FILE NOTATIONS

Entered in NID File ..... ✓
Location Map Pinned ..... ✓
Card Indexed ..... ✓

Checked by Chief P.W.B....
Approval Letter 10-31-72
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed 6-28-73

Location Inspected .....

W..✓.. WW..... TA.....
GW..... OS..... PA.....

Bond released
State or Fee Land .....

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ..... ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: Tribal 14-20-H62-2508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT AGREEMENT NAME:

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [X] MULTIPLE ZONE [ ]

8. FARM OR LEASE NAME: Ute

2. NAME OF OPERATOR: Shell Oil Company (Rocky Mtn Div. Production)
Walter Duncan

9. WELL NO.: 1-28B5

3. ADDRESS OF OPERATOR: 1700 Broadway, Denver, Colorado 80202

10. FIELD AND POOL, OR WILDCAT: Altamont

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1260' FNL and 1431' FEL Sec 28
At proposed prod. zone: SENWNE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW/4 NE/4 Section 28-T 2S-R 5W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 8 miles NW of Duchesne

12. COUNTY OR PARISH: Duchesne — 13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 60' to nearest property and lease Line

16. NO. OF ACRES IN LEASE: 640

17. NO. OF ACRES ASSIGNED TO THIS WELL: 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: No other wells on lease

19. PROPOSED DEPTH: 12,900'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5913 GL (Ungraded)

22. APPROX. DATE WORK WILL START*: Soon

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13 3/8"		0-300'	Cmt to sfc
12¼"	9 5/8"		0-7,000'	Btm 2,000' + 300 sx at sfc
8 3/4"	7"		0-10,400'	Btm 2,000'
6 1/8"	5" liner		10,400-12,900'	Full liner length

As per attached survey plat

2 cc's: Oil and Gas Conservation Commission w/plats
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116
Attention Mr. Cleon Feight

139-3 / 139-4 OK

Need BOP & Spud data.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED (SGD.) G. G. CARNAHAN TITLE Division Engineering Mgr. DATE October 25, 1972

(This space for Federal or State office use)

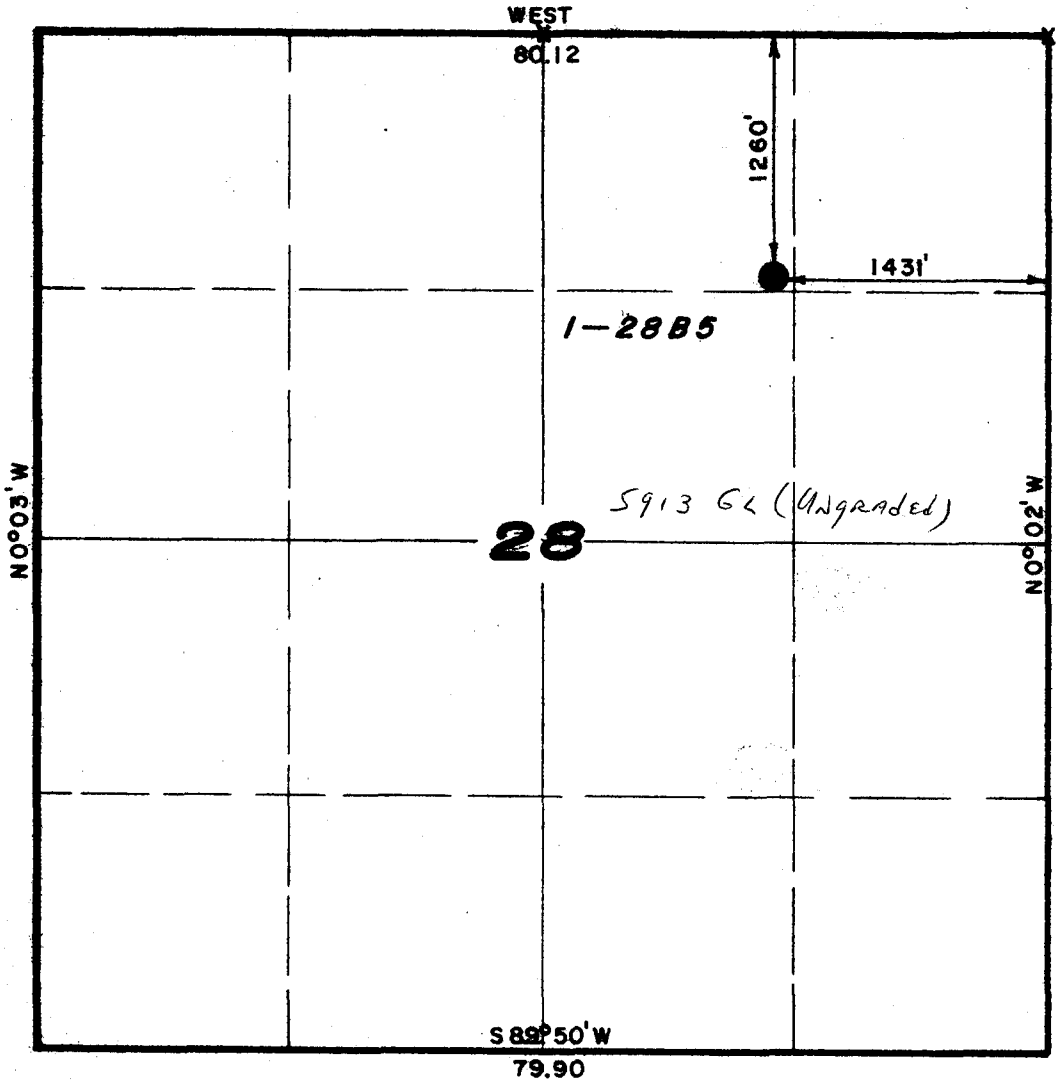
PERMIT NO. 43-013-30179 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T2S, R5W, U.S.B.&M.



X = Corners Located and Used.

PROJECT

SHELL OIL COMPANY

Well location, 1-28B5, located as shown in the NW1/4 NE1/4 Section 28, T2S, R5W, U.S.B. & M., Duchesne County, Utah.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q – 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 October 1972
PARTY G.S., M.S. & S.S.	REFERENCES GLO Plat
WEATHER Warm	FILE Shell Oil Company

October 31, 1972

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No's:
Shell-Duncan-Tew #1-10B5,
Sec. 10, T. 2 S, R. 5 W,
Shell-Duncan-Ute #1-28B5,
Sec. 28, T. 2 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971. At your convenience, it would be appreciated if you would forward written notification as to the type of blowout prevention equipment and mud monitoring equipment to be installed on said wells.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

