

FILE NOTATIONS

Entered in FIB File
Entered in Plans
Card Indexed
(Handwritten checkmarks)

Checked by Chief
Inspected Letter
Disapproval Letter

(Handwritten signature)
11-30-72

COMPLETION DATA:

Date Well Completed *8-24-73*

Location Inspected

W..... WW..... TA.....
JW..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Cable Logs (No.)
..... I..... Dual I Log..... GR-N..... Micro.....
..... Sonic GR..... Log..... MI-L..... Sonic.....
CBLog..... Colog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patented

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Goodrich Enterprises

9. Well No.

1-2B3

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

NW/4 SE/4 Section 2-T 2S-R 3W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator Shell Oil Company (Rocky Mtn Div. Production)

Gulf Oil Corp.-Walter Duncan-Flying Diamond

3. Address of Operator

1700 Broadway, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

2347' FSL and 1514' FEL

At proposed prod. zone

NE NW SE

14. Distance in miles and direction from nearest town or post office*

5 miles SE of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1514' from sec line
293' from property & sec line

16. No. of acres in lease

80

17. No. of acres assigned to this well

640+

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other wells on Lease

19. Proposed depth

13,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6020 GL (Ungraded)

22. Approx. date work will start*

Soon

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"		300'	Cmt to sfc
12 1/4"	9 5/8"		6500'	Btm 2,000' + 300 sx at sfc
8 3/4"	7"		11,250'	Btm 2,000'
6 1/8"	5" liner		TD 13,500'	Full liner length 11,250-13,500'

As per attached certified survey plat

131 OK

Verbal approval obtained from Mr. Paul Burchell Nov. 15 by Mr. G. Van Kirk.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

K.R. Jordan

Title

Division Operations Engr.

Date

Nov. 27, 1972

(This space for Federal or State office use)

Permit No.

43-013-30182

Approval Date

Approved by

Title

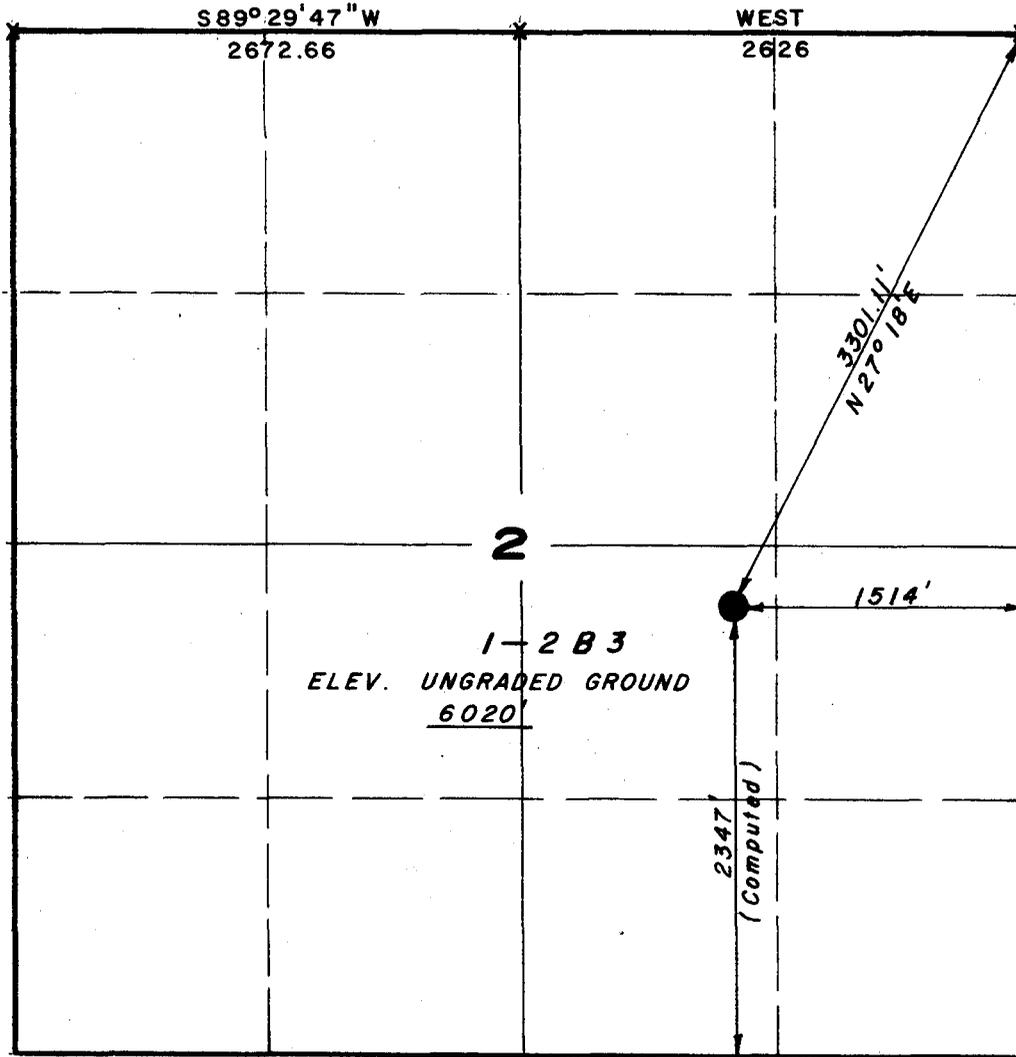
Date

Conditions of approval, if any:

T2S, R3W, U.S.M.

PROJECT
SHELL OIL COMPANY

Well location, 1-2B3, located
as shown in the NW 1/4 SE 1/4
Section 2, T2S, R3W, U.S.
B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 20 September 1972
PARTY G.S. & T.L.	REFERENCES GLO Plat
WEATHER Warm	FILE Shell Oil Company

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300-7,000' - Rotating head
7,000'-TD - 3-ram type BOP's and 1 bag type
5,000# working pressure

Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Mud

Surface - 10,000' - Clear water
Circulate reserve pit
Flocculate as necessary

10,000'-TD - Weighted gel chemical

November 30, 1972

Shell Oil Company
1700 Broadway
Denver, Colorado

Re: Well No. Shell et al Goodrich
#1-2B3
Sec. 2, T. 2 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30182.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:ed

NOV 19 1973

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodrich Enterprises

9. WELL NO.

1-2B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW/4 SE/4 Section 2-T 2S-R 3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR Shell Oil Company (Rocky Mountain Div. Production)
Gulf Oil Corp., W. Duncan, & Flying Diamond

3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2347' FSL and 1514' FEL Sec 2

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30182 DATE ISSUED 11-30-72

15. DATE SPUNDED 1-15-73 16. DATE T.D. REACHED 4-1-73 17. DATE COMPL. (Ready to prod.) 8-24-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6020 GL, 6049 KB 19. ELEV. CASINGHEAD 28'

20. TOTAL DEPTH, MD & TVD 13,500 21. PLUG, BACK T.D., MD & TVD 13,408 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Upper Wasatch Transition and Flagstaff perms 11,119-13,273 25. WAS DIRECTIONAL SURVEY MADE Mes

26. TYPE ELECTRIC AND OTHER LOGS RUN BHCS-GR, DIL, CNL-FDC, CBL, VDL-PDC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	270'	17 1/2"	450 SX	0
9 5/8"	40#	6,988'	12 1/4"	850 CF	0
7"	26#	11,092'	8 3/4"	575 CF	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,856	13,498	325				

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
As per attachments	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-24-73	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-30-73	24	12/64"	→	1141	966	5	847
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3450	0	→	1141	966	5	44.5°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel on lse, some sold to Mtn Fuel and some flared TEST WITNESSED BY

35. LIST OF ATTACHMENTS Well Log and History, Csg and Cmtg Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED K.L. Gardner TITLE Division Operations Engr. DATE Oct. 29, 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3

(D)

13,500' Wasatch Test
KB 6049'
5" liner @ 13,498'

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3

(D)

13,500' Wasatch Test
KB 6049'
5" liner @ 13,498'

TD 13,500. PB 13,408. Flowing. On 24-hr test, flwd
1152 BO, 5 BW and 966 MCF gas on 12/64" chk w/3400 psi
FTP and zero CP. AUG 30 1973

TD 13,500. PB 13,408. Flowing. OIL WELL COMPLETE.
On 24-hr test, flwd 1141 BO, 5 BW and 966 MCF gas on
12/64" chk w/3450 psi FTP and zero CP (GOR 847) from
Upper Wasatch Transition and Flagstaff perfs 11,119,
11,136, 11,272, 11,322, 11,392, 11,460, 11,504, 11,509,
11,587, 11,597, 11,607, 11,630, 11,659, 11,683, 11,783,
11,796, 11,821, 11,869, 11,903, 11,950, 11,958, 12,031,
12,046, 12,121, 12,129, 12,146, 12,172, 12,183, 12,202,
12,209, 12,215, 12,223, 12,370, 12,272, 12,290, 12,318,
12,382, 12,407, 12,416, 12,419, 12,428, 12,455, 12,467,
12,504, 12,516, 12,715, 12,727, 12,750, 12,771, 12,783,
12,805, 12,817, 12,824, 12,836, 12,905, 12,917, 13,025,
13,037, 13,115, 13,129, 13,181, 13,193, 13,261, 13,273.

Oil Gravity: 44.5° API @ 60°F.

Completion Test Date: 8/30/73. Initial Prod Date: 8/24/73.

Elev: 6020 GL, 6049 KB.

Log Tops: UPPER WASATCH TRANSITION 11,040 (-4991)
FLAGSTAFF 11,550 (-5501)

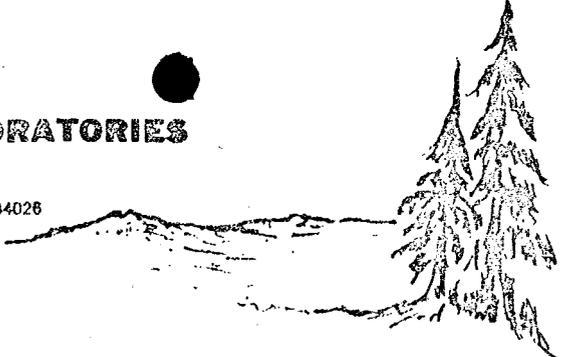
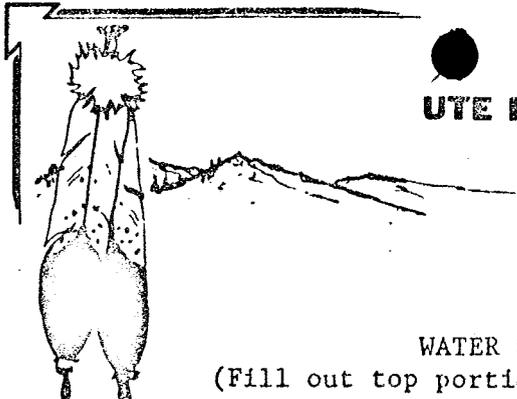
This well was drilled for routine development.

FINAL REPORT.

AUG 31 1973

UTE RESEARCH LABORATORIES

P. O. BOX 119
FORT DUCHESNE, UTAH 84026
PHONE 722-2254



WATER SAMPLE FOR CHEMICAL ANALYSIS

(Fill out top portion of page; all blanks must be filled in.)

SAMPLE COLLECTED FROM: (check one)

- Stream Spring Well
 City or Town water distribution system
 Other (describe) _____

Sec 2-23-3W

EXACT DESCRIPTION OF SAMPLING POINT: _____

Shell Oil Co. Well 1-2-B3 Sample No. W-1262
wasatch

STATE ENGINEER'S APPLICATION OR CLAIM NO. _____

SUPPLY OWNED BY: _____

PRESENT USE OF SUPPLY: _____

PROPOSED USE OF SUPPLY: _____

SAMPLE COLLECTED BY: _____ DATE: _____

REPORT RESULTS TO: _____
 Address: _____

DO NOT WRITE BELOW DOUBLE LINE

	1.01	OHM Meter	RESULTS OF ANALYSIS
Resistivity	1.01		
Turbidity	0		Turbidity Units
Conductivity	8,000		Micromhos/cm
pH			8.45
Total Dissolved Solids		5280	mg/l
Alkalinity(total) as CaCO ₃		924	mg/l
Aluminum as Al		0.13	mg/l
Arsenic as As		.001	mg/l
Barium as Ba		7.3	mg/l
Bicarbonate as HCO ₃		906	mg/l
Boron as B		3.85	mg/l
Cadmium as Cd		0	mg/l
Calcium as Ca		5.0	mg/l
Carbonate as CO ₃		18	mg/l
Chloride as Cl		2289.1	mg/l
Chromium(hexavalent) as Cr		0	mg/l
Copper as Cu		0.01	mg/l
Cyanide as CN			mg/l
Fluoride as F		6.8	mg/l
Hardness(total) as CaCO ₃		15.7	mg/l
Hydroxide as OH		0	mg/l

Iron (total) as Fe	0.11	mg/l
Iron in filtered sample	0.07	mg/l
Lead as Pb as Fe	0	mg/l
Magnesium as Mg	0.66	mg/l
Manganese as Mn	0.01	mg/l
Nitrate as NO ₃	0.48	mg/l
Phosphate as PO ₄	0	mg/l
Phenols as Phenol		mg/l
Potassium as K	17.0	mg/l
Selenium as Se		mg/l
Silica as SiO ₂		mg/l
Silver as Ag	0	mg/l
Sodium as Na	1211.0	mg/l
Sulfate as SO ₄	52.8	mg/l
Surfactant as LAS		mg/l
Zinc as Zn		mg/l

Sample received on 8-14-74

at Ft. Duchesne Salt Lake City

Cash received with sample \$ none

3
J.H.

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Shell-Gulf-W. Duncan-Flying Diamond-Goodrich Enterprises 1-2B3

Operator Shell Oil Company (Rocky Mountain Division Production)

Address 1700 Broadway, Denver, Colorado 80202

Contractor Parker Drilling Company

Address P. O. Box 587, Duchesne, Utah 84021

Location NW 1/4, SE 1/4, Sec. 2, T. 2 ~~N.~~ S., R. 3 ~~E.~~ W., Duchesne County.

Water Sands:

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	From -	To -	Flow Rate or Head -		Fresh or Salty -
1.	<u>No sands tested or evaluated and no water flow encountered</u>				
2.	<u>(GR log available from 300' to TD)</u>				
3.					
4.					
5.					

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

CASING AND CEMENTING

Field Altamont Well Goodrich Enterprises 1-2B3

Job: 5 " O.D. casing/Liner. Ran to 13,498 feet (KB) on 4-3, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
			Top of liner			KB CHF	10,856
			Burns liner hanger	X	7.55	10,856	10,864
59	18#	N-80	SFJP	X	2,544.41	10,864	13,408
			Hal Diff Fill Collar	X	1.70	13,408	13,410
2	18#	N-80	SFJP	X	85.59	13,410	13,495
			Hal Diff Fill Shoe	X	2.30	13,495	13,498

61 jts Total

Casing Hardware:
 Float shoe and collar type Hal Diff Fillup Shoe and Collar
 Centralizer type and product number 4 B & W
 Centralizers installed on the following joints From btm #1, #3, #6, #59
 Other equipment (liner hanger, D.V. collar, etc.) Burns plain liner hanger

Cement Volume:
 Caliper type FDL. Caliper volume 221 ft³ + excess over caliper
55 ft³ + float collar to shoe volume 12 ft³ + liner lap 16 ft³
 + cement above liner 65 ft³ = 370 ft³ (Total Volume).

Cement:
 Preflush-Water 5 bbls, other _____ Volume _____ bbls
 First stage, type and additives 325 sx Class "G", 1% D-31, and .4% R-5
 Weight 15.9 lbs/gal, yield 1.15
 ft³/sk, volume 325 sx. Pumpability 4 hours at 240 °F.
 Second stage, type and additives _____ . Weight _____ lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:
~~Rotate~~/reciprocated while circ prior to hanging liner
 Displacement rate 3.5 B/M
 Percent returns during job 100% until 21 bbls displacement left
 Bumped plug at 9:10 ~~AM~~PM with 3000 psi. Bled back 3/4 bbls. Hung csg
 with 38,000 lbs on slips.

Remarks:
Lost returns last 21 bbls displacement. Hole stood full.

Drilling Foreman W. F. Bangs
 Date 4-3-73

CASING AND CEMENTING

Field Altamont Well Goodrich Enterprises 1-2B3
 Job: 7 " O.D. Casing/liner Ran to 11,092 feet (KB) on 3-5, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From BT KB CHF	To CHF
							28.00
222	26#	S-95	LT&C	X	9,229.12	BT CHF	9,224.16
40	29#	S-95	ST&C	X	1,777.81	9,224.16	11,001.97
		HAL Diff Fill Collar			2.10	11,001.97	11,004.07
2	29#	S-95	ST&C	X	86.75	11,004.07	11,090.82
		HAL Diff Fill Shoe			1.90	11,090.82	11,092.72
<u>264 jts Total</u>							

Casing Hardware:
 Float shoe and collar type Halliburton Diff Fill Shoe and Collar
 Centralizer type and product number 3 B & W
 Centralizers installed on the following joints 1, 3, 6 from shoe
 Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:
 Caliper type _____ Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:
 Preflush-Water 10 bbls, other _____ Volume _____ bbls
 First stage, type and additives 400 cu ft BJ litewt, .5% D-31 and 125 sx R-5
 _____ . Weight 13 lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability 4 hours at 190 °F.
 Second stage, type and additives 175 cu ft Class "G", 1% D-31, and 150 sx R-5
 _____ . Weight 15.8 lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability 4 hours at 190 °F.

Cementing Procedure:
~~Rotary~~/reciprocate Reciprocated
 Displacement rate 6.5 B/M
 Percent returns during job 1/2%
 Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg
 with 225,000 lbs on slips.

Remarks:
Unable to circ through shoe. Cemented through 3 jet perforated 5/8"
holes, 1 per ft 10,995-10,998 top of collar. Very limited returns.
Final press - 300 psi.

Drilling Foreman W. F. Bangs
 Date 3-6-73

CASING AND CEMENTING

Field Altamont Well Goodrich Enterprises 1-2B3
 Job: 9 5/8 " O.D. Casing/~~liner~~ Ran to 6,988 feet (KB) on 2-4, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To	28'
						KB	CHF	
159	40#	K-55	8rd ST&C	X	6926.05	CHF	6902.09	
		Hal self-fill FC			2.30	6902.09	6904.39	
2	40#	K-55	8rd ST&C	X	81.78	6904.39	6986.17	
		Hal shoe			2.80	6986.17	6988.97	
<u>161 jts Total</u>								

Casing Hardware:
 Float shoe and collar type Hal self-fill differential float collar and shoe
 Centralizer type and product number Halliburton
 Centralizers installed on the following joints #1, 3, 6
 Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:
 Caliper type _____ . Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:
 Preflush—Water 20 bbls, other _____ Volume _____ bbls
 First stage, type and additives 550 cu ft BJ litewt, .75% D-31
 _____ . Weight 12.5 lbs/gal, yield 550
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
 Second stage, type and additives 300 cu ft Class "G" Neat, 1% D-31
 _____ . Weight 15.8 lbs/gal, yield 300
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:
~~Double~~/reciprocate Reciprocated
 Displacement rate 8.75 B/M
 Percent returns during job 100
 Bumped plug at 9:20 AM/PM with 2000 psi. Bled back 1 bbls. Hung csg
 with 210,000 lbs on slips.

Remarks:
Bumped plug w/rig pump. Bullheaded 300 sx Class "G", 3% CaCl₂ into
9 5/8 x 13 3/8" annulus. Final press - 250 psi. CIP 12:10 PM 2-5-73.

Drilling Foreman W. F. Bangs
 Date 2-4-73

CASING AND CEMENTING

Field Altamont Well Goodrich Enterprises 1-2B3
 Job: 13 3/8 " O.D. Casing/~~Line~~ Ran to 270 feet (KB) on 1-16, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
<u>7</u>	<u>68#</u>	<u>K-55</u>	<u>ST&C</u>	<u>X</u>	<u>274.11</u>	<u>CHF</u>	<u>268.90</u>
	<u>Hal plain guide shoe</u>				<u>1.10</u>	<u>268.90</u>	<u>270.00</u>
<u>7 jts Total</u>							

Casing Hardware:

Float shoe and collar type Hal guide shoe at 270'
 Centralizer type and product number 2 Halliburton
 Centralizers installed on the following joints 1 from btm, 3 from btm
 Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush—Water 20 bbls, other _____ Volume _____ bbls
 First stage, type and additives 200 sx Class "G" Neat . Weight 15.8 lbs/gal, yield 1.16
 ft³/sk, volume _____ sx. Pumpability 2 hours at 180 °F.
 Second stage, type and additives 250 sx Class "G" Neat, 2% CaCl₂
 . Weight 15.8 lbs/gal, yield 1.16
 ft³/sk, volume _____ sx. Pumpability 2 hours at _____ °F.

Cementing Procedure:

~~Rotary~~/reciprocate Reciprocated
 Displacement rate 5-6 B/M
 Percent returns during job 100%
 Bumped plug at 10:30 AM/PM with _____ psi. Bled back _____ bbls. Hung csg
 with _____ lbs on slips.

