

Confidential Statement Released 3/14/74
DL

(303) 370 1300

A Certificate 10-15-73 Lease Sold To Husky Oil

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed
✓
✓
✓

Checked by Chief
Approval Letter
Disapproval Letter
12-13-72

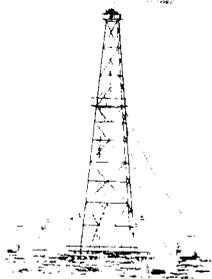
COMPLETION DATA:

Date Well Completed 7-13-73
N..... WW..... TA.....
SW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....



McCULLOCH OIL CORPORATION



BUSINESS AND EXECUTIVE OFFICES:
10880 WILSHIRE BOULEVARD • LOS ANGELES, CALIFORNIA 90024 • TELEPHONE (213) 879-5152

December 11, 1972

Cleon B. Feight, Director
State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed please find Notices of Intention
to Drill the following Wells for your approval:

Brotherson Et Al #1-27
Sec. 27, T. 2 S., R. 4 W.,
Duchesne County, Utah

Jensen Et Al #1-31
Sec. 31, T. 1 S., R. 5 W.,
Duchesne County, Utah

We are requesting that information on these
wells be held confidential.

Thank you for your cooperation in this matter.

Very truly yours,

W. W. Lupton
District Manager
140 West 2100 South
Salt Lake City, Utah

WWL:cnp

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Jensen Et Al

9. Well No.

#1-31

10. Field and Pool, or Wildcat

Altamont
11. Sec., T., R., M., or Blk. and Survey or Area

31 - 1 S., - 5 W.,
12. County or Parrish 13. State

Duchesne County Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

McCulloch Oil Corporation

3. Address of Operator

140 West 2100 South, Suite 120, SLC, 84115

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1380' FNL & 1244' FEL, NW, SE, NE, Sec. 31

At proposed prod. zone

same as above

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1244'

16. No. of acres in lease

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

none

19. Proposed depth

16,800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7131' UGL

22. Approx. date work will start*

January 15, 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	300'	375 cu ft
12 1/4"	9 5/8"	36# & 40#	6800'	785 cu ft
8 3/4"	7 5/8"	33.7#	12500'	375 cu ft
6 1/2"	5"	18#	16800'	435 cu ft

- Well to be drilled and casing cemented as proposed above
- Mud Program
 - 0' - 9000' - Water
 - 9000' - 16800' - 8.3 to 15#/gal. as necessary to control hole.
- Blowout Preventer Program
 - 13 3/8" casing - 12" - 3000 psi Hydril GK
 - 9 5/8" casing - 10" - 5000 psi Hydril GK
 - 10" - 5000 psi Cameron Double - Type QRC
 - 10" - 5000 psi Cameron Single - Type QRC
 - 7 5/8" casing - Same as 9 5/8" casing.
- Blowout Control Equipment
 - Degasser
 - 5000 psi Choke Manifold with Gas Buster (over)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W.W. Lupton

Title

District Manager

Date

12/11/72

(This space for Federal or State office use)

Permit No.

43-013-30186

Approval Date

Approved by

Title

Date

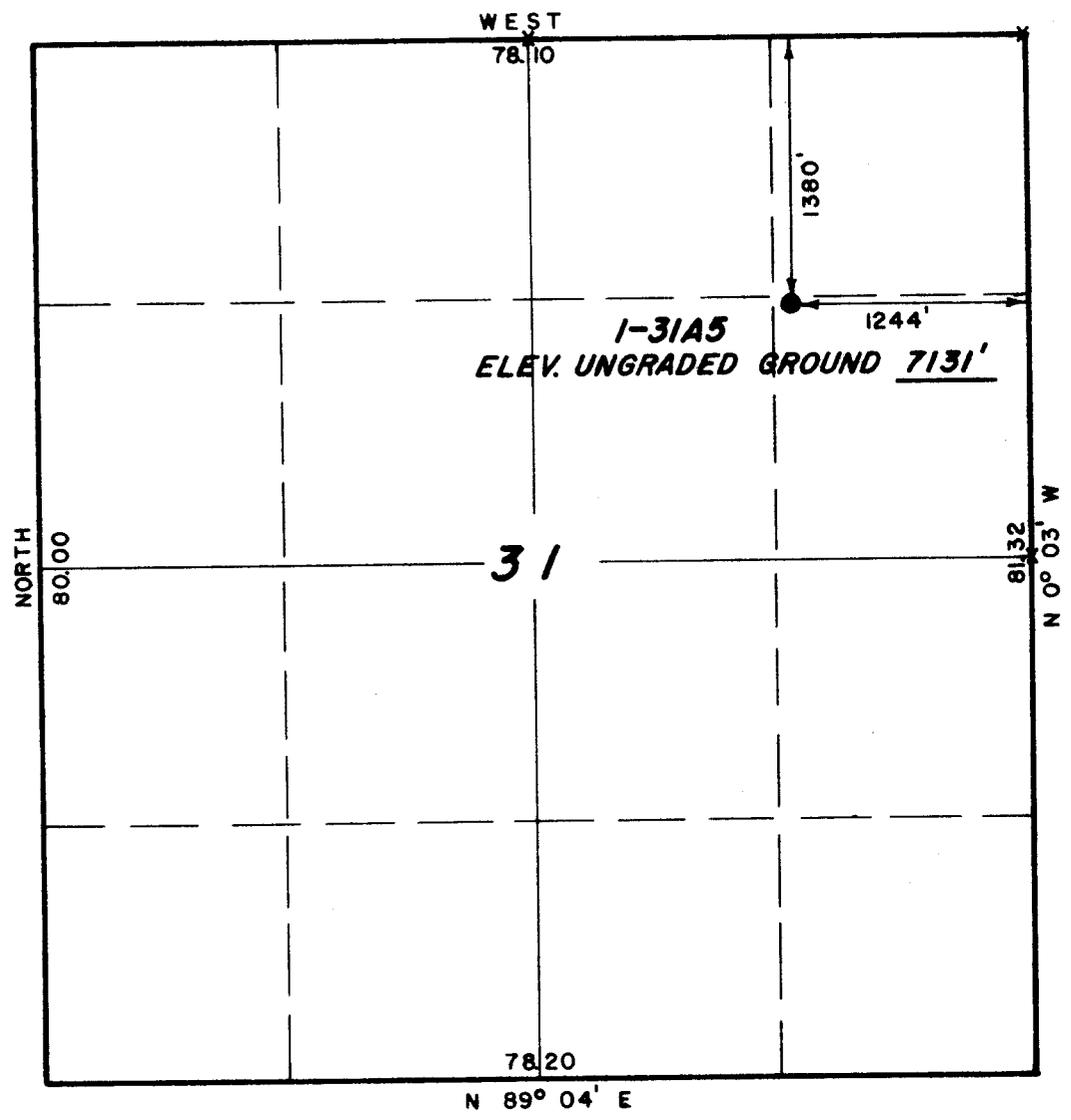
Conditions of approval, if any:

PROJECT

McCULLOUGH OIL CO.

T1S, R5W, U.S.B.&M.

WELL LOCATION AS SHOWN IN
THE SE 1/4 NE 1/4 SECTION 31,
T1S, R5W, U.S.B. & M., DUCHESNE
COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Sam Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = SECTION CORNERS FOUND

SCALE 1"=1000'	DATE 10 NOV 1972
PARTY GS EC HM	REFERENCES GLO Plat
WEATHER FAIR	FILE McCULLOUGH

December 13, 1972

McCulloch Oil Corporation
140 West 2100 South
Suite 120
Salt Lake City, Utah 84115

Re: Well No's:
Brotherson et al #1-27
Sec. 27, T. 2 S, R. 4 W, USM
Jensen et al #1-31
Sec. 31, T. 1 S, R. 5 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to Brotherson #1-27 well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971. Whereas the approval for the Jensen #1-31 is granted in accordance with the Order issued in Cause No. 139-8, dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the wells have not been spudded-in within said period; however, the termination date may be extended upon written request of the operator and subsequent approval of this Division.

The API numbers assigned to these wells are:

#1-27:	43-013-30185
#1-31:	43-013-30186

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah, 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1380' FNL & 1244' FEL, NW SE NE, Sec. 31</p> <p>14. PERMIT NO. 43-013-30186</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.317.002</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. #1-31</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T 1 S, R. 5 W.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7131' UGL</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF FEBRUARY, 1973

CONFIDENTIAL

- Feb. 9: Moving in Moran Rig #31
- Feb. 10th thru' 20th: Rigging up Rotary
- Feb. 21: Mixing spud mud. Preparing to spud.
- Feb. 22: Drilling @ 140' (97') Sand, Clay. Mud: 9.8, 80, NC. Spud Well @ 6:00 p.m. 2/21/73.
- Feb. 23: Depth: 340' (200') Sand, Shale, Mud: 9.5, 85, NC. Ran 11 joints 13 3/8", H-40, 48#, casing. Set @ 335' KB. Cemented with 400 sacks Class "G", 2% CaCl. Plug down @ 11:30 p.m. 2/22/73.
- Feb. 24: Drilling @ 424' (84') Sand, Shale. Mud: Air
- Feb. 25: Drilling @ 1115' (691') Sand, Shale. Mud: Air
- Feb. 26: Drilling @ 1750' (635') Sand, Shale. Mud: Air
- Feb. 27: Drilling @ 2200' (450') Sand, Shale. Mud: Air-Water
- Feb. 28: Drilling @ 2850' (650') Sand, Shale. Mud: Air-Water

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Alefander TITLE District Manager DATE MAR 1 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. #163.317.002
2. NAME OF OPERATOR McCulloch Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 140 West 2100 South, Suite 120, Salt Lake City, Utah, 84115		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1380' FNL & 1244' FEL, NW SE NE, Sec. 31		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO. 43=013-30186		9. WELL NO. #1-31
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7131' UGL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 31, T. 1 S., R. 5 W.
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF MARCH, 1973 "CONFIDENTIAL"

March 1: Drilling @ 3500' (650') Sand, Shale. Mud: Air-Water

March 2: Drilling @ 3885' (385') Sand, Shale. Mud: Air-Water. Dev. 2 1/4° @ 3610'.

March 3: Drilling @ 4330' (445') Sand, Shale. Mud: Air-Water

March 4: Drilling @ 4606' (276') Sand, Shale. Mud: Air-Water

March 5: Drilling @ 4946' (340') Sand, Shale. Mud: Air-Water

March 6: Drilling @ 5246' (300') Sand, Shale. Mud: Air-Water

March 7: Trip @ 5421' (175') Sand, Shale. Mud: Air-Water

March 8: Drilling @ 5627' (206') Sand, Shale. Mud: Air-Water

March 9: Drilling @ 5935' (318') Sand, Shale. Mud: Air-Water

March 10: Drilling @ 6230' (295') Sand, Shale. Mud: Air-Water

March 11: Drilling @ 6531' (301') Sand, Shale. Mud: Air-Water

March 12: Depth: 6715' (184') Sand, Shale, Lime. Mud: Water. Top Green River 6400'. Preparing to run 9 5/8" casing.

March 13: Depth: 6715' (0') Nippling up. Ran 162 joints 9 5/8" casing. Set @ 6705'. Cemented with 550 sacks Halco Lite, 1/4# flocele/sack. Followed by 300 sacks Class "G", .2% HR-4, 1/4# flocele/sack. Plug down @ 7 p.m. 3/12/73.

March 14, Depth: 6715' (0') Testing BOP. Cement top 4300'. (temp. survey)

March 15: Drilling @ 6825' (110') Sand, Shale. Mud: Water. Test BOP stack to 5000 psi, Hydril to 3000 psi. Picked up DC and bit. Drilled formation 8 hours.

March 16: Drilling @ 7190' (365') Sand, Shale. Mud: Water

March 17: Drilling @ 7625' (435') Sand, Shale. Mud: Water. Dev. 1 3/4° @ 7420'.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE District Manager DATE APR 11 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	<p>12. COUNTY OR PARISH</p> <p>18. STATE</p>

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR MARCH, 1973 - Continued

March 18: Drilling @ 7835' (210') Sand, Shale. Mud: Water. Lost 300 barrels water @ 7664'.

March 19: Drilling @ 8150' (315') Sand, Shale. Mud: Water

March 20: Trip for bit @ 8384' (234') Sand, Shale. Mud: Water. Dev. 2 1/4° @ 8350'.

March 21: Drilling @ 8710' (326') Sand, Shale. Mud: Water

March 22: Trip for bit @ 9029' (319') Sand, Shale. Mud: Water. Dev. 2 3/4° @ 9029'.

March 23: Drilling @ 9253' (224') Sand, Shale. Mud: Water

March 24: Trip @ 9482' (229') Shale, Sand. Mud: Water

March 25: Drilling @ 9690' (208') Sand, Shale. Mud: Water

March 26: Drilling @ 9875' (185') Sand, Shale. Mud: Water

March 27: Drilling @ 10,100' (225') Sand, Shale. Mud: 8.7, 32, NC. Lost 300 barrels @ 10,028'

March 28: Drilling @ 10,200' (100') Fractured shale, siltstone. Mud: 8.7, 31, NC. Dev. 1 1/2° @ 10,115'.

March 29: Washing to bottom @ 10,379' (179') Fractured shale, sand. Mud: 8.6, 34, NC. Lost 200 barrels @ 10,295'. Background gas 60, Connection gas 100.

March 30: Drilling @ 10,550' (171') Sand, Shale. Mud: 8.7, 35, 20. Background gas 20, Connection Gas 57.

March 31: Trip @ 10,763' (213') Sand, Shale. Mud: 8.7, 35, 22.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE APR 11 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>14. PERMIT NO. 43-013-30186</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7131' UGL</p>	

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(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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REPORT FOR THE MONTH OF APRIL, 1973

"CONFIDENTIAL"

- April 1: Drilling @ 10,900' (137') Sand, Shale. Mud: 8.8, 38, 16.4. Background gas 20, connection gas 40, trip gas 600.
- April 2: Drilling @ 11,065' (165') Sand, Shale. Mud: 8.8, 35, 16.8. Background gas 120, connection gas 300, no loss or shows.
- April 3: Depth: 11,109' (44') Sand, Shale. Mud: 8.9, 39, 12. Background gas 120, connection gas 300, trip gas 500. Stuck pipe while drilling @ 10,749', jarred loose. Made trip @ 11,109'. Lost 400 barrels mud. Circulating and conditioning mud with no loss at present.
- April 4: Drilling @ 11,169' (60') Sand, Shale. Mud: 8.7, 42, 11.6. Lost 50 barrels @ 11,149'; 40 barrels @ 11,154'.
- April 5: Drilling @ 11,342' (173') Sand, Shale. Mud: 8.8, 48, 11.2. Background gas 150-200, connection gas 350-400. No mud loss.
- April 6: Drilling @ 11,497' (155') Sand, Shale. Mud: 8.9, 44, 10.4. Background gas 125, connection gas 300-480. Lost 50 barrels mud @ 11,400'-430'.
- April 7: Depth: 11,548' (51') Sand, Shale. Mud: 8.9, 46, 10.4. Background gas 75-100, connection gas 100-200, trip gas 1200. Made trip @ 11,509'. Lost 525 barrels mud. Hole tight @ 11,000'-11,509'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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APRIL, 1973, REPORT CONTINUED

- April 8: Drilling @ 11,676' (128') Sand, Shale. Mud: 8.9, 47, 9.4. Background gas 60-70, Connection gas 120-200. Lost 200 barrels mud. No loss in last 24 hours.
- April 9: Drilling @ 11,731' (55') Sand, Shale. Mud: 8.9, 47, 8. Background gas 100-150, Connection gas 200, Trip gas 400. Show @ 11,680'-85', gas increased by 1600 units, no cut or fluorescence. No mud loss last 24 hours.
- April 10: Trip @ 11,772' (41') Sand, Shale. Mud: 8.9, 45, 9.8. Background gas 50, Connection gas 150. Show @ 11,738'-11,750', 12' of sand. 30 min./ft. before, 5-10 min./ft., 30 min./ft. after. 150 unit gas increase. No mud loss last 24 hours.
- April 11: Drilling @ 11,856' (84') Shale. Sand. Mud: 8.9, 44, 9.2. Background gas 50-75, Connection gas 100, Trip gas 1200. Small show @ 11,796'-822', gas increase from 50 to 280 units.
- April 12: Drilling @ 12,000' (144') Shale. Mud: 8.9, 43, 9.6. Background gas 50-70, Connection gas 90-100. No mud loss last 24 hours.
- April 13: Drilling @ 12,075' (75') Silt and shale. Mud: 8.9, 42, 9.6. Trip gas 900, Connection gas 100, Background gas 50.
- April 14: Drilling @ 12,138' (63') Frac sand, siltstone. Mud: 8.9, 43, 9.8. Background gas 50, Connection gas 150, Trip gas 950. Top Red silt @ 12,090'.
- April 15: Drilling @ 12,220' (82') Shale, Sand. Mud: 8.9, 42, 10. Background gas 25-40, Connection gas 100, Trip gas 1200. No loss or shows last 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
#163.317.002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JENSEN

9. WELL NO.
#1-31

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA

Sec. 31, T. 1 S., R. 5 W.

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, 1973, REPORT CONTINUED

April 16: Drilling @ 12,340' (120') Shale, Sand. Mud: 8.9, 39, 10. Background gas 160, Connection gas 500. Gas increase @ 12,278' - 1200 units, no fluorescence, no drilling break.

April 17: Drilling @ 12,444' (104') Gray silt, red beds. Mud: 8.9, 42, 12.4. Background gas 50-80, Connection gas 280-380.

April 18: Drilling @ 12,495' (51') Mud: 8.9, 44, 11. Background gas 90, Connection gas 180, Trip gas 1100. Lost 150 barrels @ 12,480'.

April 19: Drilling @ 12,560' (65') Shale. Mud: 8.9, 58, 12.2. Lost 150 barrels @ 12,534'. Background gas 50, Connection gas 200-250, Trip gas 1450. Drill break from 12,526'-34'. No show.

April 20: Drilling @ 12,590' (30') Sand, Shale. Mud: 8.9, 44, 11. Background gas 40, Connection gas 140, Trip gas 1100.

April 21: Drilling @ 12,634' (44') Shale. Mud: 8.9, 52, 12.8. Background gas 40, Connection gas 200.

April 22: Depth: 12,637' (3') Shale. Mud: 8.9, 52, 12.8. Circulated to log. POH, left 3 cones in hole. Background gas 50, Connection gas 150, Trip gas 700. Ran DIL from 12,618'-casing.

April 23: Depth: 12,637' (0') Ran CN-FD log and BHC-Sonic from 12,618'-casing. GIH with mill, milling on cones @ 12,639'. Trip gas 900, Background gas 50. Logs flat with Jensen #1-29. TGR³ @ 10,600', Wasatch @ 12,330'.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. #163.317.002
2. NAME OF OPERATOR McCulloch Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO.		9. WELL NO. #1-31
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 31, T. 1 S., R. 5 W.
		12. COUNTY OR PARISH 18. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, 1973, REPORT CONTINUED

April 24: Depth: 12,644' (5') Shale, Sand. Mud: 8.9, 48, 12. Layed down drill pipe. Preparing to run 7 5/8" casing.

April 25: Ran 310 joints 7 5/8", 33.7# and set @ 12,644'. Cemented with 300 sacks 50/50 POZ, 8% gel, .4% D-13, 1/4# flocele/sack. Tailed in with 200 sacks Class "G", 1/10 of 1% D-8, 1/4# flocele/sack. Plug down @ 4:30 a.m. 4-25-73. Partial returns throughout job.

April 26: Depth: 12,644' (0') Ran temperature survey, top of cement @ 9300'. Testing BOP.

April 27: Depth: 12,644' (0') Tested BOP stack. Picked up 6 1/2" bit and drill string.

April 28: Trip @ 12,646' (2') Red shale. Mud: 9.3, 38, 22. POH with bit and junk basket. Junk basket contained some metal. GIH with magnet and junk basket. Circulated hole, POH.

April 29: Drilling @ 12,697' (51') Red shale. Mud: 10, 38, 24. Background gas 30-40, Connection gas 40.

April 30: Drilling @ 12,841' (144') Red shale. Mud: 9.7, 37, 26. Background gas 20, Connection gas 20.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR McCulloch Oil Corporation 3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1380' FNL & 1244' FEL, NW SE NE, Sec. 31		5. LEASE DESIGNATION AND SERIAL NO. #163.317.002 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME JENSEN 9. WELL NO. #1-31 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA 31, T. 1 S., R. 5 W. 12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. PERMIT NO. 43-013-30186	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7131' UGL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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REPORT FOR THE MONTH OF MAY, 1973 "CONFIDENTIAL"

May 1: Drilling @ 12,982' (141') Red shale and sand. Mud: 9.7, 37, 23. Background gas 20, Connection gas 40.

