

FILE NOTATIONS

Entered in NID File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

Pwf
1-22-73

COMPLETION DATA:

Date Well Completed
 W..... WW..... TA.....
 SW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Log (No.)
 B..... I..... Drill Log..... CR-N..... Micro.....
 BHC Sonic GR..... Log..... MI-L..... Sonic.....
 CBLog..... CLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2008 ft. FNL & 2098 ft. FWL (SE 1/4 NW 1/4)
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Same

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
9-4B1

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR B/LK. AND SURVEY OR AREA
S 4, T2S, R1W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2008 ft.

16. NO. OF ACRES IN LEASE
640 Acre Spacing

17. NO. OF ACRES ASSIGNED TO THIS WELL
640 acre spacing

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
13,600

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 5265 ft.

22. APPROX. DATE WORK WILL START*
2-1-73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	± 2,500	Cmt to surface
8-3/4"	7"	26#	10,400	600 sx
6-1/8"	5" Liner	18#	13,600	To top of liner

We plan to drill this development well to an estimated TD of 13,600 ft to test the Wasatch formation.

Attached: Well Plat
 Drilling Program
 Chevron Class A-1 BOP requirements

131-14
 UC

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. P. Hill TITLE J. P. Hill Drilling Engineer DATE 1-17-73

(This space for Federal or State office use)
 PERMIT NO. 43-013-30194 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

3 USGS
 2 STATE
 1 FNL
 1 PARTNERS

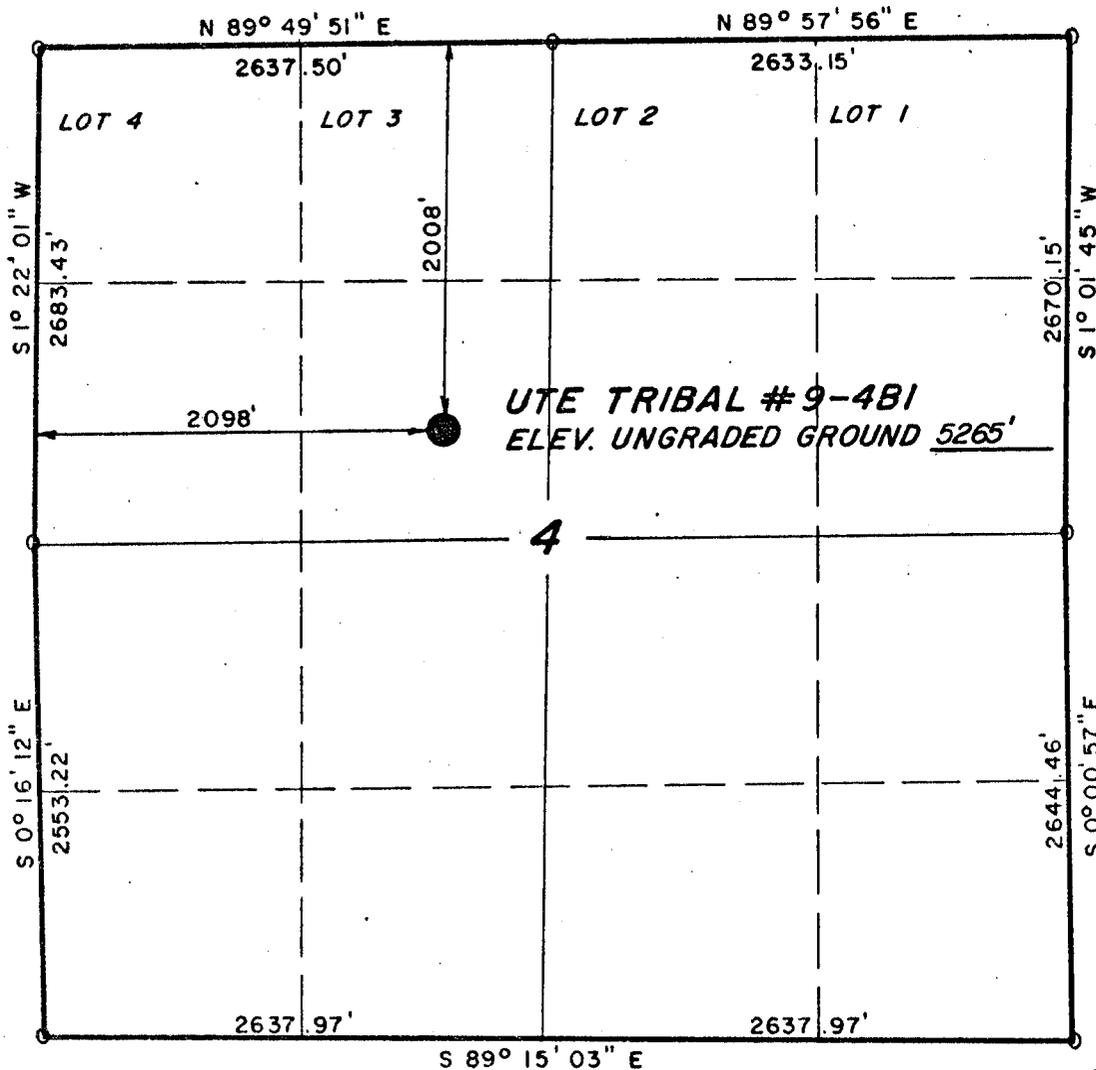
*See Instructions On Reverse Side

PROJECT

CHEVRON OIL COMPANY

Well location, *UTE TRIBAL #9-4B1*,
located as shown in the SE 1/4
NW 1/4 Section 4, T2S, RIW, U.S.B.&M.
Duchesne County, Utah.

T2S, RIW, U.S.B.&M.



ELEV.	REF. PT. 300'	WEST =	5377.26'
"	" " 350'	"	= 5283.85'
"	" " 200'	SOUTH =	5377.15'
"	" " 250'	"	= 5387.08'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE Jan. 10, 1973
PARTY N.J.M. B.R. B.B. C.F.	REFERENCES GLO Plat
WEATHER Cold - Cloudy	FILE CHEVRON

O = Section Corners Located or Re-established
Survey performed 6-9 Jan. 73

Chevron Oil Company
Western Division

Denver, Colorado
January 19, 1973

DRILLING PROGRAM
CHEVRON UTE TRIBAL #9-4B1
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron Ute Tribal #9-4B1, Duchesne County, Utah.

1. Drill 12-1/4" hole to 2500'±. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, float collar and ±6 centralizers.
 - b. After ±6 hours WOC, cut off csg and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT and flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 10,400'± using a drilling mud as outlined below:
 - a. One man mud logging unit is required from 5000' to 8700' and two-man from 8700' to TD.
 - b. One drill stem test is anticipated.
3. Run 7" OD 26# S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
 - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
 - c. Drop slips immediately, cut off casing and install 10" x 6" Series 1500 dual tubing head.

- d. Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP Hookup.
 - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
 - f. Drill 5-10 feet below the shoe of the 7" OD casing and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total of 13,600' using a drilling mud as outlined below:
- a. Three DST's are anticipated.
 - b. Two-man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:

	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0' - ± 5,000'	Water	To suit Contractor		
2)	± 5,000' - ± 8,700'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3)	± 8,700' - ±10,400'	Gel-Chem	9.0 - 12.0#	40-45 sec.	for hole
4)	± 10,400' - TD	Gel-Chem	12.0 - 16.0#	45-55 sec.	stability

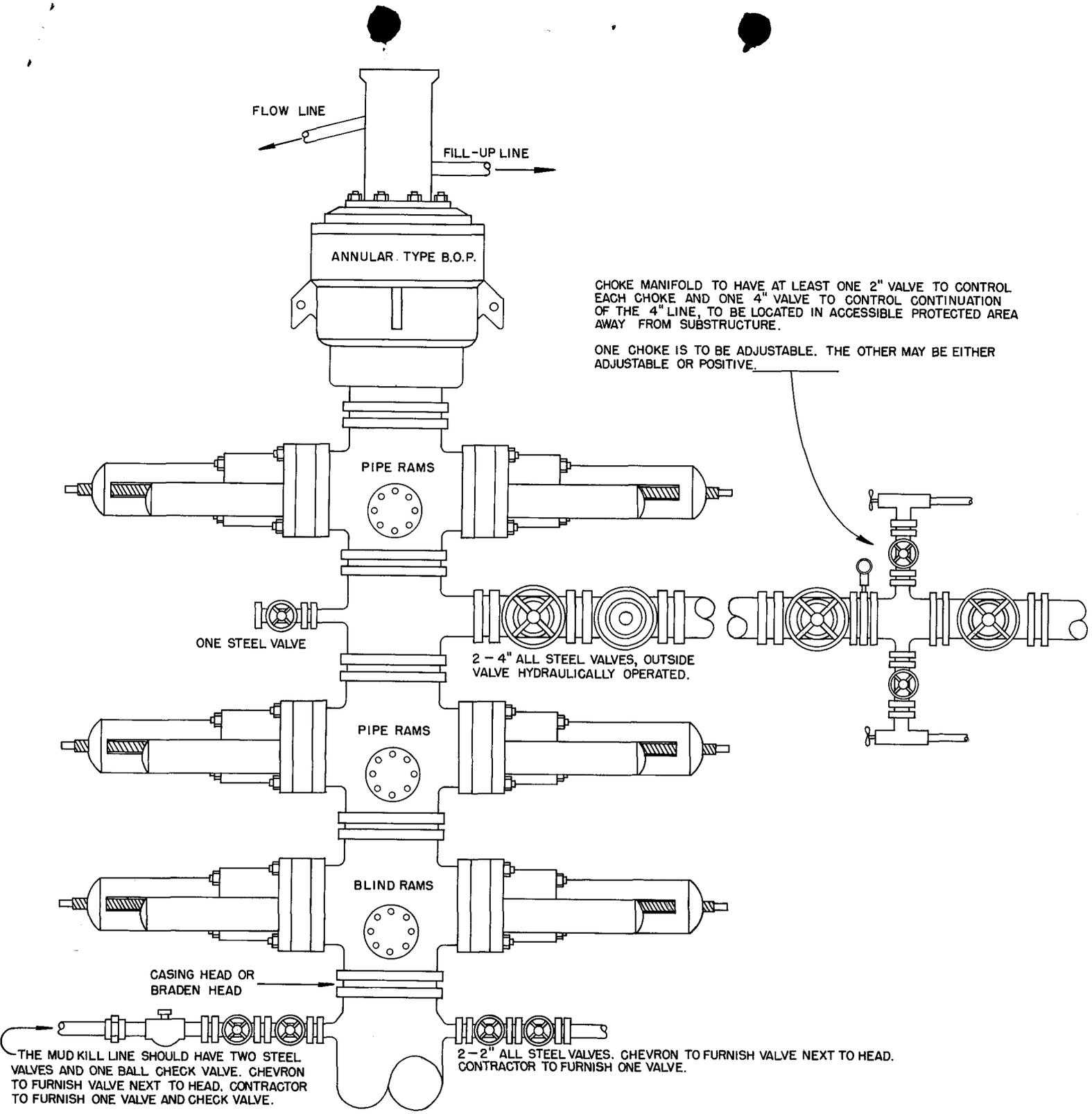
- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at ±8,700'. Convert system to Gel-Chem. Maintain weight with ±500 psi hydrostatic over balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- 4) Continue to maintain weight with ±500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

Drilling Program
Chevron Ute Tribal #9-4B1
Bluebell Field
Page Three

6. Sampling, logging, testing, etc., to be in general conformance with Geologic Program.
7. If productive, run and cement 5" 18# S-95 FJ liner from TD to 10,200'.
 - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.

J. W. GREER

CP
1/17/73



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

ONE STEEL VALVE

2 - 4" ALL STEEL VALVES, OUTSIDE VALVE HYDRAULICALLY OPERATED.

CASING HEAD OR BRADEN HEAD

2 - 2" ALL STEEL VALVES. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE.

THE MUD KILL LINE SHOULD HAVE TWO STEEL VALVES AND ONE BALL CHECK VALVE. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE AND CHECK VALVE.

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT
PREVENTION EQUIPMENT

JAN 22 1973

I. ACCEPTABLE ACCUMULATOR UNITS

- A. FOR 8" AND LARGER BOP UNITS.
 - 1. HYDRIL 80 GALLON
 - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
- B. FOR 6" BOP UNITS.
 - 1. HYDRIL 40 GALLON
 - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
 - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
- C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.

CONTROL UNITS

- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
- B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.

III. PREVENTER UNITS

- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
- B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
- C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
- D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
- E. PREVENTERS ARE TO BE WELL BRACED.
- F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
- G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
- H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.

IV. TESTING

- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
- B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
- C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
- D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.

V. MISCELLANEOUS

- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
- B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
- C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
- D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
- E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

January 22, 1973

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No. Ute Tribal #9-4B1
Sec. 4, T. 2 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30194.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

9-4B1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 4, T2S, R1W, USB&M

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2008 ft. FNL & 2098 FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 5265

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Feb., 1973, daily activity report.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Scott

TITLE

R. L. SCOTT

Sr. Drilling Supervisor

DATE

3-5-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
9-4B1

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T2S, R1W, USB&M

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2008' FNL & 2098' FWL (SE-1/4 NW-1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 5265'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELLS <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached March 1973, daily activity report.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 4-3-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: UTE TRIBAL 9-4B1
FIELD: BLUEBELL LOCATION: SE¹/₄NW¹/₄ SEC. 4, T2S, R1W
CONTRACTOR: NOBLE DRILLING CORP. Duchesne County, Utah

DAILY DRILLING ACTIVITY

2-20-73 MI & RURT. Location: 2008' FNL & 2098' FWL of Sec. 4, T2S, R1W, USM, Duchesne County, Utah. Objective 13,650' Wasatch Development Well.

2-21-73 RURT. Attached - Application to drill, plat, and drilling program & BOP hookup.

2-22-73 RURT. Plan to spud today.

2-23-73 162' drlg. Spudded @ 2:00 AM 2-23-73. GLE 5264. KBE 5284.

2-26-73 408' WOC. Drld to 408' & washed out around cond pipe. Had to recement three times. Now WOC.

2-27-73 WOC. Broke circ & washed out around cond pipe again. Recmt'd twice more. Prep to break circ again.

2-28-73 554' deep. Dug out cellar. Placed 7 sx gypseal & 8 sx cmt around conductor. Ran bit. Found no cement on btm. Drld six hr 408'-554' before circ broke outside pipe. Full returns were outside within one hr. Now digging out cellar.

3-1-73 554' deep. Rmd 15" hole to 522'. Prep run 13-3/8" csg.

3-2-73 554' deep. Ran 18 jts of 13-3/8", 48#, H-40 csg & lndd @ 522'. Cmt'd w/300 sx cmt. Had 75% returns while displ. No cmt to surf. WOC 12 hrs. Drlg out shoe.

3-5-73 2480' WOC. Drld 12-1/4" surf hole to 2480'. Ran & cmt'd 60 jts 9-5/8" csg @ TD w/1125 sxs cmt. Had partial to full circ @ end while displ but no cmt rtns to surf. WOC 7:30 AM 3-5-73. Will run temp survey after 6 hrs WOC.

3-6-73 2480' prep to recmt. WOC 6 hrs & ran temp survey - indicated cmt top @ 1060'. Attempted to run 500' of 3/4" Nalsco continuous tbg down 13-3/8" x 9-5/8" annulus - unable to get below 130'. Prep to try 1/2" tbg.

3-7-73 2480' N/U BOPE. Recmt'd around top surface csg @ 260' w/1/2" tbg & 110 sx cmt. WOC 6 hrs, cutoff & installed csg head. Started N/U BOPE.

CCDBB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1969
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2008' FNL & 2098' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 9-4B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5265'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T2S, R1W, US&M
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Progress Report	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached April, 1973 daily activity report.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE R. L. Scott DATE 5-1-73
Sr. Drlg. Supervisor

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 9-4B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 4, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING CORP.

DAILY DRILLING ACTIVITY

3-8-73 2480' testing BOPE. Finished N/U BOPE. Now testing.
3-9-73 3071' drlg. Tested BOPE to 3000 psi. Drld out after 47 hrs WOC.
3-12-73 4376' drlg.
3-13-73 4858' drlg.
3-14-73 5148' drlg.
3-15-73 5515' drlg.
3-16-73 5832' drlg.
3-19-73 6569' drlg.
3-20-73 6721' drlg.
3-21-73 6924' tripping.
3-22-73 7081' drlg.
3-23-73 7286' drlg.
3-26-73 7853' drlg.
3-27-73 8268' drlg. °
3-28-73 8500' drlg.
3-29-73 8612' tripping.
3-30-73 8751' drlg.
4-2-73 9240' drlg.

Gulf
Flying Diamond

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 9-4B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 4, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING CORP.

DAILY DRILLING ACTIVITY

4-27-73 11,245' drlg.

4-30-73 11,528' tripping. Drld to core pt @ 11,500'. Cut Core #4 11,500-528. Barrel jammed. Cut & rec 28'. GIH to cut Core #5.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE COPY
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

9-481

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T2S, R1W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2008' FNL & 2098' FWL (SE 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 5265'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached May, 1973 daily activity report.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Scott

TITLE R. L. Scott Sr. Drlg. Supervisor

DATE 6/4/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 9-4B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{2}$ NW $\frac{1}{2}$ SEC. 4, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING CORP.

DAILY DRILLING ACTIVITY

4-27-73 11,245' drlg.

4-30-73 11,528' tripping. Drld to core pt @ 11,500'. Cut Core #4 11,500-528. Barrel jammed. Cut & rec 28'. GIH to cut Core #5.

5-1-73 11,560' coring. Cut Core #5 11,528-560. Barrel jammed. Cut & rec 32'. Starting to cut Core #6.

5-2-73 11,594' testing. Cut Core #6 11,560-594. Barrel jammed. Cut & rec 34'. Running DST #2 11,517-594. Times: 10-60-50 min. Blows: TO w/strg blo. NGTS. RO w/strg blo - GTS in 12 min, WCTS in 24 min, OTS in 36 min. SI for FSI period & rev out recovery.

5-3-73 11,602' Magnafluxing DC's. DST #2 11,517-594'. IHH 9674 psi, 10 min IF 1608-2107 psi, 60 min ISI 8953 psi, 45 min FF 2107-3742 psi, 235 min FSI 8953 psi, FHH 9646 psi, BHT 224°. Rev out 73 BO in tank sampler: 9.1 cu.ft. gas, 840 cc oil, no water. GOR 700/1. Ran 6-1/8" MTB, drld 11,594-11,602.

5-4-73 11,650' drlg.

5-7-73 12,292' drlg.

5-8-73 12,506' working stuck pipe. Drill string became stuck 40' off btm w/bit @ 12,466' while making connection. Broke circ w/full returns. Jarred down & up w/no free travel. Prep to spot diesel & pipe lax.

5-9-73 12,650' tripping. Spotted diesel w/pipe lax & worked drill string free. Circ & cond mud & resumed drlg ahead. Lost PP while drlg @ 12,650. Tripping for hole in drl string & to P/U core barrel.

5-10-73 12,673' coring. Found hole in DP. Magnafluxed DC's - 13 bad. WBIH w/core barrel & started cutting Core #7 12-652-673.

5-11-73 12,712' circ & cond mud. Cut Core #7 12,652-712. Started POOH & string stuck 22' off btm @ 12,690. Spotted diesel w/pipe lax & worked string free. POOH & L/D core. Cut & rec 60'. WBIH w/core barrel. Circ & cond mud @ csg shoe prior to cutting Core #8.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 9-4B1

FIELD: BLUEBELL

LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 4, T2S, R1W
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING CORP.

DAILY DRILLING ACTIVITY

- 5-14-73 12,960' drlg. Cut Core #8 12,712-772. Cut 60' & rec 57-1/2'. Resumed drlg ahead.
- 5-15-73 13,143' drlg.
- 5-16-73 13,202' drlg.
- 5-17-73 13,390' drlg.
- 5-18-73 13,577' drlg.
- 5-21-73 13,600' TD Circ & cond mud. Drld to 13,600 TD. Ran final suite logs - Schl TD 13,597. Made cond trip. R/U & ran 85 jts (3448') 5", 18#, S-95 liner to TD. Hung liner @ 10,150 w/btm @ 13,598. Broke circ & cond mud prior to cmtg.
- 5-22-72 13,600 TD. Tripping. Cmtd 5" liner w/557 sxs - good circ. Set liner pkr & rev out cmt contam mud. WOC 4:00 PM 5-21-73. Circ & cond mud @ top liner & POOH w/setting tools. GIH w/bit & csg scraper.
- 5-23-73 13,600 TD P/U tbg CO 10' scab cmt to top lnr @ 10,150. Tested top liner to 1475 psi for 30 min. L/D DP & DC's. P/U 4-1/8" mill & started P/U 2-3/8" & 2-7/8" tbg to drill out.
- 5-24-73 13,600 TD Circ & P/U tbg string. Drld out FC @ 13,513 & cmt to 13,570. Circ & cond mud prior to trip.
- 5-25-73 13,600 TD Tripping. Cond mud & POOH w/mill. Ran GR-CBL from PBTD to cmt top @ 6938' in 7" csg. GIH w/tbg string & mill to displ mud.
- 5-29-73 PBTD 13,570. RDRT. Ran mill to PBTD & displ mud w/wtr. Spotted 10% acetic acid PBTD to 12,600 & displ wtr w/diesel 12,300 to surface. POOH w/mill & P/U Retrva "D" pkr & BOT SA. Set pkr @ 10,109 w/SA in PBR. POOH w/setting tools & P/U Baker SA. Hydrottested in hole to 6000 psi w/prod string. Landed tbg in prod pkr & tested SA & tbg to 5000 psi. Ran & landed 1-1/2" heat string @ 4019. N/D BOPD & installed tree. Released rig @ 9:30 PM 5-27-73. Now RDRT.
- 5-30-73 PBTD 13,570. RDRT.
- 5-31-73 PBTD 13,570. RDRT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

9-4B1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

S 4, T2S, R1W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2008' FNL & 2098' FWL (SE 1/4 NW 1/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, FT, GR, etc.)

Ground 5265'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Progress Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June, 1973 daily activity report.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct

R. I. SCOTT

SIGNED

TITLE

Sr. Drlg. Super.

