5 BPM constant. ISIP 200 psi, 2 min SIP - 0 psi. SION. On test 12/31/74, well flwd 824 BOPD, 267 BOPD on 24/64" ck w/ 350 psi FTP. Prior to trtmnt, well flwd 392 BOPD, 344 BOPD on 30/64" ck w/ 100 psi FTP. DROP.

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' WEL & 2080' SNL (NW SE)		8. FARM OR LEASE NAME Lamicq Ute
14. PERMIT NO.		9. WELL NO. 1-5B2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,737' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-2S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well per attached:

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE July 24, 1975
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975 A. F. E.

89428 LEASE AND WELL

Lamicq Ute 1-5B2

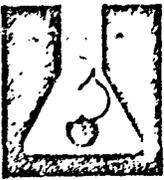
BLUEBELL FIELD

Lamicq Ute 1-5B2

5-2S-2W, Duchesne Co., Utah

.4452891

7/21/75 RECONDITIONING. On 7/16/75, MI & RU NOWSCO. Run 1" continuous tbg to 11,232'. RU Howco & circ 5000 gals 7-1/2% HCl w/ the following additives per 1000 gals: 3 gals 3N non-emulsifier, 1 gal Pen-5 penetrating agent, 15 gals HAI-70 and 10# HII-124 inhibitors. Wash thru scale bridges to 12,100'. Displ NOWSCO tbg w/ formation wtr & POOH. On 7/19/75, this well produced at a rate of 652 BOPD, 433 BWPD on a 28/64" ck w/ 500 psi FTP. Production prior to stimulation was 271 BOPD, 380 BWPD on a 28/64" ck w/ 150 psi FTP. Gulf AFE 89428. DROP.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3372
 SAMPLE TAKEN 7/19/76
 SAMPLE RECEIVED 7/19/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. 1-5B2
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM Lamicq Ute
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

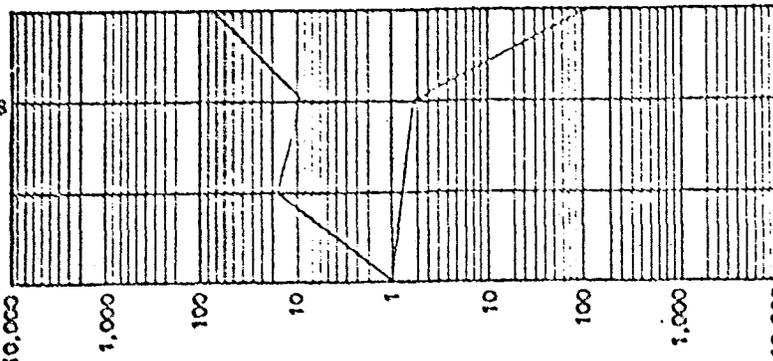
SPECIFIC GRAVITY @60/60° F. 1.0039 pH 7.67 RES. 0.902 OHM METERS @ 77°F

TOTAL HARDNESS 127.0 mg/L as CaCO₃ TOTAL ALKALINITY 980.0 mg/L as CaCO₃

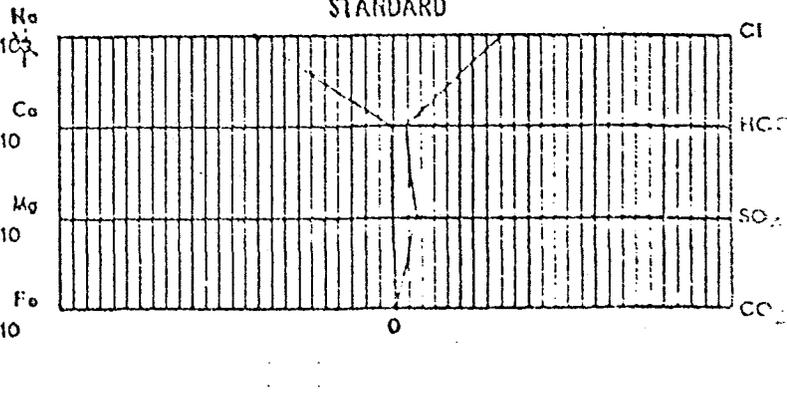
CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	38.50	1.93		
MAGNESIUM - Mg ++	7.02	0.58		
SODIUM - Na +	2400.0	104.35		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	1.10	0.04	106.89	
BICARBONATE - HCO ₃ ⁻	597.9	9.80		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	840.0	17.50		
CHLORIDE - CL ⁻	2873.85	80.95	108.25	
TOTAL DISSOLVED SOLIDS	5531.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



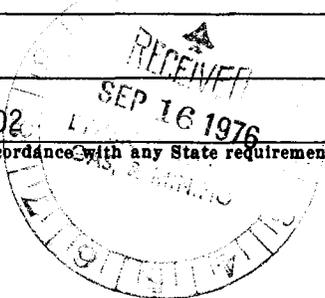
ANALYST _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. --- CA-96-83
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' WEL & 2080' SNL (NW SE)		8. FARM OR LEASE NAME Lamicq-Ute
14. PERMIT NO. ---	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5737' GL	9. WELL NO. 1-5B2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 5-2S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spot 3000 gals 15% HCL w/additives in liner. SION.
- Circulate hole clean w/formation water and nitrogen.
- Acidize down 2 7/8" tbg w/10,000 gals 7 1/2% HCL w/additives. Drop 50% excess ball sealers for diversion.
- Flush w/approximately 6,000 gals formation water and nitrogen.
- Flow test.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept 20, 1976

BY: R. L. Crum

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE 9-14-76
R. L. Crum

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

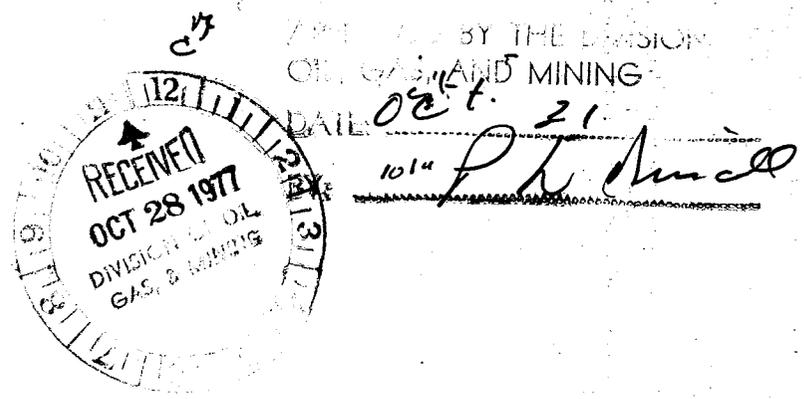
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' WEL & 2080' SNL (NW SE)		8. FARM OR LEASE NAME Lamicq Ute	
14. PERMIT NO.		9. WELL NO. 1-5B2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5737' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-2S-2W	13. STATE Utah
		12. COUNTY OR PARISH Duchesne	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Set Hyd Pmpg Unit</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.