May 2: Drilling @ 13,110' (128') Red shale, sand. Mud: 9.7, 38, 23. Background gas 40, Connection gas 40.

May 3: Drilling @ 13,250' (140') Red shale, sand. Mud: 9.9, 39, 16.4. Background gas 30, Connection gas 30.

May 4: Drilling @ 13,395' (145') Red shale, sand. Mud: 9.9, 38. 16. Background gas 20, Connection gas 24.

May 5: Drilling @ 13,446' (51') Red shale, sand. Mud: 9.9, 38. 12.8. Background gas 20, Connection gas 20.

May 6: Drilling @ 13,582' (136') Sand, Shale. Mud: 9.9, 38. 14.4. Background gas 20, Connection gas 20, Trip gas 300.

May 7: Drilling @ 13,695' (113') Sand, Shale. Mud: 9.9, 38, 13.2. Background gas 15, Connection gas 15.

May 8: Drilling @ 13,795' (100') Red shale. Mud: 9.9, 41, 13.6. Background gas 18, Connection gas 18.

May 9: Drilling @ 13,892' (97') Shale. Mud: 10, 39, 14. Background gas 15-20, Connection gas 20. No loss or shows.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE JUN 13 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR McCulloch oil Corporation 3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		5. LEASE DESIGNATION AND SERIAL NO. #163.317.002 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME JENSEN 9. WELL NO. #1-31 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31, T. 1 S., R. 5 W. 12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

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NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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MAY, 1973 REPORT CONTINUED

May 10: Drilling @ 13,973' (81') Red shale, sand. Mud: 9.9, 40, 13.9. Background gas 18, Connection gas 18, Trip gas 300.

May 11: Drilling @ 14,120' (147') Sand, Shale. Mud: 10.3, 46, 15. Background gas 30, Connection gas 30.

May 12: Drilling @ 14,241' (121') Sand, Shale. Mud: 10.5, 45, 14.4. Background gas 20, Connection gas 20.

May 13: Drilling @ 14,275' (34') Sand, Shale. Mud: 10.5, 43, 14. Background gas 20, Connection gas 20, Trip gas 70.

May 14: Drilling @ 14,420' (145') Sand, Shale. Mud: 10.9, 50, 12.4. Background gas 10, Connection gas 20. Drilling break @ 14,372'-84', broke to 5 minutes per foot. No show.

May 15: Drilling @ 14,542' (122') Sand, Shale. Mud: 11.2, 53, 12.8. Background gas 30, Connection gas 30.

May 16: Drilling @ 14,670' (128') Sand, Shale. Mud: 11.6, 45, 12.2. Background gas 15, Connection gas 15.

May 17: Trip @ 14,782' (112') Sand, Shale. Mud: 12.1, 45, 12.4. Background gas 20, Connection gas 20.

May 18: Drilling @ 14,860' (78') Siltstone, Shale. Mud: 12.4, 50, 11.2. Gas @ 14,790', Trip gas 340, Background gas 120, Connection gas 200. No show in samples, no loss.

May 19: Drilling @ 14,928' (68') Sand, Shale. Mud: 13.4, 50, 8. Drill break @ 14,875'-85', 12 min/ft to 5 min/ft. 50 barrel gain. Shut in well, DP 750 psi, CP 2000 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE JUN 13 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
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SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR McCulloch Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME JENSEN
14. PERMIT NO.		9. WELL NO. #1-31
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 31, T. 1 S., R. 5 W.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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MAY, 1973 REPORT CONTINUED

May 19: Circulated out kick. 50 barrels free oil, 20 barrel oil cut mud. Start drilling with slow mud loss @ 14,892'. Continue to 14,928', lost 170 barrels mud.

May 20: Drilling @ 15,000' (72') Gray shale. Mud: 13.9, 52, 9.6. One foot drill break @ 14,934'-35'. Gas from 3000 to 11,000 units. Raised wt. 13.4-13.9. Background gas 400, Connection gas 1000-1800 units. No loss, gained 100 barrels.

May 21: Drilling @ 15,100' (100') Siltstone, Shale. Mud: 13.9, 48, 9.6. Background gas 25, Connection gas 400. Drill break @ 15,014'-26', broke from 12-14 min/ft. to 5-6- min/ft. No gas, no show in samples. No mud loss.

May 22: Depth: 15,183' (83') Mixing LCM pill. Shale, Sand, Fractures. Mud: 13.9, 53, 10.2. Background gas 220-280, Connection gas 340. Lost 12 barrels @ 15,180', mix pill slowly. Fractures @ 15,146', 15,150', and 15,180'. Total of 90 barrels lost.

May 23: Drilling @ 15,270' (87') Sand, Shale. Mud: 14, 48, 9.6. Background gas 200, Connection gas 500. Slight show @ 15,218'-32', sandstone, no visible porosity, slight cut and fluorescence, no drilling break, no loss.

May 24: Drilling @ 15,286' (16') Sand, Shale. Mud: 14, 50, 10. Background gas 150, Connection gas 500, Trip gas 2300. No show, no loss.

May 25: Depth: 15,419' (133') Sand, Shale. Mud: 13.8, 59, 10. Mixing LCM pill. Background gas 180, Connection gas 230. Lost 40 barrels @ 15,419'.

May 26: Drilling @ 15,398' (79') Sand, Shale. Mud: 13.9, 49, 9.6. Background gas 120, Connection gas 700.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE JUN 13 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.317.002</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. #1-31</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 31, T. 1 S., R. 5 W.</p> <p>12. COUNTY OR PARISH</p> <p>13. STATE</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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MAY, 1973 REPORT CONTINUED

May 27: Drilling @ 15,608' (110') Sand, Shale. Mud: 13.8, 50, 10.2. Background gas 90, Connection gas 600.

May 28: Drilling @ 15,729' (121') Sand, Shale. Mud: 13.8, 48, 9.6. Background gas 500, Connection gas 1050. Show @ 15,692'. Drilling break @ 15,630'-674'. Gas increased 140 up to 650 units, sand, fine grain, blue-gold cut, slight fluorescence.

May 29: Drilling @ 15,812' (83') Sand, Shale. Mud: 13.8, 48, 12.4. Background gas 370, Connection gas 690. No shows, no loss.

May 30: Drilling @ 15,895' (85') Sand, Shale. Mud: 13.9, 47, 11.2. Background gas 250, Connection gas 800. Drilling Break @ 15,839'-853', went from 18 min/ft. to 10 min/ft. No shows, no loss.

May 31: Drilling @ 15,988' (91') Shale, Sand. Mud: 13.9, 47, 10.4. Background gas 150-200, Connection gas 450. No show, no loss.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE JUN 13 1973

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APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E, Oklahoma City, Okla. 73106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1380' FNL & 1244' FEL, NW SE NE, Sec. 31</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.317.002</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. #1-31</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31, T. 1 S., R. 5 W.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30186</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7131' UGL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>
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SUBSEQUENT REPORT OF:

<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF JUNE, 1973

"CONFIDENTIAL"

- June 1: Drilling at 16,083' (95') Sand, Shale. Mud: 13.9, 51, 10. Background gas 80, Connection gas 150. Lost 60 bbls. mud at 16,078'.
- June 2: Trip for bit at 16,137' (49') Sand, Shale. Mud: 13.8, 50, 9.8. Background gas 200, Connection gas 700.
- June 3: Drilling at 16,183' (46') Shale. Mud: 13.7, 50, 10.1. Background gas 80, Connection gas 280, Trip gas 7800.
- June 4: Drilling at 16,229' (46') Shale, black & gray. Mud: 13.8, 51, 9.8. Background gas 90, Connection gas 200. No shows, no loss.
- June 5: Drilling at 16,243' (14') Shale. Mud: 13.5, 50, 9.6. Lost 30 bbls. at 16,237', spotted LCM pill. Lost again at 16,243' - 170 bbls.
- June 6: Depth 16,243'. Logging. Mud: 13.8, 57, 10.6. Made 20 stands short trip, broke circulation. POH with drill pipe. Running DIL at present.
- June 7: Total Depth 16,243'. Mud: 13.8, 53, 10. Ran DIL log. Log stopped at 16,045'. POH with logging tools. GIH with drill pipe and bit and reamed from 16,013-16,243' Made 3 short trips, conditioning hole and mud. Lost 50 bbls. mud while making 3 short trips. Present activity - POH to log.
- June 8: Finished logging. 16,243' to 7-5/8" casing. Running 5" liner at present.
- June 9: Ran 103 jts. 5", 18#, P-110, FL4S liner. Hung liner at 12,327'. Bottom of liner at 16,242'. Cemented with 50 sks. 50/50 POZ, 0.15% D-8R, 1/4# flocele/sack. Followed by 670 sks. 50/50 POZ, 2% gel, 30% silica, 0.35% D-8R, 1/4# flocele/sk.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE District Manager DATE July 26, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E., Oklahoma City, Okla. 73106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1380' FNL & 1244' FEL, NW SE NE, Sec. 31</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.317.002</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. #1-31</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31, T. 1 S., R. 5 W.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30186</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7131' UGL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUNE, 1973, REPORT CONTINUED

June 9: Continued - Good circulation thruout job. Plug down at 5:15 AM, 6-9-73. POH with drill pipe and liner tools.

June 10: GIH with 6-1/2" bit and drill pipe to top cement in 7-5/8" casing at 10,394'. Circulate 2-3/4 hrs. at 10,394'. Lost circulation. Checked surface equipment and pump. Preparing to run differential temperature log.

June 11: Ran differential temperature log to 10,394'. Found leak in 7-5/8" casing at 9746' (in a collar). Ran Baker Retrievable packer and set at 9500'. Pumped 30 bbls. of water, followed by 100 sks. Class "G" cement with 1/8 of 1% D-8R. Squeezed leak to 3100 psi standing pressure. Left 100' cement in casing. GIH with bit at present

June 12: GIH with bit, drilled cement from 9630-9750'. POH with bit. GIH with packer, set at 9500'. Pressure tested squeeze to 1200 psi. Squeeze job broke down, pumped into leak at 3 BPM at 1200 psi. Preparing to do second squeeze.

June 13: Drilling cement at 9669'. Depth 16,243'. Rigged up Dowell and pumped 100 sks. Class "G" with 1/8 of 1% D-60 fluid loss additive. Displaced 40 bbls. at 2-1/2 bbls. per min., then slowed to 1/2 bbl. per min. for 22 bbls. Staged 16 bbls. for 140 min. and squeezed to 2900#. Left 3 bbls. in the casing. Approx. 80'. Cement top at 9650'.

June 14: Drilling cement at 9650-9762'. POH with bit, GIH with Baker packer. Set packer at 9500'. Test squeezed, formation broke down at 2200# at 2 BPM. Mixed 50 sks. Class "G", followed by 100 sks. Class "G" with .05% D-60, spotted cement to packer. Pumped into formation at 1100 psi broke down to 600 psi. Shut down and staged

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE July 26, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E., Oklahoma City, Okla. 73106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1380' FNL & 1244' FEL, NW SE NE, Sec. 31</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.317.002</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. #1-31</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31, T. 1 S., R. 5 W.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30186</p>	<p>15. ELEVATIONS (Show whether DP, RT, OR, etc.) 7131' UGL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUNE, 1973, REPORT CONTINUED

June 14: Continued - cement at 1/4 BPM to 1900 psi. Formation broke down to 600#. Cleared casing with 10 bbls. water. Mixed and displaced 100 sks. Class "G" and spotted to packer. Squeezed 50 sks. into formation at 1/2 to 1/8 BPM with steady pressure increase to 2000 psi. Checked for flow back. Circulated packer. POH with drill pipe and packer.

June 15: Total Depth 16,243'. POH with packer, picked up bit, went in hole and drilled cement from 9510-9650'. Circulated 1-1/2 hrs. POH, picked up Baker packer and trip in hole to test squeeze.

June 16: Drilling 16,243' Cement. Ran Baker and set at 9500'. Tested squeeze to 1400 psi. Pumped in at 1-1/2 BPM at 1400 psi, moved packer to 9126'. Mixed 100 sks. Class "G" with 10% D-53 and 2% CaCl. Tailed in with 50 sks. Class "G". Displaced to packer. Closed tools, displaced into formation at 1500 psi at 2 BPM. Slowed to 1/2 BPM at 1000 psi. Finished squeeze with standing pressure 2700 psi. Pressure started equalizing on annulus. Left 11 bbls. cement in casing (250'). Checked for flow back, pulled out of hole with packer. Laid down 60 jts. drill pipe. Going in hole with 6-1/2" bit, break and check each joint. Cement bridge at 9018'.

June 17: Drilled cement stringers 9126-9660', good cement 9660-9750'. Drilled cement 10,388-12,200'. Top of liner at 12,327'.

June 18: Depth 16,243'. Waiting on liner.

June 19: Depth 16,243'. Waiting on liner hanger.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE July 26, 1973

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APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
#163.317.002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JENSEN

9. WELL NO.
#1-31

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
31, T. 1 S., R. 5 W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
2000 Classen Bldg., Suite 614-E, Oklahoma City, Okla. 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1380' FNL & 1244' FEL, NW SE NE, Sec. 31

14. PERMIT NO.
43-013-30186

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7131' UGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
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JUNE, 1973, REPORT CONTINUED

June 20: Depth 16,243'. Going in hole to drill. Ran 79 jts. (2997.74') 5" 18#, N-80 LT&C with Burns tie back and hanger with lead seal, set at 9318.52' to 12,326'. Cemented with 335 sks. of Class "G". Bottom plug did not bump. Plug down at 2:45 AM.

June 21: Depth 16,243'. Going in hole with SHDP. Going in hole with 6-1/2" bit. Drilled cement from 9108-9318', circulated bottoms up. Pulled out of hole with bit. Tested casing 2000 psi, okay. Picked up 9 3-5/16" DC, 219 jts. 2-7/8" SHDP.

June 22: Depth 16,243'. Circulating hole. Going in hole with 4-1/8" bit and drilled cement from 12,287-12,327'. Cleaned out to 16,195'. Test to 2000 psi, okay. Displacing hole with 9.5 lb. per gal. salt water.

June 23: Depth 16,243'. Tested casing to 2000 psi (30 mins.). Set on bottom. Displaced hole at 16,199' with 9.5 lb. per gal. brine water. Pulled out of hole and picked up 5" casing scraper and ran to 13,100'. Pulled out of hole, laying down drill pipe

June 24: Depth 16,243'. Layed down drill pipe. Set Baker RBP at 2350'. Rigging down rotary tools.

June 25 through June 28: Rigging down rotary tools.

June 29: Released rig at 4:00 PM, 6-28-73.

June 30: Rigging down rotary tools.

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OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
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SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR McCulloch Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E, Oklahoma City, Okla. 73106		7. UNIT AGREEMENT NAME
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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 31, T 1 S, R 5 W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* REPORT FOR THE MONTH OF JULY, 1973		12. COUNTY OR PARISH Duchesne
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

REPORT FOR THE MONTH OF JULY, 1973

"CONFIDENTIAL"

- July 1 thru July 3: Rigging down rotary tools.
- July 4: Rigged up workover rig. Nippled up BOP. Going in hole with 2-7/8" tubing and latch onto Baker retrievable bridge plug at 2350'. Pulling out of hole with bridge plug.
- July 5: Finished trip out with bridge plug. Rigged up Welex and ran CCL log from 12,000-16,169'. Picked up Baker FA 5" packer. Stopped at 9313', top of liner. Now running packer on 2-7/8" tubing, down to 5500'.
- July 6: Finished in hole with Baker 5" Model "FA" packer. Set at 12,350'. Pulled out of hole with tubing. Shut down overnight.
- July 7: Ran 401 jts. 1-8", 2-6" and 1-4" perf. jts. 2-7/8" N-80 6.5# tubing with ABC modified couplings. Hydro test in hole to 10,000 psi. Latched into packer, tested latch in with 20,000# pull, okay. Picked up 153 jts. 4990.86' 3.2#, J-55, 2-1/16" tubing. Nippled up tree. Tested tree and tubing to 5000# down 2-7/8" tubing, 2500# on annulus. Displaced heat string with fresh water. Shut down for night.
- July 8: Rigged up Welex, made two runs with perf. gun, shot 15 holes. Pressure went to 1600 psi. Overnight built to 2750 psi.
- July 9: Finished perforating. SITP 2750. Opened to pit at 8:30 PM. Started making oil after 4 hrs. Flowing in heads. FTP 0-50 psi.
- July 10: Rig down workover rig. Nipple up well to tank. Well into tanks at 8:00 PM. 12 hrs. flow period 40 BO into treater, 20/64" choke; FTP 100; 57 MCF; GOR 1425.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Watkins TITLE Dist. Prod. Supt. DATE 8-24-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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REPORT FOR THE MONTH OF JULY, 1973, CONTINUED

"CONFIDENTIAL"

- July 11: Flowed on 32/64" choke; 100 psi; made 346 BO; 156 MCFG; 16.7 BW; GOR 451.
- July 12: Rig up Dowell and pumped 25,000 gals. 15% HCl, 1200# Uni-beads and 48 7/8" ball sealers. Avg. rate of 14 bbls. per minute at 9500 psi. Good ball action last 24 balls. Flowed to pits and cleaned up well. Flowed into tanks, 11-1/2 hrs. made 527.6 BO on 10/64" choke, 155 MCF, 293 GOR.
- July 13: Flowed 24 hrs. on 10/64" choke. Produced 1188.6 BO; 319 MCF; GOR 268; 0 BW.
- July 14: Flowed 24 hrs. on 12/64" choke; FTP 3200; 1047.6 BO; 323 MCF; GOR 308.
- July 15: Flowed 11 1/2 hrs. on 12/64" choke; FTP 2950; 710.2 BO; 165 MCF; GOR 111.
- July 16: Flowed 24 hrs. on 12/64" choke; FTP 2750; 632 BO; 17 BW; 215 MCF; GOR 340.
- July 17: Flowed 22 hrs. on 12/64" and 2 hrs. on 20/64" choke; FTP 1700; 887.6 BO; 0 BW; 370 MCF; 416 GOR. FINAL REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Watkins TITLE Dist. Prod. Supt. DATE 8-24-73

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APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

#163.317.002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jensen

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

31, T1S, R5W

12. COUNTY OR PARISH

Duchesne

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

McCulloch Oil Corporation

3. ADDRESS OF OPERATOR

2000 Classen Bldg., 614-E., Okla. City, Okla. 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1380' FNL & 1244' FEL, NW SE NE, Sec. 31

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

43-013-30186

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

2-18-73

6-5-73

7-13-73

7131' GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

16,243'

16,195'

→

X

14,719-16,158' Wasatch

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, BHC Sonic, CNL-ED

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	300	17-1/2"	400 sks. Class "G" 2% CaCl	
9-5/8"	36 & 40	6705	12-1/4"	850 sks. Class "G"	
7-5/8"	33.7	12644	8-3/4"	500 sks. Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5	12,327	16,242	670 sks.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/16	5000	12,350
2-7/8	12350	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,719-16,158	25,000 gal. 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-11-73	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-29-73	24	20/64"	→	747	109	0	146
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
675	0	→	747	109	0	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Phil Lohmann TITLE Phil Lohmann, Engineer

DATE August 7, 1973

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

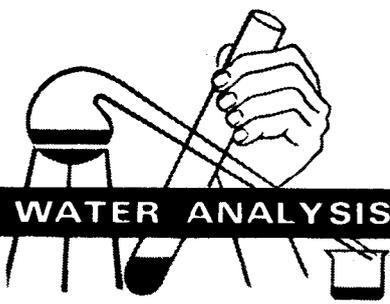
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
		TOP	BOTTOM		NAME	MEAS. DEPTH
					Green River Wasatch	6,175 12,450
						TOP
						TRUE VERT. DEPTH

AUG 9 1973



WATER ANALYSIS REPORT

SERVICE LABORATORY: Odessa, Texas Phone (915) 337-2356 & 563-1162
 RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2561
 PLANT: Odessa, Texas Phone (915) 362-2353 & 563-0863



REPORT FOR <u>Glynn Mayson</u>	DATE SAMPLED <u>April 29, 1976</u>
CC <u>H. H. Earnest</u>	DATE REPORTED <u>April 30, 1976</u>
CC _____	FIELD, LEASE, OR WELL <u>Jensen 1-31 A 5</u>
CC <u>Cory L. Hays</u>	COUNTY <u>Duchesne</u> STATE <u>Utah</u>
COMPANY <u>Musky OIL COMPANY OF DELAWARE</u>	FORMATION <u>Wasatch</u>
ADDRESS <u>P. O. Box 300, Cody, Wyoming</u>	DEPTH <u>12,000 Feet</u>
SERVICE ENGINEER <u>Cory L. Hays</u>	SUBMITTED BY <u>Cory L. Hays</u>

CHEMICAL ANALYSIS (AS PARTS PER MILLION)

	Field, Lease, or Well				
Chemical Component	JENSEN 1-31 A 5				
Chloride (Cl)	5,700.00				
Iron (Fe)	4.00				
Total Hardness (Ca CO ₃)	3,100.00				
Calcium (Ca)	880.00				
Magnesium (Mg)	219.00				
Bicarbonate (HCO ₃)	586.00				
Carbonate (CO ₃)	108.00				
Sulfate (SO ₄)	75.00				
Hydrogen Sulfide (H ₂ S)	N O N E				
Specific Gravity	1.004				
Density, lb./gal.	-----				
pH - Beckman <input checked="" type="checkbox"/> Strip []	7.5				
Dissolved Solids	2,400.00				
Sodium	2,000.00				

OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

STABILITY	INDEX
122°	+1.72
140°	+2.00
158°	+2.24
176°	+2.56

REPORTED BY Cory L. Hays TITLE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

163.317.002

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Jensen

2. Name of Operator

Husky Oil Company

9. Well No.

1-31

3. Address of Operator

600 S. Cherry St., Denver, CO 80222

10. Field and Pool, or Wildcat

Altamont, Gr. River

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface
1380' FNL and 1244' FEL, NW SE NE, Sec. 31

11. Sec., T., R., M., or Blk. and Survey or Area

At proposed prod. zone

same

Sec. 31-T1S-R5W

14. Distance in miles and direction from nearest town or post office*

NA

12. County or Parrish 13. State

Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

NA

16. No. of acres in lease

1920

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

NA

20. Rotary or cable tools

NA

21. Elevations (Show whether DF, RT, GR, etc.)

7131' GR

22. Approx. date work will start*

Oct. 20, 1980

23. ~~XXXXXXXX~~ CASING ~~XXXXXXXXXX~~ PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
	7-5/8"		12,644'	
	5"	18	16,242', top @ 9319', plug 16195'	

Perforated as follows:

Wasatch: 16,158 - 12,804' selectively w/387 holes

Green River: 12,295 - 10,663' selectively

Production: 1000 B/D, all water. Well presently shut in.