DATE

7-3-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: UTE TRIBAL 9-4B1
FIELD: BLUEBELL LOCATION: SE $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 4, T2S, R1W
CONTRACTOR: NOBLE DRILLING CORP. Duchesne County, Utah

DAILY DRILLING ACTIVITY

6-1-73 PBTB 13,570. MORT
6-4-73 PBTB 13,570. Installing surface facilities.
6-5-73 PBTB 13,570. Installing surface facilities.
6-6-73 PBTB 13,570. Installing surface facilities.
6-7-73 PBTB 13,570. Installing surface facilities.
6-8-73 PBTB 13,570. Installing surface facilities.
6-11-73 PBTB 13,570. Installing surface facilities.
6-12-73 PBTB 13,570. Installing surface facilities.
6-13-73 PBTB 13,570. Installing surface facilities.
6-14-73 PBTB 13,570. Installing surface facilities.
6-15-73 PBTB 13,570. Installing surface facilities.
6-18-73 PBTB 13,570. Installing surface facilities.
6-19-73 PBTB 13,570. Installing surface facilities.
6-20-73 PBTB 13,570. Installing surface facilities.
6-21-73 PBTB 13,570. Installing surface facilities.
6-22-73 PBTB 13,570. Installing surface facilities.
6-25-73 PBTB 13,570'. Installing surface facilities.
6-26-73 PBTB 13,570'. Installing surface facilities.
6-27-73 PBTB 13,570'. Installing surface facilities.
6-28-73 PBTB 13,570'. Installing surface facilities.
6-29-73 PBTB 13,570'. Installing surface facilities.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron-Ute Tribal #9-4B1

Operator Chevron Oil Company, Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor _____

Address _____

Location SE 1/4, NW 1/4, Sec. 4, T. 2 N., R. 1 W., Duchesne County.

Water Sands: Well drilled with fluid. No data record on fresh wtr. section.

	<u>Depth:</u>			<u>Volume:</u>			<u>Quality:</u>	
	<u>From -</u>	<u>To -</u>		<u>Flow Rate or Head -</u>	<u>Fresh or Salty -</u>			
1.	_____	_____	_____	_____	_____	_____	_____	_____
2.	_____	_____	_____	_____	_____	_____	_____	_____
3.	_____	_____	_____	_____	_____	_____	_____	_____
4.	_____	_____	_____	_____	_____	_____	_____	_____
5.	_____	_____	_____	_____	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

9-4B1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T2S, R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
2008' FNL & 2098' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. DATE ISSUED

13-013-30194

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUNDED 2-23-73 16. DATE T.D. REACHED 5-18-73 17. DATE COMPL. (Ready to prod.) 7-13-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* Ground 5265'

20. TOTAL DEPTH, MD & TVD 13,600 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,831'-13,497' Wasatch

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR FDC-GR Cal DIL-BHC-GR 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-5/8"	36#	2,480	12-1/4	1120 SX.	
7"	26#	10,425	8-3/4	600 SX.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,150	13,598	557 SX.		2-7/8"	10,193	10,098
					heat string 1.90 O.D.	4,019	-

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,699-13,497	13,500 gal. 12% HCL & 3% HF

See attached record (cc:USGS (3) State (2) JHD (1) PARTNER (1) ALF (1))

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7-12-73	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-23-73	24	28/64	→	1632	1491	0	914

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
4,000	-	→	1632	1491	0	42.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY J. H. Daggett

35. LIST OF ATTACHMENTS Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. W. Greer TITLE Div. Drlg. Supt. DATE 8/10/73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1, Wasatch	11,000'	11,193'	Water cushion, 60 min. MFE open hole. Wtr cushion 2470, IF 1021.9, ISI 8179.4, PF 3564.9#, FSI 8058.0#, Rec. 9.90 cu. ft. gas, 1340 cc oil total liquid cc. 1340. 0.47 gas & oil cut mud, 91'. Rec. 80.14 oil and gas in 11,000'.
DST #2, Wasatch	11,518'	11,594'	Water cushion, 60 min. MFE open hole wtr. cushion 3024', IF 1614.1# ISI 8919.9#, FF 3714.9#, FSI 8939.2#. Rec. 82.88 bbls. oil and gas 11,388'. .47 slightly oil spotted mud 90'.
Cores:			
#1	11,006-11,023		
#2	11,023-11,058		
#3	11,058-11,143		
#4	11,500-11,528		
#5	11,528-11,560		
#6	11,560-11,594		
#7	12,052-12,712		
#8	12,712-12,770		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River F.	5,650	(- 365)
H	8,830	(-3545)
Main Pay	9,560	(-4275)
Lower Pay	9,900	(-4615)
T/Red Beds	10,240	(-4955)
Base/Red Beds	11,590	(-6305)

PERFORATING RECORD

The following 229 zones perforated w/2 holes/ft.

10,831, 10,834, 10,837, 10,840, 10,847, 10,860, 10,863, 10,866, 10,869, 10,872,
10,881, 10,887, 10,971, 11,021, 11,023, 11,040, 11,042, 11,044, 11,047, 11,049,
11,052, 11,060, 11,067, 11,085, 11,087, 11,091, 11,106, 11,111, 11,113, 11,126,
11,129, 11,133, 11,136, 11,139, 11,144, 11,156, 11,161, 11,192, 11,227, 11,243,
11,249, 11,259, 11,269, 11,271, 11,294, 11,297, 11,300, 11,337, 11,345, 11,370,
11,374, 11,378, 11,383, 11,389, 11,392, 11,395, 11,401, 11,449, 11,455, 11,489,
11,494, 11,520, 11,526, 11,529, 11,532, 11,535, 11,538, 11,556, 11,558, 11,561,
11,573, 11,578, 11,584, 11,606, 11,621, 11,623, 11,661, 11,661, 11,663, 11,665,
11,702, 11,706, 11,712, 11,719, 11,722, 11,725, 11,730, 11,759, 11,772, 11,787,
11,790, 11,801, 11,805, 11,815, 11,826, 11,830, 11,833, 12,020, 12,033, 12,076,
12,084, 12,090, 12,092, 12,099, 12,102, 12,105, 12,113, 12,115, 12,154, 12,157,
12,187, 12,195, 12,198, 12,201, 12,206, 12,218, 12,232, 12,241, 12,248, 12,279,
12,287, 12,289, 12,315, 12,327, 12,333, 12,343, 12,346, 12,349, 12,378, 12,384,
12,387, 12,390, 12,465, 12,472, 12,483, 12,495, 12,499, 12,503, 12,528, 12,571,
12,574, 12,585, 12,699, 12,704, 12,709, 12,711, 12,739, 12,759, 12,771, 12,777,
12,785, 12,797, 12,814, 12,821, 12,825, 12,829, 12,835, 12,842, 12,852, 12,874,
12,878, 12,890, 12,893, 12,896, 12,899, 12,905, 12,908, 12,919, 12,931, 12,940,
12,943, 12,946, 12,949, 12,956, 12,959, 12,962, 12,965, 12,968, 12,982, 12,987,
12,997, 13,012, 13,028, 13,046, 13,057, 13,060, 13,067, 13,073, 13,080, 13,086,
13,098, 13,103, 13,113, 13,123, 13,131, 13,142, 13,156, 13,160, 13,169, 13,172,
13,175, 13,178, 13,184, 13,191, 13,199, 13,221, 13,218, 13,228, 13,247, 13,257,
13,275, 13,291, 13,297, 13,307, 13,319, 13,324, 13,329, 13,335, 13,339, 13,355,
13,364, 13,377, 13,385, 13,404, 13,416, 13,425, 13,452, 13,497. 11,196

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN ()
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1969
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR Chevron Oil Company - Western Division		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		8. FARM OR LEASE NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2008' FNL & 2098' FWL (SE¹/₄NW¹/₄)		9. WELL NO. 9-4B1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5265'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 4, T2S, R1W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Set bridge plug</u> <input checked="" type="checkbox"/>	
(Other) <u>Set bridge plug</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A thru tubing bridge plug was set at 12,298' w/2 cu. ft. of cement.

Production Prior: 1233 BOPD, 138 BWPD
Production After: 1026 BOPD, 41 BWPD

Work Started Aug. 25, 1973
Work Completed Sept. 7, 1973

*PARTNERS (2)
STATE
FIELD
11-14-73*

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Div. Drlg. Supt. DATE 11-14-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1969
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2008' FNL & 2098' FWL (SE 1/4 NW 1/4)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5265	9. WELL NO. 9-4B1
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 4, T2S, R1W USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to dump 10-15' of additional cement on top of the thru tbg bridge plug @ 12,280-12,300' and acidize the well with 18,000 gal 15% HCl. Flare for 48 hours after acidizing.

Present Production: 575 BOPD, 123 BWPD

- 3 - USGS
- 2 - State
- 1 - JHD
- 1 - File
- 3 - Partners

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE NOV 4 1974
BY *C.B. Feight*

This form is to be used for reporting on wells which are being drilled or deepened or plugged back to a different reservoir. It is not to be used for reporting on wells which are being drilled or deepened or plugged back to the same reservoir.

18. I hereby certify that the foregoing is true and correct
 SIGNED *Jennifer A. Mishler* TITLE Engineering Assistant DATE 10-18-74

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

9-4B1

10. FIELD AND POOL, OR WILDCAT -
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 4, T2S, R1W USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2008' FNL & 2098' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

Ground 5265

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed on the subject well:

Tagged fill on top of bridge plug @ 12,266 (14'). Dumped 14' of additional cement on top of fill (top of cement @ 12,252'.). Acidized w/18,000 gal 15% HCl.

Work Started: 1-13-75

Work Completed: 1-16-75

Production Before WO: 575 BOPD 123 BWPD

Production After WO: 700 BOPD 122 BWPD

3- USGS
2- STATE
1- JHD
3- PARTNERS
1- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

3-20-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATION
(Other instructions on reverse side)

Form approved
Budget Series No. 42-D1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20 H32-1960

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Ute Tribal

8. FARM OR LEASE NAME

9. WELL NO.

9-4B1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

S 4, T2S, R1W, USBRM

12. COUNTY OR PARISH

Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2098' FNL & 2098' FWL (SE 1/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GS, etc.)
GR 5265'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SEEDING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We plan to acidize this well w/24,600 gals 15% HCl.

Present Production: 253 BOPD, 0 BWPD

- 3 - USGS
- 2 - State
- 1 - JHD
- 1 - File

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11-9-75
BY [Signature]

18. I hereby certify that the foregoing is true and correct:

SIGNED [Signature]

Jennifer A. Mishler
TITLE Engineering Assistant

DATE 6-10-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE COPY
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

9-4B1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 4, T2S, R1W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2008' FNL & 2098' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5265

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized w/11,700 gals 15% HCl.

Production Before: 258 BOPD 0 BWPD
Production After: 31 BOPD 0 BWPD

Date Work Completed: 9-22-75



3-USB&M
3-STATE
1-SHD
1-FILE

18. I hereby certify that the foregoing is true and correct

J. A. Mishler

SIGNED

J. A. Mishler

TITLE

Engineering Assistant

DATE

10-23-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

CA 96-62

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

9-4B1

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S4, T2S, R1W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2008' FNL & 2098' FWL (SE 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5265

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Install Hydraulic Pump

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use the hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 11-6A2 well in the Bluebell Field.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10/7/77

BY: *Charles Ferguson*



18. I hereby certify that the foregoing is true and correct

SIGNED

H. F. Copeland

H. F. Copeland

TITLE Area Supervisor

DATE Sept. 14, 1977

(This space for Federal or State office use)

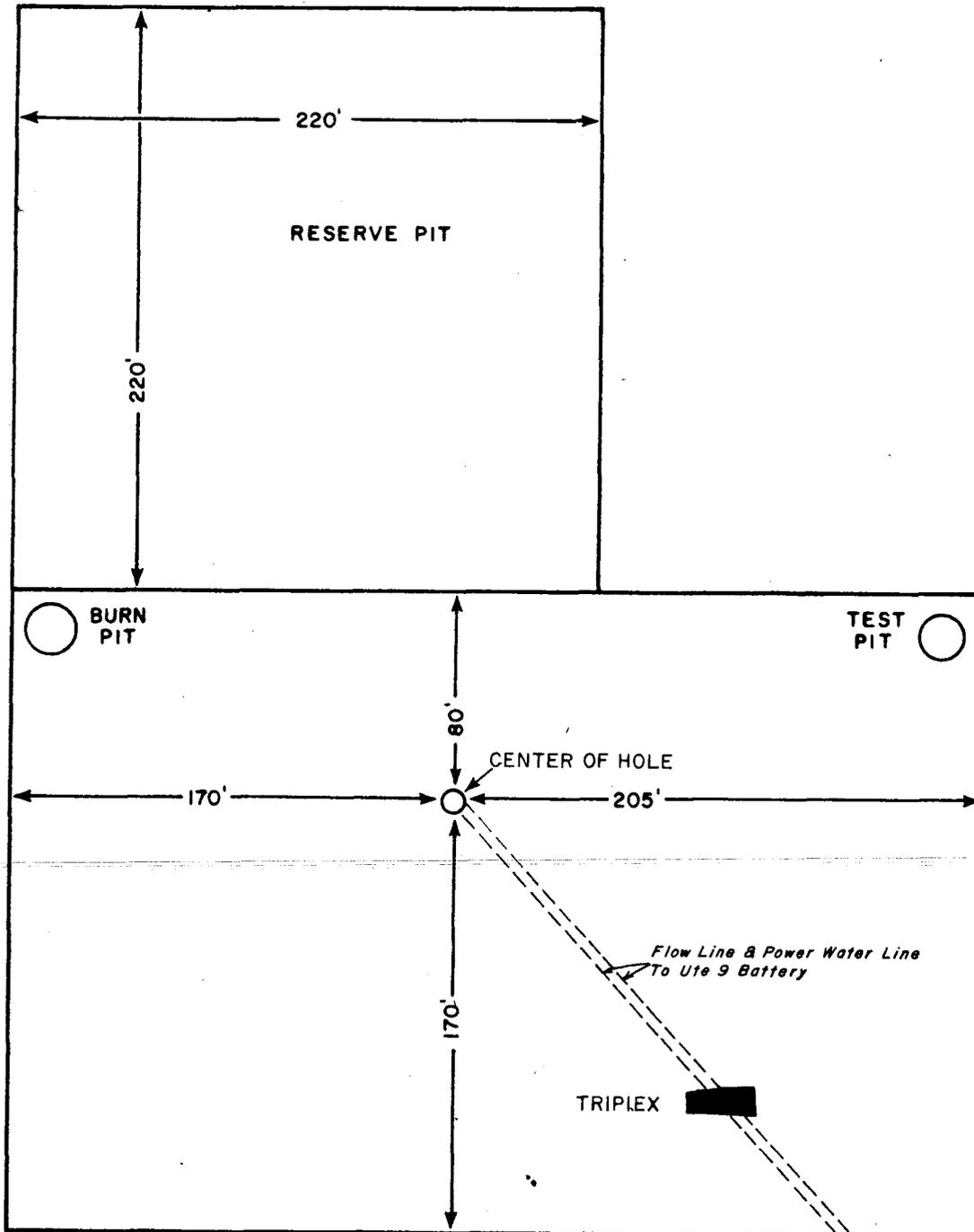
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

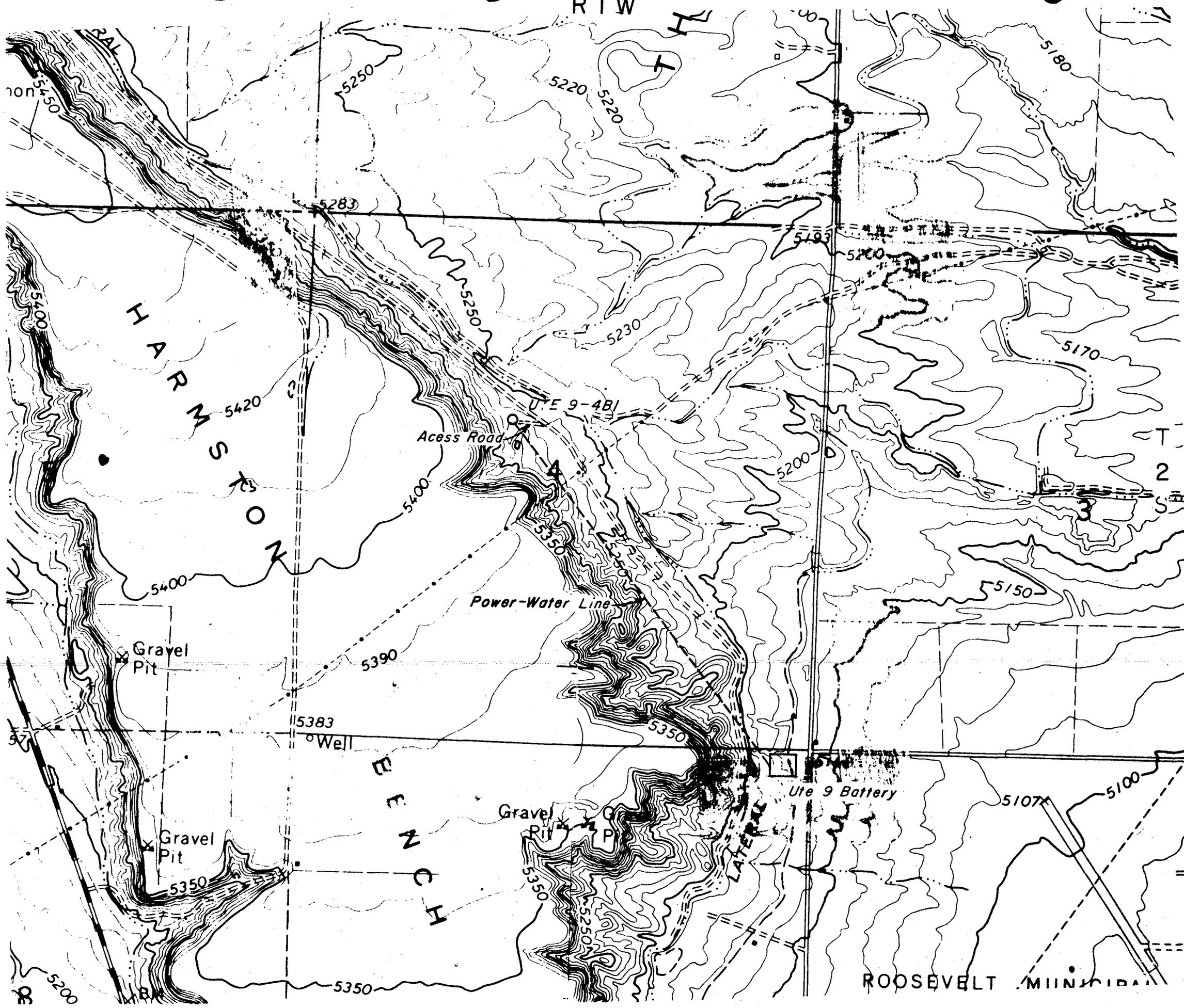
CHEVRON U.S.A., Inc.
UTE TRIBAL 9-4BI
Sec. 4, T2S, R1W
DUCHESNE COUNTY, UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION

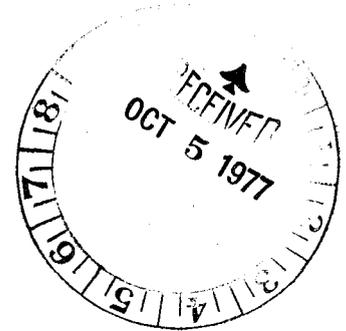
RIW



ROOSEVELT MUNICIPAL



Chevron U.S.A. Inc.
700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201



October 3, 1977

INSTALLATION OF HYDRAULIC PUMPING
EQUIPMENT AND POWER WATER LINES
UTE TRIBAL 9-4B1

Mr. E. W. Gynn
U.S.G.S.
8440 Federal Building
Salt Lake City, Utah 84138

Dear Sir:

We request your approval to install hydraulic downhole pumping systems in subject well in the Bluebell Field. The system will be similar to those approved previously in the Bluebell-Altamont Field. The subject well is not located at the battery site, and we are requesting your approval to install power water lines for the well in the existing flow line bundle.

Attached are 3 copies of a Sundry Notice (Form 9-331), a topographic map showing well location and access thereto, and a diagram of the drilling location showing the land that has been graded for the production facilities required for subject well.

All of the facilities for these installations will be constructed within the boundaries of the present damage areas, either at the tank batteries or at the wellsite, except the power water line to be installed in existing flow line bundles along the present right-of-way.