No additional surface disturbance is required.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft TITLE Petroleum Engineer DATE Oct 25, 1977

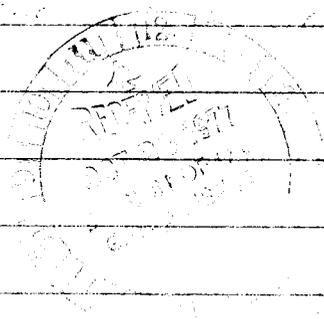
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Plan to Equip to pump this well with ^{an} hydraulic pumping system. No additional surface disturbance is required to set 100 HP triplex pump on ^{well} location to power hydraulic pumping equipment in well bore. A concrete pad measuring approximately 16' x 24' x 8" will be poured to support the triplex pump & motor. This surface equipment will be housed in a building constructed on the concrete pad measuring 16' x 24' x 12'. This equipment will sit on the existing well location approximately 200' from the well head.

In addition a 300 bbl power water tank will be set on the existing tank grade. No additional surface disturbance is required to set the tank or install piping.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP NOTE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

pd.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5737' GL	9. WELL NO. 1-5B2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-2S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZE ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.



18. I hereby certify that the foregoing is true and correct

SIGNED *J. G. Croft* TITLE Petroleum Engineer DATE Dec 12, 1977
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1977	83344	Lamicq-Ute 1-5B2

Lamicq-Ute 1-5B2
5-2S-2W, Duchesne Co., UT
.4452891

6/30/77 Remove scale and stimulate. Gulf AFE No. 83344. Wasatch perfs 11,232-13,004 (overall). On 5/18/77 MIRU Newsoc & B.J. RIH w/cont tbg to 13,060' and spotted 5000 gal 15% HCl containing following additives/1000 gal, 7 gal C-15 corrosion inhibitor, 3 gal X-6 scale inhibitor, 3 gal J-22 non-emulsifier. POH w/C.T. SION. On 5/19/77 RIH w/C.T. to 13,060' and circ out spent acid w/form wtr cont 500 SCFN₂/bb1. POH w/C.T. RD and MO Newsoc and B.J. DROP TO INACTIVE PENDING FURTHER WORK.

BLUEBELL FIELD

Lamicq-Ute 1-5B2
5-2S-2W, Duchesne Co., UT
.4452891

12/1/77 Resuming Reports from Inactive Status 6-30-77. Remove scale & stimulate. Gulf AFE #83344. On 10/27/77 MIRU BJ. Press tested lines to 4500 psi. Pressured a annulus to 1200 psi. Treated gross Wasatch interval 11232-13,004 dn 2-7/8" tbg w/ 10,000 gal 7-1/2% HCL Acid containing per 1000 gal: 3 gal C-15, 3 gal J-22, 3 gal X-6. Obtained fair diversion by dropping 450 7/8" RCN sealer balls throughout. Flushed w/ 6000 gal form wtr containing per 1000 gal: 3 gas J-22 & 3 gal X-6. Max press 3950, Avg press 3700. AIR 6 BPD. ISIP 800, 5 min SIP 0. Prior to trtmnt on 10/11/77 well flwd 10 BOPD & o BOPD on 40/64" ck w/ 50 psi FTP. Following trtmnt on 11/19/77 well pmpd w/ hydraulic pmpg system 111 BOPD & 100 BOPD w/ 120 spm & 2000 psi. pmp press. DROP.

DM

Date: 4-22-85

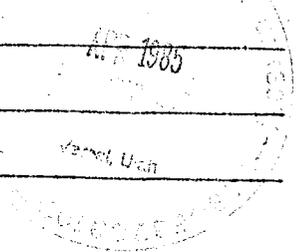
From: Curtis Johnson
To: Condy Jordan

At: Roosevelt
At: Casper

5 DAY PRODUCTION START-UP

Field Office

1. Operator: Gulf Oil E&P
2. Well Name and Number: Lonicy Ute 1-532
3. Type of Lease: Federal Indian State Fee
4. Well Location: 1/4 Section 5, T.2 S, R.2 W,
ROOSEVELT County Utah State
5. Date Placed on Production: 4-20-85
* (includes first day of Oil and Gas Sales)
6. Type of Production: Crude Oil
 Crude Oil and Casing Gas
 Natural Gas and Entrained Fluids
** Other
7. Federal/Indian Lease Number: _____
8. Unit Name/P.A. Name: _____
9. Communitization Agreement Number: 96-000083



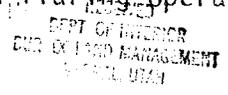
Production Clerk

10. Representative: Curtis Johnson Phone No.: 702-3639
11. BLM Office: Vernal, Utah Time Called In: 7:59 AM
BLM Rep.: Bill Owen Date Called In: 4-19-85

cc: Lease Records
Information Center
C. D. Grimm

VERNAL DIST.	<u>Utah</u>
ENG.	<u>WDO</u>
GEOL.	<u>97B 4/25/85</u>
E.S.	<u>4-25-85</u>
PET.	<u>WDO</u>
A.M.	<u>WDO</u>

- * If an oil or gas well is flaring and the gas is subsequently sold, a "Start-Up" form shall be issued for the first day of both flaring operations and sales operations.
- ** This is to include the start of NTL-4A approved flaring.



85-07-196 **BLM** **NOTED** MAR 15 1985 APR 24 1985

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Ver1 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85
leases gulf operated/file2

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415 <i>25 200 5</i>	Lamicq Ute 1-5B2 <i>1-5B2</i>
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluehell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON WDOGM
RECORDS.