We propose to:

1. Set a 5" bridge plug @ 12,320'; cap w/^{105x}cement. That will will abandon the Wasatch.
2. Set a 5" bridge plug @ 11,483'; cap w/^{105x}cement. That will plug off water production in lower Green River.
3. Return well to pumping status. Certify Green River production as new oil.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 11-3-80

BY: M.J. Minder

with 9.2 to 10#
gel based freshwater
abandonment mud
between plugs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: A. Rice

Title: Prod. Superintendent

Date: Oct. 14, 1980

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

163.317.002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jensen

9. WELL NO.

1-31

10. FIELD AND POOL, OR WILDCAT

Altamont, Grn River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31-T1S-R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK (Re-completion) DIFF. RESVR. Other

2. NAME OF OPERATOR Husky Oil Company 303-850-1100

3. ADDRESS OF OPERATOR 600 S. Cherry St., Denver, CO 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1380' FNL and 1244' FEL, NW SE NE, Sec. 31
At top prod. interval reported below Same
At total depth

14. PERMIT NO. 43-013-30186 DATE ISSUED 12-12-72

15. DATE SPUDDED 2/18/73 16. DATE T.D. REACHED 6/5/73 17. DATE COMPL. (Ready to prod.) 10-29-80

18. ELEVATIONS (DF, BKB, BT, GR, ETC.)* 7131' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,243' 21. PLUG, BACK T.D., MD & TVD 11,480' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River 10,663-12,295'

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC Sonic, CNL-FD 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	300	17 1/2"	400 sx Class "G" 2% Cacl ₂	
9-5/8"	36 & 40	6705	12 1/2"	850 sx Class "G"	
7-5/8"	33.7	12,644	8-3/4"	500 sx Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
5"	9319	16,242	670 sx		SIZE 2-3/8" DEPTH SET (MD) 10,558'-9268' PACKER SET (MD) 9268'

31. PERFORATION RECORD (Interval, size and number)

77 holes w/3-1/8" casing gun
10,663 - 12,295'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-29-80	hydraulic pumping	producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/31/80	24		→	41	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	41	0	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James M. Stauziane TITLE Engineering Aide DATE Nov. 10, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Husky Oil Company		6. IF INDIAN, ALLOTTED OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Linmar Energy Corp. PO Box 1327, Roosevelt, UT 84206-1318		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1388' FNL 1244' FEL		8. FARM OR LEASE NAME Jensen	
14. PERMIT NO. API 43 013 80186		9. WELL NO. 6-1-3185	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7131 GL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31 13 SW USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

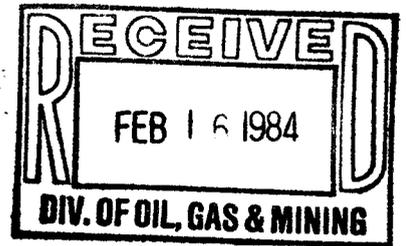
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy corporation has purchased Husky's interest in the Altamont Field, Effective January 1, 1984.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct
SIGNED C. A. Rystrom TITLE Vice President - Land DATE Feb. 13, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

163-317-002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

LINMAR Energy Corp

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

7979 E. Tufts Ave Pkwy #604 DENVER, CO 80237

9. WELL NO.

1-31

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Sec. 31 T1S R5W SENE

14. PERMIT NO.

43-013-30186

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Change of Operator

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Husky sold interest to Abcove 11/1/84

RECEIVED

JUN 14 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Prod. Sect. SUPERVISOR

DATE

6-11-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company 19503
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
 SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 <u>TE 43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GRWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GRWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Recorded 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LWP 7-PL	✓
2-LWP 8-SJ	✓
3-DTS 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 773-8003</u>
	<u>account no. N0230</u>		<u>account no. N9523</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30186</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP 6. Cardex file has been updated for each well listed above. *10-14-94*
- See 7. Well file labels have been updated for each well listed above. *10-14-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** 25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)*

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. ** 80,000 Surety "United Pacific Ins. Co"*
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 13, 1994 . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ____ 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Berman*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994 .

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

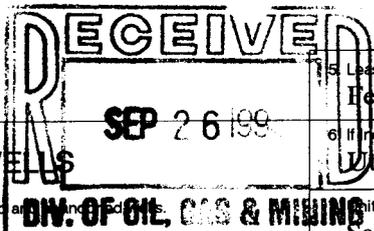
COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

* Indian Lease wells & wells involved in C.A.'s "separate change".

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N9500	MOUNTAIN STATES PETRO CORP	305	BOUNDARY BUTTE	S430	E220	22	SWSE	4303730805	PRDX	SGW	10995	ENGLISH #37
N9510	RIO BRAVO OIL COMPANY	65	BLUEBELL	S010	W010	24	SENE	4304731434		LA	99998	ROOSEVELT UNIT 24-1
				S010	E010	19	NWNE	4304731443		LA	99998	ROOSEVELT UNIT 19-1
				S010	E010	20	SENE	4304731451		LA	99998	ROOSEVELT UNIT #20-1
N9515	MCCONNELL, B L OPERATING	205	GREATER CISCO	S200	E210	10	NWNE	4301930391	DKTA	PA	9222	CALF CANYON FEDERAL #6
N9520	LINMAR ENERGY CORPORATION	55	ALTAMONT	S010	W030	16	NENE	4301330361	UNTA	WDW	99996	ALRED WDW 2-10 FEE
		65	BLUEBELL	S010	W010	5	SENE	4301330536	GR-WS	PA	9138	CHEVON WAINOCO HELEN LARS
				N010	W010	19	NWSE	4301330820	GR-WS	PA	9330	HOOPES 1-19Z1
		90	DUCHESNE	S040	W040	9	NWNW	4301331012	WSTC	PA	4707	COYOTE UTE TRIBAL 4-9D4
		2	UNDESIGNATED	S030	W070	20	SWNE	4301331038	WSTC	PA	10120	SMITH 1-20C7
		55	ALTAMONT	S010	W040	10	SENE	4301331051		LA	99998	MAXFIELD #1-10A4
				S010	W040	30	SWSW	4301331076		LA	99998	STEVENSON #2-30A4
		80	CEDAR RIM	S030	W060	18	NWNE	4301331081	GR-WS	PA	10312	BIDDLE #6-18C6
		90	DUCHESNE	S040	W040	10	SWNW	4301331137		LA	99998	UTE 1-10D4
		2	UNDESIGNATED	S010	E010	10	SWSW	4304731170		PA	99998	LYNN WHITLOCK #1-10A1E
		65	BLUEBELL	S010	W010	13	SWNW	4304731325		LA	99998	CHASEL 2-13A1
				S010	W010	14	NESE	4304731659		LA	99998	ROOSEVELT UNIT BADGER I1-
				S010	E010	19	NENE	4304731660		LA	99998	ROOSEVELT U BADGER A4-19A
				S010	E010	20	SENE	4304731661		LA	99998	ROOSEVELT UNIT BADGER H-5
				S010	E010	21	SENE	4304731662		LA	99998	ROOSEVELT UNIT BADGER F-6
N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	S010	W040	27	NENE	4301330064	GR-WS	POW	9119	OLSEN 1-27A4 FEE
				S010	W040	31	SWNE	4301330067	GR-WS	SOW	1560	EVANS UNIT 1-31A4 FEE
				S010	W030	7	SWNE	4301330131	GR-WS	TA	9113	GEORGE FISHER 1-7A3 FEE
		65	BLUEBELL	N010	W010	27	NESW	4301330151	GR-WS	POW	4700	COLTHARP 1-27Z1 14-20-HU2-1933
		55	ALTAMONT	S010	W050	26	SWNE	4301330153	GR-WS	PA	4705	BIRCH #1-26A5
				S010	W050	29	SENE	4301330154	GR-WS	PA	4710	JENSEN ET AL 1-29A5
				S020	W050	35	NENE	4301330155	GR-WS	TA	4715	RHOADES MOON 1-35B5 FEE
		65	BLUEBELL	S010	W010	3	SENE	4301330171	GR-WS	TA	9139	MORROCKS FEE 1-3A FEE
		55	ALTAMONT	S010	W040	17	NENE	4301330173	GR-WS	POW	4725	JESSEN 1-17A4 FEE
				S010	W040	32	SENE	4301330174	GR-WS	TA	4730	WARREN 1-32A4 FEE
				S020	W040	27	NWNE	4301330185	GR-WS	POW	4735	BROTHERSON 1-27B4 FEE
				S010	W050	31	SENE	4301330186	GR-WS	POW	4740	JENSEN 1-31A5 FEE
				S010	W030	20	NWNE	4301330193	GR-WS	POW	9340	C R MARSHALL 1-20A3 FEE
				S020	W050	7	SWNE	4301330195	GR-WS	PA	9128	CARMEN 1-7B5
				S010	W050	36	SWNE	4301330196	GR-WS	PA	9123	STEVENSON HEIRS 1-36A5
				S020	W040	31	NWNE	4301330198	GR-WS	SOW	4745	CHRISTMAN BLANN 1-31B4 FEE
				S020	W040	35	NENW	4301330216	GR-WS	PA	4750	ERWIN 1-35B4
				S020	W050	4	SWNE	4301330222	GR-WS	PA	9127	CHENEY 1-4B5
				S010	W030	16	NENE	4301330232	GR-WS	TA	9116	ALLRED 1-16A3 FEE
				S010	W050	35	NENE	4301330233	GR-WS	TA	9122	BIRCH 1-35A5 FEE
				S020	W050	8	NENE	4301330270	GR-WS	PA	9129	SORENSEN 1-8B5
				S010	W030	8	SWNE	4301330286	GR-WS	SOW	9114	STATE 1-8A3 ML-24316
				S020	W040	33	NWNE	4301330288	GR-WS	POW	4760	GRIFFITHS 1-33B4 FEE
				S020	W050	36	NENE	4301330289	GR-WS	POW	4765	RHOADES MOON 1-36B5 FEE
				S010	W040	30	NENE	4301330300	GR-WS	TA PA	9120	MILES 1-30A4 FEE
				S020	W040	32	C-NE	4301330308	GR-WS	SOW	4770	LINDSAY RUSSELL 1-32B4 FEE
				S010	W030	9	SWNE	4301330321	GR-WS	TA	9115	TIMOTHY 1-9A3 FEE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
None
7. Permit Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bonnie Schneider Title: Environmental Analyst Date: 09/19/94

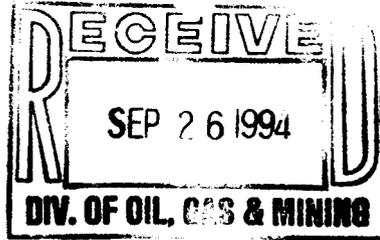
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barratt 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NW 5-80	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoads Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P.O. BOX 749 • DENVER, CO 80201-0749 • 303-572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|----------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER *L. M. Rohleder*

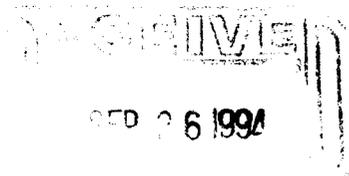
Title: GENERAL PARTNER

V.P. OF MANAGING

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30601 20361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



 SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Allottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

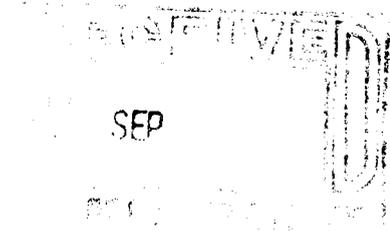
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: X. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

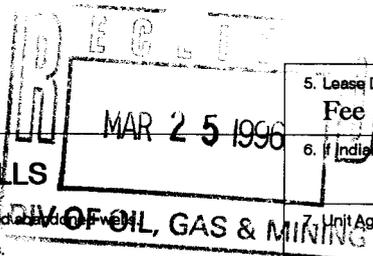
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NO FSL (ANK)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>		8. Well Name and Number: Jensen #1-31A5
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-30186
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 1380' FNL & 1244' FEL QQ, Sec., T., R., M.: NW SE NE Section 31-T1S-R5W		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon *
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> Other Squeeze GR Perfs & Convert to Rod Pump	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Perforate
<input checked="" type="checkbox"/> Perforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start Upon Approval

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed in the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 03/22/96

(This space for State use only)

Matthew Petroleum Engineer 3/27/96

JENSEN #1-31A5
Section 31 T1S R5W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. Rlse R-3 pkr which is set @ 9268'. NDWH NUBOP. POOH w/tbg.
2. RIH w/retr pkr on 2-7/8" tbg. Set pkr @ 9450'. PT csg to 1000 psi.
3. MIRU Service Co. to sqz perfs from 10,665-11,480' w/100 sx cmt. (Contact Service Co. for cmt slurry rec).
4. RIH w/4-1/8" bit. CO cmt to 11,480. PT sqz to 1000 psi. DO CIBP @ 11,480'. Est rate into perfs. POOH
5. RIH w/2-7/8" tbg. Spot 100 sx plug from 12,320-11,100. Sqz perfs from 11,480-12,295'.
6. RIH w/4-1/8" bit. DO cmt. PT sqz to 1000 psi. DO CIBP @ 12,348'. POOH.
7. RIH w/pkr milling tool. Mill out FA pkr which is set @ 12,350'. Retrieve or chase to below 16,183'. POOH. If pkr is retrieved, make cleanout run w/5" tools.
8. MIRU Wireline Co. to perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

14,717-16,183' 91' 273 holes

Tie into Schlumberger Sonic log run #2 dated 6/6/73 for depth control.

9. RIH w/retr pkr on 2-7/8" workstring and 3-1/2" 9.33# N-80 tbg. Set pkr @ 15,500'. Attempt to keep backside full.
10. MIRU Dowell to acidize interval from 15,541-16,183' w/9500 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
11. Rlse pkr, PUH and reset pkr @ 14,650'. Attempt to keep backside full.
12. Acidize interval from 14,719-15,451' w/8000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.

13. Rlse pkr, POOH
14. RIH w/rod pumping equipment. Setting depths will be determined based on swab rates.

Well Name: Jensen #1-31A5

Date: 2/28/95

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			
Acid	2			1,000	75
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,000		
Acid	6			4,000	175
Flush	7	5,200			
Totals	(gals):	9,200	3,000	8,000	400, 1.1 S.G.
	(bbls):	219	71	190	

Gelled Saltwater to contain: _1/2_ppg BAF -----
 _1/2_ppg Rock Salt -----
 _0_ppg Wax Beads -----
 _Y_Crosslinked? YF140 Crosslinked gel -----

 Perforations from 14,719-15,451 tied into Schlumberger Sonic log run #2
 MTP @ 9,000 psi

**GREATER ALTAMONT FIELD
JENSEN #1-31A5
Section 31 - T1S - R5W
Duchesne County, Utah**

Perforation Schedule

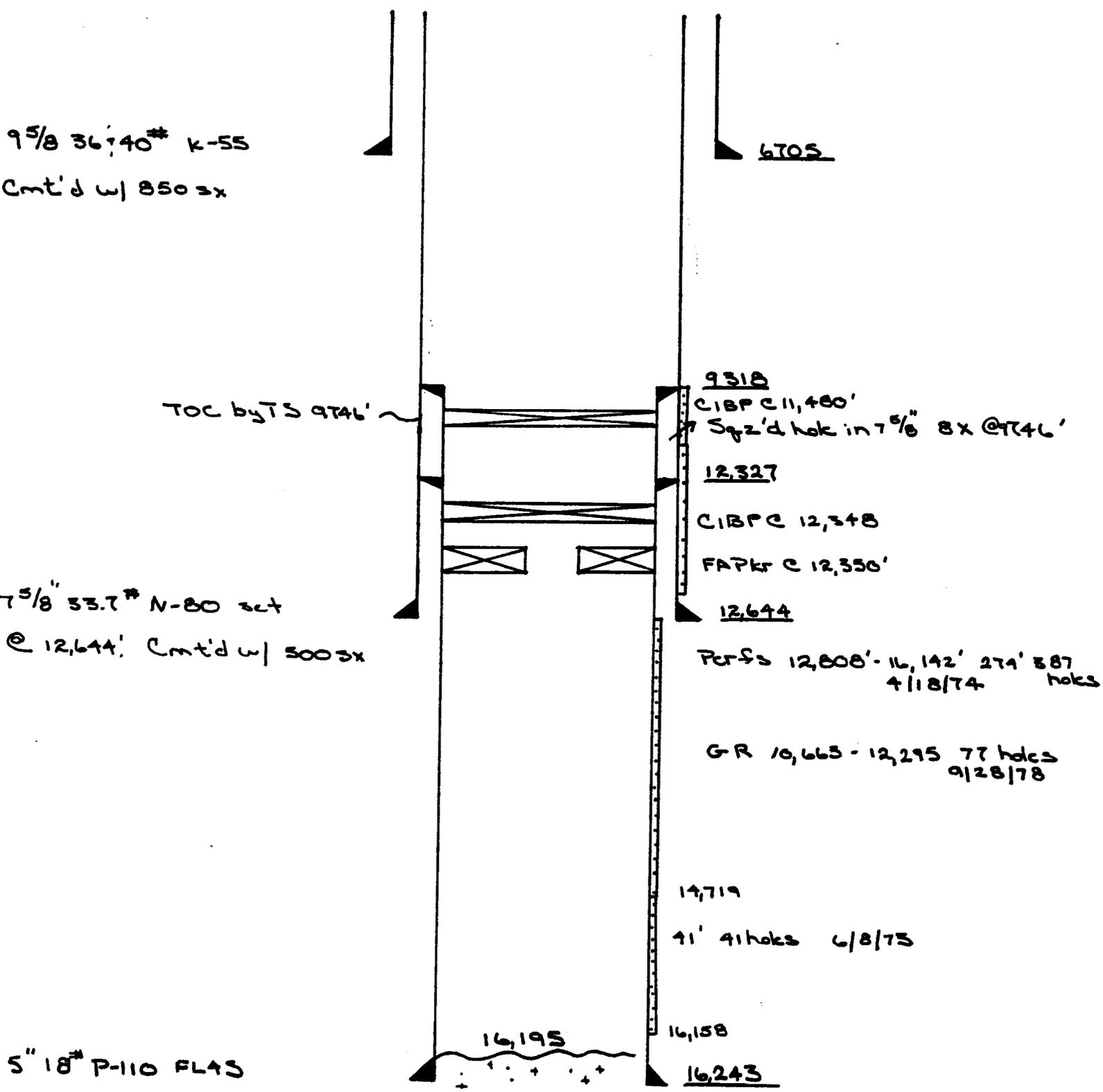
Schlumberger Dual Ind Laterlog Run #2 (6/6/73)	Schlumberger Sonic Log Run #2 (6/6/73)
14,717	14,719
14,743	14,743
14,755	14,755
14,778	14,779
14,783	14,784
14,808	14,808
14,821	14,821
14,833	14,833
14,843	14,843
14,874	14,874
14,878	14,878
14,924	14,924
14,930	14,930
14,948	14,948
14,972	14,972
15,047	15,047
15,057	15,057
15,072	15,072
15,078	15,078
15,109	15,109
15,121	15,121
15,134	15,134
15,139	15,139
15,182	15,182
15,192	15,192
15,207	15,207
15,223	14,223
15,244	15,244
15,281	15,281
15,290	15,290
15,301	15,301
15,315	15,315
15,323	15,323
15,339	15,340
15,361	15,362
15,369	15,370
15,380	15,381
15,400	15,402
15,446	15,448
15,451	15,453
15,541	15,542
15,562	15,564
15,564	15,566
15,588	15,590
15,613	15,615
15,624	15,626