Very truly yours,


H. F. COPELAND
Area Supervisor

DEJ:gld
Attachments

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

9-4B1

10. FIELD AND POOL, OR WILDCAT

Bluebell - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4, T2S, R1W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2008' FNL and 2098' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5265

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to re-perforate, perforate and acid stimulate well as follows:

1. MI wireline unit. Reverse circ. pump to surface. Fish out standing valve.
2. MI and RU WO rig. NU BOPE and test. Unlatch from BHA and POOH w/1-1/2" tubing. Unlatch from Retr "D" and displace hole w/heated formation water.
3. POOH w/2-7/8" tbg and hydraulic BHA.
4. RIH and retrieve Baker Ret D loc set pkr set at 10,111. POOH.
5. RIH w/4-1/8" mill and mill out CIBP set at 12,300'. Top of cmt at 12,280'.
6. Clean out hole to new PBD of 13,250. POOH with mill.
7. ME perforating equipment and perforate. See attached.
8. RIH w/Baker Loc-Set pkr on 2-7/8" tbg. Set pkr at 10,000.
9. MI pumping equipment and acidize. See attached.
10. Unload well. If well flows, place well in production.
11. If well does not flow, POOH w/2-7/8" tbg and Loc Set pkr.
12. RIH w/tbg anchor, BHA for hydr pump and 2-7/8" prod. tbg. Land anchor at \pm 10,400'. RIH w/1-1/2" parallel string tbg and land in BHA. Hydro test tbg.
13. RD and move out.
14. Place well on production

- 3 - USGS
- 2 - State
- 3 - Partners
- 1 - JAH
- 1 - Sec 723
- 1 - DLD
- 1 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Engineering Assistant DATE April 5, 1979

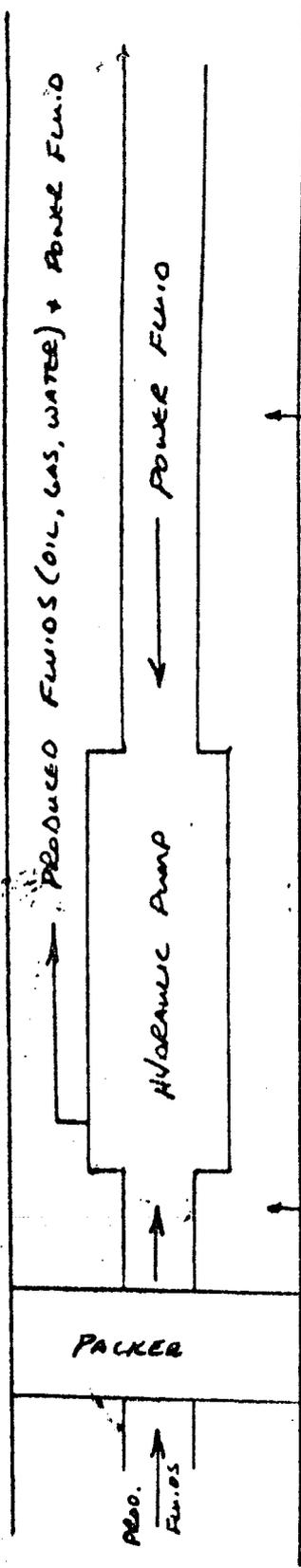
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
APR 9 1979

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 4-11-79
BY: *[Signature]*

*See Instructions on Reverse Side

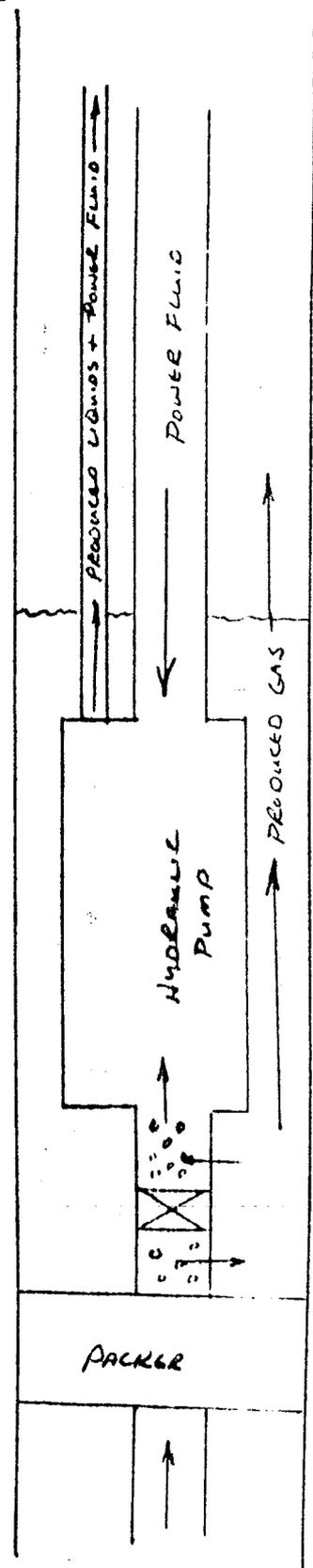


CASING RETURN

CASING IS ALWAYS FULL OF FLUID WHILE PRODUCING

FLUID LEVEL CAN BE MONITORED

ALL PRODUCED GAS MUST FLOW THROUGH THE PUMP



PARALLEL RETURN

GAS CAN BREAK OUT & FLOW UP CASING

Hydraulic Pump Installation Comparisons



Chevron U.S.A. Inc.

BY - S6010KJ

DATE - JAN 18, 1974

SCALE - NONE

WELL NAME: Ute Tribal 9-4B1

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Open new sands to production
2. Results anticipated: Increased production
3. Conditions of well which warrant such work: Decline in production
4. To be ripped or shot: ~~shot~~
5. Depth, number and size of shots (or depth of rips):
See attached

6. Date last Log of well filed:

7. Anticipated additional surface disturbances: None

8. Estimated work date: April 20, 1979

9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3.10-17/79	37		48

TO: MR.

03-26-

1979

FROM: MR.

CFL/SG/FAP

SUBJECT:

Ute T. 9-4B1

OUR FILE:

YOUR FILE:

RECOMMENDED PERFS FOR WORKER - 2SPL
P2-2725

10463	10,617	10,821	11,253
10466	10,623	10,824	11,261
10469	10,627	10,831 *	11,266
10476	10,631	10,834 *	11,274
10479	10,635	10,837 *	11,287
10485	10,658	10,840 *	11,294 *
10491	10,663	10,892	11,297 *
10493	10,667	10,902	11,300 *
10497	10,671	10,904	11,309
10510	10,675	10,978	11,319
10520	10,693	11,029	11,323
10552	10,697	11,035	11,327
10560	10,701	11,126 *	11,332
10567	10,709	11,129 *	11,351
10573	10,715	11,133 *	11,355
10579	10,719	11,136 *	11,362
10587	10,756	11,139 *	11,366
10590	10,763	11,144 *	11,389 *
10598	10,766	11,150	11,392 *
10602	10,775	11,213	11,395 *
10606	10,777	11,216	11,412
10611	10,811	11,228	11,422
10614	10,818	11,231	11,426

TO: MR. _____

FROM: MR. _____

SUBJECT: UTE T. 9-4B1 PERF'S CONTINUED

OUR FILE:

YOUR FILE:

11,431	11,535 *	11,833 *	12,201 *
11,441	11,538 *	11,837	12,206 *
11,449 *	11,543	11,843	12,253
11,455 *	11,545	11,902	12,259
11,458	11,549	11,909	12,265
11,474	11,558 *	11,912	12,357 *
11,478	11,561 *	11,921	12,362 *
11,489 *	11,564 *	11,936	12,370 *
11,494 *	11,568	11,940	12,441 *
11,505	11,571	11,945	12,446 *
11,509	11,613	12,045	12,592 *
11,513	11,698	12,053	12,596 *
11,517	11,826 *	12,145	12,750 *
11,526 *	11,829 *	12,195 *	12,798 *
11,529 *	11,831	12,198 *	12,914 *
11,532 *			13,021 *
			13,038 *

* - REPERFORATIONS, ALL OTHERS ARE UNTESTED SANDS.

155 LEVELS, 310 HOLES.

DEPTHS ARE BASED ON SONIC LOG - G.R., RUN NO 2, DATED MAY 19, 1973.

WELL NAME: Ute Tribal 9-4B1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Open new sands to production and increase production in old sands.
2. Size and type of treatment: 26,000 gal. 15% HCL MSR-100 acid
3. Intervals to be treated: 10,463 - 13,038
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Ball sealers and naphthalene to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to flat tank
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: none
9. Estimated work date: April 21, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/10-17/79	37		48

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1969
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		8. FARM OR LEASE NAME UTE Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2008' FNL & 2098' FWL (SENW)		9. WELL NO. 9-4B1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5265		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T2S, R1W
		12. COUNTY OR PARISH Duchesne 18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to temporarily abandon the Wasatch Formation in this Well & to recomplete to the Wasatch-Green River transition zone as per the attached procedure.

3-State
2-USGS
3-Partners
1-JAH
1-Sec. 723
1-File

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-23-82
BY: Checked/signed by C. B. Felger

RECEIVED

MAR 22 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Ernest M. Leonard* TITLE Engineering Assistant DATE March 18, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTE 9-4B1
SE NW 4-2S-1W
DUCHESNE CO., UTAH
CRD2-2734
MARCH 9, 1982

Comp. Detail: Csg: 7" 26# @ 10425'
5" from 10150'-13598' (TD)

Perfs: 10463'-13497'

Pkr: Baker Model D @ 10114'

Tbg: 1.9" heat string @ 5000'
2-7/8" prod. string & Nat. BHA @ 10114'

Procedure:

1. MIR & RU.
2. Circulate hydraulic pump to surface if pump is not already out of hole.
3. Pull standing valve from hyd. BHA.
4. Kill well w/produced water if necessary.
5. ND tree. NU BOPE.
6. POOH w/heat string.
7. POOH w/prod. tbg. & National BHA.
8. RIH w/ret pkr. & RBP on tbg and locate csg leak(s) in 7". Cement squeeze as necessary.
9. Clean out hole to model D pkr. Mill over and retrieve same.
10. Clean out liner to + 10500' w/scraper.
11. POOH w/tools and set CIBP immediately above perfs at 10463'. Cap CIBP w/10' cement.
12. Pressure test CIBP and cement before proceeding. Add more cement if necessary but do not set cement above 10445'.
13. Perforate the levels shown on the attached detail (from Schlumberger BHC-Sonic-GR, runs 1 and 2 dated 4-12 and 5-19, 1973) with two holes/ft (120° phasing). Use the largest diameter guns available in both the 7" and 5" csg strings. Correlate to the McCullough bond log (dated 5-24 and 25, 1973) before perforating. Contact Denver geologists or production engineers if any correlation difficulties arise.

14. RIH w/rat. pkr on tbg (test tbg to 8000 psig) and set @ \pm 9850'.
15. RIH w/heat string.
16. ND BOPE. NU tree.
17. Swab test formation. Collect oil and water samples (Denver geologists will supply sample bottles and specify sampling times).
18. Upon approval from Denver, NU service company and acidize as follows:

Pump requirements:

Rates - \pm 10 BPM fluid
500 scf/bbl nitrogen
Pressure - 800 psig max
HHP - 1960 req.

Fluids:

Acid - 15% HCl (25,000 gallons)
w/necessary additives

Diversion - 2% KCl water w/1# per gallon
benzoic acid flakes

Flush - 2% KCl water

Procedure:

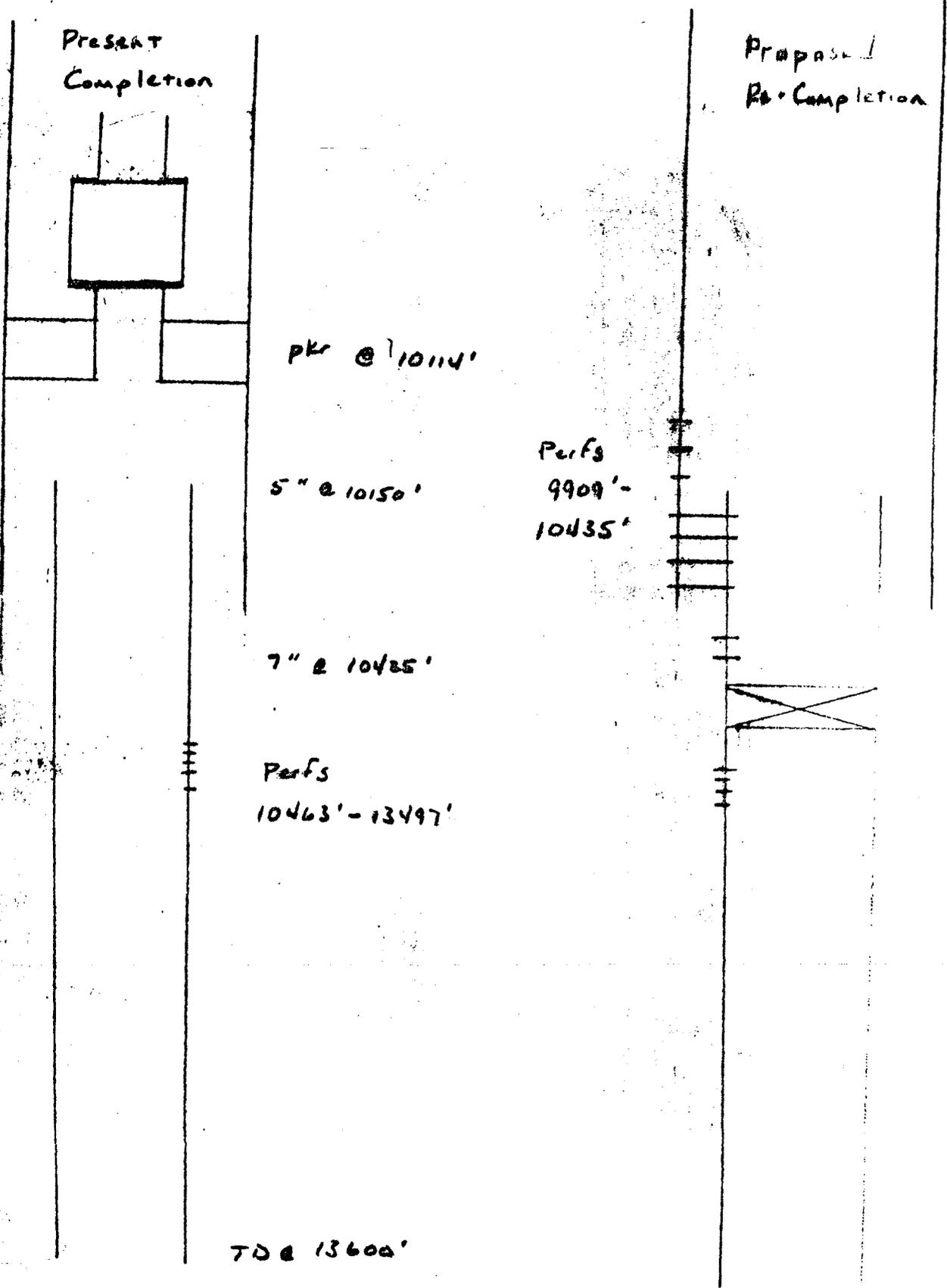
1. 5,000 gal acid
2. 1,000 gal diversion
3. Repeat 1-2 three times
4. 5,000 gal acid
5. Flush to top of perms

NOTE: DO NOT RUN RADIOACTIVE TRACER

19. SI well for \pm 30 mins to remove tree saver then flow/swab well to tanks. Record swab or flow rates and pressures (if well is flowing).
20. Swab or flow well until further orders are received from Denver to: 1 - test additional zones; 2 - run hydraulic pumping equipment; 3 - or leave well completed as is if well is flowing.

PERFORATION DETAIL: 153 levels from Schlumberger BHC-Sonic-GR Log,
runs 1 and 2 dated 4-12 and 5-19-73

9909	10049	10196	10328
10	51	98	30
11	53	200	34
12	55	12	35
28	64	13	36
29	65	14	47
30	66	15	48
45	67	16	49
49	68	23	50
51	104	25	56
53	05	27	58
58	06	29	60
60	07	31	68
62	08	33	69
70	09	46	70
72	12	47	71
74	13	48	76
76	14	49	77
78	36	65	78
80	38	66	79
82	40	67	80
88	42	72	91
90	44	74	93
92	46	76	95
94	48	78	97
10004	50	84	99
05	52	86	401
06	54	88	15
23	64	90	17
25	66	98	19
27	68	300	21
29	70	02	23
31	72	04	25
33	74	11	27
39	80	12	29
41	83	13	31
43	86	24	33
45	94	26	35
47			



Use 9-481

Bluebell Field



Chevron U.S.A. Inc.

By - Sto

DATE - 3-10-82

SCALE - None

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2008' FNL & 2098' FWL (SENW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to rework this well as per attached procedure.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 3/29/82
BY: [Signature]

No additional surface
disturbances required
for this activity.

3-USGS
2-State
3-Partners
1-Field Foreman
1-Sec. 723
1-File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE March 24, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: UTE 9-4B1

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: It is proposed to temporarily abandon the Wasatch formation in this well and to recomplete to the Wasatch-Green River transition zone.
2. Size and type of treatment:
25,000 gals 15% HCL
3. Intervals to be treated:
See Attached Sheet

4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects:
2% KCl wtr and benzoic acid flakes.
6. Disposal of treating fluid:
Swab spent acid to frac tank
7. Name of company to do work:
Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 4/1/82
10. Present status, current production and producing interval:

Date BOPD MCFD BWPD

Well presently Shut In.

WELL NAME: UTE 9-4B1

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: It is proposed to temporarily abandon the Wasatch formation in this well and to recomplete to the Wasatch-Green River transition zone.
2. Results anticipated: A production rate of 100 BOPD for one year is anticipated
3. Conditions of well which warrant such work: Well presently shut in to a suspected leak and low production.
4. To be ripped or shot: Shot
5. Depth, number, and size of shots (or depth of rips):

See Attached Sheet

6. Date last Log of well filed: ----
7. Anticipated additional surface disturbances: None
8. Estimated work date: 4/1/82
9. Present production and status:

Date

BOPD

MCFD

BWPD

Well Presently Shut In.

UTE 9-4B1
SE NW 4-2S-1W
DUCHESNE CO., UTAH
CRD2-2768
MARCH 9, 1982

Comp. Detail: Csg: 7" 26# @ 10425'
5" from 10150'-13598' (TD)

Perfs: 10463'-13497'

Pkr: Baker Model D @ 10114'

Tbg: 1.9" heat string @ 5000'
2-7/8" prod. string & Nat. BHA @ 10114'

Procedure:

1. MIR & RU.
2. Circulate hydraulic pump to surface if pump is not already out of hole.
3. Pull standing valve from hyd. BHA.
4. Kill well w/produced water if necessary.
5. ND tree. NU BOPE.
6. POOH w/heat string.
7. POOH w/prod. tbg. & National BHA.
8. RIH w/ret pkr. & RBP on tbg and locate csg leak(s) in 7". Cement squeeze as necessary.
9. Clean out hole to model D pkr. Mill over and retrieve same.
10. Clean out liner to \pm 10500' w/scrapper.
11. POOH w/tools and set CIBP immediately above perfs at 10463'. Cap CIBP w/10' cement.
12. Pressure test CIBP and cement before proceeding. Add more cement if necessary but do not set cement above 10445'.
13. Perforate the levels shown on the attached detail (from Schlumberger BHC-Sonic-GR, runs 1 and 2 dated 4-12 and 5-19, 1973) with two holes/ft (120° phasing). Use the largest diameter guns available in both the 7" and 5" csg strings. Correlate to the McCullough bond log (dated 5-24 and 25, 1973) before perforating. Contact Denver geologists or production engineers if any correlation difficulties arise.

14. RIH w/ret. pkr on tbg (test tbg to 8000 psig) and set @ ± 9850'.
15. RIH w/heat string.
16. ND BOPE. NU tree.
17. Swab test formation. Collect oil and water samples (Denver geologists will supply sample bottles and specify sampling times).
18. Upon approval from Denver, NU service company and acidize as follows:
Pump requirements: Rates - ± 10 BPM fluid
500 scf/bbl nitrogen
Pressure - 800 psig max
HHP - 1960 req.

Fluids:

Acid - 15% HCl (25,000 gallons)
w/necessary additives

Diversion - 2% KCl water w/1# per gallon
benzoic acid flakes

Flush - 2% KCl water

Procedure:

1. 5,000 gal acid
2. 1,000 gal diversion
3. Repeat 1-2 three times
4. 5,000 gal acid
5. Flush to top of perms

~~NOTE: DO NOT RUN RADIOACTIVE TRACER~~

19. SI well for ± 30 mins to remove tree saver then flow/swab well to tanks. Record swab or flow rates and pressures (if well is flowing).
20. Swab or flow well until further orders are received from Denver to: 1 - test additional zones; 2 - run hydraulic pumping equipment; 3 - or leave well completed as is if well is flowing.

PERFORATION DETAIL: 153 levels from Schlumberger BHC-Sonic-GR Log,
runs 1 and 2 dated 4-12 and 5-19-73

9909	10049	10196	10328
10	51	98	30
11	53	200	34
12	55	12	35
28	64	13	36
29	65	14	47
30	66	15	48
45	67	16	49
49	68	23	50
51	104	25	56
53	05	27	58
58	06	29	60
60	07	31	68
62	08	33	69
70	09	46	70
72	12	47	71
74	13	48	76
76	14	49	77
78	36	65	78
80	38	66	79
82	40	67	80
88	42	72	91
90	44	74	93
92	46	76	95
94	48	78	97
10004	50	84	99
05	52	86	401
06	54	88	15
23	64	90	17
25	66	98	19
27	68	300	21
29	70	02	23
31	72	04	25
33	74	11	27
39	80	12	29
41	83	13	31
43	86	24	33
45	94	26	35
47			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2008' FNL & 2098' FWL (SENW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

5. LEASE
14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
9-4B1

10. FIELD OR WILDCAT NAME
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T2S, R1W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 5265

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was temporarily abandoned from the Wasatch fm, and the Wasatch-Green River fm. was recompleted as follows:

1. MIRU, ND tree, NU BOPE, install BPV in tbg, TOOH w/hydraulic pmp. POOH w/heat strng.
2. TIH w/pkr, tst csg, TOOH w/pkr, made run w/bit & Scrpr. Milled csg. Ran gage ring to 10,500', POOH w/same. Cap CIBP. w/10' cmt. Press tstd csg.
3. Perfd 9909-10,429' w/4 Spf (See attached detail sheet)
4. TIH w/Ret pkr. Landed 2-7/8" tbg on hanger @9849'. C/O to 1-1/2" equip. TIH w/heat Strnd & landed in hanger. ND BOPE, NU tree.

3-USGS
2-State
3-Partners
1-Field Foreman
1-Sec. 723
1-File
1- B.I.A.