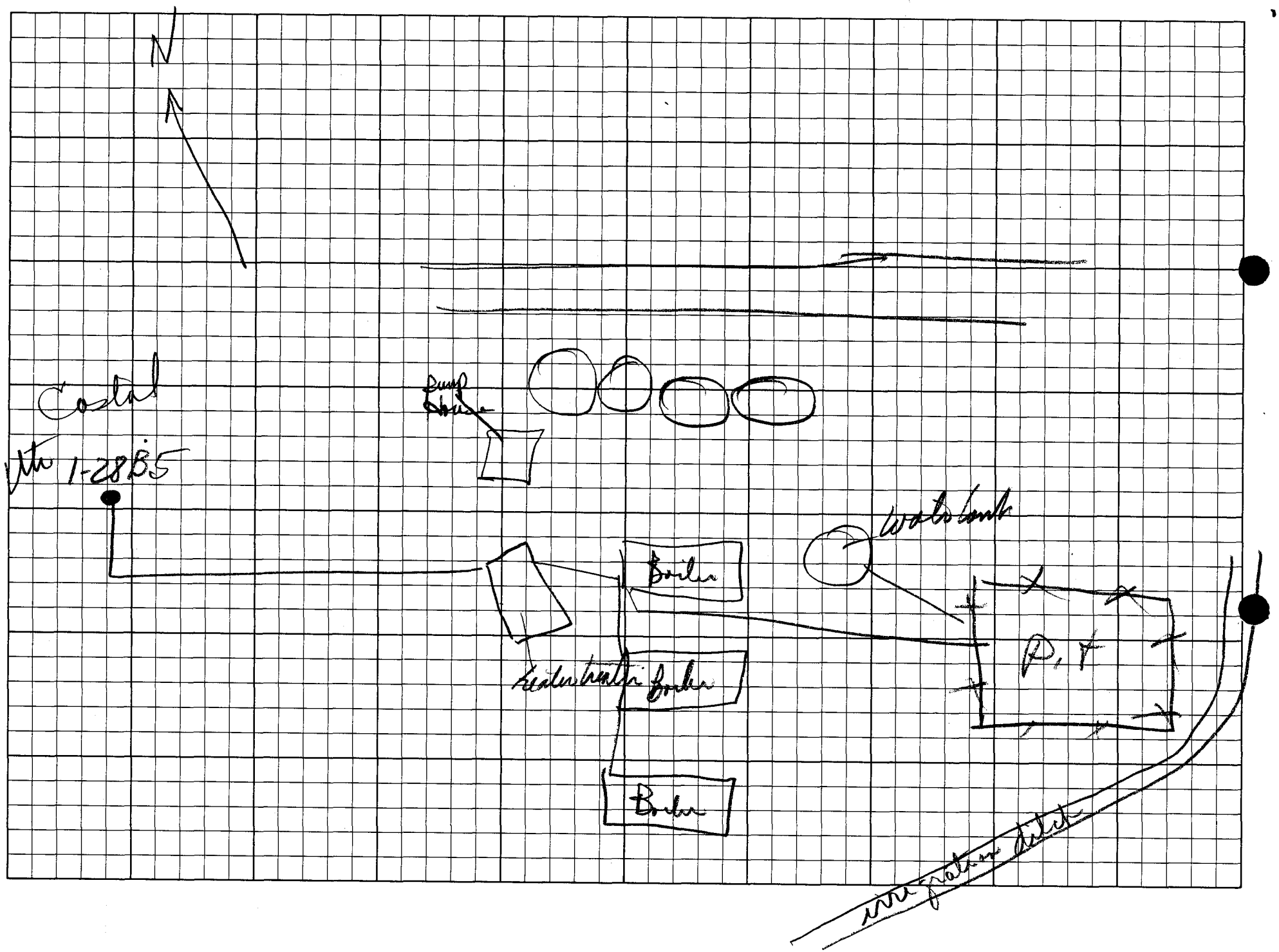
The API numbers assigned to these wells are: #1-10B5 - 43-013-30178; and #1-28B5 - 43-013-30179.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:ed


N
Coastal
Pump House
Boiler
Boiler
Boiler
Water tank
P. T

Form 9-330
(Rev. 5-63)

NOV 19 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: Tribal 14-20-H62-2508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Ute

9. WELL NO.: 1-28B5

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: NW/4 NE/4 Section 28-T 2S-R 5W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Shell Oil Company (Rocky Mountain Div. Production)
Duncan

3. ADDRESS OF OPERATOR: 1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1260' FNL and 1431' FEL Sec 28
At top prod. interval reported below
At total depth

State

14. PERMIT NO.: 43-013-30179
DATE ISSUED: 10-31-72

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11-14-72	1-15-73	6-28-73	5913 GL, 5931 KB	18'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
12,400	12,290		→	Total	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch Transition and Flagstaff perfs 10,777-12,255

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, BHCS-GR, CNL, CBL, VDL & PDC

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	300'	17½"	400 sx	0
9 5/8"	40#	6,965'	12¼"	525 sx	0
7"	26#	10,668'	8 3/4"	500 CF	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,460	12,397	240	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)
As per attachments

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
6-28-73	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-10-73	24	8/64"		533	906	0	1700

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
3450	0		533	906	0	44.1°

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
Used for fuel on lse, sold to Mtn Fuel, and some flared

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Well Log and History, Csg and Cmtg Details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] For: K. R. Jordan TITLE Division Operations Engr. DATE Nov. 12, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

2 cc's: Oil and Gas Conservation Commission - Salt Lake City w/attachments

Shell-Duncan-Ute 1-28B5
(D)
12,400' Wasatch Test
5" liner @ 12,397'

TD 12,400. PB 12,290. Flowing. On 24-hr tests, flwd as follows:

JUL 5 1973

Report Date	BO	BW	MCF Gas	Chk	FTP	CP
7/4	673	16	1190	13-10/64"	3150	0
7/5	622	4	850	10-6/64"	3150	0

Shell-Duncan-Ute 1-28B5
(D)
12,400' Wasatch Test
5" liner @ 12,397'

TD 12,400. PB 12,290. SI. On 7-hr test, flwd 100 BO, 1 BW and no gas w/5300 psi FTP and zero CP (chk size not indicated). JUL 6 1973

Shell-Duncan-Ute 1-28B5
(D)
12,400' Wasatch Test
5" liner @ 12,397'

TD 12,400. PB 12,290. Flowing. Flwd as follows:
JUL 9 1973

Report Date	BO	BW	MCF Gas	Chk	FTP	CP	Hrs
7/7	144	0	276	6/64"	3300	0	14
7/8	410	0	798	12/64"	3350	0	24
7/9	846	0	1410	12/64"	3300	0	24

Shell-Duncan-Ute 1-28B5
(D)
12,400' Wasatch Test
5" liner @ 12,397'

TD 12,400. PB 12,290. Flowing. On 24-hr test, flwd 774 BO, no wtr and 1410 MCF gas on 12/64" chk w/3250 psi FTP and zero CP. JUL 10 1973

Shell-Duncan-Ute 1-28B5
(D)
12,400' Wasatch Test
5" liner @ 12,397'

TD 12,400. PB 12,290. Flowing. OIL WELL COMPLETE.
On 24-hr test 7/10/73, flwd 533 BO, no wtr and 906 MCF gas on 8/64" chk w/3450 psi FTP and zero CP from Wasatch Transition and Flagstaff perfs 10,777, 10,786, 10,797, 10,817, 10,824, 10,871, 11,009, 11,017, 11,194, 11,219, 11,281, 11,317, 11,416, 11,425, 11,438, 11,531, 11,589, 11,606, 11,667, 11,727, 11,766, 11,851, 12,137, 12,211, 12,241, 12,255.
Oil Gravity: 44.1° @ 60° API.
Compl Test Date: 7/10/73. Initial Prod Date: 6/28/73.
Elev: 5913 GL, 5931 KB.
Log Tops: TGR_3 8,085 (-2154)
UPPER WASATCH TRANSITION 9,650 (-3719)
FLAGSTAFF 11,022 (-5091)
This well was drilled for routine development.
FINAL REPORT. JUL 11 1973

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Shell-Duncan-Ute 1-28B5

Operator Shell Oil Company (Rocky Mountain Division Production)

Address 1700 Broadway, Denver, Colorado 80202

Contractor Brinkerhoff Drilling Company

Address 600 Denver Club Building, Denver, Colorado 80202

Location NW 1/4, NE 1/4, Sec. 28, T. 2 ~~N~~ S., R. 5 ~~E~~ W., Duchesne County.

Water Sands:

	Depth: From -	To -	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	No sands tested or evaluated and no water flow encountered			
2.	(GR from 300' to TD)			
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

SHELL OIL CO.
RM-62 (Rev. 8-72)

CASING AND CEMENTING

Field Altamont Well Ute 1-28B5

Job: 13 3/8 " O.D. Casing/Liner. Ran to 300 feet (KB) on 11-16, 1972

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
8	68#	K-55	8rd	X	306.39	CHF	300'

8 jts Total

Casing Hardware:

Float shoe and collar type Hal guide shoe at 300', alum fillup insert collar at 267'

Centralizer type and product number B & W

Centralizers installed on the following joints Shoe jt

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type _____. Caliper volume _____ ft^3 + excess over caliper _____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3 + cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:

Preflush—Water 20 bbls, othe _____ Volume _____ bbls

First stage, type and additives 400 sx Class "G" w/3% $CaCl_2$. Weight 15.4 lbs/gal, yield 1.14 ft^3/sk, volume 400 sx. Pumpability _____ hours at _____ °F.

Second stage, type and additives _____. Weight _____ lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate

Displacement rate 7 B/M

Percent returns during job 100%

Bumped plug at 8:15 ~~AM~~/PM with 1000 psi. Bled back 1/2 bbls. Hung csg with _____ lbs on slips.

