

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
and Indexed ✓

Checked by Chief PWB
Approval Letter 2-2-73
Disapproval Letter

COMPLETION DATA:

Date Well Completed 6-3-73
NW..... WW..... TA.....
SW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ✓
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

JB

5. Lease Designation and Serial No.

--- 22871

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

LAMICQ-ROBERTSON STATE

9. Well No.

1-1B2

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Bk. and Survey or Area

1-2S-2W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619; Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1806' FWL & 2242' FSL (NE SW)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

Neola, Utah 5 mi S, 1 mi W, 1-1/2 mi S, 1/2 mi W

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

1806' FWL Sec 1

16. No. of acres in lease

641.52

17. No. of acres assigned to this well

641.52

18. Distance from proposed location* to nearest well, drilling, completed or applied for, on this lease, ft.

No other well in Sec 1

19. Proposed depth

13,100'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Not reported - to be furnished later

22. Approx. date work will start*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94#	40'	Cmt to surface
12-1/4"	9-5/8"	36#	2,600'	Cmt to surface
8-3/4"	7"	29# & 26#	11,300'	Cmt lower 4000'
6"	5"	18#	11,300' to TD	Cmt all of liner

Propose to drill a 13,100' test of the Green River and Wasatch.

BOP - Hydraulically actuated Series 900 double gate and bag type preventers in conjunction w/ rotating head from 2,600' to 11,300'. Hydraulically actuated Series 1500 single gate, double gate, and bag type preventers in conjunction w/ rotating head from 11,300' to TD.

Mud - Fresh water; low solids, non-dispersed from surface to TD.

Flow sensors, PVT Equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

131-14
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed L. M. Wilson Title Area Production Manager Date January 25, 1973
L. M. Wilson
(This space for Federal or State office use)

Permit No. 43-013-30200 Approval Date

Approved by Title Date
Conditions of approval, if any:

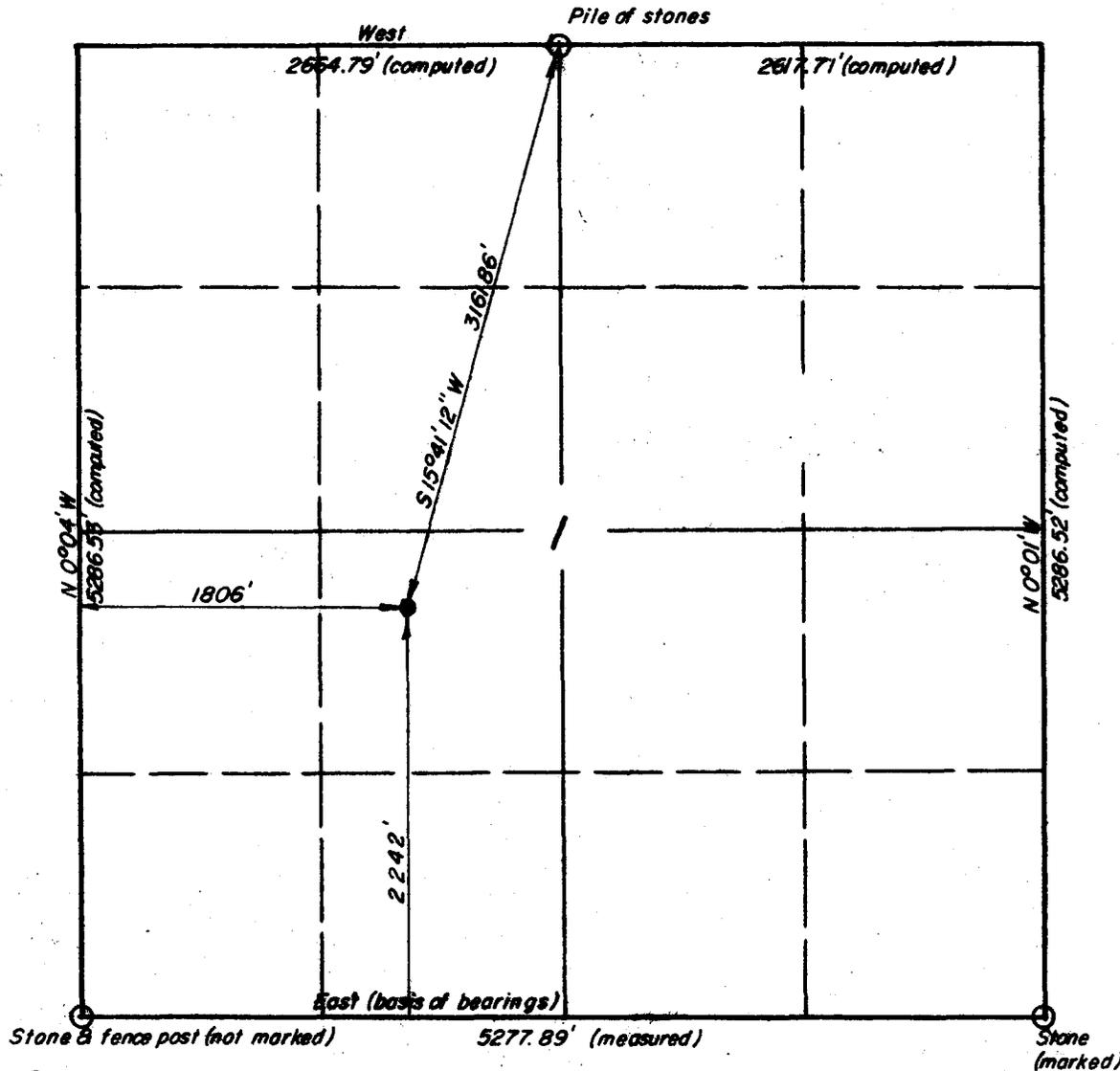
cc: Mobil Oil Corp.; Box 1934; Oklahoma City, OK 73101
Shell Oil Co.; 1700 Broadway, Denver, CO 80202
Barber Oil; 2627 Tenneco Bldg.; Houston, TX 77002
*See Instructions On Reverse Side

PROJECT

T2S, R2W, U.S.M.

GULF OIL COMPANY

WELL LOCATION IN THE NE 1/4 SW 1/4 SECTION 1,
T2S, R2W, U.S.M., DUCHESNE COUNTY, UTAH



○ = Corners used

Survey performed 16,17 Jan. 73



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised 20 Jan. 73

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 18 Jan.73
PARTY NM MH	REFERENCES GLO Plat
WEATHER COLD, SNOW	FILE

February 2, 1973

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Lamicq-Robertson/State
#1-1B2
Sec. 1, T. 2 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30200.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Division of State Lands

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamicq-Robertson/State

The following is a correct report of operations and production (including drilling and producing wells) for February, 19 73.
Bluebell Field

Agent's address P.O. Box 2619
Casper, WY 82601

Company Gulf Oil Company - U.S.

Signed R.D. Charles by Pauline Hurry

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. 22871 Federal Lease No. _____ Indian Lease No. _____ Foo&Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; & Gas-Oil Ratio Test)
NE SW 1	2S	2W	1-1B2	WOC	-	-	-	TD 2,720' WOC 3/1/73 Spudded at 10:00 AM 2/24/73 16" csg set at 177' cmtd w/350 sx 9-5/8" csg set at 2,667' cmtd w/ 1,300 sx. 200 sx cmt between 9-5/8" csg and 16" csg.

- 2 - Utah Oil & Gas Cons. Comm., SLC
- 1 - Mobil Oil Co., OC
- 1 - Barber Oil Expl., Inc., Houston
- 1 - Shell Oil Co., Denver
- 1 - O.C.
- 1 - M. F. Bearly
- 1 - DeGolyer and MacNaughton
- 1 - FSG

Lamicq-Robertson/State #1-1B2

NOTE: Report on this form as provided for in Rule C-22. (See back of form)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GI-Gas
SI-Shut In D-Dead Lift
GI-Gas Injection TA-Temp.
WI-Water Injection Abandoned

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamicq-Robertson/State Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for February, 19 73.

Agent's address P.C. Box 2619 Company Gulf Oil Company - U.S.

Casper, WY 82601 Signed R.D. Charles by Pauline Hursey

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. 22871 Federal Lease No. _____ Indian Lease No. _____ Foo&Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; & Gas-Oil Ratio Test)
NE SW 1	2S	2W	1-1B2	WOC	-	-	-	TD 2,720' WOC 3/1/73 Spudded at 10:00 AM 2/24/73 16" csg set at 177' cmtd w/350 sx 9-5/8" csg set at 2,667' cmtd w/ 1,300 sx. 200 sx cmt between 9-5/8" csg and 16" csg.

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Lamicq-Robertson/State #1-1B2

NOTE: Report on this form as provided for in Rule C-22. (See back of form)

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OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamicq-Robertson/State Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for _____, 19__.

Agent's address P. O. Box 2619 Company Gulf Oil Company - U.S.

Casper, WY 82601

Signed *R.D. Charles*

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. 22871 Federal Lease No. _____ Indian Lease No. _____ Fco&Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; & Gas-Oil Ratio Test)
NE SW 1	2S	2W	1-1B2	Drig	-	-	-	TD 10,105' Drig 4/1/73 9-5/8" csg set at 2,667' cmtd w/ 1,300 sx cmt; 600 sx cmt between 9-5/8" csg and 16" csg to stop water flow

- 2 - Utah Oil & Gas Cons. Comm., SLC
- 1 - Mobil Oil Co., OC
- 1 - Berber Oil Exp., Inc., Houston
- 1 - Shell Oil Co., Denver
- 1 - O.C.
- 1 - M.F. Bearly
- 1 - DeGolyer and MacNaughton
- 1 - FBG
- 2 - File

Lamicq-Robertson/State #1-1B2

NOTE: Report on this form as provided for in Rule C-22. (See back of form)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas
SI-Shut In D-Dead Lift
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STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamicq-Robertson/State Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for _____, 19__.

Agent's address P. O. Box 2619 Company Gulf Oil Company - U.S.

Casper, WY 82601

Signed *A.C. Barber*

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. 22871 Federal Lease No. _____ Indian Lease No. _____ For&Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; & Gas-Oil Ratio Test)
NE SW 1	2S	2W	1-1B2	Drig	-	-	-	TD 10,105' Drig 4/1/73 9-5/8" csg set at 2,667' cmtd w/ 1,300 sx cmt; 600 sx cmt between 9-5/8" csg and 16" csg to stop water flow
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								Lamicq-Robertson/State #1-1B2

NOTE: Report on this form as provided for in Rule C-22. (See back of form)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas
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SPERRY-SUN

DIRECTIONAL SURVEY REPORT

FOR

GULF OIL COMPANY



TYPE OF SURVEY: MAGNETIC MULTISHOT

SURVEY DEPTH: FROM 2677 FT. TO 10,724 FT.

LEASE: LAMICQ-ROBERTSON / STATE WELL NO. 1-182

FIELD: BLUEBELL

COUNTY/PARISH DUCHESNE STATE UTAH

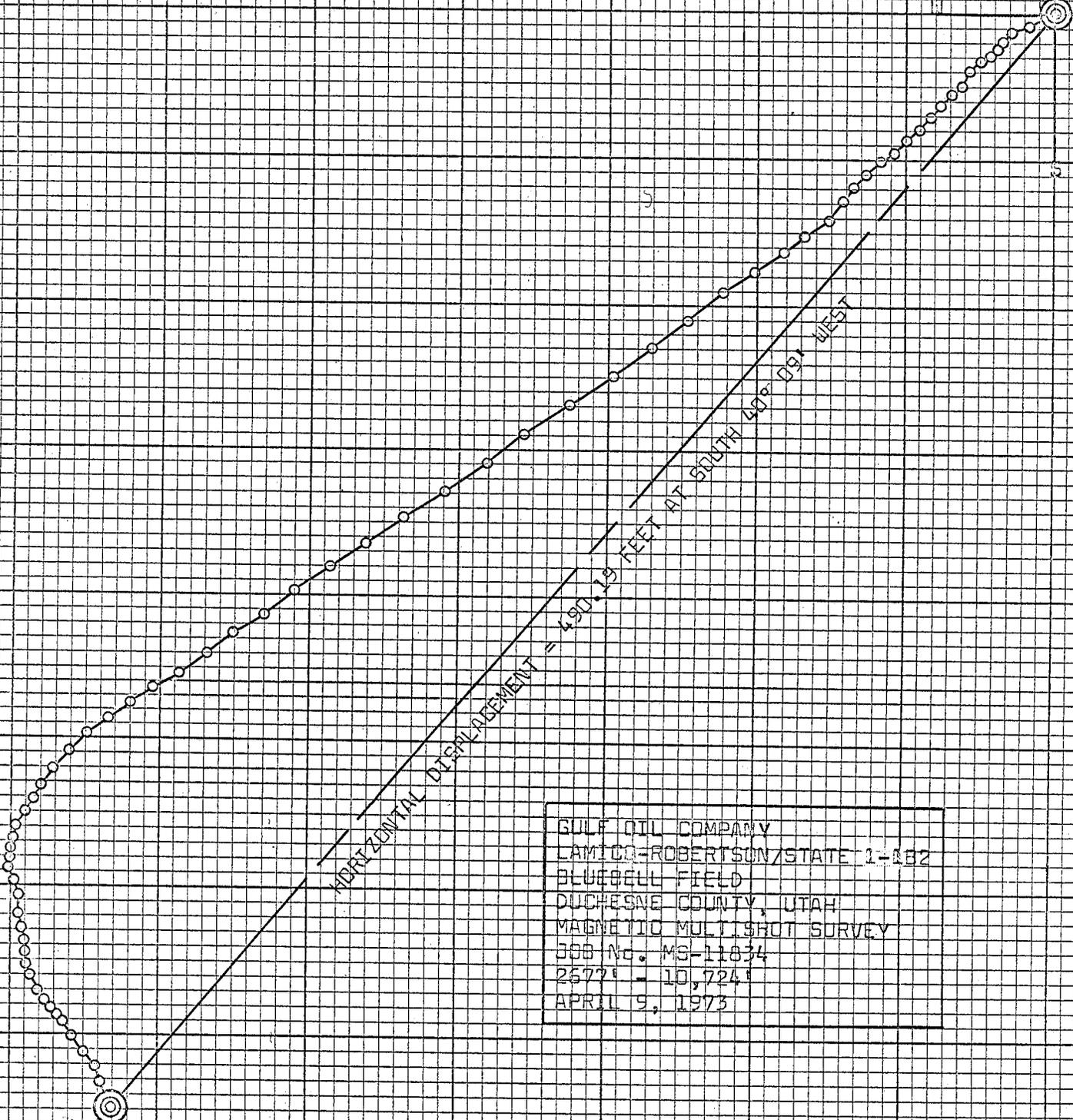
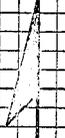
DATE OF SURVEY APRIL 9, 1973 JOB NO. MS-11834

OFFICE: CASPER, WYOMING (VERNAL, UTAH)

SPERRY-SUN WELL SURVEYING COMPANY
HORIZONTAL PROJECTION

scale: 1" = 50'

TRUE NORTH



GULF OIL COMPANY
LAMICO-ROBERTSON / STATE 1-182
BLUEBELL FIELD
DUCESNE COUNTY, UTAH
MAGNETIC MULTISHOT SURVEY
JOB NO. MG-11834
2577' - 10,724'
APRIL 9, 1973

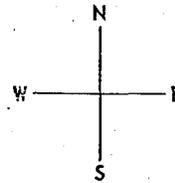
MD=10,724'
TVD=10,694.67'

