

FILE NOTATIONS

Entered in NED File
Location Map Filled
Card Indexed

Checked by Chief *Paul B.*
Approval Letter *3-6-73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *12-17-73*

Location Inspected

W..... WW..... TA.....

Bond released

SW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

..... I..... Dual I Lat..... GR-N..... Micro.....

..... Sonic GR..... Lat..... MI-L..... Sonic.....

..... CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

Handwritten initials

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Flying Diamond Corporation,

3. ADDRESS OF OPERATOR
1600 Broadway, Suite 2480, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
Section 18, Township 1 South, Range 4 West
 At proposed prod. zone 710' FEL & 1326' FNL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3/4 miles East of Mountain Home

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
6914' ungraded ground

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
17,000'

19. PROPOSED DEPTH
17,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6914' ungraded ground

22. APPROX. DATE WORK WILL START*
March 1, 1973

Handwritten: NWSENE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L. Farnsworth

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 18-T1S-R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	68#	360'	Circl.
12 1/4"	9-5/8"	40#	7500'	To surface
8-3/4"	7-5/8"	29.7--33.7	14000'	700 sx.
6 1/2"	5 1/2" liner	23#	17000'	300 sx.

1. This well is projected to 17,000' to test all oil & gas shows encountered in Wasatch Formation.

2. BOP program will consist of the following:

	SIZE	API SERIES	STYLE
0 - 7500'	12"	900	Double Hydraulic
0 - 7500'	12"	900	Hydril
7500' - T.D.	10"	1500	Cameron QRC
7500' - T.D.	10"	1500	Hydril

Handwritten signature

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED AL Flower Jr TITLE Drilling and Production Manager DATE 3-1-73

(This space for Federal or State office use)

PERMIT NO. 43-013-30209 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

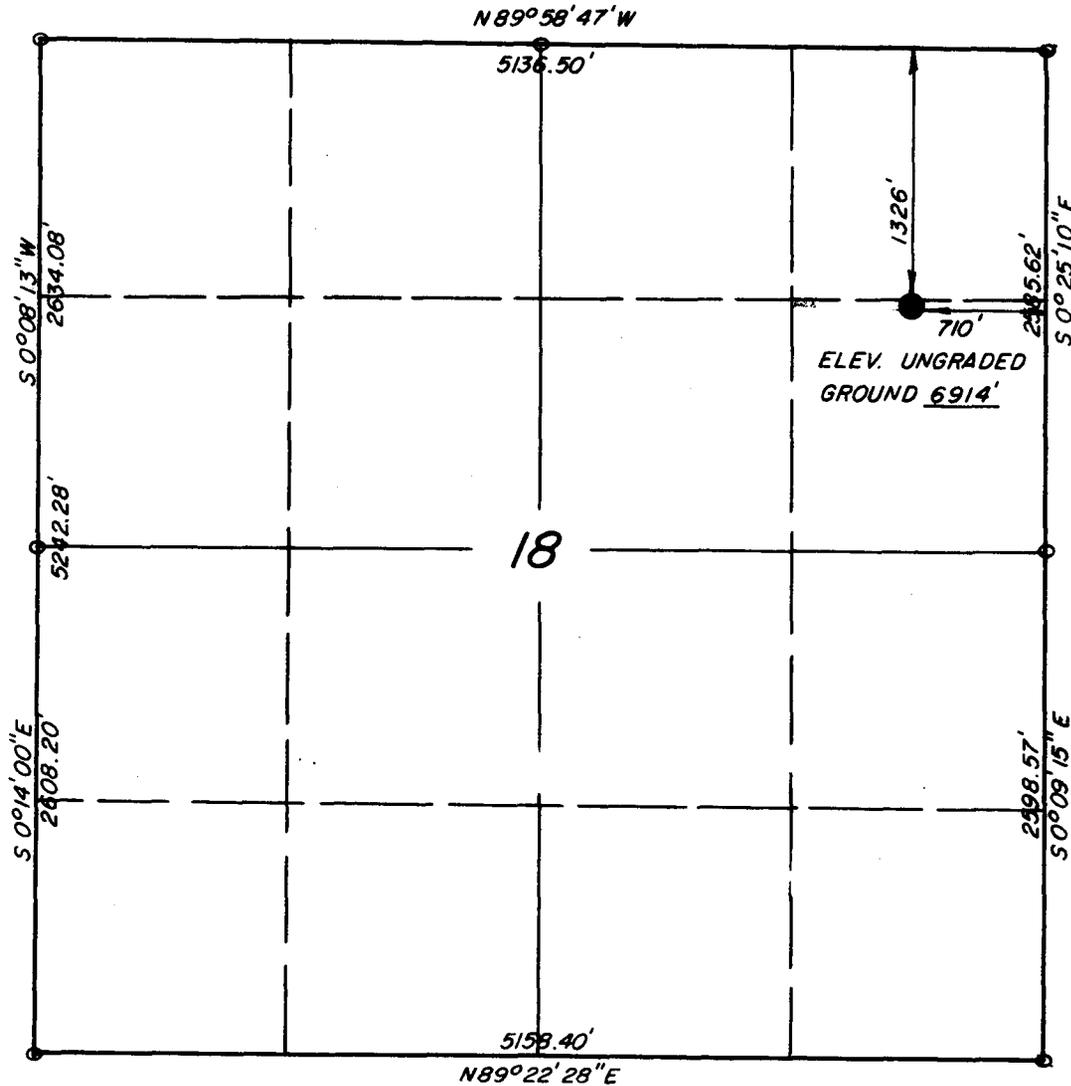
CONDITIONS OF APPROVAL, IF ANY:

PROJECT

T1S, R4W, U.S.M.

FLYING DIAMOND CORP.

WELL LOCATION IN THE SE 1/4 NE 1/4
SECTION 18, T1S, R4W, U.S.M., DUCHESNE
COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

REVISED 28 FEB. 73

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 22 FEB. 73
PARTY BR RR CF	REFERENCES G L O PLAT
WEATHER COLD	FILE

○ = CORNERS USED

SURVEY PERFORMED 13, 20 FEB. 73

5159.40'
N89°22'28"E

S 0°14'00"E
2408.20'
S 0°08'13"W
2634.08'

N89°58'47"W
5136.50'

1326'

710'

ELEV. UNGRADED
GROUND 6914'

2485.62'
S 0°25'10"E
2498.57'
S 0°09'15"E

March 6, 1973

Flying Diamond Corporation
Suite 2480
1600 Broadway
Denver, Colorado

Re: L. Farnsworth #1
Sec. 18, T. 1 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30209.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLYDE B. FREIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Flying Diamond Corporation</p> <p>3. ADDRESS OF OPERATOR 2480 Colorado State Bank Bldg., Denver, Colo. 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE Section 18, T1S-R4W 1326' FNL & 710' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME L. Farnsworth</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S-R4W, USM</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6914' Ungr. Gr.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PROGRESS REPORT</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 4-1-73 - 4-30-73:

- 4-4-73 - 166' - Spudded 9:00 a.m. 4-4-73.
- 4-6-73 - 366' - Ran 8 jts. 13-3/8" 68# casing set at 366' KB. Cemented with 210 sxs. Diamix 1 to 1 + 210 sxs. Class "G" with 2% gel & 3% CaCl.
- 4-11-73 - 2,840' - Wash, ream & circulate.
- 4-18-73 - 5,590' - Wash, ream & condition mud.
- 4-20-73 - 6,225' - Washing & reaming.
- 4-25-73 - 7,500' - Working stuck pipe.
- 4-28-73 - 7,500' - Working stuck pipe. Top fish at 2978'.
- 4-30-73 - 7,500' - Attempting to circulate hole while working stuck pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED H. P. McLish TITLE Vice President DATE 6/20/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR 2480 Colorado State Bank Bldg., Denver, Colo. 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE Sec. 18, T1S-R4W 1326' FNL & 710' FEL		8. FARM OR LEASE NAME L. Farnsworth
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, NT, OR, etc.) 6914' Ungr. Gr.	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S-R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PROGRESS REPORT</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 5-1-73 - 5-31-73:

5-1-73 - 7500' - Circ. & wash at 2273'.
5-2-73 - 7500' - Washing & cleaning out at 2285'.
5-3-73 - 7500' - Mixing mud & displacing water.
5-4-73 - 7500' - Mixing & pumping mud & LCM.
5-5-73 - 7500' - Circ. hole. Fish at 2571'.
5-6-73 - 7500' - Washing over fish.
5-7-73 - 7500' - Washing over fish.
5-8-73 - 7500' - Attempting to dress off top of fish.
5-9-73 - 7500' - Washing over fish. Washed from 2601' - 2638'.
5-10-73 - 7500' - Running free pt.
5-11-73 - 7500' - Working over top of fish at 2978'.
5-12-73 - 7500' - Washing over fish. Washed from 2978' - 3014'.
5-13-73 - 7500' - Milling & washing over fish.
5-14-73 - 7500' - Washing over fish at 2978'.
5-15-73 - 7500' - Spotted 230-sx. cement plug, containing 15% sand.
5-16-73 - 2780' - (PBSD) Dressed off top of plug from 2757' - 2780'.
5-17-73 - 2780' - Tripping for new bit. Survey at 2780': So. 71° W (old hole). Present survey: Hole direction So. 60° E.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6914' Ungr. Gr.</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) PROGRESS REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 5-1-73 - 5-31-73 (Cont.)

5-18-73 - 2934' - Drilling. Last survey: At 2934' So. 74 W 1°.
 5-19-73 - 3043' - Tripping in w/DynaDrill.
 5-20-73 - 3108' - Preparing to install surf. jars.
 5-21-73 - 3180' - Drilling.
 5-22-73 - 3238' - Mixing mud & LCM.
 5-23-73 - 3373' - Drilling.
 5-24-73 - 3838' - Drilling.
 5-25-73 - 4172' - Drilling.
 5-26-73 - 4515' - Drilling
 5-27-73 - 4610' - Working pipe.
 5-28-73 - 4610' - Working out of hole.
 5-29-73 - 4610' - Tripping out w/overshot. Believe fish went to bottom.
 5-30-73 - 4610' - Making wiper run.
 5-31-73 - 4610' - Fishing (Cleaning out hole) Cleaned to top of fish @ 3697'; tight spot @ 650'.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

DATE _____

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE Sec. 18, T1S, R4W 1326' FNL & 710' FEL		8. FARM OR LEASE NAME L. Farnsworth
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6914 Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R4W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Subject Well is approved to 17,000'
Request approval to drill to 17,500'

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 10-31-73
BY C.B. [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED R. L. Flowers, Jr. TITLE Dir. & Prod. Mgr. DATE 10-26-73
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Subject Well is approved to 17,500'

Request approval to drill to 17,900'.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11-16-73

BY C.B. Hughes

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drig. & Prod. Mgr. DATE 11-13-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

AK

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report #1</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 6-01-73 - 6-30-73

- 6-01-73 4160' Cleaning out & cond. Hole @ 3578', top of fish @ 3697'.
- 6-02-73 4160' Cleaned out bridges to 3697'. Tripped in w/overshot to 3097'. Hole clean, worked out of bridges.
- 6-03-73 4160' Cleaning out bridges @ 4160'. Ran 12-5/8" overshot to 3014', hit bridge, could not work thru. Upper hole bad.
- 6-04-73 4160' Spotted #1 cement plug, plug from 1090' to 910': 200 sxs Class G w/16% gel, 1/8# sxs nylon fiber, 3% CaCl. Cleaned out to top @ 925'.
- 6-05-73 4160' Spotted #2 Cement plug of 200 sxs as above from 925' to 729'. Spotted #3 plug from 729' to 556'.
- 6-06-73 4160' Cleaned out to 556' to 602', spotted #4 plug @ 601'. 200 sxs as above, cleaned out to 548', solid cement.
- 6-07-73 501' Spotted #5 plug @ 548', found top @ 543'. Spotted #6 @ 543', found top @ 501'. Spotted #7 plug, 300 sxs.
- 6-08-73 445' Found top #7 plug @ 445', spotted #8 plug of 450 sxs Class G as above @ 445'.

(continued on next page)

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Flying Diamond Corporation</p> <p>3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE NE Sec. 18, T1S, R4W 1326' ENL & 710' FEL</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Farnsworth</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R4W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DZ, RT, OR, etc.) 6914' Ungraded Ground</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 6-1-73 to 6-30-73 (Con't)

<p>6-09-73 197'</p> <p>6-10-73 1090'</p> <p>6-11-73 2780'</p> <p>6-12-73 1050'</p> <p>6-13-73 3028'</p> <p>6-14-73 2350'</p> <p>6-15-73 2028'</p> <p>6-16-73 3046'</p> <p>6-17-73 3074'</p> <p>6-18-73 3081'</p>	<p>PBTD 197'. Top of #8 plug. Drilling cement plug.</p> <p>Washed & drilled out cement to 1090'. Cleaned out intermittent bridges to 3014' @ 3014' lost full returns. Lost 600-700 BBLS. No returns. Trip out to check hole, no tight spots. Tripped in open ended to 3014'.</p> <p>Pumped in # 9 plug of 500 sxs @ 3014'. WOC 10 hrs. tripped in to clean out to 2780' (Top of plug). Pumped plug # 10 of 500 sxs Class G. 25#/sx gilsonite, 16% gel, 1/8#/sx nylon fiber, 3% CaCl.</p> <p>PBTD 1050'. (Top of # 10 plug) cement plugs @ 1216'.</p> <p>Drilled 1809' of cement & boulders. PBTD 3025'.</p> <p>Washing & reaming @ 2350'.</p> <p>Ran bit & reamer to 3026'. Pulled & ran mill. Top of fish 3026' (old hole). Milled to 2028'. Pulled mill, ran washover pipe & shoe.</p> <p>Washing over fish @ 3046. Top of fish 3026'.</p> <p>Washing over fish @ 3074'.</p> <p>Washed over fish to 3079'. Came out of hole. Reran wash pipe to 3067'. Did not touch fish. Came out of hole.</p>
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CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE Sec. 18, T1S, R4W 1326' ENL & 710' FEL		8. FARM OR LEASE NAME L. Farnsworth	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6914' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R4W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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Summary of Operation 6-01-73 to 6-30-73 (Continued)

6-19-73	4610'	Milled on junk from 3079' - 3081'. Washed & reamed on junk from 3075' to 3081'. Present operation, POH.
6-20-73	2324'	Went in hole open ended to 3075', spotted 500 sxs Class G w/15% sd disp. with 31 BBL/mud, est. top of cement @ 2,324'.
6-21-73	2529'	Tagged top of cement @ 2,448'. Drld. cement from 2583' to 2623'.
6-22-73	2559'	Drld. off plug from 2529' to 2555' w/Dyna drill w/3° bent sub. Survey @ 2529' w/1-3/4° and 2553' with 2½° deviation.
6-23-73	2728'	Drilling
6-24-73	2911'	Drilling, survey @ 2813' with 3¼° and @ 2870' with 3-3/4° deviation.
6-25-73	3040'	Tripping; survey @ 2966' with 3½° and @ 3030' with 3¼° deviation.
6-26-73	3212'	Drlg. Survey @ 3188' with 2-3/4° deviation.
6-27-73	3292'	Mixing diacel "M" Plug. lost 500 BBL/Mud @ 3277'. @ 3,277' lost 600 BBL/Mud, 3277' - 3292' lost 300. Mixed & spotted 50 BBL Diacel Plug, annulus started dropping so they mixed another 50 BBL Diacel plug.
6-28-73	3514'	Mixed diacel plug, cleaned out hole from 3234' - 3292'. 85% to 100% returns.

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SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-11-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
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SUNDRY NOTICES AND REPORTS ON WELLS

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6914' Ungraded Ground</p>
<p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>	

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>

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Summary of Operations 6-1-73 to 6-30-73 (Con't)

6-29-73 3680' Drlg. Survey @ 3500' with 2 1/2° deviation. Returns 0 to 25%.
6-30-73 4102' Drlg. No returns.

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SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-11-74

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
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SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6914' Ungraded Ground	9. WELL NO. #1
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		11. SEC., T., R., H., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R4W
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Summary of Operations 7-01-73 to 7-31-73

7-01-73	4,335'	Drlg.
7-05-73	5,327'	Drlg.
7-06-73	5,530'	Tripping, While pulling out of hole, pipe stuck. Bit @ 3529'. Calculated area of sticking: 3200' to 3400'. Presently mixing pipe free & rigging up surface jars.
7-08-73	5,530'	Working stuck pipe.
7-09-73	5,530'	Ran 10-3/4" csg. set @ 3100'. Rig up & cement 10-3/4" csg. w/140 sxs Class "G" 1.42% Diamix, 8 1/2% gel, 1/2#/sxs. celoflake, 65 sxs. Class "G" w/3.6% gel, .1% R-5, 1/4#/sxs. Nylon Fiber, 0 pump pressure. Attempting to cement top.
7-10-73	5,530'	Tripping, top of cement @ 3055'. Filled 10-3/4" X 13-3/8" annulus w/250 sxs Class "G", 10% gypseal, 2% CaCl, 1100 sxs. Class "G", 14% gypseal, 3% CaCl.
7-11-73	5,720'	Fishing, Fish consists of Bit, sub 5- 8" D.C., Cross over, bottom section of jars.
7-12-73	5,890'	Tripping.