Remarks:

Drilling Foreman P. D. White

Date 11/17/72

SHELL OIL CO.
RM-62 (Rev. 8-72)

CASING AND CEMENTING

Field Altamont Well Ute 1-28B5

Job: 9 5/8 " O.D. Casing/Liner. Ran to 6965 feet (KB) on 12-3, 1972

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
171	40#	K-55	ST&C	X	6962.75	CHF	6965

171 jts Total

Casing Hardware:

Float shoe and collar type Bkr Type "G" Diff Fill

Centralizer type and product number B & W

Centralizers installed on the following joints Shoe jt 2nd and 3rd

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type N/A. Caliper volume -- ft^3 + excess over caliper _____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3 + cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:

Preflush—Water _____ bbls, other _____ Volume _____ bbls

First stage, type and additives 550 cu ft BJ lite, .75% D-31. Weight 12.4 lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Second stage, type and additives 550 cu ft Class "G". Weight 15.9 lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate

Displacement rate 6 B/M

Percent returns during job 100%

Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg with _____ lbs on slips.

Remarks:

Did not bump plug

Drilling Foreman P. D. White

Date 12-5-72

SHELL OIL CO.
RM-62 (Rev. 8-72)

CASING AND CEMENTING

Field Altamont Well Ute 1-28B5

Job: 7 " O.D. Casing/Liner. Ran to 10,668 feet (KB) on 12-26, 1972

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF
258	26#	S-95	LT&C	X	10,680	CHF	10,668

258 jts Total

Casing Hardware:
Float shoe and collar type Shoe at 10,668 and float shoe at 10,544
Centralizer type and product number
Centralizers installed on the following joints
Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:
Caliper type . Caliper volume ft^3 + excess over caliper
ft^3 + float collar to shoe volume ft^3 + liner lap ft^3
+ cement above liner ft^3 = ft^3 (Total Volume).

Cement:
Preflush—Water bbls, other Volume bbls
First stage, type and additives 350 cu ft BJ litewt, .5% D-31, .1% R-5
. Weight 12.4 lbs/gal, yield
ft^3/sk, volume sx. Pumpability hours at °F.
Second stage, type and additives 175 cu ft Class "G", 1% D-31, .1% R-5
. Weight 15.9 lbs/gal, yield
ft^3/sk, volume sx. Pumpability hours at °F.

Cementing Procedure:
Rotate/reciprocate
Displacement rate
Percent returns during job
Bumped plug at AM/PM with psi. Bled back bbls. Hung csg with lbs on slips.

Remarks:
Displaced w/410 bbls mud. Did not bump plug. Float held ok. CIP 10:45 AM. Good returns.

Drilling Foreman
Date

SHELL OIL CO.
RM-62 (Rev. 8-72)

CASING AND CEMENTING

Field Altamont Well Ute 1-28B5

Job: 5 " O.D. ~~Casing~~/Liner. Ran to 12,397 feet (KB) on 1-17, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From KB	To CHF
28	18#	S00-95	SFJP	X		CHF	
20	18#	N-80	SFJP	X			

48 jts Total

Burns hanger at 10,460

Shoe at 12,397

Casing Hardware:

Float shoe and collar type Howco

Centralizer type and product number B & W centralizers 6' above and every 200' above for entire length of liner

Centralizers installed on the following joints

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type _____. Caliper volume _____ ft^3 + excess over caliper _____ ft^3 + float collar to shoe volume _____ ft^3 + liner lap _____ ft^3 + cement above liner _____ ft^3 = _____ ft^3 (Total Volume).

Cement:

Preflush—Water _____ bbls, other _____ Volume _____ bbls

First stage, type and additives 240 sx Class "G" API, 3% gel, 1% D-31, and .2% R-5. Weight 14.4-15.2 lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Second stage, type and additives _____. Weight _____ lbs/gal, yield _____ ft^3/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate

Displacement rate

Percent returns during job

Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg with _____ lbs on slips.

Remarks:

Mixed 6.5 bbls mud flush followed by 2 BW. Released wiper plug. With 2 BW ahead, displaced w/total of 109 bbls mud seeing press's increase when plugs latched up. Bumped plug w/2000 psi. Bled back 3/4 bbl. Float held ok.

Drilling Foreman _____

Date _____

SHELL OIL COMPANY

1700 BROADWAY
DENVER, COLORADO 80202

November 21, 1972

Subject: BOP Equipment and Mud Monitoring Equipment To Be Used on Wells

Shell-Duncan-Tew 1-10B5
SW/4 NE/4 Section 10-T2S-R5W

Shell-Duncan-Ute 1-28B5
NW/4 NE/4 Section 28-T2S-R5W

Shell-Gulf-Myrin Ranch 1-13B4
NE/4 NE/4 Section 13-T2S-R4W

All in Altamont Field
Duchesne County, Utah

State of Utah
Oil and Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Attention Mr. Cleon Feight, Director

Gentlemen:

In reply to your request regarding specific information on BOP and mud monitoring equipment, we submit the following on each of the above wells.

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which high pressures could occur.

BOP Equipment

300-7,000' - Rotating head
7,000'-TD - 3-ram type BOP's and 1 bag type
5,000# working pressure

Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Yours very truly,

K. R. Gordon

For: N. J. Isto
Division Production Manager
Rocky Mountain Division

MKG:sp

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: Tribal 14-20-H62-2508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Ute

9. WELL NO.: 1-28B5

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW/4 NE/4 Section 28-T2S-R5W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Shell Oil Company

3. ADDRESS OF OPERATOR: 1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1260' FNL & 1431' FEL Section 28

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5931 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Nov 1, 1977
BY: [signature]

RECEIVED
OCT 31 1977
DIVISION OF OIL, GAS, & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Div. Opers. Engr. DATE OCT 12 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: O&GCC w/attachment

*See Instructions on Reverse Side

PB, CMT SQZ, PERF, STIM

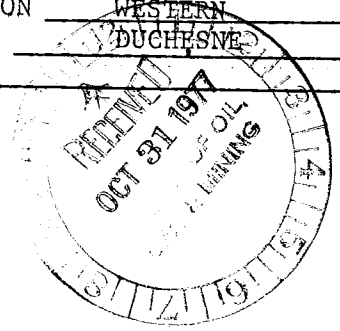
SHELL-DUNCAN

FROM: 7/6 - 10/6/77

LEASE UTE
DIVISION WESTERN
COUNTY DUCHESNE

WELL NO. 1-28B5
ELEV 5931 KB
STATE UTAH

ALTAMONT



UTAH
ALTAMONT

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

"FR" TD 12,400. PB 12,290. AFE #424597 provides funds to plug back, cmt sqz, perf & stim the Green River. MI&RU WOW #19. Unseated pmp. Pmp'd 100 bbls hot prod wtr down tbg. POOH w/pmp & rods. SI well overnight. JUL 06 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Installed 6" BOPE & tested to 4000 psi. Pulled tbg, AC & MA. SI overnight. JUL 07 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. RIH w/4 4-3/4" DC's, bumper sub, accl, oil jars & overshot w/5-3/4 OD skirt to fish lower prt of on-off tool. Ran tools to 10,432. Reverse circ'd hole w/500 bbls prod wtr. Latched onto fish & released seal assy & jarred loose. SI overnight. JUL 08 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. 7/8 POOH w/fish'g tools; did not rec on/off tool & seal assy. RIH w/4 4-3/4 DC's, bumper sub, accl, oil jars & overshot w/new grapple to 10,400'. 7/9 Latched onto seal assy & on-off tool & POOH w/fish. Ran tbg w/DR plug to 10,000. Prep to perf & set cmt ret. SI well. JUL 11 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Latched into Mdl D pkr & sheared off DR plug. Press tested to 3000#, ok. Bled off press & pulled 1 std tbg. Dumped 2 sx sd to cap pkr. Pmp'd tbg vol w/prod wtr to get sd out of tbg. Pulled 19 stds & circ'd hole clean. POOH & SI for night. JUL 12 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

JUL 13 1977

TD 12,400. PB 12,290. OWP perf'd 8 holes phased @ 60 deg over a 2' interval w/a cent csg gun; btm hole @ 9130. RIH w/Bkr Mdl K cmt ret on WL & set top of ret @ 9090. RD OWP. RIH w/tbg & std valve. Press'd tbg to 4000#, ok. Fished SV & stung into ret. Pmp'd thru ret & SI well.