350 300 250 200 150 100 50 0

50
100
150
200
250
300
350
400

SURVEY TABULATION SHEET

CUSTOMER GULF OIL COMPANY
 WELL NO. LAMICQ ROBERTSON STATE 1-182
 FIELD BLUEBELL
DUCESNE COUNTY, UTAH



SHEET NO. 1 OF 3
 SURVEY JOB NO. MS-11834
 SURVEY DATE APRIL 9, 1973

MAGNETIC MULTISHOT

CORRECTED TIME	MEASURED DEPTH		VERTICAL DEPTH		ANGLE OF INCLINATION	COURSE DEV.	DIRECTION OF INCLINATION			MEASURED COURSE DISPLACEMENT				TOTAL DISPLACEMENT			
	COURSE	TOTAL	COURSE	TOTAL			OBSERVED	CORR.	CORRECTED	NORTH	SOUTH	EAST	WEST	NORTH	SOUTH	EAST	WEST
		2677		2677.00													
847	82	2759	81.95	2758.95	2°	2.86						2677 FEET					
840	94	2853	93.94	2852.89	2°	3.28			S 65 W		1.21		2.59		1.21	2.59	
833	94	2947	93.94	2946.83	2°	3.28			S 73 W		.96		3.14		2.17	5.00	
826	93	3040	92.93	3039.76	2°15'	3.65			S 46 W		2.28		2.36		4.45	8.09	
820	93	3133	92.94	3132.70	2°	3.25			S 67 W		1.43		3.36		5.88	11.45	
810	93	3226	92.93	3225.63	2°15'	3.65			S 72 W		1.00		3.09		6.88	14.54	
799	93	3319	92.93	3318.56	2°15'	3.65			S 43 W		2.67		2.49		9.55	17.03	
792	93	3412	92.93	3411.49	2°15'	3.65			S 43 W		2.67		2.49		12.22	19.52	
784	93	3505	92.94	3504.43	2°	3.25			S 46 W		2.54		2.63		14.76	22.15	
777	93	3598	92.85	3597.28	3°15'	5.27			S 53 W		1.95		2.59		16.71	24.74	
770	93	3691	92.85	3690.13	3°15'	5.27			S 46 W		3.66		3.79		20.37	28.53	
763	93	3784	92.89	3783.02	2°45'	4.46			S 41 W		3.98		3.46		24.35	31.99	
755	93	3877	92.87	3875.89	3°	4.87			S 41 W		3.37		2.93		27.72	34.92	
747	93	3970	92.83	3968.72	3°30'	5.68			S 41 W		3.67		3.19		31.39	38.11	
730	93	4063	92.85	4061.57	3°15'	5.27			S 46 W		3.94		4.08		35.33	42.19	
723	94	4157	93.80	4155.37	3°45'	6.15			S 39 W		4.10		3.32		39.43	45.51	
716	93	4250	92.85	4248.22	3°15'	5.27			S 49 W		4.03		4.64		43.46	50.15	
709	93	4343	92.77	4340.99	4°	6.49			S 41 W		3.98		3.46		47.44	53.61	
703	93	4436	92.80	4433.79	3°45'	6.08			S 46 W		4.51		4.67		51.95	58.00	
695	93	4529	92.83	4526.62	3°30'	5.68			S 52 W		3.74		4.79		55.69	63.07	
688	93	4622	92.74	4619.36	4°15'	6.89			S 50 W		3.65		4.35		59.34	67.42	
678	94	4716	93.64	4713.00	5°	8.19			S 38 W		5.43		4.24		64.77	71.66	
671	93	4809	92.61	4805.61	5°15'	8.51			S 41 W		6.18		5.37		70.95	77.03	
663	93	4902	92.45	4898.06	6°15'	10.12			S 52 W		5.24		6.71		76.19	83.74	
656	93	4995	92.31	4990.37	7°	11.33			S 55 W		5.81		8.29		82.00	92.03	
649	94	5089	93.09	5083.46	8°	13.08			S 54 W		6.66		9.17		88.66	101.20	
640	94	5183	92.91	5176.37	8°45'	14.30			S 54 W		7.69		10.58		96.35	111.78	
632	94	5277	92.64	5269.01	9°45'	15.92			S 52 W		8.80		11.27		105.15	123.05	
622	94	5371	92.64	5361.65	9°45'	15.92			S 53 W		9.58		12.71		114.73	135.76	
									S 52 W		9.80		12.54		124.53	148.30	
DONE BY:	KM	KM	KM	KM	KM	KM			KM		KM		KM		KM	KM	
CK. BY:	RLC	RLC	RLC	RLC	RLC	RLC			RLC		RLC		RLC		RLC	RLC	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamicq-Robertson/State Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for April, 1973

Agent's address P. O. Box 2619 Company Gulf Oil Company - U.S.

Casper, WY 82601

Signed R.O. Charles

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. 22871 Federal Lease No. _____ Indian Lease No. _____ Fco&Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; & Gas-Oil Ratio Test)
NE SW 1	2S	2W	1-1B2	Prep to Log				TD 13,225' Preparing to log 5/1 7" csg set at 10,724' cmtd w/550 sx
2 - Utah Oil & Gas Cons. Comm., SLC 1 - Mobil Oil Co., OC 1 - Barber Oil Exp., Inc., Houston 1 - Shell Oil Co., Denver 1 - O.C. 1 - M.F. Bearly 1 - DeGolyer and MacNaughton 1 - FEG 2 - File								
Lamicq-Robertson/State #1-1B2								

NOTE: Report on this form as provided for in Rule C-22. (See back of form)

FILE IN DUPLICATE

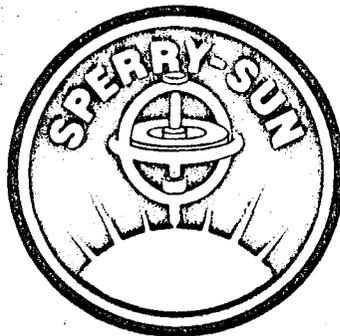
*STATUS: F-Flowing P-Pumping GL-Gas
SI-Shut In D-Dood Lift
GI-Gas Injection TA-Temp.
WI-Water Injection Abandoned

SPERRY-SUN

DIRECTIONAL SURVEY REPORT

FOR

GULF OIL COMPANY



TYPE OF SURVEY: MAGNETIC MULTISHOT

SURVEY DEPTH: FROM 10,724 FT. TO 13,375 FT.

LEASE: LAMICQ ROBERTSON STATE WELL NO. 1-182

FIELD: BLUEBELL

COUNTY/~~PARISH~~ DUCHESNE STATE UTAH

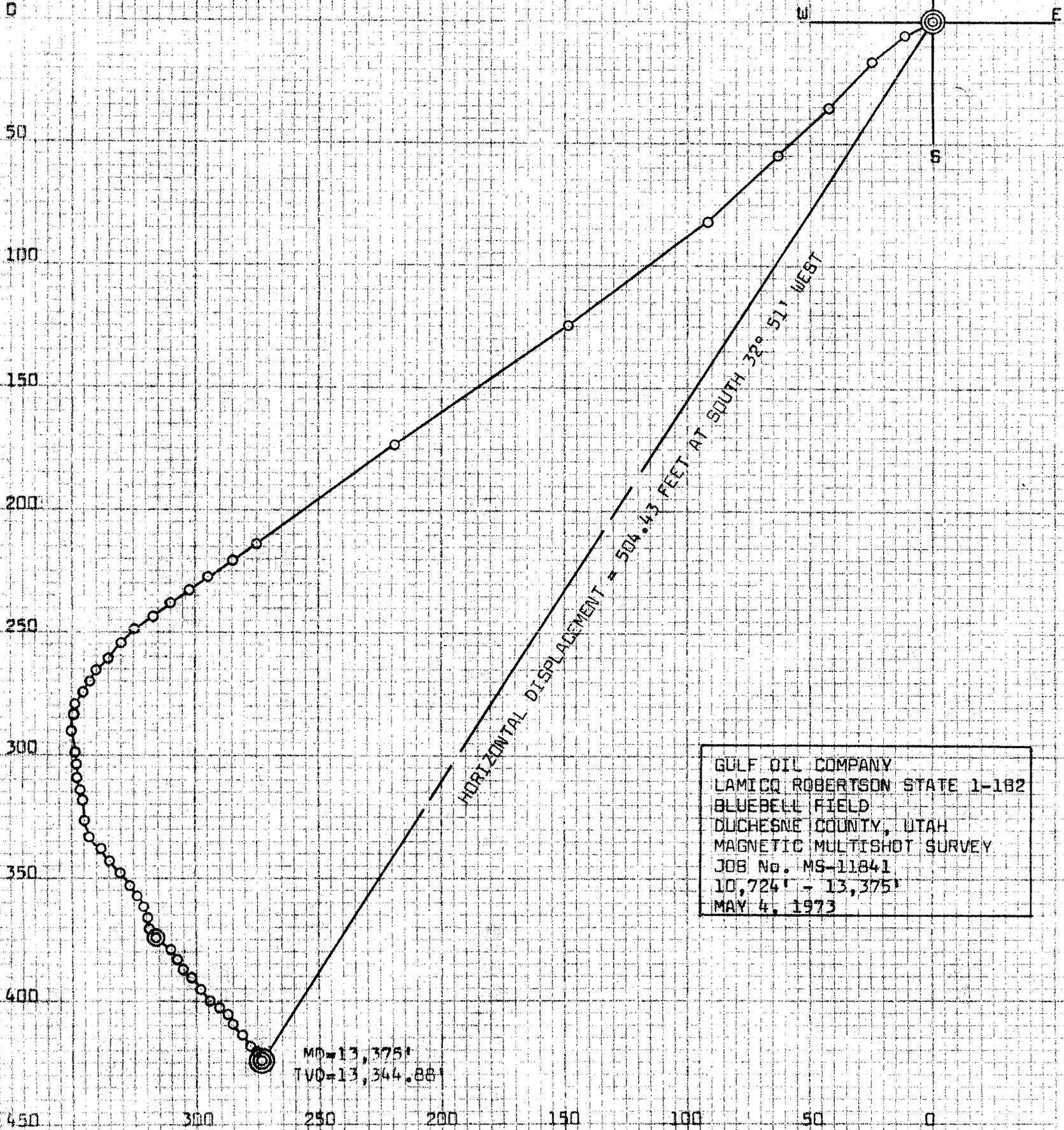
DATE OF SURVEY MAY 4, 1973 JOB NO. MS-11841

OFFICE: CASPER, WYOMING (VERNAL, UTAH)

SPERRY-SUN WELL SURVEYING COMPANY
HORIZONTAL PROJECTION

scale: 1" = 50'

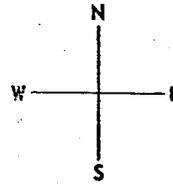
TRUE NORTH



GULF OIL COMPANY
LAMICO ROBERTSON STATE 1-182
BLUEBELL FIELD
DUCESNE COUNTY, UTAH
MAGNETIC MULTISHOT SURVEY
JOB No. MS-11841
10,724' - 13,375'
MAY 4, 1973

SURVEY TABULATION SHEET

CUSTOMER GULF OIL COMPANY
 WELL NO. LAMICQ ROBERTSON STATE 1-182
 FIELD BLUEBELL
DUCHESNE COUNTY, UTAH



SHEET NO. 1 OF 1
 SURVEY JOB NO. MS-11841
 SURVEY DATE MAY 4, 1973

MAGNETIC MULTISHOT

CORRECTED TIME	MEASURED DEPTH		VERTICAL DEPTH		ANGLE OF INCLINATION	COURSE DEV.	DIRECTION OF INCLINATION			MEASURED COURSE DISPLACEMENT				TOTAL DISPLACEMENT							
	COURSE	TOTAL	COURSE	TOTAL			OBSERVED	CORR.	CORRECTED	NORTH	SOUTH	EAST	WEST	NORTH	SOUTH	EAST	WEST				
		10724		10694.67			TAKEN FROM MS-11834 DATED APRIL 9, 1973									374.70		316.04			
118-40	64	10788	64.00	10758.67	30'	.28			S 42 E		.21	.19				374.91		315.85			
116-40	95	10883	94.99	10853.66	45'	1.24			S 66 E		.51	1.14				375.42		314.71			
113-00	95	10978	94.99	10948.65	45'	1.24			S 68 E		.47	1.15				375.89		313.56			
108-40	95	11073	94.99	11043.64	1°	1.66			S 52 E		1.02	1.31				376.91		312.25			
106-40	95	11168	94.99	11138.63	1°	1.66			S 43 E		1.21	1.13				378.12		311.12			
104-40	95	11263	94.99	11233.62	1°	1.66			S 44 E		1.19	1.15				379.31		309.97			
102-40	95	11358	94.97	11328.59	1°30'	2.49			S 36 E		2.01	1.46				381.32		308.51			
100-40	95	11453	94.98	11423.57	1°15'	2.07			S 24 E		1.89	.84				383.21		307.67			
98-40	95	11548	94.98	11518.55	1°15'	2.07			S 23 E		1.91	.81				385.12		306.86			
96-40	95	11643	94.97	11613.52	1°30'	2.49			S 27 E		2.22	1.13				387.34		305.73			
94-40	95	11738	94.97	11708.49	1°30'	2.49			S 46 E		1.73	1.79				389.07		303.94			
92-40	95	11833	94.96	11803.45	1°45'	2.90			S 46 E		2.02	2.09				391.09		301.85			
90-20	95	11928	94.96	11898.41	1°45'	2.90			S 37 E		2.32	1.75				393.41		300.10			
88-20	95	12023	94.96	11993.37	1°45'	2.90			S 38 E		2.29	1.79				395.70		298.31			
85-40	95	12118	94.97	12088.34	1°30'	2.49			S 49 E		1.63	1.88				397.33		296.43			
80-00	95	12213	94.96	12183.30	1°45'	2.90			S 41 E		2.19	1.90				399.52		294.53			
78-00	95	12308	94.97	12278.27	1°30'	2.49			S 48 E		1.66	1.85				401.18		292.68			
76-00	95	12403	94.96	12373.23	1°45'	2.90			S 46 E		2.02	2.09				403.20		290.55			
74-00	95	12498	94.98	12468.21	1°15'	2.07			S 46 E		1.44	1.49				404.64		289.10			
71-40	95	12593	94.98	12563.19	1°15'	2.07			S 51 E		1.30	1.61				405.94		287.49			
69-40	95	12688	94.96	12658.15	1°45'	2.90			S 42 E		2.16	1.94				408.10		285.55			
67-20	95	12783	94.97	12753.12	1°30'	2.49			S 36 E		2.01	1.46				410.11		284.09			
65-20	95	12878	94.97	12848.09	1°30'	2.49			S 42 E		1.85	1.66				411.96		282.43			
63-00	95	12973	94.97	12943.06	1°30'	2.49			S 33 E		2.09	1.35				414.05		281.08			
61-00	95	13068	94.97	13038.03	1°30'	2.49			S 32 E		2.11	1.32				416.16		279.76			
59-00	95	13163	94.96	13132.99	1°45'	2.90			S 38 E		2.29	1.79				418.45		277.97			
56-40	95	13258	94.96	13227.95	1°45'	2.90			S 38 E		2.29	1.79				420.74		276.18			
53-00	95	13353	94.94	13322.89	2°	3.32			S 40 E		2.54	2.13				423.28		274.05			
47-40	22	13375	21.99	13344.88	1°45'	.67			S 42 E		.50	.45				423.78		273.60			
DONE BY:							HORIZONTAL DISPLACEMENT = 504.43 FEET AT SOUTH 32° 51' WEST														
CK. BY:	<i>KM</i>	<i>KM</i>	<i>KM</i>	<i>KM</i>	<i>KM</i>	<i>KM</i>			<i>KM</i>		<i>KM</i>	<i>KM</i>				<i>KM</i>		<i>KM</i>			

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Lamicq-Robertson/State Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for May, 1923.

Agent's address P. O. Box 2619 Company Gulf Oil Company - U.S.