Schlumberger Dual Ind Laterlog Run #2 (6/6/73)	Schlumberger Sonic Log Run #2 (6/6/73)
15,638	15,640
15,641	15,643
15,655	15,657
15,661	15,663
15,692	15,694
15,705	15,707
15,717	15,719
15,728	15,729
15,733	15,734
15,744	15,744
15,747	15,747
15,763	15,763
15,772	15,772
15,790	15,791
15,800	15,803
15,816	15,818
15,824	15,826
15,837	15,839
15,857	15,859
15,879	15,880
15,894	15,895
15,905	15,906
15,915	15,916
15,923	15,925
15,929	15,931
15,937	15,938
15,949	15,949
15,962	15,962
15,967	15,967
15,983	15,983
15,992	15,992
16,004	16,004
16,020	16,020
16,049	16,049
16,055	16,056
16,065	16,065
16,070	16,070
16,091	16,091
16,109	16,109
16,113	16,113
16,125	16,125
16,133	16,133
16,158	16,158
16,167	16,165
16,183	16,181
16,200	16,198

92 ZONES

S. H. Laney 2/26/96

Jensen 1-31A5
Altamont Field



1. TOC @ 12,327'. Cmt'd w/ 670sx
2. TOC @ 9318' w/ lead seal. Cmt'd w/ 335sx

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

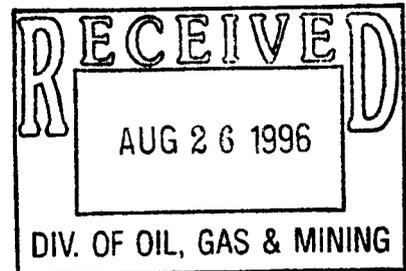
	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Jensen #1-31A5
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-30186
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont
4. Location of Well	
Footages: 1380' FNL & 1244' FEL	County: Duchesne
QQ, Sec., T., R., M.: NW SE NE Section 31-T1S-R5W	State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Squeeze GR Perfs & Convert to Rod Pump
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>7/28/96</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 08/22/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JENSEN #1-31A5 (RECOMPL WASATCH/CONV TO ROD PMP)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 100% COGUSA AFE: 26233/26234

TD: 16,243' PBDT: 11,480' (CIBP)

5" LINER @ 9318'-16,243'

PERFS: 10,663'-11,480'

CWC(M\$): 204.5

CWC(M\$): 175.0

- 4/9/96 POOH w/2 $\frac{7}{8}$ "
MIRU workover rig. ND prod lines & WH - nuts & bolts very rusty, rel 7 $\frac{7}{8}$ " R-3 pkr. NU BOP & floor. Pulled 45' free, began to pull over, pull up to 100,000#. Pump 100 bbls down tbg & 50 bbls down csg. POOH w/138 jts 2 $\frac{7}{8}$ " tbg, began to pull over again. Pump 50 bbls down both tbg & csg. Pull 10 jts 2 $\frac{7}{8}$ " tbg, began to pull over again. EOT 4672'. CC: \$7768.
- 4/10/96 RIH w/2 $\frac{7}{8}$ ".
Unhooked Hot Oiler - circ well w/200 bbls. Pulled out w/10 jts 2 $\frac{7}{8}$ " N-80, pulling 30,000# over string wt. Pull 10 jts 2 $\frac{7}{8}$ " tbg. Pump 50 bbls down csg, pulled out w/120 jts 2 $\frac{7}{8}$ " tbg slowly & 7 $\frac{7}{8}$ " R-3 pkr & csg fill pump. PU & tally in hole w/5" HD pkr & 120 jts 2 $\frac{7}{8}$ " N-80 tbg, tbg stack out. Pump 50 bbls down tbg, RIH w/120 jts 2 $\frac{7}{8}$ " N-80 tbg, flush tbg w/40 bbls. EO T @ 7441'. CC: \$11,815.
- 4/11/96 WOC.
Unhook Hot Oiler. RIH w/60 jts 2 $\frac{7}{8}$ " N-80 tbg, PU 10 jts 2 $\frac{7}{8}$ " N-80 tbg, set 5" HD pkr @ 9474'. Fill csg w/100 bbls, PT csg to 1000#, good test. Fill tbg w/15 bbls, pump 20 bbls under pressure, est inj rate of 2.5 BPM @ 800#. RU Halliburton to squeeze perfs from 10,665'-11,480' w/200 sk Class H (16.4 ppg). Est inj rate of 3 BPM @ 850#. Pump 30 bbls FW, 37.7 bbls cmt, 10 bbls FW, 58 bbls prod water - total disp 68 bbls cmt. Left in csg 6 bbls, cmt top @ 9627', squeeze pressure up to 1000#. Rel 5" HD pkr & POOH w/308 jts 2 $\frac{7}{8}$ " & pkr. CC: \$22,236.
- 4/12/96 Prep to drill out squeeze.
WOC.
- 4/13-14/96 No activity.
- 4/15/96 Drill up cmt.
Made up 4 $\frac{1}{8}$ " bit. Had paraffin plug in BOP, pump hot deisel down hole & 5 bbls water w/rig pump, wouldn't come free. Hot Oiler pump 10 bbls hot water, bled gas off well (150#). RIH w/110 jts 2 $\frac{7}{8}$ " tbg, tbg stack out. Circ oil out of hole. RIH w/196 jts 2 $\frac{7}{8}$ " N-80 tbg, PU 4 jts 2 $\frac{7}{8}$ " tbg, tagged cmt @ 9501'. RU swivel & pump. PU circ, drill up 15', fell through. Keep hitting bridge down to 10,193'. Circ well clean. PU 60'. CC: \$26,369.
- 4/16/96 Drill cmt.
PU circ. Tagged cmt @ 10,195'. Drill on cmt down to 10,423'. Drill up 238' in 8 hrs, avg 30'/hr. Circ well clean, drain pump & lines. CC: \$35,241.
- 4/17/96 RIH w/2 $\frac{7}{8}$ ".
Hooked up pump & lines, PU circ w/no fluid lost, circ @ 3 BPM, 400 psi, full returns. Drill up cmt from 10,423'-10,634' (211 $\frac{1}{7}$ hrs), 30 FPH. RD swivel. POOH w/19 jts 2 $\frac{7}{8}$ " N-80 tbg & split collar 2 $\frac{7}{8}$ " 8rd. PU 5 $\frac{3}{4}$ " overshot & 2 $\frac{7}{8}$ " grapple. RIH w/19 jts 2 $\frac{7}{8}$ ", work over fish at 610'. POOH w/19 jts of 2 $\frac{7}{8}$ " & fish. LD overshot & fish jts. RU pump. Circ hole clean w/175 BW. EOT 10,001'. CC: \$39,581.
- 4/18/95 Drill up cmt.
RIH w/20 jts 2 $\frac{7}{8}$ " tbg, tagged cmt @ 10,634'. RU swivel & strip head, PU circ, circ well @ 3 BPM @ 550#. PT to 1000#, bled down to 900# in 30 min. PT to 1200#, bled to 900# in 20 min. Drill cmt from 10,634' to 10,816' (182 $\frac{1}{6}$ hrs. Avg 30.3 FPH. Circ hole clean, drain pump & line. CC: \$43,355.
- 4/19/96 Drill up cmt.
Hooked up pump & lines, had frozen lines. PU circ w/no fluid loss. Circ w/3 BPM @ 500#. Drill from 10,816'-10,978', 162' in 5 hrs, 32 FPH. Tbg plug off, taking 1200# to circ, straight paraffin in returns, hooked up hot oiler, heated water. PT to 1200#, 300# in 20 min. Drill up cmt from 10,978' to 11,011', 33' in 1 hr. Circ at 3 BPM @ 600#. Cmt in returns. CC: \$48,200.
- 4/20-21/96 No activity.
- 4/22/96 Chasing CIBP.
RU swivel pump & lines, PU circ, took 10 bbls to gain circ, circ @ 600# @ 3 BPM. Tagged cmt @ 11,011'. Drill up cmt from 11,011' to 11,320', 309' in 7 $\frac{1}{2}$ hrs. Avg 41 FPH, fell through cmt @ 11,320'. PU w/swivel 5 jts 2 $\frac{7}{8}$ ", tagged CIBP @ 11,480'. PT to 1200#, lost 950# in 15 min. Drill up CIBP in 2 $\frac{1}{2}$ hrs, lost circ for 50 bbls, regain circ pumping 3 BPM return were 2 BPM. Chase CIBP down to 11,523'. Circ well clean. CC: \$47,356.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JENSEN #1-31A5 (RECOMPL WASATCH/CONV TO ROD PMP)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 100% COGUSA AFE: 26233/26234

- 4/23/96 WOC.
No pressure on well. RIH w/10 jts 2 $\frac{7}{8}$ " N-80 tbg, PU 45 jts 2 $\frac{7}{8}$ " N-80 tbg, chasing CIBP to 12,350', to of other CIBP. Circ well & took 22 bbls to get circ. Got inj rate of 3 BPM @ 900 PSI. Ld 1 JT 2 $\frac{7}{8}$ ", eot 12,320'. RU Halliburton to squeeze perms from 11,480'-12,295' w/150 sx Class H cmt. Spotted cmt plug at end of tbg @ 12,320'. POOH w/60 jts 2 $\frac{7}{8}$ " & fill csg w/12 $\frac{1}{2}$ bbls, sqz to 500 psi. Cmt to @ 11,403', 79 sx still in csg, 71 sx cmt into perms. RD Halliburton, POOH w/100 jts 2 $\frac{7}{8}$ ". EOT 7360'. CC: \$57,876.
- 4/24/96 Prep to POH w/tbg for bit to drill out squeeze. WOC.
- 4/25/96 RIH w/2 $\frac{7}{8}$ ".
POOH w/240 jts 2 $\frac{7}{8}$ " N-80 tbg & 4 $\frac{1}{8}$ " bit, bit was locked up. PU new 4 $\frac{1}{8}$ " bit & RIH w/new bit & 334 jts 2 $\frac{7}{8}$ " tbg. Tagged cmt @ 10,370'. Drill cmt from 10,370' to 10,525'(154')/2 hrs. Circ well clean. LD 20 jts 2 $\frac{7}{8}$ " N-80 tbg. CC: \$61,926.
- 4/26/96 RIH w/2 $\frac{7}{8}$ ".
No pressure on well. RIH w/18 jts 2 $\frac{7}{8}$ " N-80 tbg, PU circ w/no fluid loss. PT to 1200#, bled off 550 psi in 10 min. Tagged cmt @ 10,525', drill cmt from 10,525' to 10,818' in 4 hrs, 71'/hr. Fell through. RD swivel. PU 25 jts 2 $\frac{7}{8}$ " N-80, tagged cmt @ 11,625', RU swivel. Drill cmt from 11,625' to 11,747' (155')/3 hrs. Circ hole clean. CC: \$65,726.
- 4/27-28/96 No activity.
- 4/29/96 RIH w/2 $\frac{7}{8}$ ", drill cmt.
No pressure on well. RIH w/46 jts 2 $\frac{7}{8}$ " N-80 tbg, tagged cmt @ 11,747'. PU circ w/no fluid loss. PT to 1200 psi, lost 550 psi in 10 min, 800 psi in 15 min. Drill from 11,747' to 12,103' (356')/10 hrs, avg 35.6 FPH. Stop @ 12,010'. PT to 1200 psi, bled to 400 psi in 15 min (sqz perms @ 11,480'-12,295'). Circ well clean. RD swivel. POOH w/60 jts 2 $\frac{7}{8}$ " tbg to 10,267'. CC: \$69,826.
- 4/30/96 WOO.
No pressure on well. RIH w/60 jts 2 $\frac{7}{8}$ " N-80 tbg, tagged cmt @ 12,103'. PU circ w/no fluid loss. PT to 1200#. Bled off 550 psi in 10 min, bled off 800 psi in 15 min. Drill cmt from 12,103'-12,326' (223')/7 hrs, 32 FPH. Fell through @ 12,326', tagged CIBP @ 12,348'. Circ well clean w/150 BW @ 4 BPM @ 1100 psi. PT to 1200#, bled off 350 psi in 5 min, 600 psi in 10 min, 800 psi in 15 min. RD swivel. POOH w/72 jts 2 $\frac{7}{8}$ " N-80 tbg. EOT 10,267'. CC: \$73,576.
- 5/1/96 Flow testing Wasatch perms @ 12,808'-16,142'.
No pressure on well. CO rig pump tank. RIH w/72 jts N-80 tbg, tagged CIBP @ 12,348'. PU circ w/no fluid loss @ 600 psi @ 3 BPM. Drill up CIBP from 12,348'-12,350' in 7 hrs. Lost 6' pressure on pump, came up to 1500 psi, well began to flow. RU lines to frac tank. Flwd Wasatch perms @ 12,808'-16,142' overnight. Produced 726 BO, 726 BW/12 hrs (est from frac tank), FTP 50#, 1" ck, oil cut 50%, 86 BPH (2064 BFPD rate). CC: \$79.4
- 5/2/96 Flow testing Wasatch perms @ 12,808'-16,142'.
RD swivel, rackout. Flwd 696 BO, 704 BW, FTP 150#, 1" ck, 23 hrs. Down 1 hr to hook up treater. Present oil cut - 50% (stable), 58 BFPD (1392 BFPD), oil color dark brown-black. CC: \$78,978.
- 5/3/96 Prep to finish drlg up CIBP & rec perm pkr. Flow test Wasatch @ 12,808'-16,142'.
Flwd 411 BO, 700 BW, 24 hrs, FTP 40#, 1" ck.
- 5/4/96 Flwd 156 BO, 405 BW, 24 hrs, FTP 40#, 1" ck.
- 5/5/96 Flwd 120 BO, 350 BW, 24 hrs, 1" ck. Well died.
- 5/6/96 Drill up pkr.
Hooked up pump, pump 8 bbls down csg. Pump down tbg, pressure started @ 800#, went down to 500#. Pump 70 bbls @ 100°, 70 bbls @ 250°. Hooked up to csg. RU swivel, PU circ @ 3 BPM @ 600#. Returns were 2 $\frac{1}{2}$ BPM. Drill on CIBP from 12,340', fell down to 12,350' in 30 min. Drill from 12,350' to 12,352 $\frac{1}{4}$ ' hrs. Circ well clean w/150 bbls. Pull up 60'. CC: \$83,728.
- 5/7/96 RIH w/2 $\frac{7}{8}$ ".
No pressure on well. PU circ w/60 BW @ 3 BPM. Returns 2 $\frac{1}{2}$ BPM. Started to drill on CIBP & pkr @ 12,352'. Didn't move any in 2 hrs. Circ hole clean. RD swivel. POOH w/40 jts 2 $\frac{7}{8}$ " tbg. Pump 30 bbls down tbg to kill tbg. POOH w/120 jts 2 $\frac{7}{8}$ " N-80 tbg. Pump 50 bbls down tbg to kill tbg. POOH w/240 jts 2 $\frac{7}{8}$ " tbg & 4 $\frac{1}{8}$ " bit. LD bit. PU & RIH w/4" junk basket & 5" pkr plucker tool. EOT 4375'. CC: \$88,418.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JENSEN #1-31A5 (RECOMPL WASATCH/CONV TO ROD PMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE: 26233/26234

- 5/8/96 **POOH w/2⁷/₈"**.
No pressure on well. RIH w/260 jts 2⁷/₈" tbg, tagged FA pkr @ 12,352'. PU circ w/no fluid loss @ 600# & 4 BPM. Drill up 34" of FA pkr in 5 hrs. Would not go down, could pull up. Would hang up on csg collars - the 1st 10 collars. RD swivel. POOH w/160 jts 2⁷/₈" N-80 to 8091'. CC: \$93,768.
- 5/9/96 **Change out tbg head.**
No pressure on well. POOH w/240 jts 2⁷/₈" N-80 tbg & pkr plucker w/26" of core of FA pkr - 6' 3¹/₂" millout ext, x-over 3¹/₂" & 2⁷/₈", 10' sub 2⁷/₈" w/collar. LD fish, x-over to 2³/₈", x-over to 2⁷/₈". WOO. RU Delsco, ran 2¹/₂" swedge down to 16,002'. Rd Delsco. Original: PBSD 16,185', btm perf 16,158', top perf 12,808'. CC: \$102,021.
- 5/10/96 **RU Swab.**
No pressure on well. Water running out csg, RD floor, ND BOP & single string tbg head. NU dual string tbg. RIH w/2⁷/₈" solid plug 6' perf sub, 130 jts 2⁷/₈" N-80. Landed 2⁷/₈" tbg EOT 4001', x-over to 2³/₈". PU 26 jts 2³/₈" tbg, wouldn't go. Kept hanging up on 2⁷/₈" tbg. LD 2³/₈", x-over to 2-1/16". PU 145 jts 2-1/16" FS 150, LD 2-1/16" w/EOT @ 4281'. Had pump down well to kill at 2600'. RD floor, ND BOP, NU WH. CC: \$105,546.
- 5/11/96 **RU swab.**
No pressure on well. Water flowing out 2⁷/₈" tbg, RU swab, couldn't get down, tbg was wax off. Called Hot Oiler & RU same, flush 2⁷/₈" & 2-1/16" tbg w/20 bbls. RU swab. Made 15 runs, IFL @ sfc, FFL 1000'. Swab & flow back 226 BW w/tr oil. Avg fluid entry 32 BPH/7 hrs. Well flowed for 1 hr between run 1 & 2, flow for 30 min between 3 & 4, both times psi 100-50#, RD swab. CC: \$109,546.
- 5/12/96 **Prep to pull tbg.**
RD Hot Oiler, RU swab. Made 2 runs, FL @ sfc. Swab back 28 bbls, tr oil. Well flowed for 1 hour, 18 bbls, trace oil. RU to run prod log from 15,860' to 12,808'. Made 18 swab runs, swab back 293 bbls, avg 42 BPH, major water entry @ 14,866' to 14,874'. Thief zone @ 14,988' to 15,016'. Oil entry @ 15,798' to 15,002'. RD WIS. CC: \$112,706.
- 5/13/96 **POOH w/2⁷/₈"**.
No pressure on well. Flush 2⁷/₈" & 2-1/16" tbg w/30 bbls, took 1000 psi, down 300 psi. ND WH. NU BoP. RU floor. LD 163 jts 2-1/16" FS-150 tbg. Had to pump down 2-1/16" w/20 bbls w/2000' of tbg in hole to kill tbg. X-over to 2⁷/₈". POOH w/60 jts 2⁷/₈" N-80 tbg. EOT 2992'. CC: \$118,785.
- 5/14/96 **PU 2⁷/₈" tbg.**
No pressure on well. Circ 2⁷/₈" w/160 bbls treated water. POOH w/130 jts 2⁷/₈" tbg. Perf sub & solid plug. RD floor. ND BOP & dual string tbg. NU single string tbg head. Tested to 3000 psi, RU floor. PU & RIH w/4¹/₂" mill & 438 jts 2⁷/₈" N-80 tbg to 13,612'. CC: \$123,335.
- 5/15/96 **POOH w/2⁷/₈"**.
No pressure on well. PU 65 jts 2⁷/₈" N-80 tbg, tagged fill @ 15,616'. RU swivel & strip head. PU circ w/5 BW @ 600 psi @ 3¹/₂ BPM. Mill up fill from 15,616' to 15,941' in 6 hrs, plug mill off. RD swivel. POOH w/50 jts 2⁷/₈" N-80 tbg, RU swab equip w/EOT @ 14,819'. CC: \$127,785.
- 5/16/96 **RIH w/2⁷/₈" tbg.**
0#. Swb 2 runs, fluid w/n go dwn. RU pmp. PU circ w/5 BPM @ 1200 psi w/3¹/₂ BPM rtns. RIH w/tbg. RU swivel & strip hd. Mill on fill f/15,941-16,038/8 hrs, 97'. Circ w/4 BPM @ 1100 psi. Rtn 2.5 BPM. Circ well clean. RD swivel. POOH w/tbg. CC: \$134,641
- 5/17/96 **POOH w/2⁷/₈" tbg.**
SIP 0#. RIH w/2⁷/₈" tbg. Tagged fill @ 16,038'. PU circ w/1000 psi @ 3 BPM. Rtn 1.5 BPM. Mill up fill f/16,038-16,195/7 hrs. Circ well clean w/180 BBLs. RD swivel. POOH w/7¹/₈" tbg. CC: \$139,591
- 5/18-19/96 **No activity.**
- 5/20/96 **RIH w/RBP.**
0# SIP. Circ well w/150 BBLs. POOH w/2⁷/₈" tbg & 4¹/₂" mill. RU WL. Ran CBL f/16,181-9,200'. CC: \$143,091
- 5/21/96 **RIH w/pkr.**
POOH w/RBP. RIH w/5" CIBP. Set CIBP @ 14,895'. SIH w/5" pkr. CC: \$154,866
- 5/22/96 **POOH w/tbg.**
SICP 0#. RIH w/2⁷/₈" tbg, set pkr @ 14,824', IR 1.5 BPM @ 1200 psi. RU Halliburton. Sqz perfs f/14,866' - 14,874' w/100 sx CI "H" cmt. Pmp 30 BFW, 26.7 BBLs cmt, 10 BFW & 77.5 BPW. Stage in last 5 BBLs. Sqz to 1500 psi. TOC @ 14,825'. Rls pkr. POOH w/tbg. EOT @ 9287'. CC: \$175,913