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OIL & GAS CONSERVATION COMMISSION

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TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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Summary of Operations 7-01-73 to 7-31-73 (Con't)

<u>7-13-73</u>	6,284'	Drlg.
<u>7-14-73</u>	6,624'	Drlg. String Reamer is in the hole @ 3295'.
<u>7-15-73</u>	6,893'	Drlg.
<u>7-21-73</u>	8,250'	Tripping.
<u>7-22-73</u>	8,250'	Reaming, reamed from 3,216' to 3,445'.
<u>7-23-73</u>	8,473'	Drlg.
<u>7-24-73</u>	8,589'	Coming out of hole w/magnet. Fishing for 3 cones.
<u>7-25-73</u>	8,589'	Tripping.
<u>7-26-73</u>	8,715'	Drlg.
<u>7-27-73</u>	8,870'	Trip for bit, running in hole with stablizer & stringer.
<u>7-28-73</u>	8,870'	Tripping; reamed 4450' to 3575', change out stabilizer & bit, pick up stablizer & key set wiper.
<u>7-31-73</u>	9,338'	Drlg.

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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Summary of Operations 8-01-73 to 8-31-73

<u>8-01-73</u>	9,851'	Drlg.
<u>8-16-73</u>	12,055'	Drlg.
<u>8-17-73</u>	12,270'	Drlg. Torque & drag problems were encountered @ 12,130'. Cleaned up hole w/4 pills, 200 BBLs, 100 BBLs, 2-20 BBLs
<u>8-18-73</u>	12,302'	Tripping. Condition hole, mud, circulate 2 pills, 200 BBLs, 100 BBLs.
<u>8-19-73</u>	12,302'	Had tight hole, cond. hole pumped 200 BBLs pill & 100 BBL Pill POH to reduce hole size to 8-3/4". Change BHA.
<u>8-20-73</u>	12,302'	Mixing mud. Reamed from 3600' 4300'. Circ. every 10 stands to 11,790'.
<u>8-21-73</u>	12,302'	Circ. to btm. @ 11,810'. Started out losing 100 BBLs/hr. Loss decreased to an est. 20 BBL/hr. Cleaned out 156' to 11,810'.
<u>8-22-73</u>	12,302'	Cleaning out-started XC Polyner last night to increase viscosity. Present operation on btm.
<u>8-23-73</u>	12,311'	Drlg.
<u>8-24-73</u>	12,311'	Mixing diacel pill. Rig up GO International. Ran GR background log, 3000-5000 spotted tracer @ 3100' to 3200'. Ran GR, found 4 thief zones from 3285' to 3410', 10-12' thick. Mixing diacel pill 200 BBLs.

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SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 11-20-73

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2. NAME OF OPERATOR
Flying Diamond Corporation

3. ADDRESS OF OPERATOR
Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Sec. 18, T1S, R4W 1326' FNL & 710' FEL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6914' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTED OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
L. Farnsworth

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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(Other) _____			

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Summary of Operations 8-24-73 to 8-31-73 (Con't)

8-24-73 12,311' Should have pill down by 9:30 A. M.

8-25-73 12,311' Mixing mud. Mix and spotted 4 Diacel pills, 3 pills spotted @ 3425'. One pill @ 3150'. POH to shoe after each pill. Filled hole w/following units of fluid: #1 30 min after 70 B to fill hole; #2 30 min. after 32 B to fill hole; #3 30 min. after 11 B to fill hole; # 4 30 min. after 3½ B to fill hole.

8-26-73 12,311' Washing to btm. Got stuck @ 11,818'. Laying down 2 jts. back to 11,785' Mixing pill to help clean hole.

8-27-73 12,311' Tripping. Pipe stuck @ 11,875'. Worked loose. Circ. btm.

8-28-73 12,311' Cleaning out. Spotted 200 BBLs of Diacell @ 3150'. Pulled 3 stands, filled hole w/26 BBL; wait 30 min. Filled hole w/49 BBL; wait 30 min. filled hole w/47 BBL. Ran in, cleaned out to 12000' & circ.

8-29-73 12,311' Tripping @ 12,311'. Spot 100 sxs Class "G" Cement with 3/4 of 1% CFR-2 @ 12,030'. Ran tracer thief zone @ 3400-3600. Squeeze w/100 sxs. Gunk cement. 15 BBL Diesel Flush. Disp. w/mud. Gunk cement is 50% gel, 50% cement mix w/diesel. POH.

8-30-73 12,314' Drlg.

8-31-73 12,334' Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 11-20-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PI
M

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE Sec. 18, T1S, R4W 1326' FNL & 710' FEL		8. FARM OR LEASE NAME L. Farnsworth
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6914' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., H., OF BLK. AND SURVEY OR AREA Sec. 18, T1S, R4W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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Summary of Operations 9-01-73 to 9-31-73

9-01-73	12,404'	Drig.
9-12-73	13,460'	Drig.
9-13-73	13,479'	Logging to locate lost circ. zone.
9-14-73	13,572'	Drig.
9-17-73	13,722'	Logging. Completed running compensated Sonic Gamma, Ran compensated neutron.
9-18-73	13,722'	Laying down Drill pipe.
9-19-73	13,722'	Running casing. Ran 7-5/8" csg. Lack 120' of being on btm. Lost return @ 2000. Pipe going O.K.
9-20-73	13,722'	Nipple up. Ran 7-5/8" csg. as follows: Howco Float shoe, one jt. 33.702 S-95 8RD csg. Howco Float Collar. 67 jts. of 33.702 S-95 8RD. 173 jts. of 29.70 S-95 8RD; 82 jts. 29.70# S-95 Buttress Csg. Set @ 13,722'. Cemented w/700 sxs HOWCO LITE w/10% salt 0.75 CFR-2 0.4% HR-4. Slurry Wt. 15.9 lb/gal. Displaced w/626 BW. Landed plug w/2750 psi @ 12:00 hrs. Landing casing w/280,000 lbs.
9-21-73	13,722'	Pick up D.P. Tested BOP Equipment @ 5000 psi. Picking up 4-3/4 D.C.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drilling & Prod. Mgr. DATE 11-19-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6914' Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
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Summary Operation from 9-01-73 to 9-31-73 (Con't)

<u>9-22-73</u>	13,722'	Picking up drill Pipe.
<u>9-23-73</u>	13,754'	Drlg.
<u>9-30-73</u>	14,580'	Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 11-19-73

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OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
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SUNDRY NOTICES AND REPORTS ON WELLS

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(Other)			

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Summary of Operations from 10-01-73 to 10-31-73

<u>10-01-73</u>	14,708'	Tripping for bit, Bit cored out. Dropped one cone while POH.
<u>10-02-73</u>	14,747'	Drlg.
<u>10-19-73</u>	16,449'	Drlg.
<u>10-20-73</u>	16,488'	Tripping. Lost 2 cones.
<u>10-21-73</u>	16,488'	Out of hole w/bit. Ran mill tooth bit, cut 3' of hole. Still have junk in hole.
<u>10-22-73</u>	16,488'	Drlg. on junk.
<u>10-23-73</u>	16,533'	Drlg.
<u>10-31-73</u>	17,204'	Drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 11-19-73

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
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SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6914' Ungraded Ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Altamont
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FRACUTURE TREAT	<input type="checkbox"/>	FRACUTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		
FULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
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CHANGE PLANS	<input type="checkbox"/>		

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Summary of Operations 11-2-73 to 11-30-73

11-02-73 17,273' Circ.
 11-03-73 17,326' Drlg.
 11-08-73 17,681' Drlg.
 11-09-73 17,713' Trip
 11-10-73 17,719' Tripping for hole in D.P. Found cracked pin.
 11-11-73 17,802' Drlg.
 11-12-73 17,875' Drlg.
 11-13-73 17,890' Logging. (TD)
 11-14-73 17,890' Rig down Schlumberger. Circ. hole, made short trip. POH.
 11-15-73 17,890' Logging.
 11-16-73 17,890' Ran Csg. Caliper Inspection Log.
 11-17-73 17,890' Ran 122 jts. 5" 18# P110 FL4D Atlas Bratford T1WJ--Liner hanger Shoe @ 17,886'. Top of liner @ 13,233'. Cemented w/900 sxs Class G Cement containing 30% Silica Flour, 1 1/4% CFR-2 & .5% HR-12. Slurry wgt. 15.8#/gal. Disp. w/mud. CIP @ 1800 hrs. 11-16-73. Set liner hanger packer w/50,000# wgt. Pulled 2 stds D.P. Reversed out 15 BBLs excess cement. POH w/D.P. Cut drlg. line & clean mud tanks.

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SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-28-74

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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

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Summary of Operations 11-2-73 to 11-30-73 (Con't)

11-18-73 17,890' Picked up 2-7/8" D.P. RIH. Tagged soft cement @ 12,875'. Hard cement @ 13,069'. Cleaned out to top of liner, circ. hole & POH.

11-19-73 17,890' Tripping.

11-20-73 17,890' Flow Back test. Cleaned out to 17,825'. POH. Ran CBL Gr-Log 15000' down 90% bond. RIH to 13,230', disp. mud w/water. Set packer, released pressure watched for 30 minutes, no flow, reversed water from D.P.

11-21-73 17,890' Circ. tested liner w/2100 psi w/13.7#/gal mud in hole. 15 min. held O.K. POH w/RITS.

11-22-73 17,890' Nippling down. Disp. mud w/water. Circ. to clear water. Mixed 2% KCL 1/4#/BBL Chromate.

11-23-73 17,890' RIH w/gauge ring. Started picking up tubing. Will run tubing & tapered mill. (4 1/2" O.D.) Have 180 jts. in hole.

11-24-73 17,890' Laying down tubing. Tight spot from 13,243' to 13,251', hit one other tight spot @ 13,333'. Ran in to 13,646'.

11-25-73 17,843' Picking up tubing. Ran gauge ring to 17,828'. Set Baker Model F.A. Packer @ 13,622' w/jt of tubing X-Nipple (2.313 I.D.) 6' pup. 2-7/8" Nipple (2.255 I.D.) 2-7/8" Collar, below packer.

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STATE OF UTAH

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OIL & GAS CONSERVATION COMMISSION

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Summary of Operations 11-2-73 to 11-30-73 (Con't)

11-26-73 17,890' Rigging down. Released rig to tear down 0100 hrs. 11-26-73. Completed running 2-7/8" tubing, ran 442 jts. 2-7/8" Baker Seal Assembly 2' stung into FA Packer & landed tubing w/1-2000# weight on packer. Tested w/8000 psi for 30 min. No leaks, ran 181 jts. 1 1/2" 2.w#/ft J-55 EUE 10rd. Set @5925'. Btm. jt. mule shoe. Nippled down BOP's. Installed tree. Tested tubing-hanger w/5000 psi. O.K.

11-27-73 17,890' Rigging down surface facilities. Building Tank. Installing lines.

11-30-73 17,890' Completed rigging down & moving rig. Completed sides of tanks. Installing tops. Hooking up Production Facilities.

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SIGNED R.L. Flowers, Jr. TITLE Drig. & Prod. Mgr. DATE 1-28-74

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CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

31 Perforation Record

1 Shot per Interval

17,150';	17,163';	17,174';	17,182';	17,191½';	17,202';
17,215';	17,222½';	17,246';	17,255½';	17,263½';	17,279';
17,311½';	17,346';	17,356';	17,398';	17,421';	17,499';
17,526';	17,540';	17,557';	17,569';	17,621';	17,634';
17,645';	17,688½';	17,728';	17,748';	17,761';	17,782'.

Handwritten initials

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 12-1-73 to 12-31-73

12-01-73 17,890' Building Tank Battery
 12-03-73 Installing Tank Battery.
 12-04-73 Rigging up Production Facilities
 12-07-73 Lines tested, tested tanks. Repair leaks to tank & insulate. Install safety, shut down equipment on wellhead.
 12-08-73 Completed tank battery & installing lines & tanks.
 12-09-73 Perf. w/0.27" O.D. Jet, 1 shot per interval @ the following depths: 17,150'; 163'; 174'; 182'; 191½'; 202'; 215'; 222½'; 246'; 255½'; 263½'; 279'; 311½'; 346'; 356'; 398'; 421'; 499'; 526'; 540'; 557'; 569'; 621'; 634'; 645'; 688½'; 728'; 748'; 761'; 782'; 300 psi while perf. from 17,782'-17,255'. Opened well to pit for 2 hrs. on 3/64" choke; 1000 psi to clean up. Est. 80 BFPH. Switched to battery @ 8:00 P.M. Filled treater, started flow test @ 9:00 P. M. 9 hrs. test on 10/64" choke; FTP inc. from 2700 psi to 3000 psi. Initial 10 BO/hr. inc. to 45 BO/hr. Prod. 328 BO in 9 hrs. Est. 1 MMCF per day gas.
 12-10-73 24 hrs. 782 BO; 0 BW; 1 MMCF Gas; 10/64" choke; 2100 FTP.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-29-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE Sec. 18, T1S, R4W 1326' FNL & 710' FEL		8. FARM OR LEASE NAME L. Farnsworth
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DY, RT, OR, etc.) 6914' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 12-1-73 to 12-31-73 (con't)

12-11-73 23 hrs.; 613 BO; 0 BW; 1 MMCF Gas; 10/64" choke; 2200 FTP; 1 hr. sip 3300 psi.
12-12-73 22 hrs.; 568 BO; 0 BW; 800 MCF Gas; 10/64" choke; 2100 FTP.
12-17-73 Acidized well w/7500 gals. 15% HCL containing 3 gal/1000 C-15 Inhibitor, 3 gal/1000 G-10 F Reducer, 3 gal/1000 J-7 De-emulsifier, 3 gal/1000 J-22 Demulsifier. 30# button unibeads, 30# wide range unibeads; 1# radioactive sand. 36 Phenolic Ball Seals-15#/1000 Z-3 Seq. Agent. Disp w/152 BBLs 2% KCL Water. 3 gal/1000 J-7, 3 gal/1000 G-10. 5.2 BBL/min. avg. rate @ 9600 psi avg. pressure. Max rate 8.75 BBL/min @ 9400 psi. Min. rate 2 BBL/min @ 10,000 psi. isip 7000. Flowed to pit 2:15 hrs. Switched to tanks 15 min. sip 3600 psi. 14hrs. 525 BO; 1 BW; 840 MCF Gas; 16/64" choke; 2050 FTP. Started @ 3100 psi. Dropped 100 psi/hr.
12-18-73 24 hrs.; 1110 BO; 0 BW; 900 MCF Gas; 22/64" choke; 975 FTP.
12-19-73 24 hrs.; 20/64" choke; 684 BO; 7 BW; 500 MCF Gas; 700 FTP.
12-20-73 23 hrs.; 439 BO; 0 BW; 400 MCF Gas; 18/64" choke; 1500 FTP.
12-21-73 12 hrs.; 18/64" choke; 800 FTP; 141 BO; 0 BW; 150 MCF Gas; 12 hrs. sip; 2600 psi. Opened @ 6:00 A.M.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Dir. & Prod. Mgr. DATE 1-29-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying Diamond Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 811--1776 Lincoln Street--Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NE Sec. 18, T1S, R4W 1326' FNL & 710' FEL		8. FARM OR LEASE NAME L. Farnsworth
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6914' Ungraded Ground	9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 12-1-73 to 12-31-73 (Con't)

12-22-73 22½ Hr.; 1481 BO; 0 BW; 800 MCF Gas; 50/64" choke; 200 FTP. Started dropping @ 1:00 A.M. Dropped to 50 psi. Will attempt to run wireline sample tool. Well SI

12-23-73 SI for BHP Buildup. Ran wireline to 17,750'. POH & ran sample, filled w/mud.

12-24-73 SI for 24 hrs. @ 2050. Ran sample to 17,050'. Recovered oil. Ran sample to 17,250', recovered oil, opened well on 20/64" choke. Flowed 14 hrs.; 500 BO; 0 BW; 600 MCF Gas; 100 FTP.

12-25-73 24 hrs.; 789 BO; 700 FTP; 800 MCF Gas; 20/64" choke.

12-29-73 24 hrs.; 20/64" choke; 437 BO; 0 BW; 500 MCF Gas; 600 FTP.

12-30-73 22 hrs.; 264 BO; 0 BW; 400 MCF Gas; 20/64" choke; 600 FTP; Trap on volume tank to generator froze up. Shut off gas to steam generator.