[CONTINUED]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Erin M. Leonard TITLE Engineering Asst. DATE May 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR _____

3. ADDRESS OF OPERATOR _____

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: _____
 AT TOP PROD. INTERVAL: _____
 AT TOTAL DEPTH: _____

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) _____		

5. LEASE
14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
9-4B1

10. FIELD OR WILDCAT NAME _____

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA _____

12. COUNTY OR PARISH | 13. STATE _____

14. API NO. _____

15. ELEVATIONS (SHOW DF, KDB, AND WD) _____

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

[CONTINUED]

- 5. Swbd perfs. acidized perfs w/25,000 gals 15% HCL
(See attached detail) Swbd & flwd well.
- 6. ND tree, NU BOPE, TOO H w/heat Strng & Ret pkr. Tih w/pmp cavity and 2-7/8" tbg hydrotstg to 8000 psi
- 7. RIH w/pkr & set @9835'. TIH w/stinger & tbg hydrotstng to 8000 psi. Land tbg in hanger.
- 8. ND BOPE, NU tree. RIH w/standing valve & set in pmp cavity
tstd. RD MOL.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute 9-4B1

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

Perfs

9909	9988	10053	10144	10213	10278	10348	10401
10	90	55	46	14	84	49	15
11	92	64	48	15	86	50	17
12	94	65	50	16	88	56	19
29	10004	66	52	23	90	58	21
30	05	67	54	25	98	60	23
45	06	68	64	27	10300	68	25
49	23	10104	66	29	02	69	27
51	25	05	68	31	04	70	29
53	27	06	70	33	11	71	31
58	29	07	72	46	12	76	33
60	31	08	74	47	13	77	35
62	33	09	80	48	24	78	
70	39	12	83	49	26	79	
72	41	13	86	65	28	80	
74	43	14	94	66	30	91	
76	45	36	96	67	34	93	
78	47	38	98	72	35	95	
80	49	40	10200	74	36	97	
82	51	42	12	76	47	99	

2. Company doing work:

3. Date of work:

4. Additional surface disturbances:

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1-82	4	9311	70

WELL NAME Ute 9-4B1

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 25,000 gal 15% HCL
2. Intervals treated: 9909-10435
3. Treatment down casing or tubing: Tbg.
4. Methods used to localize effects: Ball sealers and benzoic acid flakes were used to localize effects.
5. Disposal of treating fluid: Spent acid was swbd to frac tank.
6. Depth to which well was cleaned out:
7. Date of work:
8. Company who performed work:
9. Production interval: 9909-10435
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

Well shut in

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1-82	4	9311	70

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2008' FNL & 2098' FWL SE $\frac{1}{2}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
9-4B1

10. FIELD OR WILDCAT NAME
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T2S, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL5265'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Log		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to log, perforate and selectively acidize in the Green River Formation.

Selected intervals will be acidized with 15% HCl.

3-BLM
2-State
3-Partners
1-S.723
1-Ute Tribe
1-File

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/29/83
BY: [Signature]

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE August 29, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2008' FNL & 2098' FWL SENW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
9-4B1

10. FIELD OR WILDCAT NAME
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T2S, R1W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5265'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINERAL
RESOURCES

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out, logged, perforated and acidized on September 22-October 15, 1983 as follows:

1. MIR & RU. ND tree. NU BOPE. POOH w/1½" & 2-7/8" tbg.
 2. RIH w/mill and mill on packer at 9,835'.
 3. RIH w/bit and csg scraper to 10,150'.
 4. Ran the following logs: NLL, Acoustic Frac. Log, Spectra log from 10,400' to 5,500, Carbon/Oxygen log from 10,400-6,750'.
 5. RU Dowell and cement squeezed perms 9,909-10,434' w/150 sxs cl "G" cement.
 6. Perforated. See attachment
 7. RIH w/2-7/8" tbg, landed at 9,100'. Baker Retr. packer landed at 9,100', RIH w/1½ tbg and landed at 9,017'.
 8. ND BOPE. NU Tree.
 9. Turned well to production.
- 3-BLM
2-State
3-Partners
1-LRH
1-Sec. 723
1-REO
1-LJT
1-File
- No additional surface disturbances required for this activity.**
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. [Signature] TITLE Engineering Ass't. DATE November 18, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Tribal 9-4B1

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 4 shots/ft.

9,496-9,500
9,304-9,308
9,276-9,280
9,220-9,226
9,198-9,203
9,184-9,192
9,170-9,182
9,162-9,166

2. Company doing work: Oil Well Perforations

3. Date of work: October 4, 1983

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/18-25/83	205		118

WELL NAME Ute Tribal 9-4B1

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 8,000 gals 15% HCL
2. Intervals treated: 9,162-9,500
3. Treatment down casing or tubing: tubing
4. Methods used to localize effects: Benzoic acid flakes were used as a diverting agent. Packer set at 9,091'.
5. Disposal of treating fluid: Spent acid was swabbed back to flat tank.
6. Depth to which well was cleaned out: 10,150'.
7. Date of work: October 5, 1983
8. Company who performed work: Dowell
9. Production interval: 9,162-9,500
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/83	15		156

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/18-25/83	205		118



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

DIVISION OF OIL
GAS & MINING

KENNETH R. HUDDLESTON
President

January 13, 1986

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDDGM
RECORDS.

John
6-25-86

By *Kenneth R. Huddleston*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715 <i>25 1w 4</i>	Ute Tribal 9-4B1 <i>25 1w 4</i>
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Tr1 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

375 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-6B3	WSTC	30	930	680	5693
4301330136 05705 02S 03W 6	WSTC	30	930	680	5693
LYN TIMOTHY U 1-10B1	GRRV	8	51	289	243
4301330287 05710 02S 01W 10	GRRV	8	51	289	243
UTE TRIBAL 9-4B1	GRRV	1	248	1384	0
4301330194 05715 02S 01W 4	GRRV	1	248	1384	0
E BENNION U 1-25A4	WSTC	0	0	0	0
4301330060 05720 01S 04W 25	WSTC	0	0	0	0
B HARTMAN U 1-31A3	WSTC	30	561	321	13862
4301330093 05725 01S 03W 31	WSTC	30	561	321	13862
UTE TRIBAL 7-24A3	WSTC	28	2879	4167	10793
4301330203 05730 01S 03W 24	WSTC	28	2879	4167	10793
UTE TRIBAL U 2-12A3	WSTC	29	347	149	0
4301330042 05735 01S 03W 12	WSTC	29	347	149	0
L BOREN U 1-24A2	WSTC	23	1898	6543	3083
4301330084 05740 01S 02W 24	WSTC	23	1898	6543	3083
LAMICO-URTY U 3-17A2	WSTC	30	5692	4301	6349
4301330099 05745 01S 02W 17	WSTC	30	5692	4301	6349
L BOREN U 6-16A2	WSTC	30	8461	9580	14906
4301330123 05750 01S 02W 16	WSTC	30	8461	9580	14906
L BOREN U 3-15A2	GR-WS	30	9111	8388	14058
4301330086 05755 01S 02W 15	GR-WS	30	9111	8388	14058
VIRGIL B MECHAM U 1	GRRV	0	0	0	0
4301330009 05760 01S 02W 11	GRRV	0	0	0	0
ST UNIT 2-35A2	WSTC	27	2382	5870	12038
4301330156 05765 01S 02W 35	WSTC	27	2382	5870	12038
TOTAL			32560	41672	81030

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Telephone 715-546-8104

Martin Wilson
Authorized signature

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Pennzoil Exploration and Production Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with applicable regulations. See also space 17 below.) At surface 2008' FNL & 2098' FWL (SE 1/4 NW 1/4)</p>		<p>3. LEASE DESIGNATION AND SERIAL NO API 43 013 30194 00</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Ute</p> <p>9. WELL NO. 9-4B1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., S., N., OR B.L. AND SURVEY OR AREA Sec 4; T2S; R1W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne UT</p>
<p>14. PERMIT NO. 43-013-30194</p>		<p>15. ELEVATIONS (Show whether DT., ST., or GL.) 5265 (GL)</p>

RECEIVED
DEC 09 1988

DIVISION OF
OIL, GAS & MINING

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Temp. SI to repair tank battery		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is one of five wells which produce into the large, community type tank battery referred to as the "Ute 9 Tank Battery". The heating system and piping at the Ute 9 Tank Battery are in need of major repairs to improve environmental, safety, and efficiency standards.

It is proposed to temporarily shut-in the well for an estimated period of 3 months while necessary repairs are made.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph C. Willis TITLE Supervising Engineer DATE 12-2-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 20, 1988

Mr. Ralph Williams
Pennzoil Exploration and Production Co.
P.O. Box 2967
Houston, Texas 77252

Dear Mr. Williams:

RE: Approvals for Shutting In Wells

The Division of Oil, Gas and Mining recently received sundry notices which gave notice of intent to shut in the following wells:

Shisler 1-3B1	3-T2S-R1W	API No. 43-013-30249
Timothy 1-10B1	10-T2S-R1W	API No. 43-013-30287
George Murray 1-16B1	16-T2S-R1W	API No. 43-013-30297
Norling 1-9B1	9-T2S-R1W	API No. 43-013-30315
Ute 9-4B1	4-T2S-R1W	API No. 43-013-30194

The sundry notices have been recorded and filed but the Division will take no action to approve the documents. This letter will attempt to better explain the procedures regarding submittal and approval of sundry notices.

The types of operations for which the Division requires a notice of intent include any workover or other downhole operation on a well which affects the producing zone of the well. Such activities include recompletions, plug backs, plug and abandonment, perforation and reperforation, acid stimulation, fracture stimulation, etc. The sundry notice form (DOGM form 5) should be used for submitting a notice of intent to the Division. In all cases where notice of intent is required, approval must be obtained either verbally or in writing prior to commencing such operations. After the operation has been performed, the operator should submit a subsequent notice using the sundry notice form which provides the details of the work performed and any modifications to a previously stated plan of operations.

Sundry notice forms should also be utilized for requests for approval or notification to the Division of gas venting or flaring, testing activities, leaks or spills, undesirable events, or other conservation related operation. Approval of such activities may be required contingent upon whether advance knowledge of the operation was available and whether the activity was an emergency necessitated by prudent operations. For example, gas venting or flaring normally requires prior approval; however, in cases of emergencies, reasonable amounts of gas may be vented or flared without approval as long as the Division is timely notified and the operator acts to control the emergency condition.

Page 2
Mr. Ralph Williams
December 20, 1988

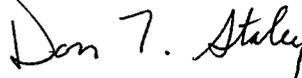
The Division does not normally require prior notice of intent and approval of other surface operations or routine maintenance activities unless such notice has been required under a condition of approval, by a formal request for action by the Division, or by order of the Board of Oil, Gas and Mining. However, if an operation causes a substantial change in production or disposition of product from a well, it would be helpful to receive a short explanation from the operator. In such circumstances, subsequent notice of well activities is adequate and sufficient. The Division will not normally respond to subsequent notification of work performed, and such documents will simply be recorded and filed in Division records.

Another situation in which sundry notice forms should be used is notification of change of operator on a well. Again, this is not a circumstance that the Division must approve; however, the Division must receive prompt notification of operator changes from both the previous operator and the new operator of any well in the state. The Division will record any operator changes upon receipt of notification from both parties, and no other response or action will be taken by the Division.

In the case of the five wells listed above, it is not necessary to provide notice of intent or obtain approval from the Division for shutting in wells as long as no other associated downhole work is involved. For this reason, the Division will not take action to approve your submitted sundry notices. Any documents of this type which you might submit in the future will normally be recorded and filed as information items.

I hope this clarifies the procedures for sundry notice submittal and approval. If you have any other questions or concerns, please do not hesitate to contact me.

Sincerely,



Don T. Staley
Administrative Supervisor

tc
cc: D. R. Nielson
R. J. Firth
T. A. Searing
Well files
O12/38-39

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in con- compliance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO. 43-013-30194		9. WELL NO. 9-4B1	
15. ELEVATION (Indicate whether DP, RT, OR, etc.)		10. FIELD AND HOOL, OR WILDCAT Bluebell	
		11. SEC., T., S., R., OR B.L.K. AND SURVEY OR AREA Section 4, T2S-R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. **Check Appropriate Boxes to Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTERED <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLET <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is a summary of work performed from 5/23/87 to 7/9/87:

1. MIRU
2. POOH with hydraulic pump and tubing
3. Acidized 9162-9500' with 7000 gals 15%
4. Placed on rod pump

OIL AND GAS	
DRN	RIF
JRB	CLH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED Ralph A. Willis TITLE Supervising Engineer - BB/ACT DATE 3-13-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions on Reverse Side

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CA 9662

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

9-4B1

10. FIELD AND POOL, OR WILDCAT

Bluebell/Green River

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T2S, R1W

12. COUNTY OR PARISH

Duchesne

13. STATE
Utah

RECEIVED
JUN 07 1990

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1008' FNL & 2098' FWL (SE $\frac{1}{2}$ NW $\frac{1}{2}$)

14. PERMIT NO.
43-013-30194-00

15. ELEVATIONS (Show whether DP, BT, CR, etc.)
5265 (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to perforate and acidize additional Green River formation 9392-9782'

OIL AND GAS	
DRN	RJF
2-JRB ✓	GLH
DTS	SLS
1-DNE ✓	
3-DNE ✓	
4- MICROFILM ✓	
5- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Supervising Engineer

DATE

5-25-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE 6-16-90

BY: *[Signature]*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR PENNZOIL EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 2967, HOUSTON, TX. 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2008' FNL & 2098 FWL		8. FARM OR LEASE NAME UTE	
14. PERMIT NO. APR NO. 43-013-30194-00		9. WELL NO. 9-4B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5264		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA SEC. 4 T2S R1W	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UTAH

RECEIVED
JUL 30 1990
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) TEMPORARILY SHUT WELL IN <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1-DM E ✓	
2- MICROFILM ✓	
3- FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Dullberg TITLE PETROLEUM ENGINEER DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

EXPIRES AUGUST 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 10 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2008' FNW and 2098' FWL

5. LEASE DESIGNATION AND SERIAL NO
14-20-1162-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
9-4B1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR B.L.E. AND SUBST. OR AREA
Sec. 4, T2S-R1W

14. PERMIT NO.
43-013-30194-00

15. ELEVATIONS (Show whether SP, WT, OR, etc.)
5265' GR

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Re-perf Green River</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUMMARY OF WORKOVER FROM 7-30-90 to 8-23-90

- MIRU pulling unit. Pull with rods and production tubing.
- Found 7" casing parted at 1402'. Pulled 7" casing and ran Bowen casing patch.
- Drilled out 7" Model "D" packer at 9115' and cleaned out down to 9815'.
- Re-perfed Green River from 9392' to 9782' (121', 484 holes).
- Re-ran rod pump and RD pulling unit. Job complete.

Jess Dullnig
Neola, Utah
8-27-90

OIL AND GAS	
DFN	RJF
JPB	GLH
DNS	SLS
1-DIVE ✓	
2-MICROFILM ✓	
3-FIE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervising Engineer DATE 9-6-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTE 14-20-H62-1969

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL 9-4B1

9. API Well No.

43-013-30194

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

Well Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2008' FNL 2098' FWL
SWNE SECTION 4-T2S-R1W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of intent
 Subsequent Report
 Final Abandonment Notice

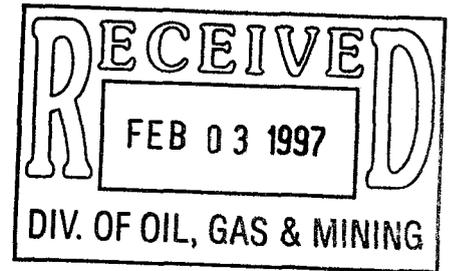
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
- Change of plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date

01/29/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make, publish, or cause to be published in the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2/10/97

**Barrett Resources Corporation
Well Workover Procedure**

**Ute Tribal 9-4B1
SWNE 4-2S-1W
Duchesne County, Utah**

**Prepared: 1/28/97
DES**

KB: 20'
 PBTD: 9,840' (cement retainer)
 Surface Casing: 13-3/8", 48#, H-40 set @ 522'.
 Surface Casing: 9-5/8", 26#, K-55 set @ 2480'.
 Intermediate Casing: 7", 26#, YS-95 set @ 10,425'.
 Liner: 5", 18#, S-95 set @ 13,598'. Top @ 10,150'.
 Casing Patch: 7" Bowen Casing Patch @ 1466'.
 Tubing: None.
 Green River: 9,162-9,782' (16 intervals, 672 holes)

Purpose: Acidize part of existing Green River perforations and swab test. Perforate additional Green River intervals, acidize, flow test and commingle all zones if production is economic.

Stage 1

1. MIRU workover rig. NU BOP's. PU bit, 7" casing scraper and 2-7/8" tubing. RIH and tag cement retainer @ 9840'. POOH.
2. PU 7" RBP and 7" packer. RIH and set RBP at +/- 9,150'. Pressure test 7" casing to 1,000 psi. If casing does not hold pressure, contact Denver for evaluation.
3. MIRU Halliburton. Isolate and acidize existing Green River perforations using RBP and packer as follows (use 1.3 SG balls on all treatments):

	<u>Interval</u>	<u>Gross Feet</u>	<u>Net Feet</u>	<u>Perfs</u>	<u>Acid Volume</u>
1.	9,756-82	26'	26'	104	2,600 gallons 15% HCl
2.	9,691-706	15'	15'	60	1,500 gallons 15% HCl
3.	9,622-61	39'	28'	112	2,800 gallons 15% HCl
4.	9,562-72	10'	10'	40	1,000 gallons 15% HCl
5.	9,450-68	18	18	72	1,800 gallons 15% HCl
6.	9,392-416	24	24	96	<u>2,400 gallons 15% HCl</u>
				Total:	12,100 gallons 15% HCl

4. Set RBP @ +/- 9,810' and packer at +/- 9,360'.
5. Swab/flow well for evaluation.
6. Proceed to Stage 2.

Stage 2

1. POOH with RBP and packer.
2. MIRU wireline truck. Perforate Green River with 2 SPF, 120° phasing using 4" casing gun with 22 gm charges as follows:

8,992-99 9,002-08 9,030-48 9,078-96

4 intervals, 49', 98 holes.

Correlate depths to Gamma Ray on Borehole Compensated Sonic Log dated 4/12/73.

3. PU 7" RBP with ball catcher, 7" packer and 2-7/8" tubing. RIH. MIRU Halliburton. Isolate and acidize existing Green River perforations using RBP and packer as follows (use 1.3 SG balls on all treatments):

	<u>Interval</u>	<u>Gross Feet</u>	<u>Net Feet</u>	<u>Perfs</u>	<u>Acid Volume</u>
1.	9,078-96	18'	18'	36	1,800 gallons 15% HCl
2.	9,030-48	18'	18'	36	1,800 gallons 15% HCl
3.	8,992-9,008	16'	13'	26	<u>1,300 gallons 15% HCl</u>
				Total:	4,900 gallons 15% HCl

4. Set RBP @ +/- 9,130' and packer at +/- 8,970'.
5. Swab/flow well for evaluation. If well will flow, run production log to determine fluid entry points.
6. Contact Denver to determine if well should be placed on production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

5. LEASE, DESIGNATION AND SERIAL NO.
Ute 14-20-H62-1969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal 9-4B1

9. WELL NO.
43-013-30194

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
SWNE Section 4-T2S-R1W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS DRY OTHER _____
WELL WELL

b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. OTHER _____
WELL OVER EN BACK RESVR.

2. NAME OF OPERATOR
Barrett Resources Corporation

3. ADDRESS OF OPERATOR *(303) 572-3900*
1515 Arapahoe Street, Tower 3, Ste. #1000 Denver CO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2008' FNL 2098' FWL**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUDDED **2/23/73** 16. DATE T.D. REACHED **5/21/73** 17. DATE COMF (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5,264' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **13,600'** 21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **X** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
L. Green River Producing Interval = 8,992-9,096' *Cmt Retainer @ 9,840*
CIBP @ 10,444/CIBP @ 9,150'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Borehole Comp. Sonic Log, GR, Dual Induction Laterlog, Comp Neutron Formation Density

27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	522'	15"	300 sx	
9-5/8"	26#	2,480'	12-1/4"	1,235 sx	
7"	26#	10,425'	8-3/4"	600 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,150	13,598'	557 sx		2 7/8"	8,925'	

31. PERFORATION RECORD (Interval, size and number)
7/9/73 Perfed Wasatch, no details
12,699-13,497
10,831-13,497

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Acidized Wasatch 13,500 Gals mud acid
10,831-12,280' 18,000 Gals 15% HCL
12,180-12,241' 1,350 Gals 7-1/2% HCL
10,815-10,873' 3,450 Gals 7-1/2% HCL

33. PRODUCTION

DATE FIRST PRODUCTION **5/31/97** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **PUMPING** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **6/29/97** HOURS TEST **24** CHOKER SIZE

PROD'N. FOR TEST PERIOD

OIL-BBL. **15** GAS-MCF. **0** WATER-BBL. **84** GAS-OIL RATIO

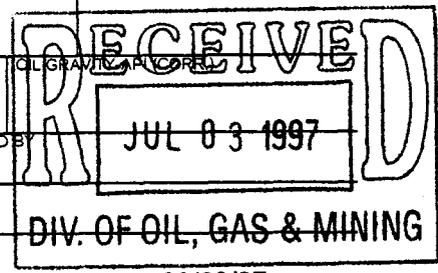
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED *Greg Davis* **Greg Davis** TITLE **Production Services Supervisor** DATE **06/30/97**



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WD tax credit - 10/97.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			7" Csg Patch @ 1,466'			
			Chevron cut core from 11,006-143', 11,500-94' and 12,652-772'	TG r ₃	8,897'	
				CP70	9,755'	
				W210	11,812'	

Ute Tribal 9-4B1

31. PERFORATION RECORD (INTERVAL, SIZE & NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>10,463-12,265'</u>	<u>11,509-11,613'</u>	<u>1,350 Gals 7-½% HCL</u>
<u>9,909-10,435' squeezed w/150 sx cmt.</u>	<u>11,071-11,147'</u>	<u>1,350 Gals 7-½% HCL</u>
<u>9,162-9,500'</u>	<u>10,815-12-241'</u>	<u>1,500 Gals 15% HCL</u>
<u>9,392-9,782'</u>	<u>10,815-12-241'</u>	<u>1,500 Gals 15% HCL</u>
<u>8,992-9,096'</u>	<u>10,463-12-265'</u>	<u>26,000 Gals 15% MSR</u>
	<u>9,909-10,435'</u>	<u>12,600 Gals H₂O, 500 Gals 15% HCL</u>
	<u>9,909-10,435'</u>	<u>25,000 Gals 15% HCL</u>
	<u>9,162-9,500'</u>	<u>8,000 Gals 15% HCL</u>
	<u>9,162-9,500'</u>	<u>7,000 Gals 15% HCL</u>
	<u>9,756-82'</u>	<u>2,600 Gals 15% HCL</u>
	<u>9,691'-9,706'</u>	<u>1,500 Gals 15 % HCL</u>
	<u>9,622-61'</u>	<u>2,800 Gals 15% HCL</u>
	<u>9,562'-72'</u>	<u>1,000 Gals 15% HCL</u>
	<u>9,450-68'</u>	<u>1,800 Gals 15% HCL</u>
	<u>9,392-9,468'</u>	<u>2,400 Gals 15% HCL</u>
	<u>9,078-96'</u>	<u>2,011 Gals 15% HCL</u>
	<u>8,992-9,096'</u>	<u>6,173 Gals 15% HCL 17,966# 20/40, 24,925 Gals Gel</u>

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

CQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
of Shut-In Wells.
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

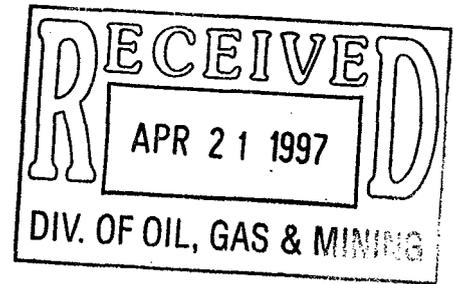
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Per Greg DAVIS this well will be P&A'D in the future. - KISR 4/22/97

See Attached List



13.