[Handwritten signature]
6-25-86

By *[Handwritten signature]*
Kenneth R. Huddleston, President



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080606
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
~~ATTN: WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
LAMICQ 1-20A2	WSTC	29	1482	1104	1740
4301330133 05400 01S 02W 20	WSTC	7	47	74	78
J LAMICQ ST 1-6B-1	WSTC	15	206	1132	336
4301330210 05405 02S 01W 6	WSTC	30	2792	4271	636
L RBRTSN ST 1-1B2	WSTC	29	1531	1575	6583
4301330200 05410 02S 02W 1	WSTC	30	461	4000	135
LAMICQ-ROBERTSON STATE #2-1-B2	GR-WS	21	10	115	95
4301330995 05412 02S 02W 1	WSTC	30	2322	5834	4276
LAMICQ UTE 1-5B2	WSTC	30	508	660	311
4301330212 05415 02S 02W 5	WSTC	0	0	0	0
MCELPRANG 1-31A1	WSTC	30	1795	5097	1310
4301330190 05425 01S 01W 31	WSTC	26	114	590	495
MARQUERITE UTE 1-8B2	GR-WS	0	0	0	0
4301330235 05430 02S 02W 8	GR-WS	0	0	0	0
MAY UTE FED 1-13B1	WSTC	30	11268	24452	15995
4304730176 05435 02S 01W 13	WSTC	30	508	660	311
MOON TRIBAL 1-30C4	WSTC	30	1795	5097	1310
4301330576 05440 03S 04W 30	WSTC	26	114	590	495
MORTENSEN 1-32A2	WSTC	0	0	0	0
4301330199 05450 01S 02W 32	WSTC	30	1795	5097	1310
MORTENSEN 2-32-A2	WSTC	26	114	590	495
4301330929 05452 01S 02W 32	WSTC	0	0	0	0
PHILLIPS UTE 1-3C5	GR-WS	0	0	0	0
4301330333 05455 03S 05W 3	GR-WS	0	0	0	0
REESE ESTATE 1-10B2	GR-WS	0	0	0	0
4301330215 05460 02S 02W 10	GR-WS	0	0	0	0
TOTAL			11268	24452	15995

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
1 - MICROFILM	<input checked="" type="checkbox"/>
3 - FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct
SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

FORM 1000-10
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

EXPIRES August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company **AUG 15 1990**

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2080' FSL and 1450' FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamicq Ute

9. WELL NO.
1-5B2

10. FIELD AND POOL, OR WILDCAT
Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.5, T2S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
API 43-013-30212-00

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
5733' (GL) 5758' (KB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to reperforate and acidize additional Wasatch formation. Also plan to repair any casing damage encountered during well work.

OIL AND GAS	
DFN	RJF
2 JFR ✓	GLH
DIS	SLS
1-DME ✓	
2-DME ✓	
4 MICROFILM ✓	
5 FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Supervising Engineer DATE 8-13 90
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.
ACCEPTED BY THE STATE OF UTAH DATE 8-28-90
OIL, GAS, AND MINING
DATE 8-28-90 [Signature]
*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

14-20-H62-1806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lanicq Ute

9. WELL NO.

1-5B2

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., S., R., OR B.L.K. AND SURVEY OR AREA

Sec. 5, T2S-R2W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2080' FSL and 1450' FEL (NW 1/4 SE 1/4)

14. PERMIT NO. 43-013-30212-00

15. ELEVATIONS (Show whether SP, RT, GR, etc.) 5733' (GL) 5758' (KB)

RECEIVED OCT 19 1990 DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WORK DONE 9/10/90 thru 10/10/90

- Cleaned out to 13,200'.
- Cement squeezed casing leak 2873-2935' with 200 sxs.
- Cement squeezed casing leak 6114-6177' with 200 sxs.
- Reperforated Wasatch gross interval 11,198-13,120' (61 intervals, 551', 1022 holes).
- Acidized perms 11,198-13,120' with 40,000 gallons 15% HCl.

D. R. Lankford
Neola, Utah
10/15/90

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Supervising Engineer

DATE

10-16-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1806
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P.O. Box 290 Neola, Utah 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2080' FSL and 1450' FEL		8. FARM OR LEASE NAME Lamicq Ute
14. PERMIT NO. 43-013-30212-00		9. WELL NO. 1-5B2
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5733 GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pennzoil plans to plug back to 11,190', perforate Lower Green River and Hydraulically fracture same with 100,000# 20/40 ISP. Plan to repair any casing leaks found during work with remedial cementing.

RECEIVED

SEP 08 1992

DIVISION OF
OIL GAS & MINING

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 9-9-92

By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engr. DATE 8/13/92

(This space for Federal or State office use)

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 290 Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2080' FSL and 1450' FEL

14. PERMIT NO.
43-013-30212-00

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5733 GR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamicq Ute

9. WELL NO.
1-5B2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T2S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

RECEIVED
SEP 10 1992
DIVISION OF
OIL GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to plug back to 11,190', perforate Lower Green River and Hydraulically fracture same with 100,000# 20/40 ISP. Plan to repair any casing leaks found during work with remedial cementing.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9-16-92
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engr. DATE 8/13/92
Noel W. Putscher
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-1806

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Pennzoil Exploration and Production Co.

3. Address and Telephone No.

P.O. Box 290 Neola, Ut 84053

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL and 1450 FEL
Sec. 5, T2S, R2W

8. Well Name and No.

Lamicq Ute 1-5B2

9. API Well No.

43-013-30212-00

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, Utah

RECORDED
DEC 21 1992
DIVISION OF
OIL GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is a summary of work performed from 11//3/92 to 11/24/92

1. MIRU pulling unit.
2. POOH w/hydraulic pumping equipment and tbg.
3. Set CIBP @ 11,170 w/15' cmt.
4. Performate 10,843 - 11'039' (51', 153 holes)
5. Place well on production.