12-31-73 21 hrs.; 272 BO; 300 MCF Gas; 20/64" choke; 600 FTP.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Flowers, Jr. TITLE Drlg. & Prod. Mgr. DATE 1-29-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 18, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Flying Diamond Corporation

3. ADDRESS OF OPERATOR
Suite 811--1776 Lincoln Street--Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 710' FEL & 1326' FNL Sec. 18, T1S, R4W
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

43013-30209

15. DATE SPUDDED 4-4-73 16. DATE T.D. REACHED 11-12-73 17. DATE COMPL. (Ready to prod.) 12-17-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6914 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 17,890' 21. PLUG, BACK T.D., MD & TVD 17,875' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Wasatch (17,150-17,782')

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Sonic, Neutron, Density, Dual Induction 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	366	17 1/2"	210 + 210 sxs	None
10-3/4"	45.5#	3100	12 1/4"	205 sxs + 250 + 1100 sxs	None
7-5/8"	29.7 & 33.7	13,722	8-3/4"	700 + 300 sxs	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,233'	17886	900		2-7/8"	13,622	13,622
					1 1/2"	5925	Heat string

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached sheet		(17,150-17,782)	7500 Gals 15% HCL

33.* PRODUCTION
DATE FIRST PRODUCTION 12-8-73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12-17-73 HOURS TESTED 24 CHOKE SIZE 22/64 PROD'N. FOR TEST PERIOD 1110 OIL—BBL. 1110 GAS—MCF. 900 WATER—BBL. 0 GAS-OIL RATIO 818

FLOW. TUBING PRESS. 975 CASING PRESSURE 75 CALCULATED 24-HOUR RATE 1110 OIL—BBL. 1110 GAS—MCF. 900 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY Von Edwards

35. LIST OF ATTACHMENTS # 31 Perforations Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Flowers, Jr. TITLE Dir. & Prod. Mgr. DATE 3-5-74



02

Flying Diamond Corporation

574 EAST SECOND SOUTH

SALT LAKE CITY, UTAH 84102

PHONE (801) 532-3000

June 19, 1974

RE: #1 L. Farnsworth
Section 18, TIS-R4W
Duchesne County, Utah

Dear Interest Owner:

We are enclosing two copies of our division order showing your interest in the captioned well. If your interest is correctly shown, one copy should be signed and returned in the envelope provided. The extra copy may be retained for your files.

After carefully checking your mailing address and inserting your social security number or tax identification number, please return the executed division order as soon as possible so that we may process it for release of payment for your interest.

Sincerely,

FLYING DIAMOND CORPORATION

Lee Idler
Division Land Manager

LAI/ts

enclosures

DIVISION ORDER

To: FLYING DIAMOND CORPORATION
574 EAST SECOND SOUTH
SALT LAKE CITY, UTAH 84102

June 12, 1974

Each of the undersigned certifies and warrants that he is the legal owner of his respective interest set out opposite his name on the "Interest Schedule" attached; in the oil and gas produced from the land hereinafter described. The word "oil", when used in this Division Order, shall include also condensate, distillate and other liquid hydrocarbons. This Division Order shall apply to production from the #1 L. Farnsworth lease, located in Duchesne County, State of Utah described as:

Township 1 South, Range 4 West, U.S.M.
Section 18: All -- Limited to 17,890 feet total depth

FIRST: This Division Order shall become effective at 7:00 A.M. Date of First Run and shall remain in effect until terminated by written notice. You are authorized to take or to retain possession of all oil and gas produced from said land on and after the effective date. You shall compute quantities and make corrections for temperature and deductions for impurities in accordance with rules, regulations, and customs in effect at the time and place of delivery. Each of the undersigned agrees that all oil run hereunder will be produced and delivered in compliance with all applicable federal, state, and local laws, orders, rules, and regulations.

SECOND: From time to time: (a) you may appropriate any such oil or gas to your own use, in which event you shall pay to the undersigned his share of the market value thereof prevailing for the field where produced on the date of such appropriation; or (b) you may sell any such oil or gas to any purchaser, in which event you shall account to the undersigned for his share of such oil and gas at the price received by you from such purchaser, less the costs of treating, handling, and transportation to the point of sale, and subject to the terms of any contract of purchase and sale between you and such purchaser. You shall not be required to account to the undersigned for any oil or gas used for operations on said land, nor for any oil or gas lost or destroyed prior to any such appropriation or sale; nor any gas flared.

THIRD: You are hereby authorized to withhold from the proceeds accruing hereunder to the undersigned the amount of any severance, production, occupation or other tax levied by or under authority of the laws of the United States, the State, or of any legal subdivision thereof, against such oil and gas or against the undersigned for and on account of his interest in said oil and gas or said land and to pay any and all such taxes with the withheld proceeds.

FOURTH: Payments are to be made monthly by your checks delivered or mailed to the parties thereto entitled at the addresses below given. If at any settlement date the amount payable to any party hereunder shall be less than ten dollars, you may defer such payment and make payment when the amount has accumulated to ten dollars.

FIFTH: The undersigned agrees to indemnify you in a manner satisfactory to you against any adverse claim of title; and hereby authorizes you to retain, without interest, the purchase price of such oil or gas until such idemnity shall be furnished or until the dispute as to ownership shall have been settled. Each undersigned further agrees to idemnify you and hold you harmless against any and all claims, demands and causes of action of every kind whatsoever and by whomsoever brought incident to or in any wise growing out of your taking the oil or gas credited to the undersigned hereinbelow, or for accounting for same or withholding the proceeds thereof, including court costs and attorneys fees.

SIXTH: No transfer of an interest of any nature or change in right to receive payments, however accomplished, shall be effective as to you until 7:00 A.M. the first day of the calendar month in which you are furnished proper division or transfer order and proof satisfactory to you of such transfer or change, and you hereby are released from any and all liability for payments made prior thereto pursuant to this instrument.

SEVENTH: This Division Order shall be effective as to, and binding upon, each undersigned as soon as signed by him regardless of the failure or refusal, of any other owner to execute the same. If the provisions of this Division Order are in conflict with the provisions of any oil and gas lease covering the above described land, the provision of this Division Order shall prevail. Each undersigned ratifies and confirms his oil and gas lease as being in full force and effect as of the date hereof.

SOCIAL SECURITY NUMBER	OWNER	ADDRESS
.....	State of Utah	Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116
.....	By:
.....

Attached to and made a part of that certain
 Division Order dated June 12, 1974, covering
 Section 18, Township 1 South, Range 4 West,
 U.S.M., Duchesne County, Utah. Limited in
Depth to 17,890 feet total depth.

DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

TRACT 1 - NE $\frac{1}{4}$, containing 160 acres,
160/627.20 = .2551021

WORKING INTEREST

Ladd Petroleum Corporation (Ladd)	.4895448 WI	.1248839 WI
Flying Diamond Lindsey No. 1-18A Limited Partnership (No.1-18A L.P.)	.1039792 WI	.0265253 WI
Flying Diamond Drilling Fund No. 1-1973 Limited Partnership (1-1973 L.P.)	.0773096 WI	.0197218 WI
Shell Oil Company (Shell)	.1531250 ORI	.0390625 ORI
Westcoast Oil and Gas Corp.	.0364581 WI	.0093005 WI

ROYALTY INTEREST

Lewis Farnsworth & Veloy Farnsworth, Joint Tenants	.0625000 RI	.0159439 RI
J.R. Robertson	.0208333 RI	.0053146 RI
Nancy Hagny Mattingly	.0039208 RI	.0010002 RI
Ruth Eves Carson	.0012250 RI	.0003125 RI
Daniel A. Sisk	.0006125 RI	.0001563 RI
First National Bank of Albuquerque, Trustee under the Will of Pearce C. Rodey	.0004083 RI	.0001042 RI
Don L. Dickason	.0002042 RI	.0000521 RI
Nolan Noble	.0004896 RI	.0001249 RI
J.E. Noble	.0004896 RI	.0001249 RI
Don E. Woodward, Trustee under March 12, 1959 Trust	.0024500 RI	.0006250 RI
Shell Oil Company	.0254896 RI	.0065025 RI
Elizabeth Hinkel Buzzi	.0052719 RI	.0013449 RI

DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

Tract 1 - Cont'd

Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Tonya Buzzi Haertl AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Allen Whitehill Buzzi AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Lucy Ann Buzzi Gardner AND Elizabeth Hinkel Buzzi and Antonio Milner Buzzi, as Trustees under the will of Allen W. Hinkel, deceased, for the benefit of Elizabeth Hinkel Buzzi and Elizabeth Milner Buzzi.	.0052719 RI	.0013449 RI
Croff Oil Company	.0036458 RI	.0009300 RI
T.E. Jeremy	.0005208 RI	.0001329 RI
S.G. Covey	.0010417 RI	.0002657 RI
United Petroleum and Mining Corporation	.0052083 RI	.0013286 RI

TRACT 2 - E $\frac{1}{2}$ NW $\frac{1}{4}$, containing 80 acres,
80/627.20 = .1275510

WORKING INTEREST

Ladd	.5108291 WI	.0651567 WI
No. 1-18A L.P.	.1085000 WI	.0138393 WI
1-1973 L.P.	.0806709 WI	.0102897 WI
Shell	.1750000 ORI	.0223214 ORI

ROYALTY INTEREST

Fred Birch and Hilda Birch, Joint Tenants	.0468750 RI	.0059790 RI
Durell Farnsworth and Linda Farnsworth, Joint Tenants	.0465703 RI	.0059401 RI
Rachel S. Jensen	.0312500 RI	.0039859 RI
Philo Farnsworth and Adelle Farnsworth, Joint Tenants	.0003047 RI	.0000389 RI

DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

TRACT 3 - NE $\frac{1}{4}$ SE $\frac{1}{4}$, containing 40 acres,
40/627.20 = .0637755

WORKING INTEREST

Ladd	.5199511 WI	.0331600 WI
No. 1-18A L.P.	.1104375 WI	.0070432 WI
1-1973 L.P.	.0821114 WI	.0052367 WI
Shell	.0875000 ORI	.0055804 ORI
Altex Oil Company (Altex)	.0650000 ORI	.0041454 ORI
Barber Oil Exploration, Inc. (Barber)	.0100000 ORI	.0006378 ORI

ROYALTY INTEREST

Verlynn E. Stewart and Donna Lee Stewart, Joint Tenants	.0208334 RI	.0013287 RI
DeLoy J. Stewart	.0208333 RI	.0013287 RI
Myrtle Ramona Stewart	.0208333 RI	.0013286 RI
Fay E. Miles and Alice Miles, Joint Tenants	.0625000 RI	.0039860 RI

TRACT 4 - NE $\frac{1}{4}$ SW $\frac{1}{4}$; NW $\frac{1}{4}$ SE $\frac{1}{4}$, containing
80 acres,
80/627.20 = .1275510

WORKING INTEREST

Ladd	.5108291 WI	.0651567 WI
No. 1-18A L.P.	.1085000 WI	.0138393 WI
1-1973 L.P.	.0806709 WI	.0102897 WI
Shell	.1750000 ORI	.0223214 ORI

ROYALTY INTEREST

Helene Nyberg	.1250000 RI	.0159439 RI
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DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

TRACT 5 - Lot 3, containing 36.74 acres,
36.74/627.20 = .0585778

WORKING INTEREST

Ladd	.5108291 WI	.0299233 WI
No. 1-18A L.P.	.1085000 WI	.0063557 WI
1-1973 L.P.	.0806709 WI	.0047255 WI
Shell	.1750000 ORI	.0102511 ORI

ROYALTY INTEREST

Ivan Street and Lola Street, Joint Tenants	.1250000 RI	.0073222 RI
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TRACT 6 - SE $\frac{1}{4}$ SE $\frac{1}{4}$, containing 40 acres,
40/627.20 = .0637755

WORKING INTEREST

Ladd	.5108291 WI	.0325785 WI
No. 1-18A L.P.	.1085000 WI	.0069196 WI
1-1973 L.P.	.0806709 WI	.0051448 WI
Shell	.1750000 ORI	.0111607 ORI

ROYALTY INTEREST

State of Utah	.1250000 RI	.0079719 WI
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TRACT 7 - Beginning 100 feet East of the NW corner of the SW $\frac{1}{4}$ SE $\frac{1}{4}$; thence East 1220 feet; thence South 1320 feet; thence West 100 feet; thence Northwesterly to place of beginning. containing 20 acres,
20/627.20 = .0318878

WORKING INTEREST

Ladd	.5199511 WI	.0165801 WI
No. 1-18A L.P.	.1104375 WI	.0035216 WI
1-1973 L.P.	.0821114 WI	.0026184 WI
Shell	.0875000 ORI	.0027902 ORI
Altex	.0650000 ORI	.0020727 ORI
Barber	.0100000 ORI	.0003189 ORI

DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
<u>Tract 7 - Cont'd</u>		
<u>ROYALTY INTEREST</u>		
William Nolan Sheehan	.0625000 RI	.0019930 RI
Jack E. Lindsay and Farmers Home Administration	.0240132 RI	.0007657 RI
Douglas R. Lindsay	.0240132 RI	.0007657 RI
Thelma Luella Lindsay	.0144736 RI	.0004615 RI

TRACT 8 - Beginning 100 feet East of the Northwest corner of the SW $\frac{1}{4}$ SE $\frac{1}{4}$; thence West 100 feet; thence South 1320 feet; thence East 1220 feet; thence Northwesterly to the point of beginning, containing 20 acres,
 $20/627.20 = .0318878$

WORKING INTEREST

Ladd	.5199511 WI	.0165801 WI
No. 1-18A L.P.	.1104375 WI	.0035216 WI
1-1973 L.P.	.0821114 WI	.0026184 WI
Shell	.0875000 ORI	.0027902 ORI
Altex	.0625000 ORI	.0020727 ORI
Barber	.0100000 ORI	.0003189 ORI

ROYALTY INTEREST

Verdus F. Miles and Colleen Miles, Joint Tenants	.0312500 RI	.0009965 RI
Fay E. Miles and Alice Miles, Joint Tenants	.0312500 RI	.0009965 RI
Verlynn E. Stewart and Donna Lee Stewart, Joint Tenants	.0208333 RI	.0006643 RI
DeLoy J. Stewart	.0208333 RI	.0006643 RI
Myrtle Ramona Stewart	.0208333 RI	.0006643 RI

DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

TRACT 9-A - That part of the SE $\frac{1}{4}$ SW $\frac{1}{4}$ commencing at the NE corner; thence West 54 rods to point of beginning; thence South 17.5 rods; thence West 18 rods; thence North 17.5 rods; thence East 18 rods, containing 1.96875 acres,
 $1.96875/627.20 = .0031390$

WORKING INTEREST

Ladd :	.5616517 WI	.0017630 WI
No. 1-18A L.P.	.1192947 WI	.0003745 WI
1-1973 L.P.	.0886969 WI	.0002784 WI
Shell	.0875000 ORI	.0002747 ORI

ROYALTY INTEREST

Thelma Lindsay	.0119047 RI	.0000374 RI
Ida Walker	.0119047 RI	.0000374 RI
Evia Thompson	.0119047 RI	.0000373 RI
Dell Anderson	.0119047 RI	.0000374 RI
Rhea McMullin	.0119047 RI	.0000374 RI
Ilean Rust	.0119047 RI	.0000373 RI
Verlynn E. Stewart	.0022321 RI	.0000070 RI
DeLoy J. Stewart	.0022321 RI	.0000070 RI
Myrtle Ramona Stewart	.0022321 RI	.0000070 RI
Eva Joy Behrman	.0022321 RI	.0000070 RI
Kenneth J. Richards and Vera E. Richards, Joint Tenants	.0546875 RI	.0001717 RI
Donald L. Peterson and LaVerda Peterson, Joint Tenants	.0039063 RI	.0000123 RI
F. Miles Peterson and June E. Peterson, Joint Tenants	.0039062 RI	.0000122 RI

DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

TRACT 9-B - Balance of SE $\frac{1}{4}$ SW $\frac{1}{4}$,
 containing 38.03125 acres,
 38.03125/627.20 = .0606365

WORKING INTEREST

Ladd	.5092328 WI	.0308781 WI
No. 1-18A L.P.	.1081609 WI	.0065585 WI
1-1973 L.P.	.0804188 WI	.0048763 WI
Flying Diamond Corporation Suspense (Harry O. Johnson unleased interest)	.0054691 WI	.0003316 WI
Shell	.1170310 ORI	.0070963 ORI
Gulf	.0546875 ORI	.0033160 ORI

ROYALTY INTEREST

Pauline P. Beckstead	.0208333 RI	.0012633 RI
Nora E. Pack	.0104167 RI	.0006315 RI
Kenneth J. Richards and Vera E. Richards, Joint Tenants	.0546875 RI	.0033161 RI
Donald L. Peterson and LaVerda Peterson, Joint Tenants	.0039062 RI	.0002369 RI
F. Miles Peterson and June E. Peterson, Joint Tenants	.0039063 RI	.0002369 RI
Ada Nielsen	.0015625 RI	.0000947 RI
Clair C. Larsen and Dora B. Larsen, Joint Tenants	.0031250 RI	.0001895 RI
Henry A. Johnson	.0007813 RI	.0000474 RI
Clay E. Jensen and Marjorie R. Jensen, Joint Tenants	.0015625 RI	.0000947 RI
Jennetta S. Barker	.0007813 RI	.0000474 RI
Dixie Ann Mecham Whitaker	.0005208 RI	.0000316 RI
Iris Larsen Mecham Brown	.0010416 RI	.0000631 RI
Harry O. Johnson (Suspense) - unleased interest	.0007813 RI	.0000474 RI
Jessie Chidester	.0007812 RI	.0000474 RI
R. D. Huish and Dave Huish, Joint Tenants	.0039063 RI	.0002369 RI
B. H. Stringham	.0058593 RI	.0003553 RI
Lottie W. Stringham	.0019531 RI	.0001184 RI
Jesse Lewis Cheney	.0039062 RI	.0002369 RI
Agnes Jeanne Cheney	.0039063 RI	.0002369 RI
Ellis Taft and Edith Taft, Joint Tenants	.0007813 RI	.0000474 RI

DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

TRACT 10 - Lot 4, containing 36.9
 acres,
 $36.9/627.20 = .0588329$

WORKING INTEREST

Ladd	.5116395 WI	.0301013 WI
No. 1-18A L.P.	.1086721 WI	.0063935 WI
1-1973 L.P.	.0807989 WI	.0047536 WI
Shell	.1738895 ORI	.0102304 ORI

ROYALTY INTEREST

F. Miles Peterson and June E. Peterson, Joint Tenants	.0153856 RI	.0009052 RI
Donald L. Peterson and LaVerda Peterson, Joint Tenants	.0153856 RI	.0009052 RI
Lillis M. Wilkins	.0625000 RI	.0036770 RI
Joyce J. Aubrey	.0079322 RI	.0004667 RI
R. Earl Dillman	.0230034 RI	.0013533 RI
Wm. M. Rumel, M.D.	.0007932 RI	.0000467 RI

TRACT 11-A - All of Block 1, All of
 Block 8, Lots 1 and 2 of
 Block 2, and Lot 3 of
 Block 3, Mountain Home
 Townsite, containing 11
 acres,
 $11/627.20 = .0175382$

WORKING INTEREST

Ladd	.5108291 WI	.0089590 WI
No. 1-18A L.P.	.1085000 WI	.0019029 WI
1-1973 L.P.	.0806709 WI	.0014148 WI
Shell	.1750000 ORI	.0030692 ORI

ROYALTY INTEREST

Durell Farnsworth and Taylor Thayne, dba T & D Construction Co.	.0113636 RI	.0001993 RI
Durell Farnsworth and Linda N. Farnsworth, Joint Tenants	.0454545 RI	.0007972 RI
Hilda Farnsworth Birch	.0511364 RI	.0008968 RI
Thelma Lindsay	.0170455 RI	.0002990 RI

DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

TRACT 11-B - Lot 4 of Block 2, Lots 1
and 4 of Block 3, Lot 1
of Block 7, S½ of Lot 1
of Block 6, Mountain Home
Townsite, containing 4.5
acres,
4.5/627.20 = .0071747

WORKING INTEREST

Ladd	.5108291 WI	.0036650 WI
No. 1-18A L.P.	.1085000 WI	.0007785 WI
1-1973 L.P.	.0806709 WI	.0005788 WI
Shell	.1750000 ORI	.0012556 ORI

ROYALTY INTEREST

Verlynn E. Stewart	.0034722 RI	.0000249 RI
DeLoy J. Stewart	.0034722 RI	.0000249 RI
Myrtle Ramona Stewart	.0034722 RI	.0000249 RI
Eva Joy Behrman	.0104167 RI	.0000747 RI
Thelma Lindsay	.1041667 RI	.0007474 RI

TRACT 11-C - All of Lot 4 of Block 7,
Mountain Home Townsite,
containing 1 acre,
1/627.20 = .0015944

WORKING INTEREST

Ladd	.5108291 WI	.0008145 WI
No. 1-18A L.P.	.1085000 WI	.0001730 WI
1-1973 L.P.	.0806709 WI	.0001286 WI
Shell	.1750000 ORI	.0002790 ORI

ROYALTY INTEREST

James A. Lindsay and Eva J. Lindsay, Joint Tenants	.1250000 RI	.0001993 RI
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DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
TRACT 11-D - Lot 3 of Block 7, Mountain Home Townsite, containing 1 acre, 1/627.20 = .0015944		

WORKING INTEREST

Ladd	.5108291 WI	.0008145 WI
No. 1-18A L.P.	.1085000 WI	.0001730 WI
1-1973 L.P.	.0806709 WI	.0001286 WI
Shell	.1750000 ORI	.0002790 ORI

ROYALTY INTEREST

Arlene Thompson	.1250000 RI	.0001993 RI
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TRACT 11-E - Lot 3 of Block 2,
 Mountain Home Townsite,
 containing 1 acre,
 1/627.20 = .0015944

WORKING INTEREST

Ladd	.5427559 WI	.0008654 WI
No. 1-18A L.P.	.1152813 WI	.0001838 WI
1-1973 L.P.	.0857128 WI	.0001367 WI
Shell	.1312500 ORI	.0002093 ORI

ROYALTY INTEREST

Verlynn E. Stewart	.0104167 RI	.0000166 RI
DeLoy J. Stewart	.0104166 RI	.0000166 RI
Myrtle Ramona Stewart	.0104167 RI	.0000166 RI
Eva Joy Behrman	.0312500 RI	.0000498 RI
Thelma Lindsay	.0312500 RI	.0000498 RI
Frances B. Glabe	.0312500 RI	.0000498 RI

TRACT 11-F - N½ of Lot 4 of Block 6,
 Mountain Home Townsite,
 containing .5 acre,
 .5/627.20 = .0007972

WORKING INTEREST

Ladd	.5108291 WI	.0004073 WI
No. 1-18A L.P.	.1085000 WI	.0000865 WI
1-1973 L.P.	.0806709 WI	.0000643 WI
Shell	.1750000 ORI	.0001395 ORI

DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
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Tract 11-F - Cont'd

ROYALTY INTEREST

County of Duchesne	.1250000 RI	.0000996 RI
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TRACT 11-G - N½ of Lot 1 of Block 6,
 Mountain Home Townsite,
 containing .5 acre,
.5/627.20 = .0007972

WORKING INTEREST

Ladd	.5108291 WI	.0004073 WI
No. 1-18A L.P.	.1085000 WI	.0000865 WI
1-1973 L.P.	.0806709 WI	.0000643 WI
Shell	.1750000 ORI	.0001395 ORI

ROYALTY INTEREST

Sarah T. Nielsen	.1250000 RI	.0000996 RI
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TRACT 11-H - Beginning at a point which
 is 25 feet South of the NW
 corner of Lot 3 in Block 6,
 Mountain Home Townsite,
 thence East 104 feet, thence
 South 50 feet, thence West
 104 feet, thence North 50
 feet to point of beginning,
 containing .11938 acre,
.11938/627.20 = .0001903

WORKING INTEREST

Ladd	.5108291 WI	.0000972 WI
No. 1-18A L.P.	.1085000 WI	.0000206 WI
1-1973 L.P.	.0806709 WI	.0000154 WI
Shell	.1750000 ORI	.0000333 ORI

ROYALTY INTEREST

Lois F. Pollard	.1250000 RI	.0000238 RI
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DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

TRACT 11-I - Beginning at a point which
 is 75 feet South of the NW
 corner of Lot 3 in Block 6,
 Mountain Home Townsite,
 thence East 104 feet, thence
 South 133.71 feet, thence
 West 104 feet, thence North
 133.71 feet to place of
 beginning, containing .31923
 acre,

$.31923/627.20 = .0005090$

WORKING INTEREST

Ladd	.5108291 WI	.0002600 WI
No. 1-18A L.P.	.1085000 WI	.0000552 WI
1-1973 L.P.	.0806709 WI	.0000411 WI
Shell	.1750000 ORI	.0000891 ORI

ROYALTY INTEREST

Clifford B. Stevenson and Rayda Stevenson, Joint Tenants	.1250000 RI	.0000636 RI
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TRACT 11-J - Lot 2 of Block 6, Mountain
 Home Townsite, containing
 1 acre,
 $1/627.20 = .0015944$

WORKING INTEREST

Ladd	.5108291 WI	.0008145 WI
No. 1-18A L.P.	.1085000 WI	.0001730 WI
1-1973 L.P.	.0806709 WI	.0001286 WI
Shell	.1750000 ORI	.0002790 ORI

ROYALTY INTEREST

County of Duchesne	.1250000 RI	.0001993 RI
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TRACT 11-K - Lot 2 of Block 3, Mountain
 Home Townsite, containing
 1 acre,
 $1/627.20 = .0015944$

WORKING INTEREST

Ladd	.5108291 WI	.0008145 WI
No. 1-18A L.P.	.1085000 WI	.0001730 WI
1-1973 L.P.	.0806709 WI	.0001286 WI
Shell	.1750000 ORI	.0002790 ORI

DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
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Tract 11-K Cont'd

ROYALTY INTEREST

Raymond A. Lindsay	.1250000 RI	.0001993 RI
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TRACT 11-L - N½ of Lot 4 of Block 5,
 Mountain Home Townsite,
 .5 acre,
 $.5/627.20 = .0007972$

WORKING INTEREST

Ladd	.5108291 WI	.0004073 WI
No. 1-18A L.P.	.1085000 WI	.0000865 WI
1-1973 L.P.	.0806709 WI	.0000643 WI
Shell	.1750000 ORI	.0001395 ORI

ROYALTY INTEREST

Geddes Lindsay and Thelma Lindsay, Joint Tenants	.1250000 RI	.0000996 RI
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TRACT 11-M - All of Lots 1 through 4 of
 Block 4, Mountain Home
 Townsite, containing 4 acres,
 $4/627.20 = .0063775$

WORKING INTEREST

Ladd	.5290730 WI	.0033742 WI
No. 1-18A L.P.	.1123750 WI	.0007167 WI
1-1973 L.P.	.0835520 WI	.0005328 WI
Altex	.1300000 ORI	.0008291 ORI
Barber	.0200000 ORI	.0001275 ORI

ROYALTY INTEREST

Duchesne County School District	.1250000 RI	.0007972 RI
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TRACT 11-N - S½ of Lot 4 of Block 6 and
 a tract beginning in the NW
 corner of Lot 3 of Block 6,
 thence South 25 feet, thence
 East 104 feet, thence South
 183.71 feet, thence East
 104.71 feet, thence North
 208.71 feet, thence West
 208.71 feet to point of be-
 ginning, Mountain Home
 Townsite, containing 1.06139
 acres,
 $1.06139/627.20 = .0016923$

DIVISION OF INTEREST

Credit to:	Tract Interest	Unit Interest
<u>Tract 11-N Cont'd</u>		
<u>WORKING INTEREST</u>		
Ladd	.6207810 WI	.0010506 WI
No. 1-18A L.P.	.1318538 WI	.0002231 WI
1-1973 L.P.	.0980346 WI	.0001659 WI
<u>ROYALTY INTEREST</u>		
Newell Christensen and Maxine Christensen, Joint Tenants	.0973221 RI	.0001647 RI
Richard B. Lyons and Geraldine G. Lyons, Joint Tenants	.0520085 RI	.0000880 RI

TRACT 11-0 - Beginning at a point 808.5 feet North of the SE corner of Lot 2 of Section 18, thence North 531.5 feet, thence West 172.65 feet to Eastern boundary of Mountain Home Townsite, thence South 531.5 feet, thence East 175.95 feet to point of beginning, containing 2.12673 acres,
 $2.12673/627.20 = .0033908$

WORKING INTEREST

Flying Diamond Corporation - Suspense (James Henry Miles unleased interest)	.5549901 WI	.0018819 WI
Ladd	.1868233 WI	.0006335 WI
No. 1-18A L.P.	.0396812 WI	.0001346 WI
1-1973 L.P.	.0295034 WI	.0001000 WI
Shell	.0640020 ORI	.0002170 ORI

ROYALTY INTEREST

Thelma Lindsay	.0457157 RI	.0001550 RI
Unknown Successors - Interest of James Henry Miles (Suspense) Unleased Interest	.0792843 RI	.0002688 RI

DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

TRACT 11-P - Lot 2 of Block 7,
 Mountain Home Townsite,
 containing 1 acre,
 $1/627.20 = .0015944$

WORKING INTEREST

Ladd	.6385364 WI	.0010181 WI
No. 1-18A L.P.	.1356250 WI	.0002162 WI
1-1973 L.P.	.1008386 WI	.0001608 WI

ROYALTY INTEREST

Rulon Layman Thayne and Wilma Thayne, Joint Tenants	.1250000 RI	.0001993 RI
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TRACT 11-Q - Streets and alleys of the
 Mountain Home Townsite,
 containing 17.76438 acres,
 $17.76438/627.20 = .0283232$

WORKING INTEREST

Ladd	.5290730 WI	.0149850 WI
No. 1-18A L.P.	.1123750 WI	.0031828 WI
1-1973 L.P.	.0835520 WI	.0023665 WI
Altex	.1300000 ORI	.0036820 ORI
Barber	.0200000 ORI	.0005665 ORI

ROYALTY INTEREST

County of Duchesne	.1250000 RI	.0035404 RI
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TRACT 11-R - A tract beginning at the SW
 corner of Lot 2 of Section
 18, thence East 180 feet,
 thence North to southern boun-
 dary of Mountain Home Townsite,
 thence West to western boundary
 of Lot 2, thence South to point
 of beginning, containing
 1.15252 acres,
 $1.15252/627.20 = .0018376$

WORKING INTEREST

Ladd	.6385364 WI	.0011734 WI
No. 1-18A L.P.	.1356250 WI	.0002492 WI
1-1973 L.P.	.1008386 WI	.0001853 WI

DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

Tract 11-R Cont'd

ROYALTY INTEREST

Rose Stevenson .1250000 RI .0002297 RI

TRACT 11-S - Lots 1, 2 and 3 and the S $\frac{1}{2}$
 of Lot 4 of Block 5, Mountain Home Townsite,
 containing 3.5 acres,
 $3.5/627.20 = .0055804$

WORKING INTEREST

Ladd .5119693 WI .0028570 WI
 No. 1-18A L.P. .1087422 WI .0006068 WI
 1-1973 L.P. .0808510 WI .0004512 WI
 Shell .1640625 ORI .0009155 ORI
 Altex .0081250 ORI .0000453 ORI
 Barber .0012500 ORI .0000070 ORI

ROYALTY INTEREST

Lorin Stevenson .1171875 RI .0006540 RI
 F. Miles Peterson and June E. Peterson, Joint Tenants .0039062 RI .0000218 RI
 Donald L. Peterson and LaVerda Peterson, Joint Tenants .0039063 RI .0000218 RI

TRACT 11-T - That part of Lot 2 of Section 18 beginning at a point 180 feet East of the SW corner of said Lot 2, thence East 1220.34 feet, thence North 808.5 feet (49 Rods), thence West 175.95 feet, thence South 529.59 feet, thence West 861.09 feet, thence South 278.91 feet to point of beginning, containing 8.79783 acres,
 $8.79783/627.20 = .0140272$

WORKING INTEREST

Ladd .5108291 WI .0071655 WI
 No. 1-18A L.P. .1085000 WI .0015220 WI
 1-1973 L.P. .0806709 WI .0011316 WI
 Shell .1750000 ORI .0024547 ORI

DIVISION OF INTEREST

Credit to: Tract Interest Unit Interest

Tract 11-T Cont'd

ROYALTY INTEREST

Ivan Street and Lola Street,
Joint Tenants .1250000 RI .0017534 RI

TRACT 11-U - Described as beginning at the
NW corner of Lot 1 of Section
18, thence South 278.91 feet,
thence East 1041.09 feet,
thence South 1021.09 feet,
thence East 172.65 feet, thence
North 1300 feet, thence West
1207.14 feet (73.76 rods) to
point of beginning, containing
11.71854 acres,
11.71854/627.20 = .0186839

WORKING INTEREST

Ladd .5108291 WI .0095443 WI
No. 1-18A L.P. .1085000 WI .0020272 WI
1-1973 L.P. .0806709 WI .0015072 WI
Shell .1750000 ORI .0032697 ORI

ROYALTY INTEREST

Hilda Birch .0625000 RI .0011677 RI
Durell Farnsworth and Linda N.
Farnsworth, Joint Tenants .0597292 RI .0011160 RI
Philo F. Farnsworth and Adelle
Farnsworth, Joint Tenants .0027708 RI .0000518 RI



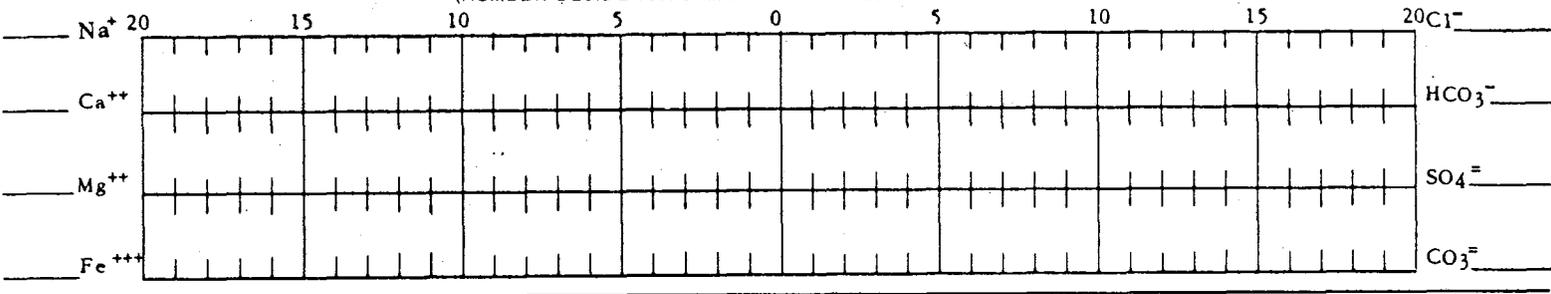
N L Industries, Inc.
P.O. Box 1675 Houston, Texas 77001