Casper, WY 82601

Signed *Pauline Haney for R.D. Charles*

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. 22871 Federal Lease No. _____ Indian Lease No. _____ For&Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; & Gas-Oil Ratio Test)
SE SW 1	2S	2W	1-1B2	SI				SI preparing to acidize 6/1 PBT 13,332' 5" liner btm at 13,377' top at 10,172' cmtd w/ 325 sx
Perf 2	JHPF	13,314-16'	13,297-99'	13,286-88'	13,262-			Acid treat w/13,000 gals. 15% HCL & swab test & cont to perf as follows: 12,544-46', 12,521-23', 12,495-97', 12,484-86', 12,469-71', 12,412-14', 12,404-06', 12,391-94', 12,378-80', 12,379-72', 12,337-39', 12,314-16', 12,305-07', 12,271-73', 12,255-57', 12,138-40', 12,125-27', 12,102-04', 12,083-85', 12,017-19', 11,965-67', 11,953-55', 11,932-34', 11,921-23', 11,912-14', 11,876-78', 11,831-34', 11,822-24', 11,812-14', 11,795-97', 11,786-88', 11,775-77', 11,766-68', 11,736-38', 11,685-87', 11,671-73', 11,663-65', 11,607-09', 11,577-79', 11,568-70', 11,558-60', 11,544-46', 11,522-24', 11,502-04', 11,461-63', 11,451-53', 11,438-40', 11,428-30', 11,414-16', 11,401-03', 11,387-90', 11,369-71', 11,361-63', 11,334-36', 11,325-27', 11,276-78', 11,225-27', 11,202-04', 11,195-97', 11,178-80', 11,170-72', 11,148-50', 11,137-39', 11,124-26', 11,090-100', 11,058-60', 11,042-44', 10,949-51', 10,806-08'. Flow test and S.I.
2 - Utah Oil & Gas Cons. Comm., SLC								Lamicq-Robertson/State #1-1B2
1 - Mobil Oil Co., OC								
1 - Barber Oil Exp., Inc., Houston								
1 - Shell Oil Co., Denver								
1 - O.C.								
1 - M.F. Bearly								
1 - DeGolyer and MacNaughton								
1 - F&G								
2 - File								

NOTE: Report on this form as provided for in Rule C-22. (See back of form)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas
SI-Shut In D-Dead LI-
GI-Gas Injection TA-Temp.
WI-Water Injection Abandoned

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

22871

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LAMICQ-ROBERTSON/STATE

9. WELL NO.

1-1B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

1-2S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1806' FWL & 2242' FSL (NE SW)
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED

43013-30200

15. DATE SPUNDED

2-24-73

16. DATE T.D. REACHED

5-2-73

17. DATE COMPL. (Ready to prod.)

6-3-73

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

5320' KB 5300' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,375'

21. PLUG, BACK T.D., MD & TVD

13,332'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

Surface to TD

24. CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,806'-13,316' Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN

Com Fm Den Log; Borehole Com Sonic Log-Gamma Ray

27. WAS WELL CORED

Yes

Dual Induction Laterlog

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	177'		350 sx	None
9-5/8"	36	2,667'		1900 sx	None
7"	29	10,724'		550 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,172'	13,377'	325	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,264'	10,122'
2-1/16"	4,072'	Hot Oil String

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,806'-13,316'	40,000 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-30-73	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-2-73	12	28/64	→	989	1032	0	1043
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)	
1500-1200	0	→	1978	2064	0	44.0 @ 60° F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Lease fuel & vented - to be connected to the Bluebell Gas Plant

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Richards TITLE Area Engineer DATE June 26, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

LAMICQ-ROBERTSON/STATE NO. 1-1B2

Perforation Record

10,806'-808', 10,949'-951', 11,042'-044', 11,058'-060', 11,090'-100', 11,124'-126',
11,137'-139', 11,148'-150', 11,170'-172', 11,178'-180', 11,195'-197', 11,202'-204',
11,225'-227', 11,276'-278', 11,325'-327', 11,334'-336', 11,361'-363', 11,369'-371',
11,387'-390', 11,401'-403', 11,414'-416', 11,428'-430', 11,438'-440', 11,451'-453',
11,461'-463', 11,502'-504', 11,522'-524', 11,544'-546', 11,558'-560', 11,568'-570',
11,577'-579', 11,607'-609', 11,663'-665', 11,671'-673', 11,685'-687', 11,736'-738',
11,766'-768', 11,775'-777', 11,786'-788', 11,795'-797', 11,812'-814', 11,822'-824',
11,831'-834', 11,876'-878', 11,912'-914', 11,921'-923', 11,932'-934', 11,953'-955',
11,965'-967', 12,017'-019', 12,083'-085', 12,102'-104', 12,125'-127', 12,138'-140',
12,255'-257', 12,271'-273', 12,305'-307', 12,314'-316', 12,337'-339', 12,370'-372',
12,378'-380', 12,391'-394', 12,404'-406', 12,412'-414', 12,469'-471', 12,484'-486',
12,495'-497', 12,521'-523', 12,544'-546', 12,578'-584', 12,617'-620', 12,624'-626',
12,632'-634', 12,660'-662', 12,682'-684', 12,761'-873', 12,781'-783', 12,800'-802',
12,824'-826', 12,861'-863', 12,908'-910', 12,922'-924', 12,556'-558', 12,571'-575',
12,995'-997', 13,008'-010', 13,020'-022', 13,070'-072', 13,086'-089', 13,116'-118',
13,130'-132', 13,237'-239', 13,262'-264', 13,286'-288', 13,297'-299', 13,314'-316'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-H62-1806

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Loney for Rochales

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth of shut down, casing date and result of test for gas and percent of gas)		
NW SE 5	2S	2W	1-5B2	9	9,619	44.0	3,054		None	Flowing TD 13,300' PBDT 13,249' Perforated		
2 holes/ft as follows: 13,001-04', 12,980-83', 12,906-09', 12,880-82', 12,840-42', 12,740-44', 12,730-32', 12,702-04', 12,679-82', 12,649-53', 12,638-42', 12,631-34', 12,564-66', 12,555-59', 12,541-43', 12,506-10', 12,462-64', 12,442-44', 12,415-18', 12,395-98', 12,386-88', 12,362-64', 12,320-22', 12,298-300', 12,267-69', 12,261-63', 12,200-02', 12,185-87', 12,160-64', 12,140-43', 12,075-77', 12,063-66', 12,054-56', 12,021-26', 12,011-14', 11,972-74', 11,957-60', 11,940-44', 11,930-33', 11,910-12', 11,900-02', 11,890-93', 11,788-91', 11,753-55', 11,722-26', 11,706-08', 11,657-59', 11,635-38', 11,554-58', 11,536-39', 11,508-11', 11,489-94', 11,456-58', 11,441-44', 11,415-18', 11,403-05', 11,386-88', 11,380-82', 11,333-36', 11,295-99', 11,283-86', and 11,232-35'. Acidize w/35,000 gals 15% HCL and placed on production												
GAS SUMMARY												
									Total Production	3,054 MCF		
									Lease Use	135 MCF		
									Flared	2,919 MCF		
CUMULATIVE PRODUCTION												
											9,619 BO	0 BW
												3,054 MCF
											Lamicq/ite 1-532	

NOTE.—There were 7,547.22 est. CORR. runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PE
JMC

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 22871
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1806' FWL & 2242' FSL (NE SW)		8. FARM OR LEASE NAME LAMICQ-ROBERTSON/STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5320' KB	9. WELL NO. 1-1B2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-2S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to treat w/ 8000 gal of 15% Calcheck Acid in an attempt to increase production prior to installation of pumping equipment.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE JUN 21 1974

BY *C. S. [Signature]*

18. I hereby certify that the foregoing is true and correct
SIGNED *J. D. Richards* TITLE Area Engineer DATE May 20, 1974
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 22871

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME LAMICO-ROBERTSON/STATE

9. WELL NO. 1-1B2

10. FIELD AND POOL, OR WILDCAT Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-2S-2W

12. COUNTY OR PARISH Duchesne 13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Gulf Oil Corporation

3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1806' FWL & 2242' FSL (NE SW)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5320' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated w/ 8000 gal 15% Calcheck Acid & 3 gal/1000 3N N.E. agent, 10 gal/1000 HAI-50 Corrosion Inhibitor, 10 gal/1000 LP-55 Scale Inhibitor and 4 lbs/1000 FR-20 Fric Red.

Production before: 186 BOPD
after: 1076 BOPD

Work started 5-28-74 and completed 6-5-74.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Richards TITLE Area Engineer DATE June 14, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Lamicq- Robertson/State No. 1-1B2

Operator Gulf Oil Corporation

Address P. O. Box 2619; Casper, Wyoming 82601

Contractor Noble Drilling Corporation

Address 325 Petroleum Club Building; Denver, Colorado 80202

Location NE 1/4, SW 1/4, Sec. 1, T. 2 N., R. 2 E., Duchesne County.
S. W.

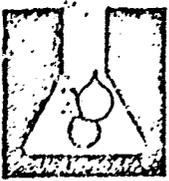
Water Sands:

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	From -	To -	Flow Rate or Head -		Fresh or Salty -
1.			NONE		
2.					
3.					
4.					
5.					

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-949
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 6-25-74
 RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Co. LEASE Lamicq Robertson WELL NO. 1
 FIELD Bluebell COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Wasatch TOP _____
 REMARKS Sec. 1-2S-2W
P.O. 1-49259 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.9936 pH 7.29 RES. .40 OHM METERS @ 77°F

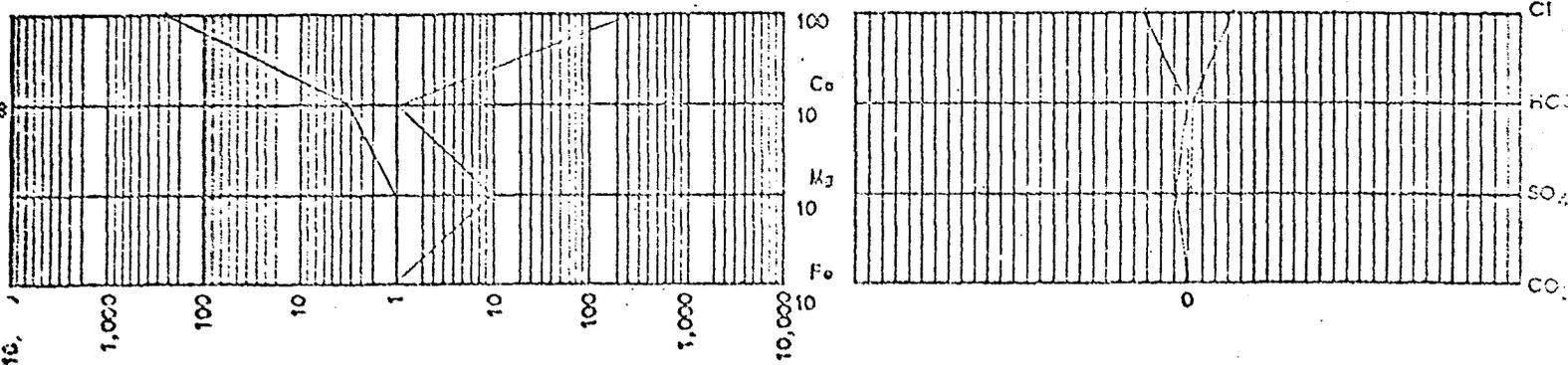
TOTAL HARDNESS Mg/L as CaCO₃ 522.4 TOTAL ALKALINITY Mg/L as CaCO₃ 262

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	11.00	0.5		
MAGNESIUM - Mg ++	116	9.5		
SODIUM - Na +	7300	317.4		
BARIUM (INCL. STRONTIUM) - Ba ++	83.0	1.2		
TOTAL IRON - Fe ++ AND Fe +++	10.1	0.4	329.0	
BICARBONATE - HCO ₃ ⁻	262.0	4.3		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	0.05	0		
CHLORIDE - CL ⁻	11495	323.8	328.0	
TOTAL DISSOLVED SOLIDS	19520			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD

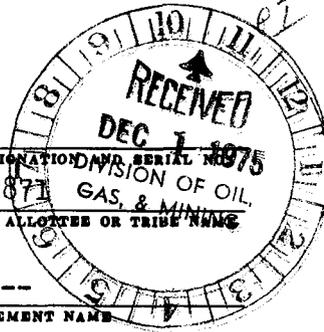


ANALYST _____

CHECKED _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 22871	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1806' FWL & 2242' FSL (NE SW)		8. FARM OR LEASE NAME Lamicq-Robertson/State	
14. PERMIT NO.		9. WELL NO. 1-1B2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5320' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-2S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	RECOMPLETION OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well no. 1-1B2 per attached:

18. I hereby certify that the foregoing is true and correct

SIGNED H. S. Sealy TITLE Area Engineer DATE November 25, 1975
H. S. Sealy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

cc: Mobil, Shell, Barber, Brockbank, USGS

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1975	A. F. E.	89402	LEASE AND WELL	Lamicq-Robertson/State 1-1B2
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BLUEBELL FIELD

Lamicq-Robertson/State 1-1B2
1-2S-2W, Duchesne Co., Utah
.4320988

11/6/75 REMOVE SCALE DEPOSITION AND STIMULATE WELL NO. 1-1B2. Gulf AFE 89402. MI & RU Howco. Press tested lines to 10,000 psi. Press'd ann to 1500 psi, & SI. Acidized down 2-7/8" tbg w/ 6000 gals 15% HCl containing the following additives per 1000 gals: 5 gals HAI-50 inhibitor, 3 gals 3N non-emulsifier, and 3 gals LP-55 scale inhibitor. Pumped in 6 equal stages separated by the following amounts of TLC-80 (benzoic acid flakes) for diversion. Stages 1-3 - 500#, stage 4 - 600#, stage 5 - 750#. Fair diversion on 1st three states (100 psi). Good diversion on last two stages (3-400 psi). Flushed to btm perf w/ 5280 gals formation wtr containing 6 gals 3N in the first 2000 gals. AIR = 6.5 B/M, Max press 4400 psi, avg press 3400 psi, ISIP 200 psi, 5 min 150 psi, 10 min 100 psi, and 15 min 50 psi. On 11/9/75, the well flowed 464 BOPD, 0 BWPD on a 36/64" ck w/ 100 psi FTP. Prior to stimulation, the well flowed at a rate of 300 BOPD, 200 BWPD on 36/64" ck w/ 100 psi FTP. DROP.

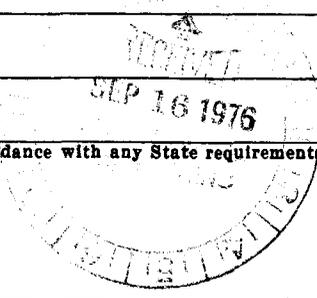
81

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1806' FWL & 2264' FSL (NE SW)</p> <p>14. PERMIT NO. ---</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 22871</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME Lamicq-Robertson/State</p> <p>9. WELL NO. 1-1B2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-2S-2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5320' KB</p>			



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spot 3000 gals 15% HCL w/additives in liner. SION.
2. Circulate hole clean w/formation water and nitrogen.
3. Acidize down 2 7/8" tbg w/10,000 gals 7 1/2% HCL w/additives. Drop 50% excess ball sealers for diversion.
4. Flush w/approximately 6,000 gals formation water and nitrogen.
5. Flow test.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept 14, 1976

BY: P. L. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE 9-14-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Mobil Oil Corporation
P. O. Box 1934
Oklahoma City, OK 73101

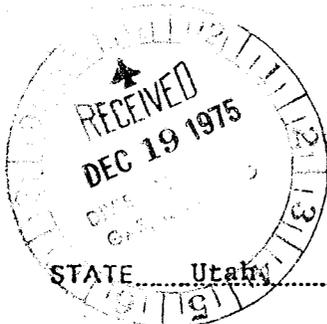
Shell Oil Company
P. O. Box 831
Houston, TX 77001

Barber Oil Exploration, Inc.
2627 Tenneco Building
Houston, TX 77002

W. Hughes Brockbank
777 East South Temple
Salt Lake City, UT 84102

DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1500 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 326 5771



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Bluebell/Lamicq-Robertson-State

The following is a correct report of operations and production (including drilling and producing wells) for the month of: November, 19 75.