Remarks:

One-half slurry volume returned

Drilling Foreman W. F. Bangs
 Date 1-16-73

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)
13,500' Wasatch Test
5" liner @ 13,498'

TD 13,500. PB 13,408.
5/5: SI for BHP. Flowed to pit 5 hrs on 64/64" chk,
flwg est 375 BO and 350 BW (GOR 1500) w/TP ranging
from 1000 to 750. On last hr, flowed est 94 BO and 31
BW (GOR 1500) on 64/64" chk w/700 psi FTP. Chks and
press's as follows:

Choke	Press	Choke	Press
54/64"	850	24/64"	2000
44/64"	1150	4/64"	3000
34/46"	1500	SITP	3200

Pmpd 6 bbls diesel. TP 3600 psi. Ran tandem bomb w/
11,000 psi press elements and 72-hr clock. Ran bombs
to 12,000' w/bomb on btm @ 3:50 PM, TP 4120 psi. Well
SI @ 2:20 PM. TP 3200 psi. Will pull bomb 5/7/73.
5/6-7: SI for BHP.

Correction to 5/4 report: Acid trtmt contained 3/4#
radioactive treated Iridium 192 sd instead of M-192 sd.

MAY 7 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)
13,500' Wasatch Test
5" liner @ 13,498'

TD 13,500. PB 13,408. SI, WO prod facilities. Pulled
BHP bomb, making gradient stops @ 12,200 and 11,800.
BHP after bomb on btm 1 hr and 50 min after SI 7665,
TP 7110. BHP after 60 hrs 8230, after 69 hrs 8230,
TP 4755. (RDUFA) MAY 8 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)
13,500' Wasatch Test
KB 6049'
5" liner @ 13,498'

TD 13,500. PB 13,408. Flowing. On various tests,
flws as follows: (first production) (RRD 5/8/73)
Report

Date	Hrs	BO	BW	MCF Gas	Chk	FTP	CP
8/25	17	751	106	697	12/64"	3600	0
8/26	24	1205	43	983	12/64"	3500	0
8/27	24	760	7	770	10/64"	3900	0

AUG 27 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)
13,500' Wasatch Test
KB 6049'
5" liner @ 13,498'

TD 13,500. PB 13,408. Flowing. On 24-hr test, flwd
1190 BO, 6 BW and 995 MCF gas on 12/64" chk w/3500 psi
FTP and zero CP. AUG 28 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)
13,500' Wasatch Test
KB 6049'
5" liner @ 13,498'

TD 13,500. PB 13,408. Flowing. On 24-hr test, flwd
1159 BO, 6 BW and 999 MCF gas on 12/64" chk w/3400 psi
FTP and zero CP. AUG 29 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)

13,500' Wasatch Test
5" liner @ 13,498'

TD 13,500. PB 13,408. Prep to perf. MAY 2 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)

13,500' Wasatch Test
5" liner @ 13,498'

TD 13,500. PB 13,408. Prep to AT. OWP perf'd from top down 1 hole at each of the following depths using uni-directional magnetic decentralized 2" steel tube carrier gun w/JRC charges (depths refer to CNL log dated 4/27/73):
Run #1: 11,119, 11,136, 11,272, 11,322, 11,392, 11,460, 11,504, 11,509, 11,587, 11,597, 11,607, 11,630, 11,659, 11,683, 11,783, 11,796, 11,821, 11,869, 11,903, 11,950, 11,958, 12,031, 12,046. Press from 320 to 2350 psi.
Run #2: Perf'd from btm up as follows: 13,345, 13,296. Gun malfunctioned w/shots going off @ 13,261, 13,181, 13,115, 13,025, 12,905, 12,824, 12,805, 12,771, 12,750, 12,715, 12,504, 12,455, 12,416, 12,407, 12,370. Press from 2450 psi to 2400 psi. Run #3: Perf'd from btm up as follows: 13,273, 13,193, 13,129, 13,037, 12,917, 12,836, 12,817, 12,783, 12,727, 12,516, 12,467, 12,428, 12,419, 12,382, 12,318, 12,290, 12,272, 12,223, 12,215, 12,209, 12,202, 12,183, 12,172, 12,146, 12,129, 12,121.
(Note: Interval 12,771 on run #2 only 1' off from original depth to perf @ 12,772.). MAY 3 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)

13,500' Wasatch Test
5" liner at 13,498'

TD 13,500. PB 13,408. Preparing to flow to pit. RU BJ. Acid treated gross perfs 11,119-13,345 w/ 37,030 gals 15% HCl. Each 1,000 gal acid contained 3 gal G-5, 3 gal C-15, 3 gal J-22, 3/4# radioactive trtd Iridium 192 sd, flushed w/4620 gal fresh wtr; each 1,000 gal wtr contained 165# NaCl and 3 gal G-5. Pumped acid and balls as follows: Pumped 50 bbls acid, dropped one 3/4" RCN ball sealer, 1.24 gv and pumped 13 bbls acid. Repeated dropping 1 ball sealer and 13 barrels acid 63 times. Max press- 9100, avg 7200, min 5800. Max rate - 7 B/M, avg - 6 3/4 B/M, min 2 1/2 B/M. ISIP 5450, to 5100 in 5 min, to 5000 in 10 min, 4800 in 15 min, 4700 in 20 min. Good ball action. RD BJ and RU OWP. Ran GR log from 13,376-10,700 which indicated 40 of the 66 perfs taking fluid. MAY 4 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Western Oilwell
13,500' Wasatch Test
5" liner @ 13,498'

TD 13,500. PB 13,427. Pulling bit, scraper and work string. Ran bit to 13,427', PBTB. Pmpd 400 gal B-J mud sweep and 1050 bbls FW to displace mud from hole. Wtr looked murky w/indication of few solids. SI and tested for flowback, OK. Press tested to 5000 psi, OK. Sptd 40 bbls 10% acetic acid @ 13,345'. APR 27 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)
13,500' Wasatch Test
5" liner @ 13,498'

TD 13,500. PB 13,427.
4/28: Running heat string. Pulled and laid down bit, tbg and scraper, laying down 2560' of work string. RU Schl and ran CNL, CBL and VDL-PDC logs as follows: CNL from 10,600-13,357, CBL and VDL-PDC from 8300-13,376. Held 3000 psi on csg while running CBL. Cmt bonding good to fair. Set pkr top @ 10,835.
4/29: Picking up prod eqmt. Ran 74 jts 5½", 14#, K-55 heat string w/Type I special clearance cplgs w/tail @ 3086. Installed BPV, removed BOP and installed 10" 5000 psi x 6" 5000 psi tbg spool. Installed BOP and tested to 5000 psi. Removed BPV and started picking up prod eqmt, testing to 7500 psi.
4/30: RD&MOCR. Finished running prod eqmt as follows: Baker Model "C" expendable plug holder w/Model "B" push-out plug tested to 7500 psi in both directions - set @ 10,869, 30' x 2-7/8" N-80 10rd nonperf'd prod tube, Baker anchor tbg seal assembly w/2 seals, Baker Model "EL" on-off connector w/Otis 2.313" "N" nipple w/2.255" no-go w/top @ 10,829, 4' tbg sub w/7" centralizer, 3 jts tbg, Camco KBMG mandrel #4-HO w/dummy @ 10,724, 165 jts tbg, KBMG mandrel #2-HO w/dummy @ 5492, 172 jts tbg, 8' tbg sub and 1 jt tbg. All tbg and subs 2-7/8" N-80, EUE 8rd, 6.5#. Spaced out, unlatched on-off connector and circ trtd wtr in csg. Sptd 2% NaCl in tbg. All wtr heated to 100°F. Latched onto on-off connector and landed tbg w/2000# set-down wt. Press tested to 7500 psi for 1 hr, losing 75 psi. Csg dead. Installed BPV, removed BOP, installed 10,000 psi tree, removed BPV and installed tbg plug. Tested tree to 10,500 psi, OK. Removed plug and released rig @ 7 PM, 4/29/73. APR 30 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)
13,500' Wasatch Test
5" liner @ 13,498'

TD 13,500. PB 13,408. WO perf prognosis. MOCR on 4/30. RU Archer Reed. Knocked out tbg plug @ 10,869 and chased to PBTB @ 13,408. MAY 1 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
5" liner @ 13,498'

13,500/70/81/0. Drilling cmt. Finished tripping in w/
RTTS. Circ btms up. With RTTS @ 10,679, broke circ @
10,679. Tested lap 10,856-11,092 w/1200 psi @ 2 B/M,
breaking down. With 5 BW ahead, B-J sqzd lap w/150 sx
Class "G" w/1 BW behind, sqzg w/1100 psi @ 1 B/M rate.
Final press 1500 psi and holding. CIP @ 3:45 PM.
Tested csg to 2000 psi, OK. WOC 6-3/4 hrs. Tripped in
to top of cmt @ 10,713 and started drlg firm cmt.
Mud: (.805) 15.5 x 46 x 6.4 APR 6 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D)
13,500' Wasatch Test
5" liner @ 13,498'

4/7: 13,500/70/82/0. PB 13,408. Circ btms up @ 13,408.
DO cmt to top of liner @ 10,856. Tested csg and liner
lap to 1250 psi for 10 min, OK. Circ clean and tripped
out. Picked up 2-7/8" cleanout string and DO cmt through
liner hanger @ 10,856. Tagged cmt @ 13,387 and CO to
FC @ 13,408.

Mud: (.806) 15.5 x 48 x 7.0

4/8: 13,500/70/83/0. PB 13,408. Testing csg. Circ
hole clean. Tested lap, liner and csg to 1250 psi, OK.
Laid down 2-7/8" tools. Tripped in w/RTTS and ran
inflow tests. Tested csg as follows:

<u>Pkr setting</u>	<u>Press</u>	<u>Tested</u>
6460'	3020 psi	OK
3744'	4020 psi	OK
1028'	5020 psi	OK

Mud: (.806) 15.5

4/9: TD 13,500. PB 13,408. RDRT. Pulled RTTS.
Tripped in w/bit and circ 1 1/2 hrs. Laid down DP, set
BPV and laid down kelly. Released rig @ 6 AM, 4/9/73.
(RDUFA) APR 9 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Western Oilwell
13,500' Wasatch Test
5" liner @ 13,498'

TD 13,500. PB 13,408. (RRD 4/9/73). Removing tree.
MI&RU Western Oilwell Service on 4/24/73. APR 25 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Western Oilwell
13,500' Wasatch Test
5" liner @ 13,498'

TD 13,500. PB 13,408. Picking up tbg. Removed tree,
installed and tested BOPE. Ran 4-1/8" bit on 2-7/8"
tbg to PBTD w/7" csg scraper 2560' above tbg tail. APR 26 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

13,212/70/74/124. Drilling. Background gas: 5 units.
Connection gas: 55 units. Max gas: 120 units. MAR 30 1973
Mud: (gradient .805) 15.5 x 47 x 6.4

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

3/31: 13,347/70/75/135. Drilling. Background gas:
10 units. Connection gas: 120 units. Max gas: 140
units.
Mud: (gradient .805) 15.5 x 46 x 6.2
4/1: 13,488/70/76/141. Drilling. Background gas:
10 units. Connection gas: 90 units. Max gas: 125 units.
Mud: (gradient .805) 15.5 x 47 x 6.4
4/2: 13,500/70/77/12. Logging Sonic. Short tripped,
circ and cond mud for logs. RU Schl and ran DIL and
CNL-FDC.
Mud: (gradient .805) 15.5 x 47 APR 2 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

13,500/70/78/0. RU to run 5" liner. Schl reran Sonic
log. Trip gas: 1050 units. Background gas: 40 units.
Mud: (gradient .805) 15.5 x 47 APR 3 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
5" liner @ 13,498'

13,500/70/79/0. WOC. Ran 61 jts 5", 18#, N-80, SFJ-P
liner w/Burns hanger @ 10,856, Howco collar @ 13,408
and shoe @ 13,498. With 5 BW ahead, B-J cmtd w/325 sx
Class "G" w/1% D-31 and R-5 (slurry 15.9 ppg). Picked
up wiper plug w/72 bbls. Bumped plug w/118 bbls @ 3000
psi. Lost returns w/21 bbls displacement remaining.
CIP @ 9:10 PM, 4/3/73. Circ out 1250 units gas in btms up
w/mud cutting to 13.7 ppg. Pulled out of hole - dry.
Mud: (gradient .805) 15.5 x 47 APR 4 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
5" liner @ 13,498'

13,500/70/80/0. Going in hole w/RTTS. WOC 8 hrs. Ran
in w/bit and CO to top of liner @ 10,856. Tested csg-
liner lap to 1250 psi. Press bled back to 500 psi.
Circ and cond mud and tripped out for RTTS. APR 5 1973
Mud: (.805) 15.5

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

12,251/70/66/148. Drilling. Background gas: 7 units.
Connection gas: 70 units. Max gas: 50 units.
Mud: (gradient .806) 15.5 x 48 x 7.0

MAR 22 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

12,407/70/67/156. Drilling.
Mud: (gradient .806) 15.5 x 45 x 6.6

MAR 23 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

3/24: 12,550/70/68/143. Working on light plant.
Mud: (gradient .806) 15.5 x 46 x 6.6
3/25: 12,681/70/69/131. Circ prior to tripping for
bit. Completed work on light plant @ 7:30 AM.
Mud: (gradient .806) 15.5 x 45 x 6.6
3/26: 12,750/70/70/69. Drilling. Strapped out of
hole @ 12,681 and changed bit. Background gas: 30 units.
Connection gas: 120 units. Max gas: 250 units.
Mud: (gradient .806) 15.5 x 46 x 6.6

MAR 26 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

12,907/70/71/157. Drilling.
Mud: (gradient .806) 15.5 x 48 x 6.6

MAR 27 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

13,043/70/72/136. Drilling.
Mud: (gradient .806) 15.5 x 47 x 6.2

MAR 28 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

13,088/70/73/45. Drilling. Tripped for new bit @
13,046.
Mud: (gradient .806) 15.5 x 47 x 6.4

MAR 29 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

11,415/70/59/101. Drilling. Background gas: 10 units.
Connection gas: 12 units. MAR 15 1973
Mud: (gradient .800) 15.4 x 48 x 6.4 (2% oil)

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

11,519/70/60/104. Drilling. Background gas: 10 units.
Connection gas: 20 units. MAR 16 1973
Mud: (gradient .800) 15.4 x 45 x 6.2 (1% oil)

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

3/17: 11,576/70/61/57. Drilling. Changed bits @
11,538. Background gas: 9-10 units. Connection gas:
18-20 units. Trip gas: 100 units.
Mud: (gradient .806) 15.5 x 47 x 6.0 (1% oil)
3/18: 11,728/70/62/152. Drilling. Background gas:
9-10 units. Connection gas: 12-15 units. Max gas @
11,638: 250 units.
Mud: (gradient .806) 15.5 x 49 x 6.0 (1% oil)
3/19: 11,803/70/63/75. Tripping in w/new bit. Lost
25 bbls mud. Background gas: 10 units. Connection gas:
20 units. Max gas: 20 units.
Mud: (gradient .806) 15.5 x 48 x 6.0 (1% oil) MAR 19 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

11,937/70/64/134. Drilling. Background gas: 18 units.
Connection gas: 95 units. Trip gas: 1050 units. Max
gas: 24 units.
Mud: (gradient .806) 15.5 x 48 x 6.0 (1% oil) MAR 20 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

12,103/70/65/166. Drilling. Lost 15 bbls mud @ 11,938.
Background gas: 24 units. Connection gas: 525 units.
Max gas: 275 units.
Mud: (gradient .806) 15.5 x 48 x 6.0 (1% oil) MAR 21 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

11,101/70/53/0. Running in w/Howco cmt ret. Drld cmt,
collar and shoe from 10,783-11,101. Circ up and tripped
out for RTTS. Tested 7" csg to 2000 psi, OK. Held
1400 psi. MAR 9 1973
Mud: (gradient .676) 13.0 x 45 x 6.2 (2% oil)

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg at 11,092'

11,101/70/54/0 Press testing BOP's. Set Howco
EZ drill retainer at 10,725. Formation took 1 $\frac{1}{2}$
B/M at 1900 psi. Mixed and pumped in 200 sx
Class "G". Max pmpg press - 2400 psi. Pulled
out of retainer and reversed DP clean. Pulled
out of hole.

3/11: 11,101/70/55/0 Drilling cement at 11,050.
Press tested BOP stack, chokeline, kelly cocks, and
safety valves to 5000 psi. Ran drlg assmbly and
drld retainer at 10,725. Hit cement at 10,735 and
drld hard cement at 10,735.

Mud: (gradient .676) 13.0 x 46 x 7.2 (Oil 2%)

3/12: 11,132/70/56/31 Drilling. Drld hard cement
from 10,735-11,079, no cement below 11,079. Circ
clean and pulled out of hole. RU and ran CWP CBL.
Located good cement from 10,980-10,997, fair cement
from 11,060-11,092. MAR 12 1973

Mud: (gradient .733) 14.1 x 47 x 7.2 (Oil 2%)

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

11,250/70/57/118. Drilling.

Mud: (gradient .780) 15.0 x 48 x 7.2 (2% oil) MAR 13 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

11,314/70/58/64. Drilling. Tripped for bit @ 11,255.

Mud: (gradient .790) 15.2 x 47 x 6.4 (2% oil) MAR 14 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

3/3: 11,101/70/47/0. Washing to top of fish. Circ and cond mud. Tripped out w/Dailey jars and btm DC. Picked up lipped screw-in sub, oil and bumper jars and went in hole, washing to top of fish @ 10,923. Had 12' of fill.

Mud: (gradient .660) 12.7 x 44 x 3.0 (4#/bbl LCM (3% oil))

3/4: 11,101/70/48/0. Circ and cond mud @ 11,101. Worked fish free, circ btms up and tripped out w/fish - full recovery. Staged in and circ up each 10 stds. Circ and cond mud from 11,101 - bridged over @ 8620. Circ through. Had 125' of fill on btm - 50' of hd fill. Had 1400 units gas off btm w/mud cutting from 12.7 to 11.6 ppg. Background gas: 300 units w/mud cutting to 12.4 ppg.