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JENSEN #1-31A5 (RECOMPL WASATCH/CONV TO ROD PMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE: 26233/26234

- 5/23/96 **RIH w/bit.**
SIP 0#. POOH w/tbg & pkr. PU 4 1/8" bit. RIH w/tbg. Circ out oil f/2,461-4,781' w/150 BTPW. CC: \$180,913
- 5/24/96 **Drlg CIBP.**
No press on well. RIH w/8 jts 2 7/8" tbg, tab CIBP @ 14,895'. RU swab, made 5 runs to 2200' tbg plug. POOH w/60 jts 2 7/8". LD, 1 jt plugged w/cmt. Swab well down to 4200', no inflow, swab back 186 bbls. RIH, tag CIBP @ 14,895'. RU swivel, drlg 4" in 1 hr, circ out clean. PU 60'. CC: \$185,393.
- 5/25/96 **POOH.**
0 press on well. RIH 2 jts 2 7/8", drlg on CIBP from 14,895'-14,897', fell free in 2 1/2 hrs. Circ out gas w/150 bbls treated prod water. Work & push CIBP to 16,195', circ out clean. POOH w/100 jts 2 7/8" to 13,086'. CC: \$189,493.
- 5/26/96 **POOH.**
POOH w/2 7/8" & 4 1/8" bit. Prep to perf. CC: \$191,793.
- 5/27/96 **Perforate.**
RU OWP, RIH w/3 1/8" perf gun, 120° phasing. Stacked out @ 14,891', POOH. PU short gun, 22', RIH, stuck @ 14,891', work free, POOH. RD OWP, PU 4 1/8" bit ^ csg scraper. RIH w/2 7/8" tbg to 11,890', 360 jts. RD for repair. CC: \$200,970.
- 5/28/96 **Rig repair.**
RIH w/4 1/8" bit & 5" csg scraper to 12,200'. Down for rig repair. CC: \$202,025.
- 5/29/96 **POOH.**
Rig repair. RIH w/4 1/8" bit & 5" csg scraper, did not tag anything where perf gun stuck @ 14,891'. RU swivel, rotate & work through interval @ 14,870'-15,000' 20 times to clean up. RIH to 16,195'. Circ hole clean - no solids or evidence of debris in returns. POOH to 16,075'. CC: \$204,100.
- 5/30/96 **Perf.**
Circ out clean w/200 bbls treated prod water. POOH w/bit & scraper. Prep to in a.m. CC: \$208,200.
- 5/31/96 **Perf.**
RU OWP. RIH w/3 1/8" gun 22' long, 30 SPF, 120° phasing. Stuck @ 14,891', work free. POOH, PU 12' gun, RIH, stopped @ 14,891', POOH. PU 7' gun, RIH, stopped @ 14,891', POOH. PU 5' gun, RIH to 16,195'.
Run #1: 16,181'-16,158', FL 200', 0 psi.
Run #2: 16,133'-16,113', FL 200', 0 psi.
Run #3: 16,109'-16,070', FL 200', 0 psi.
Run #4: 16,065'-16,049', FL 200', 0 psi.
Run #5: 16,020'-15,992', FL 200', 0 psi.
CC: \$220,083.
- 6/1/96 **Cont perforating.**
WH psi = 0. MIRU hot oiler, pump 100 BW down csg @ 250°F. RU OWP, 3 1/8" guns 3 SPF 120° phasing, can only run 3 guns per run, FL @ sfc each run, psi 0 each run. Run #1-15,983'-15,962'(misfire), run #2 - 15,983'-15,962', run #3-15,949'-15,931', run #4-15,925'-15,906', run # 5-15,895'-15,859', run #6-15,839'-15,818', run #7-15,803'-15,772', run #8-15,763'-15,744', run #9-15,734'-15,719' - total of 72 holes. CC: \$230,312.
- 6/2/96 **PU 5" MSOT HD pkr & 2 7/8" tbg.**
No psi on well. MIRU hot oiler, pump 100 BW @ 260°F down csg. RU OWP 3 1/8" guns, 3 SPF, 120°, can only run 3 guns per run, FL @ sfc each run, psi 0 each run: Run #1: 15,707'-15,663', run #2: 15,657'-15,640', run #3: 15,626'-15,590', run #4: 15,566'-15,542', run #5: 15,453'-15,402', run #6: 15,381'-15,362', run #7: 15,340'-15,315', run #8: 15,301'-15,281', run #9: 15,244'-15,207', run #10: 15,192'-15,139', run #11: 15,134'-15,109', run #12: 15,078'-15,072' - total 108 holes, 222 total for job, no reponse after perf g. CC: \$243,162.
- 6/3/96 **PU 3 1/2", RIH.**
0 psi on well. PU, RIH w/5" HD pkr on 2 7/8"/3 1/2" workstring to 8950'. Rig broke down, SD 4 hrs, hydromatic. Will acidize 6/5/96 am. CC: \$247,520.
- 6/4/96 **Acidize.**
RIH w/3 1/2" tbg & 5" HD pkr, set pkr @ 15,051'. RU swab, IFL sfc, FFL 1700', swab back 96 BW, tr oil/3 hrs, inflow 33 BPH. CC: \$251,582.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JENSEN #1-31A5 (RECOMPL WASATCH/CONV TO ROD PMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE: 26233/26234

6/5/96 **Swab testing.**
Swab & flow 62 BO, 126 BW/6 hrs, FFL 1800', 28 BPH, 10% oil cut. Acidize perfs @ 15,072'-16,183' w/9500 gals 15% HCL + diverter. MTP 9000#, ATP 8600#, MTR 17 BPM, ATR 14 BPM. ISIP 4875#, 15 min SIP 2737#. Had communication on annulus during first diverter stage. Good diversion, 567 BLTR. Flushed 200 bbls down csg. Flow & swab 240 BLW, no oil/4½ hrs, FFL 400', PH 2.0, 32 BPH. Flush tbg w/100 BW.

6/6/96 **Swab.**
50 psi on well. Swab IFL 200', FFL 2100', Rec 334 BW, tr oil/1½ hrs, PH 4.0. Left to rec 433 bbls. CC: \$296,829.

6/7/96 **Swabbing.**
550 psi on well. Flwd 16 BO/30 min. RU swab, IFL 200', FFL 2700'. Rec 343 BW, 39 BO last 3 hrs 5% oil cut & gas PH 6. CC: \$301,562.

6/8-8/96 No activity.

6/10/96 **Swabbing.**
600 psi on tbg, flwg 45 min 20 bbls, 100% oil. RU & swab, IFL 100', FFL 3200', rec 334 BW, 36 BO, last 4 hrs tr oil. CC: \$306,970.

6/11/96 **POOH LD 3½" tbg.**
250 psi on well. Bleed off gas, no fluid. Swab, IFL 700', FFL 2000'. Rec 65 BW, 20 BO/3 hrs, final oil cut 2%. Rel pkr, LD 3½" tbg, EOT 6100'. CC: \$311,990.

6/12/96 **RIH w/2-1/16" tbg.**
LD 3½" tbg, x-o 2⅞", LD 2⅞" tbg. ND WH, NU dual string head. RIH w/2⅞". RIH w/2⅞" drifting stds cmt in tbg. EOT 5982'. CC: \$316,375.

6/13/96 **LD 2-1/16" tbg.**
PU, RIH w/6189' of 2-1/16" tbg, ND BOPs, NU WH. Ran prod log from 16,165'-12,800'. Swab rate: 10 BOPD, 280 BWPD, FFL 1180'. Found 57% of water from perfs @ 15,895'-15,925' and 43% of water/69% of oil from perfs @ 16,004'-16,022'. No water entry from previously squeezed water zone @ 14,866'-14,874'. CC: \$327,063.

6/14/96 **WOO.**
POOH, LD 2-1/16" tbg, x-o 2⅞", POOH. Change out dual dtring WH to single. Nu BOP. Evaluated prod log & potential in well. Will install submersible equip for temporary pump to evaluate potential of well. CC: \$331,252.

6/15-16/96 No activity.

6/17/96 WO submersible equip for pump test. CC: \$331,502.

6/18/96 Operations suspended while waiting on ESP equip.

6/19/96 Waiting on delivery of ESP equip.

6/20/96 Waiting on delivery of ESP equip - expect to run pump 6/24.

6/21/96 **WOO.**
Prep to run ESP equip. CC: \$332,252.

6/22-23/96 No activity.

6/24/96 **Rig down.**
LD 20 jts 2⅞" tbg. RIH w/Contrilift ESP equip on 2⅞" N-80 tbg. Set pump @ 9261'. ND BOPs. NU WH. CC: \$446,398.

6/25/96 **Waiting on electric hookup.**
RD, clean rig & loc. CC: \$386,717.

6/26/96 **Hooking up electric service.**
Installed three 167 KVA transformers. Should have on pump 6/28 a.m.

6/27/96 **Prod testing.**
On production @ 8:00 pm. Prod 0 BO, 268 BW/11 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JENSEN #1-31A5 (RECOMPL WASATCH/CONV TO ROD PMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE: 26233/26234

6/28-30/96 **Prep to start ESP.**
Well down - variable drive problems in control panel - repair control panel.

7/1/96 **Prod testing.**
Pmpd 173 BO, 2850 BW, 24 hrs.

7/2/96 **Prod testing.**
Pmpd 39 BO, 3291 BW, 0 MCF, 21 hrs.

7/3/96 Pmpd 15 BO, 840 BW, 16 hrs - SWI for elect interference.

7/4/96 Down 24 hrs.

7/5/96 Down 24 hrs - electrical problems.

7/6/96 Pmpd 0 BO, 1370 BW, 0 MCF, 9 hrs, down 15 hrs - electrical.

7/7/96 Down 24 hrs - electric interference problems.

7/8/96 **Prep to place well back on pump.**
Installed capacitors on line to reduce line interference. Shot FL @ 428'.

7/9/96 Pmpd 33 BO, 2526 BW, 38 MCF, pump intake press 2454#, 16 hrs on ESP.

7/10/96 Pmpd 3 BO, 625 BW, 12 MCF, 4 hrs - down 20 hrs.

7/11/96 **Well SI - electrical problems.**
Will change out transformers from delta to Y type.

7/12/96 Changing out transformers.

7/13-14/96 No activity.

7/15/96 **Pmpd 30 BO, 1970 BW, 30 MCF, 13 hrs.**
Changed out transformer, did not eliminate harmonic line noise. Bypassed variable speed drive & hooked up direct @ 60 HZ.

7/16/96 **Pmpd 48 BO, 3701 BW, 73 MCF, 60 HZ, 20 hrs.**
Down 4 hours - power failure.

7/17/96 **Pmpd 38 BO, 3363 BW, 68 MCF, 60 HZ, 22 hrs.**
Down 2 hrs - install BHP sensor equip in control panel.

7/18/96 **Pmpd 34 BO, 3476 BW, 62 MCF, 60 HZ, 24 hrs. PIP 1381#.**

7/19/96 Pmpd 40 BO, 2735 BW, 36 MCF, 60 HZ, 20 hrs.

7/20/96 Pmpd 0 BO, 2890 BW, 59 MCF, 60 HZ, 23 hrs, BHP 2215#.

7/21/96 Pmpd 14 BO, 3225 BW, 57 MCF, 60 HZ, 24 hrs.

7/22/96 Pmpd 16 BO, 3235 BW, 57 MCF, 60 HZ, 24 hrs, BHP 2242 psi.

7/23/96 Pmpd 17 BO, 3213 BW, 57 MCF, 60 HZ, 24 hrs, PIP 2242#.

7/24/96 Pmpd 16 BO, 3214 BW, 57 MCF, 60 HZ, 24 hrs, PIP 2256#.

7/25/96 Pmpd 19 BO, 3240 BW, 57 MCF, 60 HZ, 24 hrs, PIP 2146#. Check FL @ 3040'.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JENSEN #1-31A5 (RECOMPL WASATCH/CONV TO ROD PMP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGUSA AFE: 26233/26234

7/26/96 Pmpd 23 BO, 3325 BW, 57 MCF, 24 hrs, 60 HZ, PIP 2092#.

7/27/96 Pmpd 22 BO, 3410 BW, 57 MCF, 24 hrs, 60 HZ, PIP 2064#.

7/28/96 Pmpd 17 BO, 3407 BW, 56 MCF, 24 hrs, 60 HZ, PIP 2092#.
Well test complete - will pull ESP equip.
Drop from report until further activity.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Jensen #1-31A5

9. API Well Number:
43-013-30186

10. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1380' FNL & 1244' FEL County: Duchesne
QQ, Sec., T., R., M.: NW SE NE Section 31-T1S-R5W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install hydraulic pump
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

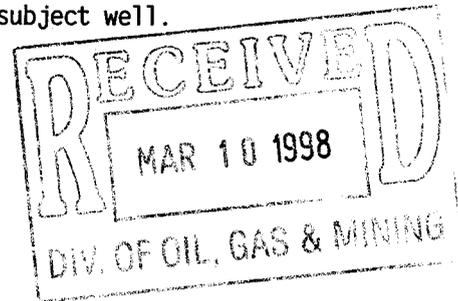
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached procedure for work to be performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 3/4/98

(This space for State Use only)
**Accepted by the State
of Utah Division of
Oil, Gas and Mining**

Date: 19-MAR-1998

By: K.M. Hebertson Rec. Spec.
(See Instructions on Reverse Side)

Jensen #1-31A5
SE NE Sec.31, T1S, R5W
Altamont / Bluebell Field
Duchesne County, Utah

Coastal Oil & Gas Corporation
Well Recompletion Procedure

2/12/98
JZ

Project: Perforate & acidize the Upper Wasatch Formation and install production facilities.

Recompletion Procedure

- 1) MIRU, ND WH, NU BOP, flush tbg, & TOO H w/ tbg.
- 2) RIH w/ 4 1/8" GR/JB & check 5" liner to a total depth of 12,900'.
- 3) RIH w/ wireline set 5" CIBP, set @ 12,785', & dump bail 2 sx cement on top of CIBP.
Note: Upper most existing perf @ 12,808'.
- 4) Load csg & pressure test to 500 psig.
Note: **Last workover LGR perfs @ 10,663' - 12,295' sqzed, PT to 1,200 psig, lost 800 psig in 15 min.**
We must have the ability to keep the backside loaded during acid job due to 2 7/8", 6.5#, N-80 tbg.
- 5) RIH w/ SN & 2 7/8", 6.5#, N-80 tbg to 4,000', swab well down to approximately 4,000' to perforate under balanced. TOO H w/ tbg.
- 6) RIH w/ 3 1/8" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation for Phase-I perforating (Upper Wasatch 12,378' - 12,762', 45 intervals, 135 shots).
Note: Use CBL dated 5/20/96 for perforation correlation.
- 7) PU & RIH w/ 5" pkr, approximately 3,100' of 2 7/8", 6.5#, N-80 tbg, & 5 3/4" No-Go on 2 7/8", 6.5#, N-80 tbg.
Note: Hydrotest tbg to 8,500 psig going into hole.
- 8) Set 5" pkr @ 12,340'.
- 9) RU swab & swab well to clean up shot contamination & test for fluid entry.
- 10) RU acidizing company, acidize Upper Wasatch Phase-I (Perfs 12,378' - 12,762', 135 shots) w/ 4,100 gals 15% HCl acid & RCN BS diverters only.
Note: See attached pump schedule for Upper Wasatch Phase-I stimulation.
Load csg w/ treated water & keep csg full during acid job.
Limit surface treating pressure to 7,500 psig and/or rate to 6 bpm.
- 11) RU swab equipment & swab well to recover load and test for production.
Note: At this point, it will be decided if we should proceed to the Phase-II perforating & acidizing or to put the well on production.
If swab tests are marginal, proceed with step-13.
- 12) If well is flowing, RU production logging company & run production logs across the Upper Wasatch perforation interval & hang well on for production.
- 13) Release pkr, TOO H w/ 2 7/8" tbg & pkr.

- 14) RIH w/ wireline set 5" CIBP & set @ 12,370'.
Note: Upper most perf @ 12,378'.
- 15) RIH w/ 3 1/8" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation for Phase-II perforating (Upper Wasatch 12,297' - 12,348', 16 intervals, 48 shots).
Note: Use CBL dated 5/20/96 for perforation correlation.
- 16) RIH w/ 5" pkr, approximately 3,000' of 2 7/8", 6.5#, N-80 tbg, & 5 3/4" No-Go on 2 7/8", 6.5#, N-80 tbg.
- 17) Set 5" pkr @ 12,260'.
- 18) RU swab & swab well to clean up shot contamination & test for fluid entry.
- 19) RU acidizing company, acidize Upper Wasatch Phase-II (Perfs 12,297' - 12,348', 48 shots) w/ 1,500 gals 15% HCl acid & RCN BS diverters only.
Note: See attached pump schedule for Upper Wasatch Phase-II stimulation.
Load csg w/ treated water & keep csg full during acid job.
Limit surface treating pressure to 7,500 psig and/or rate to 6 bpm.
- 20) RU swab equipment & swab well to recover load and test for production.
- 21) Release pkr, TOOH w/ 2 7/8" tbg & pkr.
Note: At this point a decision will be made to drill out CIBP @ 12,370' or to leave lower perms isolated.
- 22) RIH w/ prod pkr, hydraulic pump cavity, & 2 7/8" production tbg.
Note: BHA & setting depth will be specified from swab data.
- 23) Install surface production facility, drop jet pump, & put well on production.