Agent's Address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittledge
 Title Senior Clerk
 Phone No. 307-235-1311

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gas content of gas)
NE SW 1	2S	2W	1-1B2	29	10,866	43.5	10,241		7,502	Acidize w/6,000 gals. 15 % HCL w/additives
	11/15	392	BO	209 BW	36/64" choke		200 psi FTR			
2 - Utah Oil & Gas Cons. Comm., SLC 1 - DeGolyer and MacNaughton 1 - Barber Oil Expl., I c., Houston 1 - W. Hughes Brockbank 1 - Mobil Oil Co., OC 2 - Shell Oil Co., Houston 9 - NUBD&PPC 1 - KK 1 - Houston 1 - UC 2 - File 1 - BH										
										Lamicq-Robertson/State #1-1B2

GAS: (MCF)
 Sold 9,957
 Flared/Vented 284 (nonmarketable after acid)
 Used On/Off Lease 1,139 (Residue Retd)
 CUMULATIVE PRODUCTION:
319,115 BO 80,953 BW 325,655 MCF

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 1,861
 Produced during month 10,866
 Sold during month 11,330
 Unavoidably lost 0
 Reason: _____
 On hand at end of month 1,397

V P1

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

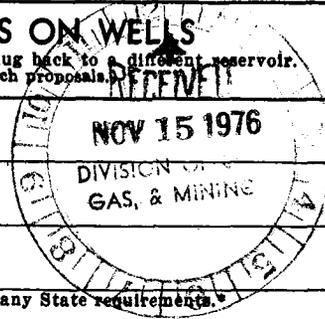
3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1806' FWL & 2264' FSL (NE SW)

14. PERMIT NO. ---

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5320' KB



5. LEASE DESIGNATION AND SERIAL NO.
22871

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamicq-Robertson/State

9. WELL NO.
1-1B2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1-2S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

No additional surface disturbance for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Production Engineer DATE 11-11-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1976	A. F. E. 83347	LEASE AND WELL LAMICQ-ROBERTSON/STATE 1-1B2
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BLUEBELL FIELD

Lamicq-Robertson/State 1-1B2
1-2S-2W, Duchesne Co., UT
0.4321

11/5/76 On 10/25/76 MIRU Otis CT Unit. Gulf AFE 83347. RIH w/1" tbg to 12,000'. MIRU Byron Jackson. Spotted 3000 gals 15% HCl containing the following additives per 1000 gals: 3 gal J-22, 3 gal X-6, and 7 gal C-;5. Circ hole w/100 bbls form wtr containing 400 SCFN₂/bbl. SION. On 10/26/76 press tested lines to 6000 psi. Press annulus to 2000 psi and SI. Acidized down 2 7/8" tbg w/10,000 gals 7 1/2% HCl containing the following additives per 1000 gals: 3 gal J-22, 3 gal C-15, 3 gal G-10, and 3 gal X-6. DRopped 633 1.18 sp gr RCN sealer balls throughout acid for diversion. Flushed w/6000 gal form wtr containing 2 gal J-22/M, 5 gal G-10, and 400 SCFN₂/bbl, max press 5000 psi, avg press 4600 psi, AIR 5.5 BPM. ISIP 3100 psi, 5 min 1200 psi, 10 min 380 psi, and 15 min 110 psi. Diversion obtained fair. On 11/3/76 well flwd 113 BOPD and 150 BWPD 24 hrs on a 30/64" ck w/150 psi FTP. Prod prior to stimulation was 105 BOPD and 150 BWPD on a 36/64" ck w/50 psi FTP. Drop.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Verl 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85
leases gulf operated/file2



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED

JAN 20 1986

DIVISION OF OIL
& GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concern-
ing properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed
you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached
hereto is the same list of wells furnished to you by Chevron U.S.A. which is
marked Exhibit "A" and by this reference made a part hereof. Proven Properties,
Inc. is now the operator of the wells described in the attached schedule,
however, Pennzoil Company will be operating said properties as agent for
Proven Properties, Inc.

We will promptly report to you in writing any change of address and any
termination of our operator's authority including any designation of a new
operator. However, the designation of Proven Properties, Inc. as operator
shall remain in full force and effect until and unless a new designation of
operator is filed in accordance with the Utah statutes and the rules and
regulations and rules of practice and procedure of the Division of Oil, Gas
and Mining of the State of Utah.

If there are any additional reports or any additional information which
you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

Handwritten initials
6-25-86

By *Kenneth R. Huddleston*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410 <i>2s 2w 1</i>	L Rbrtsn St 1-1B2, <i>430/330200 wstr</i>
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.Well Name

05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Tr1 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.Well Name

05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22871
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1806' FWL and 2242' FSL		8. FARM OR LEASE NAME Lamicq Robertson State
14. PERMIT NO. 43-013-30200		9. WELL NO. 1-1B2
15. ELEVATIONS (Show whether OP, FT, OR, etc.) 5300 GL; 5320 KB		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 1-T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to acidize existing Wasatch perms with 24,000 gals HCL. If casing damage is encountered while working on well, propose to cement squeeze according to extent of damage.

RECEIVED
OCT 23 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Williams TITLE Supervising Engineer DATE 9-23-86
Ralph A. Williams TITLE Bluebell/Altamont

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-30-86
BY: John R. Bue

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

062918

1. OIL WELL GAS WELL OTHER

RECEIVED
JUN 26 1987

2. NAME OF OPERATOR
Pennzoil Exploration and Production Co.

7. LEASE AGREEMENT NAME

8. NAME OF LEASEE

LAMICO ROBERTSON

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252

DIVISION OF
OIL, GAS & MINING

9. WELL NO.

1-1B2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Sec also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Bluebell-Altamont

1806' FWL & 2242' FSL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T.2S., R.2W.

14. PERMIT NO.
43-013-30000

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5320 feet

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) CLEAN OUT WELL

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK PERFORMED FROM 12-4-86 TO 1-16-87

1. R.U. PULLING UNIT. POOH TBG AND PROD. EQUIP.
2. R.U. HALLIBURTON AND ACIDIZE WASATCH PERFS (10806-12546) WITH 12,000 GALS OF 15% AND 12,000 GALS 7 1/2% HCL AT 11 BPM & 8700 PSI.
3. SWAB-TESTED WELL, PRESSURE TESTED WELL AND FOUND CSG. LEAK (2891-2951)
4. R.U. GEARHART, SQUEEZE LEAK (2891-2951) WITH 460 SX CLASS"H" CMT
5. DRILLED OUT CEMENT- CLEANED OUT WELL
6. SET UP HYDRAULIC LIFT SYSTEM, PRESSURE TESTED TBG, STARTED PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Will

TITLE Supervising Engineer

DATE 6/24/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

75

Lamicq Robertson #1-1B2
Duchesne County, Utah
Section 1 - T2S - R2W

- 12-5-86: MIRU - ND wellhead - NU BOP - POH w/ subs and 240 jts 2 1/16" tbg - SDFN - ECTD \$2,310.50.
- 12-6-86: POH w/ 65 jts 2 1/16" tbg - RU to pull 2 7/8" tbg - Unset tbg anchor - POH w/ 47 jts 2 7/8" tbg - Tbg hung up in hole - Unable to pull up - RU hot oiler and pump 125 bbls form wtr at 250 deg F down csg - Pulled up on tbg and rotated to the rt - Able to get through tight spots - POH w/ a total of 80 jts - SDFN - ECTD \$4,190.50.
- 12-7-86: SDF Sunday
- 12-8-86: POH w/ 322 jts 2 7/8" 6.5# N-80 tbg - LD 4 1/8" bit and 5" csg scraper - RIH w/ 326 jts 2 7/8" 6.5# N-80 Nuloc tbg - Tagged fill at 9968' - Pull up 2 jts - RU power swivel & pump - SDFN - ECTD \$8,039.50
- 12-9-86: Pump 275 bbls form wtr down 7" csg - Got returns up 2 7/8" tbg Pump another 150 bbls getting 90% return - Drld through 8" of hard scale - RIH and tagged liner top at 10,168' - Circ clean RD power swivel and stripper head - POH w/ 332 jts 2 7/8" Nuloc tbg - LD 7" csg scraper and 6" bit - RIH w/ 4 1/8" bit 5" csg scraper and 218 jts 2 7/8" 6.5# N-80 Nuloc tbg - SDFN - ECTD \$9,910.00
- 12-10-86: RIH w/ 114 jts 2 1/8" 6.5# N-80 Nuloc tbg - Tag liner top at 10,162' - RIH w/ 57 jts 2 7/8" 6.5# Nuloc tbg - Tag up at 11,876' - RU power swivel, stripper head, rig pump and lines Pump 325 bbls form wtr down 7" csg and broke circ - Drilled approx 30' of hard scale - Circ clean - Lost a total of 450 bbls form wtr in hole - RIH w/ 24 jts 2 7/8" tbg - Tagged fill at 12,654' - POH w/ 96 jts 2 7/8" tbg - SDFN - ECTD \$11,560.50.
- 12-11-86: POH w/ 242 jts 2 7/8" N-80 Nuloc tbg - POH & LD 76 more jts 5" csg scraper and 4 1/8" bit - RU hydrotest unit - Hydrotest in the hole to 9000 PSI above slips w/ Mountain States 5" 18# HD pkr and 260 jts 2 7/8" tbg - SDFN - ECTD \$12,968.00.
- 12-12-86: RU hydrotest truck - Hydrotest in hole to 9000 PSI above slips w/ remaining 84 jts 2 7/8" 6.5# N-80 Nuloc tbg - Set pkr at 10,512' - Fill 7" csg w/ 250 bbls form wtr - Press up to 1500 PSI - Bled to 1100 PSI in 10 min - 900 PSI in 20 min Opened surf csg (no pressure) - Landed 2 7/8" tbg w/ 24,000# comp - ND BOP - NU wellhead - SDFN - ECTD \$16,898.00.
- 12-13-86: SDF Weekend
- 12-14-86: SDF Weekend

Lamicq Robertson 182
Duchesne County, Utah
Section 1 - T2S - R2W

- 12-13-86: RU Halliburton to acidize Wasatch perms w/ 12,000 gal 15% HCL and 12,000 gals 7 1/2% HCL w/ additives - Drop 600 1.1 SG RCN ball sealers evenly through acid - Pump at a max rate - Not to exceed 9000 PSI - To be done in alternating stages of 6000 gal each - Flush with 104 bbls of 2% KCL wtr - Install tree saver and set - Test annulus line pop off to 1800 PSI - Test 1500 PSI on annulus - Pumped at a max rate of 13 BPM - Max pressure 9000 PSI - Avg rate 11 BPM - Avg PSI 8700 PSI - ISIP 5700 PSI - 5 min 4560 PSI - 10 min 3000 PSI - 15 min 0 PSI - RUTS - IFL 5900' - FFL 6700' - Made 13 runs and recvd 63 bbls wtr w/ trace oil - 613 bbls to recover - SDFN - ECTD \$37,924.10.
- 12-14-86: Bled pressure off well - RUTS - IFL 4400' - FFL 8200' - Made 20 runs - 139 bbls total swabbed - 119 bbls wtr - 20 bbls oil - 494 bbls yet to recover - ECTD \$39,467.10.
- 12-15-86: Bled pressure off well - RUTS - IFL 7000' - FFL 8000' - Made 23 runs - 164 bbls wtr and 25 bbls oil - 346 bbls load to be recovered - ECTD \$41,188.30.
- 12-16-86: Bled press off well - RU to swab - IFL 6700' - FFL 7300' - Made 22 runs - 181 BW and 22 BO - 149 bbls load to recv SDFN - ECTD \$42,968.40
- 12-17-86: Bled press off tbg - Pumped 70 bbls hot formation wtr down tbg - ND wellhead - NU BOP - PU on 2 7/8" tbg - Unset pkr and let equalize - POH w/ 324 jts 2 7/8" 6.5# N-80 Nuloc tbg, Mtn states 5" HD pkr - PU gas anchor, Baker 7" 29# anchor catcher, 1 jt 2 7/8" 6.5# N-80 8rd EUE tbg, National free pump cavity, 1-2 7/8" x 6", 6.5# N-80 pup jt - RIH w/ 324 jts 2 7/8" 6.5# N-80 Nuloc tbg - SDFN - ECTD \$45,041.40.
-
- 12-19-86: ND wellhead - PU on 2 1/16" tbg added 1 jt 25' of 2 1/16", 3.25# J-55 tbg - Landed w/ 8000# comp - NU wellhead - Pump 60 bbls form wtr - Tested to 2200 PSI - Held for 10 min Left well circulating - ECTD \$50,971.40 - FINAL REPORT
-
- 12-29-86: ND wellhead - NU BOP - POH w/ 305 jts 2 1/16: J-55 10 rd tbg Unset Baker anchor catcher - POH w/ 323jts 2 7/8" 6.5# N-80 Nuloc tbg, Natl free pump cavity, BAC & gas anchor - Note: pump cavity and gas anchor were full of scale, shale, mud & sand - PU 4 1/8" bit, 5" scraper - Prep to RIH and tag tbg - SDFN - ECTD \$52,728.90.
- 1-7-87: POH w/ 40 jts 2 7/8" 6.5# N-80 Nuloc tbg - LD Mtn Stated CICR setting tool - RIH w/ 6" bit, 7" scraper, 6-3 1/2" OD DC's, 83 jts 2 7/8" 6.5# N-80 Nuloc tbg - Tagged cmt at 2741' - PU power swivel and 1 jt - NU stripper - Drld 2 ft cmt and tagged CICR - Drilled on CICR for 5 hrs - Began getting cmt in returns but making very slow progress and having plugging problems - LD power swivel - ND stripper - POH w/ 84 jts 2 7/8" 6.5# N-80 Nuloc tbg, 6-3 1/2" drill collars, 7" csg scraper and 6" bit - Bit was worn out and had metal in openings - SDFN - ECTD \$72,576.00

Lamicq Robertson 12-182
Duchesne County, Utah
Section 1 - T2S - R2W

1-10-87: RIH w/ 4 1/8" bit, 5" csg scraper, 332 jts 2 7/8" Nuloc tbg -
RU power swivel and 1 jt - Nu stripper - Fill hole w/ 130 bbls
form wtr - Drilled on remainder of CIBP @ 10,168' - Drld for
3 1/2 hrs made approx 2' - Began having difficulty w/ bit
torquing up - LD power swivel, 1 jt and ND stripper - POH w/
332 jts 2 7/8" Nuloc tbg 5" scraper 4 1/8" bit - One cone gone
off from bit - SDFN - ECTD \$79,031.40

1-11-87: SDF Sunday

1-12-87: RIH w/ gas anchor, Mtn States 7" 29# anchor/catcher, 1 jt
2 7/8" 6.5# N-80 EUE tbg, Natl parallel free BHA, 1-6'x2 7/8"
6.5# N-80 Nuloc pup jt, 323 jts 2 7/8" 6.5# N-80 Nuloc tbg -
ND BOP and set anchor/catcher at 9939 and landed 2 7/8" tbg
string in 17,000 tension - NU BOP, RIH w/ Natl stinger and
200 jts 2 1/16, 3.25# J-55 10rd tbg - SDFN - ECTD \$82,374.40



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~• PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
~~ATTN: WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
LAMICO 1-20A2	WSTC	29	1482	1104	1740
LAMICO ST 1-6B-1	WSTC	7	47	74	78
LRBRTSN ST 1-1B2	WSTC	15	206	1132	336
LAMICO-ROBERTSON STATE #2-1-B2	WSTC	30	2792	4271	636
LAMICO UTE 1-5B2	WSTC	29	1531	1575	6583
MCCLPRANG 1-31A1	GRRV	30	461	4000	135
MARQUERITE UTE 1-8B2	GR-WS	21	10	115	95
MAY UTE FED 1-13B1	WSTC	30	2322	5834	4276
MOON TRIBAL 1-30C4	WSTC	30	508	660	311
MORTENSEN 1-32A2	WSTC	0	0	0	0
MORTENSEN 2-32-A2	WSTC	30	1795	5097	1310
PHILLIPS UTE 1-3C5	WSTC	26	114	590	495
REESE ESTATE 1-10B2	GR-WS	0	0	0	0
4301330215 05460 02S 02W 10	GR-WS	0	0	0	0
TOTAL			11268	24452	15995

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such.