3/5: 11,101/70/49/0. Running 7" csg. Attempted to pull out of hole. Pumped out 7' singles. Washed and reamed to btm. Circ and cond mud. Sptd 100-bbl 70 vis gel pill, and pulled out of hole w/first 25 stds knotty and tight. Pulled wear sleeve and RU to run csg. Mud: (gradient .660) 12.7 x 48 x 2.0 (3% oil) MAR 5 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

11,101/70/50/0. Nippling up BOP's. Ran 222 jts 7" 26#, LT&C and 42 jts 20# ST&C csg w/Hal shoe @ 11,092 and FC @ 11,001. Csg plugged - could not circ. RU Dialog and perf'd three 5/8" holes/ft @ 10,995-10,998. Circ w/very limited returns. B-J cmtd w/10" BW ahead followed by 400 cu ft B-J Lightwt w/D-31 and 175 cu ft Class "G" w/1% D-31. Displaced top plug w/5 BW and 415 bbls mud. CIP @ 12 midnight, 3/5/72. Had limited returns. Final press 500 psi. Nippled up AP spool MAR 6 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

11,101/70/51/0. Laying down 5" DP. Nippled up and tested AP spool to 3500 psi, OK. Nippled up BOP's.
MAR 7 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
7" csg @ 11,092'

11,101/70/52/0. Singling in 3 1/2" DP. Laid down 5" DP. Changed out kellys and picked up 4-3/4" DC's, 3 1/2" HWDP and 3 1/2" DP. Lost 500 bbls circ and cmtg 7" csg. MAR 8 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

11,101/70/43/0. Reaming tight spot @ 8540. Circ and cond mud, raising mud wt from 12.6 to 12.7. Mud cutting from 12.7 to 11.9-12.0 ppg w/300-500 units gas. Checked for flow. Pulled into csg w/tight spots from btm to 8000'. Jarred through several spots. Hole taking proper amt of mud. Started back in hole hitting tight spot @ 8540. Unable to ream through spot due to high torque. Circ btms up w/mud cutting to 12.6 w/50 units gas. Tripped for new bit. Reamed through tight spot @ 8540. Mud: (gradient .660) 12.7 x 46 x 6.0 (10#/bbl LCM) (4% oil) MAR 28 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

11,101/70/44/0. Circ @ 9379. Drld and reamed on bridge @ 8540 w/o success. Tripped out to drop stab. and new bit. Circ btms up. Drld and reamed bridge from 8540-8815. Ran 6 stds to 9379. Circ btms up @ 9379. Trip gas: 500 units w/mud cutting from 12.7 to 12.4 ppg. Btms up gas: 1200 units w/mud cutting from 12.7 to 11.1 ppg. Background gas: 200 units w/mud cutting from 12.7 to 11.4 ppg. Mud: (gradient .660) 12.7 x 43 x 4.0 (10#/bbl LCM) (4% oil) MAR 28 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

11,101/70/45/0. Circ and cond mud @ 11,101. Staged in hole and CO bridges from 9379-11,101. Circ and cond mud off btm. Solid fill from 10,500± to 11,101, hole appears to be sloughing while circ. Btms up gas: 1400 units w/mud cutting to 11.7 ppg. Background gas: 300 units (high) w/mud cutting to 12.4 ppg and 80 units (low) w/mud cutting to 12.6+. Mud: (gradient .660) 12.7 x 43 x 3.2 (6#/bbl LCM) (4% oil) MAR 1 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

11,101/70/46/0. Circ and cond mud @ 10,892. Circ and cond mud @ 11,101 for 7½ hrs. Short tripped - pipe stuck @ 10,958. RU Dialog - collars free to 10,937. Backed off @ 10,923. Fish in hole consists of bit, bit sub and 1 DC (35.30'). Hole appears to be sloughing while circ. Free while circ, sticky w/pump off. Mud: (gradient .660) 12.7 x 43 x 3.2 (4% oil) MAR 2 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

10,694/70/36/173. Drilling. Tripped in w/new bit @
10,521. Lost 50 bbls mud @ approx 10,600. Background
gas 300-400 units w/11.5 ppg mud. Connection gas: 900-
1000 units. Background gas 80-90 units w/11.6 ppg mud.
Mud: (gradient .603) 11.6 x 44 x 4.2 (6% oil) FEB 20 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

10,877/70/37/183. Circ and cond mud prior to tripping
for bit. Built mud to 12.0 ppg. Lost 75 bbls mud.
Background gas: 400-500 units w/mud cutting from 11.9
to 11.1 ppg. Connection gas: 1000-1100 units w/mud
cutting from 11.9 to 10.5 ppg. FEB 21 1973
Mud: (gradient .618) 11.9 x 44 x 3.8 (2% LCM) (6% oil)

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

10,877/70/38/0. Pulling out of hole for new bit.
Circ out 14 singles to 10,441. Pulled 2 stds to
10,255. Packed off and stuck pipe. Worked pipe and
circ free. Circ and cond mud 2 hrs. Pulled 2 stds
to 10,069 - pipe stuck and packed off. Worked free
and circ and cond hole w/Super Drill. (Hole appears
to be sloughing.) Lost 150 bbls mud. FEB 22 1973
Mud: (gradient .629) 12.1 x 45 x 2.4

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

10,945/70/39/68. Drilling. Circ and cond mud and pulled
out of hole for new bit. Washed 120' to btm.
Mud: (gradient .629) 12.1 x 44 x 2.6 (7% oil) FEB 23 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

2/24: 11,024/70/40/79. Drilling. Lost 30 bbls mud.
Mud: (gradient .629) 12.1 x 44 x 2.4 (7% oil)
2/25: 11,101/70/41/77. Circ and cond mud to log.
Drlg break from 11,028-11,038 w/gas incr to 900 units
and mud cutting from 12.1 to 11.1 ppg. Raised mud to
12.2. Lost 100 bbls mud. Background gas: 75 units.
Mud: (gradient .634) 12.2 x 45 x 2.4 (7% oil)
2/26: 11,101/70/42/0. Circ and cond mud to log. Pmpd
btms up. Attempted to make 15 std short trip. Pulled
5 stds and well started flowing. Went back to btm.
Gained 15 bbls mud. POP and mud leveled out. SI well
w/btm up. No press on DP or annulus. Attempted to circ
out. Mud cutting from 12.2 to zero. Incr mud wt by
0.1 ppg at a time, losing mud and mud cutting to 12.4 ppg.
Lost 700 bbls mud. Background gas: 50 units. FEB 23 1973
Mud: (gradient .655) 12.6 x 45 x 5.8 (8#/bbl LCM) (4% oil)

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

10,295/70/31/187. Drilling. Dev: 4° 0' @ 10,108'.
Repaired BOP lines, checked OK. Had strong show of
oil and gas off btm after trip. FEB 15 1973
Mud: (gradient .478) 9.2+ x 42 x 12.4 (2% oil)

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

10,478/70/32/183. Drilling. Circ on open chk,
raising mud wt while drlg from 10,320-10,353.
Gas incr and cut mud from 9.4 to 8.3 ppg. Well
ran over bell nipple and shaker screen. Well on
chk - open 3", making lots of oil and gas. Resumed
drlg w/10.5 ppg mud - had 1500 units gas w/mud cutting
to 9.9 ppg. Background gas: 200-500 units w/mud 10.8
in and 10.6 ppg out. Connection gas saturated. FEB 16 1973
Mud: (gradient .561) 10.8 x 44 x 6.0 (3% oil)

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

2/17: 10,502/70/33/24. Tripping in w/new bit. Lost
100 bbls mud - raised wt from 11.3 to 11.5 ppg. With
10.8 ppg mud in, cut to 10.1 ppg. SD 20 min and circ
btms up - gas saturated. Mud cutting to 8.8 ppg w/
11.0 ppg mud going in. Had sli flow w/pump down.
Raised mud to 11.5 ppg w/11.5 ppg mud out w/45 units
background gas. Mud cutting as follows w/various wts:

Mud Wt	Cutting To	Units Gas
10.5	9.4	1200-1500
10.8	9.5	1200-1500
11.2	10.4	800-900
11.5	11.4	45-50

Dev: 4° @ 10,502. Lost bearings out of two cones and
nose cone tip in hole.

Mud: (gradient .598) 11.5 x 45 x 5.8 (3% oil)

2/18: 10,521/70/34/19. Going in hole w/jk mill.
Tripped in w/bit. Installed rotary torque gauge.
Circ and cond mud. Slugged hole and tripped out for
Servco jk mill. Mud cutting from 11.4 to 9.8 ppg - gas
saturated off btm. Background gas: 20-40 units w/mud
cutting from 11.6 to 11.4. Connection gas: 900-1000
units w/mud cutting from 11.4 to 10.4 ppg.

Mud: (gradient .598) 11.5 x 46 x 4.2 (6% oil)

2/19: 10,521/70/35/0. Drilling. Finished trip in w/jk
mill, circ @ 7000' and milled on jk. Tripped out w/mill,
ran bit, breaking circ @ 7000'. Trip gas saturated w/
mud cutting from 11.5 to 9.8 ppg (30 min). Connection
gas: 1100 units w/mud cutting from 11.5 to 10.5 ppg (5
min). Background gas: 20-40 units w/mud cutting from
11.5 to 11.4+ ppg.

Mud: (gradient .598) 11.5 x 45 x 4.2 FEB 19 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

7088/70/23/95. Tripping in w/new bit. Drld 30 and 30'
of cmt. Tested 9-5/8" to 2000 psi for 10 min. Drld
cmt, shoe and fm to 7088 and tripped for new bit and BHA.
Mud: Wtr

FEB 7 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

7553/70/24/465. Drilling.
Mud: 8.3 x 27

FEB 8 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

7843/70/25/290. Drilling. Lost 400 psi off btm. Pmpd
survey and chained out of hole. Found crack in 4th
jt of HWDP. Changed bit @ 7841 and went in hole.
Mud: 8.3 x 27 FEB 9 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

2/10: 8221/70/26/378. Drilling.

Mud: Wtr

2/11: 8636/70/27/415. Drilling.

Mud: Wtr

2/12: 8920/70/28/284. Drilling. Dev: 4½° @ 8916.
Magnafluxed HWDP, finding 5 cracked boxes.

Mud: Wtr FEB 12 1973.

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

9575/70/29/655. Drilling.

Mud: Wtr FEB 13 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

10,108/70/30/533. Pulling out of hole for new bit.
Mudded up @ 9900±.

Mud: 8.6 x 40 x 16.8 FEB 14 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

5754/79/15/173. Drilling. Tripped for bit @ 5688.
Washed 40' to btm.
Mud: (gradient .468) 9.0+ x 30 JAN 30 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

6030/79/16/276. Tripping for new bit. JAN 31 1973
Mud: (gradient .478) 9.2 x 31

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

6228/79/17/198. Drilling. Tripped in w/new bit,
washed and reamed 90' to btm. Dev: 1^o @ 6030'.
Mud: (gradient .478) 9.2 x 31 FEB 1 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

6620/79/18/392. Drilling. FEB 2 1973
Mud: (gradient .473) 9.1 x 30

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

2/3: 6930/79/19/310. Drilling.
Mud: 9.1 x 32
2/4: 6993/70/20/63. Circ 9-5/8" csg. FEB 5
Mud: 9.1 x 32
2/5: 6993/70/21/0. Nippling up BOP's. RU and ran
161 jts 9-5/8", 40#, K-55, ST&C R-3 csg w/Hal collar
@ 6902 and shoe @ 6988. B-J cmtd w/20 BW ahead
followed by 550 cu ft B-J Lightwt and .75% D-31 followed
by 300 cu ft Class "G" w/1% D-31. Bumped plug w/525 BW
to 2000 psi. Good circ. CIP @ 9:20 AM, 2/4. Nippled
up BOP's, set slips w/210,000# and tested AP spool, OK.

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
9-5/8" csg @ 6988'

6993/70/22/0. Picking up 7" DC's. Finished nippling
up BOP's. RD csg tools and installed wear sleeve.
Tested BOPE. Bullheaded 300 sx Class "G" w/3% CaCl₂
into 9-5/8" x 13-3/8" annulus. Final press 250 psi.
CIP @ 12:10 PM, 2/5/73. FEB 6 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

1/20: 649/79/5/0. DO cmt. Cmtd through hole @ 74'
w/145 sx Class "G" w/3% CaCl₂. Good returns in cellar.
CIP @ 11:30 AM, 1/19. WOC and DO from 42-52', 60-61',
116-117', 129-139', 155-157', 205-210', and plug @ 223'.
1/21: 833/79/6/184. Drilling. B-J cmtd hole @74' w/
100 sx Class "G" w/3% CaCl₂ w/press building to 500
psi. Final press 300 psi. No returns to sfc. CIP @
10:30 AM, 1/20/73. WOC and DO to btm.
1/22: 1716/79/7/883. Drilling. Dev: 0° @ 1633'.
Mud: Wtr JAN 22 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

2400/79/8/684. Drilling.
Mud: Wtr JAN 23 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

3000/79/9/600. Drilling. Dev: 3/4° @ 2541. Changed
bit @ 2541.
Mud: Wtr JAN 24 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

3836/79/10/836. Drilling. JAN 25 1973
Mud: Wtr

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

4221/79/11/385. Drilling. Lost 800 psi pump press
after making connection @ 4066. Pulled out of hole -
ball above baffle plate. Washed 120' to btm. Dropped
steel ball and cont'd drlg. JAN 26 1973
Mud: 8.3 x 27

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

1/27: 4718/79/12/497. Drilling.
Mud: 8.3 x 27
1/28: 5244/79/13/526. Drilling. JAN 29 1973
Mud: 8.3
1/29: 5581/79/14/337. Drilling. Mudded up @ 5300'
due to shortage of wtr in reserve pit.
Mud: 8.8 x 32

OIL WELL

SHELL OIL COMPANY-GULF-W. DUNCAN- FLYING DIAMOND-	LEASE GOODRICH ENTERPRISE	WELL NO.	ALTAMONT 1-2B3
FROM: 1-15 - 8-31-73	DIVISION ROCKY MOUNTAIN	ELEV	6049 KB
	COUNTY DUCHESNE	STATE	UTAH

UTAHALTAMONT

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test

"FR" Located 2347' FSL and 1514' FEL, Section 2-
T2S-R3W, Duchesne County, Utah.
Elev: 6020 GL (ungraded) JAN 15 1973
Shell Working Interest: 80.43%
This is a routine Wasatch development test.
1/13-15: RURT, prep to spud.

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

270/79/1/270. WO B-J cementers. Spudded 17½" hole
@ 9 AM, 1/15/73. Circ hole clean and ran 7 jts 13-3/8"
68#, K-55 ST&C csg w/Hal shoe @ 270'. JAN 16 1973
Mud: 8.8 x 105

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

270/79/2/0. Nippling up BOP's. Cmtd 13-3/8" csg w/
200 sx Neat cmt plus 250 sx Class "G" w/2% CaCl₂.
Displaced w/36 bbls wtr. CIP @ 10:30 AM. Good returns.
Welded on csg hd, nipped up and tested to 5000 psi.
JAN 17 1973

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

270/79/3/0. Drilling shoe. Finished nipping up BOP's.
Ran in hole w/12½" BHA, tagging cmt @ 222'. Tested csg
and BOP's to 1500 psi, OK. JAN 18 1973
Mud: Wtr

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(D) Parker #116
13,500' Wasatch Test
13-3/8" csg @ 270'

649/79/4/379. Hole in sfc pipe. Pulled out of hole
after drlg to 649', losing returns in cellar. Hole
started circ between 20" cond x 13-3/8" annulus. With
RTTS located hole or parted collar @ 74.50 RT, csg
collar @ 74.11. Had no difficulty going in or out of
hole. JAN 19 1973
Mud: Wtr

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2347' FSL and 1514' FEL Sec 2		8. FARM OR LEASE NAME Goodrich Enterprises
14. PERMIT NO.		9. WELL NO. 1-2B3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6020 GL, 6049 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA NW/4 SE/4 Section 2-T 2S-R 3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

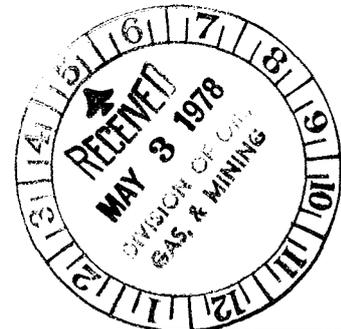
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 3, 1978
BY: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Opers. Engr. DATE APR 21 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attachment

*See Instructions on Reverse Side

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On various tests, prod:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
3/27	24	39	398	152	100
3/28	24	297	794	1009	100
3/29	24	263	726	1131	100

MAR 31 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On 24-hr test, prod 238 BO, 723 BW,
1366 MCF gas w/100 psi.

APR 03 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On various tests, prod:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Press</u>
3/31	24	253	714	1476	150
4/1	24	212	636	1485	150
4/2	24	212	668	1285	150

APR 04 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On 24-hr test, prod 267 BO, 579 BW,
950 MCF gas w/100 psi.

APR 05 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On 24-hr test, prod 159 BO, 516 BW,
813 MCF gas w/150 psi.

APR 06 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On 24-hr test, prod 175 BO, 454 BW,
846 MCF gas w/200 psi.

APR 07 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On 24-hr test, prod 168 BO, 470 BW,
732 MCF gas w/200 psi.

APR 10 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,325. Ran sinker bars & found PBTD
@ 13,325'. There is still evidence of csg bridges.
Prior to work well was prod'g 118 BO, 418 BW w/640 MCF
gas inj per day. After work well avg'd 230 BO & 620
BW w/500 MCF gas inj per day.
FINAL REPORT

APR 11 1978

(Ac dz)

SHELL-GULF-W. DUNCAN-
FLYING DIAMOND
FROM: 3/22 - 4/11/78

LEASE GOODRICH ENTERPRISES
DIVISION WESTERN
COUNTY DUCHESNE

ALTAMONT
WELL NO. 1-2B3
ELEV 6020 GL. 6049KB
STATE UTAH

UTAH

ALTAMONT

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

"FR" TD 13,500. PB 13,408. AFE #427317 provides funds to ac dz. 3/20 MI&RU BJ & pmp'd 40 bbls prod wtr down tbg; well went on vac after 5 bbls pmp'd. Pmp'd 15 bbls 15% HCL & pmp'd 65 BW. Repeated procedure 2 times for a total of 45 bbls 15% HCl acid & 195 bbls prod wtr. Pmp'd all fluids @ 6 B/M @ 250 psi. All acid contained 3 gals J22 per 1000, 3 gals C15/1000 & 100# SA2. 3/21 SITP 450 psi; CP 1200. BJ pmp'd 40 BW & est rate of 4 B/M @ 650 psi. Pmp'd 60 bbls acid, pmp'd 60 BW, pmp'd 60 bbls acid & pmp'd 50 BW. SD to repair gasket. Pmp'd 90 BW while slug'g 23 balls. Pmp'd 60 bbls acid, pmp'd 60 BW, pmp'd 60 bbls acid, pmp'd 160 BW. While pmp'g all wtr, 1 7/8" ball sealer was drop'd for every 3 BW except when the 23 balls were slug'd. A total of 110 balls were used in trtmt; had excellent ball action. ISIP 0, 15 mins 0. Max press 5000 psi, avg 4000. Max rate 9 B/M, avg 6. RD&MO BJ. SI well overnight. Prep to flw well back.

MAR 22 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On 8-hr test 3/21, prod 47 BO, 0 BW, 48 MCF gas w/50 psi.

MAR 23 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On 2-hr test, prod 0 BO, 40 BW, 40 MCF gas w/800 psi.

MAR 27 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On 24-hr test, prod 0 BO, 42 BW, 45 MCF gas w/0 psi.

MAR 28 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On 24-hr test, prod 326 BO, 97 BW, 1139 MCF gas w/100 psi.

MAR 29 1978

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Ac dz)

TD 13,500. PB 13,408. On 24-hr test 3/25, prod 97 BO, 332 BW, 732 MCF gas w/100 psi. On 24-hr test 3/26, prod 39 BO, 56 BW, 300 MCF gas w/100 psi.

MAR 30 1978

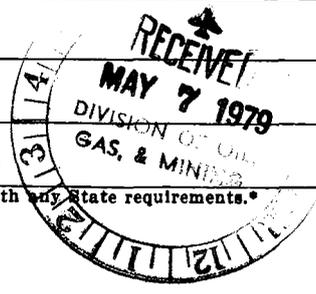
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME CA 96-000055	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2347' FSL & 1514' FEL Section 2		8. FARM OR LEASE NAME Goodrich Enterprises	
14. PERMIT NO.		9. WELL NO. 1-2B3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6020 GL, 6049 KB		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Section 2-T2S-R3W	
		12. COUNTY OR PARISH Duchesne	18. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perf, AT & Gas Lift</u> <input checked="" type="checkbox"/>	
(Other) <u>Perf, AT & Gas Lift</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED R. Plautz TITLE Div. Oper. Engr. DATE 5/3/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attach for info

Shell-Gulf-W. Duncan-

TD 13,500. PB 13,408. On 24-hr test 4/18 gas lifted

Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

237 BO, 1150 BW, 1710 Gas Prod & 1301 Gas Inj w/200 TP.
APR 23 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

TD 13,500. PB 13,408. On 24-hr test 4/19, gas lifted
156 BO, 621 BW, 954 Gas Prod & 328 Gas Inj w/100 TP.
APR 24 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

Rept Date	Hrs	BO	BW	Gas Prod	Gas Inj	Press
4/20	24	131	804	978	471	170
4/21	24	210	813	1312	687	90

TD 13,500. PB 13,408. On various tests gas lifted
APR 25 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

Rept Date	Hrs	BO	BW	Gas Prod	Gas Inj	Press
4/22	24	193	862	1450	959	100
4/23	24	187	784	784	715	100

TD 13,500. PB 13,408. On various tests, gas lifted
APR 26 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

TD 13,500. PB 13,408. On 24-hr test 4/24, gas lifted
193 BO, 840 BW, 1346 Gas Prod & 867 Gas Inj w/100 TP.
APR 27 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

TD 13,500. PB 13,408. On 24-hr test 4/25, gas lifted
135 BO, 579 BW, 1346 Gas Prod & 898 Gas Inj w/100 TP.
APR 30 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

TD 13,500. PB 13,408. On 24-hr test 4/26 gas lifted
173 BO, 672 BW, 1198 Gas Prod & 794 Gas Inj w/200 TP.
MAY 1 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

TD 13,500. PB 13,408. On test prior to work well prod
100 BO/D, 464 BW/D & 547 MCF/D gas inj. Foll'g work well
prod 195 BO/D, 796 BW/D & 786 MCF/D gas inj.
FINAL REPORT MAY 2 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)
APR 11 1979

TD 13,500. PB 13,408. 4/9 Set gun w/btm shot @ 13,345'
as per prog. Gun failed to fire after being @ 13,000'.
POOH. Primer card burned up. Made 5 more runs & perf'd
w/no misfires (as per prog) 13,345-11,216. FL 1st run
@ 1850'; FL last run @ 1600'; no sfc press. Total holes
shot 240; 5 runs, 48 holes/run.

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)
APR 12 1979

TD 13,500. PB 13,408. 4/10 Finished perf'g runs #6, 7,
8 & 9 w/no misfires from 12,210-11,121 w/3 jets/ft &
using 120 deg phasing as per prog. Had total of 180 holes
FL last run @ 2000'; no sfc press. Set 7" Bkr full-bore
pkr w/+45 SN @ 10,790' w/15,000# tension. Pmp'd 100 bbls
150 deg hot prod wtr dn tbg. Dropped SV. Press tested
tbg to 6500#, ok. Fished SV out of SN. SDON.