**THE COASTAL CORPORATION
 GREATER ALTAMONT FIELD
 JENSEN No. 1-31A5
 Section 31; T1S; R5W
 Duchesne County, Utah**

Upper Wasatch Transition Perforation Schedule

Schlumberger Comp. Neutron- Formation Densit Run # 2 06/06/73	Schlumberger Dual Induction Laterolog Run # 2 06/06/73	O.W.P. Bond Log Run #1 05/20/96
---------------------------------------------------------------------------	--------------------------------------------------------------------	------------------------------------------

Schlumberger Comp. Neutron- Formation Densit Run # 2 06/06/73	Schlumberger Dual Induction Laterolog Run # 2 06/06/73	O.W.P. Bond Log Run #1 05/20/96
---------------------------------------------------------------------------	--------------------------------------------------------------------	------------------------------------------

PHASE II

12,297	12,297	12,277
12,300	12,300	12,279
12,302	12,302	12,281
12,303	12,303	12,283
12,308	12,308	12,288
12,312	12,313	12,291
12,316	12,316	12,294
12,319	12,319	12,296
12,322	12,322	12,300
12,325	12,325	12,303
12,327	12,327	12,305
12,330	12,330	12,308
12,333	12,333	12,311
12,343	12,343	12,321
12,345	12,345	12,323
12,348	12,348	12,326

PHASE I

12,377	12,378	12,355
12,381	12,381	12,359
12,383	12,383	12,361
12,385	12,385	12,363
12,388	12,389	12,366
12,398	12,398	12,377
12,401	12,401	12,379
12,414	12,414	12,393
12,434	12,435	12,413
12,443	12,443	12,421
12,445	12,445	12,424
12,447	12,447	12,426
12,462	12,462	12,441

12,468	12,468	12,446
12,471	12,471	12,450
12,473	12,473	12,452
12,487	12,487	12,466
12,489	12,489	12,469
12,499	12,499	12,479
12,525	12,525	12,504
12,531	12,531	12,509
12,537	12,536	12,514
12,541	12,541	12,519
12,551	12,551	12,528
12,564	12,564	12,542
12,568	12,568	12,546
12,572	12,572	12,550
12,589	12,590	12,567
12,600	12,600	12,578
12,614	12,614	12,592
12,624	12,624	12,602
12,635	12,635	12,613
12,646	12,646	12,638
12,650	12,650	12,642
12,663	12,662	12,654
12,666	12,666	12,658
12,675	12,675	12,667
12,678	12,678	12,670
12,698	12,698	12,690
12,704	12,704	12,695
12,712	12,711	12,704
12,730	12,729	12,723
12,739	12,737	12,730
12,746	12,745	12,737
12,764	12,762	12,757

61 TOTAL INTERVALS, 183 HOLES

PHASE I; 45 TOTAL INTERVALS, 135 HOLES

PHASE II; 16 TOTAL INTERVALS, 48 HOLES

DAVID J. STEYAERT, 1/7/98



REVISED 1/26/98; 2/5/98;

02/11/98

Well Name: Jensen #1-31A5

Date: 1/20/98

Stage #1

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			
Acid	2			4,100	205
Flush	3	4,500			
Totals	(gals):	8,500		4,100	205, 1.3 S.G.
	(bbls):	202		98	

Gelled Saltwater to contain: 0 ppg BAF

 ppg Rock Salt

 N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 12,378' - 12,762'

Packer set @ 12,340'

Treatment down 2 7/8" tubing @ 10 BPM

Well Name: Jensen #1-31A5

Date: 1/20/98

Stage #2

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			
Acid	2			1,500	75
Flush	3	4,500			
Totals	(gals):	8,500		1,500	75, 1.3 S.G.
	(bbls):	202		36	

Gelled Saltwater to contain: 0 ppg BAF

 ppg Rock Salt

 N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 12,297' - 12,348'

Packer set @ 12,260'

Treatment down 2 7/8" tubing with 1 pump truck

Jensen #1-31A5

SE NE Sec.31, T1S, R5W
1,244' FEL & 1,380' FNL
Altamont / Bluebell Field
Duchesne County, Utah

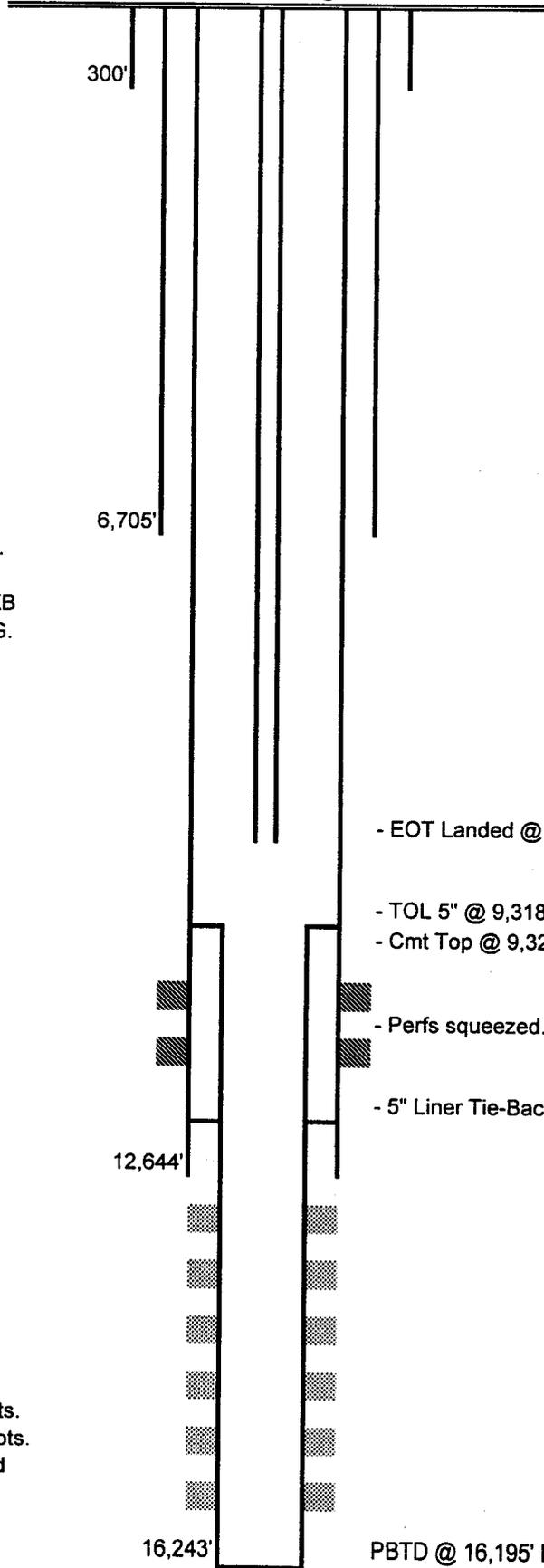
Elev. GL @ 7,131'
Elev. KB @ 7,158' (27' KB)

Coastal Oil & Gas Corporation

2/12/98

JZ

Wellbore Diagram



Avg Prod: Shut-In.

Casing

13 3/8", 48#, H-40, ST&C, set @ 300' KB
Cmt w/ 400 sx Class-G.

9 5/8", 36 & 40#, K-55, LT&C, set @ 6,705'
Cmt w/ 550 sx Halco Lite & 300 sx Class-G.

7 5/8", 33.7#, N-80, LT&C, Set @ 12,644' KB
Cmt w/ 300 sx 50-50 POZ & 200 sx Class-G.

Liner

5", 18#, P-110, SFJ, Set @ 16,243' KB
Liner hanger landed @ 9,318' KB
Cmt w/ 720 sx 50-50 POZ.
Liner tie back @ 12,327' KB.
Cmt w/ 335 sx Class-G.

Note: 7 5/8" csg leak @ 9,746' behind tie back which could not be squeezed.

Top of cmt @ 9,320' KB from CBL 5/20/96.

Tubing

2 7/8", 6.5#, N-80, EUE (298 jnts @ 9,152')
2 7/8" x 0.44" Beveled Collar.
EOT Landed @ 9,180' KB

Perforations

LGR Perfs: 10,663' - 12,295' w/ 77 shots.
Wasatch Perfs: 12,808' - 16,181' w/ 650 shots.
Note: LGR perfs 10,663' - 12,295' squeezed w/ 250 sx cmt.

- EOT Landed @ 9,180' KB
- TOL 5" @ 9,318' KB
- Cmt Top @ 9,320' KB.
- Perfs squeezed.
- 5" Liner Tie-Back @ 12,327' KB

PBTD @ 16,195' KB
TD @ 16,243' KB

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Jensen #1-31A5

9. API Well Number:
⁰¹³
43-103-30186

10. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)781-7023

4. Location of Well
Footages: County: **Duchesne County**
QQ,Sec., T., R., M.: **NE/SW Sec.31, T1S, R5W** State: **UT**

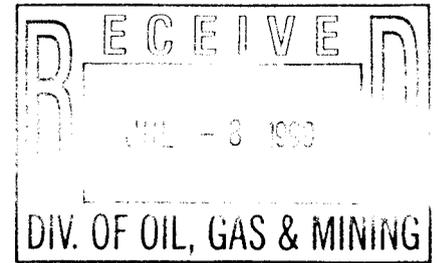
11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Recompletion to Perf UTT & Acidize</u>	
<input type="checkbox"/> Other _____		Date of work completion _____	
Approximate date work will start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to Perforate UTT, Acidize, Install Rotaflex pump, on the above referenced well.

Refer to attached Workover Procedure.



13. Name & Signature *Cheryl Cameron* Title Environmental Analyst Date 7/2/99
(This space for State use only)

COASTAL OIL & GAS CORPORATION

JENSON 1-31A5
Section 31-T1S-R5W
Duchesne County, Utah

Workover Procedure – Perforate UTT, Acidize, Install Rotaflex Pump

WELL DATA

TD: 16,243' PBTB: 16,195'

ELEVATION: 7,131' GL

WATER STRING: 13 3/8", 48#, H-40, STC @ 300', cmt w/ 400 sx.

SURFACE CASING: 9 5/8", 40#, K-55, @ 6,705', cmt w/ 850 sx.

INTERMEDIATE CASING: 7 5/8", 33.7#, N-80, LTC @ 12,644', cmt w/ 500 sx.
ID = 6.765", Drift = 6.640", Pb = 7900 PSI, Pc = 6560 PSI

PRODUCTION LINER: 5", 18#, P-110, AB FL4-S fm 12,372' – 16,243', cmt w/ 720 sx. 0.0492 ft'
ID = 4.276", Drift = 4.151", Pb = 13,940 PSI, Pc = 13,470 PSI

LINER TIEBACK: 5", 18#, N-80, LTC fm 9,318' – 12,372', cmt w/ 335 sx.
ID = 4.276", Drift = 4.151", Pb = 10,140 PSI, Pc = 10,500 PSI

PRODUCTION TUBING: 2 7/8", 6.5#, N-80, EUE tubing open ended @ 9,180'

PERFORATIONS: UTT: 12,294' – 12,776' (Recommended)
Wasatch: 12,808' – 16,158' (Existing)
Green River 10,665' – 12,295' (Squeezed w/ poor integrity)

WELLBORE FLUID: Produced Gas & Water

RECOMMENDED PROCEDURE:

1. MIRU completion unit c/w BOPE. ND tree, NU BOPE. POOH with open ended 2 7/8" tubing.
2. MIRU electric line unit c/w packoff type BOPE. TIH with a 4 1/8" GRJB to 15,900'±. TIH with 5" CIBPs, setting at 15,985' & 12,785'. Dump bail 2 sx. of cement on top of the CIBP's.
3. TIH with a 3 1/8" casing gun loaded 3 JSPF, 120° phasing, centralized and perforate the following interval:

UTT (Phase 1): 12,372' – 12,776' (192 holes)
(see attached detail sheet)

Perforations are based on Schlumberger's FDC/CNL log runs #1 & 2 dated June 6, 1973. Correlate guns using CCL tools. (NOTE: Perforated interval is within the 5" / 7 5/8" liner overlap area. Ensure that CCL strip matches cased hole log, otherwise run a GR/CCL correlation log prior to perforating.) RDMO electric line unit.

4. TIH with a Baker Retrieomatic packer on 2 7/8" tubing, setting same @ 12,300' ±. Hydrotest tubing in hole to 8,500 PSI.

COASTAL OIL & GAS CORPORATION

Well Completion Sketches

JENSEN 1-31A5
Well

ALTAMONT
Field

JUNE 15, 1999
Date

Present Completion

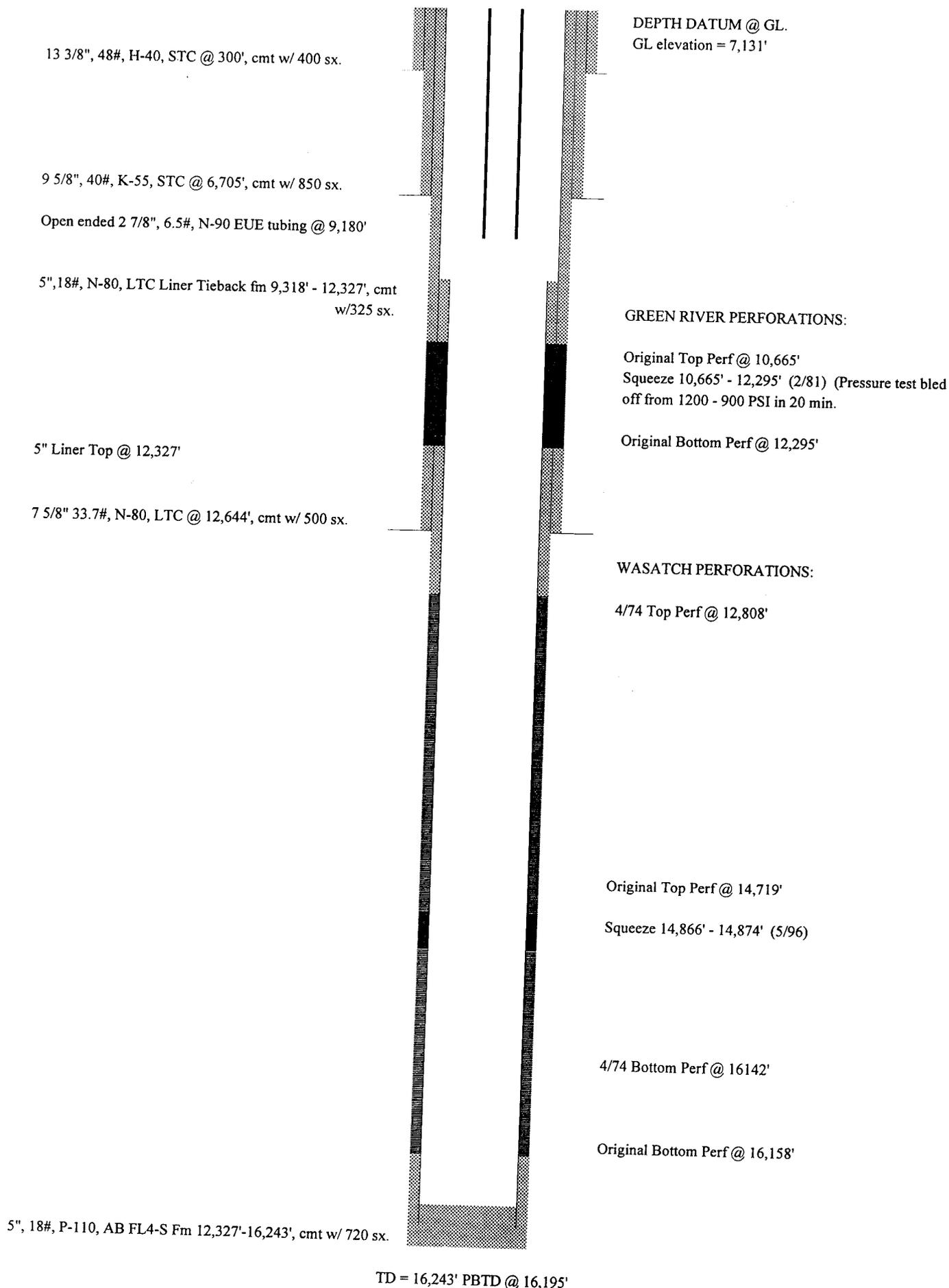
Original Completion

Suggested Completion

Well Class: SI OIL WELL

Well Bore Data

Data On This Completion



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3a. Address
P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SW Sec. 31, T1S, R5W

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jensen #1-31A5

9. API Well No.
43-103-30186

10. Field and Pool, or Exploratory Area
Altamont

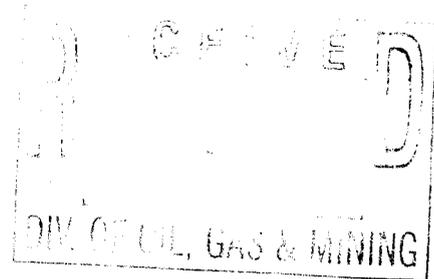
11. County or Parish, State
Duchesne County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<u>Recompletion</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the Coastal Oil and Gas Corporation Production Report Chronological



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Ronny Routh, REM, CEA

Ronny Routh

Title

Sr. Environmental Coordinator

Date **10/8/99**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

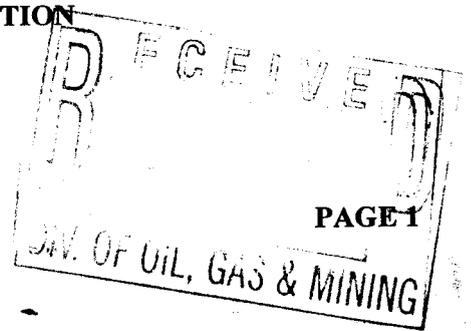
Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COASTAL OIL AND GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY



JENSEN 1-31A5
SECTION 31 T1S-R5W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

- 06/08/73 Set Baker 5" FA pkr @ 12,350'. Perf'd 14,719'-16,158' 41' with a 2" tbg gun. Well KO. Acidized interval w/25,000 gal 15% HCl @ 14 BPM and 9500 psi. IP 747 BO, 0 BW, 109 MCF, FTP 675 psi.
- 04/18/74 Perf'd 12,808'-16,142' 274' 387 holes. Well started flowing. Rec mud, gilsonite & oil. Acidized interval w/15,000 gals 15% HCl @ 15 BPM and 7500 psi in 5 stages. ISIP 4400 psi. Swabbed & flowed.
- 08/03/74 Set R-3 pkr @ 9315'. Conv to hydraulic
Prior Production: Well dead
Production After: 455 BOPD 83 MCFPD
- 09/28/78 POOH w/R-3 pkr. Ran GR log from 10,600-12,330'. Stuck tool in pkr. Rec tool. Perf'd 10,663'-12,295' 77 holes with a 3-1/8" csg gun. Set Model R-3 pkr w/cavity @ 9285'.
Production Prior: Well dead
Production After: 36 BOPD 190 BWPD
- 05/24/79 Acidized perfs from 10,663-16,195 w/12,000 gals 7½% HCl in 4 stages @ 9.5 BPM and 2600 psi. Well making wtr. Re-set R-3 pkr @ 9300'. Well still making wtr.
- 10/18/79 POOH w/R-3 pkr. RIH w/RBP & pkr. Could not get through liner top. Dressed off liner top w/4-1/8" tapered mill. RIH w/cup-type RBP & pkr. Set RBP @ 12,300'. Set pkr @ 12,048'. Swabbed all wtr. FL @ 1100'. Set RBP @ 12,050', pkr @ 11,850'. Swabbed perfs from 11,873'-11,996' all wtr. Set RBP @ 11,850', pkr @ 11,483'. Swabbed perfs 11,672'-11,820'. Rec 60 BW, trace of oil. Set RBP @ 11,483, pkr @ 11,295'. Swabbed FL down to 8000'. Rec 20 BO, no wtr. Swabbed perfs from 11,354'-11,366'. Rec 4 BO, 0 BW. Moved pkr to 10,500'. Swabbed perfs from 10,662'-11,279'. Swabbed 4-5 BPH acid cut oil. Rlsd pkr, POOH. Set R-3 pkr w/cavity @ 9213'.
Production After: 60 BOPD 0 BWPD
- 10/21/80 POOH w/R-3, rlsd RBP @ 11,483'. POOH. RIH w/4-1/8" mill. CO scale to 12,350'. Set CIBPs @ 12,348' & 11,480'. Set R-3 pkr @ 9268' tail to 10,558'.
Production After: 41 BOPD 0 BWPD
- 02/04/81 Acidized interval from 10,600'-11,480' w/10,000 gals 15% HCl and 100 RCNBS @ 6.2 BPM and 3400 psi. ISIP 850 psi:
Production Prior: 7 BOPD 1 BWPD
Production After: 18 BOPD 9 BWPD
- 03/09/85 Acidized Green River perfs from 10,663'-11,366' w/10,000 15% HCl @ 5 BPM and 3900 psi. ISIP 1050 psi. Could not pull blanking sleeve. Rlsd pkr, POOH. Well started flowing. CO wax. RIH w/R-3, return to production.
Production Prior: Well dead
Production After: 11 BOPD 12 BWPD
- 06/18/87 Cleaned plugged tbg w/N₂.

02/11/92 Re-set R-3 pkr @ 9298'. Pump stuck.