WATER ANALYSIS REPORT

BAROID TREATING CHEMICALS

COMPANY FLYING DIAMOND CORP.							SHEET NUMBER
FIELD BLUEBELL - ALTAMONT							DATE 4-16-76
WELL(S) NAME OR NO. FARNSWORTH				COUNTY OR PARISH DUCHESNE	STATE UTAH		
LEASE OR UNIT			WATER SOURCE (FORMATION) STEAM GENERATOR				
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED 4-14-76		TYPE OF WATER <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL					

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	<u>13.2</u>	<u>660.0</u>
Calcium, Ca ⁺⁺	<u>12.0</u>	<u>240.0</u>
Magnesium, Mg ⁺⁺	<u>1.2</u>	<u>14.6</u>
Iron (Total) Fe ⁺⁺⁺	<u>0.0</u>	<u>0.0</u>
Barium, Ba ⁺⁺	<u>0.0</u>	<u>0.0</u>
Sodium, Na ^{+(calc.)}	<u>0.0</u>	<u>0.0</u>

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	<u>N.D.</u> mg/l*
Carbon Dioxide, CO ₂	<u>N.D.</u> mg/l*
Oxygen, O ₂	<u>N.D.</u> mg/l*

ANIONS	me/l*	mg/l*
Chloride, Cl ⁻	<u>44.5</u>	<u>1530</u>
Sulfate, SO ₄ ⁼	<u>12.5</u>	<u>600</u>
Carbonate, CO ₃ ⁼	<u>0.0</u>	<u>0.0</u>
Bicarbonate, HCO ₃ ⁻	<u>665.0</u>	<u>480</u>
Hydroxyl, OH ⁻	<u>0.0</u>	<u>0.0</u>
Sulfide, S ⁼	<u>0.0</u>	<u>0.0</u>

PHYSICAL PROPERTIES

pH	<u>8.2</u>
Eh (Redox Potential)	<u>N.D.</u> MV
Specific Gravity	<u>N.D.</u>
Turbidity, JTU Units	<u>N.D.</u>
Total Dissolved Solids (calc.)	<u> </u> mg/l*
Stability Index @ <u> </u> F	<u> </u>
@ <u> </u> F	<u> </u>
CaSO ₄ Solubility @ <u> </u> F	<u> </u> mg/l*
@ <u> </u> F	<u> </u> mg/l*
Max. CaSO ₄ Possible (calc.)	<u> </u> mg/l*
Max. BaSO ₄ Possible (calc.)	<u> </u> mg/l*
Residual Hydrocarbons	<u> </u> ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide Iron Oxide Calcium Carbonate Acid Insoluble

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

REMARKS AND RECOMMENDATIONS:

BTC ENGINEER CHUCK MARTIN	DIST. NO. 10	ADDRESS VERNAL, UTAH	OFFICE PHONE 789-1668	HOME PHONE 789-2828
ANALYZED CHUCK MARTIN	DATE 4-15-76	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		



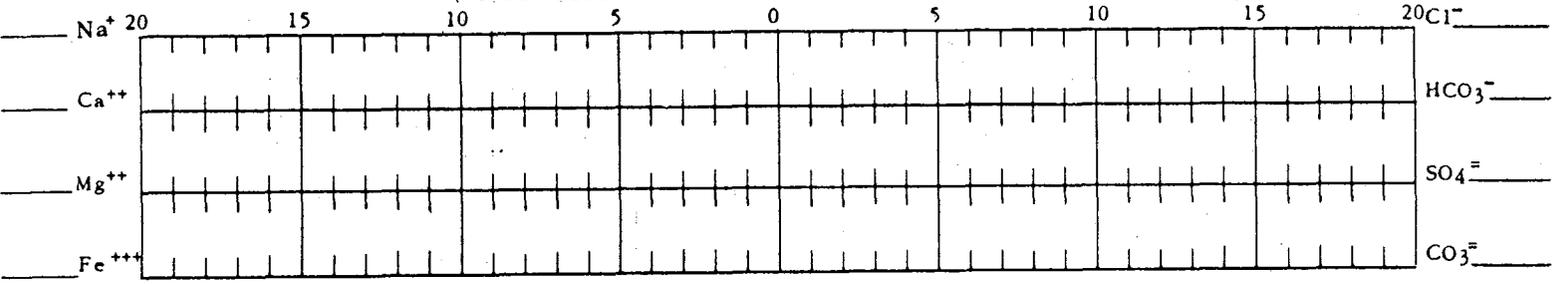
NL Industries,
P.O. Box 1675 Houston, Texas 77001

WATER ANALYSIS REPORT

BAROID TREATING CHEMICALS

COMPANY <i>Flying Diamond</i>							SHEET NUMBER
FIELD <i>Bluebell</i>							DATE <i>6-25-76</i>
LEASE OR UNIT				COUNTY OR PARISH <i>Duchesne</i>	STATE <i>Utah</i>		
WELL(S) NAME OR NO. <i>FARNSWORTH</i>			WATER SOURCE (FORMATION)				
DEPTH, FT.	BHT, F	SAMPLE SOURCE	TEMP, F	WATER, BBL/DAY	OIL, BBL/DAY	GAS, MMCF/DAY	
DATE SAMPLED		TYPE OF WATER <input type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL					

WATER ANALYSIS PATTERN
(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

CATIONS	me/l*	mg/l*
Total Hardness	<u>21.0</u>	<u>360</u>
Calcium, Ca ⁺⁺	<u> </u>	<u>36</u>
Magnesium, Mg ⁺⁺	<u> </u>	<u>6.5</u>
Iron (Total) Fe ⁺⁺⁺	<u> </u>	<u>5.0</u>
Barium, Ba ⁺⁺	<u> </u>	<u>8202</u>
Sodium, Na ⁺ (calc.)	<u> </u>	<u> </u>
ANIONS		
Chloride, Cl ⁻	<u> </u>	<u>13200</u>
Sulfate, SO ₄ ⁼	<u> </u>	<u>53</u>
Carbonate, CO ₃ ⁼	<u> </u>	<u>0</u>
Bicarbonate, HCO ₃ ⁼	<u> </u>	<u>488</u>
Hydroxyl, OH ⁻	<u> </u>	<u>0</u>
Sulfide, S ⁼	<u> </u>	<u>1.6</u>
<i>PCA</i>	<u> </u>	<u>15.2</u>

DISSOLVED GASES

Hydrogen Sulfide, H ₂ S	<u>1.7</u> mg/l*
Carbon Dioxide, CO ₂	<u>30</u> mg/l*
Oxygen, O ₂	<u>0</u> mg/l*

PHYSICAL PROPERTIES

pH	<u>6.7</u>
Eh (Redox Potential)	<u>ND</u> MV
Specific Gravity	<u>ND</u>
Turbidity, JTU Units	<u>ND</u>
Total Dissolved Solids (calc.)	<u>22367</u> mg/l*
Stability Index @ 160F	<u>11.05</u>
@ ___F	<u>ND</u>
CaSO ₄ Solubility @ ___F	<u>ND</u> mg/l*
@ ___F	<u>ND</u> mg/l*
Max. CaSO ₄ Possible (calc.)	<u>ND</u> mg/l*
Max. BaSO ₄ Possible (calc.)	<u>5</u> mg/l*
Residual Hydrocarbons	<u>ND</u> ppm(Vol/Vol)

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide Iron Oxide Calcium Carbonate Acid Insoluble

REMARKS AND RECOMMENDATIONS:

*NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

BTC ENGINEER <i>CHUCK MARTIN</i>	DIST. NO. <i>10</i>	ADDRESS <i>VERNAL</i>	OFFICE PHONE <i>789-1668</i>	HOME PHONE <i>787-2828</i>
ANALYZED	DATE <i>6-25-76</i>	DISTRIBUTION <input type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR		

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Flying Diamond Oil Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Suite 900, 1700 Broadway, Denver, Colorado 80290</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>710' FEL & 1326' FNL, Sec. 18, T1S, R4W, USM</u>		8. FARM OR LEASE NAME <u>L. Farnsworth</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6914 GR</u>	9. WELL NO. <u># 1</u>
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 18, T1S, R4W, USM</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Re-complete <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

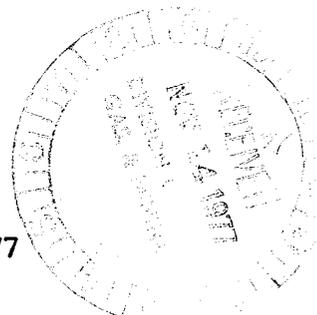
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flying Diamond proposes to permanently abandon the Wasatch Interval and test the Green River as follows:

1. Release Seal Assembly from Baker Model FAB Pkr. at 13,622'.
2. Spot 100 sacks, Class "G" cmt, plug from 12,928' to 13,622', & WOC.
3. Pressure test plug to 3500 PSI.
4. Circulate hole clean with Rangely Crude Oil.
5. Pull Tbg., Cavity, and Seal Assembly from hole.
6. Run Baker Loc-set Pkr, 1 jt. tbg., National Pump Cavity.
7. Set Pkr. @ 11,460 +.
8. Perforate 11,808-10, 11,812-14, 11,828-30, 11,842-44, 11,858-60, 11,906-10, 11,932-35, 12,029-32, and acidize as necessary.

Cumulative Prod: 112 MBO, 73 MMCFG, 48 MBW
Latest Test: 15 BOPD, 13 MCFD, 75 BWPD

Verbally approved by Pat Driscoll at Roosevelt, November 11, 1977



18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Wheeler TITLE District Prod. Supt. DATE Nov. 10, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 11-15-77

*See Instructions on Reverse Side BY: Pat Driscoll

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT TO TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Lindsay - Farnsworth

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 18-T1S-R4W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
710' FEL & 1326' FNL, SEC 18-T1S-R4W, USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6914 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Recomplete</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ Permanently abandon the Wasatch interval and complete the Green River per attached drilling reports.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager-Drilling & Prod. DATE 12-5-77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 11-11-77 MIRU SU. Dig cellar out. SIFN.
DC \$886; CUM \$886.
- 11-12-77 Prep to spot cmt plug. Nippled down tree, NU BOP. RIH w/standing valve, pulling tool, oil jars and Otis SB (shear down) tool on sandline. Sheared dogs off fishing tool. Ran second fishing tool, latch onto standing valve and POOH w/same. Dropped blanking sleeve and seated in cavity w/sinker bars on sandline. Filled csg w/172 BW (FL 4725') and pressure tested backside to 1300 PSI. Held okay. Released seal assembly. Pulled and LD 1 jt. Secured well and SIFN.
DC \$4,535; CUM \$5,421.
- 11-13-77 Pulled 10 stds of 2-7/8" tbg. Ran stds back to 13,571'. Pumped 30 bbls formation wtr. Tbg went on vacuum. Pumped 10 bbls fresh wtr. Mixed and pumped 100 sx of Class "G" cmt, 2% HR-5 (20.4 bbls of 15.8 of slurry). Followed by 3 bbls of fresh wtr and 50 bbls of formation wtr. Cmt in place at 8 AM on 11-12-77. Tbg on vacuum. Pulled 60 stds, waited 3 hours, worked tbg. SIFN.
DC \$6,321; CUM \$11,742.
- 11-14-77 SI for Sunday.
- 11-15-77 Filled hole with 300 bbls. Rangely Crude, tested to 3500 PSI. RIH to 13,602' or 20' off of pkr. Did not touch plug. Displaced hole with 150 degree Rangely crude oil. LD 71 jts. and pulled 103 stds. SIFN.
DC: \$10,312; CC: \$22,054.
- 11-16-77 Prep to pull tbg and run CBL. Completed. POOH w/cavity and seal assembly. RU Dresser Atlas and CBL tool. Stopped at 1263'. Pulled out and RD Dresser Atlas. PU csg scraper. Ran 110 stds or approx 6900'. SI rig for nite. Circ hole throughout nite w/150-160° Rangely crude.
DC \$2,337; CUM \$24,391.
- 11-17-77 Circ 1½ hours w/rig pump at 2¼ BPM. POOH w/csg scraper, 110 stds. RU Dresser Atlas and run bond and correlation log to top of liner, at 13233' gamma ray stopped working. POOH. Changed tools. RIH to top of liner. Log back to 11350'. Log top of cmt from 9300-8700'. Top of cmt at 8903'. PU Bkr Lok-set pkr, 1 jt 2-7/8" tbg, National cavity and 38 stds of 2-7/8" tbg. Broaching as running in hole. SIFN.
DC \$6,335; CUM \$30,726.
- 11-18-77 Finished going in hole w/Bkr Lok-set pkr. Broaching tbg as run. Pkr set at 11,443, .22 KB, w/15,000# tension, KB 16.50. Removed BOP. Installed wellhead. Secured for nite.
DC \$2,169; CUM \$32,895.
- 11-19-77 Fishing for blanking sleeve. Finished NU tree. Circ hot oil 1 hour. Dropped blanking sleeve and pump to btm. Press test to 4000 PSI 10 min, okay. Test csg to 3500 PSI 15 min, okay. Made 3 runs w/Bowen spear for blanking sleeve. Parted spear on third run. RIH w/magnet, no recovery. Ran 2nd spear and broke same. Saw no pickup.
DC \$2,195; CUM \$35,090.
- 11-20-77 Ran Impression block on sandline, made 1 magnet run and 1 run w/overshot on sandline, fished spears, failed to pull up fish. Removed tree and stripped on BOP. Unseat pkr and pulled 150 stds. SIFN.
DC \$1,944; CUM \$37,034.
- 11-21-77 SI for Sunday.

- 11-22-77 Finished POOH w/Lok set pkr and cavity. PU National cavity and exchange Bkr Lok set pkr. RIH to 11,443', broaching tbg. Unable to get broach to go down tbg. Tried 1½" sinker bars, they would not go. Had to run in hole & warm up bit before broach would go. Will finish broaching tbg this AM.
DC \$2,331; CUM \$39,365.
- 11-23-77 Circ hole w/hot oil. Required 2500 PSI to break circ. Ran broach. Strip off BOP. Attempted to set Lok set pkr - would set okay going down but would turn loose when pulling up at 10,000#. PU to next joint. Still could not get pkr to hold. Installed BOP and POOH. Changed out Lok-set pkr and ran 60 stds. (To run 121 stds.) Secured for nite.
DC \$2,473; CUM \$41,838.
- 11-24-77 FIH w/Bkr Lok set pkr. Strip off BOP and set pkr at 11,443' w/15,000# tension. NU tree and press tested to 5000 PSI. Circ down tbg w/hot oil and broached tbg. RU Go Wire line and SIH. First 2500' w/perf gun took 1½ hours due to wax in oil. RU rig pump and pumped gun down. Perforated 12029-32' w/1 JSPF. Remainder of shots misfired. Secured well at 7:30 PM and SIFN.
DC \$2,644; CUM \$44,482.
- 11-25-77 Perforating. SI for holiday.
- 11-26-77 Perforating. Broke circ w/3500 PSI. Circ hot oil for 3 hours. RIH w/perf gun. Run #2 - all shots misfired. Run #3 perf w/1 JSPF: 11,932-35'; 11,906-10'. Other shots misfired. Run #4 misfired. SIFN.
DC \$2,380; CUM \$46,862.
- 11-27-77 Perforating. Broke circ w/100#. Circ for 2 hours w/180° oil. RU Go Wire line service, pump gun down tbg. Perf intervals: 11,854-56' - 2 JSPF; 11,838-40' - 2 JSPF; 11,824-26' - 2 JSPF; 11,808-10' - 2 JSPF; 11,804-06' - 2 JSPF w/2" OD select fire jet perf gun. TP 200#. RD Go wire line. Dropped standing valve. Circ same to seat. Tested to 3500# for 15 min, test okay. SIFN. Wind blowing too hard to RD. Circ well to tank Battery w/Triplex.
DC \$4,758; CUM \$51,620.
- 11-28-77 Gas line plugged. Could not get up steam. Started Triplex at 1:30 AM using hot oiler due to gas being low. Recovered 487 bbls of Rangely Crude.
- 11-29-77 RDMOSU. Circ hole and dropped hydraulic pump. Well pumping this AM. 510 BLOR. 90 BLOTBR.
- 11-30-77 Pump 21 hours. 80 BLOR, 59 BWR. 590 BLOR. 10 BLOTBR.
- 12-1-77 Pump 24 hours. 130 BFO + 10 BLO + 0 BW (600 BLOR, 0 BLOTBR).