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Pmp'd [illegible]00 bbls prod wtr thru tbg @ 5 B/M @ 1100 psi; sli blow on backside. Installed valve on 7" csg & RU Hal to cmt behind 7" csg. Pmp'd 30 bbls mud flush foll'd by 50 BW, then 300 sx Class "G" cmt w/.6% Halad 9, 1.2% HR5 w/5 gals (15.8#/gal) wtr/sx, 1.15 cu ft/sx w/4-6 hrs set'g time. Pmp'd 61.5 bbls cmt slurry foll'd by 10 bbls frh wtr foll'd by 43.5 bbls prod wtr. Unstung from ret & pulled up 20' leaving 20' cmt on top of cmt ret, then reversed out. Pmp'd 2 B/M @ 1800 psi mud flush, 2000 psi @ 2 B/M pmp'g pre-pad, 2000 psi @ 1.7 B/M spt'g cmt, 700 psi @ 1.5 B/M displ'g cmt, 700 psi @ 3.5 B/M reversing out. SI; WOC. JUL 14 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Prep to recmt behind 7" csg. RU OWP; sli vac on 7" csg. Ran CBL from 9063-8500 w/2000 psi on 7" csg; no indication of cmt. SI well overnight.
JUL 15 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. 7/15 RIH & perf'd 8 holes w/csg carrier gun phased @ 60 deg; holes @ 9050. RIH w/cmt ret & set @ 8990. POOH & RD OWP. RIH w/2-7/8 tbg & stinger for cmt ret. Stung into cmt ret @ 8990. Pmp'd 10 bbls prod wtr thru tbg. SI well. 7/16 Ran std valve & press tested tbg to 3000 psi & fished SV. Hal pmp'd 50 bbls frh wtr, then 62 bbls cmt slurry, then 10 bbls frh wtr, then 42 bbls prod wtr, then unstung from cmt ret & reverse circ'd w/60 bbls prod wtr. Left cmt below ret, but none on ret. Final sqz press before unstinging from ret 1600 psi. Returns on backside while cmt'g. Pmp'd 300 sx cmt containing .6% Halad 9, 1.2% HR5 & 5 gals wtr per sx (15.8#/gal), 1.15 cu ft sx. Set'g time 4-6 hrs. Pmp'd 50 bbls frh wtr @ 5 B/M @ 2000 psi. Displ'd cmt @ 1/4 B/M @ 1650 psi. Rev circ'd @ 5 B/M & RD Hal. POOH w/tbg. SI well.
JUL 18 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. RU OWP WL & RIH to run CBL. Tag'd cmt @ 8020. POOH & RD OWP. RIH w/6-1/8" Hughes bit on 2-7/8 tbg & tag'd cmt @ 8027. Drld firm cmt to 8170 & fell thru. Ran bit to 8840 & started circ'g in reverse. SI overnight.
JUL 19 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Ran 6-1/8 bit to cmt ret @ 8990 & DO ret while rev circ'g. Pushed DO cmt ret to 9050 & drld on ret 1 hr while rev circ'g. Bit plug'd. POOH w/tbg & bit, leaving DO cmt ret @ 9050. SI overnight. JUL 20 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. RU OWP WL & ran CBL from 8400-9025; indicated good bond 8980-8870 & cmt stringer @ 8850 & 8555. Free csg from 8555' up. RD OWP. RIH w/Bkr dbl-grip pkr for 7" csg & set @ 9000'. Tested tbg-csg annulus to 3000 psi, ok. Gas in annulus indicate sqz'd perfs @ 9050 are leaking. Released pkr & pulled 20 stds tbg. SI for night. JUL 21 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Prep to cmt behing 7" csg. RU OWP WL & RIH w/4-way sqz csg carrier gun. Perf'd 8 holes phased @ 60 deg over a 2' interval w/top hole @ 8820. RIH w/Bkr Mdl K cmt ret & set @ 8780. RD OWP. RIH w/2-7/8 tbg & stinger for cmt ret. Stung into ret @ 8780 & press tested tbg to 3000 psi. Pmp'd 10 bbls prod wtr thru ret & SI overnight.
JUL 22 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. 7/22 Rmal. 500# on tbg-csg annulus. Pmp'd down tbg; pmp'd 50 bbls frh wtr foll'd by 62 bbls 15.2#/gal cmt slurry. Displ'd w/10 bbls frh wtr & 41 bbls prod wtr. After pmp'g 27 bbls displmt, got good returns behing 7" csg. Displ'd @ 1500# @ 1 B/M. ISIP 1000 psi, 10 mins 1000. Flw behind 7" quit when pmp'g ceased. Unstung from ret & bled press off tbg & csg. No indication of ret leaking. Rev'd out w/65 bbls prod wtr. sli amt of cmt rev out. RD Hal & pulled tbg. Pmp'd 300 1.15 cu ft sx of cmt. Each sx contained .6% Halad 9, 1.2% HR5, 5# Gilsonite & 5 gals wtr/sx. Set'g time 4-6 hrs. 7/23 OWP ran CBL from 8500-8766; no indication of cmt behind pipe. Ran GR from 8400-8000. RD OWP. SI well.

JUL 25 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Reran CBL; no cmt behind pipe above 8850'. RIH w/4-way sqz csg carrier gun. Perf'd 8 holes phased @ 60 deg over a 2' interval w/top hole @ 8750. POOH. RIH w/Bkr Mdl K cmt ret for 7" csg & set @ 8710. POOH & SD for night.

JUL 26 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. RIH w/2-7/8 tbg & SV & tested tbg to 3000#, ok. Fished SV & stung into ret. Pmp'd 20 bbls prod wtr down tbg & circ'd out behind 7" csg. Circ'd out mud & wtr. Hal pmp'd 50 bbls frh wtr foll'd by 62 bbls 15.4#/gal cmt slurry. Displ'd w/10 bbls frh wtr & 41 bbls prod wtr while holding 500 psi on annulus. After spt'g cmt, started get'g wtr & gas cut cmt from behind 7" csg. Circ'd approx 51 bbls 9.8#/gal wtr cut cmt from last job into pit from behind 7" csg. Max rate displ'd cmt 3 B/M; @ end of displmt 1/2 B/M. Max press 1600 psi. ISIP 1600 psi. Held 10 mins. Flw on backside of 7" quit when pmp'g ceased. Unstung from ret allowing press to equalize betwn tbg & annulus. No indication of ret leakage. Bled off & rev out w/70 bbls prod wtr. RD Hal & pulled tbg. A total of 300 sx Class G, 1.15 cu ft cmt were pmp'd. Each sx contained .6% Halad 9, 1.2% HR5, 5# Gilsonite & 5 gal wtr/sx. Set'g time 4-6 hrs. SI well.

JUL 27 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Prep to DO cmt ret's. RU OWP WL & ran CBL 8000-8708; 40% bond 8550-8630. POOH. RIH w/temp log from 6000-8708; indicated temp shift @ 8620 & 7425. Greater incr in temp after incr @ 7425'. POOH. RD OWP & SI overnight.

JUL 28 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. RIH w/6-1/8 bit on 2-7/8 tbg & tag'd cmt ret @ 8710. RU power sub & DO ret in 4 hrs while rev circ'g. Pushed ret to 8750 & drld on ret 4 hrs. SD for night.

JUL 29 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. 7/29 Drld & pushed top ret to ret @ 8780. Drld up top ret, then drld & pushed 2nd ret to 8870 while rev circ'g. Sqz'd perfs @ 8780 leaking. Rev circ'd green cmt & sli tr of GR crude. 7/30 Drld on ret 4 hrs @ 8870; not mak'g any hole. Rev circ'd. Started pull'g tbg; tbg hung up @ 572. Worked tbg; could go down hole, but couldn't pull up. SI well.

AUG 01 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. RU power sub to rotate @ 572. Rotated 2 hrs while working tbg up & down hole. RD sub & pulled 1 jt; had to pull 80,000# over to get free of csg collar. Next 5 jts pulled same way. POOH w/bit. RIH w/new 6-1/8 bit to 8870. RU power sub & SI for night.

AUG 02 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Drld up remains of ret @ 8870. DO 30' good cmt. Drld & CO to 9050 & circ'd clean. SI well overnight.