Production Prior: Well dead

Production After: 13 BOPD 12 BWPD

4/10-6/27/96 **AFE to Perf and acidize Wasatch.** MIRU. NDWH NUBOP. Rlse pkr, POOH w/tbg and cavity. RIH w/5" pkr on 120 jts. Tbg stacked out. Pumped 50 bbls down csg. RIH w/retr pkr, set @ 9474'. Est inj rate of 2.5 BPM @ 800 psi. Sqz perfs from 10,665-11,480' w/200 sx cmt. Hesitated sqz to 1000 psi. Est TOC @ 9627'. Rlse pkr, POOH. Hot oiled well. RIH w/110 jts tbg. Stacked out. Circ oil out of hole. Tagged cmt @ 9501'. Drilled out to 10,423'. Drilled to 10,634' in 7 hrs. Tbg parted. RIH w/5-3/4" overshot and 2-7/8" grapple. Fished tbg. Tagged cmt @ 10,634'. PT to 1000 psi. Bled off to 900 psi in 30 mins. PT to 1200 psi, bled off to 900 psi in 30 mins. Drilled cmt to 10,816'. Drilled cmt to 10,978'. Tbg plugging off w/paraffin. PT to 1200 psi. Lost 300 psi in 20 mins. Drilled to 11011'. Circ @ 3 BPM @ 600 psi. Drilled to 11320' in 7-1/2 hrs. Tagged CIBP @ 11,480'. PT to 1200 psi. Lost 750 psi in 15mins. Drilled up CIBP in 2 hrs. Chase dn to 12,350'. Est inj rate of 3 BPM and 900 psi. Spotted 150 sx from 12,295-11,480'. Sqz to 500 psi. TOC @ 11,403'. POOH w/tbg. RIH w/4-1/8" bit. Tagged @ 10,370'. Drilled to 10,525' in 2 hrs. PT to 1200 psi bled off to 550 psi in 10 mins. Drilled out to 11,747'. PT to 1200 psi. Bled off 800 psi in 10 mins. Drilled out to 12010'. Drilled to 12,326', tagged CIBP @ 12,348'. PT to 1200 psi. Lost 800 psi in 15 mins. Drilled to 12,350' in 7 hrs. Lost pressure on pump, psi came up to 1500 psi. Well began to flow. Flowed 29 BO and 161 BW in 3 hrs. Turned well to production. Flow testing well. Well flowing thru bit. Well flowed for 4 days. Pumped 8 bbls dn csg @ 800 psi, broke back to 500 psi. RU circ equipment @ 3 BPM and 600 psi. Drill on CIBP from 12,340 to 12,352' in 4 hrs. POOH w/tbg. RIH w/packer plucker. Tagged pkr @ 12,352'. Milled up 34" of pkr in 5 hrs. PUH would hang up in csg collars for the first 10 collars. POOH w/pkr plucker and pkr. RIH w/2-7/8" swedge to 16,002'. RU to swab. IFL @ surf. Swabbed and flowed 519 BW, trace of oil in 2 days. Ran Prod log. Identified water entries @ 14,866-14,874', thief @ 14,988-15,106', oil entry @ 15,798-15,802'. Flushed 2-7/8" & 2-1/16" tbg. LD 2-1/16" tbg. POOH w/tbg. NUBOP. RIH w/4-1/8" mill. Cleaned out from 15,616' to 15,941' in 6 hrs. Cleaned out to 16,038' in 8 hrs, cleaned out to 16,195'. POOH. Ran CBL from 9200-16181'. RIH w/5" CIBP, set @ 14,895'. RIH w/retr pkr, set @ 14,824'. Est inj rate of 1-1/2 BPM and 1200 psi. Sqz perfs from 14,866-14,874' w/100 sx. Sqz to 1500 psi. Rlsed pkr, POOH. RIH w/4-1/8" bit. Circ out oil. Tagged CIBP @ 14,895'. Made 5 swab runs, tbg plugged. LD 11 jts plugged w/cmt. Swabbed back 186 bbls. Drilled CIBP in 2-1/2 hrs. Pushed to 16,195, circ out gas. POOH w/tbg. RIH w/3-1/8" gun. Stacked out @ 14,891'. RIH w/22" gun. Stacked out @ 14,891'. RIH w/4-1/8" bit. SD for rig repair. RIH to 16,195, did not hit anything. POOH Perforated the following intervals; 16,181-15,072 222 holes. RIH w/retr pkr on 2-7/8" & 3-1/2" tbg. Set pkr @ 15,051'. RU to swab. IFL surf, rec 96 BW w/trace of oil. FFL 1700'. SITP 250 psi. Flowed 62 BO 126 BW till 1 PM. Acidized interval from 15,072-16,183 w/9500 gals 15% HCL. ATR 14 BPM ATP 8600 psi ISIP 4875 psi. Communicated around perf @ end of 1st divertor stage. Flowed till 7:30. Rec 240 BW. Swabbed 24 BW. Pumped dn csg w/200 bbls wtr. IFL 200'. Swabbed 334 BW. FFL 2100'.

- SITP 500 psi. Flowed 16 BO in 30 mins. IFL 200'. Rec 343 BW 39 BO. Last 3 runs 5% oil cut. FLOWED 20BO in 45 mins. IFL 100'. Swabbed 334 BW w/trace of oil. IFL 700', rec 65 BW 20 BO FFL 2000'. Rlsd pkr, POOH w/tbg. RIH w/2-7/8" tbg and sidestring. Ran prod log from 16,165-12,800'. RIH w/ESP. Land pump @ 9261'.
TC: \$386,717
- 7/30-8/3/96 MIRU. POOH w/ESP. RIH w/5" pkr, set @ 15,502'. Swabbed 8 BO 298 BW in 10 hrs. FFL 2200'. SITP 65 psi. IFL 1800'. Rlsd pkr, POOH. RIH w/tbg openended to 9180'. RDMOSU
TC:\$18,673
- 7/9/99 **AFE #28610 - UTT Recompletion.** MIRU. SITP 350# flow & circ 440 BO out. ND WH. NU BOP. POOH w/ 298 jts, 2 7/8" tbg. MIRU Cutters. RIH w/ 4 1/8" GR to 15,900'. POOH PU RIH & set 5" COBP @ 15,985', POOH. PU RIH w/ dump bailer. Spot 1 sx cmt on CIBP @ 15,985'. POOH PU 5" CIBP. RIH & set @ 12,783'. POOH PU RIH w/ dump bailer. Spot 1 sx cmt on top of CIBP @ 12,783'. POOH SDFN.
DC: \$5,837
- 7/10/99 **AFE #28610 - UTT Recompletion.** PU RIH w/ 3 1/8" csg gun. Shoot 54 intervals f/ 12372' - 12776' w/ 3 JSPF. 120 degree ph. IFL @950'. FFL @ 950'. Wait on hydrotest truck. PU 5" HD pkr & RIH. Hydrotesting to 8700#. EOT @9400'. SDFN.
DC: \$22,689
TC: \$28,526
- 7/11/99 **AFE #28610 - UTT Recompletion.** Open well 0#. Finish RIH w/ 2 7/8" tbg. Hydrotesting to 8700# (398 jts). Set HD pkr @ 12,306'. Fill csg will not hold Psi. RU Dowell & pmp 10 bbls .5% KCL, 4100 gal 15% HCL & 4500 gal .5% KCL flush. ISIP 2950#, 5 min. 700#, 10 min. 260#, 13 min. 0#. Max psi 6910#, max rate 9.5 BPM. Avg psi 5000#, avg rate 7.7 BPM. Total slurry 226 bbls. Diversion fair. RD Dowell. RU to swab. IFL @ 600', made 25 swab runs. Rec 196 bbls fluid, 6 BO, 190 BW, FI @ 2000'. PH 5 on last run.
DC: \$15,395
TC: \$43,921
- 7/12/99 **AFE #28610 - UTT Recompletion.** Rig shut dwn for Sunday. Check well for flow. Tbg 0#, no flow, csg)#.
DC: \$0
TC: \$43,921
- 7/13/99 **AFE #28610 - UTT Recompletion.** 7 A.M. 0 press on tbg. IFL @ 800' pH @ 5.0 made 19 swab runs. FFL @ 1200' pH @ 6.0. 12 P.M. LD lubricator, unseat pkr @ 12,182'. POOH w/ 2 7/8" tbg. 4 P.M. Fin POOH w/ tbg, prep to perf in A.M. SDFN.
DC: \$2,961
TC: \$46,882
- 7/14/99 **AFE #28610 - UTT Recompletion.** 7 A.M. well dead. MIRU Cutters. RIH w/ 5" CIBP. Set @ 12360'. POOH - RIH w/ 3 1/8" perf gun. Shot 42 holes as per schedule. POOH RD elc line. 11:30 A.M. RIH w/ pkr 5" HD and 2 7/8" tbg set @ 12,243'. 3:00 P.M. RU to swab, cont IFL @ 1200'. Made 8 swab runs 100% wtr. Rec 75 bbl tot. FFL 2800'. 5 P.M. SDFN.
DC: \$10,222
TC: \$57,104
- 7/15/99 **AFE #28610 - UTT Recompletion.** 7 A.M. MIRU Dowell. 8: 30 A.M. Start acidizing pmp 1500 gas 15% HCL. 75 1/3 ball sealers. Max pres 7530#, Avg pres 5500#. Max rate 10 BPM, avg rate 9 BPM. ISIP 500# tbg. Pres 0# @ 4

min. Good div. Well balled off then brk dwn. 10 A.M. RD Dowell. RU swab IFL @ 700'. 10:30 A.M. Begin Swabbing bck acid. Swabbed bck 263 BO, 7 BO, 5% cut. Fluid level was static @ 1800'. pH 6 made 34 swab runs. SDFN.

DC: \$10,312

TC: \$67,416

7/16/99 **AFE #28610 - UTT Recompletion.** 7 A.M. tbg & csg were @ 0#. Rels pkr & POOH. HO to clean up oil on tbg. 1 P.M. RIH w/ 4 1/8" bit for 5" 18# csg & CO tools. EOT @ 8000'.

DC: \$3,818

TC: \$71,234

7/17/99 **AFE #28610 - UTT Recompletion.** Cont to RIH w/ 4 1/2" bit & C/O tools. Tag fill @ 12294'. Approx 3' of frac balls & junk. C/O & begin to drill out plug @ 12297'. Drill up plug, brk free & push remainder of plug to 12321'. Tag fill on 2nd plug, begin to drill. C/O approx 27' of frac balls & cement. Drilling on plug. Transmission prob on rig. Call for mechanic. Pull 2 stands. SDFN.

DC: \$4,922

TC: \$76,156

7/18/99 **AFE #28610 - UTT Recompletion.** Work on rig transission. Open well, RIH w/ 2 stds 2 7/8". RU swivel cont dirll & stroking tools. Got plug loose @ 12783'. RIH w/ 2 7/8" tbg pushing plug remnants to 15985'. POOH - LD 2 7/8" tbg, 103 jts, stand back 40 jts. EOT @ 11400'. SDFN.

DC: \$6,036

TC: \$82,192

7/20/99 **AFE #28610 - UTT Recompletion.** POOH std bck 108 stds 2 7/8" tbg. LD 124 jts 2 3/8" tbg & C/O tools & bit. 44' of fill in C/O tools. MIRU Cutters, PU RIH w/ dump bailer & dump 1 sx cmt on CIBP @ 15880'. POOH RDMO Cutters, PU RIH w/ 5 3/4" no-go, 4 1/2" PBGA, SN, 7 5/8" A/C on 2 7/8" tbg. EOT @ 6300'. SDFN.

DC: \$10,244

TC: \$92,436

7/21/99 **AFE #28610 - UTT Recompletion.** RIH w/ BHA. Set A/C @ 8964', SN @ 9181', EOT @ 9286'. ND BOP, NU WH. PU 2 1/2" X 2" pmp. RIH PU rods, 8 - 1" w/guides, 139 - 3/4", 111 - 7/8", 110 - 1", seat pmp @ 9181'. RDMO.

DC: \$9,162

TC: \$101,598

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Repair

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
 3. ADDRESS OF OPERATOR
P.O. Box 1148, Vernal UT 84078 (435)-781-7021

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
NE SW 1380' FNL 1244' FEL
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
FEE
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
 7. UNIT AGREEMENT NAME
N/A
 8. FARM OR LEASE NAME
Jensen
 9. WELL NO.
1-31A5
 10. FIELD AND POOL, OR WILDCAT
Altamont
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 31-T5S-R5W
 12. COUNTY
Duchesne
 13. STATE
Utah

14. APINO. 43-103-30186 DATE ISSUED 12/12/72
 15. DATE SPUDDED 2/18/73 16. DATE T.D. REACHED 6/5/73 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 8/2/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7131' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16243' 21. PLUG, BACK T.D., MD & TVD 11480' 22. IF MULTIPLE COMPL., HOW MANY
 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
12,375-12,776' (TVD) Wasatch; 12,294-12,347' (TVD) Wasatch
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 27. Was Well Cored YES NO (Submit analysis)
 Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	300'	17-1/2"	400 sxs Class G	
9-5/8"	36 & 40	6,705'	12-1/4"	850 sxs Class G	
7-5/8"	33.7	12,644'	8-3/4"	500 sxs Class G	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9,318'	16,243'					

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,372-12,776' 3 spf 54 zones	12,372-12,776'	10 bbls .5% KCL, 4,100 gals 15% HCL, 4,500 gals .5% KCL flush
12,294-12,347' 3 spf 42 zones	12,294-12,347'	1,500 gals 15% HCL, 75 1/3 ball sealers

33. PRODUCTION
 DATE FIRST PRODUCTION 7/24/99 PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump
pumping, 2-1/2" rod WELL STATUS (Producing or shut-in) shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
8/2/99 Well Shut In Uneconomic TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Well Borne Schematic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Sheila Upchego TITLE Environmental Jr. Analyst DATE 4/3/00

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DIVISION OF OIL, GAS AND MINING

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment. ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Formation	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS		
				Name	Meas. Depth	Top True Vert. Depth
Green River	9058'	12520'	<p>RECEIVED</p> <p>APR 10 2000</p> <p>DIVISION OF OIL, GAS AND MINING</p>			
Wasatch	12520'					

J. Miles

cy Duchesne State UTAH

Date 7-20-99

Foreman Bill M.

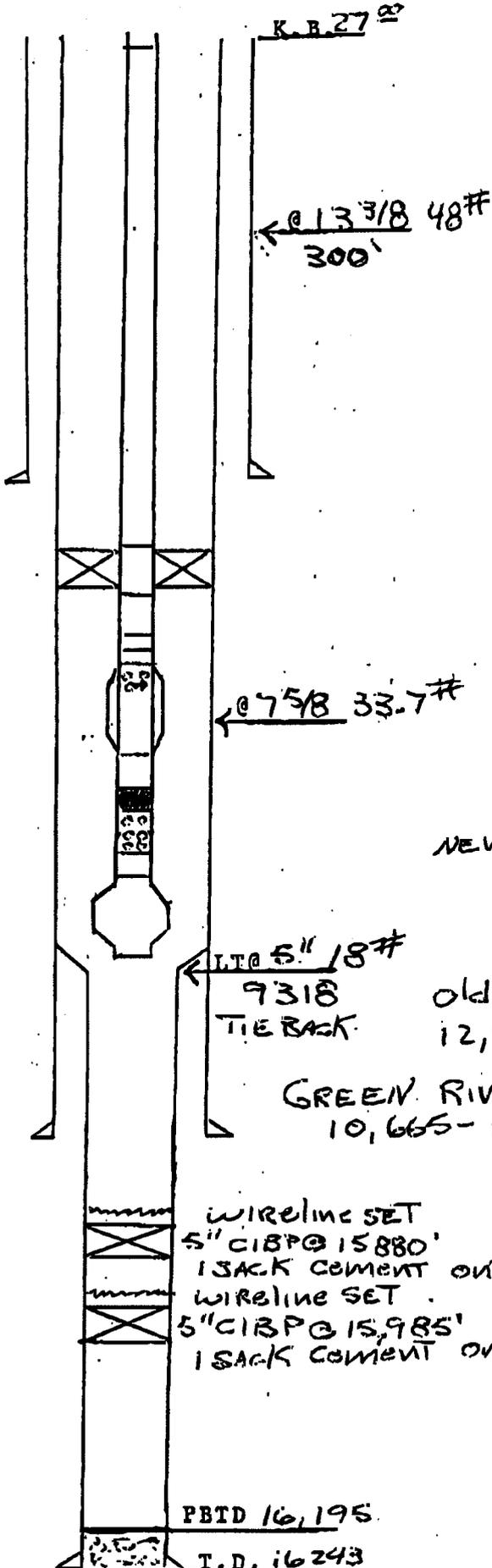
Jensen 1-31A5

CSG DATA

SIZE	WT.	GRADE	FROM	TO
1 3/8	48#		0	300
9/8	36#40	15-55	0	6,750
7/8	33.7	N-80	0	12,694
5"	18#	P-110	9,318	16,243

BREIF COMPLETION SUMMARY

PERF well & Acidize.



NEW PERFS July, 99
 12,294 - 12,347
 12,372 - 12,776

Old WASATCH PERFS
 12,808 - 16,158

GREEN RIVER PERFS Cemented
 10,665 - 12,295

Wireline SET
 5" CIBP @ 15,880'
 1 SACK CEMENT ON TOP
 Wireline SET
 5" CIBP @ 15,985'
 1 SACK CEMENT ON TOP

PBTD 16,195

T.D. 16,243

FINAL STATUS KB	27.00
2 7/8 BRD HANGER	.57
292 JTS 2 7/8 BRD	8937.30
7 5/8 A.L.	2.35
7 JTS 2 7/8 BRD	214.26
2 7/8 + 45 S. Nipple	1.10
1-4x 2 7/8 FUP	4.03
1/2 P.B.G.A	32.45
1 JT 2 7/8 BRD	32.66
2 7/8 Solid Plug	1.10
1 JT 2 7/8 PERF JT	31.45
2 7/8 x 3 1/2 BRD SURGE	.44
5 3/4 ND-90	1.76

EOT 9286.47

7 5/8 A.C. @ 8964

+45 S. Nipple @ 9181

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APR 10 2000

DIVISION OF OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Coastal & Oil Gas Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or C/A/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SW Sec. 31, T1S, R5W 1380' FNL & 1244' FEL		8. Well Name and No. Jensen #1-31A5
		9. API Well No. 43-047-30186
		10. Field and Pool, or Exploratory Area Altamont
		11. County or Parish, State Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

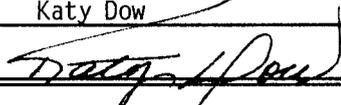
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well shut-in, Uneconomical, 8/2/99. On 6/2/00 set CIBP @ 12,624'. Well put back on shut-in status.

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JUN 12 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Jr. Analyst
	Date 6/6/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL AND GAS CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENSEN 1-31A5
SECTION 31 T1S-R5W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

PAGE 1

7/9/99 **AFE #28610 - UTT Recompletion.** MIRU. SITP 350# flow & circ 440 BO out ND WH. NU BOP. POOH w/ 298 jts, 2 7/8" tbg. MIRU Cutters. RIH w/ 4 1/8" GR to 15,900'. POOH PU RIH & set 5" COBP @ 15,985', POOH. PU RIH w/ dump bailer. Spot 1 sx cmt on CIBP @ 15,985'. POOH PU 5" CIBP. RIH & set @ 12,783'. POOH PU RIH w/ dump bailer. Spot 1 sx cmt on top of CIBP @ 12,783'. POOH SDFN.

7/10/99 **AFE #28610 - UTT Recompletion.** PU RIH w/ 3 1/8" csg gun. Shoot 54 intervals f/ 12372' - 12776' w/ 3 JSPF. 120 degree ph. IFL @ 950'. FFL @ 950'. Wait on hydrotest truck. PU 5" HD pkr & RIH. Hydrotesting to 8700#. EOT @ 9400'. SDFN.

7/11/99 **AFE #28610 - UTT Recompletion.** Open well 0#. Finish RIH w/ 2 7/8" tbg. Hydrotesting to 8700# (398 jts). Set HD pkr @ 12,306'. Fill csg will not hold Psi. RU Dowell & pmp 10 bbls .5% KCL, 4100 gal 15% HCL & 4500 gal .5% KCL flush. ISIP 2950#, 5 min. 700#, 10 min. 260#, 13 min. 0#. Max psi 6910#, max rate 9.5 BPM. Avg psi 5000#, avg rate 7.7 BPM. Total slurry 226 bbls. Diversion fair. RD Dowell. RU to swab. IFL @ 600', made 25 swab runs. Rec 196 bbls fluid, 6 BO, 190 BW, Fl @ 2000'. PH 5 on last run.

7/12/99 **AFE #28610 - UTT Recompletion.** Rig shut dwn for Sunday. Check well for flow. Tbg 0#, no flow, csg)#. DC: \$0

7/13/99 **AFE #28610 - UTT Recompletion.** 7 A.M. 0 press on tbg. IFL @ 800' pH @ 5.0 made 19 swab runs. FFL @ 1200' pH @ 6.0. 12 P.M. LD lubricator, unseat pkr @ 12,182'. POOH w/ 2 7/8" tbg. 4 P.M. Fin POOH w/ tbg, prep to perf in A.M. SDFN.

7/14/99 **AFE #28610 - UTT Recompletion.** 7 A.M. well dead. MIRU Cutters. RIH w/ 5" CIBP. Set @ 12360'. POOH - RIH w/ 3 1/8" perf gun. Shot 42 holes as per schedule. POOH RD elc line. 11:30 A.M. RIH w/ pkr 5" HD and 2 7/8" tbg set @ 12,243'. 3:00 P.M. RU to swab, cont IFL @ 1200'. Made 8 swab runs 100% wtr. Rec 75 bbl tot. FFL 2800'. 5 P.M. SDFN.