RECEIVED
MAY 31 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1806' FWL and 2242' FSL

14. PERMIT NO. _____

15. ELEVATIONS (Show whether of. vt. or. etc.)
5300 (GL); 5320 (KB)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME
Lamicq Robertson

9. WELL NO.
1-1B2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA
Sec 1, T2S, R2E

12. COUNTY OR PARISH 13. STATE
Duchesne UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) _____

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) _____

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to re-perforate and acidize the Wasatch producing interval.

Also plan to repair any casing damage encountered during well work with squeeze cementing.

COPY

DAS ✓
RWM ✓
file

D. Lankford
5/23/88

APPR
OF
OIL
DATE: _____
BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct
SIGNED *Ralph C. Will* TITLE Supervising Engineer DATE 5-23-88

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, NT, OR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

NAME OF OPERATOR

Pennzoil Exploration and Production Company

ADDRESS OF OPERATOR

P.O. Box 2967, Houston, TX 77252

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1806' FWL and 2242' FSL

DIVISION OF
OIL, GAS & MINING

RECEIVED
APR 03 1989

4. LEASE DESIGNATION AND SERIAL NO

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

Lamicq Robertson

9. WELL NO.

1-1B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR B.L.R. AND
SUBST OR AREA

Sec 1, T2S, R2E
R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

UT

16. PERMIT NO.

43-013-30200

18. ELEVATIONS (Show whether of. st. or sea.)

5300 (GL); 5320 (KB)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and names pertinent to this work.)

Propose to re-perforate and acidize the Wasatch producing interval.

Also plan to repair any casing damage encountered during well work with squeeze cementing.

D. Lankford
5/23/88

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Supervising Engineer

DATE 3-13-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

See attached.

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-10-89

BY: *[Signature]*

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL WORKOVER AND REPAIR

Lambert Robertson #141B2 Well
Section 1, T. 2S, R. 2W
Duchesne County, Utah
April 10, 1989

Reference document: Sundry notice dated March 13, 1989,

1. Upon completion of the workover and repair work, the operator shall submit a complete subsequent notice of any casing repair work performed including the details of blocks found, intervals perforated, and/or volumes cemented..

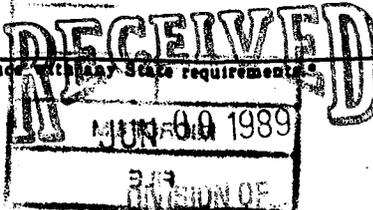
0158/67

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Pennzoil Exploration and Production Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1806' FWL & 2242' FSL</p> <p>14. PERMIT NO. 43-013-30200-00</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Lamicq Robertson</p> <p>9. WELL NO. 1-1B2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 1, T2S, R2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE UT</p>
<p>15. ELEVATIONS (Show whether GL, KB, or M) 5300' GL, 5329' KB</p>		



16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>re-perf Wasatch</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2. RU pulling unit and POH with production tubing.
2. Cleaned out 5" liner down to 13,059'.
3. Tested all casing above 10,706' to 1500 psi. Held OK.
4. Re-perforated Wasatch from 10,818-12,944' (462', 947 holes).
5. Acidized perfs 10806-13022' with 20,000 gallons 15% HCL containing 2000 SCF/bbl CO2.
6. Left well flowing 144 BOPD + 75 BWPD after recovering load water. RD pulling unit.

Jess Dullnig
5/24/89

18. I hereby certify that the foregoing is true and correct

SIGNED *Jess Dullnig* TITLE Supervising Engineer DATE 6-6-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: PENNZOIL COMPANY COMPANY REP: KEN BASTAIN

~~WELL NAME: LARSEN ROBERTSON ST 21-122 API NO: 43-015-30200~~

SECTION: 1 TWP: 2S RANGE: 2W COUNTY: Duchesne

TYPE OF WELL: OIL: Y GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: PRODUCING OIL WELL

INSPECTOR: DENNIS L INGRAM TIME: 9:15 AM DATE: 1/21/97

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: YES

CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL. UPRIGHT

PIT: LINED _____ UNLINED _____ FRAC TANK _____ BOPE: N H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: PICK UP NEW RODS.

WATER DISPOSAL BY TRUCK, NO PITS.

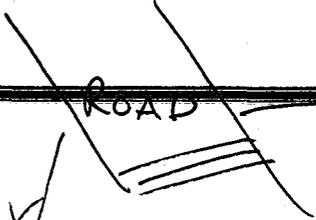
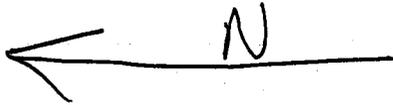
REMARKS:

BETTES WELL SERVICE ON WELL. THEY FISHED OUT PARTED RODS AND

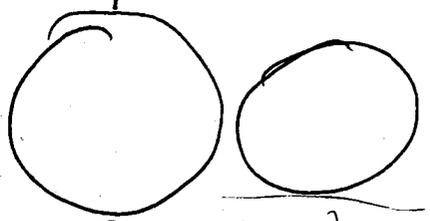
REPLACE PUMP WHILE ON JOB. THEY'LL PROBABLY HAVE THE WELL

BACK ON PRODUCTION LATER TODAY.

43-013-30200



LOADING TOWER



PRODUCTION TANKS

SEPARATORS



H2O TANK

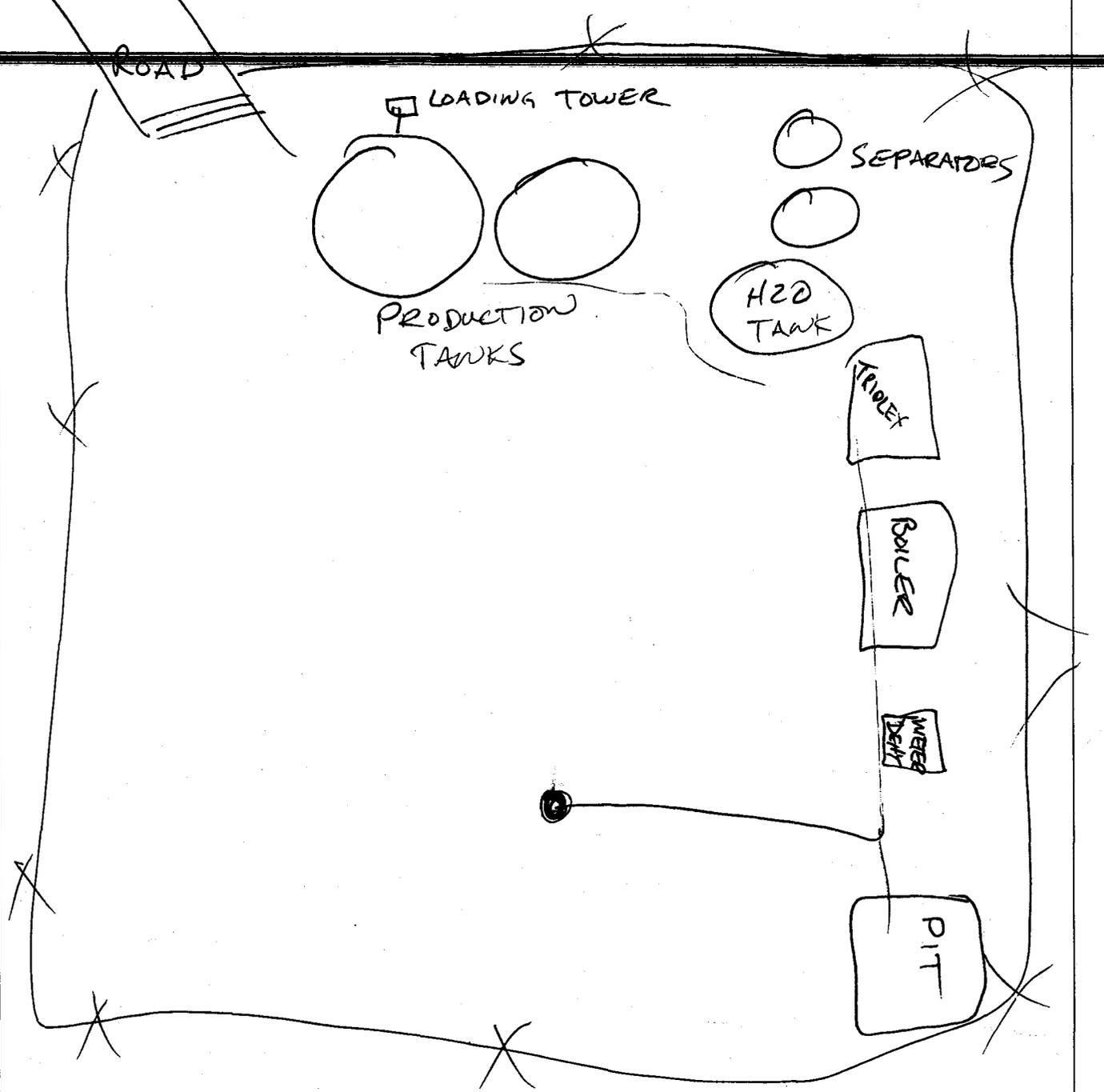
TRIPLEX

BOILER

METER DECK

PIT

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 200 SHEETS 5 SQUARE
MADE IN U.S.A.
NATIONAL



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Lamicq Robertson 1-1B2

10. API Well Number

43-013-30200

11. Field and Pool, or Wildcat

Bluebell - Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone

801-722-6222

5. Location of Well

Footage : 2242' FSL & 1806' FWL

County : Duchesne

QQ, Sec, T., R., M. : Section 1, T2S, R2W

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Perf new U. Wasatch pay & commingle</u> | |

Approximate Date Work Will Start Late Oct/early Nov 1997

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

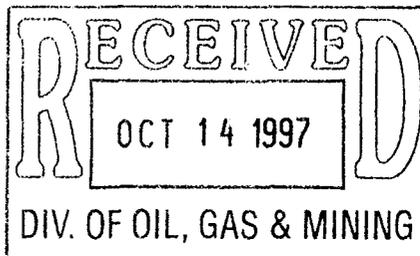
Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to perforate and acidize new Upper Wasatch pay from 10,275' to 10,791'.

After flow or swab testing, will probably commingle with existing perms 10,806' to 13,316'.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Jess Dullnig

Title

Senior Petroleum Engineer

Date

12-Oct-97

(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/16/97
BY: *John R. Egan*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

9. Well Name and Number

Lamicq Robertson 1-1B2

2. Name of Operator

Pennzoil Company

10. API Well Number

43-013-30200

3. Address of Operator

P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone

801-722-6222

11. Field and Pool, or Wildcat

Bluebell - Wasatch

5. Location of Well

Footage : 2242' FSL & 1806' FWL
QQ, Sec, T., R., M. : Section 1, T2S, R2W

County : Duchesne
State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Perf new U. Wasatch pay & commingle</u>	

Date of Work Completion 2-Dec-97

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

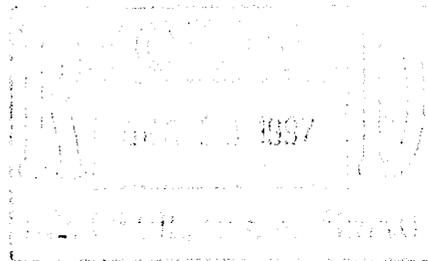
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF COMPLETED WORKOVER

10/30/97 Set Arrow One-way CIBP at 10,890' (holds from above, but not from below).
Perforated new Upper Wasatch pay from 10,275' to 10,791' (181', 362 holes)

11/4/97 Acidized new perfs (10,275-10,791') along with a portion of the old perfs (10,806-10,866') with
20,000 g 15% HCL.

12/2/97 Returned well to rod pump for all old and new perfs 10,275' to 13,316'.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

19-Dec-97

(State Use Only)

NO tax credit 9/98

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, Utah 84066 435 - 722 - 6204

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2242' FsL 1806' FwL Section 1, T2S, R2W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
Fee

7. If unit or CA, Agreement Designation

8. Well Name and No.
Lamicq Robertson 1-1B2

9. API Well No.
43-013-30200

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
Duchesne

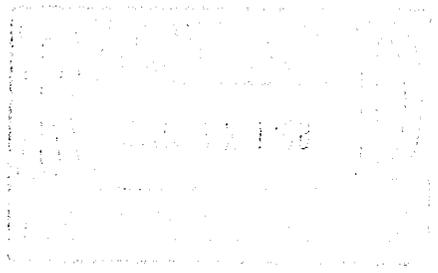
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Replace 3/4" rod string.</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Work performed 1/16197 to 1 21/98
 POOH w/ rods laided down 3/4" rods.
 RIH picking up new 3/4" rods
 Return well to production.



14. I hereby certify that the foregoing is true and correct
 Signed George Gurr Title Advance lease operator Date 1/9/98

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Reviewed for
Tax Credit 3/98*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well
 Oil well Gas well Other (specify)

2. Name of Operator
Pennzoil Company

3. Address of Operator
P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone
435-722-6237

9. Well Name and Number
Lamicq Robertson #1-1B2

10. API Well Number
43 - 013 - 30200

11. Field and Pool, or Wildcat
Bluebell - Wasatch

5. Location of Well
 Footage : **2242' FSL & 1806' FWL** County : **Duchesne**
 QQ, Sec, T., R., M. : **Sec. 1, T2S, R2W** State : **Utah**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other Sell oil by weight from production tk. #90

Approximate Date Work Will Start July 1, 1998

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

Date of Work Completion _____

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to a failed production tank, (#89) at the subject well, Pennzoil would like to continue selling oil from tank #90 by weight until two new production tanks can be installed and put into service.

For no apparent reason, on June 12, 1998 the Lamicq Robertson #1-1B2 well started flowing oil production up the casing while still being pumped up the 2 7/8" tubing string by rod pumping method.

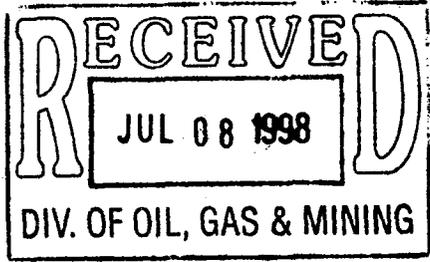
To avoid exposing the casing to higher than normal pressure, selling the oil by weight will eliminate having to shut in the well while the oil is being removed by tank truck.

Verbal permission was given by Dan Jarvis with the State of Utah, Division of Oil, Gas and Mining on 7/1/98.

It is anticipated that this method of sales will be in place until 7/27/98.

COPY SENT TO OPERATOR
 Date: 7-9-98
 Initials: PDE

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 7/9/98
 BY: [Signature]



14. I hereby certify that the foregoing is true and correct

Name & Signature Craig Goodrich Title Production Superintendent Date 6-Jul-98

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

M. E. Hunter
Secretary of State

By: *Burt L. Cline*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: *J. Larry Nichols*
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature)

(Title)

(Phone)

Vice President

405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address)

20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- ST ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

4-1-2000

FROM: (Old Operator):

TO: (New Operator):

PENNZOIL COMPANY

DEVON ENERGY EXPL & PROD CO L. L. C.

Address: P. O. BOX 290

Address 20 NORTH BROADWAY STE 1500

NEOLA, UT 84053

OKLAHOMA CITY, OK 73102-8260

Phone: 1-(435)-353-4121

Phone: 1-(405)-235-3611

Account No. N0705

Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 1-10A2	43-013-30006	5860	10-01S-02W	STATE	GW	P
L ROBERTSON ST 1-1B2	43-013-30200	5410	01-02S-02W	STATE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10-12-2000
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator

change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 10/16/2000
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2000
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

- 1. State well(s) covered by Bond No.: YES

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

- 1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22871
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: L RBRTSN ST 1-1B2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013302000000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2242 FSL 1806 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 01 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intends on perforating and acidizing Wasatch interval 10,682 - 13,185' and Lower Green River interval 8,982 - 10,080'. Return to production from GR-WS perforations. Attachment: well history and procedure

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11/23/2010
By: *Dark K. Quist*

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 11/19/2010	

LAMICQ ROBERTSON 1-1B2
NESW SECTION 1, T2S, R2W
DUCHESNE COUNTY, UTAH

WELL DATA:

API No. 43-013-30200

Completion date: 1973

TD: 13377 PBTD: 13332

Casing: 9 5/8" 36# K-55 at 2677';
7" 26 & 29# P-110 at 1-724'
5" 18# P-110 from 10172-13377

Perforations: 12578-13316, 10806-12546 1973
10818-12944 1989
10275-10791 1997

Other: csg leak 2891-2951 squeezed with 460 sks in 1987

WELL HISTORY

05-25-73 Set 7" Otis WB pkr at 10,122'.