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying Diamond Oil Corporation

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
710' FEL & 1326' FNL, SEC 18-T1S-R4W, USM

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6914 GL

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Lindsay - Farnsworth

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 18-T1S-R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

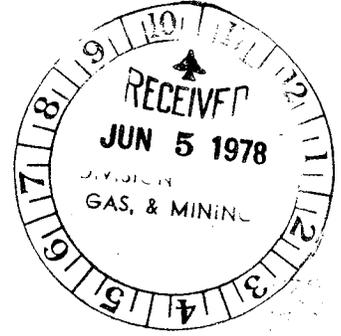
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 25, 1978, Flying Diamond Acidized the subject well w/ 10000 gals 15% NE-HCl. Max rate = 5 BPM, Ave rate = 2 BPM, Min rate = 0 BPM. Max pres = 3500 PSI, Ave pres = 3000 PSI, Min pres = 0 PSI. ISIP = 700 PSI. Flushed to perfs w/ 75 bbls Fm. water. Flowed back immediately. Well flowed 3 hrs and died. Flowed 120 bbls, swabbed 145 bbls, re-ran Hydraulic pump, and returned well to production.

PBWO: 47 BOPD, 7 MCFGD, 0 BWPD
PAWO: 186 BOPD, 55 MCFGD, 66 BWPD



18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Roosevelt Dist. Supt. DATE June 2, 1978
E. B. Whicker

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

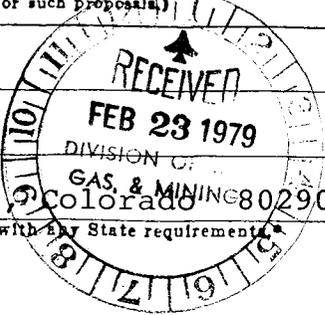
2. NAME OF OPERATOR
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
1700 Broadway, Suite 900, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
710' FEL & 1326' FNL, SEC 18-T1S-R4W, USM

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6914 GL



5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Lindsay-Farnsworth

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 18-T1S-R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On February 10, 1979, Bow Valley acidized the subject well down tbg with 5,000 gallons 15% HCl.

Max treating pressure = 5,000 PSI @ 5.7 BPM
Ave treating pressure = 3,500 PSI @ 6.2 BPM
ISIP = 3,000 PSI

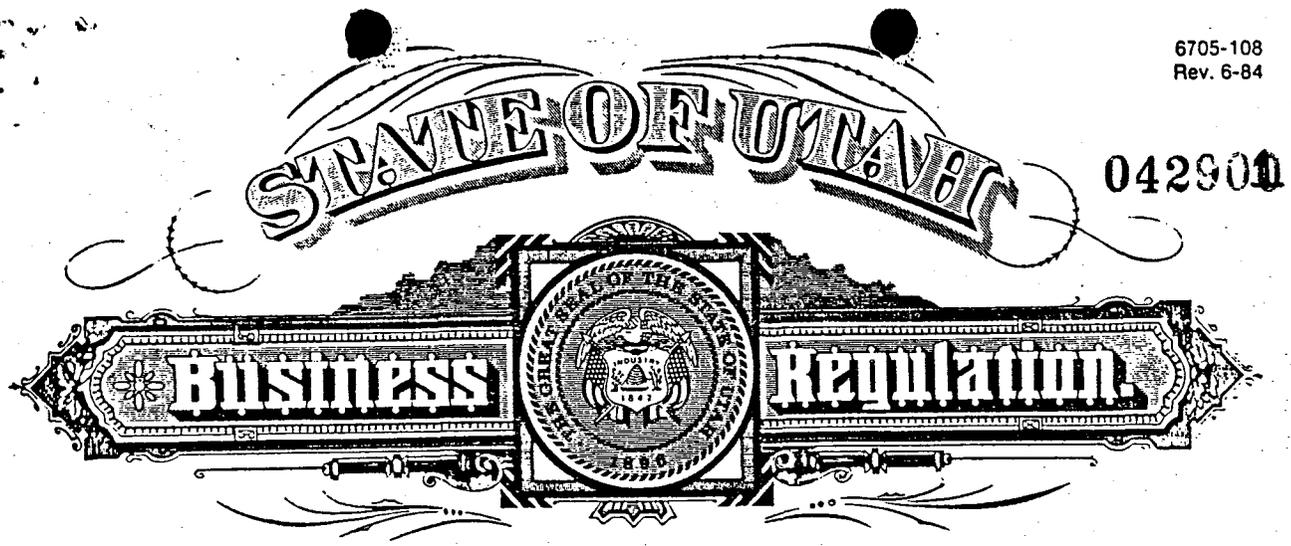
PBWO = 57 BOPD, 16 MCFGD, 16 BWPD
PAWO = 157 BOPD, 52 MCFGD, 81 BWPD (HYDRAULIC Pump)

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Roosevelt Dist. Supt. DATE February 22, 1979
E. B. Whicker
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc USGS, SCC
GKB



042900

AMENDED
 CERTIFICATE OF AUTHORITY
 OF

.....
 GW PETROLEUM INC.

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
 APR 27 1987

DIVISION OF
 OIL, GAS & MINING



Dated this 23rd day of
 February, A.D. 19 87

[Handwritten Signature]
 Director, Division of Corporations and
 Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb

35.00

M.C. BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]
President or Vice President

By [Signature]
Secretary or Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well or to conduct a test hole.
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
OCT 26 1989
DIVISION OF OIL, GAS & MINING

3. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Farnsworth
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA
T. 1S R. 4W Sec. 18
12. COUNTY OR PARISH 13. STATE
Duchesne Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Flying J, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 175 North Salt Lake, Utah 84054
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
14. API NUMBER 43-013-30209
15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct
SIGNED Don Keras TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GW Petroleum Inc.

3. ADDRESS OF OPERATOR
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See Attached

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether OF, RT, OR, etc.) _____

NOV 03 1989

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
See Attached

9. WELL NO.
See Attached

10. FIELD AND POOL, OR WILDCAT _____

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA _____

12. COUNTY OR PARISH
Duchesne & Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
BRN	RJF
JRB	GLH
2. DTS	SLS
3. TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330189	00730 1S 4W 18 - fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
JUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

> no documentation from Flying J
on operator change

RECEIVED
NOV 03 1939

W. L. BROWN
OIL, GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15 4 10 5-18	API No. 43-013-30209
Shiner #1-14A4		API No. 43-013-30258
Bastian 1-2A1		API No. 43-047-31373
V. Miles #1	15 2 10 5-20	API No. 43-013-30275
A. Rust #2	15 2 10 5-10	API No. 43-013-30290
Reary 1-X17A3		API No. 43-013-30326
Sadie Blank 1-33Z1		API No. 43-013-30355
Papadopoulos 1-34A1E		API No. 43-047-30241
C.J. Hackford 1-23	15 10 23	API No. 43-047-30279
Davis 1-33	15 10 23	API No. 43-047-30384
Larsen 1-25A1		API No. 43-047-30552
Dry Gulch 1-36A1		API No. 43-047-30569
Nelson 1-31A1E		API No. 43-047-30671
Rosemary Lloyd 1-24A1E		API No. 43-047-30707
H.D. Landy 1-30A1E		API No. 43-047-30790
Walker 1-14A1E		API No. 43-047-30805
Fausett 1-26A1E		API No. 43-047-30821
Houston 1-34Z1		API No. 43-013-30566
E. Fisher #2-26A4		API No. 43-013-31119
Boulton 2-29A1E		API No. 43-047-31112
Wisse 1-28Z1		API No. 43-013-30609
Powell 1-21B1		API No. 43-013-30621
Ute Tribal 2-22A1E		API No. 43-047-31265
L. Bolton 1-12A1		API No. 43-047-31295
H. Martin 1-21Z1		API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	15	12	8	API No. 43-013-10496
Knight #1	25	20	27	API No. 43-013-30184
Myrin Ranch #1	25	20	20	API No. 43-013-30176
Dustin #1	25	20	24	API No. 43-013-30122
Hansen #1	25	20	23	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	20	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

RECEIVED
DEC 22 1989

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
EARNSWORTH #1	4301330169 00730	1S 4W 18 - Fee
SHINER #1-14A	4301330258 00735	1S 4W 14 - Fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. TRUST #2	4301330290 00745	1S 4W 22 - Fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK #1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E (DTS)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH #1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855 (DTS)	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
GUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSLY #2-31Z1	4301330970 09725	1N 1W 31 - Fee
O. MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee
TELEPHONE 2-19	4304731004	2S 1E 19

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NOV 03 1939

Oil & Gas
L. CAS & CO.



FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054
PHONE (801) 298-7733

27 February 1990

RECEIVED
FEB 28 1990

DIVISION OF
OIL, GAS & MINING

Don Staley, Administrative Supervisor
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

<u>Well Name</u>	<u>API #</u>	<u>STATUS</u>
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
Shiner #1-14A4	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-34Z2	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-35Z2	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

SEC. 18 T. 15
R. 4W

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner
Production Technician

(A SUBSIDIARY OF FLYING J INC.)

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
* FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
● DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	● WELL AND CASING LEAK	● RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME & NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UT 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1993

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
FLYING J OIL & GAS INC.

3. Address and Telephone Number: (801) 298-7733
333 WEST CENTER STREET, P.O. BOX 540180, N.S.L., UT 84054

4. Location of Well

Footages:

County:

QQ, Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | ANNUAL STATUS REPORT OF SHUT IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

JAN 29 1995

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR. PETROLEUM ENGINEER Date: 1/28/93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

MAR 9 1994

8. Well Name and Number:
L. FARNSWORTH 1-18A4

2. Name of Operator:
FLYING J OIL & GAS INC.

9. API Well Number:
43-013-30209

3. Address and Telephone Number:
333 W. Center St., North Salt Lake, UT 84054/(801) 298-7733

10. Field and Pool, or Wildcat:
ALTAMONT

4. Location of Well
Footages: 710' FEL, 1,326' FNL
QQ, Sec., T., R., M.: SENE Section 18, T1S, R4W

County: DUCHESNE
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 3/15/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to plug the referenced well, according to the attached procedure. Plugs will be set in the well as follows:

1. 55 sx class G cement on top of permanent pkr @ 13,620', cement top @ 13,133'.
2. CIBP set @ 11,300', 22sx class G cement on top of CIBP, cement top @ 11,200'.
3. 22sx class G cement from 5,900' to 6,000'. ✓
4. 22sx class G cement from 2,900' to 3,000'.
5. 11sx class G cement from 0' to 50' (all open annul; cemented also.)
6. Cut off csg., install dry hole marker; restore location.

13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR. PETROLEUM ENGINEER Date: 2/16/94

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/10/94
BY: [Signature]

March 10, 1993
L. Rich

**PLUGGING AND ABANDONMENT PROCEDURE
L. FARNSWORTH WELL NO. 1-18A4**

Purpose: Plug and abandon the well.

PERTINENT INFORMATION

Well Location: 710' FEL, 1326' FNL (SE NE)
Sec. 18, T. 1S, R. 4W
Duchesne Co., Utah

TD: 17,890'

PBTD: 13,620', Bkr 32FAB30 pkr, spotted 100 sx class G cement above
pkr, tested to 3500#

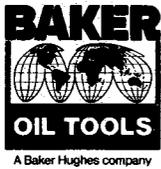
Casing: 13-3/8", 68# @ 366' w/ 400 sx
10-3/4", 45.50# @ 3100' w/ 1555 sx
7-5/8", 29.7/33.70#, S-95 @ 13,722' w/ 1000 sx
5", 18#, P-110 @ 13,233'-17,886' w/ 900 sx

Perforations: Green River: 11,808'-12,032', 1 spf, 8 intv, 20' net, 20 perms
Wasatch (plugged off): 16,316'-17,782', 1 spf, 73 intv, 407' net,
407 perms

PROCEDURE

1. Spot frac tanks. Hook up hot oiler & circulate wellbore using diesel and formation H2O as necessary to CO paraffin.
2. MIRUSU. ND wellhead & NU BOP's. Release Bkr 7-5/8" R-3 dbl grp pkr set in compression at 11,374'. SOOH, LD BHA.

3. Tag PBSD w/ slick line. Note: Wasatch formation was plugged back by spotting 100 sx of class G cement on top of Bkr 32 FAB30 pkr @ 13,620'. WO reports and wireline measurements suggest that cement continued down hole even though the plug was pressure tested to 3500#.
4. Drift 2-7/8" tbg in hole w/ 6-1/2" mill and 7-5/8" M&M csg scr. Circ well clean, drop test plug, & locate leak in 2-7/8" tbg. POOH.
5. RIH w/ 7-5/8" ret csg pkr to 12,500'. Press test 5" liner top and original PBSD to 2500#. POOH.
6. If necessary, RIH w/ open ended 2-7/8" tbg to 13,600'. Spot 55 sx class G cement on top of Bkr 32FAB30 pkr @ 13,620' leaving approx 100' of cement above liner top. LD 2-7/8" tbg to 11,300'. POOH.
7. RIH w/ 7-5/8" 33.70# CIBP set @ 11,300'. Press test 7-5/8" csg and CIBP to 2500#. Spot 22 sx class G cement on top of CIBP approx 100'. Reverse circ 2-7/8" tbg, displace wellbore up to 6000' w/ corrosion and biocide inhibited H₂O.
8. LD 2-7/8" tbg to 6000', spot 22 sx cement, approx 100' from 6000' to 5900'. Reverse circ tbg, displace wellbore up to 3000' w/ corrosion and biocide inhibited H₂O.
9. LD 2-7/8" tbg to 3000', spot 22 sx cement, approx 100' from 3000' to 2900'. Reverse circ tbg, displace wellbore to surface w/ corrosion and biocide inhibited H₂O.
10. LD remainder of 2-7/8" tbg, spot 11 sx cement approx 50' inside all open csg and annuli @ surface.
11. Cut off csg 4-1/2' below ground level. Install 5' dry hole marker.
12. Disassemble tank battery. Restore location.



P.O. BOX 40129
HOUSTON, TX 77240-0129

People and Products Providing Solutions
for Completions, Workovers, and Fishing.

SALES AND SERVICE TICKET

REMIT TO: BAKER OIL TOOLS
P.O. BOX 200415 • HOUSTON, TX 77216
TERMS: NET 30 DAYS FROM DATE OF INVOICE
(INTEREST CHARGEABLE AFTER END OF MONTH FOLLOWING DATE OF INVOICE.)

S.S.T. NO.
RV079191

SOLD TO:		CONTACT	WELL	FIELD	LEASE
LINMAR PETROLEUM CO		C. ESTES	1-3004	ALTAMONT	MILES
SUITE 604		COUNTY	STATE	STATE CODE	SHIP VIA
7979 E TUEBIS AVE PARKWAY		DUCHEGNE	UT	49	OUR DEL.
DENVER CO 80237		CUSTOMER NO.	CUSTOMER P.O.		REQUISITION NO.
RV 010143		4159			
DISTRICT	DISTRICT NAME	TERRITORY	SALESMAN	TICKET CONTROL #	PROJECT CODE
RV	VERNAL DISTRICT	5624	005012	10143	2221

ITEM	QUANTITY	UNITS USED	PRODUCT NUMBER	PROD # PARTS	SERIAL #	DESCRIPTION	REV CODE	UNIT PRICE	DISCOUNT	NET AMOUNT
001	1	0	401224300	40122	1	SALE OF 400 MECH. SET BRIDGE PLUG W/O SERVICE	10	1746.00	35.0	1134.90
002	1	120	401224300	40122	1	ROUND TRIP MILEAGE 04-14-94	WT	1.20	.0	144.00
003	1	0	401224300	40122	1	SALE OF 4AA MECH. SET BRIDGE PLUG W/O SERVICE	10	1746.00	35.0	1134.90
004	1	120	401224300	40122	1	ROUND TRIP MILEAGE 04-14-94	WT	1.20	.0	144.00
005	1	0	410015821	41001	1	RENTAL OF 47C4 MODEL C FULL BORE PKR.	41	1175.00	25.0	881.25
006	1	0	410015821	41001	1	SERVICE - 1ST 8 HRS. - TOOL SUPERVISOR (LAND)	W0	312.00	.0	312.00
007	1	120	410015821	41001	1	ROUND TRIP MILEAGE 04-15-94	WT	1.20	.0	144.00
008	1	0	400214322	40021	1	SALE OF 4AA MODEL K-1 MECH SET CEMENT RETAINER	10	1746.00	25.0	1309.50
009	1	120	400214322	40021	1	ROUND TRIP MILEAGE 04-15-94	WT	1.20	.0	144.00

DO NOT PAY FROM THIS COPY
YOU WILL BE INVOICED

SIGNED FOR: **RV 010143**
BAKER OIL TOOLS
Thank You
REPRESENTATIVE
We Appreciate Your Business
CUSTOMER COPY

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER OR CONTRACTOR: Clute 78-30 DATE _____
(NAME IN FULL)

THE MACHINING OF THREADS ON PRODUCTS IS PERFORMED BY OR FOR BAKER. ANY TRADE OR TRADEMARK DESIGNATION ONLY INDICATES THREAD COMPATIBILITY.

CHARGES ARE SUBJECT TO CORRECTION BY OUR INVOICING DEPARTMENT IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF APPLICABLE STATE AND LOCAL SALES/USE TAX IF NOT LISTED ABOVE.

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

D.S.I. REPRESENTATIVE

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.
15-03-9221

DSI SERVICE LOCATION NAME AND NUMBER
Uernal UTH 15-03

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE
295

BUSINESS CODES

CUSTOMER'S
NAME
Linnar

ADDRESS

CITY, STATE AND
ZIP CODE

WORKOVER W
NEW WELL N
OTHER

W
 N

API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE MO. DAY YR. TIME
LOCATION **4 19 94 0700**

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

X

JOB MO. DAY YR. TIME
COMPLETION **4 19 94 11:00**

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

X

STATE **UT 06** CODE **U** COUNTY / PARISH **UT 146** CODE CITY

WELL NAME AND NUMBER / JOB SITE
Miles 1-30 A4

LOCATION AND POOL / PLANT ADDRESS
Sec 30 R15 T 4N

SHIPPED VIA
Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
162573-001	Pump charge	PA	1	950.00	950.00
054200-002	mud charge 1 unit	m	55	2.80	154.00
049102-000	Del. charge 2.4 Tbs 55 m	tbl/m	132	.94	124.08
049100-000	Service charge	CU/ft	50	1.28	64.00
059647-006	PAIV	PA	1	150.00	150.00
040007-000	D-607 G cement	CU/ft	450	9.75	4387.50
044002-050	D-60 Flood Loss Add. fee	lb	50	8.37	413.50

SERVICE ORDER RECEIPT

SUB TOTAL

Field Pst = 2373 US Low Disc = 1542.50

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS: **Thanks For Using Dowell**

STATE % TAX ON \$

COUNTY % TAX ON \$

CITY % TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$

Rat IF

CEMENTING SERVICE REPORT

Schlumberger
Dowell

TREATMENT NUMBER: 5-03-9221
DATE: 4-19-94
STAGE: DS DISTRICT: Verhol, UTOH

DS-496-A * PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

WELL NAME AND NO. **MILES 1-3044**
LOCATION (LEGAL) **SEC 30 T 1 S R 4 W**
FIELD-POOL **ALTA MOUNT**
COUNTY/PARISH **Duchesne**
STATE **UTOH**
API. NO.

NAME **LINBAR**
AND
ADDRESS
ZIP CODE

SPECIAL INSTRUCTIONS
**Pump 50 sks G + 1% D-60 Plus
Tubing And spot AT 12620 TO 12400 And spot
219 Bbls mlid From 12340 TO 7536 For
P.T.A. AS Requested**

IS CASING/TUBING SECURED? YES NO
LIFT PRESSURE _____ PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)
PRESSURE LIMIT **1500** PSI BUMP PLUG TO _____ PSI
ROTATE _____ RPM RECIPROCATE _____ FT No. of Centralizers

RIG NAME: **POOL**

WELL DATA:	BOTTOM	TOP
BIT SIZE	CSG/Liner Size	
TOTAL DEPTH	WEIGHT	
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE	
MUD TYPE	GRADE	
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)	TOTAL
MUD VISC.	Disp. Capacity	

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float	TYPE	DEPTH	Stage Tool	TYPE	DEPTH

Head & Plugs TBG D.P. SQUEEZE JOB

Double SIZE **2 7/8** TOOL TYPE

Single WEIGHT **60.5** DEPTH

Swage GRADE TAIL PIPE: SIZE DEPTH

Knockoff THREAD **80** TUBING VOLUME Bbls

TOP OR NEW USED CASING VOL. BELOW TOOL Bbls

BOT OR DEPTH **12620** TOTAL Bbls

ANNUAL VOLUME Bbls

JOB SCHEDULED FOR TIME: **0700** DATE: **4-19** ARRIVE ON LOCATION TIME: **0700** DATE: **4-19** LEFT LOCATION TIME: **12:00** DATE: **4-19**

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0700								Arrive loc Rig PRE-JOB SAFETY MEETING up Dowell
0825								Hold Pre Job SAFETY MEETING
0830								Pressure Test Lines to 2000 psi ok.
0831	0	-	10	-	3	Fresh 8.134		START Fresh water Ahead
0835	660	-	10.2	10	3	com 15.8		START cement slurry
0840	650	-	10	20.2	3.5	Fresh 8.134		START Disp.
0843	650	-	6.7	30.2	3.5	Source 8.134		START SOURCE WATER
0900	0	-	-	91.2	0	" "		Shut Down Pull 9 STANDS
0913	1050	-	219	-	3.7	mud 9.6		START mud spot mud 12340 TO 7536
0934	0	-	-	-	0	" "		Shut Down WAIT ON Suck Trickle TO Suck FLAT Tank
0947	1050	-	-	-	3.7	mud 9.6		START Pumping mud Again
1028	1100	-	34	219	3.5	Source 8.14		START Disp.
1037	0	-	-	253	0	" "		Shut Down mud spotted Job complete

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	50	1.15	"G" + 1% D-60 mixed in mix water		10.2	15.8
2.						
3.						
4.						
5.						
6.						

BREAKDOWN FLUID TYPE: HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls

BREAKDOWN _____ PSI FINAL _____ PSI DISPLACEMENT VOL. **71** Bbls TYPE OF WELL OIL GAS STORAGE BRINE WATER WILDCAT

Washed Thru Perfs YES NO TO _____ FT. MEASURED DISPLACEMENT WIRELINE

PERFORATIONS TO _____ TO _____ CUSTOMER REPRESENTATIVE: **Carroll ESTES** DS SUPERVISOR: **Robert J Fox**

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

D.S.I. REPRESENTATIVE

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.

15-03-9224

DSI SERVICE LOCATION NAME AND NUMBER

Uernal, Utah 15-03

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

295

BUSINESS CODES

CUSTOMER'S
NAME

Linmar

ADDRESS

CITY, STATE AND
ZIP CODE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

Pump 2000's G And 170 SKS 50 50 Puz 6 1000 D 20 T
1.50 SKS And 50 SKS 10-2 REC 10 SKS PLYS FOR
Play 10 ABA 60

WORKOVER
NEW WELL
OTHER

W
 N

API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE MO. DAY YR. TIME
LOCATION 4 20 94 0700

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

X

JOB MO. DAY YR. TIME
COMPLETION 4 20 94

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE CODE COUNTY / PARISH CODE CITY

Utah

CODE

Duchesne

CODE

CITY

WELL NAME AND NUMBER / JOB SITE

Miles 1-30 A4

LOCATION AND POOL / PLANT ADDRESS

SEC 30 T 15 R 4W

SHIPPED VIA

DOWELL

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102873-001	Pump Truck Charge	EA	1	980.00	980.00
054200-002	m. charge Charge 1 unit	m.	55	2.80	154.00
049102-000	Delivery Charge 19.8 hrs 55m	10/m	1089	.94	1023.66
049100-000	Storage Charge	CL/EA	460	1.38	599.80
054697-000	PACR	EA	1	150.00	150.00
040007-000	D-20 G cement	CL/EA	285	9.75	2778.75
102146-002	10-6 RFC	SK	50	14.29	714.50
545008-000	D-35 Line Puz 3	CL/EA	85	4.79	407.15
045014-050	D-20 Bentonite Extender	lb	1642	.16	262.72
067005-100	S-1 CAL Chloride	lb	299	.39	116.61

ORDER RECEIPT

SUB TOTAL

Field PST = \$ 7022.19 Less Disc = \$ 4564.92

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS: Thanks For Very Prompt

STATE % TAX ON \$

COUNTY % TAX ON \$

CITY % TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER

5-03-9224

DATE

4-20-94

DS-496-A PRINTED IN U.S.A.

STAGE

DS

DISTRICT

Verhol & T&G

WELL NAME AND NO. <i>Mils 1-30A4</i>		LOCATION (LEGAL) <i>SEC 30 T1S R4W</i>		RIG NAME: <i>POOL WELL TECH</i>	
FIELD-POOL <i>Altamont</i>		FORMATION <i>Plug</i>		WELL DATA:	
COUNTY/PARISH <i>Duchesne</i>		STATE <i>UTOH</i>		API. NO.	
NAME <i>Linmar</i>		ADDRESS		ZIP CODE	

BIT SIZE	CSG/Liner Size	BOTTOM	TOP
TOTAL DEPTH	WEIGHT		
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE		
MUD TYPE	GRADE		
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD		
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)		TOTAL
MUD VISC.	Disp. Capacity		

SPECIAL INSTRUCTIONS
*Pump 200 sks G" And 70 sks 50:50
Por: G And 50 sks 10-2 RFC TO SET PLUGS
For Plug TO Abandon*

Float	TYPE	DEPTH	Stage Tool	TYPE	DEPTH
SHOE	TYPE	DEPTH	Stage Tool	TYPE	DEPTH

Head & Plugs TBG D.P. SQUEEZE JOB

Double SIZE *2 7/8* WEIGHT *6.5* GRADE

Single THREAD *80* TAIL PIPE: SIZE DEPTH

Swage KNOCKOFF NEW USED

BOT OR CW DEPTH *6977* TOTAL *41.8* Bbls

ANNUAL VOLUME

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE _____ PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)

PRESSURE LIMIT *1500* PSI BUMP PLUG TO _____ PSI

ROTATE _____ RPM RECIPROCATE _____ FT No. of Centralizers

JOB SCHEDULED FOR TIME: *0700* DATE: *4-20* ARRIVE ON LOCATION TIME: *0700* DATE: *4-20* LEFT LOCATION TIME: *14:30* DATE: *4-20*

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			SERVICE LOG DETAIL			
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	ARRIVE ON LOCATION TIME	DATE	LEFT LOCATION TIME	DATE
0700								0700	4-20	14:30	4-20
0800								Arrive Loc PRE-JOB SAFETY MEETING Rig Up Dowell			
0812	300	-	10	-	3.2	Fresh	8.34	Hold Pre Job Safety meeting Test Line to 2000 psi OK			
0815	366	-	30.5	10	2.7	cem	15.8	START Pumping Fresh water, Plug set through			
0825	100	-	31	40.5	2.7	source	8.36	START cement slurry, A Retarder AT 7224'			
0835	0	-	-	71.5	0	"	"	START Disp.			
0836	50	-	8.5	71.5	2.7	"	"	Shut Down string OUT OF Retarder			
0838	0	-	-	80	0	"	"	START Pumping			
0850	800-800	-	55	80	4	"	"	Shut Down Plug 8 JOINTS, LEAVING 50 SKS ON TOP OF			
0907		0		135	0	"	"	START Pumping Reverse Circ.			
0920	0	0	5-	135	1	"	"	Shut Down			
0920	500	500	-	140	0	"	"	Pressure Test CASING			
0940	120	120	-	-	-	-	-	Shut Down WAIT WATCH PSI			
10:14	1050	-	125	-	4	mud	9.6	Psi Dropped TO 120 WAIT ON ORDERS			
10:48	1060	-	16	125	4	source	8.36	START Pumping mud			
10:52	0	-	-	141	0	"	"	START Disp.			
								Shut Down mud spotted AT 6977' TO 4326'			
								WAIT TO LAY DOWN Tubing TO 4326'			

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
			BLS	DENSITY	BLS	DENSITY		
1.	150	1.15	G' cement	Through Retarder AT 7224'	30.5	15.8		
2.	50	1.15	"G' cement	2nd Plug 4326-4126'	10.2	15.8		
3.	170	3.9	50:50 Por: G.	At 12% 0-20 + 1.5% 5-1'	118	11		
4.	50	1.6	10-2 RFC		14.2	14.2		

BREAKDOWN FLUID TYPE

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls

BREAKDOWN _____ PSI FINAL _____ PSI DISPLACEMENT VOL. *31.8* Bbls

Washed Thru Perfs YES NO TO _____ FT. MEASURED DISPLACEMENT WIRELINE

PERFORATIONS TO _____ TO _____ CUSTOMER REPRESENTATIVE *Carroll Estes* DS SUPERVISOR *Robert I Fox*

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER

5-03-9226

DATE

4-21-94

STAGE

DS

DISTRICT

Vernal, Utah

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. Miles 1-30A4		LOCATION (LEGAL) Sec 30 T1S R4W		RIG NAME: Well Tech			
FIELD-POOL ALTAMONT		FORMATION Plug		WELL DATA:		BOTTOM TOP	
COUNTY/PARISH Duchesne		STATE Utah		API. NO.		BIT SIZE	
NAME Linmar		ADDRESS		MUD TYPE		CSG/Liner Size	
ZIP CODE		SPECIAL INSTRUCTIONS		TOTAL DEPTH		WEIGHT	
		Pump 100 sks "G" + 2% S-1 TO SPOT Plug AT 4267' For Plug TO Abandon		MUD DENSITY		FOOTAGE	
				MUD VISC.		GRADE	
				NOTE: Include Footage From Ground Level To Head In Disp. Capacity		THREAD	
				IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		LESS FOOTAGE SHOE JOINT(S)	
				LIFT PRESSURE		DISP. Capacity	
				PRESSURE LIMIT		TOTAL	
				ROTATE		TOTAL	

IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		LIFT PRESSURE		CASING WEIGHT ÷ SURFACE AREA (3.14 x R ²)		PSI	
PRESSURE LIMIT		1500 PSI		BUMP-PLUG-TO		PSI	
ROTATE		RPM		RECIPROCATATE		FT No. of Centralizers	
JOB SCHEDULED FOR		TIME: 0700		DATE: 4-21		ARRIVE ON LOCATION	
						TIME: 0700	
						DATE: 4-21	
						LEFT LOCATION	
						TIME: 11:30	
						DATE: 4-21	

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
0700											
0811											
0900											
0908	-	700	120	-	3.9	Source	8.36				
0939	-	0	-	120	0	"	"				
0957	200	-	5	120	2.5	Fresh	8.34				
10:01	200	-	20.5	125	2.5	cem	15.8				
10:09	100	-	21.5	145.5	3.5	Source	8.36				
10:15	0	-	-	167	0	"	"				
10:27	550	-	60	167	3.8	"	"				
10:44	0	-	-	227	0	"	"				

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	100	1.15	"G" + 2% S-1 mixed in mix water Plug AT 4267' TO				20.5	15.8
2.								
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE	
<input type="checkbox"/> HESITATION SQ.		<input type="checkbox"/> RUNNING SQ.		CIRCULATION LOST		-MAX- MIN-	
				<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Cement Circulated To Surf. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
BREAKDOWN		PSI		FINAL		PSI	
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO		TO		FT.		MEASURED DISPLACEMENT <input checked="" type="checkbox"/>	
PERFORATIONS		TO		TO		CUSTOMER REPRESENTATIVE	
						DS SUPERVISOR	
				C. Arnoll ESTES		Robert I. Fu	

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

CEMENT NUMBER

5-03-9227

DATE

4-22-94

STAGE

DS

DISTRICT

VERMIL UTOH

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. Miles 1-30A4		LOCATION (LEGAL) Sec 30 T15 R4W		RIG NAME: WELL Tech	
FIELD-POOL ACTAMONT		FORMATION Plug		WELL DATA:	
COUNTY/PARISH Duchesne		STATE UTOH		BOTTOM TOP	
NAME Linmar		API. NO.		BIT SIZE CSG/Liner Size	
ADDRESS		MUD TYPE GRADE		TOTAL DEPTH WEIGHT	
ZIP CODE		MUD DENSITY LESS FOOTAGE SHOE JOINTS		FOOTAGE	
		MUD VISC. Disp. Capacity		MUD TYPE GRADE	
		NOTE: Include Footage From Ground Level To Head In Disp. Capacity		THREAD	
				LESS FOOTAGE SHOE JOINTS	
				Disp. Capacity	
				TOTAL	

SPECIAL INSTRUCTIONS Pump 50 sks "G" TO SPOT Plug AT 3485
 ALSO since mud ALSO Pump 55 sks "G"
 AT 180' TO SURFACE FOR Plug TO Abandon

IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	PSI	CASING WEIGHT ÷ SURFACE AREA (3.14 × R ²)	PSI	Head & Plugs	SIZE	TYPE
LIFT PRESSURE	PSI	PSI	PSI	<input type="checkbox"/> Double	2 7/8	TYPE
PRESSURE LIMIT 1500	PSI	BUMP PLUG TO	PSI	<input type="checkbox"/> Single	6 or 5	DEPTH
ROTATE	RPM	RECIPROCATE	FT	<input type="checkbox"/> Swage	GRADE	TAIL PIPE: SIZE DEPTH
			No. of Centralizers	<input type="checkbox"/> Knockoff	THREAD 80	TUBING VOLUME Bbls
				<input type="checkbox"/> TOP OR OW	NEW PLUSED	CASING VOL. BELOW TOOL Bbls
				<input type="checkbox"/> BOT OR OW	DEPTH 3485	TOTAL Bbls
						ANNUAL VOLUME Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
0700											
0730											
0740	600	-	13.5	-	4	mud	9.6				
0745	610	-	20	13.5	4	Fresh	8.24				
0750	0	-	-	33.5	0	"	"				
0801	200	-	5	-	2	Fresh	8.34				
0805	150	-	10.2	5	2.7	Cem	15.8				
0809	100	-	18	15.2	2.7	Fresh	8.24				
0815	0	-	-	33.2	0	"	"				
0825	-	600	141	-	4	mud	9.6				
0901	-	0	-	141	0	"	"				
12:14	30	-			2	Cem	15.8				
12:25	0	-			0	"	"				
13:00	-	-	11.3	11.3	15	"	"				

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	50	1.15	"G"	Plug AT 3485			10.2	15.8
2.	55	1.15	"G"	Plug AT 180' TO SURFACE			11.3	15.8
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE		VOLUME		DENSITY	PRESSURE	MAX.	MIN.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO Bbls		
BREAKDOWN		PSI	FINAL	PSI	DISPLACEMENT VOL.	18	Bbls
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO		TO	FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE	TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT	
PERFORATIONS		CUSTOMER REPRESENTATIVE			DS SUPERVISOR		
TO TO		CARROLL ESTES			ROBERT F FUY		

FIELD Altmont / Bluebell REC 18 TWP. 13 RANG. 4 W COUNTY Duchesne STATE Utah

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4	33.7-2 1/2	7 7/8	0	TD	
LINER						
TUBING	11	6.5	2 7/8	0	11293'	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5-3-94</u>	DATE <u>5-3-94</u>	DATE <u>5-3-94</u>	DATE <u>5-5-94</u>
TIME <u>07:30</u>	TIME <u>10:00</u>	TIME <u>10:40</u>	TIME <u>17:30</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		<u>Mountain States</u>
BOTTOM FLUG		
TOP FLUG		
HEAD		<u>TOOLS</u>
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. (API)

DRILL FLUID _____ DENSITY _____ LB./GAL. (API)

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

LOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO & TYPE	LOCATION
<u>D. Hurlinger</u>	<u>31848</u>	<u>55685</u>
<u>V. Winkley</u>	<u>71766</u>	
<u>V. Simmons</u>	<u>3760</u>	

DEPARTMENT Cement

DESCRIPTION OF JOB PTA

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Douglas

HALLIBURTON OPERATOR Donald Hurlinger COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT. (30)	MIXED LBS./GAL.
1	25	<u>I</u>	<u>IV</u>	<u>B</u>	<u>1 HR-S</u>	<u>1.18</u>	<u>15.6</u>
2	25	<u>II</u>	<u>IV</u>	<u>B</u>	<u>Neat</u>	<u>1.18</u>	<u>15.6</u>
3	25	<u>II</u>	<u>IV</u>	<u>B</u>	<u>Neat</u>	<u>1.18</u>	<u>15.6</u>
4	25	<u>I</u>	<u>IV</u>	<u>B</u>	<u>Neat</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

DISPLACEMENT _____ PRESURCH BBL./GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN. BBL./GAL. _____ PAD. BBL./GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL./GAL. _____ DISPL.: BBL./GAL. _____

CEMENT SLUFFY BBL./GAL. _____ TOTAL VOLUME BBL./GAL. _____

REMARKS _____

REASON _____

JOB NO. 1844
 DATE 5-94
 PTA

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: FLYING J OIL & GAS INC.