Name & Signature:

Greg Davis

Greg Davis

Title:

Production

Services Supvr.

Date:

4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

From: Lisha Cordova
To: DSTALEY
Date: 10/20/97 3:52pm
Subject: OPERATOR CHANGE?? -Reply

Hi Don,

The operator of the well is still Pennzoil E&P Co. as per BIA/BLM & DOGM.

In March 1993, Pennzoil tried to resign as operator and designate Medallion as operator of the well. The BIA/BLM denied the request because the well is involved in a Indian C.A. #96-000062 and Pennzoil did not want to resign as C.A. operator because the C.A. involves another well that Pennzoil wants to remain operator of. Anyway, DOGM accepted monthly production from Medallion for quite some time however never officially recognized them as operator of the well. Both Pennzoil & Medallion were aware that Pennzoil was still the recognized operator of the well.

Then in October 1996, Medallion relinquished operatorship of the well to Barrett. And Barrett has been reporting monthly production, etc. to DOGM. This change was also denied by BIA/BLM. Again, both operators are aware that Pennzoil is the recognized operator because of the C.A.

There are several other wells that fall into this category for Pennzoil/Medallion/Barrett. DOGM needs to address this issue. We need to decide whether or not DOGM is going to recognize Barrett as operator when the BIA/BLM does not.

One solution to this matter would be to recognize Barrett as agent for Pennzoil, that way Pennzoil would still be listed as operator however monthly reports would be mailed to Pennzoil c/o Barrett, to Barretts address. Taxes & royalty payments, etc. would then need to be worked out between the two operators, but at least DOGM would not be recognizing a operator that BIA/BLM does not. Any approvals that DOGM makes, tax credit, workovers, etc. should be addressed to Pennzoil c/o Barrett, and a copy should be mailed to both operators.

This arrangement could be similar to the Natural Buttes Unit/Coastal. Coastal is responsible for all operations, reporting, etc. within the unit, however Enron owns and operates wells within the unit. As does Coastal's subsidiary company CIG. BLM & DOGM recognize Coastal as operator of all wells however we separate the wells out on the monthly production report so that all Enron wells are grouped together, and CIG wells are grouped together, and Coastal wells together. Enron operates & reports to Coastal, Coastal reports to MMS & DOGM as outlined in the unit agreement.

I have a list of all the wells that are still pending, that involve Indian C.A.'s. In addition, I have been working with Barrett

recently to try to clear up a few other changes and we have discussed the possibility of setting up Barrett as agent for Pennzoil for the wells that involve Indian C.A.'s, where the BIA will not recognize Barrett as operator unless Pennzoil resigns as C.A. operator.

I will be happy to meet with you tomorrow to discuss possible solutions regarding this matter, as I am telecommuting today.

Lisha

>>>

Don Staley 10/20/97, 12:10pm >>>

Lisha,

Could you check this out for me please?

Pennzoil shows up in 3270 as the operator for the Ute Tribal 9-4B1 well (API 43-013-30194). The last thing in the well file from Pennzoil is a summary of workover dated 9/6/90. The next item in the well file is a notice of intent to recomplete from Barrett Resources dated 1/29/97. Everything else in the file is from Barrett. What happened? Was there an operator change in there somewhere?? John just approved a workover tax credit to Barrett, so please let me know. Thanks!

Don

CC: JBaza

OPERATOR CHANGE WORKSHEET

1-LEC	6-JEC
2-GHH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-95

TO: (new operator)	<u>PENNZOIL COMPANY</u>	FROM: (old operator)	<u>PENNZOIL EXPLOR & PROD CO</u>
(address)	<u>PO BOX 2967 28TH FL</u>	(address)	<u>PO BOX 2967 28TH FL</u>
	<u>HOUSTON TX 77252-2967</u>		<u>HOUSTON TX 77252-2967</u>
Phone:	<u>(713)546-6998</u>	Phone:	<u>(713)546-6998</u>
Account no.	<u>N0705</u>	Account no.	<u>N2885</u>

*CA 9675
**CA 9662

WELL(S) attach additional page if needed:

Name: *UTE TRBL U 6-7B3	API: 43-013-30211	Entity: 5700	S 7	T 2S	R 3W	Lease: INDIAN
Name: **UTE TRIBAL 9-4B1	API: 43-013-30194	Entity: 5715	S 4	T 2S	R 1W	Lease: INDIAN
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 1/95)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 1/95)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12-2-97)*
6. Cardex file has been updated for each well listed above. *(12-2-97)*
7. Well file labels have been updated for each well listed above. *(12-2-97)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-2-97)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 11/5/97 19 , of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been microfilmed. Today's date: 1-5-98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

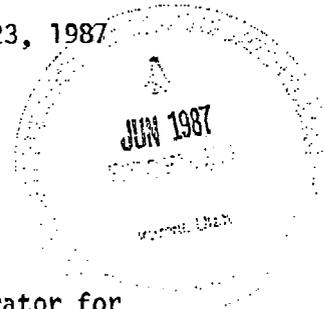
971202 Blm/Vernal "Faxed C.A. Info." Eff. date being used for this change is 1-1-95. One other well in each CA "operator already listed as Pennzoil Co."

* Oper. chg. Pennzoil Co. to Barnett Resources pending.

6/11

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2309

June 23, 1987



Pennzoil Company
P.O. Box 2967
Houston, Texas 77252-2967

Re: Successor of Operator for
Communitization Agreement (CA)
96-000062
Duchesne County, Utah

Gentlemen:

We received an indenture dated December 2, 1985, whereby Chevron Oil Company resigned as Operator and Pennzoil Company was designated as Successor Operator for CA 96-000062, Duchesne County, Utah.

This indenture was executed by all required parties. The instrument is hereby accepted effective as of June 23, 1987. Please advise all interested parties of the change in CA operator.

Sincerely,

(Orig. Sgd.) R. A. Henricks

SA Howard A. Lemm
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
BIA
File - CA 96-000062
Accounts - Denver
Agr. Sec. Chron

U-922:TAThompson:tt:06-23-87
0013U, pg 3

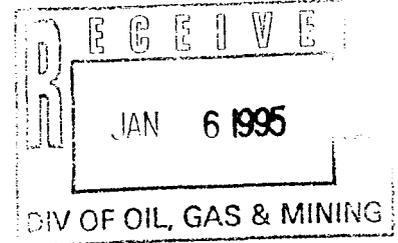
JUN 24 1987

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995
(Via Overnight Mail)

State of Utah
Division of Oil, Gas and Mining
Attention: Ms. Lisha Cordova
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator
State Of Utah

Dear Ms. Cordova:

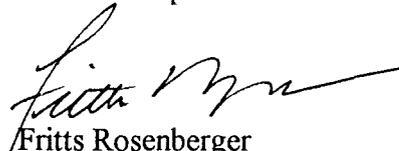
This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of it's right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company


Fritts Rosenberger
Landman

enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
 Pennzoil Exploration and Production Company

3. Address and Telephone No.
 P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2008' FNL AND 2098' FWL OF SECTION 4, T2S, R1W

RECEIVED
MAY 13 1993
FIELD OFFICE

5. Lease Designation and Serial No.
1420H821969

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If unit or CA, Agreement Designation
96 62

8. Well Name and No.
UTE TRIBAL 9-4B1

9. API Well No.
43 01330194

10. Field and Pool, or Exploratory Area
Bluebell-Wasatch

11. County or Parish, State
Duchesne, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RETAINS OWNERSHIP OF THE COMMUNITIZATION AGREEMENT,
HOWEVER RESIGNS OPERATORSHIP OF SAID WELL.

RECEIVED

JUL 06 1993

DIVISION OF
OIL GAS & MINING

RECEIVED

MAY 11 1993

14. I hereby certify that the foregoing is true and correct

Signed Dr. [Signature] Title Petroleum Engineer Date MAR. 29, 1993

(This space for Federal or State office use.)

Approved by **DENIED** Title _____ Date MAY 11 1993

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

25 1W 4

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

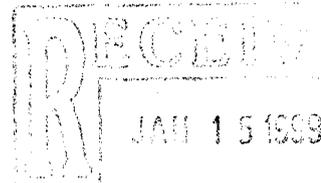
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

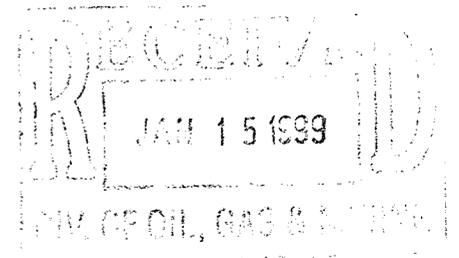
Greg Davis

Title: PRODUCTION SERVICES SUPVR

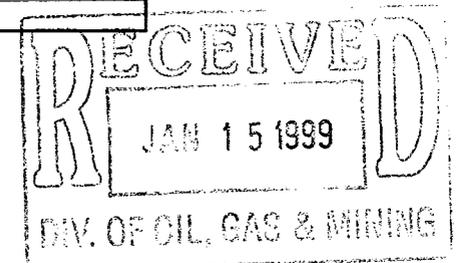
Date: 1/13/99

(This space for Federal or State office use)

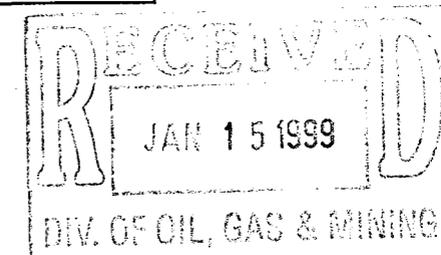
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

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 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
~~U38220~~ 14-20-H62-1969

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement Name and/or No

CA 96-62

8. Well Name and No.
Ute Tribal 9-4B1 (3-9D5)

9. API Well No.
43-013-30194-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Change Of Operator</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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5715
TA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) John T. Elzner

Title
Vice President

Date 12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30194

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST	UNECONOMIC PRODUCTION	FUTURE PLANS FOR WELL
					PRODUCED		
CEDAR RIM 5			SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6			SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A			CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC		NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC		SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC		NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC		NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1			SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5			SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5			SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1			SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**DIVISION OF
OIL, GAS AND MINING**

WELL NAME	QTR	QTR	SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
					PRODUCED	SHUT-IN OR TA'D WELL	
JOHN 1-3B2			NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2			SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2			NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2			NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4			SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2			NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4			NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1			NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5			NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2			SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2			SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2			NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5			SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1			NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3			NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E			NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E			NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2			SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1			NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1			NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC		NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2			NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3			NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5			NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC		SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5			NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3			SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6			SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6			SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6			SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6			NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4			SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6			NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1			NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:
3106
U-0575A et al
(UT-932)

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998

Devon Energy Production Company, L.P.

FILED

DEC 8 0 1999

Certificate of Merger

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

100-18555977

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.



Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter

Secretary of State
By: *Bruce L. ...*



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026 0130

(801) 722-4300

IN REPLY REFER TO:
Minerals and Mining
(801) 722-4310

July 21, 2000

Devon Energy Production Company, LP
Attn: Charlene Newkirk
20 North Broadway, #1500
Oklahoma City, OK 73102-8260

Dear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, L.L.C." with and into "Devon Energy Production Company, L.P.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Minerals and Mining
for Superintendent

OF FEDERAL FORM NO. (7-99)

FAX TRANSMITTAL

OF PAGES: 1

To: *Devon Energy*

Agency: *Minerals and Mining*

Phone #: *722-4310*

Fax #: *722-4310*

DATE: *7-10-01*

2000-101 GENERAL SERVICES ADMINISTRATION



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Garry Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

June 17, 1999

PennzEnergy Company
Attn: Michael G. Kirsch
P. O. Box 5519
Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennzEnergy Company". The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining
for Superintendent

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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APR 20 2000

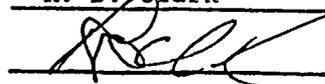
DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	9628
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	UTU77363
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	NW498
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	NW537
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	1420H621750
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	NW590
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	14204621778 / 9651
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	1420H622392
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621806 / 9683
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	1420H621970 / 9686
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEsw-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SEsw-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	
94	4301330194	UTE TRIBAL 9-4B1	SENE-4-2S-1W	DUCHESNE	BLUEBELL	14-20-H62-1969 9662

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-8110 6/28
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-01-2000**

FROM: (Old Operator): PENNZOIL COMPANY Address: P. O. BOX 290 NEOLA, UT 84053 Phone: 1-(435)-353-4121 Account N0705

TO: (New Operator): DEVON ENERGY PRODUCTION COMPANY LP Address: 20 NORTH BROADWAY STE 1500 OKLAHOMA CITY, OK 73102-8260 Phone: 1-(405)-235-3611 Account N1275
--

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE ALLOTTED U 1-36Z2	43-013-30307	5785	36-01N-02W	INDIAN	OW	TA
UTE TRIBAL 9-4B1 (CA 9662)	43-013-30194	5715	04-02S-01W	INDIAN	OW	S
CAMPBELL UTE STATE 1-7B1 (CA 9686)	43-013-30236	5295	07-02S-01W	INDIAN	OW	S
LAMICQ UTE 1-5B2 (CA 9683)	43-013-30212	5415	05-02S-02W	INDIAN	OW	S
UTE 2-6B3 (CA 9651)	43-013-31325	11446	06-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-6B3 (CA 9651)	43-013-30136	5705	06-02S-03W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/17/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-2/16/00-BIA-7/21/00
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 7/31/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/31/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103601473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 El Paso E&P Company, LP

3a. Address
 1099 18th Street, Suite 1900
 Denver, CO 80202

3b. Phone No. (include area code)
 303.291.6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. 40.34021
 SE NW 2008' 2098' 4 T 2S R 1W Long. -110.0025
 FNL FWL

5. Lease Serial No.
 14-20-H62-1969

6. If Indian, Allottee, or Tribe Name
 Ute Tribe

7. If Unit or CA. Agreement Name and/or No.
 96-62

8. Well Name and No.
 Ute Tribal 9-4B1

9. API Well No.
 43-013-30194

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

El Paso plans to recomplete the captioned well to the Green River formation. Please see supporting data and recompletion program attached:

COPY SENT TO OPERATOR

Date: 8.4.2008

Initials: KS

RECEIVED

JUL 21 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

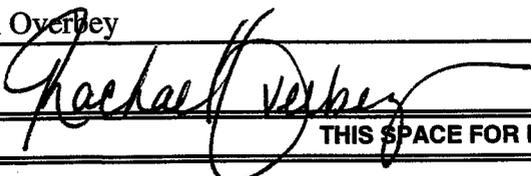
Name (Printed/ Typed)

Rachael Overbey

Title

Engineering Tech

Signature



Date

7/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

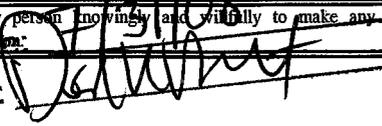
Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By:





RECOMPLETION PROGNOSIS

UTE TRIBAL 9-4B1

API #: 4301330194

SEC 4-T2S-R1W

DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,265' KB 5,284'

FORMATION TOPS: GREEN RIVER TN1 7,004', TGR3 @ 8,892'; WASATCH @ 10,012'

BHT 145 DEG F @ 8,518' MID POINT

BHT 163 DEG F @ 10,426' 4/73

TOTAL DEPTH: 13,600'

PBTD: 13,570'

HOLE/CASING SIZES:

15" hole	13-3/8" 48# H40 @ 522' with 300 SXS cement
12-1/4" hole	9-5/8" 36# K55 @ 2,480' with 1225 SXS cement
8-3/4" hole	7" 26# S95 @ 10,425' with 600 SXS cement
	TOC @ 6,938
6" hole	5" 18# S95 @ 13,598'
	5" 18# S95 TOL @ 10,150' 557 SXS

PERFS: 2/97 8,992-9,096'

PACKERS & PLUGS:

CIBP @ 9,150' 2/97

WELL HAS BEEN REPORTED AS SHUT IN SINCE 8/97 & BURPED 6/2000 AND HAS NO FACILITIES.

RECOMPLETION PROGNOSIS:

1. MIRUPU. Blow well down to tank. Release pump and TOO H w/ rods. Remove wellhead equipment. NU 5000# BOPE.
2. Release 7" TAC @ 8,610' & TOO H w/ 2 7/8" 6.5# N80 TBG. PU 6 1/8" bit with 7" scraper to 9000'. TOO H.

3. RIH w/ 6 1/8" bit and 7" scraper to 8,980'. RIH w/ CBP @ 8,950' with 10' cement on top. Fill hole and circulate well clean.
4. Pressure test casing to 1500 PSI. If casing does not test, isolate leak, squeeze and drill out. Re-test to 1500 PSI. Denver does not have a CBL. Run CBL from 8,950' to TOC and evaluate cement bond if required.
5. ND 5,000# BOPE. NU 10,000 PSI BOPE and test to 9,975 PSI for 15 min.
6. RU WL and perforate Green River 8503-07', 8515-19', and 8522-34' with 3 1/8" HSC guns loaded 4 SPF, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes. NOTE: This interval had a gas kick during drilling, cutting 9.0 PPG mud to 6.5 PPG.
7. RIH w/ 7" treating PKR with circulating port and 4 1/2" 12.75# N80 frac string. Set PKR 150' above top perforation and install frac valve. Load annulus. Test frac string and casing to 8500 PSI. Install flow back choke equipment.

STAGE 1 STIMULATION OF GREEN RIVER 8,503-8,534'

8. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 145 degree F at 8,518' mid perfs. Maximum allowable treating pressure is 8,400 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1000 psi.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 40 ball sealers evenly spaced in acid (balls @ 50% # perfs). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min Shut in pressures. Surge balls and leave SI for one hour. Remove ball guns and re-test lines to 9,500 psi.

Pump fracture treatment per attached treatment schedule & hold 1000 psi on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5,10,15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

9. Flow test well for 24 hours recording hourly rates and pressures.
10. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.

11. Open by-pass on PRK and kill well. Release PKR and LD 4 ½" 12.75# N80 frac string.
12. RIH w/ 7" 10K CBP to 8,400' and add 10' cement on top. Pressure test casing to 1500 PSI.
13. RU WL and perforate Green River interval 7830-7920' per attached perf sheet with 3 1/8" HSC guns loaded SPF as noted on perforation chart, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
14. RIH w/ 7" treating PKR with circulating port w/ 4 ½" 12.75# N80 frac string. Set PKR 150' above top perforation at 7,680'.

STAGE 2 STIMULATION OF GREEN RIVER 7,830-7,920'

15. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 140 degree F at 7,875' mid perfs. Maximum allowable treating pressure is 8,400 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1000 psi.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 24 ball sealers evenly spaced in acid (balls @ 50% # perfs). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min Shut in pressures. Surge balls and leave well SI for one hour. Remove ball guns and re-test lines to 9,500 psi.

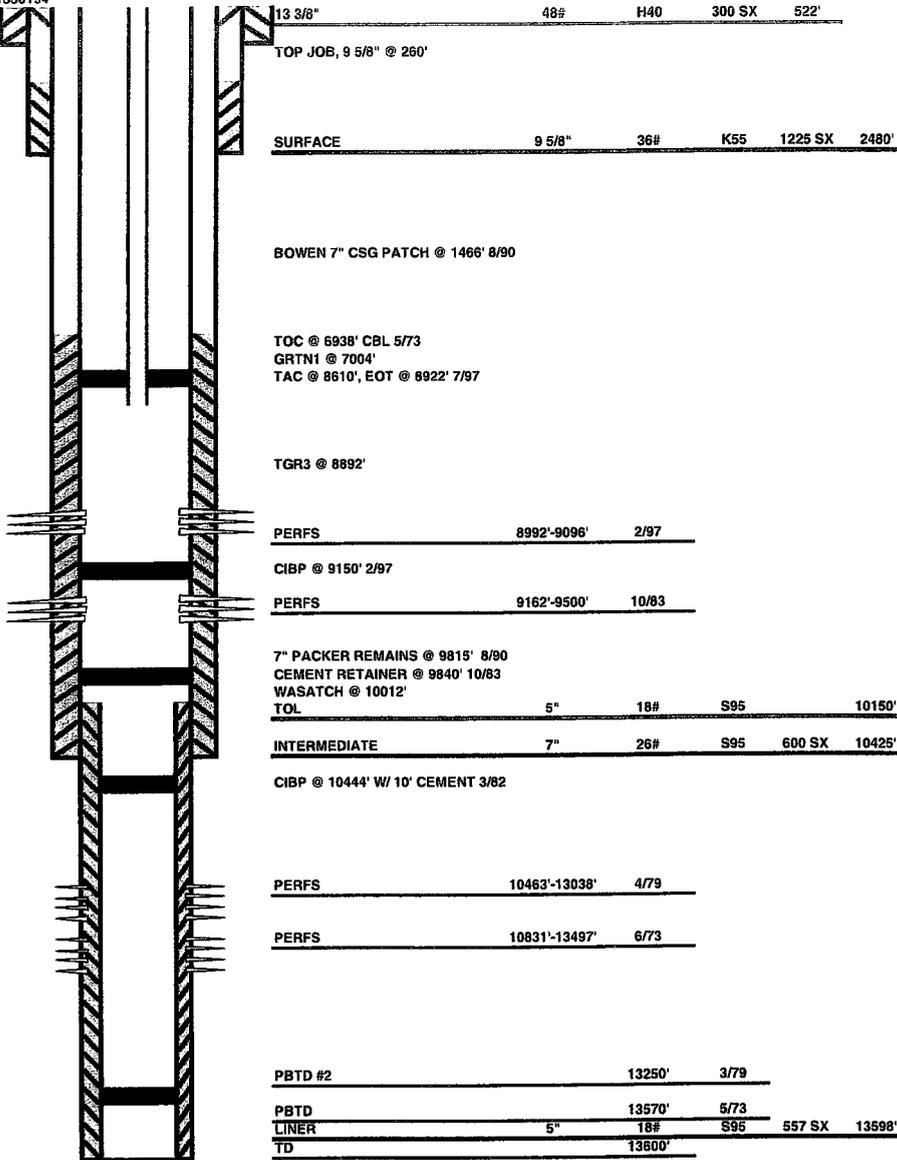
Pump fracture treatment per attached treatment schedule & hold 1000 psi on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5,10,15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

16. Flow test well for 24 hours recording hourly rates and pressures.
17. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.
18. Open by-pass on PRK and kill well. Release PKR and LD 4 ½" 12.75# N80 frac string.
19. RIH w/ 6" bit and 7" scraper and drill up CBP @ 8400'. Clean out well to PBTD @ 8,950'. TOOH.
20. PU production TBG and RIH based on well productivity.