05-27-73 Perf'd 12,578-13,316' (27 intervals, 62', 124 holes)

05-29-73 Acidized 12,578-13,316' with 13,000 g 15% HCL.

05-31-73 Perf'd 10,806-12,546' (69 intervals, 149', 298 holes)

06-02-73 Acidized 10,806-13,316' with 40,000 g 15% HCL.

LAMICQ ROBERTSON 1-1B2 RECOMPLETION

- 01-16-74 Ran production log across perms 10,806-13,316'.
11,090-11,100' Major oil (+/- 120 bpd)
11,502-11,504' Major oil (+/- 510 bpd) and major water (+/- 400 bwpd)
11,876-11,878' Thief zone taking mostly water (+/- 100 bpd)
11,921-11,923' Thief zone taking mostly water (+/- 20 bpd)
- 05-28-74 Acidized 10,806-13,316' with 8000 g 15% HCL.
- 11-06-75 Acidized 10,806-13,316' with 6000 g 15% HCL.
- 10-26-76 Acidized 10,806-13,316' with 10,000 g 7.5% HCL.
- 11-19-76 Installed hyd pump.
- 12-10-86 Cleaned out to 12,654'
- 12-13-86 Acidized 10,806-12,634' with 12,000 g 7.5% and 12,000 g 15% HCL.
- 01-06-87 Squeezed casing leak at 2891-2951' with 460 sxs
- 01-12-87 Cleaned out to 12,654'
- 01-16-87 Returned well to hyd pump.
- 09-01-87 During routine workover, found sidestring to be stuck. Left well SI.
- 04-15-89 Fished tbg and cleaned out to 13,059'.
- 04-17-89 Tested casing from surf to 10,706' to 1500 psi, held OK.
- 04-27-89 Perf'd 10,818-12,944' (23 intervals, 462', 947 holes).
- 05-03-89 Acidized 10,806-13,022' with 20,000 g 15% HCL. Slight diversion reported.
- 05-16-89 Ran production log across perms 10,806-13,022'.
11,496-11,499' Minor oil (+/- 20 bpd)
11,602-11,604' Minor oil (+/- 20 bpd)
11,683-11,710' Major water (+/- 100 bpd)
11,874-11,876' Major oil (+/- 160 bpd)
- 04-12-90 Converted well to rod pump.

LAMICQ ROBERTSON 1-1B2 RECOMPLETION

- 10-30-97 Set Arrow One-way CIBP at 10,890'.
- 10-30-97 Perforated new Upper Wasatch pay from 10,275' to 10,791' (31 intervals, 181',362 holes).
- 10-30-97 Set 7" Arrow Pak packer at 10,110'.
- 11-04-97 Acidized 10,275-10,791' along with old perfs 10,806-10,866' with 20,000 g 15% HCL with ball sealers, moderate diversion.
- 11-29-97 Retrieved 7" Arrow Pak packer at 10,110'.
- 12-02-97 Returned well to rod pump for all old and new perfs 10,275-13,316'.
- 8-11-01 Pull tubing to change out gas anchor in order to run dip tube on rod pump. PSN @ 10,049'.
- 5-15-05 Lowered PSN to 10,996'. Produce w/ National 1-1/2" pump.

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods & pump, 1.9" tubing sidestring, 2-7/8" production tubing.
4. TIH with a 4.151" bit and scraper (for 5", 18#/ft liner) on tubing and clean out well to 13020'. Attempt to circulate fluid to surface. POOH.
5. Rig up wireline with a full lubricator and grease for pressure control. Perforate Wasatch 10682'-13185' overall as per perforation detail. RDMO wireline.
6. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft liner (packer to ~10,200'), with 2800' of 2-7/8" tailpipe below packer (end of tailpipe at ~13,000). **Note-** Annular volume of 7", 29# casing and 2-7/8" tubing is 0.0291 BBL/ft or ~1.22 gal/ft, annular volume of 5", 18# liner and 2-7/8" tubing is ~0.0097 bbl/ft or ~0.41 gal/ft.
7. Spot Acid to top of perforation in 2-7/8"X 5' annulus and set packer. Acidize with a total of 5000 gal of 15% Hcl with standard additives and overflush the acid by squeezing into the perforations 6,000 gallons of produced water.

LAMICQ ROBERTSON 1-1B2 RECOMPLETION

8. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
9. POOH with tubing, packer and tailpipe.
10. RU Electric Line and TIH with a 5" Composite BP and set at ~10,200', dump 1 sk of cement on top. Load casing and pressure test liner top/casing to 1,000 psi.
11. Rig up wireline with a full lubricator and grease for pressure control. Perforate LGR 8982'-10080' overall as per perforation detail. RDMO wireline.
12. TIH with 2-7/8" tubing and a 5" treating packer for 18#/ft liner and set at ~9,800'.
13. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
14. Acidize the interval with 10,000 gals of 15% HCl with standard additives and 700 7/8", bio-ball sealers for diversion.
15. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
16. Release packer and POOH.
17. PU bit for 5" 18# casing and drill out composite plug at 10,200', clean out to PBTD.
18. Run production equipment and put well on pump.

**Lamicq Robertson 1-1B2
WASATCH PERFORATIONS**

<u>Perf Interval</u>		<u>Net</u>	<u>SPF</u>	<u>Holes</u>	<u>Comments</u>
10682 to 10687		5	2	10	
10721 to 10726		5	2	10	
11698 to 11700		2	2	4	
12162 to 12168		6	2	12	
12184 to 12192		8	2	16	
12430 to 12440		10	2	20	
12737 to 12750		13	2	26	
13150 to 13158		8	2	16	
13164 to 13166		2	2	4	
13180 to 13185		5	2	10	

Net Feet of New Perfs: 64

Number of New Holes: 128

**Depth Reference: Schlumberger Dual Induction-SFL
Dated 11/28/84**

Date: 20-Oct-10

**Lamicq Robertson 1-1B2
LOWER GREEN RIVER PERFORATIONS**

<u>Perf Interval</u>	<u>Net</u>	<u>SPF</u>	<u>Holes</u>	<u>Comments</u>
8982 to 8986	4	2	8	
9000 to 9006	6	2	12	
9020 to 9026	6	2	12	
9046 to 9054	8	2	16	
9120 to 9126	6	2	12	
9132 to 9136	4	2	8	
9150 to 9162	12	2	24	
9178 to 9188	10	2	20	
9206 to 9218	12	2	24	
9242 to 9248	6	2	12	
9274 to 9280	6	2	12	
9298 to 9308	10	2	20	
9330 to 9338	8	2	16	
9344 to 9370	26	2	52	
9380 to 9400	20	2	40	
9414 to 9426	12	2	24	
9434 to 9440	6	2	12	
9460 to 9478	18	2	36	
9540 to 9552	12	2	24	
9574 to 9584	10	2	20	
9590 to 9600	10	2	20	
9676 to 9682	6	2	12	
9744 to 9750	6	2	12	
9802 to 9810	8	2	16	
9830 to 9840	10	2	20	
9876 to 9882	4	2	8	
9924 to 9928	4	2	8	
9938 to 9942	4	2	8	
9956 to 9960	4	2	8	
9972 to 9982	10	2	20	
10002 to 10006	4	2	8	
10010 to 10014	4	2	8	
10017 to 10019	2	2	4	
10035 to 10039	4	2	8	
10064 to 10080	16	2	32	

Net Feet of New Perfs: 298

Number of New Holes: 596

Depth Reference: Schlumberger Dual Induction-SFL
Dated 11/28/84

Date: 12-Oct-10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22871
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: L RBRTSN ST 1-1B2
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 4301330200000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2242 FSL 1806 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 01 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 11/19/10 and approved on 11/23/10 to recomplete well. Tag fill @ 13,062'. Set pkr @ 10,202'; test to 500 psi. Acidize perforations 10275-13000' w/ 8000 gals 15% HCL acid and 1000 7/8" OD bioballs. Swab test. Release and LD pkr @ 10,202'. Set 5" RBP @ 10,198', test to 500 psi. Bond log and gamma ray log 7" casing. Perforate Lower Green River 9092 - 10040', 31 intervals, 236', 472 holes. Set 7" pkr @ 8940'. test to 500 psi. Swab test. Acidize w/ 8500 gals 15% HCL acid w/ 600 7/8" OD bioballs. Swab test. Release and LD pkr @ 8940'. Production test. Release and LD RBP @ 10,198'. Return to production from Lower Green perforations 9092-10040' and Wasatch perforations 10275-13062'. Attachment: well chronology 12/13/10 to 03/04/11.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A		DATE 3/11/2011



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 1-2-S 2-W-6	API/UWI 4301330200	Latitude (DMS) 40° 20' 12.27" N	Longitude (DMS) 110° 3' 39.96" E	Ground Elev ... 5,300.00	KB - GL (ft) 20.50	Orig KB Elev (ft) 5,320.50	TH Elev (ft) 5,300.00
Job Category RECOMPLETION	Primary Job Type COMPLETION		Secondary Job Type ADD PAY				
Job Start Date 12/13/2010 08:00	Job End Date 3/4/2011 06:00	AFE Number 154739		Total AFE + Sup Amount			
Contractor, Rig Name STONE WELL SERVICE		Rig Number 7	Rig Type WO/COMP/PU-ONSHORE				
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost	Cost Var ML		

Report # 1							
Report Start Date 12/13/2010 08:00	Report End Date 12/14/2010 06:00	Daily Cost 5,040	Cum Cost To Date 5,040	Depth End (ftKB) 0.0			

Time Log Summary
 -8:00AM ROAD RIG TO LOC.
 -10:30AM RIG UP. R/D HORSE HEAD. PUMP 100 BBL DWN CSG & 50 BBL DWN SIDE STRG UP TBG DWN FLOW LINE.
 12:30PM L/D POLISH ROD. PULL PUMP OFF SEAT. L/D SUBS. PULL 2 - 1" RODS. FLUSH RODS W/ 100 BBL
 -2:00PM TOOH W/ 37XX PULLS 1" RODS, 39XX PULLS 7/8" RODS, FLUSH RODS W/ 35 BBL, TOOH W/ 67XX PULLS 3/4" RODS, PUMP, & DIP TUBE
 -4:30PM X-O TO 2 1/16"
 -5:00PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 2							
Report Start Date 12/14/2010 06:00	Report End Date 12/15/2010 06:00	Daily Cost 5,134	Cum Cost To Date 10,174	Depth End (ftKB) 0.0			

Time Log Summary
 1/2 HR CREW TRAVEL - SAFETY MTG ON TEAM WORK
 -BLEED OFF WELL. N/D WELLHEAD. L/D 2 1/16" HANGER & SUBS. NIPPLE UP BOP. R/U FLOOR & TBG TONGS.
 -9:00AM TOOH W/ 206 JTS OF 10RD TBG & STINGER.
 -12:00PM X-OVER TO 2 7/8". R/D FLOOR. N/D BOP.
 L/D 2 7/8" HANGER. UNSET ANCHOR. N/U BOP. R/U FLOOR.
 -2:00PM TOOH W/ 40 JTS L-80 8RD TBG.
 -3:30PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 3							
Report Start Date 12/15/2010 06:00	Report End Date 12/16/2010 06:00	Daily Cost 7,439	Cum Cost To Date 17,613	Depth End (ftKB) 0.0			

Time Log Summary
 1/2 HR CREW TRAVEL - SAFETY MTG TOOH W/ TBG
 PUMP 100 BBL DWN TBG W/ HOT OILER
 -BLEED OFF WELL. TOOH W/ 83 JTS OF 2 7/8" N80 8RD TBG, X-O, 100 JTS OF 2 7/8" NULOCK TBG. FLUSH TBG W/ 20 BBL. TOOH W/ 34 JTS OF 2 7/8" NULOCK TBG, 7 " WALL CIRC SHOE, FLUSH TBG W/ 60 BBL, TOOH W/ 140 JTS OF 2 7/8" NULOCK TBG, X-O, PSN, X-O, 2 7/8" NULOCK PERF SUB, 1 JT 2 7/8" NULOCK TBG, 2 7/8" NULOCK COLLAR, BLANK NIPPLE W/
 2 3/8" 8RD BTTM, 2 3/8" PERF PUP JT, & 5" ANCHOR
 -2:30PM R/U HYDROTESTER. M/U BIT SUB & 4 1/8" BIT. HYDROTEST IN HOLE W/ 77 JTS OF 2 7/8" NULOCK TBG.
 -5:30PM SIWFN 1/2 HR CREW TRAVEL - 24

Report # 4							
Report Start Date 12/16/2010 06:00	Report End Date 12/17/2010 06:00	Daily Cost 4,848	Cum Cost To Date 22,461	Depth End (ftKB) 0.0			

Time Log Summary
 1/2 HR CREW TRAVEL - SAFETY MTG HYDROTEST
 HYDROTEST IN W/ 347 JTS OF 2 7/8" TBG. TAG @ 13053'. HYDROTEST TOTAL OF 424 JTS 2-7/8 TBG.
 -4:30PM R/D HYDROTESTER
 -5:00PM POOH W/ 10 JTS OF 2 7/8" TBG
 -5:30PM SIWFN 1/2 HR CREW TRAVEL. - 24

Report # 5							
Report Start Date 12/17/2010 06:00	Report End Date 12/18/2010 06:00	Daily Cost 4,848	Cum Cost To Date 27,309	Depth End (ftKB) 0.0			

Time Log Summary
 1/2 HR CREW TRAVEL - SAFETY MTG PUMP LINES
 -TIH W/ 10 JTS OF 2 7/8" TBG
 -7:30AM R/U PUMP & HARD LINES. PUMP 380 BBL TO BREAK CIRC.
 -10:00AM CIRC WELL @ 4 BBL MIN 500 PSI W/ 2 BBL MIN LOSS.
 -12:30PM R/U POWER SWIVEL & WASHINGTON HEAD
 -1:30PM PUMP 270 BBL TO BREAK CIRC. CLEAN OUT WELL F/ 13053 TO 13062
 -4:00PM RACK BACK SWIVEL. TOOH W/ 80 JTS OF 2 7/8" TBG. EOT @ 10100'
 -6:00PM SIWFN 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 1-2-S 2-W-6	API/UWI 4301330200	Latitude (DMS) 40° 20' 12.27" N	Longitude (DMS) 110° 3' 39.96" E	Ground Elev ... 5,300.00	KB - GL (ft) 20.50	Orig KB Elev (ft) 5,320.50	TH Elev (ft) 5,300.00

Report # 6							
Report Start Date 12/18/2010 06:00	Report End Date 12/19/2010	Daily Cost 7,435	Cum Cost To Date 34,744	Depth End (ftKB) 0.0			

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG TOOH W/ TBG

SITP 0 PSI SICP 0 PSITOOH W/ 66 JTS OF 2 7/8" EUE TBG, X-O, 275 JTS OF 2 7/8" NULOC TBG, X-O, BIT SUB, & BIT.
-12:00PM REPAIR TBG SLIPS
-1:00PM L/D BIT & BIT SUB. TIH W/ 5" PKR, X-O, 1 JT
2 7/8" NULOC TBG, X-O, PSN, X-O, 274 JTS OF 2 7/8" NULOC TBG, X-O, & 10 JTS OF 2 7/8" EUE TBG
EOT @ 8633'
-5:30PM SIWFN 1/2 HR CREW TRAVEL

(MON. TIH W/ TBG TO 10202'. SET 5" PKR. PRESSURE TEST. SWAB TBG) - 24

Report # 7							
Report Start Date 12/20/2010 06:00	Report End Date 12/21/2010 06:00	Daily Cost 6,266	Cum Cost To Date 41,010	Depth End (ftKB) 0.0			

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG TIH SET PKR

SICP 40 PSI SITP 40 PSI. TIH W/ 49 JTS OF 2 7/8" EUE TBG. P/U 6' PUP JT. SET PKR @ 10202' W/ 25K COMP.
-9:00PM PUMP 275 BBLS TO FILL CSG. PRESSURE TEST PKR @ 500 PSI FOR 15 MIN
-10:30AM SLIP N CUT 200' OF SANDLINE. REHEAD ROPE SOCKET. R/U SWAB EQUIP. TIE FLAGS. TALLY SANDLINE IN W/ SINKER BAR TO 10100'.
PSN @ 10170. PKR @ 10202. EOT @ 10205
MAKE 2 SWAB RUNS TO PSN BOTH RUNS DRY.
R/D SWAB EQUIP
-3:00PM SIWFN 1/2 HR CREW TRAVEL

(SUPERHEATER HEAT FRESH WATER TO 130 DEG) - 24

Report # 8							
Report Start Date 12/21/2010 06:00	Report End Date 12/22/2010 06:00	Daily Cost 1,990	Cum Cost To Date 43,000	Depth End (ftKB) 0.0			

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG WEATHER COND.