AUG 03 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Drld 40' cmt in 1 hr. Drld up cmt ret in 2 hrs; no cmt below ret. Ran 6-1/8 bit to 10,425 & circ'd hole clean w/prod wtr. POOH & LD 50 jts 2-7/8 tbg. MI&RU OWP. Perf'd as per revised prog w/3-1/8" csg carrier gun. Run #1 - perf'd 10,315 thru 9949 (21 holes); press before & after 0. Run #2 - perf'd 9932 thru 9648 (22 holes); press before & after 0. RD&MO OWP. SI well overnight.

AUG 04 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. Prep to AT. SICP 0. Set Bkr 7" full bore pkr @ 9548. Pmp'd down tbg w/30 bbls prod wtr @ 1-1/2 B/M @ 4500 psi; no communication. Drop'd SV & tested tbg to 7500 psi, ok. Landed tbg on donut. Installed BPV & removed BOP's. Installed & tested 10,000# tree. SI well overnight.

AUG 05 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. 8/5 Prep to AT. 8/6 BJ acdz'd perfs 9648-10,315 (43 holes) w/380 bbls 7-1/2% HCl as folls: Pmp'd 50 bbls 7-1/2% HCl w/10 ball sealers evenly distributed. Pmp'd 5 bbls 7-1/2% HCl containing 1#/gal Divert II. Repeated until 7 stages of acid & 6 stages of Divert II pmp'd. Flushed w/140 bbls prod wtr. RA sd thruout. Max press 8000 psi, min 3850, avg 6000. Max rate 11.5 B/M, min 7, avg 8.5. ISIP 2900 psi, 5 mins 2700, 10 mins 2600, 15 mins 2450. RD&MO BJ. OWP ran GR log; indicated very good trtmt. WL PBTD 10,342. 5-hr SITP 1000 psi. Opened well to pit on 36/64 chk w/400 psi FTP & up to 800 psi in 30 mins. SI. Removed 63 frac balls from chk. 15-min SITP 1240. Opened to pit 15 mins on 12/64 chk w/1160 psi FTP. SI. Opened well to bty 5 p.m. 8/6/77 on 24/64 chk. Flwd 373 BO, 798 BW w/450 psi FTP in 15 hrs. Turned well over to prod.

AUG 08 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. LD rod string & installed 5000# tree. Hooked up to flwline & turned well over to prod. RD WOW #19 8/9.

AUG 09 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 16-hr test, prod 149 BO, 770 BW, 217 MCF gas w/400 psi.

AUG 10 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim) TD 12,400. PB 12,290. On 20-hr test, prod 137 BO, 899 BW, 207 MCF gas w/250 psi. AUG 11 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim) TD 12,400. PB 12,290. On 24-hr test, prod 142 BO, 878 BW, 207 MCF gas w/200 psi. AUG 12 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim) TD 12,400. PB 12,290. On 24-hr test, prod 91 BO, 680 BW, 174 MCF gas w/150 psi. AUG 15 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim) TD 12,400. PB 12,290. 8/13 MI&RU Otis & inj'd N2 @ 600 cf/M. Hit soft wax plug @ 760 & incr'd N2 to 900 cf/M & cleared wax @ 820. Decr'd to 300 cf/M & RIH to 9300. Incr'd to 500 cf/M; very little fluid returns - some gas. RIH to 9450 w/very little fluid returns. POOH; well dead. Total N2 used 170,000 cf. 8/15 RU Geotex & ran temp, wtr tracer, sound analyzer & fluid density survey to determine fluid entry pts. Found major fluid entry from perfs 10,300-10,315 (3 holes) 600 BW/D & 72 BO/D, 9732-9757 (4 holes) 50 BW/D & 28 BO/D. Sml gas entry @ upper zone. RD Geotex. AUG 16 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim) TD 12,400. PB 12,290. On 24-hr test, prod 117 BO, 1167 BW, 177 MCF gas w/50 psi. AUG 17 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim) TD 12,400. PB 12,290. On 24-hr test, prod 59 BO, 394 BW, 144 MCF gas w/50 psi. AUG 18 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim) TD 12,400. PB 12,290. SI. AUG 19 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim) TD 12,400. PB 12,290. SI AUG 22 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim) TD 12,400. PB 12,290. On various dates, prod:

Rept Date	Hrs	BO	BW	MCF GAS	Press
8/19	24	0	1	48	30
8/20	24	10	1	72	30
8/21	24	0	3	9	30

AUG 29 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim) TD 12,400. PB 12,290. On 24 hr test, prod 10 BO, 35 BW, 7 MCF gas w/30 psi. AUG 24 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24 hr test, prod 7 BO, 118 BW, 69 MCF gas w/30 psi. AUG 2 5 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24 hr test prod 246 BO, 1213 BW, 214 MCF gas w/30 psi. AUG 2 6 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24 hr test prod 49 BO, 681 BW, 232 MCF gas w/30 psi. AUG 2 9 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)
AUG 3 0 1977

TD 12,400. PB 12,290. On various tests well prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
8/26	24	0	16	30	50
8/27	24	0	8	46	50
8/28	24	8	6	46	30

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 0 BO, 9 BW, 46 MCF gas w/30 psi. AUG 3 1 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 13 BO, 27 BW, 46 MCF gas w/50 psi. SEP 0 1 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 0 BO, 1 BW, 47 MCF gas w/50 psi. SEP 0 2 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 0 BO, 0 BW, 47 MCF gas w/50 psi. SEP 0 6 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
9/2	24	132	573	268	50
9/3	24	102	745	254	50
9/4	24	0	85	144	50
9/5	24	16	2	128	50

SEP 0 7 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 0 BO, 3 BW, 5 MCF gas w/50 psi. SEP 0 8 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 5 BO, 17 BW, 5 MCF gas w/50 psi. SEP 0 9 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 6 BO, 89 BW, 93 MCF gas w/50 psi. SEP 1 2 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
9/9	24	69	266	144	50
9/10	24	89	651	204	50
9/11	24	27	105	96	50

SEP 13 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 9 BO, 2 BW, 71 MCF gas w/50 psi.

SEP 14 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 0 BO, 0 BW, 23 MCF gas w/50 psi.

SEP 15 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. MI&RU CWS #25. Well flw'g wtr. MI&RU HOT & pmp'd 100 bbls prod wtr down tbg; well on vac. RD HOT. Removed 5000# WH & installed rod pmp WH. PU 1-3/4" pmp; unable to run pmp due to wax. MI&RU wax cut'g trk & HOT. Cut hard wax from sfc to 3500'. Ran cut'g tools down to 9400' to chk tbg, ok. RD wax cut'g trk & HOT. SI for night.

SEP 16 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 0 BO, 29 BW, 23 MCF gas w/25 psi.

SEP 19 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. SI.

SEP 20 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. 9/16 Pmp'd 50 BW down tbg. Ran 1-3/4" pmp, 129 3/4", 128 7/8" & 127 1" Electra E rods. Spaced out w/two 6' & one 8' sub. Press'd tbg & pmp to 950 psi, held ok. RD&MO CWS #25.

SEP 21 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 78 BO, 0 BW, 76 MCF gas w/50 psi.

SEP 22 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 59 BO, 240 BW, 74 MCF gas w/50 psi. SEP 23 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 76 BO, 325 BW, 79 MCF gas w/50 psi.

SEP 26 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
9/23	24	88	384	132	50
9/24	24	39	370	132	50
9/25	24	68	371	132	50

SEP 27 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 78 BO, 378 BW, 132 MCF gas w/50 psi.

SEP 28 1977

Shell-Ute 1-28B5
(PB, cmt sqz, perf, stim)

TD 12,400. PB 12,290. On 24-hr test, prod 88 BO, 376 BW, 132 MCF gas w/50 psi.