21. RDMOL and clean up location.

WELL NAME: UTE TRIBAL 9-4B1
WELL AS IS

SEC 4, T2S, R1W
DUCHESNE COUNTY
API #4301330194
GL 5265'
KB 5284'



HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
15"	13 3/8"	48#	H40	300 SX 522'
12 1/4"	9 5/8"	36#	K55	1225 SX 2480'
8 3/4"	7"	26#	S95	600 SX 10425'
TOL	5"	18#	S95	10150'
6"	5"	18#	S95	557 SX 13598'

PERFORATIONS			
PERFS	10831'-13497'		6/73
ACID	12699'-13497'	13,500 GAL	6/73
CIBP	12298'	REMOVED 5/79	11/73
ACID	10831'-12248'	18,000 GAL	3/75
ACID	10831'-12248'	11,700 GAL	9/75
PERFS	10463'-13038'		4/79
ACID	10463'-13038'	26,000 GAL	4/79
CIBP	10444'		3/82
PERFS	9909'-10435'		3/82
ACID	9909'-10435'	25,000 GAL	4/82
SQUEEZED	9909'-10435'	150 SX	10/83
PERFS	9162'-9500'		10/83
ACID	9162'-9500'	8000 GAL	10/83
CMT RETAINER	9840'		10/83
ACID	9162'-9500'	7000 GAL	5/87
PERFS	9392'-9782'		8/90
ACID	9416'-9782'	12,100 GAL	2/97
CIBP	9150'		2/97
PERFS	8992'-9096'		2/97
ACID		6175 GAL	3/97
FRAC	20,000#	15,000 GAL GEL	4/97
OPEN PERFS	8992'-9096'		

PROPOSED CIBP	8950'
PROPOSED PERFS	8503'-8507'
PROPOSED PERFS	8515'-8519'
PROPOSED PERFS	8522'-8534'

BMSGW @ 1884'
BHT 163' F @ 10426' 4/73
BHT 244' F @ 13598' 5/73

NOTE: NOT TO SCALE TBG DETAIL 8/97

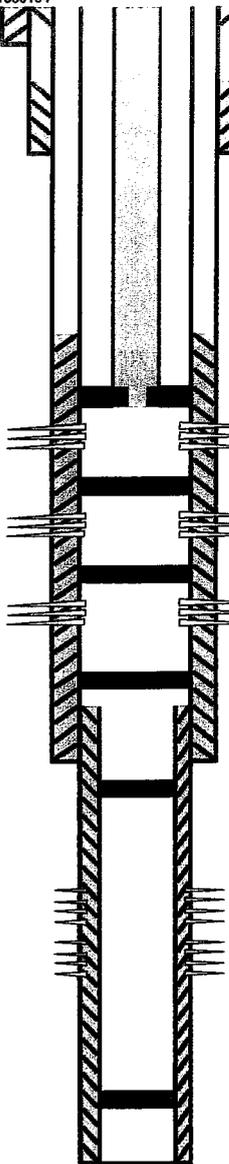
275 JOINTS 2 7/8" 6.5#, EUE 8RD N80
1 SN
2 JOINTS 6.5# N80
1 STA 7" TAC
10 JOINTS 2 7/8" 6.5# EUE 8RD N80
EOT 8925'

BOND 6938'-10150' GOOD TO EXCELLENT NO CBL AVAILABLE, DESCRIPTION IN WF
BOND 10150'-11600' POOR
BOND 11600'-12050' POOR TO FAIR
BOND 12050'-13550' FAIR TO GOOD

7" BOWEN PATCH, 29 JOINTS 26# S-95 & 7 JOINTS 26# N-80 ON TOP
PT TO 1000# 8/90

WELL NAME: UTE TRIBAL 9-4B1
PROPOSED RECOMPLETION

SEC 4, T2S, R1W
DUCHESE COUNTY
API #4301330194
GL 5265'
KB 5284'



13 3/8" 48# H40 300 SX 522'

TOP JOB, 9 5/8" @ 260'

SURFACE 9 5/8" 36# K55 1225 SX 2480'

BOWEN 7" CSG PATCH @ 1466' 8/90

TOC @ 6938' CBL 5/73
GRTN1 @ 7004'

4 1/2" 12.75# N80 W/ PACKER @ 8350'

PROPOSED PERFS 8503-8534'

TGR3 @ 8892'
PROPOSED CIBP @ 8950'

PERFS 8992'-9096' 2/97

CIBP @ 9150' 2/97

PERFS 9162'-9500' 10/83

7" PACKER REMAINS @ 9815' 8/90
CEMENT RETAINER @ 9840' 10/83
WASATCH @ 10012'

TOL 5" 18# S95 10150'

INTERMEDIATE 7" 26# S95 600 SX 10425'

CIBP @ 10444' W/ 10' CEMENT 3/82

PERFS 10463'-13038' 4/79

PERFS 10831'-13497' 6/73

PBTD #2 13250' 3/79

PBTD 13570' 5/73

LINER 5" 18# S95 557 SX 13598'

TD 13600'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
15"	13 3/8"	48#	H40	300 SX 522'
12 1/4"	9 5/8"	36#	K55	1225 SX 2480'
8 3/4"	7"	26#	S95	600 SX 10425'
TOL	5"	18#	S95	10150'
6"	5"	18#	S95	557 SX 13598'

PERFORATIONS		
PERFS	10831'-13497'	6/73
ACID	12699'-13497'	13,500 GAL 6/73
CIBP	12298'	REMOVED 5/79 11/73
ACID	10831'-12248'	18,000 GAL 3/75
ACID	10831'-12248'	11,700 GAL 9/75
PERFS	10463'-13038'	4/79
ACID	10463'-13038'	26,000 GAL 4/79
CIBP	10444'	3/82
PERFS	9909'-10435'	3/82
ACID	9909'-10435'	25,000 GAL 4/82
SQUEEZED	9909'-10435'	150 SX 10/83
PERFS	9162'-9500'	10/83
ACID	9162'-9500'	8000 GAL 10/83
CMT RETAINER	9840'	10/83
ACID	9162'-9500'	7000 GAL 5/87
PERFS	9392'-9782'	8/90
ACID	9416'-9782'	12,100 GAL 2/97
CIBP	9150'	2/97
PERFS	8992'-9096'	2/97
ACID		6175 GAL 3/97
FRAC	20,000#	15,000 GAL GEL 4/97
OPEN PERFS	8992'-9096'	

PROPOSED CIBP	8950'
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PROPOSED PERFS	8515'-8519'
PROPOSED PERFS	8522'-8534'

BMSGW @ 1884'
BHT 163° F @ 10426' 4/73
BHT 244° F @ 13598' 5/73

NOTE: NOT TO SCALE

TBG DETAIL 8/97

ROD DETAIL:

275 JOINTS 2 7/8" 6.5#, EUE 8RD N80 8525'
1 SN 15-8
2 JOINTS 6.5# N80 138-6
1 STA 7" TAC 102-7
10 JOINTS 2 7/8" 6.5# EUE 8RD N80 85-8
EOT 8925'

BOND 6938'-10150' GOOD TO EXCELLENT NO CBL AVAILABLE, DESCRIPTION IN WF
BOND 10150'-11600' POOR
BOND 11600'-12050' POOR TO FAIR
BOND 12050'-13550' FAIR TO GOOD

7" BOWEN PATCH, 29 JOINTS 26# S-95 & 7 JOINTS 26# N-80 ON TOP
PT TO 1000# 8/90

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-1969

6. If Indian, Allottee or Tribe Name

Ute Tribe

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
96-62

8. Well Name and No.
Ute Tribal 9-4B1

2. Name of Operator
El Paso E & P Company, LP

9. API Well No.
4301330194

3a. Address
1099 18th St. Ste 1900 Denver, CO. 80202

3b. Phone No. (include area code)
303.291.6417

10. Field and Pool or Exploratory Area
Bluebell

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2008 FNL & 2098 FWL 4-2S-1W SENW

11. Country or Parish, State
Duchesne, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

El Paso E & P Company performed Green River recompletion work 1/12/09 - 2/6/09. Downhole trouble. 1/27/09 - Perforate Middle Green River 8487-8517'.

See attached report for detail of work performed.

RECEIVED

MAY 20 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie OKeefe

Title Sr. Regulatory Analyst

Signature

Marie OKeefe

Date 05/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	UTE TRIBAL 9-4B1		
Common Well Name:	UTE TRIBAL 9-4B1	Spud Date:	2/23/1973
Event Name:	RECOMPLETION	Start:	1/12/2009
Contractor Name:	BASIC ENERGY	End:	2/7/2009
Rig Name:	BASIC	Rig Release:	2/7/2009
		Group:	
		Rig Number:	1480

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/13/2009	07:00 - 09:30	2.50	C	01		ROAD RIG TO LOCATION. SPOT IN AND RIG UP RIG AND MOVE EQUIPMENT IN.
	09:30 - 12:30	3.00	C	08		BLEED B/S DOWN FROM 1000 PSI TO 0 PSI HEATING FLAT TANK AND RECOVERING 250 BBLs OIL.
	12:30 - 16:30	4.00	C	18		ATTEMPT TO WORK PUMP OFF SEAT. UN ABLE TO UNSEAT PUMP. ATTEMPT TO RELEASE ON / OFF TOOL. UNABLE TO RELEASE.
1/14/2009	16:30 - 17:00	0.50	C	04		BACK OFF ROD STRING & TOOH W/ 20 RODS. SDFN
	07:00 - 07:30	-0.50	C	18		SAFETY MEETING. BLEED OFF B/S
	07:30 - 11:15	3.75	C	04		L/D 65 1" RODS, 102 7/8" RODS, 138 3/4" RODS AND 15 1" RODS. RECOVERED 3/4" X 2' PONY SUB AND LEFT ON-OFF TOOL AND 2 1/2" X 1 3/4" X 21' ROD PUMP IN WELL.
	11:15 - 11:45	0.50	C	10		ND WELL HEAD.
1/15/2009	11:45 - 12:45	1.00	C	15		RELEASE TAC. NU BOP. PREPARE TO PULL TBG
	12:45 - 19:00	6.25	C	04		TOOHW/ 275 JTS 2-7/8"EUE TBG, SEAT NIPPLE W/ PUMP STUCK INSIDE, 2 JTS 2-7/8"EUE TBG, TAC, 10 JTS 2-7/8"EUE TBG & NOTCHED COLLAR. FOUND HOLES IN JTS # 7 & 9. SDFN
	07:00 - 09:30	2.50	C	04		. P/U 6 1/8" ROCK BIT, 7" CASING SCRAPER AND COVER TO 2 7/8" EUE TIH W/ 99 JTS PIPE. WELL STARTED TO BLOW.
	09:30 - 11:30	2.00	C	08		CIRCULATE OIL OUT OF WELL W/ 125 BBLs TPW TO FLOW BACK TANK. TIH W/ 192 JTS PIPE TO 9038' AND REVERSE CIRCULATE WELL TO FLOWBACK TANK W/ 205 BBLs TPW .
	11:30 - 13:30	2.00	C	04		TIH W/ 192 JTS PIPE TO 9038'
1/16/2009	13:30 - 15:00	1.50	C	08		REVERSE CIRCULATE WELL TO FLOWBACK TANK W/ 205 BBLs TPW
	15:00 - 17:00	2.00	C	04		TOOH WITH 2-7/8" EUE TBG WHILE TESTING TUBING W/ SCAN-O-LOG. PULLED 57 JTS 2-7/8" EUE LAYING DOWN 14 JTS. DUE TO INTERNAL CORROSION. EOT @ 7300' DRAIN UP EQUIPMENT SDFN
	08:00 - 08:30	0.50	C	18		START RIG HOLD SAFETY MEETING
	08:30 - 16:00	7.50	C	04		POOH W/ 64 JTS PIPE THROUGH PIPE INSPECTION EQUIPMENT. CIRCULATE OIL OUT OF WELL. CONTINUE TO PULL PIPE OUT OF WELL THROUGH INSPECTION EQUIPMENT. PULLED OUT OF WELL W/ 234 JTS TTL PIPE FOR DAY LAYING DOWN A ATOTAL OF 74 JTS THAT FAILED INSPECTION FOR A TTL OF 92 BAD JTS OF 2 7/8" EUE TBG DURING INSPECTION. L/D 7" CASING SCRAPER AND 6 1/8 BIT.
1/17/2009	15:30 - 16:00	0.50	C	18		DRAIN PUMP & PUMP LINES. SDFN
	07:00 - 07:30	0.50	C	18		START EQUIPMENT & HOLD SAFETY MEETING
	07:30 - 10:30	3.00	C	04		P/U 7" BP AND 7" HD PACKER AND TIH W/ 203 JTS PIPE OUT OF DERRICK .
	10:30 - 12:00	1.50	C	08		CIRCULATED WELL CLEAN W/ 95 BBLs TPW.
	12:00 - 14:00	2.00	C	04		P/U 82 JTS PIPE OFF TRAILER SET B/P @ 8905 AND L/D 1 JT PIPE. SET PACKER @ 8860 AND TEST TOOLS TO 1500 PSI TEST GOOD. PUMP 2 BBLs DOWN B/S AND TEST CSG TO 1500 PSI. BLEED OFF AND RETEST TO 1500 PSI
	14:00 - 16:15	2.25	C	18		2:11 1500 PSI, 2:15 1300 PSI, 2:21 1180 PSI, LOST 320 PSI IN 12 MIN. 2ND RECORDED TEST 2:23 1500 PSI, 2:25 1380 PSI, 2:33 1240 PSI, 2:38 1200 PSI, LOST 300 PSI IN 15 MIN. 3 RD RECORDED TEST



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	UTE TRIBAL 9-4B1		
Common Well Name:	UTE TRIBAL 9-4B1	Spud Date:	2/23/1973
Event Name:	RECOMPLETION	Start:	1/12/2009
Contractor Name:	BASIC ENERGY	End:	2/7/2009
Rig Name:	BASIC	Rig Release:	2/7/2009
		Rig Number:	1480
		Group:	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
1/17/2009	14:00 - 16:15	2.25	C	18		1500 PSI, 2:41 1320 PSI, 2:49 1220 PSI, 2:54 1170 PSI 3:09 1120 PSI LOST 380 PSI IN 30 MIN. 4TH RECORDED TEST	
	16:15 - 17:00	0.75	C	04		3:08 1500 PSI, 3:18 1200 PSI, 3:28 1140 PSI, 3:38 1120 PSI, 3:48 1100 PSI, 3:58 1100 PSI, 4:08 1080 PSI LOST 420 PSI IN 1 HR. RELEASE HD PACKER AND B/P AND POOH W/ 20 JTS 2 7/8" PIPE. B/P @ 8285'. DRAIN UP EQUIPMENT SDFN	
1/18/2009	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND	
1/19/2009	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND	
1/20/2009	07:00 - 07:30	0.50	C	18		START RIG SAFETY MEETING BLEED OFF WELL.	
	07:30 - 11:30	4.00	C	04		TIH W/ 20 JTS 2 7/8" N80 EUE TUBING AND SET B/P @ 8937' POOH W/ 2 JTS 2 7/8" TUBING AND SET 7" HD PACKER. PRESSURE TEST TOOLS TO 1500 PSI TEST GOOD. RELEASE PACKER AND POOH W/ 198 JTS PIPE AND SET PACKER @ 3066'	
	11:30 - 12:00	0.50	C	18		PRESSURE TEST CSG TO 1500 PSI TESTED GOOD. PRESSURE TEST DOWN TBG. LOST 400 PSI IN 15 MIN.	
	12:00 - 12:30	0.50	C	04		RELEASE PACKER AND TIH TO 4550'.	
	12:30 - 12:45	0.25	C	18		PRESSURE TEST CSG TO 1500 PSI. TESTED GOOD	
	12:45 - 13:15	0.50	C	04		RELEASE PKR. TIH TO 5982'. SAT DOWN W/ CENTER OF PKR ELEMENTS AND 5996' BOTTOM OF RETRIEVING HEAD. COULD NOT GO DEEPER.	
	13:45 - 14:00	0.25	C	18		P/U & SET PKR @ 5986'. PRESSURE TEST CSG TO 1500 PSI. NO TEST, W/ COMMUNICATION UP TBG. LD 1 JT TBG. SET PKR @ 5951'.	
	14:00 - 16:00	2.00	C	04		PRESSURE TEST CSG TO 1500 PSI. GOOD TEST. RELEASE PACKER AND POOH W/ 191 JTS 2 7/8" PIPE, 7" HD PACKER, 4' SUB AND R/H. R/H HAS MARKS THAT SHOW POSSIBLE CASING PART. DRAIN EQUIPMENT. SDFN	
	1/21/2009	07:00 - 07:30	0.50	C	18		START EQUIPMENT & HOLD SAFETY MEETING
		07:30 - 10:00	2.50	C	04		MU MODIFIED RETRIEVING TOOL & 193 JTS 2-7/8"EUE TBG. SET 5K DOWN ON TIGHT SPOT @ 5996'. RETRIEVING TOOL WENT THROUGH TIGHT SPOT. CONTINUE IN HOLE W/ 92 JTS 2-7/8"EUE TBG.
10:00 - 11:30		1.50	C	18		PRESSURE TEST CSG TO 1500 PSI. LOST 300 PSI IN 5 MINUTES. RETEST CSG TO 1500 PSI FOR 90 MINUTES. PRESSURE DROPPED TO 1300 PSI IN 10 MINUTES. 1250 PSI IN 20 MINUTES. 1225 PSI IN 30 MINUTES. 1200 PSI IN 40 MINUTES. 1175 PSI IN 50 MINUTES. 1155 PSI IN 1 HR. 1150 PSI IN 70 MINUTES. 1140 PSI IN 80 MINUTES. PRESSURE STAYED THERE FOR 30 MINUTES	
11:30 - 12:30		1.00	C	04		P/U 1 JT TUBING AND LATCH B/P AND RELEASE. POOH W/ 93 JTS TO TIGHT CSG @ 5996'	
12:30 - 14:30		2.00	C	18		ATTEMPT TO WORK RBP THROUGH TIGHT CSG. COULD NOT WORK RBP THROUGH TIGHT CSG. SET RBP @ 6040'. RELEASE RET TOOL & WORK THROUGH TIGHT CSG SEVERAL TIMES. LATCH & RELEASE RBP. COULD NOT WORK RBP THROUGH TIGHT CSG.	
1/22/2009	14:30 - 16:00	1.50	C	04		TIH & SET RBP @ 8937'. PRESSURE TEST TO 1500 PSI FOR 15 MINUTES W/ SAME RESULTS AS PREVIOUS TESTS. TOOH W/ 96 JTS TBG. SDFN W/ EOT @ 5980'. SDFN	
	07:00 - 07:30	0.50	C	18		AM START RIG. HOLD SAFETY MEETING.	
	07:30 - 08:30	1.00	C	04		BLEED WELL OFF AND TIH W/ 90 JTS TBG.	
	08:30 - 10:00	1.50	C	08		FLUSH TBG W/ 55 BBLs 2% @ 225 DEG. FOLLOW W/ 15 BBLs 10	