7/15/99 **AFE #28610 - UTT Recompletion.** 7 A.M. MIRU Dowell. 8:30 A.M. Start acidizing pmp 1500 gas 15% HCL. 75 1/3 ball sealers. Max pres 7530#, Avg pres 5500#. Max rate 10 BPM, avg rate 9 BPM. ISIP 500# tbg. Pres 0# @ 4 min. Good div. Well balled off then brk dwn. 10 A.M. RD Dowell. RU swab IFL @ 700'. 10:30 A.M. Begin Swabbing bck acid. Swabbed bck 263 BO, 7 BO, 5% cut. Fluid level was static @ 1800'. pH 6 made 34 swab runs. SDFN.

7/16/99 **AFE #28610 - UTT Recompletion.** 7 A.M. tbg & csg were @ 0#. Rels pkr & POOH. HO to clean up oil on tbg. 1 P.M. RIH w/ 4 1/8" bit for 5" 18# csg & CO tools. EOT @

8000'.

7/17/99 **AFE #28610 - UTT Recompletion.** Cont to RIH w/ 4 1/2" bit & C/O tools. Tag fill @ 12294'. Approx 3' of frac balls & junk. C/O & begin to drill out plug @ 12297'. Drill up plug, brk free & push remainder of plug to 12321'. Tag fill on 2nd plug, begin to drill. C/O approx 27' of frac balls & cement. Drilling on plug. Transmission prob on rig. Call for mechanic. Pull 2 stands. SDFN.

7/18/99 **AFE #28610 - UTT Recompletion.** Work on rig transission. Open well, RIH w/ 2 stds 2 7/8". RU swivel cont dirll & stroking tools. Got plug loose @ 12783'. RIH w/ 2 7/8" tbg pushing plug remnants to 15985'. POOH - LD 2 7/8" tbg, 103 jts, stand back 40 jts. EOT @ 11400'. SDFN.

7/20/99 **AFE #28610 - UTT Recompletion.** POOH std bck 108 stds 2 7/8" tbg. LD 124 jts 2 3/8" tbg & C/O tools & bit. 44' of fill in C/O tools. MIRU Cutters, PU RIH w/ dump bailer & dump 1 sx cmt on CIBP @ 15880'. POOH RDMO Cutters, PU RIH w/ 5 3/4" no-go, 4 1/2" PBGA, SN, 7 5/8" A/C on 2 7/8" tbg. EOT @ 6300'. SDFN.

7/21/99 **AFE #28610 - UTT Recompletion.** RIH w/ BHA. Set A/C @ 8964', SN @ 9181', EOT @ 9286'. ND BOP, NU WH. PU 2 1/2" X 2" pmp. RIH PU rods, 8 - 1" w/guides, 139 - 3/4", 111 - 7/8", 110 - 1", seat pmp @ 9181'. RDMO.

07/22/99 W.O. PUMP INSTALLATION.

07/23/99 W.O. PUMP INSTALLATION.

07/24/99 PUMPED 0 BO, 441 BW, 13 MCF, 4.1 SPM, 18 HRS.

07/25/99 PUMPED 0 BO, 609 BW, 13 MCF, 5 SPM, 24 HRS.

07/26/99 0 BO, 636 BW, 13 MCF, 4.7 SPM, 24 HRS.

07/27/00 FLOWD 0 BO, 13 MCF, 636 BW, 100#, 4.7 STROKES, 24 HRS.

07/28/99 FLOWED 0 BO, 12 MCF, 612 BW, 100#, 4.7 STROKES, 24 HRS.

07/29/99 FLOWED 0 BO, 12 MCF, 654 BW, 100#, 4.7 STROKES, 24 HRS.

07/30/99 FLOWED 0 BO, 9 MCF, 688 BW, 100#, 4.7 STROKES, 24 HRS.

08/02/99 WELL SHUT IN. UNECONOMIC. **FINAL REPORT.**

6/1/00 **Water shut off.** MIRU, UNSEAT PMP, POOH W/ PMP & RODS, ND WH, NU BOP, REL 7 5/8" A/C @ 8964', POOH W/ TBG, LD BHA, SDFN. PROD: 65 BO, 235 BW, 0 MCF, 4.7 SPM, RAN 12 HRS.

Day 1

6/2/00 **Water shut off.** MIRU CUTTERS, RIH SET CIBP @ 12624', POOH RD WL, PU RIH W/ BHA & 7 5/8" TBG A/C, SET A/C @ 8964', S/N @ 9181', EOT @ 9286', ND BOP, NU WH, PU RIH W/ 2" PMP, ON RODS SEAT PMP @ 9181', TEST TO 1000#, RD.

Day 2

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LR	<input checked="" type="checkbox"/>
3. JLT		6-FILE	

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: Wasatch
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

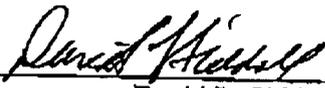
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

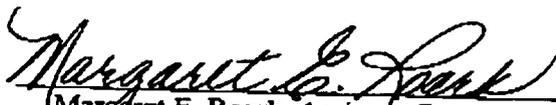
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: JENSEN 1-31A5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301330186
3. ADDRESS OF OPERATOR: 1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380' FNL, 1244' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 31 1S 5W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/20/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON WELL. PLEASE SEE ATTACHED PROCEDURE.

COPY SENT TO OPERATOR

Date: 1-29-2008

Initials: KS

NAME (PLEASE PRINT) <u>RHONDA EDDS</u>	TITLE <u>SR. REGULATORY ANALYST</u>
SIGNATURE <u>Rhonda Edds</u>	DATE <u>12/31/2007</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 1/29/08
BY: [Signature] (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED

JAN 02 2008

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

JENSEN 1-31A5
API #: 4301330186
SEC 31-T1S-R5W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 7,131' KB 7,158'
FORMATION TOPS: GREEN RIVER TN1 7,851', TGR3 @ 10,651', WASATCH @ 12,204'
BHT 148 DEG F @ 12,635' 4/73
TOTAL DEPTH: 16,243'
PBTD: 16,195'
HOLE/CASING SIZES:

17 1/2" hole	13-3/8" 48# H-40 @ 335' with 400 SXS
12-1/4" hole	9-5/8" 36, 40# K-55 @ 6,705' with 850 SXS TOC @ 4,300' TEMP LOG 3/73
8-3/4" hole	7-5/8" 33.7# N-80 @ 12,644' with 500 SXS cement TOC @ 9,320 CBL 5/96
6" hole	5" 18# P-110 16,242' 5" 18# P-110 TOL @ 13,327' with 670 SXS 5" 18# N-80 TIEBACK @ 9,318' W/ 335 SXS

PERFS: 12,294-12,624'

PACKERS & PLUGS:

6/02/2000 5" CIBP @ 12,624

WELL HAS BEEN REPORTED AS SHUT IN SINCE 6/05/2000

CEMENT DESIGN: Class G Cement, 15.5 ppg, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

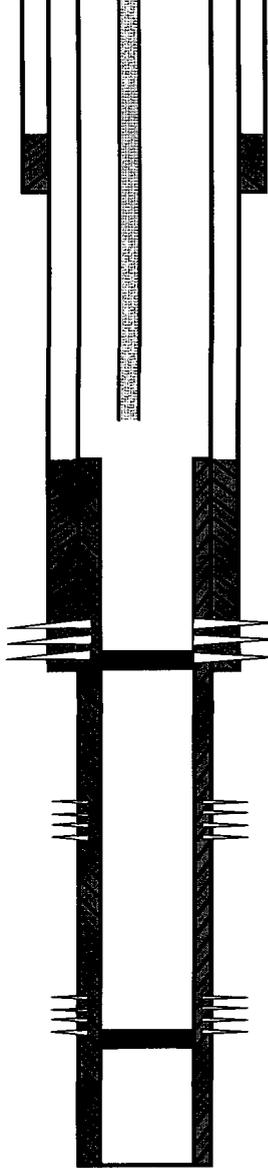
3. Release 7 5/8" TAC. TOOH & tally 2 7/8" TBG. LD BHA equipment. RIH w/ 4" bit to 12,255'. TOOH.
4. Plug #1. Set 5" CICR @ 12,245'. Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 20 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug across tieback liner @ 9368-9268' w/ 20 SX class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug 7,800-7,700' w/ 25 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Free point 7 5/8" casing @ 6755'. Pull and LD casing. TIH w/ TBG to 50' inside 7 5/8" stub.
8. Plug #4, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug. TOOH.
9. Plug #5. Spot 100' stabilizer plug 4,350-4,250' w/ 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
10. Plug #6. Set 9 5/8" CICR @ 1000' w/ 10 SX Class G on top.
11. Plug #7. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing. Use 35 SX Class G down 13 3/8" annulus if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
13. Restore location.

WELL NAME: JENSEN 1-31A5

WELL AS IS

SEC 31T1SR5W
4301330186

GR 7131'
KB 7158'



CONDUCTOR 13 3/8" 48# H40 400 SX 335'

TOC 9 5/8" 4300' 3/73

SURFACE 9 5/8" 36#,40# K55 850 SX 6705'

TGRTN1 7851

7 5/8" TAC @ 8964'
EOT @ 9286'
TOC 7 5/8" @ 9300' 4/73
TIEBACK LINER 5" 18# N-80 335 SX 9318' 6/73

CSG LK @ 9746' SQ W/ 650 SX 6/73
TGR3 @ 10651'

WASATCH @ 12204'
PERFS 12294-12624
TOL 5" 18# P110 0 12327'
5" CIBP @ 12624' 6/2/00
INTERMEDIATE 7 5/8" 33.7# N80 500 SX 12644'

PERFS 12804'-16158' 10/80

PERFS 14719'-16158' 8/73
5" CIBP @ 15880' 7/99
5" CIBP @ 15985' 7/99

PBTD 16195'
LINER 5" 18# P110 670 SX 16242'
TD 16243'

BHT 148 @ 12,635' 4/73
BMSGW 6,658'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
17 1/2"	13 3/8"	48#	H40 400 SX 335'
12 1/4"	9 5/8"	36#,40#	K55 850 SX 6705'
8 3/4"	7 5/8"	33.7#	N80 500 SX 12644'
TIEBACK	5"	18#	N80 335 SX 9318'
TOL	5"	18#	P110 12327'
6"	5"	18#	P110 670 SX 16242'

PERFORATIONS			
PERFS	14719'-16158'		8/73
PERFS	12804'-16158'		10/80
CIBP	13348'	REMOVED 4/96	10/80
		CHASED TO	
		13320'-	
CIBP	11483'	REMOVED 4/96	10/80
SQ PERFS	10663'-11480'	200 SX 4/96	11/80
SQ PERFS	11480'-12295'	150 SX 4/96	11/80
5" CIBP	14895'	REMOVED 5/96	
SQ PERFS	14866'-14874'	100 SX 5/96	
PERFS	15072'-16181'		5/96
5" CIBP	15985'		7/99
5" CIBP	12783 REMOVE 7/99		7/99
PERFS	12372-12776		7/99
5" CIBP	12360 REMOVED 7/99		7/99
PERFS	12294-12347		7/99
CIBP	12624		6/00
OPEN PERFS	12294-12624		6/00

NOTE: NOT TO SCALE

TBG DETAIL (2 7/8")

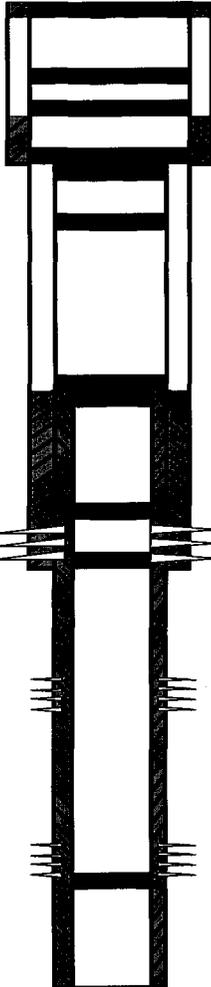
7 5/8" TAC @ 8964'
SN @ 9181'
EOT @ 9286'

WELL NAME: JENSEN 1-31A5

PROPOSED P&A

SEC 31T1SR5W
4301330186

GR 7131'
KB 7158'



CONDUCTOR 13 3/8" 48# H40 400 SX 335'
PLUG #7 100'-SURFACE W/ 40 SX CLASS G
ANNULUS- 13 3/8" W/ 35 SX CLASS G

PLUG #6 9 5/8" CICR @ 1000' W/ 10 SX CLASS G

PLUG #5 4350-4250' W/ 40 SX CLASS G
TOC 9 5/8" 4300' 3/73

SURFACE 9 5/8" 36#,40# K55 850 SX 6705'
PLUG #4 6805-6655' W/ 50 SX CLASS G

PLUG #3 7800-7700' W/ 25 SX CLASS G
TGRN1 7851

7 5/8" TAC @ 8964'
EOT @ 9286'
TOC 7 5/8" @ 9300' 4/73
TIEBACK LINER 5" 18# N-80 335 SX 9318' 6/73
PLUG #2 9368-9268' W/ 20 SX CLASS G
CSG LK @ 9746' SQ W/ 650 SX 6/73
TGR3 @ 10651'

PLUG #1 5" CICR @ 12,245' w/ 50 SX CLASS G 40 INTO & 10 ON TOP
WASATCH @ 12204'
PERFS 12294-12624
TOL 5" 18# P110 0 12327'
5" CIBP @ 12624' 6/2/00
INTERMEDIATE 7 5/8" 33.7# N80 500 SX 12644'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
17 1/2"	13 3/8"	48#	H40 400 SX 335'
12 1/4"	9 5/8"	36#,40#	K55 850 SX 6705'
8 3/4"	7 5/8"	33.7#	N80 500 SX 12644'
TIEBACK	5"	18#	N80 335 SX 9318'
TOL	5"	18#	P110 12327'
	6"	18#	P110 670 SX 16242'

PERFORATIONS		
PERFS	14719'-16158'	8/73
PERFS	12804'-16158'	10/80
CIBP	13348'	REMOVED 4/96 CHASED TO 13320'-
CIBP	11483'	REMOVED 4/96
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SQ PERFS	11480'-12295'	150 SX 4/96
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SQ PERFS	14856'-14874'	100 SX 5/96
PERFS	15072'-16181'	5/96
5" CIBP	15985	7/99
5" CIBP	12783	REMOVE 7/99
PERFS	12372-12776	7/99
5" CIBP	12360	REMOVED 7/99
PERFS	12294-12347	7/99
CIBP	12624	6/00
OPEN PERFS	12294-12624	6/00

PERFS 12804'-16158' 10/80

PERFS 14719'-16158' 8/73
5" CIBP @ 15880' 7/99
5" CIBP @ 15985' 7/99

PBTD 16195'
LINER 5" 18# P110 670 SX 16242'
TD 16243'

BHT 148 @ 12,635' 4/73
BMSGW 6,658'

NOTE: NOT TO SCALE

TBG DETAIL (2 7/8")

7 5/8" TAC @ 8964'
SN @ 9181'
EOT @ 9286'



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Jensen 1-31A5
API Number: 43-013-30186
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated December 31, 2007,
received by DOGM on January 2, 2008.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

January 29, 2008

Date



API Well No: 43-013-30186-00-00 Permit No:

Well Name/No: JENSEN 1-31A5

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 31 T: 1S R: 5W Spot: SENE

Coordinates: X: 543581 Y: 4466940

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/cf)
HOL1	335	17.5			
SURF	335	13.325	48		1.134
HOL2	6705	12.25			2.349
I1	6705	9.625	40		1.663
HOL3	12644	8.75 (208)			4.006
I2	12644	7.625	33.7		
HOL4	16243	6			
L1	16242	5	18	3915	
L1	16242	5	18	3008	10.028

Plug #7 (Step #11)
 $405 \times 108 = 43740$
 $\sqrt{0.4374} = 0.662$
 o.k.

Cement from 335 ft. to surface

Surface: 13.325 in. @ 335 ft.

Hole: 17.5 in. @ 335 ft.

outside
 $(355)(1.15)(2.65) = 107$
 $\sqrt{0.107} = 0.327$
 o.k.

$13 \frac{3}{8} \times 9 \frac{5}{8} = 2.656$

Plug #6 (Step #10)

$(105 \times 1.15)(2.349) = 27$
 $\sqrt{0.27} = 0.519$
 For 1 3/8" step isolation

Plug #5 (Step #9)

$(405 \times 1.15)(2.349) = 108$
 $\sqrt{0.108} = 0.328$
 o.k.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	6705	4300	HC	550
I1	6705	4300	G	300
I2	12644	9320	50	300
I2	12644	9320	G	200
I2	12644	9320	UK	550
L1	16242	12327	50	720
L1	12326	9318	50	720
SURF	335	0	G	400

Cement from 6705 ft. to 4300 ft.

Intermediate: 9.625 in. @ 6705 ft.

Hole: 12.25 in. @ 6705 ft.

Plug #4 (Step #8)
 $50' \times 1.15 \times 4.06 = 228$
 $\sqrt{0.228} = 0.477$
 o.k. must tie @ 6655' or higher

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
12804	16158			
10663	12295			
12294	12776			

Cement from 12644 ft. to 9320 ft.

Intermediate: 7.625 in. @ 12644 ft.

Hole: 8.75 in. @ 12644 ft.

Plug #3 (Step #6)
 $(255 \times 1.15)(4.006) = 115$
 $\sqrt{0.115} = 0.339$
 o.k.

Plug #2 (Step #5)
 $(305 \times 1.15)(10.028) = 354$
 $\sqrt{0.354} = 0.595$
 o.k.

Formation Information

Formation	Depth
GRRV	6175
GRRVL	9058
WSTC	12450
BMSGW	± 7800'

Liner from 16242 ft. to 9318 ft.

Cement from 12644 ft. to 9320 ft.

Intermediate: 7.625 in. @ 12644 ft.

Hole: 8.75 in. @ 12644 ft.

Below
 $(405 \times 1.15)(10.028) = 461$
 $\sqrt{0.461} = 0.679$
 o.k.

Above
 $(105 \times 1.15)(10.028) = 115$
 $\sqrt{0.115} = 0.339$
 o.k.

Hole: 6 in. @ 16243 ft.

No injection
 $(205 \times 1.15)(10.028) = 230$
 $\sqrt{0.230} = 0.479$
 o.k.

TD: 16243 TVD:

PBTD:

P2/P4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

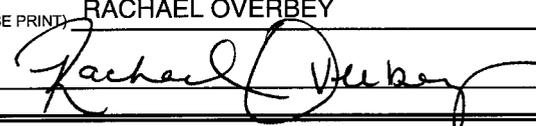
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380' FNL, 1244' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 31 1S 5W		8. WELL NAME and NUMBER: JENSEN 1-31A5
PHONE NUMBER: (303) 291-6444		9. API NUMBER: 4301330186
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>5/5/08</u>	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:
 TOOH W/ PUMP, RODS, TBG AND BHA. SET RETAINER AT 12235'
 PLUG #1: PMP 40 SX BELOW RET SPOT 10SX ON TOP TO CALC DEPTH OF 12189'.
 PLUG #2: PMP 25 SX CMT W/ 2% CC TOC @ 9243'. PMP 25 SX W/ 2% CC TAG CMT @ 9225'.
 PLUG #3: PMP 30 SX CMT TOC @ 7675'.
 ND WH CLEAN CELLAR USE JACK HAMMERS TO DIG CMT DOWN TO CUT WINDOW IN 7-5/8" CSG PULL OUT SLIPS AND WELD WINDOW BACK. CSG 100% STUCK AT 6700' 80% FREE AT 5100' CUT CSG AT 5023'. TOOH LD 5023' CSG.
 PLUG #4: @6754' PMP 25 SX TOC TO CALC DEPTH OF 6637'.
 PLUG #5: PMP 50 SX CMT W/ 2% CC TOC @ 4754". PMP 50 SX CMT W/ 2% CC TOC @ 4359". PMP 50 SX CMT W/ 2% CC TOC @ 4189".
 PLUG #6: SET RET @ 998' PMP 10 ON TOP OF RET. CALC TOC @ 971'. DISCUSS OPTIONS WITH DUSTIN DOUCHETT DOGM 5/1/08.
 PLUG #7: PMP 90 SX CMT W/ 2% CC TOC @ 706". PMP 90 SX CMT W/ 2% CC TOC @ 496".
 PLUG #8: PMP 50 SX CLASS G CMT. GOOD CMT TO SURFACE. CUT OFF WELL HEAD - DIG & CUT WH 100' 1". PMP 80 SX CLASS G CMT TO SURFACE. REMOVE 1". GOOD CMT TO SURFACE.
 12 SX ON TOP. TOC @ 836'.
 WELD ON INFO PLATE. PLUGGING WITNESSED BY DAVID HACKFORD, DOGM. WELL P&A ON 5/5/2008.

NAME (PLEASE PRINT) <u>RACHAEL OVERBEY</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE 	DATE <u>8/15/2008</u>

(This space for State use only)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	