SEP 29 1977

Shell-Ute 1-28B5 (PB, cmt sqz, perf, stim)	TD 12,400. PB 12,290. On 10-hr test, prod 16 BO, 43 BW, 62 MCF gas w/50 psi.	SEP 3 0 1977
Shell-Ute 1-28B5 (PB, cmt sqz, perf, stim)	TD 12,400. PB 12,290. On 24-hr test, prod 74 BO, 27 BW, 52 MCF gas w/50 psi.	OCT 0 3 1977
Shell-Ute 1-28B5 (PB, cmt sqz, perf, stim)	TD 12,400. PB 12,290. On 24-hr test 9/30, prod 107 BO, 0 BW, 99 MCF gas w/50 psi. On 24-hr test 10/1, prod 19 BO, 375 BW, 152 MCF gas w/50 psi.	OCT 0 4 1977
Shell-Ute 1-28B5 (PB, cmt sqz, perf, stim)	TD 12,400. PB 12,290. On 24-hr test 10/2, prod 90 BO, 1 BW, 98 MCF gas w/50 psi. On 24-hr test 10/3, prod 97 BO, 375 BW, 99 MCF gas w/50 psi.	OCT 0 5 1977
Shell-Ute 1-28B5 (PB, cmt sqz, perf, stim)	TD 12,400. PB 12,290. Prior to work, well was dead. After work, well prod avg of 96 BO, 320 BW & 98 MCF gas per day w/1-3/4" pmp @ 9/123" SPM. FINAL REPORT	OCT 0 6 1977

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Shell Oil Company

3. ADDRESS OF OPERATOR: P.O. Box 831 Houston, TX 77001 ATTN: P.G. Geiling Rm. #6461 WCK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1260' FNL & 1431' FEL Sec. 28

5. LEASE DESIGNATION AND SERIAL NO.: Tribal 14-20-H62-2508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Ute

9. WELL NO.: 1-28B5

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW/4 NE/4 T2S R5W

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5931' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[X]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other)	[ ]			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: _____

BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED D.A. Lambie D.A. LAMBIE TITLE STAFF PROD. ENGINEER DATE 6-24-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ALTAMONT OPERATIONS
DAILY COMPLETIONS AND REMEDIALS REPORT
WELL HISTORY FOR WELL 349
ISSUED 05/26/81

WELL: UTE 1-26B5
LABEL: FIRST REPORT
AFE: AFE NO. 514267
FOREMAN: K.C. LAROSE
RIG: W.O.W. NO. 19
OBJECTIVE: ISOLATE WATER PRODUCTION
AUTH. AMNT: 22000
DAILY COST: 2350
CUM COST: 2350
DATE: 4-21-81
ACTIVITY: 4-21-81 STATUS: FIRST REPORT AFE NO.514267 WAS
02 TO MOVE PACKER UP HOLE TO TRY TO ISOLATE THE WATER
03 ZONE AUTH AMT 22000
04 4-21-81 ACTIVITY: MIRU REMOVED HORSES HEAD UNSEATED
05 PUMP PULLED RODS AND PUMP OUT OF THE HOLE INSTALLED
06 BOPS AND TESTED OK FLOWED WELL TO BATTERY OVER NIGHT
07 BACK SIDE HAD 1500 LBS ON IT SDFN

LABEL: -----
DAILY COST: 6050
CUM COST: 8400
DATE: 4-22-81
ACTIVITY: 4-22-81 STATUS: PUMPED WATER DOWN TUBING KILLED
02 WELL - RELEASED PACKER - POOH - RIG UP OWP . RIH
03 SET C.I. B.P. @ 11068 - POOH - PUT ON A 7 IN.
04 FULLBORE PACKER - RIH - SET PACKER @ 10430 - PUMPED
05 100 BBLS. OF HOT WATER DOWN TUBING - DROP STANDING
06 VALVE - PUMP IT DOWN TO SEATING NIPPLE - PRESSURE
07 CHECK TUBING OK - SDON

LABEL: -----
DAILY COST: 1700
CUM COST: 10100
DATE: 4-23-81
ACTIVITY: 4-23-81 STATUS: RIH WITH FISHING TOOL - PULLED
02 S.V. - POOH - RIH WITH PUMP AND RODS - SEATED
03 PUMP IN - HUNG HORSES HEAD OFF - STROKED UNIT OK -
04 PRESSURE CHECK OK - PUT WELL BACK ON PRODUCTION -
05 RIG DOWN MOVED TO 1-1883.

EP-1024 (REV. 4/75)

SHELL OIL COMPANY
PHYSICAL AND/OR ORIFICE METER TEST REPORT

DATE 10-18-82 FIELD Altamont PROD. FORM.

PRODUCER Shell Oil Co PURCHASER

LEASE 1-28B5 Prod Gas TYPE GAS Wet USED FOR Sales

LOCATION 1-28B5 Batt SEC. BLOCK TWP. R- SUR.

WELLS CONNECTED COUNTY Duch STATE Utah

GPM TEST		DIFF. GAUGE				METER INFORMATION		FACTORS	
COMP. ☐ CHAR. ☐		FOUND		LEFT		METER MAKE	Barton	F B	
TRAP PRESS.		U-TUBE	GAUGE	U-TUBE	GAUGE	SERIAL NO.	202A-66436	F P B	
LINE PRESS.		LOWER LIMIT	-3	LOWER LIMIT	-3	DIFF. RANGE	0-100" WC	F G	
ATMOS. TEMP.		ZERO	0	ZERO	0	STATIC RANGE	0-100 #	F T F	
GAS TEMP.		20	21	20	20	CHART NO.	2-10-5	F P Y	
CU. FT. GAS RUN		50	51	50	50	LINE SIZE	4.026	HOURLY COEFF.	
CU. FT. GAS RUN AT ____ OZ. @ 60°F		80	81	80	80	ORIFICE SIZE	1.000	ORIFICE PLATE CHANGE	
CONDENSER TEMP.		100	101	100	100	AVG. DIFF.	2.5		
ACCUM. PRESS.		UPPER LIMIT	+5	UPPER LIMIT	+5	AVG. STATIC	7.3	REMOVED ____ X ____	
CC. RECOVERY RAW		STATIC GAUGE				GAUGE TAPS	Flange	INSTALLED ____ X ____	
TEMP. RAW									
GALS. PER M. RAW		FOUND		LEFT					
CC. WEATHERED TO 60 °F		DEAD WGT.	GAUGE	DEAD WGT.	GAUGE				
GALS. PER M AT 60 °F		45	46	45	45				

BASIC

CARD NO.				MEAS. POINT IDENT SYSTEM					BASIC MEAS. POINT				VA/KIND
1	2	3	4	5	6	7	8	9	10	11	12	13	
2	3	6	7	1	7	0	7	8	0	8	6	1	

CARD TYPE 04

CARD TYPE		TEMP.			SPECIFIC GRAVITY				EFFECTIVE DATE COEFFICIENT						ORIFICE SIZE					AVER. DIFF. PRESS.			AVERAGE STATIC PRESSURE			
14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	43	44	45	48	49	50	51
0	4	1	4	5	0	7	9	9	1	0	1	8	8	2	0	1	0	0	0	0	0	6	0	0	5	3

CARD TYPE 05

CARD TYPE		MO.		DAY		YR.		HEXANE PLUS C_7+			
14	15	16	17	18	19	20	21	74	75	76	77
0	5										

REMARKS: Meter Calibration - Run Arc OK - Orifice Plate Good Shape

M 10 D 18 19 82 Roy Sorensen
SIGNATURE OF TESTER

SIGNATURE OF WITNESS

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Shell Oil Company

3. ADDRESS OF OPERATOR: P.O. Box 831 Houston, TX 77001 ATTN: P.G. Gelling RM # 6459 WCK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1260' FNL + 1431' FEL Sec. 28

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-2508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Ute

9. WELL NO.: 1-28B5

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: NW¼NE¼ T2S R5W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5931' KB

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)			☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE ATTACHED

RECEIVED
JUL 29 1982
DIVISION OF OIL, GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/29/82
BY:

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. N. KELLDORF TITLE DIVISION PROD. ENGINEER DATE 7-19-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

REMEDIAL PROGNOSIS
UTE 1-28B5
SECTION 28, T2S, R5W
ALTAMONT FIELD, UTAH

Pertinent Data: Shell's Share: 99.97%

Elevation (KB):	5931'
Elevation (GL):	5913'
TD:	12,400'
PBTD:	12,284'
Casing:	13-3/8", 68#, K-55 to 300'; 9-5/8", 40#, K-55 to 6965'; 7", 26#, S-95 to 10,668'
Liner:	5", 18#, N-80 and S-95, top at 10,460', bottom at 12,397'
Tubing:	2-7/8", EUE, N-80 to 10,400'±
Packer:	5" CIBP at 11,068'; 7" fullbore packer at 10,400'±
Perforations:	Below CIBP 11,083'-12,282' (311 holes)
	Between CIBP & fullbore 10,464'-11,059' (155 holes)
	Above fullbore 9,648'-10,315' (43 holes)
	total (509 holes)

Objective: Clean out and stimulate intervals 10,464' to 12,282'.