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)
APR 16 1979

TD 13,500. PB 13,408. 4/11 Press tested sfc lines to
9800#, ok. AT perf's w/44,000 gals 7-1/2% HCl acid as
per prog. Max press 8900, min 5600 & avg 8600. Max rate
18 B/M, min 8, avg 15. ISI 2500; 5 mins 1100, 10 mins
700, 15 mins 400 & 45 mins vac. Total treatment 1158 bbls
Used 400 ball sealers & 3200# divert BAF. OWP ran GR
from 13,350'-10,700'. Log indicates 80% of new perf's
took treatment & 95% of old perfs took treatment. FL @
5000'. Instal'd 6" BOP. POOH. Pkr & btm of tbg @ 7500'.

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)
APR 17 1979

TD 13,500. PB 13,408. 4/12 Ran tbg & gas mandrels as per
prog. Gas mandrels spaced as folls: 10,217, 9,704, 9,192
8,679, 8,008, 6,925, 5,272 & 2,954. Set pkr @ 10,852
w/12,000# tension. Installed regular 5000# Xmas tree.
Turned well over to production.

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)
APR 18 1979

Rept Date	Hrs	BO	BW	Gas Prod	Gas Inj	Press
4/13	13	221	336	585	497	50
4/14	24	142	288	560	266	50
4/15	24	168	250	927	537	75

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

TD 13,500. PB 13,408. On 24-hr test 4/16, gas lifted
186 BO, 250 BW, 1169 Gas Prod & 579 Gas Inj w/70 TP.
APR 19 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

TD 13,500. PB 13,408. On 24-hr test, 4/17 gas lifted
251 BO, 1072 BW, 1760 Gas Prod & 1179 Gas Inj w/150 TP.
APR 20 1979

PERFORATE, ACID TREAT & GAS LIFT

ALTAMONT

SHELL-GULF-W. DUNCAN-FLYING
DIAMOND

FROM: 4/5 - 5/2/79

LEASE GOODRICH ENTERPRISES

DIVISION WESTERN

COUNTY DUCHESNE

WELL NO. 1-2B3

ELEV 6049 KB

STATE UTAH

UTAH
ALTAMONT

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

APR 5 1979

"FR" TD 13,500. PB 13,408. AFE #577937 provides funds to pull pkr, perf 13,345-11,121, AT perfs 11,119-13,345 & run gas lift mandrels. 4/3 MI&RU WOW #17. 4/3 Pmp'd 100 bbls hot prod wtr dn tbg to remove paraffin. Pmp'd 300 bbls hot prod wtr dn backside; well dead. Installed 6" BOP. Unstung Bkr Mod "D" pkr @ 10,835' & POOH to 8500'. Well unloaded out of tbg & csg twice; had to re-kill well both times.

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

TD 13,500. PB 13,408. 4/4 Set Bkr 6-1/8" pkr @ 10,835 & pushed to within 3' of liner top @ 10,852'. POOH.

APR 6 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

TD 13,500. PB 13,408. 4/5 Rec'd Bkr milled over Mod D pkr. Ran Kindt mill & tag'd spots of scale in 5" liner @ 10,960', 11,700' & 12,800'. Tag'd firm btm @ 13,321' w/4000# set dn wt. Pulled 1 jt & RU power swivel & pmp. SDON. APR 9 1979

Shell-Gulf-W. Duncan-
Flying Diamond-Goodrich
Enterprises 1-2B3
(Perf, AT & Gas Lift)

APR 10 1979

TD 13,500. PB 13,408. 4/6 Milled on junk & scale from 13,321-13,352'; no progress. Well circ'd in rev. PU mill 1' off btm & rev circ'd tbg clean w/100 bbls. POOH LD work string w/no rec in mill or WP. 4/7 Ran 0'Bannon overshot & grapple & fished for 1-3/8" rope socket; could not latch onto fish. Ran 3-3/4" OD lead impression block; indicated fish look'g up. Reran overshot w/grapple & latched onto fish @ 13,339'; could not pull fish. Jar'd on overshot & attempted to shear off; could not. 4/8 Bled of tbg & csg press to 0 in 30 mins. Set off oil jars. POOH w/lost tools & fish'g tools; LD fish. RIH w/lead impression block. POOH w/impression of wire slick-line. Still on btm of hole.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. PATENTED
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 831 Houston, Tx 77001 ATTN: PG. GEWING RM. #6459 WCK		7. UNIT AGREEMENT NAME CA 96-000055
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2347' FSL + 1514' FEL SEC. 2		8. FARM OR LEASE NAME GOODRICH ENTERPRISES
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6049' KB	9. WELL NO. 1-2B3
		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4 S814 T2S R3W
		12. COUNTY OR PARISH 18. STATE DUCHESNE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 1/12/82
BY: W.F. Kelldore

18. I hereby certify that the foregoing is true and correct

SIGNED W.F. Kelldore TITLE DIVISION FROD. ENGINEER DATE 12-27-81
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

REMEDIAL PROGNOSIS
GOODRICH ENTERPRISES 1-2B3
SECTION 2, T2S, R3W
BLUEBELL FIELD, UTAH

Pertinent Data:

Shell's Share: 80.43%

Elevation (KB): 6049'

Elevation (GL): 6020'

TD: 13,500'

PBTD: 13,408'

Casing: 13-3/8", 68#, K-55 to 270'; 9-5/8", 40#, K-55 to 6989'; 7", 26# and 29#
S-95 to 11,092'

Liner: 5", 18#, N-80; top at 10,856', bottom at 13,498'

Tubing: 2-7/8", EUE, 6.5#, N-80 to 10,852'

Packer: 7" Baker fullbore at 10,852'

Perforations: 11,119'-13,345' (486 holes)

Artificial Lift: Gas lift with mandrels at depths shown in current status

Current Status: Averaging 60 BOPD + 275 BWPD (82% wc) + 190 MCFPD with 540 MCFPD injected.

Objective: CO₂ perforate and stimulate the Wasatch and Basal Green River.

Procedure:

1. MIRU. Load hole with clean produced water. Remove tree. Install and test BOP as per field specs.
2. Pull tubing and 7" fullbore at 10,852', laying down gas lift mandrels while coming out.
3. RIH with bit or mill. CO 5" liner to 13,408' (PBTD). Spot 5000 gallons 15% HCl in liner and displace with clean produced water. POOH.
4. RIH with a 5" RBP and 5" fullbore packer. Set RBP at 11,100'+. Pressure test to 3000 psi. If okay, spot 1 sack of sand on plug (at field's discretion).
5. Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:
 - a. Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120°F phasing. Perforate 10,676'-10,838' using a 4" O.D. casing gun with 19.0 gram charges and 120°F phasing (3JSPF).
 - b. Record and report wellhead pressure before and after each run.
 - c. Perforate (from bottom up) 3 shots per foot at depths shown on Attachment I. Depth reference is Schlumberger's CBL/GR dated 4/27/73.
6.
 - a. If well can be controlled with water after perforating, run a 7" fullbore packer on tubing and set at 10,600'+. Test tubing to 6500 psi.
 - b. If well cannot be controlled with water after perforating, lubricate in a 7" Model "D" packer (with flapper) and set at 10,600'+. Run tubing, latch into packer, and flow well for 1+ day to clean up perforations. Continue to Step 7.

7. Acid treat perms 10,676'-11,042' (63 new) with 15,000 gallons of 7-1/2% HCl as follows:
- Pump 1000 gallons 7-1/2% HCl.
 - Pump 4000 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 190 gallons.
 - Pump 1000 gallons acid containing 1000# benzoic acid flakes.
 - Repeat Step (b) 2 more times and Step (c) 1 more time for a total of 3 stages acid and 2 of diverting material (total 15,000 gallons acid and 63 ball sealers).
 - Flush with 110 bbls of clean produced water.

- Notes:
- All acid and flush to contain 6 gallons G-10/1000 gallons HCl or equivalent for +70% friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
 - All acid to contain 3 gallons C-15/1000 gallons HCl for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids).
 - Maintain 2500 psi surface casing pressure during treatment if possible.
 - Pumping rates: Pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
 - Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
 - Record ISIP and shut-in pressure decline for at least 20 minutes.

8. Run RA log from RBP to 10,500'±.
9. a. If well flowed such that it cannot be controlled easily with water, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 10.
- b. If well does not flow, continue with Step 10.
10. a. If a 7" fullbore packer was used in Step 6, POOH with tubing and packer.
- b. If a 7" Model "D" packer was used in Step 6, POOH with tubing and seals. RIH and mill out 7" Model "D".
11. RIH, circulate sand (if necessary) and retrieve BP at 11,100'±. Proceed to Step 12.
12. RIH with tubing, GL mandrels and 7" packer. Set packer at 10,600'±. Install GL mandrels as shown in Attachment II.
13. Return well to production. Report well tests on morning report until production stabilizes.

Recommended

M. E. Bothwell
M. E. Bothwell

Approved

D. D. Laumbach

MEB:SJP
11/19/81

Date

ATTACHMENT I

Depth reference is Schlumberger's CBL/GR dated 4/27/73.

11042
038
003
10978
952
942
928
918
899
888
876
867
837
825
812
794
787
767
709
683
676

Total 63 perforations (3JSPF at 21 depths).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR P.O. Box 831 Houston, Tx 77001 ATTN: P.G. GELLING RM. #6459 WCK		7. UNIT AGREEMENT NAME CA 96-0000SS
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2347' FWL + 1514' FEL SEC. 2		8. FARM OR LEASE NAME GOODRICH ENTERPRISES
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT ALTAMONT
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		12. COUNTY OR PARISH 13. STATE Duchesne Utah

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED

W.F.N. KellDore
W. F. N. KELLDORF

TITLE DIVISION PROD. ENGINEER

DATE

9/20/64

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ALTAMONT OPERATIONS
 DAILY COMPLETIONS AND REMEDIALS REPORT
 WELL HISTORY FOR WELL 390
 ISSUED 07/22/82

DATE: 6-25-82
 ACTIVITY: 6-25-82 ACTIVITY: PICK UP 7 INCH GUIBERSON PKR.
 02 W/UNLOADER. RIM W/PKR. AND MANDRELS. SET PKR. AT
 03 10635 FT. G.L. MANDRELS AT 10597 FT. 10060 FT.
 04 9548 FT. 9036 FT. 8493 FT. 7823 FT. 6774 FT.
 05 5187 FT. AND 2969 FT. LAND TBG W/13000 LBS. TENSION
 06 INSTALL TREE. PUT WELL ON PRODUCTION. R.D.M.O.
 07 THIS WILL BE THE FINAL RIG REPORT ON THIS
 08 WELL BUT THERE WILL BE TEST DATA ENTERED.

LABEL: FINAL REPORT
 DAILY COST: FINAL REPORT
 CUM COST: 86900
 DATE: 6/26-71-82
 ACTIVITY: OIL 154 = WTR 52 = MCF 446 = INJ 436 = TBG 250 LBS
 02 CHOKE 30 (FOR 6-26-82). 6-27-82 OIL 323 = WTR 635
 03 MCF 1000 = INJ 678 = TBG 100 = CHOKE 45 6-28-82
 04 OIL 193 = WTR 510 = MCF 879 = INJ 608 = TBG 200 =
 05 CHOKE 45 = 6-29-82 OIL 266 = WTR 622 = MCF 1013
 06 INJ 669 = TBG 100 = CHOKE 45 6-30-82 OIL 229 =
 07 WTR 556 = MCF 857 = INJ 515 = TBG 200 = CHOKE 45
 08 7-1-82 OIL 333 = WTR 700 = MCF 1070 = INJ 686 =
 09 TBG 100 LBS = CHOKE 64 7-2-82 OIL 292 = WTR 625 =
 10 MCF 990 = INJ 590 = TBG 125 = CHOKE 64 .
 11 7 CUMULATIVE DAYS TO LAST TEST DATA SINCE RIG MOVED
 12 OFF.

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 390
ISSUED 07/22/82

WELL: GOODRICH 1-2B3
 LABEL: FIRST REPUK1
 AFE: 524387
 FOREMAN: R. G. THOMPSON.
 RIG: WOW 12
 OBJECTIVE: CO PERF. AND STIM.
 AUTH. AMNT: 78000
 DAILY COST: 3100
 CUM COST: 67400
 DATE: 6-19 AND 6-21 THRU 6-24-82
 ACTIVITY: CONTINUATION OF WO NO. 524387 TO CO. PERF. AND STIM.
 02 6-19-82 ACTIVITY: MIRU WOW 12. SPOT EQUIP. BLEED
 03 WELL OFF. S.D.F.W.E. 6-21-82 DAILY COST 3800 CUM.
 04 COST 71200 STATUS: POOH W/TBG. AND PKR. ACTIVITY:
 05 KILL WELL W/WTR. RELEASE FULLBORE PKR. POOH W/333 JTS. TBG
 06 AND PKR. PICK UP A 1/8 INCH MILL. RIH 350 JTS.
 07 TAG UP AT 11071 FT. S.D.O.N. 6-22-82 DAILY COST 4000
 08 CUM. COST 75200 STATUS: MILL ON CIBP. ACTIVITY:
 09 PUMP 150 BBLs WTR DOWN CSG. TO GET CIR. TAG AT 11071
 10 MILL TO 11100 FT. MILL PLUGGED OFF. POOH W/WEL
 11 STRING. FOUND PIECE OF METAL IN MILL. RIH TO
 12 10100 FT. S.D.O.N. 6-23-82 DAILY COST 4400 CUM COST
 13 79600 STATUS: MILL ON CIBP. ACTIVITY: RIH TAG UP
 14 AT 11100 FT. ESTABLISH CIR. NOT GETTING GOOD RETURNS
 15 MILL FOR 1 HR. LOST CIR. POOH W/TBG AND MILL. PICK UP
 16 MILLSHOE AND CO TOOL. START IN HOLE. S.D.O.N.
 17 6-24-82 STATUS: MILL ON CIBP.

LABEL: -----
 DAILY COST: 5300
 CUM COST: 84900
 DATE: 6-24 AND 6-25-82
 ACTIVITY: 6-24-82 ACTIVITY: RIH W/MILL SHOE AND CLEAN
 02 OUT TOOL. TAG UP ON CIBP. MILL FOR 1/2 HR. GET CIBP
 03 LOOSE. PUSH TO BOTTOM AT 13354 FT. POOH W/TBG AND
 04 TOOLS. S.D.O.N.
 05 6-25-82 STATUS: RUN G.L. EQUIP.

LABEL: -----
 DAILY COST: 2000
 CUM COST: 86900

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR ANR Limited Inc.
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0429
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.) See attached list
14. PERMIT NO. 43-013-30182
15. ELEVATIONS (Show whether OF, ST, OR, etc.)

RECEIVED DEC 31 1986

DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Woodruff Enterprise
9. WELL NO. 1-2B3
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2 T. 3 S. W.
12. COUNTY OR PARISH Duchesne
13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) - Change Operator [X]
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS [], (Other) [X]
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) [], REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Dist Land Mgr DATE 12/24/86
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MONTHLY OIL AND GAS PRODUCTION REPORT

Duchesne

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

NIOLC

~~Operator name~~
Operator name
PO BOX 576
HOUSTON TX 77001 *change*
ATTN: P.T. KENT, OIL ACCT.

Utah Account No. NO840
Report Period (Month/Year) 8 / 84
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
ELLSWORTH 1-16B4 4301330192 01735 02S 04W 16	WSTC	16	362	545	3344
HANSON TRUST 1-09B3 4301330144 01740 02S 03W 9	GR-WS	21	750	1042	6375
MONSEN 1-27A3 4301330145 01745 01S 03W 27	WSTC	31	1273	2206	326
WINKLER 1-28A3 4301330191 01750 01S 03W 28	WSTC	31	1481	363	3094
SHELL TFW 1-10B5 4301330178 01755 02S 05W 10	WSTC	15	225	1653	322
ELLSWORTH 1-19B4 4301330183 01760 02S 04W 19	WSTC	20	469	618	3730
GOODRICH 1-2B3 4301330182 01765 02S 03W 2	GR-WS	28	841	1612	2765
BROTHERSON 1-15B4 4301330159 01770 02S 04W 15	WSTC	31	2207	608	5598
MYRIN RANCH 1-13B4 4301330180 01775 02S 04W 13	WSTC	22	735	817	3885
EVANS 1-19B3 4301330265 01776 02S 03W 19	WSTC	17	344	431	1457
BROTHERSON 1-22B4 4301330227 01780 02S 04W 22	WSTC	22	712	9687	2108
BIRCH 1-27B5 4301330197 01781 02S 05W 27	WSTC	26	2090	428	776
HANSKUTT 1-23B5 4301330172 01785 02S 05W 23	WSTC	24	517	3600	4664
TOTAL			12006	23610	51275

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Telephone

Authorized signature

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented POW-GRWS	
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 120827	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		UNIT AGREEMENT NAME CA 96-000055	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2347' FWL & 1514' FEL		7. FARM OR LEASE NAME Goodrich Enterprises	
14. PERMIT NO. 43-013-30182		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6049' KB	
		9. WELL NO. 1-2B3	
		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA (NWSE) Sec. 2-T2S-R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

DEC 3 1987

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Convert to rod pump <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Convert well from gas lift to rod pump 10-26-87

18. I hereby certify that the foregoing is true and correct
 SIGNED Brenda W. Swank TITLE Assoc. Regulatory Analyst DATE 11-30-87
 Brenda W. Swank

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235
Report Period (Month/Year) 11 / 87
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
SHELL TEW 1-10B5 4301330178 01755 02S 05W 10	WSTC				
ELLSWORTH 1-19B4 4301330183 01760 02S 04W 19	WSTC				
ELLSWORTH #2-19B4 4301331105 01761 02S 04W 19	WSTC				
GOODRICH 1-2B3 4301330182 01765 02S 03W 2	GR-WS				
BROTHERSON 1-15B4 4301330159 01770 02S 04W 15	WSTC				
BROTHERSON 2-15B4 4301331103 01771 02S 04W 15	WSTC				
EVANS 1-19B3 4301330265 01776 02S 03W 19	WSTC				
BROTHERSON 1-22B4 4301330227 01780 02S 04W 22	WSTC				
BIRCH 1-27B5 4301330197 01781 02S 05W 27	WSTC				
BROTHERSON #2-22B4 4301331086 01782 02S 04W 22	WSTC				
BIRCH #3-27B5 4301331126 01783 02S 05W 27	WSTC				
HANSKUTT 1-23B5 4301330172 01785 02S 05W 23	WSTC				
MURDOCK 1-34B5 4301330230 01786 02S 05W 34	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____
 _____ Telephone _____
 Authorized signature _____



ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675 ←

→ N0235

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. Patented
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME CA #9655	
2. NAME OF OPERATOR ANR Production Company	8. FARM OR LEASE NAME Goodrich Enterprises	
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476	9. WELL NO. 1-2B3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2347' FSL & 1514' FEL (NWSE) At proposed prod. zone Same as above	10. FIELD AND POOL, OR WILDCAT Altamont	
	11. SEC. T., R., M. OR BLK. AND SURVEY OR AREA Section 2, T2S-R3W	
14. API NO. 43-013-30182 POW	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6049' KB	12. COUNTY Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Site Security Diagram</u> <input checked="" type="checkbox"/> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>
FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START _____	DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please see the attached Site Security Diagram for the above-referenced location.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Doy TITLE Regulatory Analyst DATE 10-19-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIAGRAM NOT TO SCALE

SALES TANKS :