SICP 0 PSI SITP 250 PSI BLEED OFF WELL.
W/O HALIBURTON
-10:00AM SIWFN - 1/2 HR CREW TRAVEL - 24

Report # 9							
Report Start Date 12/22/2010 06:00	Report End Date 12/23/2010 06:00	Daily Cost 31,479	Cum Cost To Date 74,478	Depth End (ftKB) 0.0			

Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ACIDIZE

SICP 0 PSI SITP 275 PSI BLEED OFF WELL.
R/U HALIBURTON
-9:00AM PRE JOB SAFETY MTG W/ HAL. HOLD 500 PSI ON BACKSIDE W/ RIG PUMP. PUMP 190 BBLS 15% HCL. 1000 BIO BALLS DISPLACE W/ 146 BBLS FRESH H2O. AVERAGE PRESSURE 3000 PSI. AVERAGE RATE 7.5 BBLS MIN. ISP 102 PSI. 5 MIN 0 PSI. WELL ON VACUME. R/D HAL.
-10:30AM R/U SWAB EQUIP. PSN @ 10170.
PKR @ 10202. TOP OF PERF @ 10275. SFL @ 7400
TOTAL LOAD 19 BBLS. MAKE 10 SWAB RUNS. PULL BACK 27 BBLS. EFL @ 9900. DEEPEST PULL 10100.
PH 5. TRACE OF OIL. R/D SWAB EQUIP.
-5:30PM SIWFN - 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 1-2-S 2-W-6	API/UWI 4301330200	Latitude (DMS) 40° 20' 12.27" N	Longitude (DMS) 110° 3' 39.96" E	Ground Elev ... 5,300.00
			KB - GL (ft) 20.50	Orig KB Elev (ft) 5,320.50
				TH Elev (ft) 5,300.00

Report # 10

Report Start Date 12/23/2010 06:00	Report End Date 12/24/2010 06:00	Daily Cost 4,155	Cum Cost To Date 78,633	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG SWABBNG

SICP 0 PSI SITP 600 PSI BLEED OFF WELL.
R/U SWAB EQUIP. PSN @ 10170. PKR @ 10202. TOP OF PERF 10275. SFL @ 7364. TOTAL LOAD 19 BBLS
MAKE 13 SWAB RUNS. PULL BACK 86 BBLS. LAST RUN 22% OIL CUT PH6. EFL @ 9900. DEEPEST PULL 10100'
R/D SWAB EQUIP.
-3:30PM SIWFW 1/2 HR CREW TRAVEL - 24

Report # 11

Report Start Date 12/27/2010 06:00	Report End Date 12/28/2010 06:00	Daily Cost 7,140	Cum Cost To Date 85,773	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG TEAM WORK

SICP 0 PSI SITP 600 PSI BLEED OFF WELL.
R/U SWAB EQUIP. MAKE 1 SWAB RUN. SFL @ 8038. PULL BACK 8 BBLS. EFL @ 9438. R/D SWAB EQUIP.
-10:00AM PUMP 35 BBLS DWN TBG. UNSET PKR.
L/D 6' PUP JT. TOO H W/ 57 JTS OF 2 7/8" EUE TBG,
X-O, 274 JTS OF 2 7/8" NULOC TBG, X-O, PSN, X-O,
1 JT 2 7/8" NULOC TBG, X-O, & 5" PKR. L/D PKR.
-2:00PM M/U RETRIEVING HEAD & 5" RBP.
TIH W/ 5" RBP, RET HEAD, X-O, 1 JT 2 7/8" NL TBG,
X-O, PSN, X-O, 274 JTS OF 2 7/8" NL TBG, X-O, 30 JTS OF 2 7/8" EUE TBG. EOT @ 9386'
-5:30PM SIWFN 1/2 HR CREW TRAVEL

(TIH SET RBP TEST & TOO H FOR LOGS) - 24

Report # 12

Report Start Date 12/28/2010 06:00	Report End Date 12/29/2010 06:00	Daily Cost 5,550	Cum Cost To Date 91,323	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG TEST RBP

SICP 75 PSI SITP 50 PSI BLEED OFF WELL. TIH W/ 28 JTS OF 2 7/8" EUE TBG.
-8:30AM SET 5" RBP @ 10198'
-9:30AM TOO H W/ 20 JTS OF 2 7/8" EUE TBG TO 9754'
-10:00AM PUMP 390 BBLS DWN TBG TO BREAK CIRC.
PRESSURE TEST PLUG @ 500 PSI FOR 10 MIN. IDLE PUMP TRICKLE 1 SK SAND DWN TBG. CHASE W/ 55 BBLS TO CLEAR EOT
-12:00PM TOO H W/ 37 JTS OF 2 7/8" EUE TBG, X-O,
274 JTS OF 2 7/8" NL TBG, X-O, PSN, X-O, 1 JT 2 7/8" NL TBG, X-O, & RET HEAD.
-3:30PM SIWFN 1/2 HR CREW TRAVEL

(WED. BOND LOG & PERF) - 24

Report # 13

Report Start Date 12/29/2010 06:00	Report End Date 12/30/2010 06:00	Daily Cost 5,550	Cum Cost To Date 96,873	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG WIRELINE

0 PSI ON WELL. R/U WIRELINE. WIRLINE IN W/ BOND
SPOOL & GAMA RAY. LOG 7" CSG. R/D BOND LOG & GAMA RAY
-11:30AM R/U PERF GUNS. MAKE TOTAL OF 6 GUN RUNS. 1ST RUN PERF 40 HOLES F/ 9998 TO 10040
2ND RUN PERF 52 HOLES F/ 9824 TO 9984
3RD RUN PERF 48 HOLES F/ 9736 TO 9814
4RTH RUN PERF 48 HOLES F/ 9656 TO 9724
5TH RUN MISS FIRE. POOH. BTM CAP FAILURE
6TH RUN PERF 48 HOLES F/ 9542 TO 9636
-5:00PM SDFN 1/2 HR CREW TRAVEL

(THUR. MAKE 5 GUN RUNS R/D WIRELINE TIH W/ 7" PKR) - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 1-2-S 2-W-6	API/UWI 4301330200	Latitude (DMS) 40° 20' 12.27" N	Longitude (DMS) 110° 3' 39.96" E	Ground Elev ... KB - GL (ft) 5,300.00 20.50
		Orig KB Elev (ft) 5,320.50	TH Elev (ft) 5,300.00	

Report # 14

Report Start Date 12/30/2010 06:00	Report End Date 12/31/2010 06:00	Daily Cost 31,240	Cum Cost To Date 128,113	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG PERFORATING

SLIGHT BLOW ON WELL. WIRELINE IN W/ PERF GUNS

7TH RUN PERF 40 HOLES F/ 9436 TO 9478

8TH RUN PERF 52 HOLES F/ 9354 TO 9400

9TH RUN PERF 44 HOLES F/ 9298 TO 9326

10TH RUN PERF 52 HOLES F/ 9160 TO 9254

11TH RUN PERF 48 HOLES F/ 9092 TO 9146

TOTAL NUMBER OF GUN RUNS 11

NET FEET OF NEW PERFS 236

NUMBER OF NEW HOLES 472

R/D PERFORATORS

-12:00PM M/U 7" PKR. TIH W/ 7" PKR, X-O, 1 JT

2 7/8" NL TBG, X-O, PSN, X-O, 274 JTS OF 2 7/8" NL TBG, X-O, & 17 JTS OF 2 7/8" EUE TBG.

-3:00PM SET 7" PKR @ 8940. PUMP 8 BBLS TO FILL CSG. PRESSURE TEST @ 500 PSI FOR 10 MIN.

-3:30PM R/U SWAB EQUIP. RUN IN & TAG @ 60'

POOH W/ SINKERBAR & SWAB CUP. PUMP 3.5 BBLS DWN TBG PRESSRE UP TO 500 PSI. R/D PUMP & SWAB EQUIP.

-4:30PM SIWFW 1/2 HR CREW TRAVEL - 24

Report # 15

Report Start Date 1/4/2011 06:00	Report End Date 1/5/2011 06:00	Daily Cost 7,140	Cum Cost To Date 135,253	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG SWABING

R/U HOT OILER. PUMP DWN TBG PRESSURE UP TO 3000 PSI BLEED OFF. RELEASE PKR. PUMP 8 BBLS DWN CSG PRESSURE UP TO 500 PSI PUSH ICE PLUG OUT OF TBG. PUMP 52 BBLS DWN TBG UP CSG. SET PKR @ 8940 W/ 25K COMPRESSION. PRESSURE TEST BACKSIDE @ 500 PSI FOR 10 MIN.

-11:00AM R/U SWAB EQUIP.

PSN @ 8902. PKR @ 8940. RBP @ 10198. TOP OF PERFS @ 9092. SFL @ SURFACE. TOTAL LOAD 58 BBLS

MAKE 11 SWAB RUNS PULL BACK 73 BBLS. DEEPEST PULL 8850. EFL @ 8800. LAST RUN 57% OIL CUT

R/D SWAB EQUIP.

-5:30PM SDFN 1/2 HR CREW TRAVEL - 24

Report # 16

Report Start Date 1/5/2011 06:00	Report End Date 1/6/2011 06:00	Daily Cost 4,140	Cum Cost To Date 139,393	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG COLD WEATHER

R/U SWAB EQUIP. PSN @ 8902. PKR @ 8940. RBP @ 10198. TOP OF PERFS 9092. SFL @ 3000. TL 40 BBLS

MAKE 11 SWAB RUNS PULL BACK 51 BBLS. EFL @ 8200. DEEPEST PULL 8890. LAST RUN 80% OIL CUT

R/D SWAB EQUIP

-5:00PM SDFN 1/2 HR CREW TRAVEL

(THURS. ACIDIZE & SWAB WELL) - 24

Report # 17

Report Start Date 1/6/2011 06:00	Report End Date 1/7/2011 06:00	Daily Cost 6,019	Cum Cost To Date 145,412	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG W/ HAL.

- 0 PSI ON CSG 150 PSI ON TBG BLEED OFF WELL

R/U HALIBURTON.

-9:00AM W/O HAL TO REPAIR PUMP TRUCK

-12:30PM HOLD 500 PSI ON BACKSIDE W/ RIG PUMP. PUMP 230 BBLS OF 15% HCL DISPLACE W/ 127 BBLS PROD H2O. AVG PRESSURE 2200 PSI

AVG RATE 6.5 BBLS MIN. SHUT DOWN WELL ON VAC.

R/D HAL

-4:00PM SIWFW 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 1-2-S 2-W-6	API/UWI 4301330200	Latitude (DMS) 40° 20' 12.27" N	Longitude (DMS) 110° 3' 39.96" E	Ground Elev ... 5,300.00	KB - GL (ft) 20.50	Orig KB Elev (ft) 5,320.50	TH Elev (ft) 5,300.00

Report # 18

Report Start Date 1/7/2011 06:00	Report End Date 1/8/2011 06:00	Daily Cost 4,540	Cum Cost To Date 149,952	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG SWABING

-0 PSI ON CSG 350 PSI ON TBG BLEED OFF WELL
R/U SWAB EQUIP. PSN @ 8902. PKR @ 8940. TOP OF PERFS @ 9092. RBP @ 10198. 1ST RUN TO PSN DID NOT TAG FLUID DRY RUN. WAIT 1HR BETWEEN RUNS.
MAKE 9 SWAB RUNS. PULL BACK 7 BBLs. EFL @ 8700
AVG FL 8550. DEEPEST PULL 8850. R/D SWAB EQUIP.
-5:30PM SIWFW 1/2 HR CREW TRAVEL - 24

Report # 19

Report Start Date 1/10/2011 06:00	Report End Date 1/11/2011 06:00	Daily Cost 31,440	Cum Cost To Date 181,392	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG W/ HAL

-0 PSI ON CSG 275 PSI ON TBG BLEED OFF
R/U HAL. HOLD 500 PSI ON BACKSIDE W/ RIG PUMP.
PUMP 239 BBLs OF 15% HCL DISPLACE W/ 150 BBLs PROD H2O DROP 7/8" BIOBALLS EVERY 5 BBLs
AVG RATE 8.8 BPM. AVG PRESSURE 1006 PSI.
MAX RATE 12 BPM. MAX PRESSURE 3180 PSI.
SHUT DOWN WELL ON VAC. R/D HALIBURTON
-11:00AM R/U SWAB EQUIP. PSN @ 8902 PKR @ 8940
TOP OF PERF 9092 RBP @ 10198 SFL @ 7350
TOTAL LOAD 15 BBLs. MAKE 10 SWAB RUNS PULL BACK 56 BBLs EFL @ 8100' LAST RUN 40% OIL CUT PH4. R/D SWAB EQUIP
-5:30PM SIWFW 1/2HR CREW TRAVEL - 24

Report # 20

Report Start Date 1/11/2011 06:00	Report End Date 1/12/2011 06:00	Daily Cost 6,040	Cum Cost To Date 187,432	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON SWABING

0 PSI ON CSG 250 PSI ON TBG BLEED OFF
R/U SWAB EQUIP. PSN @ 8902. PKR @ 8940. RBP 10198. TOP OF PERFS 9092. SFL @ 8650. TL 7 BBLs
MAKE 7 SWAB RUNS PULL BACK 3 BBLs 50% OIL CUT
PH 6 R/D SWAB EQUIP.
-2:00PM PUMP 50 BBLs DWN TBG W/ RIG PUMP. RELEASE PKR. TOOH W/ 17 JTS OF 2 7/8" EUE TBG,
X-O, & 187 JTS OF NULOC TBG. EOT @ 2693
-5:30PM SIWFW 1/2 HR CREW TRAVEL

(WED. TOOH LD PKR. TIH W/ TBG OPEN ENDED TO BTM PERF. R/U SWAB EQUIP & FIND FLUID LEVEL) - 24

Report # 21

Report Start Date 1/12/2011 06:00	Report End Date 1/13/2011 06:00	Daily Cost 4,590	Cum Cost To Date 192,022	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON TOOH