14. I hereby certify that the foregoing is true and correct

Signed

David W. Roberts

Title

Petroleum Engineer

Date

12/16/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
 Pennzoil Exploration and Production Company

3. Address and Telephone No.
 P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2080' FSL / 1450' FEL Sec. 5, T2S, R2W

5. Lease Designation and Serial No. 14 20 H62 1808
6. If Indian, Allottee or Tribe Name Ute Tribal
7. If unit or CA, Agreement Designation
8. Well Name and No. LAMICQ UTE 1-5B2
9. API Well No. 43-013-30212-00
10. Field and Pool, or Exploratory Area Bluebell-Wasatch
11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PERFORMED THE FOLLOWING WORKOVER 11/3/92 THRU 11/24/92:

- SET CIBP AT 11,170' ABOVE WASATCH PERFS. 11,198' - 13,125'
- PRESSURE TESTED 7" CASING 11,170' TO SURFACE TO 1000 PSI. OK.
- PERF. LOWER GREEN RIVER 10,843' - 11,039' (8 INTERVALS, 51 FT., 153 HOLES)
- FLOW TEST WELL 11/16/92 557 BO / 0 BW IN 24 HRS. ON 20/64 @ 750 PSI.

RECEIVED
BUREAU OF LAND MANAGEMENT
JUN 24 1994

14. I hereby certify that the foregoing is true and correct
 Signed DP Landman Title PETROLEUM ENGINEER Date 6/24/94

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, UT 84066 (801)722-6221

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2080' FSL and 1450' FEL of Section 5, T2S, R2W

5. Lease Designation and Serial No.
14 20 H62 1806

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If unit or CA, Agreement Designation

8. Well Name and No.
LAMICQ UTE 1-5B2

9. API Well No.
43-013-30212-00

10. Field and Pool, or Exploratory Area
Bluebell - LGR

11. County or Parish, State
DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

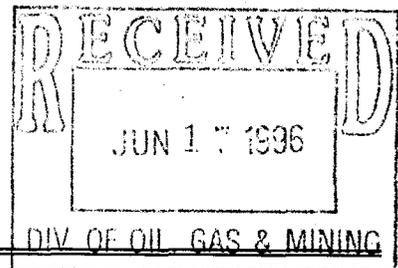
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perf additional Lower Green River and acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to perforate additional Lower Green River perfs from 10,775' to 11,121' and stimulate old and new perfs with 15% HCL acid.

Work should commence within 60 days.



14. I hereby certify that the foregoing is true and correct.
 Signed Cory DeSantis Title Petroleum Engineer Date 6/13/96

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P.O. Drawer 10 Roosevelt, UT 84066 (801)722-6221

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL and 1450' FEL of Section5, T2S, R2W

5. Lease Designation and Serial No.

14 20 H62 1806

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If unit or CA, Agreement Designation

8. Well Name and No.

LAMICQ UTE 1-5B2

9. API Well No.

43-013-30212-00

10. Field and Pool, or Exploratory Area

Bluebell - LGR

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf additional Lower Green River and acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally

drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

8/14/96: MI & RU workover unit.

8/16/96: Perforated Lower Green River (10,775' - 11,075'); 95 net ft., 16 int., 170 holes.

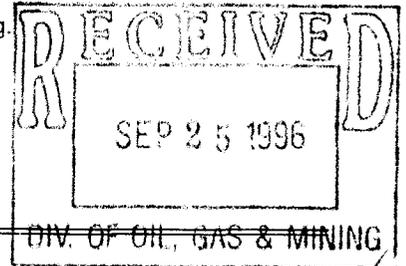
Reperfed intervals 10,896'-10,903' and 11,028'-11,121'.

8/17/96: Hydrotested tbg. in hole to 9000 psi.; set 7" packer @ 10,230'.

8/19/96: Acidized LGR perfs from 10,775' to 11,075' w/ 13,000 gals. 15% HCL down 2 7/8" tbg.

8/20/96: Swab testing.

8/21-24/96: Returned well to hydraulic pump.



14. I hereby certify that the foregoing is true and correct

Signed Cory DeSantis Title Petroleum Engineer

Date 9/22/96

(This space of Federal or State office use.)

Approved by _____ Title _____

Date 11/19/96

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2080' FSL and 1450' FEL of Section 5, T2S, R2W

5. Lease Designation and Serial No.
14 20 H62 1806

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If unit or CA, Agreement Designation

8. Well Name and No.
Lamicq Ute 1-5B2

9. API Well No.
43-013-30212-00

10. Field and Pool, or Exploratory Area
Bluebell - LGR

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

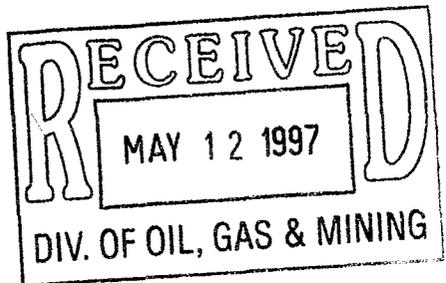
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Convert to rod pump.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

SUMMARY OF COMPLETED OPERATIONS

- 2/8/97 MI & RU pulling unit. POOH with 1.9" tbg.
- 2/9/97 POOH with 2-7/8" tbg and hydraulic pump cavity. Ran pkr and acidized with 2500 g 15% HCL.
- 2/10/97 Swab tested.
- 2/11/97 POOH with pkr.
- 2/12/97 Ran tbg for rod pump installation.
- 2/13/97 Finished installing tbg for rod installation.
- 2/20/97 Finished installing Rotaflex pumping unit. Began running rods.
- 2/21/97 Finished running rods & hung well on pumping unit, RD pulling unit. Est'd total cost from field reports - \$123,576



14. I hereby certify that the foregoing is true and correct
 Signed Jess Dullnig *Jess Dullnig* Title Senior Petroleum Engineer Date 9-May-97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: NO tax credit 6/97



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

June 17, 1999

PennEnergy Company
Attn: Michael G. Kirsch
P. O. Box 5519
Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennEnergy Company". The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining
for Superintendent

100-10555977

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.



M. E. Hunter
Secretary of State

By: *Brian L. Curre*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Devon Energy Production Company, L.P.