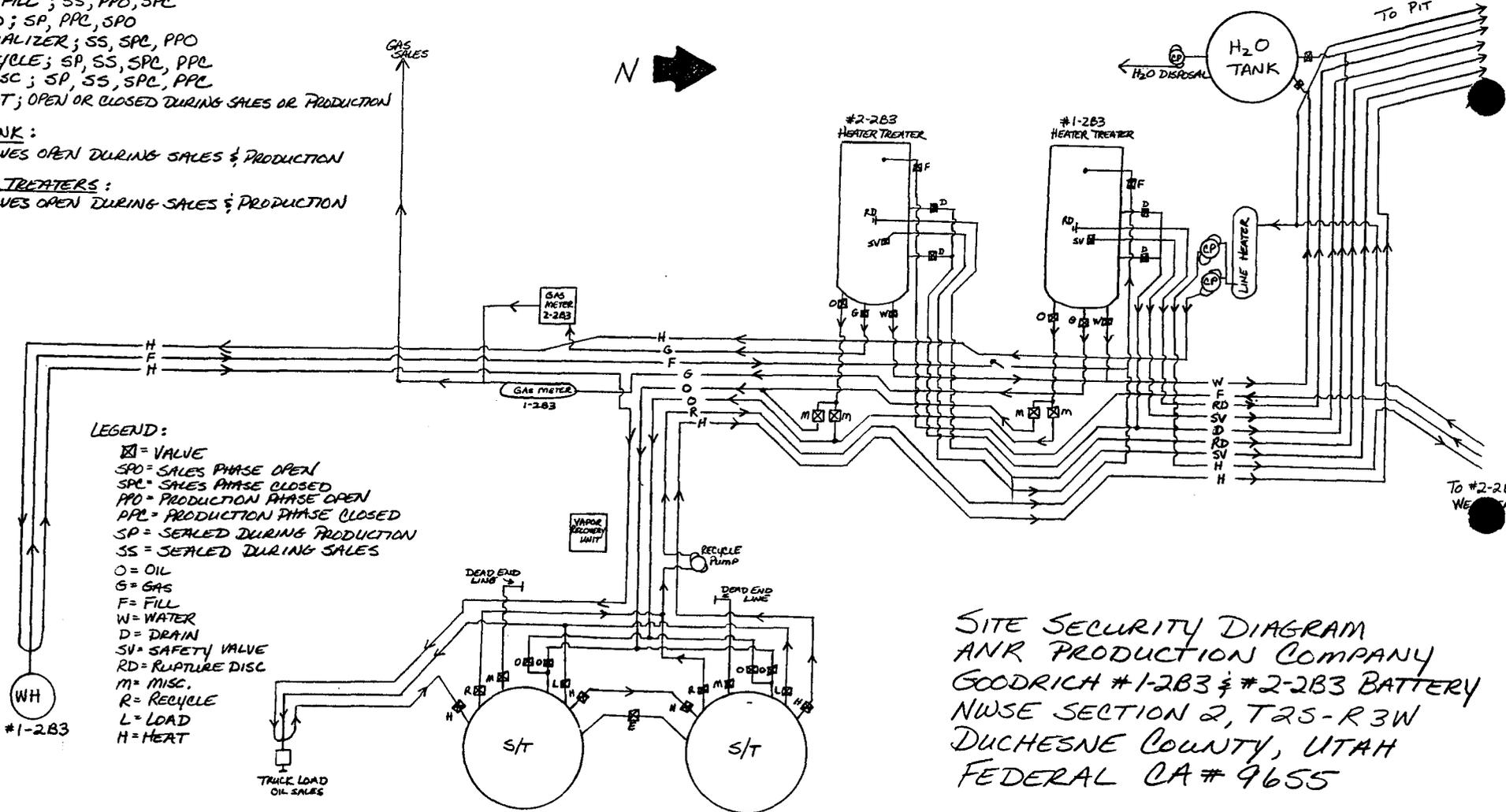
O = OIL FILL ; SS, PPO, SPL
 L = LOAD ; SP, PPL, SPO
 E = EQUALIZER ; SS, SPL, PPO
 R = RECYCLE ; SP, SS, SPL, PPL
 M = MISC ; SP, SS, SPL, PPL
 H = HEAT ; OPEN OR CLOSED DURING SALES OR PRODUCTION

H₂O TANK :

ALL VALVES OPEN DURING SALES & PRODUCTION

HEATER TREATERS :

ALL VALVES OPEN DURING SALES & PRODUCTION



LEGEND :
 □ = VALVE
 SPO = SALES PHASE OPEN
 SPL = SALES PHASE CLOSED
 PPO = PRODUCTION PHASE OPEN
 PPL = PRODUCTION PHASE CLOSED
 SP = SEALED DURING PRODUCTION
 SS = SEALED DURING SALES
 O = OIL
 G = GAS
 F = FILL
 W = WATER
 D = DRAIN
 SV = SAFETY VALVE
 RD = RUPTURE DISC
 M = MISC.
 R = RECYCLE
 L = LOAD
 H = HEAT

SITE SECURITY DIAGRAM
 ANR PRODUCTION COMPANY
 GOODRICH #1-2B3 & #2-2B3 BATTERY
 NWSE SECTION 2, T25-R3W
 DUCHESNE COUNTY, UTAH
 FEDERAL CA # 9655

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT: ANR PRODUCTION COMPANY, P.O. BOX 749, DENVER, CO 80201-0749

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number	Patented
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	CA #9655
9. Well Name and Number	Goodrich #1-2B3
10. API Well Number	43-013 30182
11. Field and Pool, or Wildcat	Altamont

SUNDRY NOTICES AND REPORTS ON WELLS:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P.O. Box 749, Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage : 2347' FSL & 1514' FEL
 Q. Sec. T. R. M. : NW/SE Section 2, T2S-R3W
 County : Duchesne
 State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start July 1, 1992

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out, perf and acidize the above-referenced well.

RECEIVED

JUN 10 1992

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-10-92
BY: [Signature] DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature]
(State Use Only) Eileen Danni Dey

Title Regulatory Analyst Date 6/8/92

WORKOVER PROCEDURE

Goodrich #1-2B3
Section 2, T2S, R3W
Bluebell Field, Utah

WELL DATA

Location: 2347' FWL & 1514' FEL
Elevation: 6049' KB, 6020' GL
Total Depth: 13,500' PBD: 13,354' (CIBP)
Casing: 13-3/8" 68# K-55 ST&C set @ 270', cmt'd w/450 sxs
9-5/8" 40# K-55 ST&C set @ 6988', cmt'd w/850 cu ft
7" 26# & 29# S-95 LT&C set @ 11,092', cmt'd w/575 cu ft
5" 18# N-80 SFJ-P set from 10,852' to 13,498', cmt'd w/325 cu ft

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
9-5/8" 40# K-55 ST&C	8.835"	8.679"	.0758 B/F	3950 psi	2570 psi
7" 26# S-95 LT&C	6.276"	6.151"	.0382 B/F	8600 psi	5870 psi
7" 29# S-95 LT&C	6.184"	6.059"	.0371 B/F	9690 psi	7820 psi
5" 18# N-80 SFJ-P	4.276"	4.151"	.0177 B/F	10140 psi	10490 psi

WELL HISTORY

May 1973: Initial completion. Perforated Wasatch from 11,119' to 13,345', 1 SPF, 66 holes. Acidize w/37,000 gals 15% HCl. Well flowed 1100 BOPD and 880 MCFPD w/a FTP of 3500 psi.

March 1976: Acid wash perms from 11,119' to 13,345' w/1500 gals 15% HCl. No significant production improvement.

June 1976: Install gas lift.

March 1978: Acidize perms from 11,119' to 13,345' w/12,000 gals 15% HCl. Prod improved from 100 BOPD to 200 BOPD.

April 1979: Perforate from 11,121' to 13,345', 420 holes, 3 SPF. Acidize perms from 11,119' to 13,345', 420 total holes, w/44,000 gals 7½% HCl.
Prior Production: 100 BOPD, 464 BWP, 238 MCFPD
Post Production: 195 BOPD, 796 BWP, 421 MCFPD

April 1982: Set CIBP @ 11,100'. Perforate from 10,676' to 11,042', 3 SPF, 63 total holes. Acidize perforations from 10,676' to 11,042' w/18,900 gals 7½% HCl. Well flowed 216 BOPD, 1 BWP and 257 MCFPD.
Prior Production: 50 BOPD, 147 BWP and 52 MCFPD

June 1982: Push CIBP to 13,354'.
On gas lift the well produced 292 BOPD, 625 BWP and 990 MCFPD.

WELL HISTORY (cont.)

October 1987: Install beam pump
Prior Production: 30 BOPD, 141 BWP, 0 MCFPD
Post Production: 93 BOPD, 494 BWP, 310 MCFPD

PRESENT STATUS: SI April 5, 1992 w/uneconomical production.
Last production rate: 2 BOPD, 41 BWP, 64 MCFPD

PROCEDURE

1. MIRU service rig. Kill well if necessary. ND wellhead and NU BOPE. Stand back rods and tubing.
2. PU & RIH w/7" 26# csg scraper. CO 7" csg to liner top @ 10,852'.
3. PU & RIH w/4-1/8" mill and CO tools. CO 5" liner to PBD @ ±13,354'.
4. RU wireline service company. RIH w/3-1/8" csg gun, 120° phasing, 3 SPF. Perf the Wasatch from 11,023' to 13,317', 60 settings, 180 total holes per the attached schedule.
5. PU & RIH w/7" HD pkr on 3 1/2" tbg. Set pkr @ ±10,620'.
6. Acidize perforations from 10,676' to 13,345', 729 total holes (549 old, 180 new) w/22,000 gals 15% HCl w/1190 1.1 s.g. BS's and specified additives. MTP 8500 psi.
NOTE: This acid job should be designed to include:
 - A) All fluids to be heated to 150°F.
 - B) Precede acid w/250 bbls 3% KCl wtr w/10 gals per 1000 gals scale inhibitor and 350 1.1 BS's evenly spaced.
 - C) Acidize w/4 stages of 5500 gals 15% HCl each containing 210 1.1 s.g. BS's and 3 diverter stages of 1500 gals gelled saltwater w/1/2 ppg Benzoic acid flakes and rock salt.
 - D) Xylene is not required.
7. Flow/swab back acid load.
8. Release pkr. POOH and LD 3 1/2" tbg. PU & RIH w/PBGA, TAC and btm hole assembly. Consult w/Denver office about pump size to run in hole 1-3/4" or 1-1/2" (fluid level will be determining factor). Speed on surface pump will also need adjustment.

GREATER ALTAMONT FIELD
ANR GOODRICH #1-2B3 WELL
SE/4 SECTION 2, T2S-R3W
DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

REFERENCE LOG: SCHLUMBERGER CEMENT BOND LOG (VDL-CCL) DATED 4/27/73.

WASATCH FORMATION TOP: 10,878'

PRIOR PERFORATIONS (1) 8/73, 11,119'-13,345' (66 holes); (2) 4/79, 11,121'-13,345' (420 holes); (3) 4/82, 10,676'-11042' (63 holes); TOTAL: 227 net feet, 549 holes.

11023	11711	12063	12931
11067	11727	12072	12936
11072	11735	12096	12965
11104	11776	12194	12982
11155	11805	12235	13001
11187	11835	12244	13017
11309	11858	12279	13049
11318	11876	12336	13090
11367	11883	12585	13104
11383	11889	12593	13171
11387	11895	12595	13187
11406	11917	12707	13202
11426	11922	12864	13212
11433	11978	12875	13285
11569	11989	12893	13317

TOTAL: 11,023'-13,317' (60 net feet, 180 holes @ 3JSPF)

RDL
5/14/92

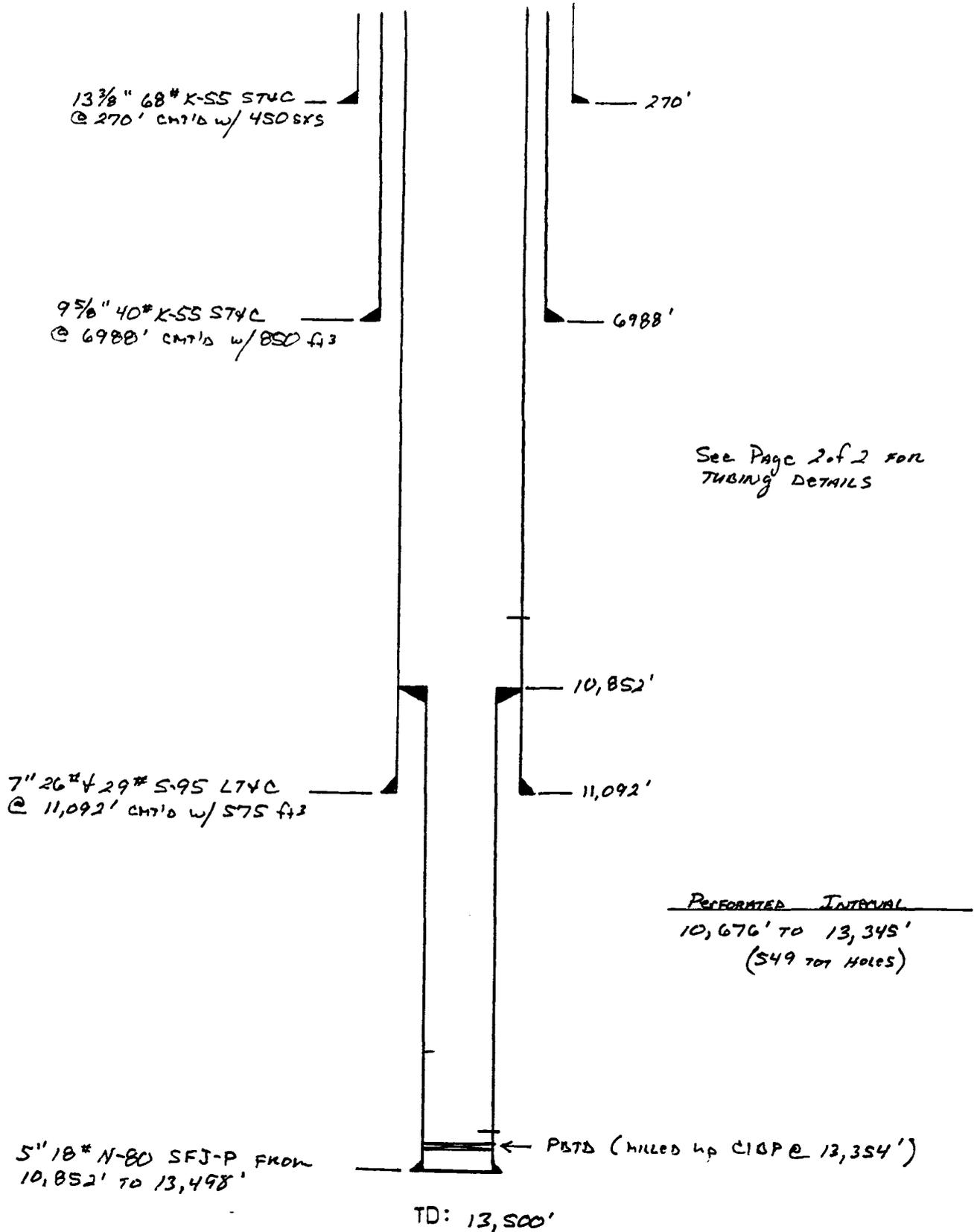
PRESENT WELLBORE SCHEMATIC

GOODRICH #1-2B3

S.C. Prutch

5/19/92

page 1 of 2



Service Co. # 25 Westco

QIEWQ. FARRER

FIELD # Altamont / Bluebell

Well Goodrich # 1-273

Cnty Duchesne State Utah

Date June 13, 1990

Foreman Bob Lewis

CSG DATA

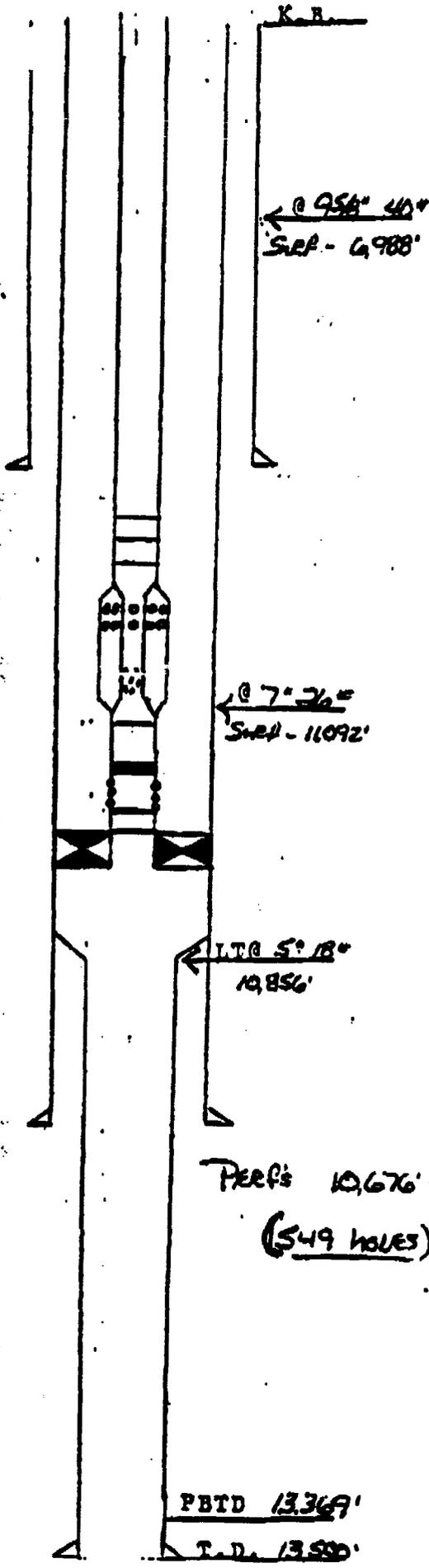
SIZE	WT.	GRADE	FROM	TO
1 3/4" 40"	108"	K-55	Surf	- 270'
9 5/8" 40"	108"	K-55	Surf	- 6988'
7" 26 3/4"	5.95	S-95	Surf	- 11092'
5" 18"	N/A	N/A	10856'	- 13500'

BRIEF COMPLETION SUMMARY

M.K.R.L. - Amp. int. working. Had trouble w/ setting pump. Add. w/ B.P. - Lay down old pump. P.H. on. Above - slipping - All 1st. Top - Re-set above/catch work top - holding good. Re-laid top w/ 27000 TENSION on top - R.T.H. w/ B.P. & new pump.

Top Detail may be incorrect? Don't pull

FINAL STATUS	K.R.	2900
Camera - 44000 B.P.		70
357.45.270.100.85		10357.00
Disc 45. Spring 27000		1.0
5 1/2" Top Pump		4.5
4 1/2" O.D. Disc Top 60000		31.00
1 1/2" Disc Top		31.63
Top Disc		-
1 1/2" Disc 27000		30.9
2 1/2" B.P. 27000		2.70
Top Disc 27000		4.7000



Perfs 10,676' - 13,345'
(549 holes)

P.B.T.D. 13,369'
T.D. 13,500'

Top. Dia. Logged (11-17-89)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number Patented
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement CA #9655
9. Well Name and Number Goodrich #1-2B3
10. API Well Number 43-013-30182
11. Field and Pool, or Wildcat Altamont

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
ANR Production Company

3. Address of Operator
P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
(303) 573-4476

5. Location of Well
 Footage : 2347' FSL & 1514' FEL
 Q. Sec. T., R., M. : NW/SE Section 2, T2S, R3W
 County : Duchesne
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

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<input type="checkbox"/> Other	

Date of Work Completion 8/26/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout and acid job performed on the above-referenced well.

RECEIVED

SEP 28 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct
 Name & Signature Eileen Danni McCoy
 Title Use Only Eileen Danni McCoy

Title Regulatory Analyst Date 9/24/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 1

GOODRICH #1-2B3 (CLEANOUT & ACIDIZE)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 60.30947% ANR AFE: 64079
TD: 13,500' PBD: 13,354'
CSG: 5" LINER @ 10,852'-13,498'
PERFS: 10,676'-13,345'
CWC(M\$): 114.1

- 8/5/92 RU & POOH w/rods. MI, spot & level rig. Wind blowing too hard to RU. SDFN @ 6:30 p.m.
DC: \$959 TC: \$959
- 8/6/92 SI, WO CO & acid job. RU pulling unit. Received new orders to move to Ute 2-26A3. RD @ 9:00 a.m.
DC: \$1,208 TC: \$2,167
- 8/17/92 POOH w/2-7/8" tbg and anchor. MIRU. POOH w/121 - 1", 125 - 7/8", 142 - 3/4", 23 - 1", pump. NU BOP. Release 7" AC and POOH w/80 jts 2-7/8" N-80 EUE. SDFN.
DC: \$4,434 TC: \$6,601
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~~0793~~
 9667

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RECEIVED
 SEP 28 1992

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 Name & Signature
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 Title Regulatory Analyst Date 9/24/92

NOTED
 OCT 08 1992

OPERATE

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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STATE OF UTAH
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Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #9655

8. Well Name and Number:

Goodrich #1-2B3

9. API Well Number:

43-013-30182

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

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(303) 573-4476

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Footages: 2347 FSL & 1514' FEL

County: Duchesne

QQ, Sec., T., R., M.: NW/SE Section 2-T2S-R3W

State: Utah

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NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Lower Seating Nipple |

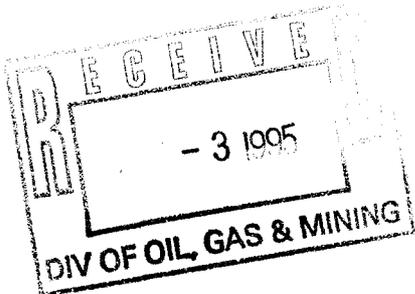
Date of work completion 12/9/94

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Please see the attached morning reports for work performed to lower seat nipple to enhance production on the subject well.



- 3 - BLM
- 1 - State
- 1 - BLJ/MDE/Tami/File
- 1 - SAC

13.

Name & Signature:

N.O. Shiflett

N.O. Shiflett
Title: District Drilling Manager

Date: 12/29/94

(This space for State use only)

DATE 12-8-98
 DAYS SINCE BELIEVED 2

WELL NO. 1-223 DRILLING FOREMAN Richard
 FIELD PROJECT Bluebell COUNTY Duchesne STATE Utah
 DEPTH Denver REPORT TAKEN BY WMB FLUID DATE _____ DAYS SINCE SPUDDED _____
 FEET FT. DRILL. PROGRESS FT. IN. HRS. CSG @ PSTD FT.