Procedure:

1. MIRU. Load hole with clean produced water containing 5 gal/100 bbl Tretolite Xcide 102 Biocide. Remove tree. Install and test BOPE as per field specs. (See Attachment I).

2. POOH with rods and pump. POOH with tubing and 7" fullbore packer at 10,400'±.

3a. RIH with 6-1/8" O.D. mill on 2-7/8" tubing. Clean to 10,440'± top of 5" liner hanger. POOH with mill & tubing.

b. RIH with 4-1/8" O.D mill & scraper. Mill out CIBP at 11,068' and clean out liner to PBTD 12,290'±. POOH with mill and tubing.

4. RIH with 7" fullbore packer. Set at 10,400'±. Test annulus to see if there is any pressure increase. Try to maintain some pressure on annulus while setting between perfs and acidizing.

Note: Maintain necessary pressure on annulus during acid treatment to keep tubing-annulus differential at 6500 psi or less. Treat at maximum rates attainable within a limiting pressure of 10,000 psi.

5. Acid treat perforations (10,464' to 12,282'; 466 holes) with 30,000 gallons of 7-1/2% HCl as follows:

a. Pump 1000 gallons of 7-1/2% HCl to establish injection rate.

b. Pump 4000 gallons of 7-1/2% HCl, dropping one ball sealer (7/8" RCH with 1/2 s.g.) every 60 gallons.

c. Pump 1000 gallons of 7-1/2% HCl containing 1000# benzoic acid flakes.

d. Repeat Step (b) five more times and Step (c) four more times for a total of six stages and five of diverting material (total 30,000 gallons of 7-1/2% HCl and 400 ball sealers).

e. Flush with 110 bbls of clean produced water containing 5 gals/100 Tretolite Xcide 102 Biocide.

Notes:

(1) All acid and flush to contain 5# J-120/1,000 gallons 7-1/2% HCl or equivalent for ±60% friction reduction and 1.0# 20-40 mesh RA sand per 1,000 gallons (no RA sand in flush).

(2) All acid to contain sufficient inhibitor for four hours exposure at 210° and necessary surfactant (tested for compatibility with formation fluids) + 1 gallon Nalco's Visco 4987/100 gallons acid.

(3) Maintain 2500 psi surface casing pressure during treatment if possible.

(4) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.

(5) Record ISIP and SIP decline for at lease 20 minutes.

6. Flow test until well dies. POOH with fullbore packer and tubing.

7. Run RA log from 12,282'± to 10,460'±.

8. RIH with 7" fullbore packer. Set at 10,400'±. RIH with production equipment. Put well back on production.

Note: Once 1-28B5 has been placed back on production; monitor closely any increase in water; if water rates are high, we will probably want to reset a RBP at 11,068' between perforations and remonitor production rates.

Requested by: G.K. Root 7-6-82 Approved: [illegible]
DO OC contact

Date: 7/8/82

GKR:LAM
6/29/82

PRD427805422

4241 State Office Building: Salt Lake City, Ut. 84114. ● 801-533-5771

MONTHLY OIL AND GAS PRODUCTION REPORT

Duchesne

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

[redacted]
PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.

Operator name change

2110 40

Utah Account No. N0840

Report Period (Month/Year) 8 / 84

Amended Report ☐

Well Name / API Number / Entity / Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
MURDOCK 1-3485 / 4301330230 01786 02S 05W 34	WSTC	31	1800	1010	381
JENKINS 1-1B3 / 4301330175 01790 02S 03W 1	GR-WS	31	1719	2905	8117
YOUNG ETAL 1 2984 / 4301330246 01791 02S 04W 29	WSTC	31	768	0	4270
BROADHEAD 1-32B5 / 4301330221 01795 02S 05W 32	WSTC	18	219	0	70
UTE 1-28B4 / 4301330242 01796 02S 04W 28	WSTC	30	486	1169	3601
UTE TRIBAL 1-35A3 / 4301330181 01800 01S 03W 35	WSTC	31	2846	2175	5066
MURDOCK 1-2585 / 4301330247 01801 02S 05W 25	WSTC	20	341	0	1312
HANSON TRUST 1-08B3 / 4301330201 01805 02S 03W 8	GR-WS	0	0	0	0
BURTON 1-16B5 / 4301330238 01806 02S 05W 16	WSTC	19	964	2585	5166
DUTTE 1-10B3 / 4301330187 01810 02S 03W 10	WSTC	5	224	662	421
MEAGHER EST 1 04B2 / 4301330313 01811 02S 02W 4	WSTC	31	1818	3214	3937
SHELL UTE 1-28B5 / [redacted]301330179 01815 02S 05W 28	GR-WS	0	0	0	0
MEAGHER TRBL 1-09B2 / 4301330325 01816 02S 02W 9	WSTC	31	945	909	3214
			12130	14629	35555

OT - 2

TOTAL

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date 9-28-84

Authorized signature

Telephone

Shell Oil Company

P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

0109-10A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See attached list

RECEIVED
DEC 31 1986
DIVISION OF OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
Ute 1-28B5

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28 2S 5W

14. PERMIT NO.
43-013-30179

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
Duchesne

13. STATE

16. Check Appropnate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			[ ]
(Other) –Change Operator			[X]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED Jon K. Nelson TITLE Dist. Land Mgr. DATE 12/24/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

N0235

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W Sparks

Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,
I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88

UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
JENKINS 1-1B3 4301330175 01790 02S 03W 1	GR-WS				
YOUNG ETAL 1-29B4 4301330246 01791 02S 04W 29	WSTC				
JENKINS #2-1B3 4301331117 01792 02S 03W 1	WSTC				
BROADHEAD 1-32B5 4301330221 01795 02S 05W 32	WSTC				
UTE 1-28B4 4301330242 01796 02S 04W 28	WSTC				
UTE TRIBAL 1-35A3 4301330181 01800 01S 03W 35	WSTC				
MURDOCK 1-25B5 4301330247 01801 02S 05W 25	WSTC				
HANSON TRUST 1-08B3 4301330201 01805 02S 03W 8	GR-WS				
BURTON 1-16B5 4301330238 01806 02S 05W 16	WSTC				
DOYLE 1-10B3 4301330187 01810 02S 03W 10	GR-WS				
SHELL UTE 1-28B5 4301330179 01815 02S 05W 28	GR-WS				
RUDY 1-11B3 4301330204 01820 02S 03W 11	WSTC				
SHELL UTE 1-36A3 4301330263 01821 01S 03W 36	WSTC				
	TOTAL				

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Telephone _____

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: Tribal 14-20-H62-2508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
NOV 25 1988

1. OIL WELL [XX] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: ANR Production Company

8. FARM OR LEASE NAME: Ute

3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, Colorado 80201-0749

9. WELL NO.: 1-28B5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1260' FNL & 1431' FEL

10. FIELD AND POOL, OR WILDCAT: Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 28, T2S-R5W

14. PERMIT NO.: 43-013-30179

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5913' GL

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON* P&A	[XX]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Procedure:

1. MIRU. Fish & POOH w/parted rods & tbg.
2. Set 7", 26# cmt retainer @ ± 9550'. Pump 50 sx cmt below & 25 sx on top of cmt retainer.
3. Circ. hole w/9.5#/gal mud.
4. Spot 50 sx cmt plug from 6850-7050'.
5. Spot 50 sx cmt plug from 200'to surface.
6. Cut off 7", 9-5/8", & 13-3/8" csg 5' below ground.
7. Run 1" pipe & cmt 7" x 9-5/8" & 9-5/8" x 13-3/8" annulus form 200' to surface. (Approx. 100 sx total.)
8. Set dry hole marker per USGS regulations.
9. Surface reclamation to follow at later date.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE November 21, 1988

Eileen Danni Dey

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 11-30-88
BY: John R. Baza

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-2508
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ute Indian Tribe
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	Ute
9. WELL NO.	1-28B5
10. FIELD AND POOL, OR WILDCAT	Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 28, T2S-R5W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: ANR Production Company

3. ADDRESS OF OPERATOR: P.O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1260' FNL & 1431' FEL

14. PERMIT NO.: 43-013-30179

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5913' GL

RECEIVED
APR 26 1989
DIVISION OF OIL, GAS & MINING

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[X]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 31 through April 14, 1989:

1. MIRU. POOH w/rods & pump. Fished & POOH w/parted rods. Cut 2-7/8" tbg @ 10,395'. POOH w/tbg.

2. RIH w/7" CICR & set @ 9550'. Pump 75 sx cl "G" cmt; 50 sx under CICR and 25 sx above CICR. (Cmt top @ 9420'.)

3. RU csg jacks. Cut 7" csg @ 6900'. Unable to pull. Re-cut 7" csg @ 5500'. Unable to pull. String shoot in collar @ 3000'. Csg. free. Recovered 72 jts 7" csg.