FILED

DEC 8 0 1999

OKLAHOMA SECRETARY
OF STATE

Certificate of Merger

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026 0130
(801) 722-4300

IN REPLY REFER TO:
Minerals and Mining
(801) 722-4310

July 21, 2000

Devon Energy Production Company, LP
Attn: Charlene Newkirk
20 North Broadway, #1500
Oklahoma City, OK 73102-8260

Dear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, LLC" with and into "Devon Energy Production Company, L.P.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Minerals and Mining
for Superintendent

OF INTERNAL FORM NO. (7-99)

FAX TRANSMITTAL

To: *Devon Energy*

From: *J. Lewis*

Phone #

Fax #

2000-101

GENERAL SERVICES ADMINISTRATION

NOV 7 10 01 117 7000

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

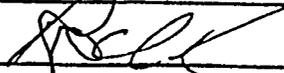
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

**DIVISION OF
OIL, GAS AND MINING**

UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	NW537
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEsw-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SEsw-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	
94	4301330194	UTE TRIBAL 9-4B1	SENE-4-2S-1W	DUCHESNE	BLUEBELL	14-20-H62-1969 9662

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DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- SLP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-01-2000**

FROM: (Old Operator):
 PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053
 Phone: 1-(435)-353-4121
 Account N0705

TO: (New Operator):
 DEVON ENERGY PRODUCTION COMPANY LP
 Address: 20 NORTH BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE ALLOTTED U 1-36Z2	43-013-30307	5785	36-01N-02W	INDIAN	OW	TA
UTE TRIBAL 9-4B1 (CA 9662)	43-013-30194	5715	04-02S-01W	INDIAN	OW	S
CAMPBELL UTE STATE 1-7B1 (CA 9686)	43-013-30236	5295	07-02S-01W	INDIAN	OW	S
LAMICQ UTE 1-5B2 (CA 9683)	43-013-30212	5415	05-02S-02W	INDIAN	OW	S
UTE 2-6B3 (CA 9651)	43-013-31325	11446	06-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-6B3 (CA 9651)	43-013-30136	5705	06-02S-03W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/17/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-2/16/00-BIA-7/21/00
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.13.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE STATE SURF 14-20-H-62-18d

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
UTU58791

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LAMICQ UTE 1-5B2

2. NAME OF OPERATOR:
DEVON ENERGY PRODUCTION COMPANY, L.P.

9. API NUMBER:
4301330212

3. ADDRESS OF OPERATOR:
P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053

PHONE NUMBER:
(435) 353-4121

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL/WASATCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2080' FSL 1450' FEL**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 5 2S 2W 6**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: DEC 1, 2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PULL TUBING AND STRADDLE ASSEMBLY FROM THE WELL. SET A CEMENT RETAINER AT 10,300', SQUEEZE 100 SKS BELOW THE RETAINER, DUMP 10 SKS ON TOP. SET A 100' BALANCED PLUG ACROSS THE TOP OF THE TGR-3 FROM 9300 TO 9200'. SET A BALANCED PLUG ACROSS THE CEMENT TOP AT 6270' FROM 6300 TO 6200. SET A BALANCED PLUG ACROSS THE BASE OF SURFACE FROM 2850 TO 2750'. PERFORATE SQUEEZE HOLES AT 100' FROM SURFACE, ESTABLISH CIRCULATION TO THE 7" - 9 5/8" ANNULUS, PUMP 25 SKS CEMENT. CUT OFF THE SURFACE CASING, SET A DRY HOLE MARKER.

SURFACE FACILITIES WILL BE REMOVED AND THE SURFACE RE-CONTOURED TO BLEND INTO THE NATURAL TERRAIN.

ATTACHMENTS: PROCEDURE WITH A WELL HISTORY, CURRENT WELLBORE SCHEMATIC

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NOV 05 2004

DIV. OF OIL, GAS & MINING

STATE COPY

NAME (PLEASE PRINT) **JOHN PULLEY**

TITLE **SR. OPERATIONS ENGINEER**

SIGNATURE *John Pulley*

DATE **10/18/2004**

(This space for State use only)

COPY SENT TO OPERATOR
11-16-04
CHO

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: *11/9/04*
BY: *[Signature]*

(See Instructions on Reverse Side)

* See Conditions of Approval (attached)

**LAMICQ 1-5B2
NWSE SECTION 5, T2S, R2W
DUCHESNE COUNTY, UTAH**

OBJECTIVE:

Plug and abandon the well, remove all production equipment, re-contour location.

DISCUSSION:

The well was completed from the Wasatch interval 11,232-13,004 in 1973. By 1980 the well had produced approximately 700 MBO. The well was shut in in 1984 due to low oil production, the returned to production in 1985 with an initial production rate of 25 BOPD and 27 BWPD. In September 1989 the well was shut in due to a casing leak.

In September 1990 the well was cleaned out to 13,200' and shallow casing leaks 2,873 to 2,935' and 6,114 to 6,177' were isolated and squeezed. In October 1990 additional Wasatch perforations, mainly within the existing perforations were added and the total interval 11,198 to 13,120' was acidized with 40,000 gallons of acid. The well was returned to production, but was shut down after producing 300 bbls oil in two months.

In 1992 the original perforations were isolated below a CIBP and the Upper Wasatch 10843-t0 11039's perforated and acidized. Production peaked around 550 BOPD, the declined rapidly to 10 BOPD by mid 1995, after producing 120 MBO from the interval.

The well was shut in again in 1996 with a suspected casing leak. Production prior to the leak was noted as 9 BOPD and 51 BWPD. In August 1996 Additional perforations 10,775 to 11,075' were added and acidized along with the 1992 perforations. The well was put on pump making 120 BOPD with a Rotaflex pumping unit replacing the hydraulic pumping system. In November 1997 production declined sharply when the offset well, Chapman 2-4B2, was perforated in a comparable interval .

In October 1998 a shallow casing leak was squeezed and a straddle packer assembly run across the liner top. During a small acid job, the annulus broke down, apparently from another casing leak. The well was put back on production producing from below a packer. It was shut in June 1999 due to low production and equipment problems.

The production tanks are in poor condition and appear to have been leaking oil around the base of the tanks. The water tank failed in 1999. The heater treater and pumping unit have been transferred to other wells in the field.

The finder log notes only two shows in the Lower Green River, one just above the liner top which is isolated behind the straddle assembly and one sample show at 9990'. The estimated cost to return the well to production is \$300,000 to \$350,000.