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	UTE TRIBAL 9-4B1		
Common Well Name:	UTE TRIBAL 9-4B1	Spud Date:	2/23/1973
Event Name:	RECOMPLETION	Start:	1/12/2009
Contractor Name:	BASIC ENERGY	End:	2/7/2009
Rig Name:	BASIC	Rig Release:	2/7/2009
		Rig Number:	1480
		Group:	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/22/2009	08:30 - 10:00	1.50	C	08		LB BRINE. DUMP 3 SX SAND DOWN TBG. PUMP 30 BBLS 2% AND FOLLOW W/ 15 BBLS BRINE TO SPOT SAND ON TOP OF RBP
	10:00 - 13:30	3.50	C	04		POOH W/ 280 JTS 2 7/8 N80 EUE TUBING AND 7" B/P RETERVING TOOL.
	13:30 - 16:00	2.50	C	04		P/U 6 1/8" OD STRING MILL W/ STINGER, 2 4-3/4" COLLARS, XOVER SUB AND TIH W/ 191 JTS 2 7/8" EUE TBG.
	16:00 - 18:00	2.00	C	13		RU POWER SWIVEL. WORK STRING MILL THROUGH TIGHT CSG. BACK REAM FROM 5996' TO 5994', CIRCULATE WELL CLEAN. RD
1/23/2009	07:00 - 07:30	0.50	C	18		POWER SWIVEL. TOOH W/ 2 JTS TBG. SDFN
	07:30 - 09:00	1.50	C	18		START EQUIPMENT & HOLD SAFETY MEETING
						PU 2 JTS TBG. BREAK REVERSE CIRCULATION. WORK STRING MILL THROUGH TIGHT CSG. CIRCULATE HOLE CLEAN. RD
						POWER SWIVEL.
	09:00 - 13:00	4.00	C	04		TOOH W/ TBG, LD DRILL COLLARS & STRING MILL. TIH W/ RBP
	13:00 - 14:30	1.50	C	18		RET TOOL & TBG TO 5869'
						PRESSURE TEST CSG TO 1500 PSI. LOST 500 PSI IN 50 MINUTES. PRESSURE STAYED @ 1000 PSI FOR 20 MINUTES
1/24/2009	14:30 - 15:30	1.00	C	04		CONTINUE TIH THROUGH TIGHT CSG TO 8905'.
	15:30 - 16:30	1.00	C	08		RU TBG SWIVEL & BREAK REVERSE CIRCULATION. CIRCULATE SAND OFF OF RBP @ 8937'. CIRCULATE HOLE CLEAN
	16:30 - 17:30	1.00	C	04		RELEASE RBP & TOOH THROUGH TIGHT CSG @ 5996' TO 5760'.
						SAW 10K PULLOVER @ CSG PART. SDFN
	07:00 - 07:30	0.50	C	18		START RIG SAFETY MEETING.
	07:30 - 12:00	4.50	C	04		TOOH W/ 186 JTS 2-7/8" EUE TBG & RBP. TIH W/ 294 JTS 2-7/8" EUE TBG. TAG CIBP @ 9600'. LD 1 JT TBG.
	12:00 - 13:00	1.00	C	14		RU PRO PETRO CMT EQUIPMENT. SPOT 50' CMT ON CIBP. LD 3 JTS TBG REVERSE OUT 1-1/2" TBG VOLUME. RD CMT
						EQUIPMENT.
	13:00 - 15:00	2.00	C	04		POOH W/ 290 JTS TUBING AND R/U E/L TRUCK TO RUN 6" GRJB TO 9000
	15:00 - 19:00	4.00	C	11		RIH W/ 5.841 GUAGE RING. SET DOWN IN TIGHT SPOT @ 5996'. COULD NOT GET GUAGE RING THROUGH TIGHT SPOT. RIH W/ 3-1/8" SINKER BAR ASSEMBLY TO 8925'. COLLR LOCATER
1/25/2009						SHOWED 2' PART IN MIDDLE OF CSG JT., 5994' TO 5996'. RIH W/ 7" CBP. COULD NOT GET THROUGH TIGHT CSG. POOH W/ CBP. RD
						WIRELINE TRUCK. SDFN
	07:00 - 07:30	0.50	C	18		START EQUIPMENT & HOLD SAFETY MEETING
	07:30 - 11:00	3.50	C	04		TIH W/ 7" RBP & 286 JTS 2-7/8" EUE TBG. SET RBP @ 8905'. SAW VERY LITTLE DRAG @ CSG PART.
	11:00 - 12:00	1.00	C	08		DISPLACE HOLE W/ 300 BBLS 2% KCL WTR
1/26/2009	12:00 - 13:00	1.00	C	14		SPOT 3 BBL NEAT G CMT BALANCED PLUG (78') . LD 3 JTS TBG. REVERSE OUT W/ 77 BBLS 2% KCL WTR.
	13:00 - 15:00	2.00	C	04		TOOH W/ 90 JTS TBG. SDFN
	-	-	-	-	-	NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
1/27/2009	07:00 - 09:00	2.00	C	18		START EQUIPMENT. HOLD SAFETY MEETING. WAIT ON WTR
	09:00 - 10:45	1.75	C	09		FILL CSG W/ 7 BBLS 2% KCL WTR. PRESSURE TEST CSG TO 1500 PSI
						9:43 1500 PSI
						9:53 1200 PSI
						10:03 1150 PSI
						10:13 1100 PSI
						10:23 1050 PSI
						10:33 1040 PSI



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	UTE TRIBAL 9-4B1		
Common Well Name:	UTE TRIBAL 9-4B1	Spud Date:	2/23/1973
Event Name:	RECOMPLETION	Start:	1/12/2009
Contractor Name:	BASIC ENERGY	End:	2/7/2009
Rig Name:	BASIC	Rig Release:	2/7/2009
		Group:	
		Rig Number:	1480

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/27/2009	09:00 - 10:45	1.75	C	09		10:43 1030 PSI.
	10:45 - 14:00	3.25	C	04		BLEED OFF CASING AND TIH WORKING THROUGH CASING PART @ 5996' TIH AND TAG CEMENT @ 8838', 4' IN ON JT # 283. 62' CEMENT ON PLUG. L/D 2 JTS 2-7/8"EUE TBG. STAND BACK 282 JTS 2-7/8"EUE TBG. SDFN
1/28/2009	07:00 - 07:30	-0.50	C	18		HOLD SAFETY MEETING & START EQUIPMENT
	07:30 - 11:00	3.50	C	06		REPAIR RIG TRANSMISSION FILTERS
	11:00 - 13:00	2.00	C	11		RU CASED HOLE SOLUTIONS WIRELINE TRUCK. PERFORATE MIDDLE GREEN RIVER FORMATION 8487' TO 8517'. PERFS WERE SHOT OFF OF McCULLOUGH CEMENT BOND, GAMMA RAY, CCL LOG DATED MAY25-1973 & CORROLATED BACK TO SCHLUMBERGER COMPENSATED, SONIC. GAMMA RAY LOG DATED APRIL 12 1973
	13:00 - 16:00	3.00	C	18		RU 4-1/2" EQUIPMENT. MU 7" PKR & TIH W/ 2 JTS 4-1/2" P-110 TBG. BACK UP ON TONGS FAILED. ATTEMPT TO REPAIR TONGS. POOH W/ TBG & PKR. SDFN
1/29/2009	07:00 - 07:30	0.50				START RIG. HOLD SAFETY MEETING.
	07:30 - 08:00	0.50	C	18		THAW WELLHEAD & BOP
	08:00 - 10:30	2.50	C	04		TIH W/ 7" PKR & 95 JTS 4-1/2" TBG. WELL STARTED FLOWING OIL
	10:30 - 11:30	1.00	C	08		CIRCULATE OIL OUT OF WELL BORE W/ 100 BBLS 2% KCL WTR
	11:30 - 13:30	2.00	C	04		CONTINUE IN HOLE W/ 90 JTS 4-1/2" TBG. WELL STARTED FLOWING OIL
	13:30 - 15:30	2.00	C	08		CIRCULATE WELL W/ 190 BBLS 2% KCL.
	15:30 - 17:00	1.50	C	04		CONTINUE TIH W/ 29 JTS 4-1/2" TBG. SDFN W/ PKR @ 6675'. SAW VERY LITTLE RESISTANCE @ CSG PART. SDFN W/ PKR @ 6675'.
1/30/2009	07:00 - 07:30	0.50	C	18		START EQUIPMENT & HOLD SAFETY MEETING
	07:30 - 10:30	3.00	C	08		THAW WELL HEAD & CIRCULATE WELL W/ 200 BBLS 2% KCL WTR
	10:30 - 13:00	2.50	C	04		TIH W/ 51 JTS 4 1/2' TBG AND 6' X 4-1/2' PUP JT . SET 7" HD PACKER @ 8290', IN 45K COMPRESSION. FILL CSG W/ 7 BBLS 2% AND PT TO 1000 PSI. TEST GOOD.
	13:00 - 15:00	2.00	C	10		RU FRAC VALVE & FLOW BACK LINES. SDFN
1/31/2009	-					STAND BY WAITING ON FRAC EQUIPMENT
2/1/2009	07:00 - 07:30	0.50	C	18		HOLD SAFETY MEETING. START EQUIPMENT
	07:30 - 14:00	6.50	C	01		RU FRAC EQUIPMENT
	14:00 - 18:00	4.00	C	21		PRESSURE TEST LINES TO 9500 PSI. BREAK DOWN PERFORATIONS 8487' TO 8517' @ 4401', PUMPING 4.6 BPM. TREAT PERFORATIONS W/ 5000 GAL 15% HCL ACID USING 50 BIO BALLS FOR DIVERSION. AVG RATE 21.4 BPM. AVG PSI 6217 PSI. MAX RATE 29.1 BPM. MAX PSI 8018 PSI. FLUSH ACID 10 BBLS PAST BTM PERF. ISIP 3776 PSI. 5 MIN 3058 PSI. 10 MIN 2765 PSI. 15 MIN 2586 PSI. SURGE BALLS. WAIT 1 HR FOR BIO BALLS TO DISSOLVE. TREAT PERFORATIONS W/ 8200 POUNDS 100 MESH SAND IN 1/2 PPG STAGE & 171,468 POUNDS 20/40 SUPER LC SAND IN 1#, 2#, 3# & 4# STAGES, FLUSHING TO TOP PERF. ALL 20/40 SAND STAGES WERE TAGGED W/ RADIOACTIVE TRACER. MAX PSI 7583 PSI. MAX RATE 58.6 BPM. AVG PSI 7063 PSI. MAX PSI 7583 PSI. ISIP 4117 PSI. 5 MIN 4007 PSI. 10 MIN 3922 PSI. 15 MIN 3867 PSI. SHUT WELL IN. RD FRAC EQUIPMENT. RU FLOW LINE. TURN WELL OVER TO PRODUCTION DEPT FOR FLOW BACK OPERATIONS



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	UTE TRIBAL 9-4B1		
Common Well Name:	UTE TRIBAL 9-4B1	Spud Date:	2/23/1973
Event Name:	RECOMPLETION	Start:	1/12/2009
Contractor Name:	BASIC ENERGY	End:	2/7/2009
Rig Name:	BASIC	Rig Release:	2/7/2009
		Rig Number:	1480
		Group:	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/2/2009	-					FLOW BACK WELL. RECOVERED 118 BBLS OIL & 363 BBLS WTR. 600 PSI ON 17/64" CHOKE
2/3/2009	07:00 - 15:00	8.00	C	20		FLOW WELL & PREPARE EQUIPMENT TO LD 4-1/2" TBG
2/4/2009	07:00 - 07:30	0.50	C	18		START EQUIPMENT & HOLD SAFETY MEETING
	07:30 - 09:00	1.50	C	08		RELEASE PKR. CIRCULATE WELL W/ 120 BBLS 2% KCL WTR
	09:00 - 13:00	4.00	C	11		RU DELSCO SLICKLINE UNIT & MAKE GUAGE RING RUN TO 8752'. RUN TRACER LOG ACROSS PERFORATIONS 8487' TO 8517'. RD WIRELINE TRUCK.
	13:00 - 14:30	1.50	C	08		CIRCULATE WELL W/ 200 BBLS 2% KCL WTR. KILL TBG W/ 15 BBLS 10 # BRINE WTR
	14:30 - 18:00	3.50	C	04		LD 123 JTS 4-1/2" TBG. HAD TO ROTATE PKR THROUGH CSG PART @ 5696'. SDFN W EOT @ 4800'
2/5/2009	07:00 - 07:30	0.50	C	18		START EQUIPMENT & HOLD SAFETY MEETING
	07:30 - 09:45	2.25	C	08		CIRCULATE WELL DEAD W/ 225 BBLS KCL WTR
	09:45 - 12:00	2.25	C	04		CONTINUE LD 153 JTS 4-1/2" TBG & PKR
	12:00 - 13:00	1.00	C	18		CHANGE EQUIPMENT OVER TO RUN 2-7/8"EUE TBG
	13:00 - 14:30	1.50	C	04		TIH W/ SOLID PLUG, 2 JTS 2-7/8"EUE TBG, 4-1/2" PBGA, 6' X 2-7/8"EUE PUP JT, SEAT NIPPLE, 7 JTS 2-7/8" EUE TBG, 7" TAC W/ CARBIDE SLIPS & 5-3/4" OD X 2-7/8"EUE TAPERED COUPLINGS & 90 JTS 2-7/8"EUE TBG. WELL STARTED FLOWING
	14:30 - 15:30	1.00	C	04		CIRCULATE WELL DEAD W/ 90 BBLS 10# BRINE WTR
	15:30 - 17:00	1.50	C			CONTINUE TIH W/ 172 JTS 2-7/8"EUE TBG. SET TAC @ 8185' IN 20K TENSION. SN @ 8403'. EOT @ 8505'. DRAIN EQUIPMENT. SDFN
2/6/2009	07:00 - 07:30	0.50	C	18		START EQUIPMENT & HOLD SAFETY MEETING
	07:30 - 10:00	2.50	C	08		SITP 300 PSI. CIRCULATE WELL DEAD W/ 225 BBLS 2% KCL WTR. ND BOP
	10:00 - 10:30	0.50	C	15		NU WELLHEAD
	10:30 - 11:00	0.50	C	10		CHANGE EQUIPMENT OVER TO RUN RODS. PU 2-1/2" X 1-1/2" X 28' RHBC PUMP, 24 1" RODS W/G (NEW), 15 3/4" RODS W/G (NEW) 95 NORRIS 97 3/4" SLICK RODS (USED), 101 NORRIS 97 7/8" SLICK RODS (USED) & 72 NORRIS 97 1" RODS (USED). SDFN
	11:00 - 17:30	6.50	C			START EQUIPMENT. HOLD SAFETY MEETING. FLUSH TBG W/ 60 BBLS 275 DEGREE 2% KCL WTR, FOLLOWED BY 15 BBLS 10# BRINE WTR. TBG STILL FLOWING. ORDER & PUMP 20 BBLS 10# BRINE WTR
2/7/2009	07:00 - 10:00	3.00	C	04		CONTINUE TIH W/ 25 1" RODS. SPACE OUT W/ 2 8' & 1 2' X 1" PONY RODS & POLISH ROD
	10:00 - 11:00	1.00	C	04		FILL TBG W/ 5 BBLS 2% KCL WTR. STROKE TEST PUMP TO 1000 PSI. THREADS ON B FLANGE STARTED LEAKING. BREAK APART WELL HEAD AT B FLANGE. WRAP THREADS W/ TEFLON TAPE & RE-DOPE. NU WELL HEAD. STROKE TEST PUMP TO 1000 PSI. OK RD RIG. POLICE LOCATION. MOVE OFF LOCATION
	11:00 - 12:00	1.00	C	08		
	12:00 - 13:00	1.00	C	01		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E & P Company, LP Operator Account Number: N 3065
 Address: 1099 18th St, Suite 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6417

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301330194	Ute Tribal 9-4B1		SENW	4	2S	1W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	5715	5715				2/6/2009	
Comments: Recompleted in GRRV from GR-WS (same entity used)						<i>6/30/09</i>	

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell (for DOGM)

Name (Please Print) Earlene Russell
 Signature _____
 Engineering Tech _____ Date 6/30/2009
 Title _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

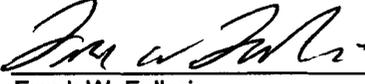
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1969
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 9-4B1
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013301940000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2008 FNL 2098 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 04 Township: 02.0S Range: 01.0W Meridian: U
	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 May 22, 2014**

Date: _____

By: Dark Ount

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/16/2014	



9/16/2013

Ute Tribal 9-4B1

API # 43-013-30194

Altamont Field – Duchesne County, Utah

SE/4 – NW/4

Section 4, T 2 S, R 1 W

2008' FNL & 2098' FEL

Lat. = 40° 20' 24.7554" Long. = -110° 0' 9.216"

Regulatory

Plug & Abandonment Procedure

AFE – Pending

Production Engineer: _____
Iva Tomova – Sr. Production Engineer Date

Approved By:

Operations Supervisor: _____
Troy Anderton – Operations Supervisor – Western Division Date

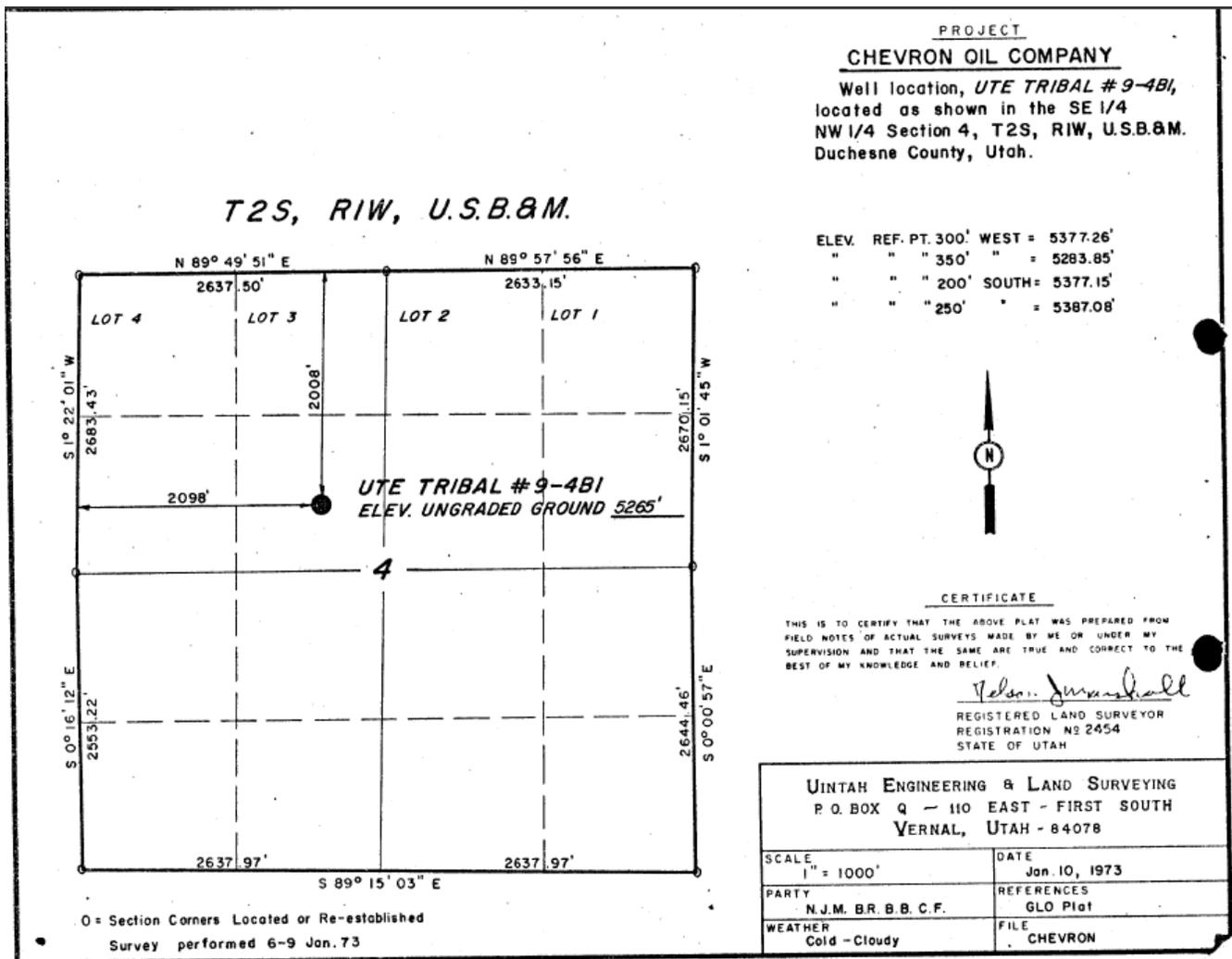
Engineering Manager: _____
Barry Lloyd – Manager Production – Western Division Date

Distribution (Approved copies):

- Iva Tomova
- Barry Lloyd
- Joe Sager
- Troy Anderton
- Well File (Central Records) / Altamont Office (Well Files)



9/16/2013



CURRENT STATUS:

This well has been SI since February, 2010 with 262 Jts 2-7/8 6.5# N-80 8rd Tubing.

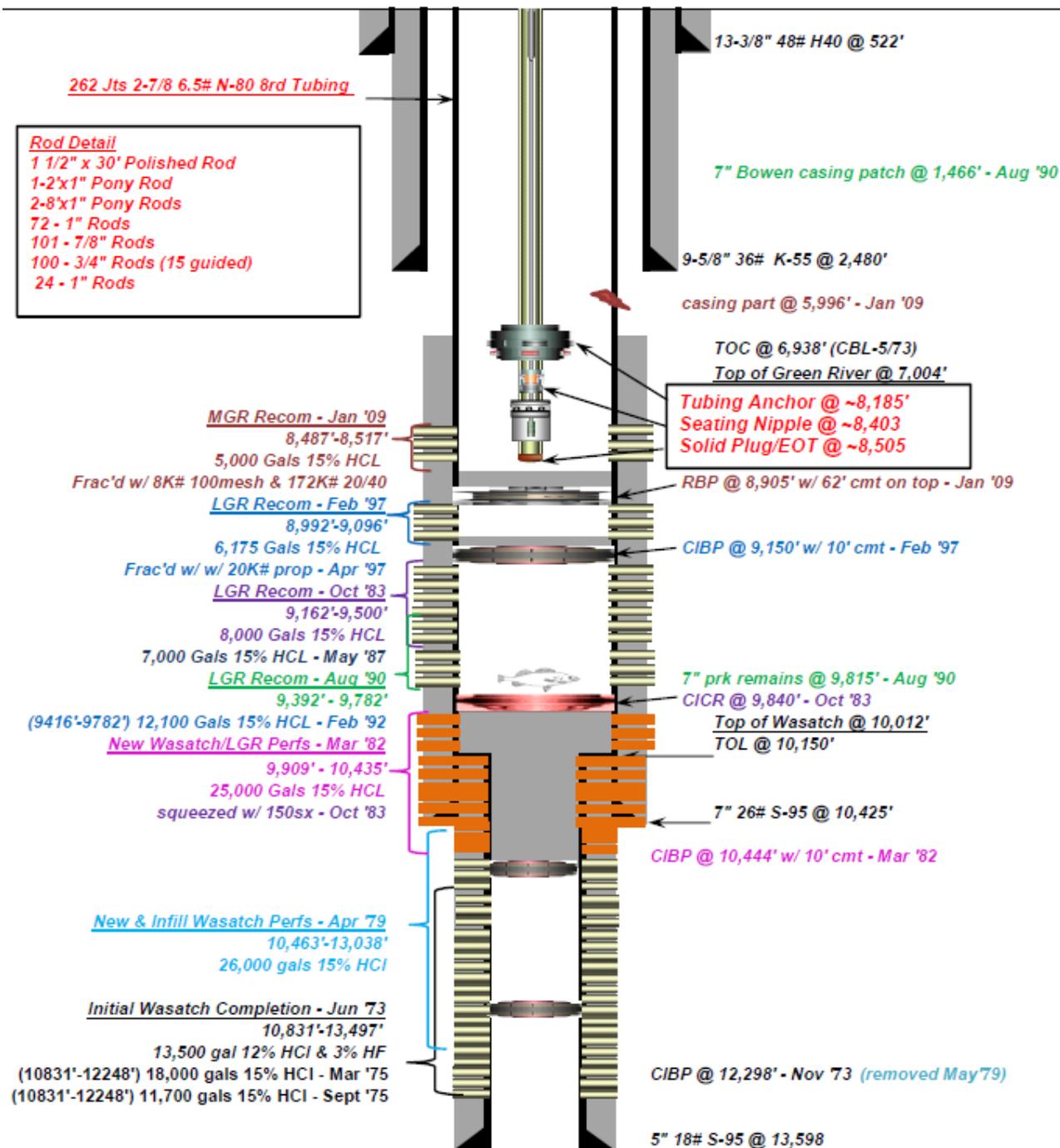
BI	Unknown	Casing Flu	Produced Fluid
BI	Unknown	TD:	13,000'
SI	Unknown	PBTD:	8,843'
SI	Unknown		

Current WBD

Current Schematic as of September 16, 2013

Company Name: EP Energy
 Well Name: Ute Tribal 9-4B1
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: 2008' FNL, 2098' FWL, SE/4 NW/4 SEC. 4, T2S, R1W
 Producing Zone(s): Wasatch

Last Updated: September 16, 2013
 By: I. Tomova
 TD: 13,600'
 BHL: _____
 Elevation: _____



Proposed P&A

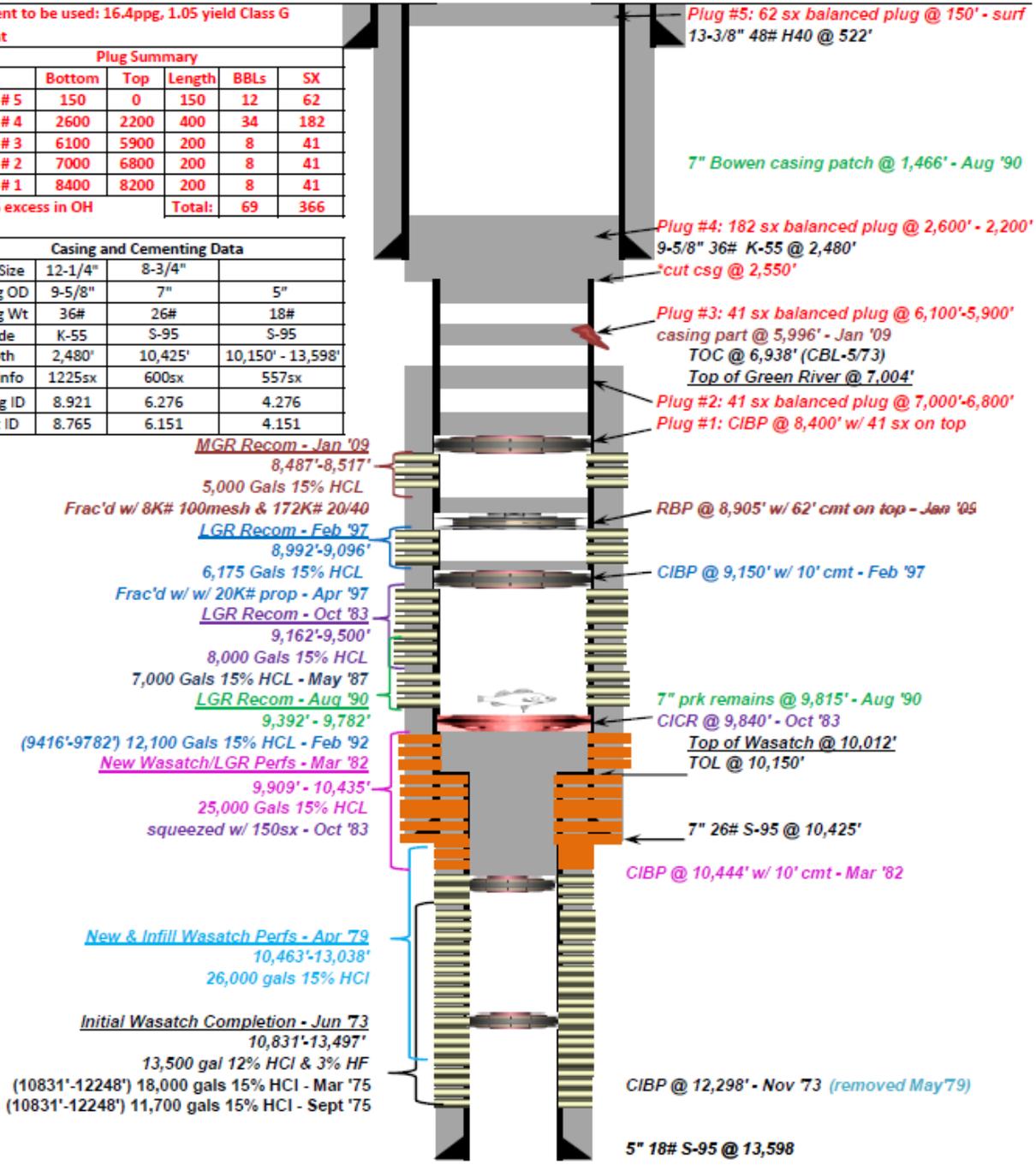
Company Name: EP Energy
 Well Name: Ute Tribal 9-4B1
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: 2008' FNL, 2098' FWL, SE/4 NW/4 SEC. 4, T2S, R1W
 Producing Zone(s): Wasatch

Last Updated: September 16, 2013
 By: I. Tomova
 TD: 13,600'
 BHL: _____
 Elevation: _____

*Cement to be used: 16.4ppg, 1.05 yield Class G cement

Plug Summary					
	Bottom	Top	Length	BBLs	SX
Plug # 5	150	0	150	12	62
Plug # 4	2600	2200	400	34	182
Plug # 3	6100	5900	200	8	41
Plug # 2	7000	6800	200	8	41
Plug # 1	8400	8200	200	8	41
*100% excess in OH			Total:	69	366

Casing and Cementing Data			
Hole Size	12-1/4"	8-3/4"	
Casing OD	9-5/8"	7"	5"
Casing Wt	36#	26#	18#
Grade	K-55	S-95	S-95
Depth	2,480'	10,425'	10,150' - 13,598'
Cmt Info	1225sx	600sx	557sx
Casing ID	8.921	6.276	4.276
Drift ID	8.765	6.151	4.151





9/16/2013

Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	9-5/8" 36# K-55 @ 2,480'	3,520	2,020	8.921	8.765	0.0637	Surface
Intermediate Casing	7" 26# S-95 @ 10,425'	8,600	5,870	6.276;	6.151;	0.0383	TOC @ 6,938' (CBL-5/73)
Production Liner	5" 18# S-95 @ 10,150' - 13,598'	11,770	12,010	4.276	4.151	0.0178	TOL

Plug & Abandonment Procedure

- Testing tubing, use workstring and use CIBP/CICR as per Magna's recommendation.

1. Notify:

- BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
- Notify the Fort Duchesne Office of the BIA, 435-722-4320, at least 48 hours prior to initiating the plugging procedure
- Notify the Ute Indian Tribe Energy & Minerals Office, Kermit Wopsock, 435-725-4999 or 435-725-4950, at least 48 hours prior to initiating the plugging procedure.

- MIRU workover rig. RU Hot Oil Unit and pump hot FSW down casing to heat up tubing. Unseat pump and flush tubing & rods with hot water. POOH w/rods & pump.
- Send pump in for inspection & rebuild. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
- Release tubing anchor at ~ 8,185' and POOH scanning tubing for wear. Lay out all bad joints. Check for NORM. If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
- MIRU E-line. RIH w/ GR (check min setting OD on CIBP/CIRC to be used) to 8,450'. RD E-line. If tag higher, continue with procedure, otherwise skip to step 7.
- PU 6-1/8" RB, 7" 26# casing scraper, 2 x 3 1/2" drill collars on 2 7/8" tubing (or workstring). Hydro test tubing to 7,000# while RIH. Work down to TOL @ ~8,450' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

Plug #1

- PU & MU a 7"- (26#) mechanical set CIBP/CICR on the tubing (or work-string) and TIH to ±8,400'. Set **CIBP @ ±8,400'** (above Top Perf @ 8,487'). Get off of CIBP & establish circulation.
- Mix cement plug with **±41sacks (±8bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **8,400' to 8,200'** on top of the CIBP.
- PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
- Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston



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11. Circulate around 9.5ppg mud or inhibited FSW to 7,000'.

Plug #2

12. Pull up to 7,000'.

13. Mix cement plug with **±41 sacks (±8bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **7,000' to 6,800'** (across Top of Green River @ 7,004').

14. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.

15. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.

16. Circulate around 9ppg mud or inhibited FSW to 6,100'.

Plug #3

17. Pull up to 6,100'.

18. Mix cement plug with **±41 sacks (±8bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **6,100' to 5,900'** (across casing part @ 5,996').

19. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.

20. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.

21. Circulate around 9ppg mud or inhibited FSW to 2,550'.

22. MIRU E-line. PU & MU free point tool & check where csg is free. POOH. If csg free above 2,250' continue with procedure otherwise contact Houston.

23. PU & MU 7" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to ±2,550; Pressure up to 500psig on casing and jet **cut 7" casing at ±2,550'** (~70' below surface casing shoe @ 2,480'); POOH. RD ELU.

24. Establish circulation down the 7" and up the 7" by 9-5/8" annulus.

25. RU 7" casing handling equipment; PU & MU casing spear on tbg; Land and set the 7" csg spear

26. POOH & LD 2,250' of 7" csg.

27. Check for Norm.

Plug #4

28. TIH open ended to 2,600'.

29. Mix cement plug with **±182 sacks (±34bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±400'** balanced cement plug from **2,600' to 2,400'** (across surface casing shoe @ 2,480').

30. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.

31. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.

32. Circulate around 9ppg mud or inhibited FSW to 150'. POOH



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Plug #5

- 33. RIH open ended to 150'. Mix and circulate a $\pm 150'$ balanced cement plug from 150' to surface with ± 61 sacks (± 11 bbls) of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.
- 34. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL
- 35. Weld and install $\frac{1}{4}$ " thick dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Ute Tribal 9-4B1</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	43-013-30194
4. Location:	<u>SE/4 NW/4 - 1, T 2 S, R 1 W</u>

- 36. RD&MO rig & clean up location
- 37. Restore location as directed

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1969	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: UTE TRIBAL 9-4B1	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013301940000	
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2008 FNL 2098 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 04 Township: 02.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
POOH with tubing. TIH to 8413' & pumped 56 sx cmt. TIH to 8417' & did not tag cmt. Repumped 55 sx cmt. & TOC @ 8172' (241' balanced plug). Pumped 45 sx cmt & TOC @ 6786' (236' balanced plug). Pumped 55 sx cmt @ 6116' & TOC across parted casing @ 5846' (270' balanced plug). Pumped 120 sx cmt @ 2588' & TOC @ 2258' (330' balanced plug). Pumped 88 sx cmt @ 1165' & TOC @ 961' (204' balanced plug). Pumped 160' surface plug with 75 sx. Cut off wellhead & welded on marker plate. SEE ATTACHED FOR DETAILS.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 19, 2015			
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst	
SIGNATURE N/A	DATE 11/18/2015		

CENTRAL DIVISION

ALTAMONT FIELD
UTE TRIBAL 9-4B1
UTE TRIBAL 9-4B1
P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL 9-4B1		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 9-4B1
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	3/18/2015	End date	4/1/2015
Spud Date/Time	2/23/1973	UWI	004-002-S 001-W 30
Active datum	KB @5,265.0ft (above Mean Sea Level)		
Afe No./Description	162164/49694 / UTE TRIBAL 9-4B1		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
3/19/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP RIG, WORKING PUMP OFF SEAT. HELP. OVER HEAD LOADS AND EYES ON PATH) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	MIRU	01		P		MOVE IN RIG AND ASSOCIATED EQUIPMENT
	10:30 11:00	0.50	MIRU	01		P		SPOT RIG AND RIG UP
	11:00 11:30	0.50	WOR	17		P		CASING AND TUBING SIP WAS 500 PSI BLEED OFF
	11:30 18:00	6.50	WOR	18		P		PUMP 300 BBLS @ UPTO 1600 PSI WHILE ATTEMPTING TO UNSEAT ROD PUMP. SECURE WELL LEFT PUMP WITH 48K PULLE ON IT SHUT DOWN FOR DAY
3/20/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (BACKING OFF RODS, RIGGING UP POWER SWIVEL, HELP EYES ON PATH AND OVERHEAD LOADS) FILL OUT AND REVIEW JSA. HOT OIL TRUCK IS PUMPING DOWN CASING
	7:30 9:30	2.00	WOR	18		P		ATTEMPT TO WORK PUMP OFF SEAT WITH NO SUCCESS. PULLED TO 80K ON RODS TO GET POLISH ROD OUT OF WELL
	9:30 11:00	1.50	WOR	18		P		BACK OFF RODS
	11:00 12:30	1.50	UNINARTLT	24		P		LAY DOWN 72-1" RODS.
	12:30 13:30	1.00	UNINSTUB	16		P		NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP
	13:30 17:00	3.50	UNINSTUB	18		P		ATTEMPT TO RELEASE TAC. R/U POWER SWIVEL AND WORK TAC FREE, SWIVELING OUT OF HOLE WITH 4 JOINTS TUBING. R/D SWIVEL
3/24/2015	6:00 7:30	1.50	UNINSTUB	28		P		POOH WITH 30 JOINTS TUBING. SECURE WELL, SHUT DOWN FOR DAY
	6:00 7:30	1.50	UNINSTUB	28		P		CREW TRAVEL, SAFETY MEETING (STRIPPING RODS AND TUBING OUT OF WELL, LINE OF FIRE AND PROPER BODY POSITIONING) FILL OUT AND REVIEW JSA. PUMPED 70 BBLS TPW DOWN CASING
	7:30 18:00	10.50	UNINSTUB	24		P		STRIP OUT OF WELL WITH 90 JOINTS 2 7/8" TUBING AND 120 RODS.(TUBING IS FULL OF SCALE AND RODS WERE BACKING OFF 1 AT A TIME. WE HAD TO CUT MANY RODS BECAUSE THEY WERE STUCK IN TUBING.
	18:00 18:30	0.50	UNINSTUB	18		P		SECURE WELL AND WASH FLOOR AND RIG OFF.

3/25/2015

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	6:00 7:30	1.50	UNINSTUB	28		P		CREW TRAVEL, SAFETY MEETING (STRIPPING RODS OUT OF THE HOLE, CUTTING RODS OUT OF TUBING. HELP, EYES ON TARGET, PROPER BODY POSITION) FILL OUT AND REVIEW JSA. PUMPED 70 BBLS TPS DOWN CASING @ 225 DEGREES BLEED OFF CASING AND TUBING
	7:30 8:00	0.50	UNINSTUB	18		P		TAKE OXYGEN AND LOL READINGS AND FILL OUT HOT WORK PERMIT
	8:00 18:00	10.00	UNINSTUB	24		P		CONTINUE STRIPPING TUBING AND RODS OUT OF HOLE LAYING DOWN PUMP AND BHA
	18:00 18:30	0.50	WOR	18		P		SECURE WELL AND WAH RIG AND FLOOR OFF. SHUT DOWN FOR DAY
3/26/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING. (PICKING UP 2 3/8" WORK STRING. PROPER BODY POSITIONING. EYES ON TARGET AND HELP. PROPER BACKING STEPS) FILL OUT AND REVIEW JSA
	7:30 10:00	2.50	WOR	24		P		CHANGED OVER TO RUN 2 3/8" TUBING. TIH WITH 6 1/8" BIT PICKING UP 2 3/8" WORK STRING. TAGGED PARTED CASING @ 5996' AND COULDN'T WORK THROUGH.
	10:00 12:00	2.00	WOR	39		P		POOH WITH 6 1/8" BIT
	12:00 14:30	2.50	WOR	39		P		PICK UP 2 3/8" MULE SHOE AND TIH TO 8413' WITH 260 JTS TUBING
	14:30 16:30	2.00	WOR	06		P		CIRCULATE WELL WITH 250 BBLS TPW
	16:30 17:00	0.50	POST	05		P		PUMP A 56 SACK 16.2 PPG, 1.05 YEILD, CLASS G CEMENT BALANCED PLUG
	17:00 17:30	0.50	WOR	39		P		POOH WITH 32 JTS TUBING TO 7378'
17:30 18:00	0.50	WOR	06		P		REVERSE TUBING CLEAN WITH 50 BBLS AND SECURE WELL. SHUT DOWN FOR DAY	
3/27/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL, SAFETY MEETING (LAYING DOWN TUBING AND PUMPING CEMENT. HELP, HAND PLACEMENT, PROPER BODY POSITIONING) FILL OUT AND REVIEW JSA. CIRCULATE WELL WITH 160 BBLS TPW
	7:30 8:00	0.50	WOR	39		P		TRIP INTO WELL WITH TUBING TO 8417 AND DIDN'T TAG CEMENT.
	8:00 9:00	1.00	WBREMD	05		P		REPUMP 55 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG. POOH WITH 1500' TUBING AND REVERSE CIRCULATE TUBING CLEAN
	9:00 12:30	3.50	WBREMD	41		P		WAIT ON CEMENT. TIH AND TAG CEMENT TOP @ 8172' FOR A 241' PLUG
	12:30 13:30	1.00	WBREMD	05		P		PUMP A 45 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG. POOH WITH 1500' TUBING AND REVERSE CIRCULATE TUBING CLEAN
	13:30 18:00	4.50	WBREMD	41		P		WAIT ON CEMENT TO SET. SECURE WELL SHUT DOWN FOR DAY
3/28/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING (LAIING DOWN TUBING AND PUMPING CEMENT. HELP. PROPER BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	POST	39		P		TRIP INTO WELL AND TAG PLUG 2 @ 6786' for a 236' CEMENT PLUG
	8:00 8:30	0.50	POST	39		P		POOH TO 6116'
	8:30 9:00	0.50	POST	24		P		POOH LAYING DOWN 40 JOINTS TUBING
	8:30 8:30	0.00	POST	05		P		PUMP A 55 SACK 16.4 PPG, 1.05 YEILD CLASS G CEMENT BALANCED PLUG
	9:00 12:30	3.50	POST	41		P		WAIT FOR BALANCED PLUG TO SET BY MONITERING SURFACE SAMPLE
	12:30 13:00	0.50	POST	39		P		TRIP INTO WELL AND TAG PLUG 3 ACROSS PARTED CASING @ 5846' FOR A 270' PLUG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	13:00 14:30	1.50	POST	39		P		STAND 2700' OF TUBING IN DERRICK AND LAY DOWN REMAINING STRING.
	14:30 18:00	3.50	POST	18		P		CLEAN OUT CELLAR AND PREP TO CUT CASING. SECURE WELL. SHUT DOWN FOR DAY
3/31/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING (CUTTING AND LAYING DOWN CASING, FILLING OUT HOT WORK PERMITS AND FIRE WATCH. HELP EYES ON TARGET) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	POST	18		P		CHECK OXYGEN AND LOL LEVELS AND FILL OUT HOT WORK PERMIT.
	8:00 9:00	1.00	PULLCSG	18		P		CUT WINDOW AND DROP 7" CASING. NIPPLE DOWN WELLHEAD AND PULL 7" CASING STUB AND SLIPS
	9:00 11:00	2.00	PULLCSG	18		P		RIG UP E/L TRUCK, FREE POINT AND CUT CASING @ 2491' POOH AND RIG DOWN E/L TRUCK
	11:00 15:00	4.00	PULLCSG	24		P		RIG UP CASING EQUIPMENT AND LAY DOWN 58 JOINTS 7" CASING. RIG DOWN CASING EQUIPMENT
	15:00 16:00	1.00	WOR	16		P		NIPPLE UP WELLHEAD AND BOP. RIG UP TO RUN TUBING
	16:00 16:45	0.75	WOR	39		P		TIH WITH 80 JOINTS 2 3/8" TUBING. EOT @ 2588'
	16:45 18:00	1.25	POST	05		P		PUMP 120 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG (98' IN 7" TUBING STUB)
	18:00 18:30	0.50	POST	39		P		POOH WITH 32 JOINTS 2 3/8" TUBING
	18:30 19:00	0.50	POST	06		P		REVERSE CIRCULATE TUBING CLEAN WITH 20 BBLS TPW. SECURE WELL. SHUT DOWN FOR DAY
4/1/2015	6:00 7:30	1.50	POST	28		P		CREW TRAVEL, SAFETY MEETING (LAYING DOWN TUBING, RIGGING DOWN RIG AND CUTTING OFF WELLHEAD. HELP) FILL OUT AND REVIEW JSA. CIRCULATED WELL CLEAN WITH 100 BBLS TPW.
	7:30 8:00	0.50	POST	39		P		TIH AND TAG CEMENT PLUG 4 @2258' FOR A 330' PLUG. POOH TO 1165'
	8:00 9:00	1.00	POST	05		P		PUMP PLUG 4A WITH 88 SACK 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG
	9:00 9:30	0.50	POST	24		P		LEAVE 40 JOINTS TUBING IN DERRICK AND LAY DOWN REMAINING TUBING
	9:30 13:30	4.00	POST	41		P		WAIT ON CEMENT PLUG, MONITORING SURFACE SAMPLES
	13:30 14:00	0.50	POST	39		P		TIH AND TAG PLUG 4A @ 961' FOR A 204' PLUG
	14:00 14:30	0.50	POST	24		P		POOH LAYING DOWN TUBING
	14:30 15:00	0.50	POST	16		P		NIPPLE DOWN BOP AND WELLHEAD
	15:00 15:45	0.75	POST	05		P		TIH WITH 5 JOINTS TUBING AND PUMP 160' 16.4 PPG, 1.05 YIELD CLASS G SURFACE PLUG WITH 75 SACKS. POOH LAYING DOWN ALL TUBING
	15:45 18:30	2.75	POST	18		P		MONITOR CEMENT LEVEL IN CASING, RIG DOWN RIG, CUT OFF WELLHEAD, WELD ON MARKER PLATE. BACK FILL CELLAR. RIG DOWN ALL EQUIPMENT AND POLICE LOCATION

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