ACTIVITY @ REPORT TIME unset ac. RTH w/ 2 7/8 Hg

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
	<u>not oiler pump 200 BBLs by</u>				
	<u>7:00 AM to 8:30 AM</u>	110	ROADS & LOCATIONS		
	<u>2 7/8 in. x 100 ft. - 100 500</u>	125-228	CONTRACTOR CHARGES FOOTAGE (BY SPDR COMP. NO)	<u>1598</u>	<u>1598</u>
	<u>2 7/8 in. - good hole in seal</u>	128	MUD & CHEMICALS		
	<u>2 7/8 in. - good hole in seal</u>	128-128	CEMENTING SERVICE & FLOAT EQUIPMENT		
	<u>2 7/8 in. - good hole in seal</u>	128	ELECTRIC LOGGING (OPEN HOLE)		
	<u>2 7/8 in. - good hole in seal</u>	128	CORING (DST. P/B)		
	<u>2 7/8 in. - good hole in seal</u>	142	MUD LOGGING		
	<u>2 7/8 in. - good hole in seal</u>	145	FISHING TOOLS & SERVICES		
	<u>2 7/8 in. - good hole in seal</u>	146	WATER	<u>416</u>	<u>616</u>
	<u>2 7/8 in. - good hole in seal</u>	146	FUEL		
	<u>2 7/8 in. - good hole in seal</u>	146	BITS		
	<u>2 7/8 in. - good hole in seal</u>	147	EQUIPMENT RENTALS	<u>53</u>	<u>53</u>
	<u>2 7/8 in. - good hole in seal</u>	175	TRUCKING	<u>400</u>	<u>1000</u>
	<u>2 7/8 in. - good hole in seal</u>	181	BHP, GOR, POTENTIAL TESTS		
	<u>2 7/8 in. - good hole in seal</u>	183	PERF. AND CASED HOLE LOGS		
	<u>2 7/8 in. - good hole in seal</u>	184	ACIDIZING, FRACTURING, ETC.		
	<u>2 7/8 in. - good hole in seal</u>		MISC. LABOR & SERVICES	<u>960</u>	<u>1168</u>
	<u>2 7/8 in. - good hole in seal</u>	190	SUPERVISION	<u>350</u>	<u>700</u>
	<u>2 7/8 in. - good hole in seal</u>		TOTAL INTANGIBLES	<u>3,767</u>	<u>6,018</u>
	<u>2 7/8 in. - good hole in seal</u>	200	TOTAL TANGIBLES (CSG, ETC.)		
	<u>2 7/8 in. - good hole in seal</u>		TOTAL COSTS		

DRILLING MUD PROPERTIES
 WT. (#GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT)
 % OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK.:P₁ _____ Ex-Lm. _____ CL (PPM) _____
 OWRCs _____ GELS (LB/100 FT): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL _____

PUMP DATA:
 NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:
 D.P. SIZE & TYPE _____ D.C. THD. _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFR:	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT _____ .000# R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ % HHP THRU BIT NOZ _____ NOZ. VEL. _____ REDUCED RATE PUMP PRESS. _____ PSI @ _____ SPM

DEPTHS & INCLINATIONS **SOLIDS CONTROL EQPT. USED** **MUD USED**
 _____ FT. _____ DEG. SHALE SHAKER(S) _____ HRS. _____
 _____ FT. _____ DEG. DESANDER _____ HRS. _____
 _____ FT. _____ DEG. DESILT/MUD CLEANER _____ HRS. _____
 _____ FT. _____ DEG. CENTRIFUGE _____ HRS. _____

REACT. TIME _____ MIN. WT. _____ FT. DOWN ON KELLY _____
 MAKE ONE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL
 DISTRIBUTION: DISTRICT OFFICE WHITE - DIST. FILE CANARY - REGION FILE PINK - DIST. EXPL. PINK - FOREMAN'S 011-5048REV. 6/80

STATE OF UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | Lower Seating Nipple |

Date of work completion 12/9/94

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached morning reports for work performed to lower seat nipple to enhance production on the subject well.



- 3 - BLM
- 1 - State
- 1 - BLJ/MDE/Tami/File
- 1 - SAC

13.

Name & Signature: N.O. Shiflett/jab

Title: N.O. Shiflett
District Drilling Manager

Date: 12/29/94

(This space for State use only)

✓ Tax credit 6/27/95

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah	8. Well Name and Number: See Attached
	9. API Well Number: See Attached
	10. Field and Pool, or Wildcat: See Attached

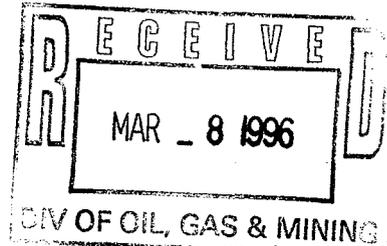
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Coastal Oil & Gas Corporation Date: 03/07/96
Sheila Bremer
Environmental & Safety Analyst

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5376	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FNL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1660	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10700	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Aprv. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	" Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	" Fee 11286	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

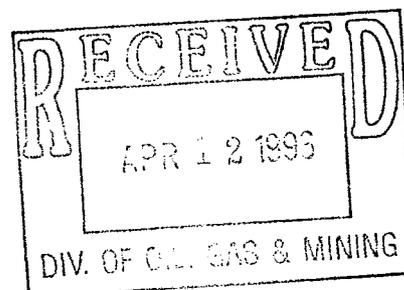
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000109~~
CA 's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

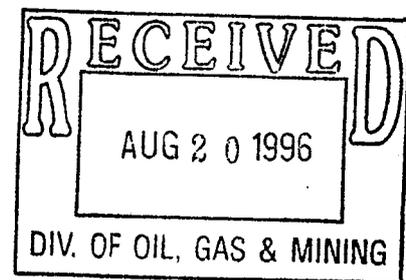
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

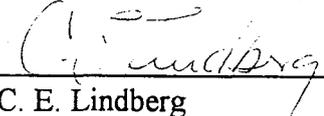
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

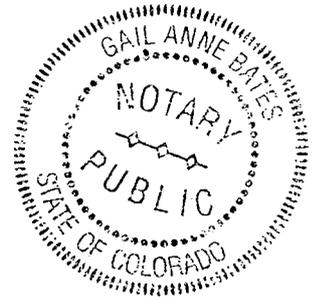
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Sheppard Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cannon
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1-LEC-7-53
2-DTS 8-FILE
3-VLD
4-NOT
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30182</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

* 961107 Lemicy 2-582/43013-30784 under review at this time; no dg. yet!

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation TITLE Vice President
John T. Elzner

SIGNATURE _____ DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company TITLE Vice President
John T. Elzner

SIGNATURE _____ DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

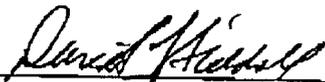
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
C B HATCH 1-5B1	43-013-30226	5935	05-02S-01W	FEE	OW	S
J LAMICQ ST 1-6B1	43-013-30210	5405	06-02S-01W	FEE	OW	S
NORLING ST U 1-9B1	43-013-30315	5940	09-02S-01W	FEE	OW	S
GALLOWAY 1-18B1	43-013-30575	2365	18-02S-01W	FEE	OW	P
ANDERSON 1A-30B1	43-013-30783	292	30-02S-01W	FEE	OW	P
JOHN 1-3B2	43-013-30160	5385	03-02S-02W	FEE	OW	S
MEAGHER ESTATE 1-4B2	43-013-30313	1811	04-02S-02W	FEE	OW	S
LAMICQ 2-5B2 (CA 96-83)	43-013-30784	2302	05-02S-02W	FEE	OW	P
REESE ESTATE 1-10B2	43-013-30215	5460	10-02S-02W	FEE	OW	S
REESE 2-10B2	43-013-30837	2416	10-02S-02W	FEE	OW	P
E H BUZZI U 1-11B2	43-013-30248	5960	11-02S-02W	FEE	OW	S
ELDER 1-13B2	43-013-30366	1905	13-02S-02W	FEE	OW	P
MATTHEWS 2-13B2	43-013-31357	11374	13-02S-02W	FEE	OW	P
GOODRICH 1-18B2	43-013-30397	1871	18-02S-02W	FEE	OW	S
LINMAR 1-19B2	43-013-30600	9350	19-02S-02W	FEE	OW	P
JENKINS 1-1B3 (CA 96-70)	43-013-30175	1790	01-02S-03W	FEE	OW	P
JENKINS 2-1B3	43-013-31117	1792	01-02S-03W	FEE	OW	P
GOODRICH 1-2B3	43-013-30182	1765	02-02S-03W	FEE	OW	P
GOODRICH 2-2B3	43-013-31246	11037	02-02S-03W	FEE	OW	P
LOTRIDGE GATES FEE 1-3B3	43-013-30117	1670	03-02S-03W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CA 96-55
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		8. WELL NAME and NUMBER: GOODRICH 1-2B3
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	9. API NUMBER: 4301330182
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347' FSL, 1514 FEL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 2S 3W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/24/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

05/21/06
RU HALLIBURTON. HELD PRE PUMP SAFETY & OPERATION MEETING PRESS TEST LINES TO 9000 PSI START JOB 2500 GAL PAD 3% KCL 6 ACID STAGES 600 GAL EACH 5 STAGES 3% KCL WATER 1200 GAL EACH FLUSH W/ 4900 GAL 3% KCL WATER AVG RATE 7.5 BPM MAX RATE 9.1 BPM AVG PRESS 180 PSI MAX PRESS 300 PSI DIVERSION POOR ISIP 0 PSI WELL ON VACUUM TOTAL FLUID 13400 GAL KCL WATER 3600 GAL 15% HCL ACID RD HALLIBURTON RELEASE PKR @ 10598' TOH W/ 2 JTS 2-7/8" TBG EOT @ 10541'. SECURE WELL SDFN.

05/23/06
SITP-50 PSI, SICP-110 PSI. BLEED PRESS OFF WELL. TOH W/ 333 JTS 2-7/8" N-80 8RD TBG SN & 7" HD PKR TIH W/ PROD TBG AS FOLLOWS 5-3/4" NO-GO SOLID PLUG 1-JT 2-7/8" 8RD 4 1/2" PBGA 4' 2-7/8" TBG SUB +45 SN 7-JTS 2-7/8" N-80 8RD 7" WTRFD TAC 332 JTS 2-7/8" N-80 8RD TBG SET 7" TAC @ 10514' LAND TBG W/ 25000# TENSION ND BOP NU WELLHEAD X-OVER FOR RODS PREP TO RUN PMP & RODS IN AM. SECURE WELL SDFN.

05/24/06
SITP-75 PSI, SICP-110 PSI. BLEED PRESS OFF WELL. FLUSH TBG W/ 60 BBLs TPW. PICK UP & TEST NEW 2-1/2"X1-1/2" PMP TIH W/ PMP & RODS. PU 12-NEW 1" RODS. PU POLISH ROD SEAT & SPACE PMP @ 10736' FILL TBG W/ 15 BBLs PRESS TEST TO 1000 PSI OK STROKE TEST PMP OK TOO WINDY TO RIG DWN. TURN OVER TO PRODUCTION 5/24/06.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>5/24/2006</u>

(This space for State use only)

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MAY 26 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: CA 96-55
2. NAME OF OPERATOR: EL PASO E & P COMPANY, LP		8. WELL NAME and NUMBER: GOODRICH 1-2B3
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 <small>ENTY</small> DENVER STATE CO ZIP 80202		9. API NUMBER: 4301330182
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347' FSL, 1514' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 2 2S 3W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: 11/25/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9/17/2008 - MIRU 9/19/2008 - 10/14/2008 - FISH RODS AND TBG
 10/22/2008 - RUN CALIPER LOG FROM 10600' TO 6800'. FOUND CSG PART 7002'-7004'. RIH W 5.844 GUAGE RING. SET DN @ 7004' COULDN'T WORK PAST SPOT. RIH 6 1/8" OD STRING MILL - WORK THROUGH CSG PART. SET 7" CBP @ 7100'
 10/25/2008- TIH HALIBURTON 6.066" X 22' ALIGNMENT TOOL, 7" CICR, 6' SUB AND 220 JTS 2 7/8" TBG. SET CICR @ 6986' END OF TOOL 2 70'10.5' PMP 100 SX 1.15 YIELD, 15.8# G CMT W 2% CALCIUM AND 600 SX 1.15 YIELD 15.8# G CMT PMPED CMT @ 4 BPM. DISPLACE CMT W 38 BBLs WTR, SLOWING RATE TO 2 BPM FOR 33 BBLs & 1 BPM FOR FINAL 5 BBLs DISPLACEMENT. RECOVERED 2 BBLs CMT. TOOH 220 JTS 2 7/8" TBG
 10/31/2008 - DRILL ON ALIGNMENT TOOL & CMT FROM 6993' - 6998' DRILL CMT & ALIGNMENT TO 70'10.5'. DRILL CMT TO 7040'.
 11/4/2008 - DRILL OUT CBP @ 7100'. RUN GR, CCL LOG FROM 10635' TO 8000'. RIH CBP IN CSG PART @ 6998, DRILL OUT CBP. CHASE PLUG REMAINS TO LEAKING PLUG @ 10635', PUSH TO 10687' TIH W 6 1/8" STRING MILL. DRILL OUT CBP, PUSH TO 10740'
 11/11/2008 - 11/12/2008 TIH 7" RBP & TBG TO 7049', SET RBP & TEST TO 1000 - OK. RELEASE. TIH TO 10665'. SET RBP & TEST TO 1000' PSI. DUMP BAIL SAND ON RBP. PERF FROM 10'188' TO 10648', 47' NET, 141 TTL SHOTS.
 11/16/2008 - BREAK PERFS 10103' TO 10649' @ 4972 PSI @ 7.6 BPM. TREAT W/ 5000 GAL HCL, 220 BIO BALLS. FLUSH TO BTM PERF PLUS 10 BBLs MAX RATE 29.3 BPM AVG RATE 28.4. MAX PSI 6957 PSI. AVG PSI 6167. ISIP 4400 PSI. 5 MIN 4396 PSI. 10 MIN 4361'. 15 MIN 4334 PSI SURG BALLS OFF PERFS. TREAT PERFS W 11,000# 100 MESH SAND IN 1/2 PPG STAGE & 151,941 # 20/40 TEMPERED LC SAND IN 1#, 2#, 3#, & 4# STGS, TAGGING SAND W RADIOACTIVE TRACER. FLUSH TO TOP PERF. FLOW BACK WELL. WELL FLOWING TO PRODUCTION FACILITY. 11/17/2008- FLOWED 185 BBLs OIL, 350 BBLs WTR & 48 MCF GAS. 400 PSI ON 14/64" CHOKE
 11/23/2008 - RUN PRODUCTION EQUIPMENT. SET TAC @ 9597. SEAT NIPPLE 9819'. EOT - 9920' 2 7/8" J-55, 6.5#
 11/25/2008 - RDMO

NAME (PLEASE PRINT) <u>SHANELLE DEATER</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>12/22/2008</u>

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DIV. OF OIL, GAS & MINING



**EL PASO PRODUCTION
Operations Summary Report**

Legal Well Name:	GOODRICH 1-2B3	Spud Date:	1/15/1973
Common Well Name:	GOODRICH 1-2B3	Start:	9/17/2008
Event Name:	RECOMPLETION	End:	11/25/2008
Contractor Name:	BASIC	Rig Release:	Group:
Rig Name:	BASIC	Rig Number:	1480

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/17/2008	08:30 - 17:30	9.00	C			MIRU. SITP 0 PSI. SICP 900 PSI. HOT OILER PUMPED 260 BBLS 250 DEG WTR DOWN CSG WHILE TRYING TO WORK ROD STRING UP TO 45K. UNABLE TO WORK PUMP OFF SEAT. SDFN W/ 45K PULLED ON ROD STRING.
9/18/2008	06:30 - 17:30	11.00	C			HSM. CASING HAD 600 PSI ON B/S HOOK UP HOT OIL TRUCK TO CASING AND PUMP 225 GALS PARAFIN SOLVENT AND FOLLOW W/ 1650 BBLS WHILE TRYING TO UNSEAT PUMP. BACK OFF RODS AND POOH W/ 45 1" RODS. SDFN
9/19/2008	06:30 - 18:00	11.50	C			HSM. POOH W/90 1" RODS AND 6- 7/8" RODS N/U BOS AND R/U TO PULL TUBING. ATTEMPT TO RELEASE TAC W/ TONGS WITH NO SUCCESS. R/U POWER SWIVEL AND ATTEMPT TO RELEASE TAC. PUMP 50 BBLS TPW DOWN CSG AND ATTEMPT TO RELEASE TAC. RACK OUT P/S AND X- OVER TO TIH W/ RODS TIH W/ 1 7/8" ROD AND 142 1" RODS ATTEMPT TP SCREW INTO SCREW INTO ROD STRING. POOH W / 142 1" RODS AND L/D 14 7/8" RODS FOR A TOTAL OF 13 7/8" RODS FISHED. WE HAVE ALL 1" RODS OUT OF HOLE AND 19 7/8" RODS FISHED SDFN
9/20/2008	06:30 - 17:00	10.50	C			AT 6:00 AM RNI WTR TRUCK HOOKED FRONT RIGHT GUY WIRE ON RIG, PULLING IT OFF DERRICK & CAUSING CLAMPS ON GUY WIRE DIRECTLY ACROSS FROM IT TO SLIP. INVESTIGATE ACCIDENT W/ LES VOGUL. REPLACE 2 GUY WIRES. SDFN WAITING ON DERRICK INSPECTER
9/21/2008	06:30 - 16:30	10.00	C			WAIT FOR CROWN INSPECTOR TO COME TO LOCATION AND INSPECT DERRICK . 9:00 RECIVE OK FROM INSPECTOR AND P/U 2 1/2 X 1 13/16" FISHING TOOL AND START IN WELL TO ENGAGE FISH TIH W/156 1" RODS AND ENGAGE FISH P/U AND WIEGH 10,000 LBS OVER FISHING STRING WIEGHT. COME DOWN AND ATTEMPT TO SCREW INTO FISH BELOW PRIMARY FISH WITH NO APPARENT SUCCESS. PULL OUT OF HOLE W/ RODS TO CHECK FISH. RECOVERED 120 7/8" RODS AND 29 3/4" RODS. LEFT 3/4" ROD PIN LOOKING UP. DRESS 2" X 1 1/2" FT AND TIH W/ 27 3/4" RODS, 120 7/8" RODS AND 158 1" RODS . ENGAGE FISH, PUMP HAS GOOD ACTION. JAR ON PUMP FOR 30 MINS, PUMP DOESN'T COME OFF SEAT RIG UP TUBING TONGS AND TURN ROD STRING TO THE RIGHT TO TIGHTEN STRING. BACK RODS OFF. IT APPEARS WE MAY HAVE A FEW MORE RODS THAN BEFORE ACCORDING TO WEIGHT INDICATOR. LAST KNOWN TOP OF FISH @ 7575". SWI SDFD CT.
9/22/2008	-					NO ACTIVETY TODAY. SHUT DOWN FOR SUNDAY
9/23/2008	-					6:30 START RIG SAFETY MEETING. POOH W/ 158 1" RODS, 120 7/8" RODS AND 5 3/4" RODS. LEFT 22 3/4" RODS AND 2" FT DRESSED W/ 1 1/2" GRAPPLE LEFT IN WELL AS WELL AS 115 3/4" RODS AND 9- 1" RODS AND ROD PUMP. LAYED DOWN 5- 3/4" RODS. DRESS 2 1/2" FT W/ 15/8" GRAPEL AND TIH W/ 120 7/8" RODS AND 163 1" RODS AND LATCH ONTO RODS , TRY TO SCREW BACK INTO TAPER WITH NO SUCCESS. POOH W/ RODS AND GRAPEL FOUND 3 RODS BELOW FISH. LAY DOWN 3 RODS AND REDRESS F/T. SERVICE RIG. TIH W/ F/T, 120 7/8" RODS AND 166 1" RODS.
9/24/2008	-					06:30 START RIG SAFETY MEETING. POOH W/166 1" RODS AND

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DEC 31 2008**

DIV. OF OIL, GAS & MINING



Operations Summary Report

Legal Well Name: GOODRICH 1-2B3
 Common Well Name: GOODRICH 1-2B3
 Event Name: RECOMPLETION
 Contractor Name: BASIC
 Rig Name: BASIC