CEMENT EVALUATION

A Halliburton CBL run 9/18/90 indicated the following:

5,700' - 6,300'	Free Pipe
6,300' - 11,200'	Fair bond
11,200' - 13,200'	Good bond

WELL DATA

Completion Date: 9-25-73
TD: 13,300'
Original PBTD: 13,249'

Casing: 9-5/8", 36#, K-55 @ 2804'
7", 26/29#, P-110 @ 11,195'
5", 18#, P-110 liner from 10,314' to 13,295'

Tubing: 319 jts 2 7/8" 6.5# N-80 8rd EUE
183 jts 1.9" N-80 2.76# 1.9" IJ 10rd

Other: Straddle assembly from 10242' to 10410'
On - off tool, WCT 7" Arrowpak I, 5 jts 2 7/8" N-80 tbg,
Seal assembly, 5" Arrowpak packer.

CIBP at 11,170' with 15" cement on top and 137' of fill.
Tested to 1000 psi in 1992.

WELL HISTORY

- 09-17-73 Perf Wasatch 11,232'-13,004' (62 int., 214', 428 holes).
- 09-18-73 Acidized perfs 11,232'-13,004' w/ 35,000 g 15% HCL.
- 12-23-74 Acidized perfs 11,232'-13,004' w/ 1500 g 15% HCL.
- 07-16-75 Acidized perfs 11,232'-13,004' w/ 5000 g 7.5% HCL.
- 05-18-77 Acidized perfs 11,232'-13,004' w/ 5000 g 15% HCL.
- 10-27-77 Acidized perfs 11,232'-13,004' w/ 10000 g 7.5% HCL.
- 01-14-80 Acidized perfs 11,232'-13,004' w/ 2000 g 15% HCL.
- 04-26-84 Well shut in - producing 8 bopd and 15 bwpd.
- 04-25-85 Well started up producing 25 bopd and 27 bwpd.
- 09-16-89 Well shut in - production went to 0 bopd and 400 bwpd over night.
- 09-14-90 Cleaned out 5" liner down to 13,200'.
- 09-18-90 Ran CBL/VDL/GR log from 13,200' - 6,200'.
- 09-20-90 Sqzd. csg. leak from 2873'-2935' w/ 200 sx. cmt. Test to 1000 psi. Bled to 900 psi. in 5 min.
- 09-26-90 Sqzd. 7" csg. leak from 6114'-6177' w/ 200 sx. cmt. Test to 1000 psi. Bled to 900 psi. in 5 min.
- 10-02-90 Perfed/Re-perfed Wasatch: 11,198'-13,120' (61 int., 511', 1022 holes). Unable to shoot 7 intervals. Tagged fill @ 13,160'.
- 10-05-90 Acidized perfs: 11,198'-13,120' w/ 40,000 g 15% HCL. Observed good diversion using 1400 1.3 S.G. ball sealers, benzoic acid flakes, rock salt and wax beads.
- 10-12-90 Installed hydraulic pumping equipment
- 11-10-92 Set 7" CIBP @ 11,170' & dump bailed 15' cmt. Tested to 1000 psi.
- 11/11/92 Perfed LGR/UW: 10,843'-11,039'; 3 1/8" HSC guns loaded 3 spf (8 int., 51', 153 holes).
- 11/12/92 Set packer @ 10,250'. Flow-tested through 3 1/2" tbg.

12/02/92 Ran production log with well flowing 842 BOPD, 0 BWPD, and 700 MCFGPD. Results as follows:

10,990-10,920'	65% of the oil, 35% of the gas
11,032-11,048	35% of the oil, 65% of the gas

04/03/93 Converted well to hydraulic pumping system.

02/00/95 Well shut-in due to suspected tbq. leak. Production prior to SI: 9 bopd & 51 bwpd (Jan 96).

08/16/96 Perfed LGR/UW:10,775' to 11,075' (85 net ft., 16 intervals, 170 holes); Tagged fill @ 11,083'.

08/19/96 Acidized LGR: 10,775' - 11,075'(36', 323 holes) w/ 13,000 gals. 15% HCL.

02-09-97 Acidized perforations 10,775-11.075 with 2500 gals 15% HCL

02-21-97 Converted to rod pump with Rotaflex 900 unit.

10-23-98 Slikline tag at 11,018'

10-29-98 Isolated a casing leak in the 7" at 2916-3373'. Also noted scale buildup on the BHA when it was pulled.

10-31-98 Squeezed casing leak 2916-3373' with 200 sks "G".

11-03-98 Drilled out squeeze, pressure test to 1000 psi, lost 500 psi in 15 min.

11-04-98 Swab test leak, estimated entry of one BPH.

11-11-98 With packer set for acid job, noted annulus taking fluid when testing packer for acid job. One BPM at 950 psi.

11-12-98 Acidized perforations 10,775-11,075' with 5000 gals 15% HCL with 260 1.3SG ball sealers

11-19-98 Returned to production pumping under a packer due to casing leak.

06-??-99 Shut in due to low production and equipment problems

PROCEDURE:

1. MIRU rig, pull test anchors prior to rigging up.
2. Nipple down wellhead, nipple up BOP, pull sidestring and production tubing. The top of the straddle assembly is still latched onto the on-off tool. Release the Arrowset I packer and pull the packer, tubing and seal assembly at the same time. TIH with a releasing tool, release the 5" packer at 10410', TOH.
3. TIH with a 7" cement retainer on tubing, set the retainer at 10300', establish an injection rate, pump 100 sks Class "G" below the retainer, dump 10 sks on top. TOH to 9300', set a 100' balanced plug to 9200'. (Top TGR-3 is at 9370'). TOH to 6400', set a 100' balanced plug across the cement top. TOH to 2850', set a 100' plug across the base of the surface. TOH.
4. Perforate the 7" casing at 100' from surface. Break circulation and pump 25 sks of cement. WOC four hrs, cut off casing, weld on a dry hole marker.

All cement to be Class "G" mixed at 16 ppg unless approved by Division of Oil, Gas and Mining and Devon Energy.
The surface casing has been squeezed at 2900', so no attempt will be made to recover casing.

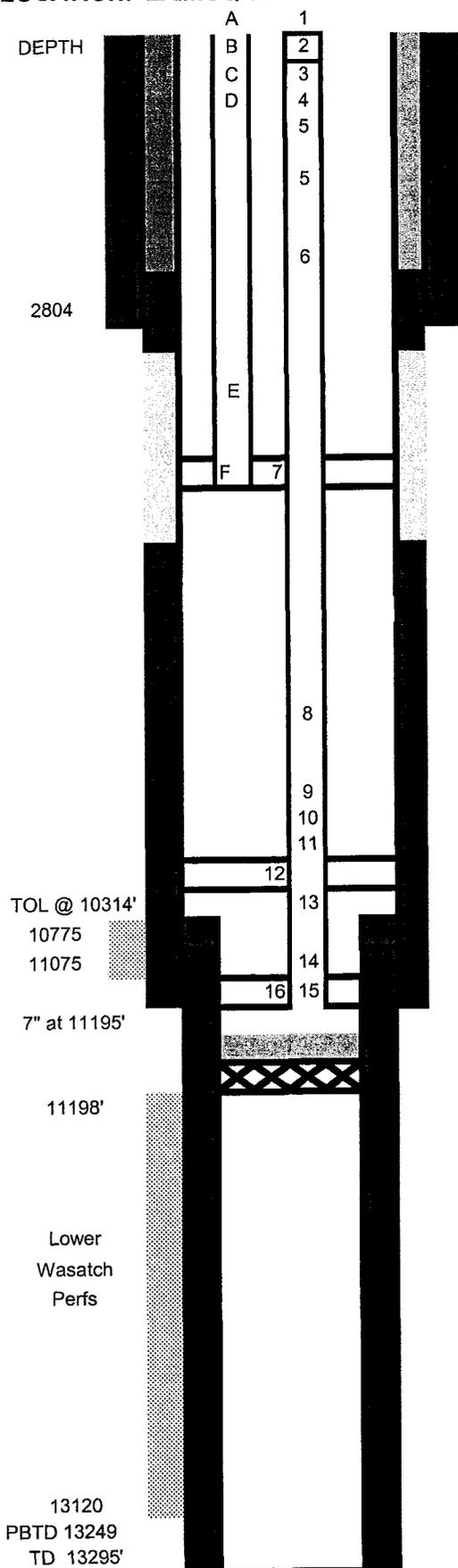
5. All facilities will be removed and the location re-contoured to match the existing landscape.

John Pulley
October 14, 2004

WELLBORE SCHEMATIC

LOCATION: LAMICQ UTE 1-5B2

DATE: 8/14/2004



CASING SURFACE: 9 5/8" 36# K-55 AT 2804', CMTD TO SURFACE
 INTERMEDIATE: 7" 26 & 29# P-110 SET AT 11195'
 LINER: 5" 18# P-110 from 10314 TO 13295"

Production Tubing Detail	Length	KB to Top
1 KB to GL	25.00	
2 Hanger 2 7/8" Hydril by 2 7/8" Nulock	0.67	25.00
3 XO 2 7/8" Nulock by 2 7/8" 8rd EUE	0.42	25.67
4 1 jt 2 7/8" N-80 8rd EUE	31.76	26.09
5 2 2 7/8" N-80 pup jts	10.65	57.85
6 192 jts 2 7/8" N-80 8rd EUE tbg	5959.08	68.50
7 Trico circulating shoe	3.33	6027.58
8 136 jts 2 7/8" N-80 8rd EUE	4167.15	6030.91
9 Seating nipple	1.10	10198.06
10 1 jt 2 7/8" N-80 8rd EUE	31.67	10199.16
11 On-off tool 4 1/2" OD, skirt removed	1.42	10230.83
Stretch for 26,000 lbs	4.90	10232.25
		10237.15

TOP OF CEMENT 6270'
 CEMENT SQUEEZES
 1990 2873-2935' with 200 sks
 1990 6114-6177' with 200 sks
 1998 2916-3373 with 200 sks

Side String Detail

A KB to top of hanger	25.00	
B 2 1/16" 10rd IJ top and bottom	0.67	25.00
C XO 2 1/16" by 1.9"	0.22	25.67
D 1.9" pup jts	11.63	25.89
E 183 jts 1.9" N-80 2.76# IJ 10rd	5991.79	37.52
F Trico stinger	2.55	6029.31

Stung into cir shoe at 6027' with 3000# compression

Rod Detail

Laid down April 2001

Straddle assembly: 10243-10410'

11 Weatherford on-off tool, still latched on	1.30
12 Weatherfords 7" Arrowset I packer	6.55
13 5 jts 2 7/8" N-80 6.5# 8rd EUE tbg	158.16
14 XO 2 7/8" 8rd X 2 3/8" 8rd	0.50
15 5" Arrowpak seal assembly with 6 seal units (5.70')	0.55
16 5" Arrowpak packer set at 11,410' WL	5.00

CIBP at 11170' with 15' cement on top and 137' fill

Not to Scale



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Lamicq Ute 1-5B2
API Number: 43-013-30212
Operator: Devon Energy Production Company L.P.
Reference Document: Original Sundry Notice Dated October 18, 2004
Received by DOGM on November 5, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All intervals between plugs shall be filled with noncorrosive fluid.
3. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

November 9, 2004

Date

API Well No: 43-013-30212-00-00 Permit No:
 Company Name: DEVON ENERGY PROD CO LP
 Location: Sec: 5 T: 2S R: 2W Spot: NWSE
 Coordinates: X: 574023 Y: 4465202
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: LAMICQ UTE 1-5B2

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2804	12.25		
SURF	2804	9.625	36	
HOL2	11195	8.75		
II	11195	7	26	4.655
HOL3	13295	6		
L1	13295	5	18	10.028

5.995

plug #5 Surface 100' plug
 part 100'
 $100 / (1.17)(4.655) = 18.5 \text{ SKS}$
 $100 / (1.17)(5.995) = 14.5 \text{ SKS}$
 $\approx 32.5 \text{ SKS}$

Cement from 2804 ft. to surface
 Hole: 12.25 in. @ 2804 ft.
 Cement from 2935 ft. to 2873 ft.
 Surface: 9.625 in. @ 2804 ft.