-60 PSI ON CSG 50 PSI ON TBG BLEED OFF WELL
TOOH W/ 87 JTS NULOC TBG, X-O, PSN, X-O, 1 JT NULOC TBG, & 7" PKR. L/D PKR.
-9:00AM TIH W/ NL COLLAR, 1 JT 2 7/8" NL TBG, X-O, PSN, X-O, 274 JTS OF 2 7/8" NL TBG, X-O, & 63 JTS OF 2 7/8" EUE TBG.
-12:30PM R/U SWAB EQUIP. TALLY SANDLINE IN W/ SINKERBARS & MANDGLE TO 10000'. EOT @ 10072. PSN @ 10039. RBP @ 10198. PERFS F/ 9092 TO 10040
SFL @ 7938. TL 77 BBLs. MAKE 3 SWAB RUNS PULL BACK 23 BBLs. DEEPEST PULL 10000'. EFL @ 9900'
LAST RUN 33% OIL CUT PH 7. R/D SWAB EQUIP.
-5:30PM SIWFW 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 1-2-S 2-W-6	API/UWI 4301330200	Latitude (DMS) 40° 20' 12.27" N	Longitude (DMS) 110° 3' 39.96" E	Ground Elev ... 5,300.00	KB - GL (ft) 20.50	Orig KB Elev (ft) 5,320.50	TH Elev (ft) 5,300.00

Report # 22

Report Start Date 1/13/2011 06:00	Report End Date 1/14/2011 06:00	Daily Cost 12,740	Cum Cost To Date 204,762	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON SWABING

- 0 PSI ON TBG 100 PSI ON CSG BLEED OFF.
R/U SWAB EQUIP. PSN @ 10039. EOT @ 10072.
PERFS F/ 9092 TO 10040. SFL @ 8900'. TL 42 BBLS
MAKE 12 SWAB RUNS. PULL BACK 72 BBLS. DEEPEST PULL 10000'. EFL 8650. LAST RUN 70% OIL CUT PH7
R/D SWAB EQUIP.
-5:30PM SIWFN 1/2 HR CREW TRAVEL

(FRIDAY. TOOH RUN IN W/ PROD. STRG) - 24

Report # 23

Report Start Date 1/14/2011 06:00	Report End Date 1/15/2011 06:00	Daily Cost 12,740	Cum Cost To Date 217,502	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON TOOH

- 0 PSI ON TBG 100 PSI ON CSG BLEED OFF.
TOOH W/ 53 JTS OF 2 7/8" EUE TBG, X-O, 274 JTS OF 2 7/8" NL TBG, X-O, PSN, X-O, 1 JT 2 7/8" NL TBG W/ COLLAR
-12:00PM TIH W/ BULL PLUG, 3 JTS OF 2 7/8" NL TBG, 10' PERF 2 7/8" NL PUP JT, X-O, 1 JT 2 7/8" NL TBG,
X-O, 7" TAC, X-O, 1 JT 2 7/8" NL TBG, 7" CIRC SHOE, 270 JTS OF 2 7/8" NL TBG, X-O, 24 JTS OF 2 7/8" EUE TBG. EOT @ 9100'
-5:30PM SIWFN 1/2 HR CREW TRAVEL

(SAT. TIH W/ TBG. L/D 90 JTS TBG. N/D BOP. SET TAC.
LAND 2 7/8" TBG. N/U BOP. X-O TO 2 1/16" - 24

Report # 24

Report Start Date 1/15/2011 06:00	Report End Date 1/16/2011 06:00	Daily Cost 5,040	Cum Cost To Date 222,542	Depth End (ftKB) 0.0
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Time Log Summary

1/2 HR CREW TRAVEL - SAFETY MTG ON L/D TBG

50 PSI ON TBG 75 PSI ON CSG BLEED OFF
TIH W/ 8 STANDS OF 2 7/8" EUE TBG, L/D 40 JTS EUE TBG. TIH W/ 20 STANDS OF EUE TBG L/D 40 JTS OF EUE TBG. TIH W/ 5 STANDS OF EUE TBG
L/D 10 JTS OF EUE TBG. TOTAL L/D 90 JTS 2 7/8" EUE TBG
-11:00AM TIH W/ 55 JTS OF 2 7/8" EUE TBG
-12:00PM R/D FLOOR N/D BOP SET ANCHOR LAND HANGER IN WELLHEAD W/ 20K TENSION N/U BOP R/U FLOOR X-OVER TO 2 1/16"
CIRC SHOE @ 9967. TAC @ 10000. PSN @ 10033
EOT @ 10138
-3:00PM TIH W/ 80 JTS OF 2 1/16" 10RD TBG
EOT @ 2480
-6:00PM SIWFN 1/2 HR CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 1-2-S 2-W-6	API/UWI 4301330200	Latitude (DMS) 40° 20' 12.27" N	Longitude (DMS) 110° 3' 39.96" E	Ground Elev ... 5,300.00	KB - GL (ft) 20.50	Orig KB Elev (ft) 5,320.50	TH Elev (ft) 5,300.00

Report # 25	Report Start Date 1/17/2011 06:00	Report End Date 1/18/2011 06:00	Daily Cost 6,090	Cum Cost To Date 228,632	Depth End (ftKB) 0.0
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Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG ON TIH

-100 PSI ON TBG 150 PSI ON CSG BLEED OFF
-8:00AM REPAIR AIR VALVE ON OPERATORS CONSOLE
-10:00AM TIH W/ 127 JTS OF 2 1/16" 10RD TBG
-12:30PM P/U 102 JTS OF 2 1/16" 10 RD TBG
-4:00PM N/D BOP. P/U 8" PUP JT & TBG HANGER. LAND 2 1/16" TBG W/ 8K COMPRESSON. NIPPLE UP WELL HEAD.
-5:00PM X - OVER TO RODS. DROP PELLETS FLUSH W/ 85 BBS.
-5:30PM SDFN 1/2 HR CREW TRAVEL

(TUES. TIH W/ DIP TUBE, PUMP, & RODS. L/D 36
3/4 RODS. SPACE RODS. PRESSURE TEST.) - 24

Report # 26	Report Start Date 1/18/2011 06:00	Report End Date 1/19/2011 06:00	Daily Cost 6,940	Cum Cost To Date 235,572	Depth End (ftKB) 0.0
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Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG M/U RODS

- 0 PSI ON TBG 100 PSI ON CSG BLEED OFF
REPAIR ROD TONGS
-8:00AM ADD 10 GAL CORR INH. TIH W/ DIP TUBE, PUMP, & 67XX PULLS OF 3/4" RODS. L/D 36 3/4" RODS. TIH W/ 39XX PULLS 7/8" RODS & 37XX PULLS 1" RODS. SPACE RODS. P/U SUBS & POLISH ROD.
-12:00PM TRANSFER OIL F/ FLAT TANK & FRAC MASTER DWN FLOW LINE
-3:00PM FILL TBG W/ 65 BBLs. PRESSURE TEST @ 1000 PSI. STROKE PUMP W/ RIG PRESSURE UP TO 1000 PSI. PUMP 20 BBLs OF DIESEL DWN SIDE STRG.
- 4:30PMR/U HORSE HEAD HANG RODS
-5:00PM LOWER DERRICK
-6:00PM POP. 1/2 HR CREW TRAVEL

(WED. RIG DWN ROAD RIG TO BOREN 3-15A2 RIG UP - 24

Report # 27	Report Start Date 1/19/2011 06:00	Report End Date 1/20/2011 06:00	Daily Cost 6,853	Cum Cost To Date	Depth End (ftKB)
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Time Log Summary
1/2 HR CREW TRAVEL - SAFETY MTG RIG DWN

RIG DOWN
-7:30AM MOVE OFF LOC.
- F/ 7:30AM TO 9:30AM 2 HRS DWN TIME RIG REPAIR SERVICE RIG & CHANGE OUT WT INDICATOR.
DAILY PROD 1/18/2011 50 BLS RECOVERED OIL 150 BWPD, AND 40 MCFPD
DAILY PROD 1/19/2011 43 BOPD, 140 BWPD, 40 MCFPD - 24

Report # 28	Report Start Date 1/20/2011 06:00	Report End Date 1/21/2011 06:00	Daily Cost 6,853	Cum Cost To Date 249,277	Depth End (ftKB) 0.0
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Time Log Summary
24 HR PRODUCTION- 45 BOPD- 101 BWPD- 0 MCFPD - 24

Report # 29	Report Start Date 1/23/2011 06:00	Report End Date 1/24/2011 06:00	Daily Cost 0	Cum Cost To Date 249,277	Depth End (ftKB) 0.0
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Time Log Summary
3 DAY PRODUCTION:

21ST - 42 BOPD, 110 BWPD, 41 MCFPD
22ND - 45 BOPD, 108 BWPD, 49 MCFPD
23RD - 40 BOPD, 81 BWPD, 49 MCFPD - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 1-2-S 2-W-6	API/UWI 4301330200	Latitude (DMS) 40° 20' 12.27" N	Longitude (DMS) 110° 3' 39.96" E	Ground Elev ... 5,300.00	KB - GL (ft) 20.50	Orig KB Elev (ft) 5,320.50	TH Elev (ft) 5,300.00

Report # 30

Report Start Date 1/24/2011 06:00	Report End Date 1/25/2011 06:00	Daily Cost 0	Cum Cost To Date 249,277	Depth End (ftKB) 0.0
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Time Log Summary
DAILY PROD 43 BOPD, 145 BWPD AND 49 MCFPD - 24

Report # 31

Report Start Date 1/25/2011 06:00	Report End Date 1/26/2011 06:00	Daily Cost 0	Cum Cost To Date 249,277	Depth End (ftKB) 0.0
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Time Log Summary
DAILY PROD 40 BOPD, 74 BWPD, AND 49 MCFPD - 24

Report # 32

Report Start Date 1/26/2011 06:00	Report End Date 1/27/2011 06:00	Daily Cost 0	Cum Cost To Date 249,277	Depth End (ftKB) 0.0
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Time Log Summary
DAILY PRODUCTION 44 BOPD, 138 BWPD, AND 49 MCFPD - 24

Report # 33

Start Date 1/27/2011 06:00	Report End Date 1/28/2011 06:00	Daily Cost 0	Cum Cost To Date 249,277	Depth End (ftKB) 0.0
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Time Log Summary
24 HR PRODUCTION - 35 BOPD, 91 BWPD, 22 MCFPD - 24

Report # 34

Report Start Date 2/24/2011 06:00	Report End Date 2/25/2011 06:00	Daily Cost 8,090	Cum Cost To Date 257,367	Depth End (ftKB) 0.0
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Time Log Summary
-CREW TRAVEL AND TAIL GATE MEETING ON RIGGING UP RIG

-RIG MOVE FROM 2-12B2 TO 1-1B2
-SPOT IN RIG AND RU, RD HORSE HEAD, PUMP 50 BBLS DOWN SIDE STRING PRESSURE TEST TBG. 1000PSI- UNSEAT PUMP AND FLUSH WITH 100 BBLS-PULL OUT OF HOLE WITH 113-1", 119-7/8", 167-3/4"
RODS, 2' & 8' PONYS- ND WELLHEAD NU BOPS -START OUT OF HOLE WITH 2 1/16 SIDE STRING. 75 stands
6:30SWIFN
6:30 - 7:00 CREW TRAVEL - 24

Report # 35

Report Start Date 2/25/2011 06:00	Report End Date 2/26/2011 06:00	Daily Cost 6,740	Cum Cost To Date 264,107	Depth End (ftKB) 0.0
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Time Log Summary
SAFETY MEETING ON PULLING TBG. - 0.25, POOH WITH REMAINING 2-1/16" SIDE STRING - ND BOPS
RELEASE TUBING ANCHOR - NU BOPS
POOH WITH 2-7/8" TUBING
LAY DOWN BHA
PICKUP RETRIEVING HEAD FOR 5" RBP
RIH 105 STANDS 2-7/8"
SDFN - 12.75

Report # 36

Report Start Date 2/28/2011 06:00	Report End Date 3/1/2011 06:00	Daily Cost 7,840	Cum Cost To Date 271,947	Depth End (ftKB) 0.0
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Time Log Summary
CREW TRAVEL - SAFETY MEETING ON CIRCULATING

BLEED DOWN WELL TBG 30PSI CSG 30PSI- FINISH IN HOLE WITH 2 7/8 TBG. PICK UP 3 JNTS TO TAG RBP
MAKE UP GRACO TBG. SWIVEL AND START PUMPING P.w . TO CATCH CIRCULATION. TAGGED UP AT 10195
pumped 560 bbls could not get circulation and could not get latched up to plug -pull out of hole with tubing to pick up pump bailer.

SHUT WELL IN FOR NIGHT

CREW TRAVEL - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 1-2-S 2-W-6	API/UWI 4301330200	Latitude (DMS) 40° 20' 12.27" N	Longitude (DMS) 110° 3' 39.96" E	Ground Elev ... 5,300.00	KB - GL (ft) 20.50	Orig KB Elev (ft) 5,320.50	TH Elev (ft) 5,300.00

Report # 37

Report Start Date 3/1/2011 06:00	Report End Date 3/2/2011 06:00	Daily Cost 6,991	Cum Cost To Date 278,938	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL-SAFTEYMEETING ON RETRIEVING PLUG

-BLEED DOWN WELL 30 PSI ON CSG.-PICK UP RETRIEVING HEAD FOR 5" RBP,2 FLAPPER VALVES,10 STANDS CAVITY,SAFTEY JOINT, AND 2 7/8 STROKE BAILER. RUN IN WITH 312 JNTS 2 7/8 AND TAG UP AT 10195' PUMP DOWN CSG WITH 100BBLs OF PW. WHILE STROKING PUMP-FELL THRU HARD BRIDGE TAGGED UP AGAIN 2' DOWN CLEANED OFF 3' OF SAND AND LATCHED UP TO PLUG-RELEASED PLUG KILLED PUMP-PLUG HUNG UP ON SAME SPOT HAD TO WORK IT FOR A WHILE TO GET THRU IT-PULL OUT OF HOLE WITH 2 7/8 TBG LAY DOWN BHA AND SHUT WELL IN FOR NIGHT.

-crew travel - 24

Report # 38

Report Start Date 3/2/2011 06:00	Report End Date 3/3/2011 06:00	Daily Cost 10,240	Cum Cost To Date 289,178	Depth End (ftKB) 0.0
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Time Log Summary

-CREW TRAVEL-SAFETY MEETING ON HYDROTESTING

BLEED DOWN WELL 50PSI ON WELL RIG UP HYDROTESTER AND MAKE UP BOTTOM HOLE ASSEMBLY-2 7/8 BULLPLUG,5"GRACO TAC,2 JNTS 2 7/8 NL TBG.,10'PERF. SUB,SN,34 JNTS NL,CIRC SHOE, 239 JNTS NL,85 JNTS EUE-HYDROTESTED EVERY THING IN HOLE-RIG DOWN HYDROTESTER-ND BOPS SET TAC WITH 20000 TENSION-NU BOPS CHANGE EVERTHING OVER TO 2 1/16" PICK UP STINGER AND START IN HOLE WITH 2 1/16" TBG

-shut well in for night

-crew travel - 24

Report # 39

Report Start Date 3/3/2011 06:00	Report End Date 3/4/2011 06:00	Daily Cost 17,498	Cum Cost To Date 306,676	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL-SAFETY MEETING ON RIGGING DOWN

BLEED OFF WELL 50 PSI ON CSG AND SIDE STRING FINISH IN THE HOLE WITH SIDE STRING LAND WITH 8000# COMPRESSION-ND BOPS NU WELLHEAD AND RUN IN WITH 1.5 PUMP AND RODS SPACE OUT AND PRESSURE TEST TO 1000 PSI STROKE TEST 3.5 STROKES TO 1000 PSI - PUT HORSES HEAD ON AND HANG OFF RODS-RIG DOWN WORKOVER RIG AND MOVE OUT OF WAY. SHUT DOWN FOR NIGHT

PRODUCTION OVERNIGHT - 13 BBL OIL, 141 BBL WTR, 66 MCFPD

CREW TRAVEL - 24

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Rains
Vice President

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NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY: Denver STATE: CO ZIP: 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

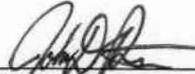
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

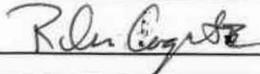
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

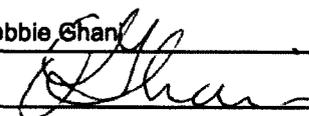
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

(This space for State use only)

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SEP 23 2014
Div. of Oil, Gas & Mining