Start: 9/17/2008
 Rig Release:
 Rig Number: 1480

Spud Date: 1/15/1973
 End: 11/25/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/24/2008	-					120 7/8" RODS, F/T AND 21 3/4" RODS L/D ALL 3/4" RODS. LEFT 2" X 1 5/8" FT IN WELL. DRESS 2 1/2" FT W/ 1 5/8" GRAPPLE AND TIH W/ 118 7/8" RODS AND 162 1" RODS OUT OF DERRICK. P/U 25 MORE 1" OFF TRAILER AND CATCH FISHING TOOL. TURN RODS TO RIGHT TO TIGHTEN. TRY TO USNEAT PUMP. RODS PARTED ON FIRST ATTEMPT TO JAR PUMP LOOSE. POOH W/94 1" RODS (PIN ON 94 TH ROD HAD PULLED THREADS) DRESS ANOTHER 2 1/2" FT W/ 2" GRAPPLE AND TIH W/ 94 RODS TO ENGAGE FISH. P/U TO 40,000 AND PARTED RODS OR UN-SEATED PUMP. POOH W/ RODS TO A 1" FISH ON 94 TH ROD POOH W/ ALL 7/8" RODS AND LAY DOWN BOTH FISH ON END OF 7/8" RODS. L/D 113 3/4" RODS AND 9- 1" RODS. THE TOP SUB OF ROD PUMP WAS ON BOTTOM OF RODS. LEFT 2 1/2" X 1 1/2" ROD PUMP AND PULL ROD IN TUBING. CLEAN UP FLOOR AND ROD EQUIPMENT SWI SDFD CT.
9/25/2008	06:30 - 18:30	12.00				START RIG, SAFETY MEETING. R/U POWER SWIVEL AND ATTEMPT TO RELEASE ANCHOR WORKING FROM 50,000 TO 100,000 LBS WITH NO SUCCESS. R/D POWER SWIVEL. R/U CASED HOLE SOLUTIONS WIRE LINE TRUCK TO SHOOT HOLES IN TBG BELOW TAC @ RIH W/ 1-11/16"OD TBG PUNCHER. WORK TBG PUNCHER 9071'. COULD NOT GET DEEPER BECAUSE OF HEAVY OIL OR DRILLING MUD. TOOH W/ 1-11/16"OD TOOLS. RIH W/ 1-3/8"OD TBG PUNCHER. WORK TO 9040'. COULD NOT GET DEEPER. TOOH W/ 1-3/8" TOOLS. TIH W/ SPUD ASSEMBLY. COULD NOT GET DEEPER THAN 9152' TOOH W/ SPUD ASSEMBLY. R/D EL TRUCK. SDFN
9/26/2008	06:30 - 22:00	15.50	C			START RIG SAFETY MEETING. R/U CUDD COIL TUBING UNIT TO TUBING AND THEY PUMPED 55 BBLs TRYING TO ESTABLISH CIRCULATION. HOOKED TO TUBING WITH RIG PUMP AND FILLED TUBING WITH 15 BBLs AND PUMPED 60 MORE DOWN TUBING @ UP TO 1000 PSI. R/D COILED TUBING UNIT AND PUMP 275 GALS PAFAFIN SOLVENT DOWN TUBING. FOLLOW WITH 70 BBLs TPW @ 4 BBLs MIN AND UPTO 1500 PSI. R/U EL TRUCK W/ FREE POINT EQUIPMENT, TIH AND TAG @ 10,628' LOOK FOR FREEPOINT AND FOUND TUBING 100% FREE @ 9650' PULL TOOLS OUT OF HOLE AND RIG DOWN E/L TRUCK. SWI. RU HOT OIL TRUCKS TO CIRCULATE WELL
	22:00 - 06:30	8.50	C			PUMP 1260 BBLs TPW DOWN TBG @ 1800 PSI, 4.5 BPM. BACK SIDE FLOWED 36 BBLs WTR & OIL.
9/27/2008	06:30 - 20:00	13.50	C			START RIG SAFETY MEETING. HOT HAD PUMPED 1260 BBLs DOWN TUBING BY 6:00 AM RU POWER SWIVEL & PUMP DOWN TUBING WHILE TRYING TO RELEASE TAC. RD SWIVEL AND RU WIRE LINE TRUCK TO RUN FREE POINT LOG. FOUND FREPOINT OF 80% @ 10,285'. AND 0% FREE RIGHT ABOVE ANCHOR. R/U TUBING PUNCHER AND TIH. SHOOT 4 HOLES FROM 10,521 TO 10,533'. POOH AND RU HOT OILER & RIG PUMP TO TUBING. PUMP 350 BBLs TPW @ 4 BBL MIN @ 2000 PSI. SHUT DOWN. RU SWIVEL AND ATTEMPT TO RELEASE ANCHOR. RU WIRE LINE TRUCK AND TIH W/ CHEMICAL CUTTER. CUT TUBING @10, 410'. RU POWER SWIVEL & WORK TBG.COULD NOT WORK TBG FREE. MAKE SECOND CUT @10,315'.CUTTER STUCK @ 6530' WHILE PULLING OUT OF HOLE. PULLED OUT OF ROPE SOCKET . REHEAD AND MU



Operations Summary Report

Legal Well Name: GOODRICH 1-2B3
 Common Well Name: GOODRICH 1-2B3
 Event Name: RECOMPLETION
 Contractor Name: BASIC
 Rig Name: BASIC

Start: 9/17/2008
 Rig Release:
 Rig Number: 1480

Spud Date: 1/15/1973
 End: 11/25/2008
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/27/2008	06:30 - 20:00	13.50	C			OVERSHOT ASSEMBLY. RIH TO FISH CUTTER. LATCH ONTO CUTTER AND ATTEMPT TO FISH TOOLS. UN ABLE TO WORK CUTTER FREE. SHEARED OVERSHOT WHILE TRYING TO WORK CUTTER FREE. POOH W/ WIRELINE & FISHING ASSEMBLY.SDFN
9/28/2008	06:30 - 16:30	10.00	C			.HSM. CHANGE EQUIPMENT OVER TO RIH W/ RODS. P/U 2" OVERSHOT DRESSED FOR 1 7/16" AND TIH W/ 234 RODS TO FISH STUCK CHEMICAL CUTTER @ 6538'. LATCH ONTO FISH AND POOH W/ RODS AND CHEMICAL CUTTER. CHANGE EQUIPMENT OVER TO PULL TUBING. R/U POWER SWIVEL AND P/U ON TUBING. TUBING PULLED FREE. R/D SWIVEL. TOOH W/ 325 JTS 2-7/8"EUE TBG AND 12' OF JT # 326. SDFN
9/29/2008	-					NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY
9/30/2008	06:30 - 17:30	11.00	C			HSM. TIH W/ 5 3/4" OVER-SHOT, DRESSED 2 7/8", BUMPER SUB , 4 3/4" JARS , 4 4- 3/4" DRILL COLLARS, 4 3/4" INTENSIFIER, XOVER SUB AND 6' X 2-7/8"EUE PUP JT, & 323 JTS 2 7/8"EUE TBG. CIRCULATED WELL CLEAN WITH 900' PIPE IN WELL. ENGAGE FISH 15' IN ON JT 324. WORK OVERSHOT OVER FISH. PU ON FISH. PULLED 10K OVER STRING WEIGHT, THEN PULLED FREE. TOOH W/ 140 JTS 2 7/8" PIPE. SDFN
10/1/2008	06:30 - 18:30	12.00	C			HSM. POOH W/184 JTS 2 7/8" EUE TBG & FISHING TOOLS. DID NOT RECOVER FISH. ADDED 3' EXTENSION TO OVERSHOT. TIH W/ FISHING TOOLS AND 323 JTS OF 2 7/8"EUE TBG . ENGAGE FISH. WORK OVERSHOT OVER FISH 5' . SET JARS OFF @ 85,000, 95,000 AND 105,000 LBS FISH PULLED FREE AND STRING WEIGHT INCREASED BY 2,000 LBS. POOH W/ 323 JTS PIPE, INTENSIFIER, 4 COLLARS, JARS BUMPER SUB FISHING TOOL AND 94.62' OF FISH (1 CUT JT, 2 JTS TUBING AND 1 CUT JT. SDFN
10/2/2008	06:30 - 18:30	12.00				HSM.HOT OIL TRUCK HAD 60 BBLs PUMPED INTO WELL AND BLED OFF. TIH W/ 5 3/4" OVERSHOT DRESSED WITH 2 7/8" GRAPPLE, OVERSHOT EXTENSION, BUMPER SUB, JARS, 4 DRILL COLARS, INTENSIFIER SUB , XOVER SUB, 6' X 2 7/8" PUP JT AND 326 JTS 2 7/8" EUE TBG. WORK OVERSHOT OVER FISH WITH 12' OF JT # 326 @ 10456' SLM. WORK TRYING TO RELEASE AND JAR ON ANCHOR FROM 20K TO 60K OVER STRING WEIGHT, WHILE PUMPING DOWN TUBING AND TURNING TO RIGHT W/ POWER SWIVEL FROM 11:00 AM UNTIL 3:00 PM WITH NO SUCCESS. RELEASEOVERSHOT. RD POWER SWIVEL AND POOH W/242 JTS 2-7/8"EUE TBG. SDFN W/ EOT @2969'.
10/3/2008	06:30 - 18:30	12.00				HSM. TOOH W /84 JTS 2 7/8" EUE TBG AND OVERSHOT ASSEMBLY. RIH W/ 5 3/4" OD SHOE, 4 JTS WASHPIPE, TOP BUSHING , BOWEN LBS, BOWEN JAR , 4- 4 3/4" DC, NEW INTENSIFIER, X-OVER SUB, 6' X 2-7/8"EUE PUP JT & 320 JTS 2-7/8"EUE TBG. TAGGED @ 10,416' R/U SWIVEL AND CIRCULATE DOWN TO 10,472. (FISH TOP @10.453') REVERSE CIRCULATION VERY POOR PUMPING @ 1400 PSI AND 4 BBLs MIN, RETURNING 0 BPM TO 1 BPM. PUMPED 120 BBLs . SHUT DOWN PUMP. RACKED OUT SWIVEL AND POOH W/ 140 JTS OF PIPE. END OF WASH PIPE @ 6195' SHUT DOWN TO REPAIR ASSIST BRAKE ON RIG
10/4/2008	-					SHUT DOWN TO REPAIR ASSIST BRAKE ON RIG
10/5/2008	-					SHUT DOWN TO REPAIR ASSIST BRAKE ON RIG
10/6/2008	-					SHUT DOWN TO REPAIR ASSIST BRAKE ON RIG
10/7/2008	06:30 - 17:30	11.00	C			HSM. HOT OILER HAD 200 BBLs TPW CIRCULATED DOWN TUBING, UP CSG TO FLAT TANK @ 250 DEGREES. TIH W/ 140 JTS



Operations Summary Report

Legal Well Name: GOODRICH 1-2B3
 Common Well Name: GOODRICH 1-2B3
 Event Name: RECOMPLETION
 Contractor Name: BASIC
 Rig Name: BASIC

Spud Date: 1/15/1973
 Start: 9/17/2008
 End: 11/25/2008
 Rig Release:
 Group:
 Rig Number: 1480

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/7/2008	06:30 - 17:30	11.00	C			TUBING. WORK WASHOVER ASSEMBLY OVER FISH TO TAC @ 10,568'. PUMP 70 BBLS DOWN TUBING TO CLEAR TUBING. REVERSE CIRCULATE WELL AND SET DOWN LIGHTLY W/ SHOE ON TAC. CIRCULATE 140 BBLS BACK UP TUBING SEEING SOME CEMENT AND FINE METAL CUTTINGS. RD POWER SWIVEL. TOOH W/ TUBING, INTENSIFER, 4 DRILL COLLARS, JARS, BUMPER SUB, 4 JTS. WASHOVER PIPE & SHOE. TIH 5 3/4" OVERSHOT DRESSED 2 7/8" 2 OVERSHOT EXTENSIONS, BUMPER SUB, JARS, 4 DRILL COLLARS, INTNSIFER, X-OVER, PUP JT & 186 JTS 2 7/8" EUE TBG. SDFN
10/8/2008	06:30 - 17:30	11.00	C			HSMHOT OILER HAD 150 BBLS TPW CIRCULATED DOWN TBG UP CASING TO FLAT TANK. TIH W/ 140 JTS 2-7/8" EUE TBG AND WORK OVERSHOT OVER FISH TOP @ 10,453'. ATTEMPT TO RELEASE TAC WHILE JARING UP TO 60K OVER STRING WEIGHT. RU PUMPLINES & CIRCULATE 15 BBLS TPW CONVENTIONALLY @ 900 PSI. SDFN
10/9/2008	06:30 - 16:30	10.00	C			HSM. RU WIRELINE TRUCK. RIH W/ 1-7/8" OD CHEMICAL CUTTER TO 10502'. COULD NOT GO DEEPER. POOH W/ CHEMICAL CUTTER. RIH W/ 1-1/2" SPUD ASSEMBLY. SPUD FROM 10502' TO 10518'. UNABLE TO SPUD DEEPER. POOH W/ SPUD ASSEMBLY. RD WIRE LINE TRUCK. RELEASE OVERSHOT. TOOH W/ TBG & FISHING ASSEMBLY. SDFN
10/10/2008	06:30 - 18:30	12.00	C			HSM MU KUTRITE SHOE (5 3/4 OD" X 4 1/16" ID). WASH JT. PUP AND 5 JTS WASH PIPE FOR TOTAL OF 170.42' OF WASH PIPE, JARS LBS, 4 DRILL COLLARS AND AN INTENSIFIER SUB. TIH W/ 324 JTS. R/U POWER SWIVEL AND BREAK CIRCULATION. ENGAGE AND WASH OVER TAC @ 10,568'. P/U 2 MORE JTS AND SWIVEL DOWN TO 10,625'. CIRCULATE BOTTOMS UP. RACK SWIVEL AND POOH W 110 JTS 2 7/8" PIPE. EOT @ 7625'
10/11/2008	06:30 - 18:30	12.00	C			HSM. CONTINUE TOOH W/ TBG & FISHING TOOL ASSEMBLY. MOVE IN, UNLOAD & TALLY, 2-7/8" P-105 TBG & 3-1/2" P-105 TBG. TIH W/ 5-3/4" OD OVERSHOT, 3 5-3/4" OD OVERSHOT EXTENSIONS, BUMPER SUB, JAR, 4 4-3/4" OD DRILL COLLARS, 2 INTENSIFIERS, X-OVER, 35 JTS 2-7/8" P-105 TBG, X-OVER, X-OVER, & 41 JTS 3-1/2" P-105 TBG. SDFN
10/12/2008	06:30 - 18:30	12.00	c			HSM. CIRCULATE WELL CLEAN W/ 50 BBLS HOT WTR. PU 248 JTS 3-1/2" EUE TBG. WORK OVERSHOT OVER FISH TOP @ 10453'. JAR ON FISH 5 HRS @ 50K TO 100K OVER STRING WEIGHT, PUMPING DOWN TBG AS NEEDED TO COOL JARS. JARS FAILED. FISH DID NOT MOVE. RELEASE OVERSHOT. LD 11 JTS TBG. SDFN
10/13/2008	06:30 - 17:30	11.00	C			HSM. CONTINUE TOOH W/ TBG & TOOLS. TIH W/ OVERSHOT, 4 OVERSHOT EXTENSIONS, BUMPER SUB, JAR, 1 DRILL COLLAR, X-OVER, INTENSIFIER, X-OVER, INTENSIFIER, X-OVER, 35 JTS 2-7/8" P-110 TBG, 2 X-OVERS & 190 JTS 3-1/2" P-110 TBG. SDFN PUMPED 20 BBLS TPW TODAY
10/14/2008	06:30 -		C			HSM. TIH W/ 18 JTS TBG. EOT @ 10375'. RU SWAB EQUIPMENT & SWAB WELL. MADE 17 RUNS. RECOVERED 310 BBLS FLUID. FFL 4300'. RIH & WORK OVERSHOT, OVER FISH @ 10453'. JAR ON FISH 1/2 HR @ 50K TO 100K OVER STRING WEIGHT. FISH JARRED FREE. TOOH W/ 62 JTS 3-1/2" TBG. FISH PULLED 10K TO 30 K OVER STRING WEIGHT WHILE PULLING 1st 20 JTS, PULLED FREE, THEN HUNG UP @ 8453'. WORK FISH FREE. LD 5 JTS TBG. SDFN
10/15/2008	06:30 - 17:30	11.00	c			HSM. SITP 0 PSI. SICP 350 PSI. BLEED OFF WELL AND POOH



EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	GOODRICH 1-2B3		Spud Date: 1/15/1973
Common Well Name:	GOODRICH 1-2B3		
Event Name:	RECOMPLETION	Start: 9/17/2008	End: 11/25/2008
Contractor Name:	BASIC	Rig Release:	Group:
Rig Name:	BASIC	Rig Number: 1480	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/15/2008	06:30 - 17:30	11.00	c			LAYING DOWN 227 JTS 3-1/2"EUE TBG AND 35 JTS P110 2 7/8"TBG & FISHING BHA. RECOVERED 3 JTS PIPE AND REMENANTS OF 7' TAC, 7 JTS 2 7/8"EUE TTBG, SEAT NIPPLE , 4' X 2-7/8"EUE PUP JT, 4 1/2" PBGA, 1 JT 2 7/8" EUE TBG,SOLID PLUG & 5 3/4" NO-GO (TOTAL LENGTH OF FISH WAS 405.69). L/D WASH PIPE AND LOAD OUT FISHING EQUIPMENT. TIH W/ 66 JTS 3-1/2"EUE TBG . SDFN.
10/16/2008	06:30 - 18:00	11.50	C			HSM. TOOH W/ 66 JTS 3-1/2"EUE TBG . RIH W/ 6 1/8" CASING SWAGE, 1- 4 3/4" D/C, 4 3/4" BOWEN LBS, 4 3/4" BOWEN JAR, 3- 4 3/4" D/C'S, 4 3/4 BOWEN INTENSIFER, X/O SUB TO 2 7/8" EUE. X/O TO 2 7/8" EQUIPMENT AND TIH W/ 279 JTS 2 7/8 6.5 LB N80 EUE TUBING. WORK SWAGE THROUGH TIGHT SPOT IN CASING @ 9004', WHICH APPEARED TO BE BETWEEN 2' AND 3' LONG. TIH W/ 30 JTS PIPE & TAG TIGHT SPOT @ 9960' . WORK SWAGE THROUGH TIGHT SPOT. CONTINUE TIH TO10,720'. POOH W/ 114 JTS.EUE TBG. SDFN
10/17/2008	06:30 - 19:00	12.50	C			HSM PUMP 40 BBLs TPW DOWN TUBING @ 275 DEG. TOOH W/ 220 JTS 2 7/8"EUE TBG & CSG SWAGE ASSEMBLY.RU WIRELINE TRUCK AND RIH W/ 6" GUAGE RING.COULD NOT GET DEEPER THAN 8970' IN. POOH. RIH W/5-7/8"OD GUAGE RING TO 10,725'. POOH. RIH W/ 7"CBP.COULD NOT GET DEEPER THAN 4140'. POOH AND PUMP 50 BBLs 160 DEGREE TPW DOWN CASING. RIH W/ CBP AND SET @ 10,670' POOH AND RIH W' DUMP BAILER AND DUMP BAIL 10' CEMENT ON CBP RD WIRELINE TRUCK. SDFN
10/18/2008	06:30 - 17:00	10.50	C			HSM TIH W/ WEATHERFORD 7" HD PACKER, +45 SN & 234 JTS 2 7/8"EUE TBG. SET PACKER @ 7420'. IPUMP DOWN TUBING @ 1000 PSI @ 1BPM. PUMP DOWN ANNULUS @ 1000 PSI @ 3/4 BPM. RELEASE PACKER AND TIH W/ 60 JTS2-7/8"EUE TBG. SET PACKER @ 9311' .RESSURE TEST DOWN TBG TO 1000 PSI TEST FOR 5 MIN. TEST GOOD. POOH W/ 45 JTS 2-7/8"EUE TBG.PKR STARTED HANGING UP @ 7900'. PUMP 180 BBLs TPW DOWN TUBING. RECOVERED 90 BBLs TO FLAT TANK. CIRCULATING DOWN TUBING @ 1200 PSI. POOH & SET PACKER @7420'. P/T TUBING TO 1000 PSI W/ 350 PSI BLEED OFF IN 3 MIN. TIH W/ 30 JTS 2-7/8"EUE TBG(264 JTS IN WELL) SET PACKER @8370' TEST TUBING TO 1000 PSI. TEST GOOD. POOH W/16 JTS 2-7/8"EUE TBG.SET PACKER @7865'. TEST TUBING TO 1000 PSI. PRESSURE BLED TO 300 PSI IN 3 MIN. CONTINUE TO TEST AND ISOLATED BOTTOM OF HOLE @ BETWEEN 7925'AND 7956' SWI W/ 250 JTS PIPE IN WELL PACKER IS UNSET @ 7932' SDFN
10/19/2008	08:00 - 17:30	9.50	C			HSM. RU HOT OILER & PUMP 20, BBLs DIESEL & 2 DRUMS PARAFFIN SOLVENT DOWN TBG. CIRCULATE OIL, DIESEL & CHEMICAL W/ 460 BBLs 275 DEGREE TPW. SDFN
10/20/2008	-					NO ACTIVETY TODAY. SHUT DOWN FOR SUNDAY
10/21/2008	06:30 - 17:30	11.00	C			HSM. CIRCULATE 20 BBLs CONVENTIONAL, TO FLAT TANK. POOH W/ 34 JTS 2-7/8"EUE TBG, W/PKR PULLING 10K TO 20K OVER STRING WEIGHT. CIRCULATE 185 BBLs CONVENTIONAL, TO FLAT TANK. POOH W/ 216 JTS PIPE. AND 7" PKR. PKR WAS MISSING 1 SLIP EGMENT. SLIP SEGMENT WAS SITTING ON TOP OF 7" CASING INSIDE WELLHEAD. FISHED SEG. OFF CSG WITH MAGNET. TIH W/7" PLUG & PKR & 220 JTS 2 7/8" EUE TBG.. STACKED OUT ON TIGHT SPOT IN CSG. @ 7002'. SET B/P @ 6982' . SET PACKER @ 6967'. TEST TOOLS TO 1000 PSI TEST GOOD. RELEASE PACKER AND TESTED CASING FROM 6982' TO