Cement Information

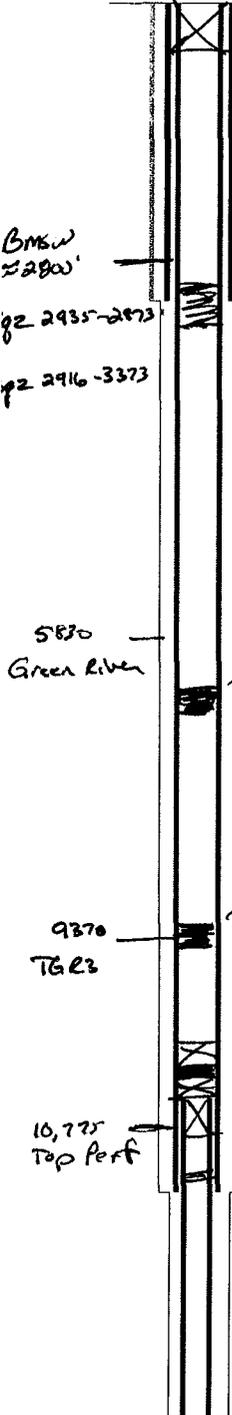
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11195	6270	UK	1250
II	2935	2873	UK	1250
II	6177	6114	UK	1250
II	3373	2916	UK	1250
L1	13295	11195	UK	608
SURF	2804	0	UK	

Perforation Information

Wasatch 11,232 - 13,004
 11,198 - 13,120
 upper wasatch 10,843 - 11,039
 10,775 - 11,075

Formation Information

Formation	Depth
GRRV	5830
WSTC	10760



plug #4 100' balanced plug
 $\approx 2850 - 2750$
 $100 / (1.17)(4.655) = 18.5 \text{ SKS}$

plug #3 100' balanced plug
 $\approx 6400 - 6320$
 \approx Top of Intermediate Cement
 $100 / (1.17)(4.655) = 18.5 \text{ SKS}$

plug #2 100' balanced plug
 $\approx 9300 - 9200$
 $100 / (1.17)(4.655) = 18.5 \text{ SKS}$

plug #1 Isolate Parts
 $\approx 11,473 - 10,245$
 CR @ 10,200

Hole: 8.75 in. @ 11195 ft.
 Liner from 13295 ft. to 10314 ft.
 Intermediate: 7 in. @ 11195 ft.

CIAP @ 11,170
 Tested TO 1200 PSI 1992

Hole: 6 in. @ 13295 ft.
 Hole: Unknown

TD: 13300 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1806
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: UTU58791
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP			8. WELL NAME and NUMBER: LAMICQ UTE 1-5B2
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		PHONE NUMBER: (435) 353-4121	9. API NUMBER: 4301330212
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2080' FSL 1450' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 5 2S 2W 6			10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/17/2005	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TRY TO RELEASE STRADDLE ASSEMBLY, UNABLE TO RELEASE. TOH W/ ON/OFF TOOL. TIH W/ 6-1/8" BIT, HIT BAD CSG @ 7400', TOH. TIH OPEN ENDED TO 10,395', PUMP 80 SKS CEMENT, TOH & WOC. APPROVED BY DENNIS INGRAM, STATE OF UTAH, DOGM SENIOR PETROLEUM SPECIALIST. TAG CEMENT @ 10,029'. TOH TO 9,293', PUMP 40 SKS CEMENT, TOH, WOC. TAG CEMENT @ 8,977'. TOH TO 6,394', PUMP 40 SKS CEMENT, TOH, WOC. TAG CEMENT @ 6,050'. TOH TO 2,835', PUMP 40 SKS CEMENT, TOH, WOC. TAG CEMENT @ 2,478'. TOH. PERF @ 100'. PUMP 50 SKS CEMENT DOWN CASING & UP ANNULUS, FINISH PUMPING 10 SKS CEMENT TO SURFACE. CUT OFF WELLHEAD. WELD ON DRY HOLE MARKER.

SURFACE REHAB PENDING AGREEMENT WITH SURFACE OWNER.

ATTACHMENT: JOB LOG

PC: BLM - VERNAL, UTAH

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>3/24/2005</u>

(This space for State use only)

RECEIVED
MAR 25 2005
DIV. OF OIL, GAS & MINING

JOB LOG

WESTERN WELLSITE SERVICES LLC
17509 ROAD 14
FORT MORGAN, COLORADO 80701

OPERATOR	Devon Energy
WELL	Laming, Ute 1-SR2
LOCATION	NWSE Sec 5 2.50 2 West
DATE	

MIRU PTA Ep
 Log down sub STRAIN 183 JOINTS 1.9
 NW 1/4 + NW 1/4
 TRY To Release PACKER ON OFF TOOL
 Tool Release TOH/330 JOINTS 2 1/4 + ON OFF TOOL
 Call For Change of ORDERS Set CLR Above Packer
 TH/1 1/2 BIT HIT Bad casing @ 7400' TOH
 New orders per STATE
 TH down ended To 10,395' Mix & Pump 80 SKS
 TOH + WOC
 TH + To Cement @ 10029' CR Per STATE
 TOH To 9293' 295 JOINTS Pump 40 SKS TOH + WOC
 TH + To @ 8977' TOH To 6394' 203 JOINTS
 Pump 40 SKS TOH To 2835' + WOC
 RH/WL + To Plus @ 6050' CR Per ST
 Pump 40 SKS From 2835' + UP 90 JOINTS TOH + WOC
 RH/WL + To Plus @ 2478' CR Per STATE
 Put shut Cir Holes @ 100' R DWH TH/WL
 CLR 50 SKS Down casing up Annular CUT OFF Well Head
 TOP OFF with 10 SKS Am of 3-17-05
 Weld on Dry Hole marker
 RDMD

WIRELINE CONTRACTOR	Western Well site
CEMENT CONTRACTOR	Western Well site Services of Ft. Morgan, Co.
DIRTWORK CONTRACTOR	NA
RESEEDING CONTRACTOR	NA
SIGNED: <i>[Signature]</i> Field Supervisor	DATE: 3-17-05

RECEIVED
 MAR 25 2005
 DIV. OF OIL, GAS & MINING