WELL NAME: FARNSWORTH 1-18A4

QTR/QTR: SE/NE SECTION: 18 TOWNSHIP: 1S RANGE: 4W

COUNTY: DUCHESNE API NO: 43-013-30209

CEMENTING COMPANY: HALLIBURTON WELL SIGN: YES

INSPECTOR: DAVID W. HACKFORD TIME: EXT. DATE: 5/5/94

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: X

SURFACE PLUG: 2900' INTERMEDIATE PLUG: 11200'

BOTTOM PLUG SET @: 13620' WIRELINE: _____ MECHANICAL: X

PERFORATIONS: 11808'-12032' SQUEEZE PRESSURE: 0 PSI

CASING SIZE: SURFACE: 10 3/4" PRODUCTION: 7 5/8 & 5"

GRADE: SURFACE: 45.50# PRODUCTION: S-95 & P 110

PRODUCTION CASING TESTED TO: 1750 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 25 SX. CLASS G 2% CACL.

2. INTERMEDIATE PLUGS: 25 SX. CLASS G NEAT.

3. BOTTOM PLUG: 25 SX. CLASS G, 1/10 % HR5 (RETARDER)

4. CEMENT ON TOP OF PLUG: 25 SX. CLASS G, NEAT

5. ANNULUS CEMENTED: 2 BARRELS SLURRY SQUEEZE 90 PSI

6. FLUID IN WELL BORE: FRESH WATER W/ 1 PER 1000 ANHIB.

ABANDONMENT MARKER SET: YES

PLATE: _____ PIPE: YES CORRECT INFORMATION: YES

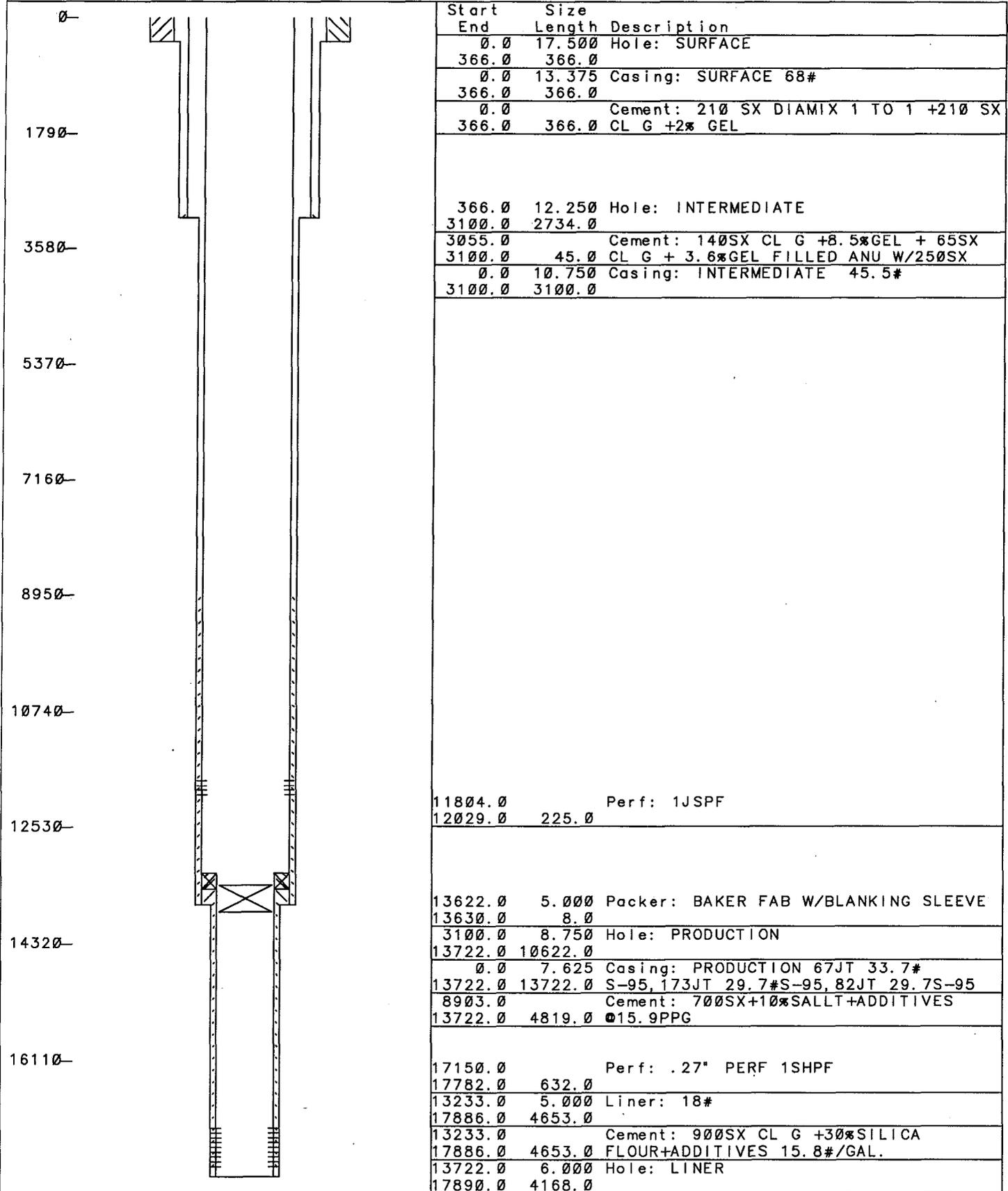
REHABILITATION COMPLETED: NO

COMMENTS: COMMENTS ON ADDITIONAL SHEET.

Lease: L. Farnsworth
Well #: 1-18A4

API #: 43-013-30209-
Location: Sec 18 Twn 01s Rng 04W
County: DUCHESNE
State: UTAH
Field: ALTAMONT
Operator: FLYING J CORPORATION

Spud Date: 04/04/1973 Comp Date: 12/17/1973
KB: 0 ELEV: 6914
TD: 17890 PBD: 17875



**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number L Farnsworth 1-18A4
10. API Well Number 43 013 30209
11. Field and Pool, or Wildcat Altamont
County : Duschesne State : UTAH

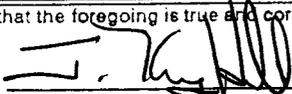
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil and Gas Inc	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722-5166
5. Location of Well Footage : 710' FEL 1326' FNL OO, Sec. T., R., M. : Sec 18 T1S R4W SENE	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input checked="" type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion <u>5/9/94</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
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<input type="checkbox"/> Other _____																											
<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
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<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

14. I hereby certify that the foregoing is true and correct	J. Kreg Hill	Production Superintendent	Date 5/10/94
Name & Signature 		Title	Date
(State Use Only)			

ATTACHMENT

L. Farnsworth 1-18A4

- A. MIRUSU. Plug the above mentioned well as follows:
- B. POOH w/production tbg.
- C. C/O to 12,551' w/6 5/8" OD mill & 7 5/8" csg scr.
- D. Tbg set 7 5/8" Mtn. States Type SV cmt Retainer @11,298', spot 25 sx Type 5 "G" cmt on top of Ret @11,298'. Pressure tested to 1800#, (5/5/94).
- E. Isolate leak in 7 5/8" csg between 9877' & 9908'.
- F. Tbg set 7 5/8" Mtn States Type SV cmt Retainer @9396'. Pressure test Ret & 7 5/8" csg to surface to 1800#. Spot 25 sx Type 5 "G" cmt on top of Ret.
- G. Displace formation H2O w/corrosion & biocide inhibited H2O. Spot 25 sx Type 5 "G" cmt @6019' to 5905'. Spot 25 sx Type 5 "G" cmt w/2% CaCL2 @3009' to 2895'. Spot 14 sx Type 5 "G" cmt w/3% CaCL2 f/60' to surface. Spot 12 sx Type 5 "G" cmt w/3% CaCL2 between 7 5/8" csg and 10 3/4" csg, (60') @surface. Pressure tests and plug settings were witnessed by David Hackford of the Utah Department of Oil, Gas, & Mining.
- H. Cut off csg @surface and install dry hole marker.

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.

15-03-9226

DSI SERVICE LOCATION NAME AND NUMBER
Upernak Utah 15-03

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE
295

BUSINESS CODES

CUSTOMER'S NAME
Linmar

ADDRESS

CITY, STATE AND ZIP CODE

WORKOVER W
NEW WELL N
OTHER O
API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME
7 21 94 07:00

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
Carroll Cole

JOB COMPLETION MO. DAY YR. TIME
7 21 94 11:00

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
Carroll Cole

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

STATE CODE COUNTY / PARISH CODE CITY

Utah

CODE

COUNTY / PARISH

Duchesne

CODE

CITY

WELL NAME AND NUMBER / JOB SITE

miles 1-30 A4

LOCATION AND POOL / PLANT ADDRESS

Sec 30 T15 R4W

SHIPPED VIA

Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102873-001	Pump Truck Charge	EA	1	980.00	980.00
059200-002	mileage charge 1 unit	mi	55	2.80	N/C
049102-000	Delivery Charge 4.7 hrs 55mi	th/mi	259	.94	243.46
049100-000	Service Charge	cy/ft	200	1.38	128.00
054697-000	PACs	EA	1	150.00	150.00
040007-000	D-907 "G" cement	cu/ft	200	9.75	975.00
067005-100	S-1 Calcium chloride	lb	200	.39	78.00

SUB TOTAL

Field est = **2554.46**
1660.40

Less Disc. = **9**
1660.40

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

STATE % TAX ON \$

COUNTY % TAX ON \$

CITY % TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$

Paul J. Fry

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

D.S.I. REPRESENTATIVE

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.
15-03-9227

DSI SERVICE LOCATION NAME AND NUMBER
Uperna, Utah 15-03

CUSTOMER NUMBER
CUSTOMER P.O. NUMBER

TYPE SERVICE CODE
2.95
BUSINESS CODES

CUSTOMER'S NAME
LIN MAR
ADDRESS

WORKOVER NEW WELL OTHER W N
API OR IC NUMBER

CITY, STATE AND ZIP CODE

IMPORTANT SEE OTHER SIDE FOR TERMS & CONDITIONS
ARRIVE LOCATION MO. DAY YR. TIME
7 22 94 0700

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.
SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
X [Signature]

Pump 50 SLs G 70 spot Plug AT 3485 Also Pump 55 SLs G 70 spot Plug AT 150' to service For Plug to Abandon

JOB COMPLETION MO. DAY YR. TIME
7 22 94 1300
SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

STATE CODE COUNTY / PARISH CODE CITY
UTAH Duchesne

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
X [Signature]

WELL NAME AND NUMBER / JOB SITE LOCATION AND POOL / PLANT ADDRESS SHIPPED VIA
Miles 1-30 A4 Sec 30 T15 R4W Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102873-001	Pump Truck Charge	EA	1	980.00	980.00
054200-002	Mileage Charge	m.	55	2.50	NIC
049102-000	Delivery Charge 4.9 tons 55 m.	ton/m	270	1.44	353.80
049100-000	Service Charge	CH/PT	105	1.25	134.49
059697-000	PAC	EA	1	150.00	150.00
040007-000	D-907 G cement	CH/PT	105	9.75	1023.75

SERVICE ORDER RECEIPT

Field est = 2541.95 Less Disc = 1652.27
SUB TOTAL

REMARKS: **Thanks For using Dowell Pump truck left on loc. From Job Before**
STATE % TAX ON \$
COUNTY % TAX ON \$
CITY % TAX ON \$
SIGNATURE OF DSI REPRESENTATIVE **[Signature]** TOTAL \$

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells. Submit only completed existing wells below current bottom hole depth, whether plugged or not, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELLS
 Oil Well Gas Well Other SEE ATTACHED LIST

2 NAME OF OPERATOR
FLYING J OIL & GAS INC.

3 ADDRESS OF OPERATOR
333 WEST CENTER STREET, NORTH SALT LAKE, UT 84054

4 LOCATION OF WELLS
 FOOTAGES AT SURFACE: SEE ATTACHED LIST
 QUARTER, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEE ATTACHED LIST

5 LEASE DESIGNATION AND SERIAL NUMBER:
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
 7 UNIT or CA AGREEMENT NAME:
 8 WELL NAME and NUMBER
SEE ATTACHED LIST

9 API NUMBER:
SEE ATTACHED LIST

10 FIELD AND POOL, OR WILDCAT
SEE ATTACHED LIST

COUNTY: DUCHESNE & Uintah
 STATE: UTAH

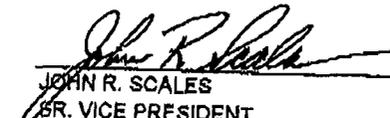
11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Dry Lease) Appropriate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Oil and Gas Only) Date of work completed</small>	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective November 1, 2004, operation of this well was taken over by:
FLYING J OIL & GAS INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054

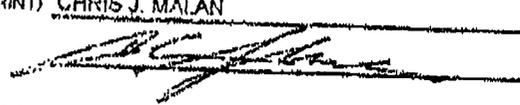
The previous operator was:
FLYING J INC.
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054


JOHN R. SCALES
 SR. VICE PRESIDENT

Effective November 1, 2004, Flying J Oil & Gas Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Surety Bond #08/S/276 issued by Fidelity and Deposit Company of Maryland

NAME (PLEASE PRINT) **CHRIS J. MALAN**

SIGNATURE



TITLE **VICE PRESIDENT**

DATE **NOVEMBER 9, 2004**

5/2000 (7/04 update to 5/01-10/03)

(5/2000)

RECEIVED
NOV 09 2004
 DIV. OF OIL, GAS & MINING

API #	WELL NAME	WELL TYPE	FIELD	COUNTY	QTR/QTF	SEC	TWP	RNG	FOOTAGES AT SURFACE
4301330158	K W CARRELL 1	Oil Well	ALTAMONT	DUCHESNE	SE	27	020S	030W	2965 FSL 1980 FWL
4301330209	FARNSWORTH 1	Oil Well	ALTAMONT	DUCHESNE	SE	18	010S	040W	1326 FNL 0710 FEL
4301330258	SHINER 1-14A4	Oil Well	ALTAMONT	DUCHESNE	SE	14	010S	040W	1437 FNL 1081 FEL
4301331160	JESSEN 2-14A4	Oil Well	ALTAMONT	DUCHESNE	SW	14	010S	040W	1112 FSL 1110 FWL
4301331295	BASTIAN 4-8A1	Gas Well	BLUEBELL	DUCHESNE	SW	08	010S	010W	1907 FSL 2424 FEL
4304731004	TENNECO 21-19	Oil Well	BLUEBELL	UINTAH	SE	19	020S	010E	1000 FNL 2032 FWL

RECEIVED

NOV 09 2004

DIV. OF OIL, GAS & MINING