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	GOODRICH 1-2B3		Spud Date: 1/15/1973
Common Well Name:	GOODRICH 1-2B3		
Event Name:	RECOMPLETION	Start: 9/17/2008	End: 11/25/2008
Contractor Name:	BASIC	Rig Release:	Group:
Rig Name:	BASIC	Rig Number: 1480	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/21/2008	06:30 - 17:30	11.00	C			SURFACE TO 1000 PSI. TEST GOOD. RELEASE PLUG AND POOH W/ 2 7/8" PIPE, PACKER AND B/P. TIH W/ 20 JTS 2 7/8" PIPE. SDFN
10/22/2008	06:30 - 15:00	8.50	C			HSM. CIRCULATE WELL W/ 25 BBLS HOT TPW. TOOH W/ 20 JTS TBG. RU PERFOLOG WIRELINE TRUCK & RUN CALIPER LOG FROM 10600' TO 6800'. FOUND CSG PART 7002' TO 7004' WLM. RIH W/ 5.844 GUAGE RING. SET DOWN @ 7004'. COULD NOT WORK PAST THIS SPOT. RD WL TRUCK. SDFN
10/23/2008	06:30 - 14:30	8.00	C			HSM. RIH W/ 6-1/8"OD STRING MILL, 4 4-3/4" DRILL COLLARS, X-OVER, PUP JT & 220 JTS 2-7/8"EUE TBG. RU POWER SWIVEL & BREAK REVERSE CIRCULATION. WORK STRING MILL THROUGH CSG PART W/ VERY LITTLE TROUBLE. RD POWER SWIVEL. TIH W/ 10 JTS TBG TO 7310'. TOOH W/ 12 JTS TBG. WHILE PULLING TBG, TBG COLLARS SEEMED TO BE HANGING UP ON TO OF CSG PART. SDFN
10/24/2008	06:30 - 17:30	11.00	C			HSM. TIH & WORK STRING MILL THROUGH CSG PART. SAW NO SET DOWN OR DRAG. TOOH W/ 4 JTS TBG. CIRCULATE WELL CLEAN W/ 140 BBLS HOT TPW. TOOH W/ TBG & STRING MILL ASSEMBLY. RU WIRELINE TRUCK & SET 7' CBP @ 7100'. WHILE PULLING OUT OF HOLE, SETTING TOOL WOULD NOT PULL PAST TOP OF CSG PART. WIRELINE OPERATER PULLED OUT OF ROPE SOCKET WHILE TRYING TO WOR SETTING TOOL THROUGH PARTED CSG. RD WIRELINE TRUCK. RIH W/ 5-3/4" OVERSHOT DRESSED TO FISH 1-7/16" ROPE SOCKET, BUMPER SUB & 220 JTS 2-7/8"EUE TBG. WORK OVERSHOT THROUGH CSG PART. CONTINUE IN HOLE TO FISH TOP @ 7085'. WORK OVERSHOT OVER FISH. WORK FISH THROUGH CSG PART. TOOH W/ TBG TOOLS & FISH. SDFN
10/25/2008	06:30 - 18:30	12.00	C			LAY DOWN FISH. TIH W/ 40 JTS 2 7/8" EUE TBG & CIRCULATE WELL CLEAN W/100 BBLS 190 DEGREE TPW. POOH W/ 40 JTS TBG. TIH W/ HALIBURTON 6.066" X 22' ALINGMENT TOOL , 7" HALIBURTON CICR, 6' SUB AND 220 JTS 2-7/8"EUE TBG. SAW ALLINGMENT TOOL ENTER INTO 7" CASING BELOW CASING PART @ 6994' SLM. SET CICR @ 6986' END OF TOOL @ 7010.5'. PRESSURE TEST ANNULUS TO 1000 PSI FOR 5 MIN. TEST GOOD. RIG UP BIG 4 CMT EQUIPMENT. ESTABLISH INJ RATE OF 1.5 BBLS MIN @ 850 PSI. PUMP 100 SACKS 1.15 YIELD, 15.8 # G CEMENT W/ 2% CALCIUM AND 600 SACKS 1.15 YIELD 15.8 # G CMT.PUMPED CMT @ 4 BPM. DISPLACE CMT W/ 38 BBLS WTR, SLOWING RATE TO 2 BPM FOR 33 BBLS & 1 BPM FOR FINAL 5 BBLS DISPLACEMENT. PRESSURE WALKED UP TO 2400 PSI. PRESSURE DROPPED TO 2080 PSI AFTER SHUT DOWN. WATCH PRESSURE FOR 5 MINUTES. PRESSURE REMAINED @ 2080 PSI. UN STING FROM RETAINER. REVERSE OUT W/ 60 BBLS WTR.RECOVERED APPX. 2 BBLS CEMENT. RD CMT EQUIPMENT. TOOH W/ 220 JTS 2-7/8"EUE TBG & STINGER. SDFN
10/26/2008	-					NO ACTIVETY TODAY. SHUT DOWN FOR WEEKEND
10/27/2008	-					NO ACTIVETY TODAY. SHUT DOWN FOR WEEKEND
10/28/2008	06:30 - 18:00	11.50	C			HSM. TIH W/ 6"OD BIT, BIT SUB, 4 4-3/4" DC, X-OVER SUB , 6' X 2 7/8" EUE PUP JT & 216 JTS 2 7/8"EUE TBG. TAGGED CMT @ 6982'. RU POWER SWIVEL & BREAK REVERSE CIRCULATION. DRILL UP 4' CEMENT. DRILL ON CICR FROM 10:30 AM UNTIL 5:10 PM DRILLING UP APPX. 22" OF CICR. CIRCULATE BOTTOMS UP.



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	GOODRICH 1-2B3	Spud Date:	1/15/1973
Common Well Name:	GOODRICH 1-2B3	Start:	9/17/2008
Event Name:	RECOMPLETION	End:	11/25/2008
Contractor Name:	BASIC	Rig Release:	Group:
Rig Name:	BASIC	Rig Number:	1480

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/28/2008	06:30 - 18:00	11.50	C			TOOH W/ 2 JTS 2-7/8"EUE TBG.SDFN
10/29/2008	06:30 - 18:00	11.50	C			HSM. TIH W/ 1 JT 2-7/8"EUE TBG & RU POWER SWIVEL. BREAK REVERSE CIRCULATION START DRILLING @ 8:00 AM . DRILL UP REMANING CICR AND APPX. 8' OF CEMENT AND ALLINGMENT TOOL. CIRCULATE BOTTOMS UP @ 5:10 PM . RIG SWIVEL DOWN AND POOH W/ 2 JTS PIPE DRAIN UP SWIVEL AND SWI. SDFD
10/30/2008	-					HSM. TOOH W/ 214 JTS 2 7/8" 6.5 LB N80 EUE TUBING, 1-6' 2 7/8" SUB, XOVER, 4 DC'S, BIT SUB AND 6" R/B, CHANGE OUT BIT AND TIH IN REVERSE ORDER W/ 216 JTS TUBING. R/U P/S AND P/U JT 217 AND BREAK CIRCULATION @ 10:30 AM DRILL ON ALLINGMENT TOOL UNTIL 5:30PM DRILLING UP APPX 1' OF ALLINGMENT TOOL . CIRCULATE BOTTOMS UP AND LAY DOWN 1 JT PIPE. PULL OUT OF WELL W/ 1 MORE JT PIPE. SWI SDFD @ 6:30 PM. CT
10/31/2008	06:30 - 18:00	11.50	C			HSM. RIH W/ 1 JT TBG. RU POWER SWIVEL & BREAK CIRCULATION. DRILL ON ALIGNMENT TOOL & CMT FROM 6993' TO 6998', (4' BELOW PART). SAW NO IRON CUTTINGS IN RETURNS. CIRCULATE CLEAN. SWIVEL OUT 2 JTS TBG. SDFN
11/1/2008	06:30 - 17:00	10.50	C			HSM. TIH W/ 1JT 2 7/8" EUE TBG & R/U POWER SWIVEL. DRILL ON CASING ALLINGMENT TOOL & CMT. @ 7:30. MADE TOTAL OF 5.25' FOR DEPTH OF 7003.86' IN 9.5 HRS. CIRCULATE BOTTOMS UP AND LAY DOWN 1 JT. POOH W/ 2 JTS 2-7/8"EUE TBG. SDFN
11/2/2008	06:30 - 14:30	8.00	C			HSM. DRILL CMT & ALIGNMENT TO 7010.5'.DRILL CMT TO 7040'.CLEAN OUT CMT STRINGERS TO 7094'. CIRCULATE WELL CLEAN. PRESSURE TEST CSG TO 1000 PSI. OK. SDFN
11/3/2008	-					NO ACTIVETY TODAY. SHUT DOWN FOR SUNDAY
11/4/2008	06:30 - 16:30	10.00	C			HSM.RU POWER SWIVEL & BREAK CIRCULATION. DRILL OUT CBP @ 7100'. CIRCULATE WELL CLEAN. TIH TO10,602'. RU POWER SWIVEL. DRILL UP CBP REMAINS. CONTINUE CLEANING FORMATION & FILL TO 10635' (HAD TO ROTATE BIT). WHILE ROTATING @ 10635' CIRCULATION WAS LOST. CONTINUE PUMPING 40 BBLs FLUID. DID NOT RECOVER CIRCULATION.
11/5/2008	06:30 - 17:30	11.00	C			TOOH W/ TBG & LD DRILL COLLARS. SDFN HSM. RU WIRELINE TRUCK. RUN GR,CCL LOG FROM 10635' TO 8000'. RIH W/ CBP. STACK OUT IN OIL @ 5900'. POOH W/ CBP. PUMP 100 BBLs HOT 2% KCL WTR DOWN CSG & ADD WEIGHT BARS TO WIRELINE STRING. RIH W/ CBP TO 6998 WLM. SET DOWN IN CSG PART. COULD NOT MOVE CBP. SET CBP. RD WIRELINE TRUCK. TIH W/ 6" BIT, BIT SUB, 4 4-3/4" DRILL COLLARS, X-OVER, 6' X 2-7/8"EUE PUP JT & 206 JTS TBG. SDFN
11/6/2008	06:30 - 17:30	11.00	C			HSM.TIH W/ 10 JTS 2-7/8"EUE TBG. RU POWER SWIVEL. DRILL OUT CBP @ 6998'. CIRCULATE WELL CLEAN.RD POWER SWIVEL. CHASE PLUG REMAINS TO LEAKING PLUG @ 10635'.DRILL UP CBP REMAINS & LEAKING CBP & PUSH TO 10687'. CIRCULATE WELL CLEAN. TOOH W/ TBG & 6" BIT ASSEMBLY. TIH W/ 6-1/8" STRING MILL, 4 4-3/4" DRILL COLLARS,X-OVER, 6' X 2-7/8"EUE PUP JT & 16 JTS 2-7/8"EUE TBG. SDFN
11/7/2008	06:30 - 14:30	8.00	C			HSM. TIH W/ 200 JTS 2 7/8"EUE TBG & TAG TIGHT SPOT @ 6999' WORK THROUGH TIGHT SPOT AND THEN P/U SWIVEL AND WORK THROUGH TIGHT SPOT WHILE ROTATING AND CIRCULATING WELL CLEAN. CIRCULATED WELL W/ 300 BBLs. R/D SWIVEL AND TIH W/ 30 JTS PIPE TO DEPTH OF 7950'. POOH W/ 130 JTS PIPE EOT @ 3830' SWI DRAIN UP EQUIPMENT SDFN



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name:	GOODRICH 1-2B3		Spud Date:	1/15/1973
Common Well Name:	GOODRICH 1-2B3		Start:	9/17/2008
Event Name:	RECOMPLETION		End:	11/25/2008
Contractor Name:	BASIC		Rig Release:	Group:
Rig Name:	BASIC		Rig Number:	1480

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/8/2008	06:30 -		C			HSM. HOT OILER HAD WELL CIRCULATED W/ HOT WTR. TOO H W/ 116 JTS 2-7/8"EUE TBG, DRILL COLLARS & STRING MILL. TIH W/ HALIBURTON COMPOSITE BRIDGE PLUG & 61 JTS TBG. CBP SET IN THICK OIL @ 1955'. TOO H W/ TBG & SETTING TOOL. TIH W/ 6" BIT, BIT SUB, 4 DRILL COLLARS, X-OVER, PUP JT & 56 JTS 2-7/8"EUE TBG. RU POWER SWIVEL. DRILL OUT CBP. CIRCULATE WELL CLEAN. PUSH REMAINS TO 10740'. TOO H W/128 JTS TBG SDFN
11/9/2008	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
11/10/2008	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
11/11/2008	06:30 - 17:00	10.50	C			HSM. CIRCULATE WELL W/ 250 BBLs 180 DEG 2% KCL WTR. TOO H W/ 206 JTS 2-7/8"EUE TBG, DRILL COLLARS & BIT. TIH W/ 7" RBP & TBG TO 7049'. SET RBP & TEST TO 1000 PSI. OK. RELEASE RBP. TIH TO 10665'. SET RBP & TEST TO 1000 PSI. OK. TOO H W/ 104 JTS TBG. SDFN
11/12/2008	06:30 - 19:30	13.00	C			HSM. TOO H W/ TBG & RET TOOL. RU WIRELINE TRUCK. DUMP BAIL 15' SAND ON RBP. PERFORATE FROM 10188' TO 10648', 47' NET, 141 TTL SHOTS. RD WIRELINE TRUCK. SDFN
11/13/2008	06:30 - 17:30	11.00	C			HSM. SICP 1600 PSI. BLEED PRESSURE OFF WELL. TIH W/ 7" PKR & 19 JTS 4-1/2" PH6 TBG, CIRCULATING & KILLING TBG W/ 10# BRINE WTR. HOOK TBG UP TO FLOW BACK TANK. SDFN W/ TBG FLOWING TO TANK
11/14/2008	06:30 - 18:00	11.50	C			HSM. RIH W/90 JTS 4-1/2" PH6 TBG, CIRCULATING & KILLING WELL AS NEEDED.SDFN
11/15/2008	06:30 - 16:30	10.00	C			SITP 1100 PSI. BLOW DOWN & KILL TBG. TIH W/ 224 JTS 4-1/2" PH6 TBG. PUMP 20 BBLs DIESEL & PARIFFEN SOLVENT DOWN TBG. SET PKR @ 10000' IN 50K COMPRESSINO. RU FLOW BACK TANK & FLOWLINES. SDFN
11/16/2008	06:30 - 14:30	8.00	C			HSM. RU BJ FRAC EQUIPMENT. PRESSURE TEST PUMP LINES TO 9500 PSI. BREAK DOWN PERFORATIONS 10103' TO 10649' @ 4972 PSI @ 7.6 BPM. TREAT PERFORATIONS W/ 5000 GAL HCL ACID, USING 220 BIO BALLS FOR DIVERSION. FLUSH TO BTM PERFORATION PLUS 10 BBLs.MAX RATE 29.3 BPM AVG RATE 28.4. MAX PSI 6957 PSI. AVG PSI 6167 PSI. ISIP 4400 PSI. 5 MIN 4396 PSI. 10 MIN 4361'. 15 MIN 4334 PSI. SURGE BALLS OFF PERFORATIONS. REMOVE BALL DROPPERS FROM LINE. TEST LINES TO 9500 PSI. TREAT PERFORATIONS W/ 11,000# 100 MESH SAND IN 1/2 PPG STAGE, & 151,941# 20/40 TEMPERED LC SAND IN 1#,2#,3#, & 4# STAGES, TAGGING SAND W/ RADIOACTIVE TRACER. FLUSH TO TOP PERF. ISIP 4855 PSI.5 MIN 4740 PSI. 10 MIN 4669 PSI. 15 MIN 4577 PSI. RD FRAC EQUIPMENT. RU FLOWLINES. TURN WELL OVER TO PRODUCTION DEPT FOR FLOW BACK OPERATIONS.
11/17/2008	-					WELL FLOWING TO PRODUCTION FACILITY. FLOWED 185 BBLs OIL, 350 BBLs WTR & 48 MCF GAS. 400 PSI ON 14/64" CHOKE
11/18/2008	06:30 - 14:30	8.00	C			HSM. FLOW WELL TO PRODUCTION FACILITY. FLOWED 154 BBLs OIL, 240 WTR, 48 MCF GAS ON 14/64" & 18/64" CHOKE
11/19/2008	06:30 - 17:00	10.50	C			HSM. RU DELSCO SLICKLINE UNIT & RUN GUAGE RING. TAG FILL @ 10623'. RIH W/ TRACER LOGGING TOOL & TAG FILL @ 10550'. RUN TRACER LOG ACROSS PERFORATIONS 10103' TO 10,550'. RD SLICKLINE TRUCK. OPEN BY PASS ON PKR. KILL TBG W/ 90 BBLs 10# BRINE WTR. LD 76 JTS 4-1/2" PH6 TBG. SDFN
11/20/2008	06:30 -		C			HSM. KILL TBG W/ 90 BBLs 10# BRINE WTR. LD120 JTS 4-1/2" PH6



Operations Summary Report

Legal Well Name: GOODRICH 1-2B3
 Common Well Name: GOODRICH 1-2B3
 Event Name: RECOMPLETION
 Contractor Name: BASIC
 Rig Name: BASIC

Spud Date: 1/15/1973
 Start: 9/17/2008
 Rig Release: End: 11/25/2008
 Group:
 Rig Number: 1480

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/20/2008	06:30 -		C			TBG. CIRCULATE WELL MDEAD W/ 150 BBLS 10# BRINE WTR. LD 124 JTS 4-1/2"PH6 TBG & PKR. RIH & LD 4 4-3/4" DRILL COLLARS. CHANGE EQUIPMENT OVER TO RUN 2-7/8" TBG. WELL STARTED FLOWING. FLOW WELL TO PRODUCTION FACILITY. SDFN
11/21/2008	06:30 - 15:30	9.00	C			HSM. WELL FLOWING TO TREATER @ NO RECORDABLE PRESSURE. ATTEMPT TO KILL WELL w/ 10# BRINE WTR, PRESSURING UP TO 1000 PSI THEN WAITING FOR PRESSURE TO DROP TO 700 PSI THEN PRESSURING UP TO 1000 PSI AGAIN. PUMPED 88 BBLS TTL IN WELL BORE. PRESSURE STAYED @ 1000 PSI FOR 15 MINUTES. FLOW WELL TO TREATER. SDFN
11/22/2008	06:30 - 17:30	11.00	C			HSM. WELL FLOWING TO TREATER. PUMP 5 BBLS BRINE DOWN CSG TO TEMPORARILY KILL WELL. TIH W/ BAKER PUMPOFF PLUG SUB & 140 JTS 2-7/8"EUE TBG. PUMP OFF PLUG & CIRCULATE WELL W/ 195 BBLS 10# BRINE WTR. TOOH W/ TBG & PUMP OUT SUB. TIH W/ SOLIOD PLUG, 2 JTS 2-7/8"EUE TBG, PBGA, PUP JT, SEAT NIPPLE, 7 JTS 2-7/8"EUE TBG, TAC, 303 JTS 2-7/8"EUE TBG. SET TAC @ 9597'. SEAT NIPPLE @ 9819'. EOT @ 9920'. ND BOP. NU WELLHEAD. OPEN WELL TO TREATER ON 20/64" CHOKE. SDFN
11/23/2008	06:30 - 20:30	14.00	C			HSM. FLUSH TBG W/ 70 BBLS 250 DEGREE 2% KCL WTR. KILL TBG W/ 40 BBLS 10# BRINE WTR. RIH W/ 2-1/2" X 1-1/2" X 28' RHBC ROD PUMP, 24 1" RODS, 132 3/4" RODS, 114 7/8" RODS, 109 1" RODS, 4' X 1" PONY ROD, 2 2' x 1" PONY RODS & POLISH ROD, LAYING DOWN & PICKING UP RODS AS NEEDED FOR ROD STAR ROD DESIGN. FILL TBG W/ 4 BBLS WTR. STROKE TEST PUMP TO 1000 PSI. OK. HANG HORSE HEAD & ROD STRING. START WELL PUMPING.SDFN
11/24/2008	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
11/25/2008	06:30 - 09:30	3.00	c			HSM. ROD TAGGING. RAISE RODS 6". RD RIG & LOAD OUT EQUIPMENT. LOAD RODS & TBG. POLICE LOCATION. MOVE TO 1-14 BB

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

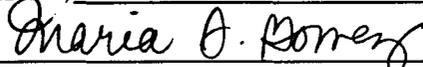
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

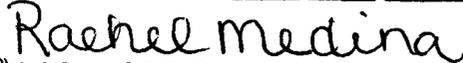
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	