4. Spot 50 sx cl "G" cmt plug fr 6885-7050'. Spot 75 sx cl "G" cmt plug from 2848-3100'. Spot 50 sx cl "G" cmt plug fr 350-200'. Spot 25 sx cl "G" cmt plug from 50' to surface. ND BOP's. Weld on plate. Erect dry hole marker.

5. RDMO. P&A completed 12:30 pm, 4-14-89. Surface reclamation to follow at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED: Eileen Danni Dey (Eileen Danni Dey) TITLE: Regulatory Analyst DATE: April 24, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

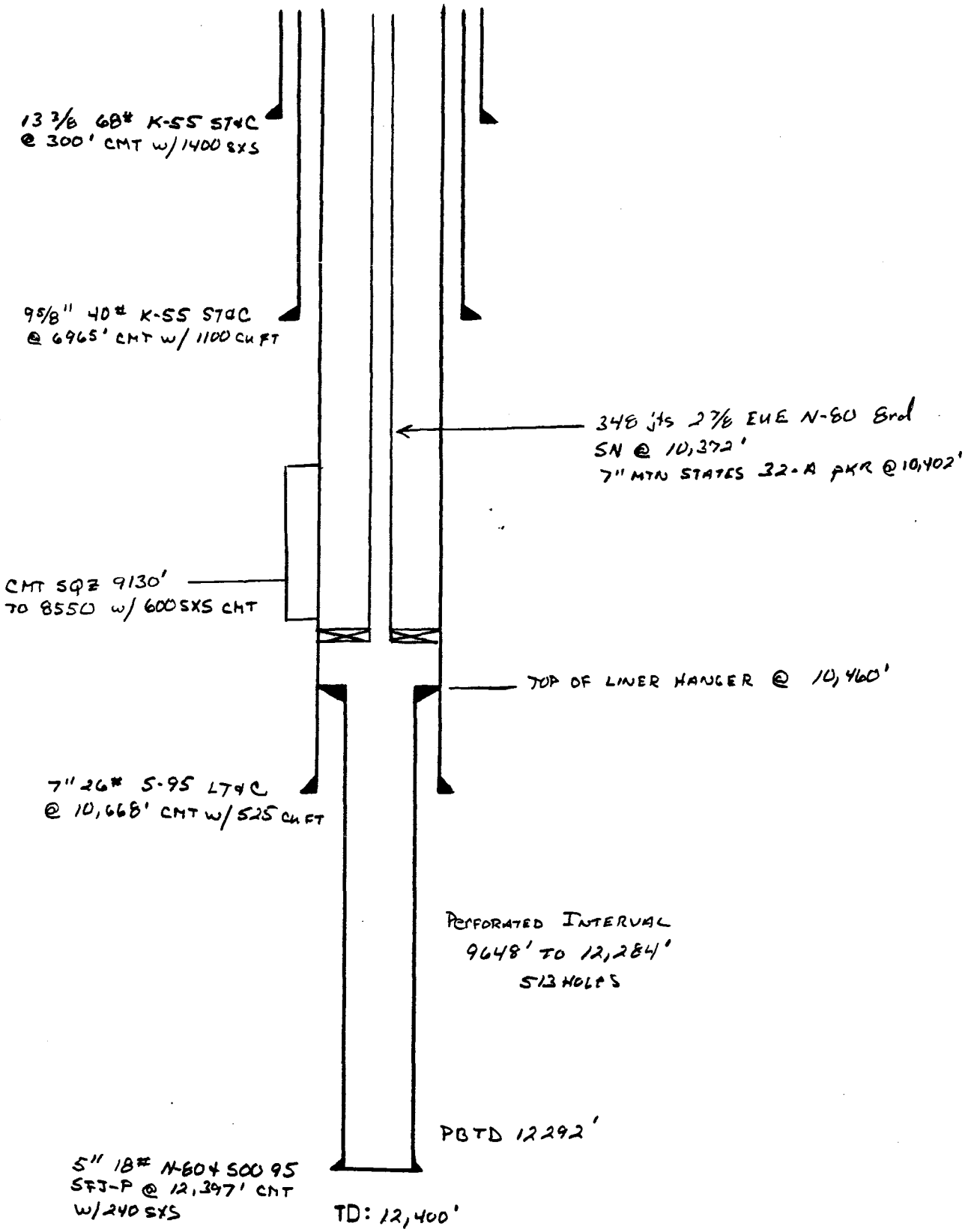
PRESENT WELLBORE SCHEMATIC

AS OF 11/10/88

UTE #1-28BS

SECTION 28, T2S, R5W

S.C. Prutch



Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 2 4 1992
DIVISION OF
OIL GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.: 14-20-H62-2508
6. If Indian, Allottee or Tribe Name: Ute Tribe
7. If Unit or CA, Agreement Designation: CA #96-68

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other P&A'd.
8. Well Name and No.: Ute #1-28B5
2. Name of Operator: ANR Production Company
9. API Well No.: 43-013-30179
3. Address and Telephone No.: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476
10. Field and Pool, or Exploratory Area: Altamont/Bluebell
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1260' FNL & 1431' FEL, Section 28, T2S-R5W
11. County or Parish, State: Duchesne County, Utah

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Reclaim Battery Pit	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company requests permission to reclaim the battery pit on the above referenced location as follows:

1) The pit will be treated with microbes, nutrients and catalysts.

2) When closure through bioremediation is achieved, all remaining water will be removed.

3) The pit will then be backfilled and reclaimed per BLM specifications.

This Sundry is to extend I.N.C. #JB92144 issued 6/17/92. (See attached I.N.C.)

Accepted by the State of Utah Division of Oil, Gas and Mining
Date: 8-27-92
By:

14. I hereby certify that the foregoing is true and correct
Signed Eileen Danni Dey Title Regulatory Analyst Date 8/21/92

(This space for Federal or State office use)

Approved by Federal Approval of this Action is Necessary Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Vernal District Office
170 South 500 East
Vernal, Utah 84078
Phone (801) 789-1362
FAX (801) 789-3634

JUN 19 1992

IN REPLY REFER TO:
3162.7
UT08448
JB92144

JUN 17 1992

CERTIFIED MAIL
Return Receipt Requested
P 125 313 155

ANR Production Company
Attn: Eileen Dey
600 17th St. Suite 800S
P.O. Box 749
Denver, Colorado 80201-0749

Re: Site Security
Well No. Ute # 1-20B5
SE/NE Section 20, T2S, R5W
Communitization Agreement # 9C143
Lease # 1420H624548
Previously # 1420H622507
Duchesne County, Utah

Notice of Violation

Ms. Eileen Dey:

An inspection on the above referenced well on June 6, 1992, revealed the following violation on the production facilities for the # 1-20B5 well located at, NW/NE Section 28, T2S, R5W, or the Ute # 1-28B5 location. This well (#1-28B5) was plugged and abandon on 4-14-89.

1. Emergency Pit with surface accumulation of oil
   Regulation: 43 CFR 3164.1 and NTL-2B Section VI.
   Violation: Minor
   Corrective Action: Clean pit of all oil accumulation and dispose of oil in an approved manner.
   Abatement Period: Sixty (60) calendar days from receipt of this Notice of Violation.

Any adversely affected party who contests a Notice of Violation may request an administrative review before the State Director. Such request, including all supporting documentation, shall be filed with the appropriate State Director within twenty (20) business days from the date such Notice of Violation was considered received. Upon request and showing good cause, an extension for submitting supporting data may be granted by the State Director.

If an operator fails or refuses to comply with the requirements of this notice within the timeframes allowed, assessments for non-compliance may be levied in accordance with 43 CFR 3163.1 (a)(2,3,4,5,and 6).

If you have any questions concerning this matter, please contact Jerry Barnes of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals