

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *AMB*
Approval Letter *10-25-72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *6-16-73*
N..... ✓ WW..... TA.....
SW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log..... ✓
Electric Logs (No.) ✓
E..... I..... Dual I Lat..... GR-N..... Micro.....
HC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patented

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator Shell Oil Company (Rocky Mtn Div. Production)
Amerada Hess and Walter Duncan

7. Unit Agreement Name

Jenkins

9. Well No.

1-1B3

3. Address of Operator

1700 Broadway, Denver, Colorado 80202

10. Field and Pool, or Wildcat

Altamont

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1807' FNL and 1888' FWL Sec 1

11. Sec., T., R., M., or Blk. and Survey or Area

SE/4 NW/4 Section 1-
T 2S-R 3W

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Three miles SE of Bluebell

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

752' from property and lease line

16. No. of acres in lease

243

17. No. of acres assigned to this well

640±

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other wells on lease

19. Proposed depth

14,700'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5868 GL (Ungraded)

22. Approx. date work will start*

Soon

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
Set by backhoe	Cond 20"	94#	30'±	To sfc 20 sx
17 1/2"	13 3/8" (Full)	68#	300'±	To sfc w/400 sx
12 1/4"	9 5/8" (Full)	40#	6,300'±	Cmt to sfc w/1000 sx
8 3/4"	7" (Full)	26#	11,500'	Btm 2,000'± w/400 sx
6 1/8"	5" liner	18#	Hole 14,700' Liner 11,300'- 14,700'	Full cmt w/500 sx

As per attached survey plat

Verbal approval to drill obtained from Mr. Paul Burchell 10-16-72.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

K-R. Jordan

Title Division Operations Engineer

Date Oct. 23, 1972

(This space for Federal or State office use)

Permit No.

13-015-30175

Approval Date

Approved by

Title

Date

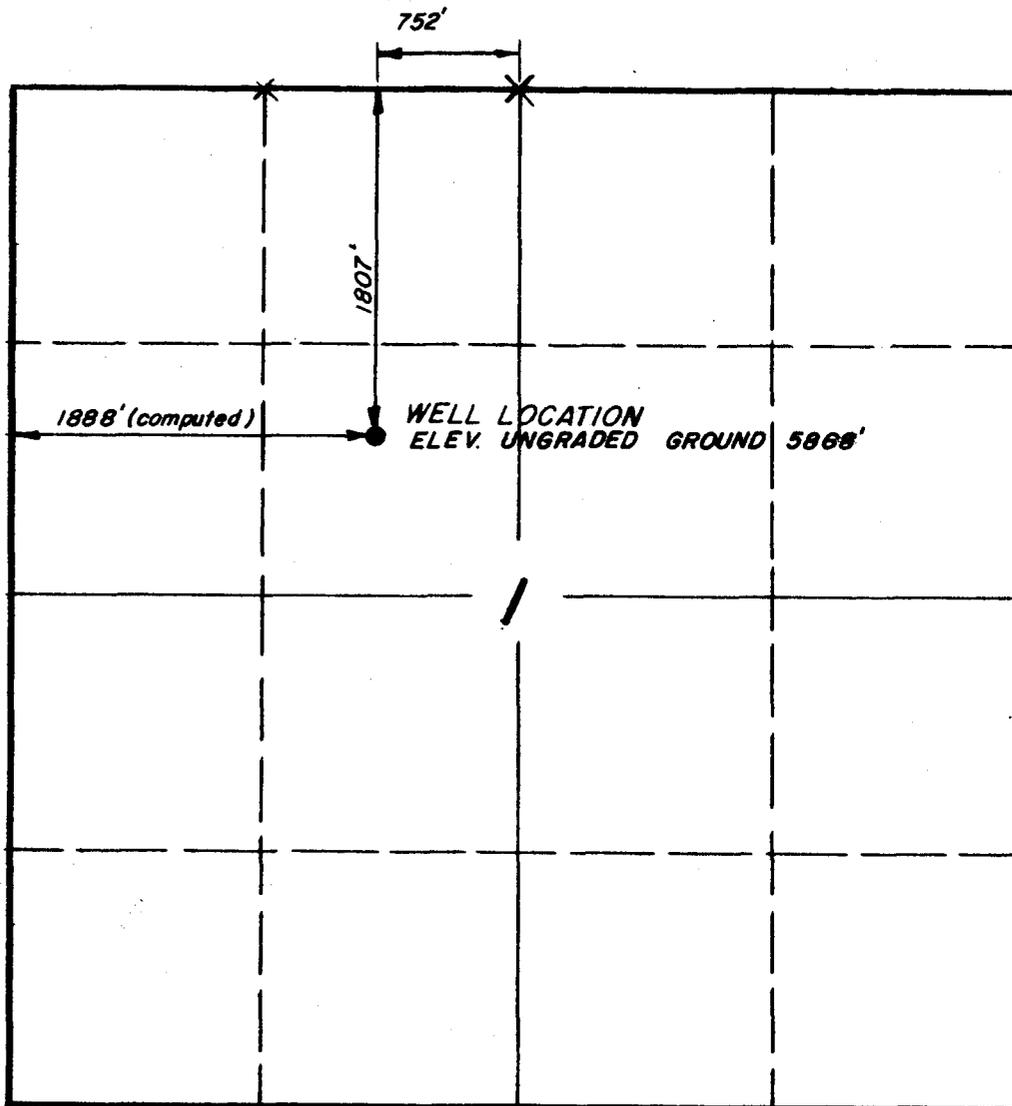
Conditions of approval, if any:

T2S, R3W, U. S. M.

PROJECT

SHELL OIL CO.

WELL LOCATED AS SHOWN IN THE
SE 1/4 NW 1/4 SECTION 1, T2S,
R3W, U. S. M., DUCHESNE COUNTY,
UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = CORNERS LOCATED & USED (2 1/4" PIPE, INDIAN CORNERS)

SCALE 1" = 1000'	DATE 10 OCT. 1972
PARTY N. J. M., R. R., D. M.	REFERENCES G. L. O. PLAT.
WEATHER COOL	FILE SHELL OIL CO.

October 25, 1972

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No. Shell et al Jenkins
#1-1B3
Sec. 1, T. 2 S, R. 3 W, USM
Duane County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30175.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

NOV 19 1973

JMB 6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Shell Oil Company (Rocky Mtn Div. Production)

3. ADDRESS OF OPERATOR Amerada Hess and W. Duncan

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1700 Broadway, Denver, Colorado 80202
1807' FNL and 1888' FWL Sec 1

At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Jenkins

9. WELL NO. 1-1B3

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE/4 NW/4 Section 1-T 2S-R 3W

14. PERMIT NO. 43-013-30175 DATE ISSUED 10-31-72

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 11-2-72 16. DATE T.D. REACHED 1-29-73 17. DATE COMPL. (Ready to prod.) 6-16-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5868 GL, 5895 KB 19. ELEV. CASINGHEAD 29'

20. TOTAL DEPTH, MD & TVD 14,714 21. PLUG, BACK T.D., MD & TVD 14,675 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary Tools Total Cable Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch, Flagstaff and No. Horn Transition perfs 11,197-14,639 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHGS-GR, FDC-GNL w/cal, DIL-SP and CBL, VDL w/GR 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 13 3/8", 9 5/8", and 7" casing sizes.

Table with 3 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*), TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED). Content: As per attachments.

Table with 2 columns: 33.* PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS) and 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.).

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO. Content: 6-27-73, 24, 8/64", 782, 815, 1, 1042.

35. LIST OF ATTACHMENTS Well Log and History, Csg and Cmtg Details
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED K.R. Spalden TITLE Division Operations Engr. DATE Oct. 29, 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. Flowing. OIL WELL COMPLETE.
On 24-hr test 6/27/73, flowed 782 BO, 1 BW and 815 MCF
gas on 8/64" chnk w/4500 psi FTP from Wasatch, Flagstaff and
North Horn Transition perfs 11,197, 11,270, 11,285,
11,326, 11,389, 11,423, 11,431, 11,448, 11,495,
11,519, 11,613, 11,627, 11,638, 11,659, 11,792,
11,817, 11,825, 11,849, 11,926, 11,962, 12,054,
12,063, 12,072, 12,098, 12,110, 12,128, 12,149,
12,168, 12,196, 12,241, 12,289, 12,341, 12,361,
12,388, 12,432, 12,468, 12,586, 12,610, 12,642,
12,657, 12,686, 12,804, 12,825, 12,832, 12,848,
12,950, 13,044, 13,108, 13,186, 13,209, 13,261,
13,396, 13,408, 13,466, 13,484, 13,504, 13,509,
13,515, 14,019, 14,074, 14,137, 14,144, 14,148,
14,200, 14,350, 14,355, 14,393, 14,407, 14,506,
14,513 and 14,639.

Oil Gravity: 44.6° API at 60°F.

Completion Test Date: 6/27/73. Initial Prod Date:
6/16/73.

ELEV: 5868 GL, 5895 KB.

LOG TOPS: TGR ₃	9,380 (-3485)
UPPER WASATCH TRANSITION	10,880 (-4985)
FLAGSTAFF	11,660 (-5765)
NORTH HORN TRANSITION	13,830 (-7935)

This well was drilled for routine development.

FINAL REPORT. JUN 28 1973

CASING AND CEMENTING

Field Altamont Well Jenkins 1-1B3
 Job: 5 " O.D. Casing/Liner. Ran to 14,712 feet (KB) on 2-3, 1973

Jts.	Wt.	Grade	Thread	New	Feet	From	To
					29.05 KB		CHF
							CHF
			Burns liner hanger		7.50	10,866.12	10,873.62
92	18#	S00-95	SFJ-P	X	3711.70	10,873.62	14,585.32
			Hal Float Collar		1.70	14,585.32	14,587.02
3	18#	S00-95	SFJ-P	X	122.68	14,587.02	14,709.70
			Hal Float Shoe		2.30	14,709.70	14,712.00

Casing Hardware:

Float shoe and collar type Hal Self-Fill
 Centralizer type and product number B & W 13,507-13
 Centralizers installed on the following joints Shoe 4, 9, 14, 19, 24, 29, 34, 39, 44, 49, 54, 59,
64, 69, 74, 79, 84, 89
 Other equipment (liner hanger, D.V. collar, etc.) Burns liner hanger

Cement Volume:

Caliper type Schl. Caliper volume 600 ft³ + excess over caliper
116 ft³ + float collar to shoe volume 12 ft³ + liner lap 17 ft³
 + cement above liner 65 ft³ = 810 ft³ (Total Volume).

Cement:

Preflush-Water 5 bbls, other _____ Volume _____ bbls
 First stage, type and additives Class "G", 1.25 D-31, 30% silica flour, .2% R-5, 15% Barite
 _____ . Weight _____ lbs/gal, yield _____
 ft³/sk, volume 520 sx. Pumpability 4 hours at 210 °F.
 Second stage, type and additives _____
 _____ . Weight _____ lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate _____
 Displacement rate _____
 Percent returns during job _____
 Bumped plug at 11:40 AM/PM with 4500 psi. Bled back 1 bbls. Hung csg
 with _____ lbs on slips.

Remarks:

Drilling Foreman D. J. GRIGGS
 Date 2-3-73

CASING AND CEMENTING.

FIELD ALTAMONT WELL JENKINS 1-1B3 KB TO CHF 29.05'

Shoe jt started in hole 2 PM 12-13-72

Ran 272 jts 26# S-95 LT&C 7" casing to 11,105'

<u>JTS</u>	<u>WT</u>	<u>GRADE</u>	<u>LT&C</u>	<u>NEW</u>	<u>FEET</u>	<u>FROM</u>	<u>TO</u>
						0	27.05
114	26#	S-95	X	X	4608.29	27.05	4,635.84
155	26#	S-95	X	X	6341.17	4635.84	10,977.01
		HAL Diff Fill Float Collar			1.80	10,977.01	10,978.81
3	26#	S-95	X	X	123.77	10,978.81	11,102.58
		HAL Diff Fill Float Shoe			2.42	11,102.58	11,105.00

272 jts (Total)

Float Collar at 10,978.81

Float Shoe at 11,105.00

No., Make and Type

3 centralizers spaced as follows: 6' from shoe, 40' from shoe and 80' from shoe

Cementing

Broke circ 8 AM w/600 psi. Circ 6 $\frac{1}{4}$ hrs. With 10 bbls water ahead, cemented through shoe at 11,105' w/555 cu ft BJ lite and .5% D-31, .1% R-5 and 125 cu ft Class "G", 1% D-31, .1% R-5. Wt - 12.4-12.8#/gal. Mixing complete in 30 min. Press - Max 700, min 300, avg 300. Overdisplaced cement by 3 bbls. Plug did not bump. Plug down 12 noon.

D. J. GRIGGS

CASING AND CEMENTING

FIELD ALTAMONT WELL JENKINS 1-1B3 KB TO CHF 29.05'

Shoe jt started in hole 3:45 PM 11-23-72

Ran 168 jts 9 5/8" 8rd K-55 40# ST&C csg to 7008'

<u>JTS</u>	<u>WT</u>	<u>GRADE</u>	<u>ST&C</u>	<u>NEW</u>	<u>FEET</u>	<u>FROM</u>	<u>TO</u>
					29.05	0	29.05
166	40#	K-55	X	X	6890.05	29.05	6919.10
		HALCO FLOAT COLLAR			2.31	6919.10	6921.41
2	40#	K-55	X	X	83.82	6921.41	7005.23
		HALCO FLOAT SHOE			2.77	7005.23	7008.00

168 jts (7017') Total

Float collar top at 6919.10
 btm at 6921.41

Float shoe top at 7005.23
 btm at 7008.00

No., Make and Type

6 centralizers spaced 5' from shoe, 45' from shoe, 128' from shoe, 212' from shoe, 296' from shoe, 380' from shoe

Cementing

Broke circ 12 PM w/500 psi. Reciprocated and circ 70 min. With 30 bbls water ahead, cemented through shoe at 7008' w/232 sx Class "G" w/1:1 Diamix and 4% gel. Tailed in w/206 sx Class "G" Neat w/.1% R-5. Wt 13#. Mixing complete in 45 min. Press - Max 500, min 200, avg 400. CIP and Plug down 5 AM 11-24-72. Press 500 psi. Press to 1300 psi in 3 min. Bled back no bbls.

CASING AND CEMENTING

Field Altamont Well Jenkins 1-1B3

Job: 13 3/8 " O.D. Casing ~~XXXX~~ Ran to 342.80 feet (KB) on 11-4, 1972

Jts.	Wt.	Grade	Thread	New	Feet	From	To
					28.30	KB	CHF 1.00
8	68#	K-55	8rd ST&C	X	313.45	CHF	341.75
	Hal Guide Shoe				1.05	341.75	342.80

8 jts Total

Self-fill insert float at 301'

Casing Hardware:

Float shoe and collar type Hal insert float and guide shoe
 Centralizer type and product number B & W KK2 - 2013000
 Centralizers installed on the following joints Shoe jt and 1st collar
 Other equipment (liner hanger, D.V. collar, etc.) None

Cement Volume:

Caliper type None. Caliper volume _____ ft³ + excess over caliper
 _____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
 + cement above liner _____ ft³ = 513 ft³ (Total Volume). 10% excess

Cement:

Preflush—Water 30 bbls, other _____ Volume _____ bbls
 First stage, type and additives 450 sx Class "G", 2% CaCl₂. Weight 15.9 lbs/gal, yield 1.14
 ft³/sk, volume 450 sx. Pumpability 2.55 hours at 80 °F.
 Second stage, type and additives _____ . Weight _____ lbs/gal, yield _____
 ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

Rotate/reciprocate No
 Displacement rate 5 B/M
 Percent returns during job 100%
 Bumped plug at 10:27 AM/PM with 1500 psi. Bled back 3/4 bbls. Hung csg
 with N.A. lbs on slips.

Remarks:

Drilling Foreman D. J. Griggs
 Date 11-4-72

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675.
3/3: SI, WO prod facilities. Pulled bomb, BHP after
3 hrs on btm - 8559 psi, after 61 hrs - 8706 psi, after
71 hrs - 8706 psi. SITP 5194 psi. (RDUFA) MAR 5 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. (RRD 3/5/73) Flowing. On 24-hr
tests, well flowed as follows: (first production)
Report

Date	BO	BW	MCF Gas	Chk	FTP	CP
6/17	772	33	846	8/64"	4600	0
6/18	778	44	831	8/64"	4600	0
6/19	741	5	755	8/64"	4600	0
6/20	840	0	860	8/64"	4500	0

JUN 20 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. Flowing. On 24-hr test, flwd
756 BO, no wtr and 845 MCF gas on 8/64" chk w/4500 psi
FTP and zero CP. JUN 21 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. Flowing. On 24-hr test, well
flwd 673 BO, no wtr and 774 MCF gas on 6/64" chk w/4500
psi FTP and zero CP. JUN 22 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. Flowing. On 24-hr tests, flwd
as follows: JUN 25 1973

Date	BO	BW	MCF Gas	Chk	FTP	CP
6/23	486	0	476	6/64"	4600	0
6/24	693	0	744	8/64"	4600	0
6/25	695	0	804	8/64"	4500	0

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. Flowing. On 24-hr test, flwd
795 BO, no wtr and 800 MCF gas on 8/64" chk w/4550 psi
FTP and zero CP. JUN 26 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. Flowing. On 24-hr test, flwd
802 BO, no wtr and 831 MCF gas on 8/64" chk w/4500 psi
FTP and zero CP. JUN 27 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. (RRD 2/26/73). Prep to AT.
Flowed well to pit for 1 hr. TP 5250 psi. Flowed on
64/64" chk w/TP from 600-750 psi. SI w/5150 psi TP.
Flowed 90 bbls of mud and wtr and approx 100 BO (all
vol est) FEB 27 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. Prep to flow back if burn
permit available. SITP 5500 psi. MI&RU B-J. AT perfs
w/41,000 gal 15% HCl w/20# G-5, 10 gal J-7, 3 gal C-15
and 3 gal J-22/1000 gal. Evenly distributed eighty-two
7/8" rubber covered nylon ball sealers w/1.24 sp gr
throughout acid. Flushed w/5500 gal FW containing 165#
NaCl and 20# G-5/1000 gal. Max rate 8 B/M, min 2.5 B/M,
avg 6 B/M. Max press 9900 psi, min 6700 psi, avg 8000
psi, ISIP 6500 psi, decr to 6300 psi in 10 min, to 6250
psi in 20 min. Had poor ball action until 900 bbls in
fm, then had good ball action. Breaks of 1200 psi w/
990 bbls in, 2400 psi w/1021 bbls in and 2000 psi w/1040
bbls in. FEB 28 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. SI for BHP buildup. TP 4700 psi.
Flowed to pit 5 hrs on 64/64" chk, flowing est 1575 BO and
300 BW (GOR 2000) w/TP from 1100-1400 psi. Chks and
press's as follows:

<u>Chk</u>	<u>Press</u>	<u>Chk</u>	<u>Press</u>
64/64"	1400 psi	24/64"	3850 psi
54/64"	1900 psi	14/64"	4500 psi
44/64"	2250 psi	4/64"	4700 psi
34/64"	3050 psi	SITP	5000 psi

SI well @ 3:15 PM. Ran bomb to 12,000' @ 6:15 PM.
TP on btm 5000 psi. Will pull bombs on 3/3/73.

MAR 1 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. SI for BHP buildup. MAR 2 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. SI, WOO. FEB 21 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. SI, WOO. FEB 22 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. SI, WOO. FEB 23 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675.

2/24: Perforating. RU OWP. Had trouble getting through paraffin in WH from zero-300'. Perf'd one hole each unidirectionally w/magnetic decentralized steel tube carrier gun using JRC-DP Sidewinder charges. Run #1: 11,197, 11,270, 11,285, 11,326, 11,389, 11,423. TP 280 psi. All depths refer to CNL-FDC log dated 1/3/73. Could not get below 80' on second run. Displaced 3 bbls diesel. Press 5000 psi. Could not get below 875'. SD and prep to heat heat string.

2/25: SI, WO burn permit. RU hot oil unit and circ heat string for 3 hrs @ 200°. RD hot oil truck. Perf'd Run #2 as follows: 11,431, 11,448, 11,495, 11,519, 11,613, 11,627, 11,638, 11,659, 11,792, 11,817, 11,825, 11,849, 11,926, 11,962, 12,054, 12,063, 12,072, 12,098, 12,110, 12,128, 12,149, 12,168, 12,196, 12,241. Press's from 700-4200 psi. Largest incr in press @ 12,098, 12,110, 12,128. Mud in liner @ 12,128. Run #3: 12,289, 12,341, 12,361, 12,388, 12,432, 12,468, 12,586, 12,610, 12,642, 12,657, 12,686, 12,804, 12,825, 12,832, 12,848, 12,950, 13,044, 13,108. Press: 4350 psi. RD OWP.

(RDUFA) FEB 26 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)

14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. Flowing well to pit, prep to run Newsco. MI&RU B-J. Pmpd 16,000 gal 15% HCl containing 20# G-5, 3 gal. C-15, 3 gal J-22/1000 gal. Evenly distributed thirty-six 7/8" x 1.4 sp gr ball sealers throughout acid. Flushed w/5500 gal FW containing 165# NaCl and 20# G-5/1000 gal. Fluid heated to 80°. Held 3500 psi on csg during job. Max press 9900 psi, min 5400 psi, avg 8500 psi. Max rate 7 B/M, min 1.5 B/M, avg 4 B/M. Had good ball action, no breaks. ISIP 6500 psi, decr to 6400 psi in 5 and remaining at 6400 psi in 10 and 15 min, to 6350 psi in 20 min, to 6200 psi in 3 hrs. Opened well to pit, flowing approx 300 BW, no oil on 64/64" chk w/zero TP. Started making gas after 6 hrs. Flare would not burn. After 17 hrs, flowed 450 BW and 5 BO w/intermittent flow - well dead at times. SI 15 min. SITP 140 psi. FEB 14 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)

14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. SI for BHP. SI well for 1 hr - SITP 240 psi. Opened well to pit, blowing gas and small amt of fluid. MI&RU Newsco. Ran to 5100' and blew hole dry. Rec'd 1 bbl oil. Let well blow for 1 hr - no fluid. Blew well dry w/nitrogen. Pulled out of hole. Well making small flare. SI. Ran tandem bombs w/11,000 psi element and 72-hr clock. Will pull bombs @ 2/17/73. Total fluid rec'd 452 BW, 10 BO and approx 500 cu ft gas. FEB 15 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)

14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. SI for BHP. FEB 16 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)

14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. SI, WOO. Well SI on 2/14 @ 3 PM for BHP. TP 15 psi. Pulled bomb on 2/17 @ 2:30 PM. TP 4766 psi. Press after being SI 1 hr - 3807 psi; after 58½ hrs - 9534; after 68½ hrs - 9572 psi. FEB 19 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)

14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. SI, WOO. FEB 20 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,714' Wasatch Test
5" liner @ 14,712'

14,714/98/98/0. Running 5½" heat string. Finished laying down DP and DC's. RU OWP and ran CBL/VDL and PDC - WL depth 14,673. Ran 7" Baker Model "D" pkr w/ flapper set @ 10,800. RD OWP. Started running 5½", 14#, K-55 8rd heat string w/turned down collar. FEB 8 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,714' Wasatch Test
5" liner @ 14,712'

14,714/98/99/0. PB 14,675. Picking up tbg. Ran 106 jts (4491') 5½", 14# K-55 heat string. Nippled down BOP stack, installed tbg spool and 6" 5000 psi BOP. Tested BOP and 2-7/8" rams to 5000 psi, OK. FEB 9 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

2/10: TD 14,714. PB 14,675. RDRT. Went in hole w/ prod eqmt. Picked up singles and latched into pkr. Jayed off on-off tool and spaced out. Displaced FW w/ inhib wtr. Displaced tbg w/2% NaCl and latched back on, landing w/1500# set-down wt. Press'd tbg to 7500 psi for 1 hr, OK. Prod eqmt as follows: 176 jts tbg, Camco Mandrel #HN-17 @ 5518, 166 jts tbg, Camco Mandrel #HN-18 @ 10,700, 3 jts tbg, 6' tbg sub, Baker on-off tool, seal assembly w/2 seal units, 10' NU 10rd prod tube, and Baker plug holder @ 10,812. All tbg 2-7/8" EUE 8rd, N-80 and all eqmt Baker sealed. Released rig @ 7 PM, 2/9/73. (RDUFA) FEB 12 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D)
14,714' Wasatch Test
5" liner @ 14,712'

TD 14,714. PB 14,675. (RRD 2/12/73). Prep to acdz. Removed BPV, installed test plug and tested tree to 10,500 psi. MI&RU OWP. Shot 1 hole at each of the following depths using 2" steel tube carrier gun w/JRC charges: 13,186, 13,209, 13,261, 13,396, 13,408, 13,466, 13,484, 13,504, 13,509, 13,515, 13,543, 13,686, 13,700, 13,838, 13,924, 13,944, 13,963, 14,019, 14,074, 14,137, 14,144, 14,148, 14,200, 14,350, 14,355, 14,393, 14,407, 14,506, 14,513, 14,639. All shots from CNL-FDC log. Had press incr as follows:

Depth	Press incr	Depth	Press incr
13,186	100 psi	13,466	500 psi
13,209	200 psi	13,484	350 psi
13,261	300 psi	13,504	250 psi FEB 13 1973
13,396	500 psi	13,509	200 psi
13,408	200 psi	13,515	400 psi

Starting press 300 psi incr to 4150 psi 1 hr after perf'g.

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,714' Wasatch Test
7" csg @ 11,105'

14,714/98/91/0. Tripping for logs. Ran 6 stds to 13,088. Reamed and washed to 14,714. Circ 2 hrs, slugged pipe and tripped out for logs. Had indication of a key seat @ approx 13,200-13,300'. Max gas while washing down: 200 units w/mud cutting from 15.9 to 14.8 ppg. Background gas: 6 units. FEB 1 1973
Mud: (gradient .826) 15.9 x 46 x 6.0

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,714' Wasatch Test
7" csg @ 11,105'

14,714/98/92/0. Logging. Ran logs as follows: BHCS-GR, CNL-FDC w/cal, DIL-SP and CBL-VDL w/GR and collar locator.
Mud: (gradient .826) 15.9 x 46 x 6.0 FEB 2 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,714' Wasatch Test
5" liner @ 14,712'

2/3: 14,714/98/93/0. Circ 5" liner. Finished logging. RD Schl. Laid down DC's, 5 stds HWDP and 20 stds DP. RU to run 5" liner.

Mud: (gradient .826) 15.9 x 46 x 6.2

2/4: 14,714/98/94/0. FC @ 14,587. Pulling bit and scraper. Ran 95 jts 5" S00-95, SFJ-P Hydril liner w/shoe @ 14,712 and FC @ 14,587. Cmt'd w/520 sx Class "G" w/30% silica flour, 1.25% D-31, 0.2% R-5 and 15% barite. Had full returns until cmt at lap, then lost complete returns. Went in hole w/6-1/8" bit and 7" scraper, finding no cmt on top of liner. Circ btms up and tested lap to 1200 psi.

Mud: (gradient .826) 15.9 x 46 x 6.0 FEB 5 1973

2/5: 14,714/98/95/0. FC @ 14,587. Pulling sqz tool. Ran M&M sqz tool and set @ 10,850. Tested lap to 3000 psi for 15 min. Displaced DP w/wtr to 10,000'. Bled press to zero w/no bleedback in 30 min. Set tool @ 7100' and tested annulus to 2700 psi for 15 min. Pulled to 3400' and tested annulus to 4100 psi for 15 min. Pulled to 1000' and tested to 5100 psi for 15 min.

Mud: (gradient .826) 15.9 x 46 x 6

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,714' Wasatch Test
5" liner @ 14,712'

14,714/98/96/0. PB 14,591. Drilling cmt. Ran in hole w/mill and 5" csg scraper, milling through liner hanger. Went to 14,581 and drld cmt, float and cmt from 14,581-14,591. FEB 6 1973
Mud: 15.9 x 46 x 6

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,714' Wasatch Test
5" liner @ 14,712'

14,714/98/97/0. PB 14,675. Laying down 2-7/8" DP. Drld cmt from 14,591-14,675. Circ out, RU B-J and displaced mud w/clean wtr. Sptd 70 bbls 2% NaCl wtr on btm. FEB 7 1973
Mud: Wtr

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

14,187/97/84/150. Drilling. Background gas: 4-6 units.
Connection gas: 12 units. JAN 25 1973
Mud: (gradient .826) 15.9 x 46 x 5.8 (1% oil)

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

14,285/97/85/98. Drilling. Made 33-std short trip and
went back in hole, washing 20' of fill. Changed fuel
filters. Background gas: 6 units. Connection gas: 30
units. Trip gas: 376 units w/mud cutting to 15.6 ppg
for 3 hrs. Had 30,000# drag on trip @ 13,342-13,600'.
Mud: (gradient .826) 15.9 x 46 x 6.0 JAN 26 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

1/27: 14,427/97/86/142. Drilling. Drlg break from
14,347-14,357, no show. Background gas: 4-6 units.
Connection gas: 4-6 units.
Mud: (gradient .826) 15.9 x 47 x 6.0
1/28: 14,561/97/87/134. Drilling. Reamed tight hole
@ 14,459 after making connection. Background gas: 3
units. Connection gas: 3 units.
Mud: (gradient .826) 15.9 x 47 x 6.2
1/29: 14,677/97/88/116. Drilling. Background gas: 4
units. Connection gas: 14 units.
Mud: (gradient .826) 15.9 x 47 x 6.1 JAN 29 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

14,714/98/89/37. Logging. Short tripped into csg
from 13,715-13,435 w/hole tight. Circ @ 14,700 for
log. Strapped out making SLC: 14,700 - 14,714.
RU Schl and started in hole for DIL. Background gas:
4 units. Connection gas: 14 units. Short trip gas:
47 units. JAN 30 1973
Mud: (gradient .826) 15.9 x 47 x 6.1

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,714' Wasatch Test
7" csg @ 11,105'

14,714/98/90/0. Making cond trip for logs. Ran DIL -
tool dragged and skipped. Reran DIL. Ran CNL-FDC to
13,600' w/tool taking wt. Pulled tool - dragging. RD
Schl. Replaced IBS w/RR and tripped in hole to 11,000'
and circ hole. Tripped to 12,244 and reamed from 12,244-
12,315 and 12,494-12,600.
Mud: (gradient .826) 15.9 x 46 x 6.1 JAN 31 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

13,178/97/76/82. Drilling. Background gas: 4 units.
Connection gas: 28 units.
Mud: (gradient .826) 15.9 x 46 x 7.2 JAN 17 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

13,198/97/77/20. Drilling. Tripped for new bit @
12,179. Pulled wear ring. Tested Hyd to 3000 psi and
remainder of BOP stack to 5000 psi, OK. Tripped in to
11,000 and circ out max of 100 units gas. Mud cutting
from 16 to 15.2 ppg. Finished tripping in and circ.
Trip gas w/btms up: 200 units. Mud cutting from 16 to
14.8 ppg. Background gas: 10 units.
Mud: (gradient .826) 15.9 x 46 x 6.8 JAN 18 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

13,342/97/78/144. Drilling. Drilling break from
13,256-13,266 w/no show. Background gas: 6 units.
Connection gas: 12 units.
Mud: (gradient .826) 15.9 x 46 x 6.8 (1% oil) JAN 19 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

1/20: 13,463/97/79/121. Drilling. Background gas:
6-8 units. Connection gas: 18 units. Downtime gas:
320 units.
Mud: (gradient .826) 15.9 x 46 x 6.6 (1% oil)
1/21: 13,601/97/80/138. Drilling. Background gas:
8 units. Connection gas: 11 units.
Mud: (gradient .826) 15.9 x 46 x 6.5 (1% oil)
1/22: 13,744/97/81/143. Drilling. Background gas: 4-6
units. Connection gas: 16 units. Downtime gas: 12 units.
Mud: (gradient .826) 15.9 x 45 x 6.5 JAN 22 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

13,880/97/82/136. Drilling. Background gas: 4 units.
Connection gas: 75 units.
Mud: (gradient .826) 15.9 x 45 x 6.3 (1% oil) JAN 23 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

14,037/97/83/157. Drilling. Background gas: 4 units.
Connection gas: 140 units.
Mud: (gradient .826) 15.9 x 46 x 6.1 (1% oil) JAN 24 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

12,548/97/68/64. Tripping for new bit. Changed filters -
wax in fuel. Drld 13 hrs and changed filters again -
plugged w/wax. Background gas: 10 units. Connection
gas: 240 units.
Mud: (gradient .821) 15.9 x 45 x 8.0 (1% oil) JAN 9 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

12,567/97/69/19. Drilling. Tripped in w/new bit to
11,000'. Changed diesel fuel filters and circ out @
11,000'. Max gas 400 units. Mud cutting from 15.9
to 13.9 ppg. Finished tripping in and circ btms up w/
400 units gas and tr of oil. Mud cutting from 15.9 to
15.0 ppg. Background gas: 16 units. Connection gas:
240 units.
Mud: (gradient .826) 15.9 x 46 x 8.0 (1% oil) JAN 10 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

12,647/97/70/80. Drilling. Background gas: 10 units.
Connection gas: 210 units.
Mud: (gradient .826) 15.9 x 45 x 7.8 (1% oil) JAN 11 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

12,725/97/71/78. Drilling. Changed fuel filter in
one motor and in light plant. Background gas: 6 units.
Connection gas: 224 units.
Mud: (gradient .826) 15.9 x 45 x 7.0 JAN 12 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

1/13: 12,811/97/72/86. Drilling. Changed diesel
fuel filters due to plugged wax. Background gas: 4
units. Connection gas: 28 units.

Mud: (gradient .826) 15.9 x 45 x 7.0

1/14: 12,904/97/73/93. Drilling. Background gas:
4 units. Connection gas: 30 units.

Mud: (gradient .826) 15.9 x 45 x 7.0

1/15: 13,000/97/74/96. Drilling. Changed fuel
filters due to plugged wax. Background gas: 4 units.
Connection gas: 32 units.

Mud: (gradient .826) 15.9 x 45 x 7.2 JAN 15 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

13,096/97/75/96. Drilling. Changed fuel filters due
to plugged wax. Background gas: 4 units. Connection
gas: 18 units. Downtime gas: 80 units.
Mud: (gradient .826) 15.9 x 47 x 7.8 JAN 16 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

12/30: 11,881/97/58/71. Drilling. Background gas:
5 units.

Mud: (gradient .821) 15.8 x 45 x 8.0

12/31: 11,953/97/59/72. Drilling. Background gas:
6 units.

Mud: (gradient .821) 15.8 x 45 x 8.2

1/1: 12,026/97/60/73. Drilling. Background gas
incr from 6 to 12 units @ 11,993. Packed swivel @
12,006 w/gas up to 380 units. Background gas presently
12-24 units.

Mud: (gradient .821) 15.8 x 46 x 7.9 (1% oil)

1/2: 12,041/97/61/15. Drilling. Tripped for new
bit @ 12,035, w/tight hole from 11,200 to 11,135.

Worked out 2 jts. Tripped in to 10,720 and circ.
Finished tripping in hole, circ out GCM in btms up.

Gas: 480 units. Background gas: 45 units.

Mud: (gradient .821) 15.8 x 48 x 8.2 (1% oil) JAN 2 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

12,106/97/62/65. Drilling. Background gas: 34 units.

Connection gas: 480 units.

Mud: (gradient .821) 15.8 x 42 x 8.7 JAN 3 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

12,193/97/63/67. Drilling. Circ btms up w/570 units
gas. Background gas: 18 units.

Mud: (gradient .827) 15.9 x 45 x 8.2 (1% oil) JAN 4 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

12,248/97/64/55. Drilling.

Mud: (gradient .827) 15.9 x 45 x 8.0 (2% oil) JAN 5 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

1/6: 12,326/97/65/78. Drilling.

Mud: (gradient .827) 15.9 x 45 x 8.0 (1% oil)

1/7: 12,410/97/66/84. Drilling.

Mud: (gradient .827) 15.9 x 46 x 7.8 (1% oil)

1/8: 12,484/97/67/74. Drilling.

Mud: (gradient .827) 15.9 x 46 x 8.0 (1% oil)

JAN 8 1973

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

11,458/97/50/75. Drilling. Had show @ 11,426 w/50
units gas. Background gas: 6 units. Connection gas:
40 units. DEC 22 1972
Mud: 14.3 x 44 x 8.8 (2% oil)

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

12/23: 11,458/97/51/32. Laying down excess pipe. Dev:
3 $\frac{1}{2}$ " @ 11,490. Ran in hole w/new bit, breaking circ on
66 stds. Show of 280 units @ 11,466-480. Background
gas: 6-200 units. Connection gas: 800 units.
Mud: 14.6 x 44 x 8.8

12/24: 11,498/97/52/8. RU kelly hose. Tripped back
in hole, breaking circ @ 10,700. Drlg break @ 11,496 -
gained 20 bbls. SI well w/700 psi on DP and 950 psi CP
w/mud wt @ 14.8 ppg. Built mud wt to 16.2. Top section
of std pipe and kelly hose frozen, RD and thawed out same.
Trip gas: 800 units. Background gas: 26 units.
Mud: (gradient .848) 16.2 x 52 x 8.7

12/25: 11,534/97/53/36. Drilling. Finished RU std pipe
and kelly hose. Circ well out on chk w/initial SI press of
700 psi on DP and 950 psi CP. Max build-up while SI was
700 psi on DP and 1750 psi CP, w/pump press incr from
1700 to 2000 psi w/mostly gas w/good tr of green waxy
oil on btms up. Circ and cond mud 2 hrs. Background
gas: 26 units. Connection gas: 180 units.

12/26: 11,610/97/54/76. Drilling. Background gas:
20 units. Connection gas: 560 units. DEC 26 1972
Mud: (gradient .821) 15.8 x 45 x 8.2 (1% oil)

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

11,684/97/55/74. Drilling. Checked well for flow @
11,650 - no flow. Background gas: 6 units. Connection
gas: 180 units. DEC 27 1972
Mud: (gradient .821) 15.8 x 44 x 8.8 (1% oil)

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

11,746/97/56/62. Drilling. Background gas: 6 units.
Connection gas: 70 units. DEC 28 1972
Mud: (gradient .821) 15.8 x 44 x 8.7

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

11,810/97/57/64. Drilling. Background gas: 5 units.
Connection gas: 12 units. DEC 29 1972
Mud: (gradient .821) 15.8 x 45 x 7.8

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

11,106/97/42/0. Circ prior to cmtg. Finished laying down DP and DC's. Ran 272 jts 7", 26# S-95 LT&C csg w/shoe @ 11,105 and FC @ 10,977. RU B-J and circ and cond mud prior to cmtg.
Mud: 12.5 x 40 x 7.9 (2% LCM) (3% oil) DEC 14 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg at 11,105'

11,106/97/43/0 Testing BOP's. Circ and thawing out mud lines. Mixed 555 cu ft BJ lite and .5% D-31, .1% R-5 and 125 cu ft Class "G", 1% D-31, .1% R-5. Over-displaced cement by 3 bbls. Plug did not bump. No No bleed back. RD BJ. Picked up BOP's, set csg slips, and installed AP spool. Tested spool and nipped up BOP's. Tested BOP's and lines. DEC 15 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

12/16: 11,106/97/44/0. Changing mud pump liners. Tested BOP stack to 5000 psi and Hydril to 3000 psi.
Mud: 12.5 x 40 x 7.4 (2% LCM) (3% oil)
12/17: 11,106/97/45/0. Picking up 3 1/2" DP. Finished changing out mud pump liners. Changed out and tested kelly.
Mud: 12.5 x 40 x 7.4 (2% LCM) (3% oil)
12/18: 11,112/97/46/6. Tripping in w/new bit. Drld cmt, float shoe and fm and circ prior to tripping for new bit. Tested csg to 3200 psi. DEC 18 1972
Mud: 12.5 x 40 x 8.6

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

11,220/97/47/108. Drilling. Had drlg break @ 11,196 w/ 480 units gas. Background gas: 18-20 units. Max gas: 18 units. DEC 19 1972
Mud: 13.1 x 45 x 8.7

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

11,303/97/48/83. Drilling. Background gas: 20 units. Connection gas: 60 units. DEC 20 1972
Mud: 13.6 x 42 x 8.8

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
7" csg @ 11,105'

11,383/97/49/80. Drilling. Background gas: 20 units. Connection gas: 50 units. DEC 21 1972
Mud: 12.8 x 43 x 8.9

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

10,537/97/34/194. Tripping for new bit and BHA.
Mud: (gradient .569) 10.4 x 38 x 7.7 DEC 6 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

10,737/97/35/200. Drilling. Tripped in w/BHA and
washed to btm. Gas incr to 2175 units @ 10,657 w/
10.5 ppg mud cutting to 10.2 and 10.3 ppg.
Mud: (gradient .556) 10.7 x 38 x 5.2 (4% oil) DEC 7 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9 5/8" csg at 7008'

10,962/97/36/225 Drilling. DEC 8 1972
Mud: 11.4 x 33 x 7.7 (Oil 3%)

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

12/9: 11,101/97/37/139. Circ prior to trip. Started
losing circ @ 11,096, losing approx 100 bbls mud.
Mud: (gradient .686) 11.9 x 38 x 7.4 (3% oil)

12/10: 11,106/97/38/5. Prep to short trip. Circ and
cond mud, incr mud wt from 11.9 to 12.4 ppg.
Mud: 12.4 x 40 x 7.8 (3% LCM) (3% oil)

12/11: 11,106/97/39/0. Tripping in to CO. Made 15-std
short trip and circ out. Mud cutting to 12.0 w/920 units
gas for 15 min. RU Schl and ran DIL to 8433. Hit hard
bridge - unable to work thru. RD Schl.
Mud: 12.4 x 40 x 7.8 (3% LCM) (3% oil) DEC 11 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

11,106/97/40/0. Logging. CO hole and circ and cond
mud prior to RU Schl to log. Ran BHCS-GR. Now running
FDC and CNL. DEC 12 1972
Mud: 12.4 x 40 x 7.8 (3% LCM) (3% oil)

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

11,106/97/41/0. Pulling out of hole and laying down DP.
Finished running FDC and CNL. Ran DIL from 7003-11,104
(Schl TD 11,106). RD Schl. Laid down stab, picked up
monel collar and went in hole, circ and cond to run csg.
Max gas: 1600 units. Mud: 12.5 x 39 x 7.9 (3% LCM) (3% oil)
DEC 13 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

7550/97/26/452. Drilling. Had asphalt accumulation
on shaker screen @ approx 7230 - no drlg break.
Mud: Lime wtr

NOV 28 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

8100/97/27/550. Drilling.
Mud: Lime wtr

NOV 28 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

8334/97/28/234. Drilling. Dev: 3 $\frac{1}{2}$ " @ 8310. While
tripping out of hole for new bit @ 8324, had elec
failure. Changed bit, dressed reamer and tripped to
btm of csg, then finished tripping in, reaming 90'.

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9 5/8" csg at 7008'

8914/97/29/580. Drilling.
Mud: Lime Wtr

DEC 1 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

12/2: 9500/97/30/586. Drilling.

Mud: Lime wtr

12/3: 9812/97/31/312. Tripping for new bit. Dev:
3-1/4" @ 9812. Mudded up @ 9578'.

Mud: (gradient .473) 9.1 x 35 x 12.6

12/4: 10,065/97/32/253. Drilling. Tripped in hole
w/new bit, washed to btm. Still getting some blk
asphalt oil. Background gas: 60 units. Connection gas:
100-200 units. Trip gas: 1360 units. DEC 4 1972

Mud: (gradient .491) 9.4 x 37 x 10.3

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

10343/97/33/278. Drilling. Had drlg break from
10,245-257 - no flow. Background gas: 120 units.
Connection gas: 200 units.

Mud: (gradient .509) 9.8 x 37 x 8.0 DEC 5 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13-3/8" csg @ 343'

6847/97/20/287. Drilling. Washed and reamed to btm.
Mud: 8.3 (Lime wtr) NOV 22 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
9-5/8" csg @ 7008'

11/23: 7000/97/21/153. Pulling out of hole to run csg.
Drld to 6850 and displaced wtr in hole w/gelled mud.
Drld 50', unplugged flowline and pmpd out excess shale
after displacing w/gelled mud. Circ 4½ hrs and started
tripping out of hole.

Mud: 8.8 x 40 x 22.0

11/24: 7008/97/22/0. Prep to raise BOP's. Ran 168
jts 9-5/8" 40#, 8rd, K-55, ST&C csg (7017') to 7008
w/FC @ 6919. Cmtd w/232 sx Class "G" w/1:1 Diamix and
4% gel. Tailed in w/206 sx Class "G" Neat w/0.1% R-5
CIP @ 5 AM, 11/24. Max and final press 1300 psi.
Dev: 3-3/4" @ 7000'.

11/25: 7008/97/23/0. Testing kelly and mud lines.
Picked up BOP stack, set csg slips and cut off csg.
Changed out spools, nipped up and tested BOP's, pipe
rams and blind rams to 5000 psi w/wtr and hydril to
3000 psi, held OK. Bonnet on check valve in kill line
leaked - installed new gasket and retested to 5000 psi,
OK. Tested chk manifold to 5000 spi, OK. Bullheaded
300 sx Class "G" cmt down 13-3/8" x 9-5/8" annulus w/
500 psi max pmpg press. SI press 200 psi.

11/26: 7008/97/24/0. Drilling plug. Tested upper and
lower kelly valves to 5000 psi, OK. Tested std pipe,
kelly hose and mud lines to pumps w/5000 psi. Tested
kill line to pumps w/line bursting @ 5000 psi. Replaced
section of kill line. Ran in hole w/DP. Displaced mud
in hole w/FW. Tested 9-5/8" csg to 2000 psi for 15 min,
OK.

Mud: Lime Wtr

11/27: 7098/97/25/90. Drilling. Drld plugs and FC
from 6912-6915 and cmt to 6980. Circ and tested csg
to 2000 psi for 15 min, OK. Drld cmt and shoe to 7002'.
Reamed tight hole from 7038-7098. Dev: 3½" @ 7098'.
Tripped for new bit @ 7098. NOV 27 1972
Mud: Lime Wtr

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13 3/8" csg at 343'

5114/97/13/412 Drilling. NOV 15 1972
Mud: Lime Wtr

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13-3/8" csg @ 343'

5500/97/14/386. Drilling. NOV 16 1972
Mud: Lime wtr

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13-3/8" csg @ 343'

5603/97/15/103. Drilling. Dev: 1-3/4° @ 5504.
Changed bit @ 5504, tripping in to 5345, hitting
bridge. Picked up kelly and attempted to break
circ - bit plugged. Worked 4 stds out - hole
tight. Unplugged bit and washed and reamed tight
spots from 4975 to btm. Presently drlg w/one pump.
Mud: Lime wtr NOV 17 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13-3/8" csg @ 343'

11/18: 5833/97/16/230. Drilling. Drlg w/2 pumps
as of 5 AM, 11/18.

Mud: Lime wtr

11/19: 6150/97/17/317. Drilling. Drlg break @ 5928.
Balls of dk brn wax/oil across shaker in 45 min, lasting
approx 30 min.

Mud: Lime wtr

11/20: 6560/97/18/410. Circ to clean hole prior to
tripping for bit.

Mud: 8.3 (lime wtr) NOV 20 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13-3/8" csg @ 343'

6560/97/19/0. Reaming and washing @ 6132. Circ 3
hrs to clean hole. Pulled out of hole w/first 10
stds tight. Worked pipe. Made SLM w/no correction.
Started back in hole w/bit @ 1400' when power failed,
down 6-3/4 hrs. Repaired breakdown and continued in
hole, hitting bridge @ 4880-5006. Washed and reamed
to btm from 5684. Dev: 3-3/4° @ 6560. NOV 21 1972
Mud: 8.3 (Lime wtr)

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13 3/8" csg at 343'

342/97/5/0 Drilling cmt at 330.
Tested BOP's. Tested pipe rams, blind rams, chk
lines and mud lines to 3,000 psi, hydril to 1500
psi. Laid down one std DP and picked up three
9" DC. Turned std pipe. Built slide for shale
pit dump and hooked up water. Tagged cmt at 295
and drld cmt and wiper plug and cmt to 367'. Made
trip to check bit. Drld cmt to 323' and torqued
up. NOV 7 1972
Mud: Wtr

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13 3/8" csg at 343'

1112/97/6/770 Drilling. Made trip to check bit.
Drilled cmt and shoe and drld formation to 491'.
Made trip to pick up DC's and stabilizers.
Mud: Lime Water NOV 8 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13 3/8" csg at 343'

1894/97/7/782 Drilling. Dev: 3/4° at 1280, 1°
at 1577.
Mud: lime wtr NOV 9 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13 3/8" csg at 343'

2895/97/8/1001 Drilling. Dev: 3/4° at 2503.
Mud: Lime water NOV 10 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13 3/8" csg at 343'

11/11: 3500/97/9/605 Drilling. Dev: 1/2° at 3421.
Made trip at 3421. Washed 60' to bottom. Cleaned
screen on water supply pump.
Mud: Lime wtr NOV 13 1972

11/12: 4002/97/10/502 Tripping. Dev: 1° at 4002.
Mud: Lime Wtr

11/13: 4382/97/11/380 Drilling. Tripped out of
hole to chang BH reamer. Bridge at 3932. Washed
70' to bottom, no fill on btm. Welded 4" valve
in flowline.
Mud: Lime wtr

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13 3/8" csg at 343'

4702/97/12/320 Drilling. Dev: 3/4° at 4412.
Made trip at 4412. NOV 14 1972
Mud: Lime wtr

OIL WELL

SHELL OIL COMPANY-AMERADA HESS-
DUNCAN-LEASE JENKINS WELL NO.
DIVISION ROCKY MOUNTAIN ELEV
COUNTY DUCHESNE STATE

ALTAMONT

1-1B3
5895 KB
UTAH

FROM: 10-30-72 - 6-28-73

UTAHALTAMONTShell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test"FR" RURT.Located 1807' FNL and 1888' FWL (SE/4, NW/4) Section
1-T2S-R3W, Duchesne County, Utah.

Elev: 5868 GL (ungraded)

14,700' Wasatch Test

Shell Working Interst: 99.214% (includes carried interest)

Drilling Contractor: Parker Drilling

This is a routine Wasatch development well. OCT 30 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test

RURT. OCT 31 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test

RURT. NOV 1 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch TestPrep to spud. Finished RU. Drld rathole and cmt'd same.
WOC and picked up drlg assembly, prep to spud. Lost
200 bbls mud drlg rathole.

Mud: (gradient .440) 8.5 x 45 x 25

NOV 2 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test177/97/1/177. Working on elec motor. Spudded well @
6 AM, 11/2/72. Lost 200 bbls mud drlg boulders below
conductor pipe. Dev: 1/2° @ 100'.

Mud: (gradient .453) 8.7 x 45 x 15

NOV 3 1972

Shell-Amerada Hess-
Duncan-Jenkins 1-1B3
(D) Parker #124
14,700' Wasatch Test
13 3/8" csg at 343'11/4: 342/97/2/165 RU to run 13 3/8" casing. Dev:
1/2° at 208, 1° at 305. Repaired elec motor, oiler
lines in drawworks.11/5: 343/97/3/1 Nippling up BOP's. Ran and cement'd
8 jts 68# K-55 ST&C casing w/float shoe at 342.80'
w/450 sx Class "G" cem, 2% CaCl₂. CIP 10:30 AM 11-4
w/1500 psi. WOC. Cut 13 3/8" and installed and
tested AP spool.11/6: 343/97/4/0 Testing BOP's. Tested BOP's to
3,000 psi. NOV 6 1972

Mud: wtr

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1807' FNL & 1888' FWL Section 1		8. FARM OR LEASE NAME Jenkins
14. PERMIT NO.		9. WELL NO. 1-1B3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5895 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NW/4 Section 1-T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Equip for gas lift</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: March 14, 1977
BY: P. H. Ariswell

See attachment

18. I hereby certify that the foregoing is true and correct
SIGNED P. Plauty TITLE Div. Oper. Engr. DATE 3/8/77
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attachment

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 384 BO,
1178 BW, 1330 MCF gas w/1280 psi inj press.

FEB 23 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 414 BO,
1215 BW, 1340 MCF gas w/1333 psi inj press.

FEB 24 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 438 BO,
1380 BW, 1433 MCF gas w/1300 psi inj press.

FEB 25 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On various tests, gas lifted:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Inj Press</u>
<u>2/25:</u>	24	442	1325	2241	1333
<u>2/26:</u>	24	398	1241	1567	1333
<u>2/27:</u>	24	393	1171	1446	1333

FEB 28 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On 24-hr test 1/77 before work,
flwd 246 BO, 616 BW & 480 MCF gas. On 24-hr test 2/28/77
after work, gas lifted 421 BO, 1244 BW, 1504 MCF gas
w/1333 psi inj press.

MAR 01 1977

FINAL REPORT

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. Geotex an Cal survey in 5" liner; indicated an avg ID of 4.15-4.2" (nominal ID of 5" - 4.276"). RIH & tag'd btm @ 14,630. RE&MO Gectex & returned well to prod.

FEB 07 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On 22-hr test, gas lifted 414 BO, 1009 BW, 1476 MCF gas w/1333 psi inj press.

FEB 08 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 647 BO, 150 BW, 1030 MCF gas w/1333 psi inj press.

FEB 09 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 448 BO, 1115 BW, 1648 MCF gas w/1333 psi inj press.

FEB 10 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 428 BO, 1075 BW, 1472 MCF gas w/1333 psi inj press.

FEB 11 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On various tests, gas lifted:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Inj Press</u>
<u>2/11:</u>	24	463	1087	1541	1333
<u>2/12:</u>	24	545	1177	1638	1340
<u>2/13:</u>	24	399	950	1510	1370

FEB 14 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 452 BO, 1124 BW, 1008 MCF gas w/1310 psi inj press.

FEB 15 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 433 BO, 1131 BW, 1476 MCF gas w/1333 psi inj press.

FEB 16 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. Prod log'd well. Prod prior to & foll'g log is 430+ BO/D & 1100 BW/D on central gas lift. MI&RU Schl to prod log; made no dummy run. Log'd interval 14,630-10,800. RD&MO Schl.

FEB 17 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. Entry pts per prod log are: 11,154', 11,350, 11,413, 11,477, 11,620, 12,050, 12,150, 12,450, 12,800 (80% of total fluid from this entry), 13,480 (temp anomaly). There was 100% wtr from 12,800 to 14,600. There was no apparent cross flw in the well.

FEB 18 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. On various test gas lifted:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Inj Press</u>
2/18	24	243	376	587	1333
2/19	24	433	1166	1458	1333
2/20	24	459	1269	1552	1280
2/21	24	427	1303	1827	1280

FEB 22 1977

EQUIP FOR GAS LIFT

ALTAMONT

SHELL-AMERADA HESS-W, DUNCAN

LEASE JENKINS

WELL NO. 1-1B3

DIVISION WESTERN

ELEV 5895 KB

FROM: 1/28 - 3/1/77

COUNTY DUCHESNE

STATE UTAH

UTAHALTAMONT

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

"FR" TD 14,714. PB 14,675. AFE #526504 provides funds to equip for gas lift. MI&RU CWS #76. Bled press off & pmp'd 75 BW down tbg to kill well. Removed tree & installed BOP's. Pulled 256 jts 2-7/8 tbg & SD for night.

JAN 28 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. 1/28 Bled 250# off csg & pmp'd 150 BW down tbg. Pulled remaining 2-7/8 tbg & installed 10" BOP's. Had to pmp hot wtr to free 5-1/2 donut. After pu'1'g up off donut, had to pmp'd 150 bbls prod wtr to kill. Had trbl w/5-1/2" elevators & SD for night. 1/29 Bled 300# off well & pmp'd 150 BW down tbg. Pulled 5-1/2 heat strng. Installed 6" BOP's & 2-3/8 pipe rams. RIH w/129 jts 2-3/8 tbg to be used to CO & spt acid. SI for night.

JAN 31 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

FEB 01 1977

TD 14,714. PB 14,675. Bled 800# SIP off well. Ran 240 jts tbg & tag'd fill or restriction @ 11,450. Pulled up 6' above fill & started pmp'g prod wtr to obtain circ. Pmp'd 950 BW & did not get circ. SD for night.

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. Bled 300# off well & pmp'd 800 bbls prod wtr to circ hole, but got no returns. Pmp'd 500 gals 15% acid to cut scale @ 11,450. Let set 1-1/2 hrs & ran tbg to 13,574 & hit another plug. Pmp'd 500 gals 15% acid & let set 45 mins; ran tbg thru plug. Pulled up to just below btm of perms & spt'd 4000 gals 15% acid. Displ'd tbg each time acid spt'd. Pulled up tbg tail & displ'd acid into line & let soak overnight. SI for night.

FEB 02 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. Bled off press & pmp'd 150 BW to kill well. Pulled approx 6900' 2-7/8 tbg & 4000' 2-3/8 tbg used to spt acid. RIH w/10' prod tube, redressed seal assembly, SN, 2 jts tbg, mandrel @ 10,737, 17 jts, mandrel @ 10,205, 17 jts, mandrel @ 9668, 18 jts, mandrel @ 9099, 17 jts, mandrel @ 8564, 18 jts, mandrel @ 7994, 20 jts, mandrel @ 7368, 32 jts, mandrel @ 6368, 49 jts, mandrel @ 4837 & 2 jts of tbg. SD for night.

FEB 03 1977

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Equip for gas lift)

TD 14,714. PB 14,675. Pmp'd wtr to kill well. Ran 66 jts 2-7/8 tbg, mandrel @ 2709, 84 jts, 2 6' subs, 1 8' sub, 1 4' sub & 1 jt tbg. Latched into pkr & landed on donut. Set BPV, removed BOP's & set tree. Connected flwlines & prep to complete gas lift inj line. Released rig 2/3/77.

FEB 04 1977

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Shell-Amerada Hess-W. Duncan-Jenkins 1-1B3

Operator Shell Oil Company (Rocky Mountain Division Production)

Address 1700 Broadway, Denver, Colorado 80202

Contractor Parker Drilling Company

Address P. O. Box 587, Duchesne, Utah 84021

Location SE 1/4, NW 1/4, Sec. 1, T. 2 N., R. 3 E., Duchesne County.
S W

Water Sands:

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.	<u>No sands tested or evaluated and no water flow encountered</u>			
2.	<u>(GR log available from 300'-TD)</u>			
3.				
4.				
5.				

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1807' FNL & 1888' FWL Section 1		8. FARM OR LEASE NAME Jenkins
14. PERMIT NO.		9. WELL NO. 1-1B3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5895 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SE/4 NW/4 Section 1-T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

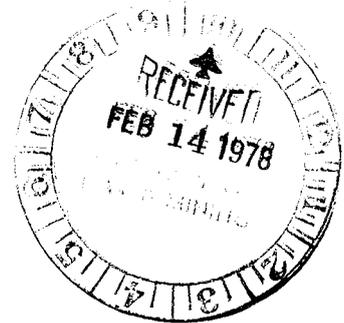
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb 14, 1978

BY: P. L. Mucelo



18. I hereby certify that the foregoing is true and correct

SIGNED P. L. Mucelo TITLE Div. Oper. Engr. DATE FEB 08 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah USGS w/attachment

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Test for wtr shut off)

TD 14,714. PB 14,675. No gauge available.
JAN 17 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Test for wtr shut off)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 0 BO,
10 BW & 148 MCF gas.
JAN 18 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Test for wtr shut off)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 119 BO,
400 BW, 556 MCF gas w/1140 psi inj press.
JAN 19 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Test for wtr shut off)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 72 BO,
638 BW, 346 MCF gas w/1140 psi inj press.
JAN 20 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Test for wtr shut off)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 55 BO,
326 BW, 451 MCF gas w/1140 psi inj press.

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Test for wtr shut off)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 42 BO,
409 BW, 259 MCF gas w/1144 psi inj press.
JAN 24 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Test for wtr shut off)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 65 BO,
363 BW, 324 MCF gas w/1144 psi inj press.
JAN 25 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Test for wtr shut off)

TD 14,714. PB 14,675. On 24-hr test, gas lifted 87 BO,
354 BW, 597 MCF gas w/50 psi.
JAN 26 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Test for wtr shut off)

TD 14,714. PB 14,675. Prior to work, the well was
prod'g an avg of 151 BO, 500 BW w/636 MCF inj gas per
day. After work, the well is prod'g an avg of 82 BO,
340 BW w/550 MCF gas per day.
JAN 27 1978
FINAL REPORT

TEST FOR WTR SHUT OFF

SHELL-AMERADA HESS-W. DUNCAN

FROM: 7/28/77 - 1/27/78

LEASE JENKINS
 DIVISION WESTERN
 COUNTY DUCHESNE

WELL NO. 1-1B3
 ELEV 5895 KB
 STATE UTAH

ALTAMONT

UTAH

ALTAMONT

Shell-Amerada Hess-
 W. Duncan-Jenkins 1-1B3
 (Prod Log)

"FR" TD 14,714. PB 14,675. MI&RU Geotex to prod log well to determine fluid entries. Ran RA wtr tracer, temp, fluid density & sound analyzer. Log was run w/a downhole prod rate of 1500 BW/D & 275 BO/D w/gas inj. Sfc prod was listed as 241 BO/D & 941 BW/D. Geotex's interpretation is as follows: 12,796-12,815 (525 BW/D & 160 BO/D w/gas); 12,329 & 12,309 (260 BW/D & major gas entry); 12,136-12,156 (210 BW/D & gas); 12,046-12,086 (190 BW/D & sm1 gas entry); 11,595-11,624 (130 BW/D & gas); 11,481 (190 BW/D); 11,373 (65 BO/D); 11,255-11,270 (50 BO/D) & possible gas entry @ 11,156. With the well SI, the well cross flws up from 12,796 while 11,156 takes fluid, although no perf should be there. (Report discontinued until further activity) JUL 28 1977

Shell-Amerada Hess-
 W. Duncan-Jenkins 1-1B3
 (Test for wtr shut off)

TD 14,714. PB 14,675. (RRD 7/28/77) AFE #571377 provides funds to pluck pkr, CO liner & test for wtr shut off. 1/10 MI&RU WOW #17. Loaded tbg & csg w/300 bbls prod wtr. Removed tree & installed 6" BOP. Unlatched from pkr @ 10,800 & pulled 120 stds tbg. SD for night.

JAN 11 1978

Shell-Amerada Hess-
 W. Duncan-Jenkins 1-1B3
 (Test for wtr shut off)

TD 14,714. PB 14,675. Ran 7" Bkr pkr picker & milled on Bkr Mdl D pkr @ 10,800 3 hrs. Milled 2-1/2' & could not get pkr picker to latch in pkr. Pulled 65 stds & SD for night.

JAN 12 1978

Shell-Amerada Hess-
 W. Duncan-Jenkins 1-1B3
 (Test for wtr shut off)

TD 14,714. PB 14,675. POOH; 6-1/8 mill skirt worn badly & safety catch on pkr picker broken. Reran new 7" Bkr pkr picker & milled over Mdl D pkr @ 10,800'. Pushed down hole 1 jt, ok. POOH & rec'd Mdl D pkr ok. JAN 13 1978

Shell-Amerada Hess-
 W. Duncan-Jenkins 1-1B3
 (Test for wtr shut off)

JAN 13 1978

TD 14,714. PB 14,675. 1/13: Finish running mill to 12,900'. Did not encounter scale. POOH. Ran 5" Baker Retrievable BP. Set @ 12,735'. Layed down work string. 1/14: Finished POOH. Picked up 7" Baker Full Bore Retr Pkr & ran Gas-mandrels & prod equip. Set pkr @ 10,830'. Gas-mandrels spaced as per prognosis. Removed BOP's. Turned well over to prod. 1/15: Started gas lifting operations.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Shell Oil Company</p> <p>3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1807' FNL & 1888' FWL Section 1</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Patented</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME CA 96-70</p> <p>8. FARM OR LEASE NAME Jenkins</p> <p>9. WELL NO. 1-1B3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NW/4 Section 1-T2S-R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5895 KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Acid Wash</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: May 3, 1978

BY: P. Plaudy



18. I hereby certify that the foregoing is true and correct

SIGNED P. Plaudy TITLE Div. Oper. Engr. DATE APR 21 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS w/attachment

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14;714. PB 14,675. On 24 test, prod 142 BO, 393 BW,
586 MCF gas w/50 psi. APR 07 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14,714. PB 14,675. Guage not available. APR 10 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14,714. PB 14,675. Prior to work, well was prod'g
70 BO, 350 BW w/450 MCF gas inj/day. After work, well
avg'd 130 BO & 455 BW w/400 MCF gas inj per day.
FINAL REPORT

APR 11 1978

(AW)

ALTAMONT

SHELL-AMERADA HESS

LEASE JENKINS

WELL NO. 1-1B3

FROM: 3/27 - 4/11/78

DIVISION WESTERN

ELEV 5895 KB

COUNTY DUCHESNE

STATE UTAH

UTAH
ALTAMONT

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

"FR" TD 14,714. PB 14,675. Lse exp provides funds to pull prod equip, pull RBP, AW perms & place on prod. 3/24 MI&RU WOW #17 & left well prod'g thru 3/26. MAR 27 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14,714. PB 14,675. Bled well down & installed BPV, removed xmas tree & installed BOP. Released full bore pkr & POOH. RIH w/Bkr ret'g tool & latched onto RBP @ 12,735. Released BP & pulled up to 10,800' in 7" csg. SD for night. MAR 28 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14,714. PB 14,675. Fin'd spt'g 40 bbls 15% HCl acid, gel'd, wt'd & inh'd @ 10,800'. POOH & LD 5" RBP. RIH & set Bkr 7" full bore pkr @ 10,830 w/18,000# tension & mndrls @ 2708, 4839, 6344, 7381, 7981, 8549, 9086, 9655, 10,192 & 10,729. Installed 5000# xmas tree. Hooked up flwline & starting inj'g gas in 7" csg @ 5 p.m. Turned well over to prod. Started RD. MAR 29 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14,714. PB 14,675. On 24-hr test 3/26, prod 57 BO, 307 BW, 594 MCF gas w/150 psi. MAR 30 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14,714. PB 14,675. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
3/27	24	39	190	594	100
3/28	SI				
3/29	14	0	30	185	0

MAR 31 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14,714. PB 14,675. On 20-hr test, prod 134 BO, 398 BW, 315 MCF gas w/150 psi. APR 03 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14,714. PB 14,675. On various tests, prod:

Rept Date	Hrs	BO	BW	MCF Gas	Press
3/31	20	62	397	464	600
4/1	24	241	401	666	100
4/2	24	112	254	358	100

APR 04 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14,714. PB 14,675. On 24-hr test, prod 139 BO, 490 BW, 675 MCF gas w/100 psi. APR 05 1978

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(AW)

TD 14,714. PB 14,675. On 24-hr test, prod 115 BO, 466 BW, 692 MCF gas w/100 psi. APR 06 1978

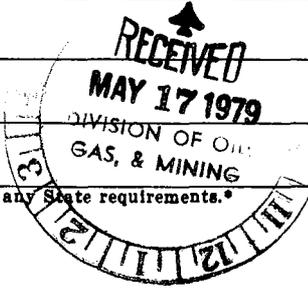
STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME CA 96-70
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1807' FNL & 1888' FWL Section 1		8. FARM OR LEASE NAME Jenkins
14. PERMIT NO.		9. WELL NO. 1-1B3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5895 KB		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NW/4 Section 1-T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT & ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING & ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

~~APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING~~

~~DATE: _____~~

~~BY: _____~~

18. I hereby certify that the foregoing is true and correct

SIGNED R. Plauty TITLE Div. Oper. Engr. DATE 5/14/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah USGS w/attach for info

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete)

TD 14,714. PB 14,675. On 24-hr test 4/26 gas lifted
92 BO, 390 BW, 1551 Gas Prod & 511 Gas Inj w/100 TP.
MAY 1 1979

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete) MAY 2 1979

TD 14,714. PB 14,675. On various tests, gas lifted

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>Gas Prod</u>	<u>Gas Inj</u>	<u>Press</u>
4/27	24	52	538	932	640	100
4/28	24	87	438	827	583	120

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete)

TD 14,714. PB 14,675. Gauge not available.
MAY 3 1979

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete) MAY 4 1979

TD 14,714. PB 14,675. On various tests, gas lifted

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>Gas Prod</u>	<u>Gas Inj</u>	<u>Press</u>
4/29	24	126	445	1165	545	90
4/30	24	115	485	1100	567	75

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete)

TD 14,714. PB 14,675. Gauge not available.
MAY 7 1979

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete)

TD 14,714. PB 14,675. Gauge not available.
MAY 8 1979

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete) MAY 9 1979

TD 14,714. PB 14,675. On various tests, gas lifted:

<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>Gas Prod</u>	<u>Gas Inj</u>	<u>Press</u>
5/5	24	112	396	800	500	150
5/6	24	139	461	770	580	100

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete) MAY 10 1979

TD 14,714. PB 14,675. Prior to work well prod 100 BO/D,
500 BW/D & 625 MCF/D gas inj. Foll'g work well prod 125
BO/D, 450 BW/D & 565 MCF/D gas inj.
FINAL REPORT

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete)
APR 24 1979

TD 14,714. PB 14,675. 4/20 14-hr SICP 150 psi; bled off. OWP made 2 perf'g runs; FL 1st run 4400'. Fin'd perf'g 2 runs as per prog; no sfc press. Perf'd 93 holes for a total of 480 holes; did not perf @ 10,851 (too close to 5" liner lap @ 10,844). Set 5" CIBP @ 13,600 & isolated btm 19 perfs in 5" liner. Set Bkr 7" full-bore pkr w/unloader & +45 SN @ 10,700' w/16,000# tension. Pmp'd 100 bbls hot prod lse wtr. Drop'd SV & pmp'd down to SN. Press tested tbg to 6500# & csg to 2500#, ok. Installed 10,000# xmas tree & RU Delsco w/3-1/16" braided line. Fished SV. 4/21 RU BJ & acdz'd gross perfs 10,851-13,542 (59 old & 480 new) as per prog. Max press 8600 psi, min 2000, avg 8100. Max rate 19 B/M, min 9, avg 16. ISIP 210 psi, 5 mins 120, 6 mins vac. Used 9000# BAF & 400 ball sealers. Total trtmt 1522 bbls which incl'd 115 bbls flush. Had fair to good ball & divert action. OWP ran GR log from 13,592-10,600; indicated 95% of old perfs took trtmt & 80% of new perfs took trtmt. RA material very hot - causing high background & much communication betwn cmt & csg. FL @ 3200'.

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete)
APR 25 1979

TD 14,714. PB 14,675. 4/23 Pulled 15 stds tbg w/pkr drag'g. Pmp'd dn backside w/2000# & pkr released. POOH. 1 jt tbg top of 3rd std above pkr & 4' of jt below pkr collapsed. Rec'd 7" full-bore pkr, ok. RIH w/new 7" Bkr loc-set pkr & gas mandrels as per prog. Btm up check valve est @ 10,630, 10,061, 9482, 8923, 8354, 7785, 7216, 6616, 5890, 4665 & 2813. Set pkr @ 10,700' w/16,000# tension. Installed 5000# Xmas tree. Turned well over to prod. Note: Red Flag 5' CIBP was set @ 13,600' 4/20 after perf'd & is still in hole isolating 19 perfs in btm of 5" liner.

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete)

TD 14,714. PB 14,675. Gauge not available.
APR 26 1979

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete)

TD 14,714. PB 14,675. 4/24 Well SI.
APR 27 1979

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete) APR 30 1979

TD 14,714. PB 14,675. On 8-hr test 4/25 gas lifted 79 BO, 231 BW, 1193 Gas Prod & 539 Gas Inj w/150 TP.

RECOMPLETE

ALTAMONT

SHELL-AMERADA HESS-W. DUNCAN-

LEASE JENKINSWELL NO. 1-1B3DIVISION WESTERNELEV 5895 KB

FROM: 4/18 - 5/10/79

COUNTY DUCHESNESTATE UTAHUTAHALTAMONT

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete)
APR 18 1979

"FR" TD 14,714. PB 14,675. AFE provides funds to re-complete well. 4/16 MI&RU Western #17. Pmp'd 100 bbls hot prod wtr dn tbg & 400 bbls hot prod wtr dn backside; well dead. Installed 6" BOP. Released Bkr 7" full bore pkr; POOH. Btm of tbg @ 8000'. Well kicked 1 time; pmp'd 50 bbls dn tbg & 100 bbls dn csg.

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete) APR 19 1979

TD 14,714. PB 14,675. 4/17 RIH w/Kindt mill & 1 jt WP. Tag'd liner top. Tag'd btm @ 12,390. RU poer swivel & hyd strip'g hd & milled on scale. Spot'd 15 bbls 15% HCl @ btm of tbg.

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete)
APR 20 1979

TD 14,714. PB 14,675. 4/18 Milled on scale 12,390'-12,395. Mill fell free. Milled to 14,666. Spot'd 25 bbls 15% HCl acid; well on vac. Pulled work string & spot'd 2 batches 15% acid to remove scale. SDON.

Shell-Amerada Hess-
W. Duncan-Jenkins 1-1B3
(Recomplete) APR 23 1979

TD 14,714. PB 14,675. 4/19 OWP perf'd as per prog 13,507'-11,191' @ 3 jets per ft w/120 deg phasing in 8 runs (387 holes) w/50# sfc press.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

PATENTED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA 96-70

8. FARM OR LEASE NAME

JENKINS

9. WELL NO.

1-153

10. FIELD AND POOL, OR WILDCAT

ALTAMONT

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

SE1/4 NW1/4 T2S R3W

12. COUNTY OR PARISH

13. STATE

Duchesne UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
SHELL OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 831 Houston, Tx 77001 ATTN: P.G. GELLING RM #6459 WCK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1807' FNL + 1888' FWL Sec. 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5895' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/30/82

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
W. F. N. KETDORF

TITLE DIV. PROD. ENGINEER

DATE 6-8-82

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JENKINS 1-1B3 ALTAMONT

Pertinent Data:

Shell's Share: 74.28%

Elevation (KB): 5,895'

KB-GL: 27'

TD: 14,714'

PBTD: 14,675' (5" Baker CIBP at 13,600')

Casing: 9-5/8", 40#, K-55 @ 7,008'

7", 25#, S-95 @ 11,105'

Liner: 5", 18#, S00-95, SFJ-P @ 14,712'; Top @ 10,844'

Tubing: 2-7/8", 6.5#, N-80 to 10,700'

Packer: Baker 7" "Loc-set" @ 10,700'

Perforations

February 1973 - 30 holes 13,186'-14,639' (M6 to North Horn),
2" hollow carrier gun.

February 1973 - 48 holes 11,197'-13,108' (M2 to M6)
2" hollow carrier gun

April 1979 - 480 holes 10,858'-13,507' (M2 to M6)

Previous Stimulation

February 1973 - Acid treat 30 perfs. 13,186'-14,639' with 16,000 gal. 15% HCl.
Used 36 ball sealers. Averaged 4 BPM at 8500 psi. ISIP was
6500 psi falling to 6200 psi in three hours. No recovery this
interval.

February 1973 - Acid treat 78 perfs. 11,197'-14,639' with 41,000 gallons
15% HCl. Used 82 ball sealers. Averaged 6 BPM at 8000 psi.
ISIP was 6500 psi, falling to 6250 psi in 20 minutes. No RA
sand was used. Well flowed at a rate of 800 BOPD, no water,
with 4600 psi FTP and a GOR of 1000.

May 1975 - Acid wash with 2100 gallons 15% HCl using coil tubing. Could
not go below bridge @ 10,800'-860'.

January 1977 - Spotted 4000 gal. 15% HCl on bottom after clean out operation
in preparation for installation of gas lift.

- March 1978 - Spotted 1680 gal. 15% HCl at 10,800' following WSO test with retrievable tools.
- April 1977 - Acid treat gross perfs. 10,858'-13,542' with 41,000 gal. 15% HCl. Used 9000#BAF and 400 ball sealers.
- August 1979 - Acid wash with 1050 gal. 15% HCl + two batches 15% acid to remove scale to recomplete well. Total treatment 1522 bbls. 15% HCl + 400 ball sealers. Acidized gross perfs. 10,851'-13,544'.

Current Status: Well is gas lifting an average of 46 BOPD + 235 BOPD with a net GOR of \pm 3176.

Procedure

1. MIRU. Load hole with clean produced water. Remove wellhead. Install and test BOPE as per field specs.
2. POOH with tubing and pkr. 7" "Loc-set" packer at \pm 10,700', laying down gas lift mandrels while coming out.
3. RIH with mill. CO 5" liner to CIPB. Take two samples of scale in interval between 11,197'-13,600'. POOH. Send scale samples to L. L. Litzen, WCK 6463.
4. RIH with tubing and 7" fullbore packer. Set packer at \pm 10,700'. Pressure test casing to 2500 psi and tubing to 6500 psi.
5. Acidize perfs 10,858'-13,600' (539 holes) with 27,000 gals. 15% HCl with Dowell MSR-100 additive as follows:
 - A. Pump 1000 gals. 15% MSR acid to establish injection rate.
 - B. Pump 1000 gals. 15% MSR acid.
 - C. Pump 500 gals. WF-40 with 15 ball sealers and 200# benzoic acid flakes. (WF-40 = clean produced water with 40 lbs/1000 gal. gel).
 - D. Repeat step (B) 26 more times and repeat step (C) 25 more times for a total of 27 stages MSR acid and 26 stages of diverting materials. (Total of 27,000 gals. 15% MSR 100 acid and 390 ball sealers.)
 - E. Flush with 110 bbls. WF-10 made with clean produced water containing 2% KCL.

Notes: 1. Each acid stage to contain 1000 gal. 15% MSR 100 acid, 1% A-200 inhibitor, .3% W-27 non-emulsifier, 2.5 lb/1000 gal. J-120 friction reducer, 1 lb. 20-40 mesh RA sand. (No RA sand in flush.)

- 2. Each diverting stage to contain 500 gal. WF-40 (clean produced water with 40 lbs/1000 gal. gel), 2% KCL, 200 lbs. J-227 benzoic acid flakes, 15 ball sealers.
 - 3. Flush (WF-10) made with clean produced water and 10 lbs./1000 gal. gel and 2% KCL.
 - 4. Maintain 2500 psi surface pressure during treatment if possible.
 - 5. Pumping rates: pump at maximum possible without exceeding 6500 psi. differential pressure between tubing and annulus.
 - 6. Increase in treating pressure and/or decrease in rate.
 - 7. Record ISIP and shut-in pressure for at least 20 minutes.
- 6. Run RA log as soon as possible from PBSD to ±10,600'.
 - 7. Attempt to recover unspent acid sample. Record PH of sample and send results to L. L. Litzen, WCK 6463.
 - 8. POOH with tubing and packer.
 - 9. RIH with tubing, GL mandrels and 7" pkr. Set packer at ±10,700'. Install GL mandrels as shown in Attachment I.
 - 10. Return well to production.
 - 11. Submit well tests on morning report until production stabilizes.

Requested by B. J. Hughes
B. J. Hughes

Approved by D. D. Laumbach
D. D. Laumbach

L. L. Litzen
L. L. Litzen

10/7/81
Date

WFK 9/24/81

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

CA 96-70

8. FARM OR LEASE NAME

Jenkins

9. WELL NO.

1-1B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1 T2S R3W
SE/4 NW/4

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Shell Oil Company ATTN: B. T. Ellison 6486 WCK.

3. ADDRESS OF OPERATOR

P. O. Box 831 Houston, Tx. 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1807' FNL & 1888' FWL Sec. 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5895'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

COMPLETED OPERATIONS
(11-16/12-1-82)

Acid treated Wasatch (10,858'-13,600') with 27,000 gallons 15% HCL. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED B. T. Ellison

TITLE Div. Prod. Engr.

DATE 3/2/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

PMO-2-60
(12/75)

SHELL OIL COMPANY
WELL WORK REPORT

CONTRACT
RIG NO.

WOW
12

FIELD
LEASE
WELL NO.
COUNTY
STATE
DATE

Altamont
Jenkins
1-1B3
Duchesne
Utah

REMARKS

Jenkins 1-1B3
Foreman: Kent Rust
Rig: WOW 12
Type: Remedial Oil & Gas
Objective: CO₂ & Stimulate

AFE 521387
Auth Amt: 103,000
Daily cost: \$2000
Grand cost: \$102,600

Date 12-1-81

Activity: Remove BOP and put on
5,000 # with hookup. Slow down and
gas lift line. Rig down. Move to
1-1B2. Final Report.

RMO-2-60
(12/75)

SHELL OIL COMPANY
WELL WORK REPORT

CONTRACT WOW
RIG NO. 12

FIELD Altamont
LEASE Jenkins
WELL NO. 1-1 B3
COUNTY Duchesne
STATE Utah
DATE _____

REMARKS Jenkins 1-1B3 AEE 521387
Foreman: Kent Rust Auth Amt: \$103,000
Rig: WOW 12 Daily cost: 2550
Type: Remedial Oil & Gas Cond cost: 100,000
Objective: CO + Stimulate

Date 11-30-81
Activity: Release plr and POOH with
plr and tbg. RIT with 7" lock-set plr,
gas lift mandrels and tbg. Set
plr @ 10,695' and set tbg in
15,000' tension. SDON

Date 12-1-81
Status - Hook up unit and move to 1-13B2

RMO-2-60
(12/75)

SHELL OIL COMPANY
WELL WORK REPORT

CONTRACT
RIG NO.

Wow
12

FIELD
LEASE
WELL NO.
COUNTY
STATE
DATE

Altamont
Jenkins
1-1B3
Duchesne
Utah

REMARKS

Jenkins 1-1B3
Foreman: Kent Rust
Rig: wow 12
Type: Remedial Oil & Gas
Objective: CO₂ & Stimulate

AFF 521387
Auth Amt: 103,000
Daily cost: 2400
Cur cost: 97050

Date 11-25-81

Activity: Bleed well down. Rig up swab
line. Swabbed well 26 times.
Total fluid recovered - 104 BBLs. Oil 5 BBL.
Acid water 99 BBLs. Rig down swab
line. SDON.

11-26-81 thru 11-29-81 SHUT DOWN HOLIDAY

Date 11-30-81

Status: Pull plug

RMO-Z-60
(12/75)

SHELL OIL COMPANY
WELL WORK REPORT

CONTRACT WOW
RIG NO. 12

FIELD Altamont
LEASE Jenkins
WELL NO. 1-1 B3
COUNTY Duchesne
STATE Utah
DATE _____

REMARKS Jenkins 1-1 B3 AFE 521387
Foreman: K.C. LaRose Auth Amt: \$103,000
Rig: WOW 12 Daily cost: 690.50
Type: Remedial Oil & Gas Cum cost: 946.50
Objective: CO & Stimulate

Date 11-24-81
Activity: Rig up Dowell. Held safety mtg.
Acidite according to prog.
Max press 8900# ISIP - 1300#
Ave Press 8000# 5 min - 400#
Min Press 5500# 10 " - 0
15 " - 0
20 " - 0
Max rate 23 BBL/min
Ave rate 15 " "
Min rate 12.5 " " CSG - 2500#

Acid 1677 BBL WF-40 317 BBL Flush 110 BF
BAE 5700# BAIS - 390
Rig down Dowell. Rig up OWP. Run
RA log from 10,600' @ 13,600'. Log shows
60-70% treatment. Rig down OWP.
SIDON.

RMO-2-60
(12/75)

SHELL OIL COMPANY
WELL WORK REPORT

CONTRACT WOW
RIG NO. 12

FIELD Altamont
LEASE Jenkins
WELL NO. 1-1 B3
COUNTY Duchesne
STATE Utah
DATE _____

REMARKS

Jenkins 1-1 B3
Foreman: K.G. LaRose
Rig: WOW 12
Type: Remedial Oil & Gas
Objective: CO & Stimulate
AFF 521387
Auth Amt: \$103,000
Daily cost: \$2,550
Unit cost: \$25,600

Date 11-23-81

Activity: Bled well off. Pressure test backside, did not hold. Release plr and tried to set again but would not set. PGOH with 7" fullbore plr and tbg. RIT with new 7" fullbore plr and tbg. Set plr @ 10,666'. Pressure test backside to 2500# and held O.K. Remove BOP and put on 10,000# tree. Got ready for Acid job. SDON.

11-24-81

Status: Acidize

RYO-2-60
(12/75)

SHELL OIL COMPANY
WELL WORK REPORT

CONTRACT
RIG NO.

W.O.W
#12

FIELD
LEASE
WELL NO.
COUNTY
STATE
DATE

Altamont
Jenkins
1-1B3
Duchesne
Utah

REMARKS

Jenkins 1-1B3
Operator: K. LaRose
Rig: W.O.W #12
Type: Remedial Oil & Gas
Objective: P.O. & Stim.

AFE# 521387
Auth. Amt. \$103,000
Daily Cost: 3,350
Perm Cost: 12,700

Date 11-19-81:

Activity: Bled well off, Run in liner
tagged scale @ 11,954', picked up power swivel
started mill line, milled down to 11,989' scale
is really hard, layed power swivel back, pulled
out of the liner, S.O.N.

Date 11-20-81: Status: P.O. 5" liner

RMO-Z-60
(12/75)

SHELL OIL COMPANY
WELL WORK REPORT

CONTRACT
RIG NO.

W.O.W
12

FIELD
LEASE
WELL NO.
COUNTY
STATE
DATE

Altamont
JENKINS
1-1B3
Duchesne
Utah

REMARKS

JENKINS 1-1B3 AFE # 521387
Foreman: H. LaRose Auth Amt \$ 103,000
Eg: W.O.W # 12 Daily Cost: 3,350
Type: Remedial Oil: Pass Cum Cost: 6,000
Objective: G.O. : Stim.

Date 11-17-81:
Activity: Bled well off, P.O.O.H, 194W
down gas lift man'd tubing head scale in it,
put on a 6 1/8" mill, P.T.H, to liner, pumped
1500 gals of 15% Acid, pumped produced wte for
Flush, S.D.O.N.

Date 11-18-81: status: P.O.O.H, put on a 4 1/8" mill
B.O 5" liner

RMO-Z-60
(12/75)

SHELL OIL COMPANY
WELL WORK REPORT

CONTRACT W.O.W
RIG NO. #12

FIELD Altamont
LEASE JENKINS
WELL NO. 1-1B3
COUNTY Duchesne
STATE Utah
DATE _____

REMARKS

JENKINS 1-1B3 AFE # 521387
Foreman: Tim LaRose Bush Amt: 103,000
Rig: W.O.W #12 Daily Rate: 2,650
Type: Remedial Oil & Gas Perm Rate: 2,650
Objective: P.O. stimulate the wasatch

Date 11-16-81: Status: AFE # 521387 provides
Funds to P.O. stimulate the wasatch, the
Amount is Exp. \$103,000, First Report

Date 11-16-81:
Activity: Bled the backside off, m.i.p.u.,
pumped water down the tubing to kill well,
Removed production tree, installed BOP's & tested,
pulled up out of the Da-nut, Released PKP, started
out of the hole laying down Gas lift man'd, S.O.N.

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Shell Western E&P Inc. ATTN: C. A. Miller 6494 WCK. 3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Tx. 77001 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1807' FNL & 1888' FWL Sec. 1		5. LEASE DESIGNATION AND SERIAL NO. Patented 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME CA 96-70 8. FARM OR LEASE NAME Jenkins 9. WELL NO. 1-1B3 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NW/4 Sec. 1 T2S R3W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
14. PERMIT NO. KB 5895'	15. ELEVATIONS (Show whether OF, RT, GR, etc.) KB 5895'	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) ***

COMPLETED OPERATIONS
(1/18-2/3/84)

Cleaned out and acid treated Wasatch (10,858'-13,600') with 40,000 gallons 7-1/2% HCl. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Miller TITLE Div. Oper. Engr. DATE 2/7/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE: UTAH
FIELD: ALTAMONT
WELL: JENKINS 1-1B3
LABEL: -----
WO NO.: 598877
FOREMAN: B.J. THOMPSON
RIG: WQW 17
AUTH. AMNT: 109000
DAILY COST: 7147
CUM. COST: 77305
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 2-3-84
PRESENT STATUS: FINAL RIG REPORT

ACTIVITY: CHECK WELL FOR PRESS. BLEED OFF. CONT. POOH AND
02 LAY DOWN 7 IN. H.D. MT. STATES PKR. MADE UP 7 IN.
03 32-A MT. STATES PROD. PKR AND RIH. INSTALLING GAS
04 LIFT EQUIP. AS PER PROG. SET PKR. AT 10775 FTT.
05 W/18000 LB. TENSION. REMOVE BOP. INSTALL AND
06 TEST 5000 LB. X-MAS TREE. START RIGGING DOWN EQUIP
07 PREPARE TO MOVE. TURN WELL BACK TO SHELL.
08 COST 2238.40 RIG TOTAL 30959.77

STATE: UTAH
FIELD: ALTAMONT
WELL: JENKINS 1-1B3
LABEL: -----
WO NO.: 598877
FOREMAN: B.J. THOMPSON
RIG: WOW 17
AUTH. AMNT: 109000
DAILY COST: 2268
CUM. COST: 40869
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 1-31-84
PRESENT STATUS: INSTALL AND TESTT 10000 LB. FRAC TREE

ACTIVITY: CHECK WELL FOR PRESSURE. BLEED OFF. CONT. POOH
02 W/TBG. MIRACLE TOOL. BREAK DOWN AND LAY DOWN
03 MIRACLE TOOL. PICKUP 7 IN. MT. STATES H.D. PKR.
04 RIH. SET PKR. AT 10730 FT. W/ 30000 LB. SET DOWN
05 ON PKR. PRESS. TEST CSG. AND PKR. TO 1500 LBS.
06 HELD. REMOVE 6 IN. BOP. INSTALL AND TEST 10000
07 LB. FRAC TREE. SDON
08 COST 2218.15 RIG TOTAL 25165.63

STATE: UTAH
FIELD: ALTAMONT

WELL: JENKINS 1-1B3

LABEL: -----
WO NO.: 598877
FOREMAN: B.J. THOMPSON
RIG: WOW 17
AUTH. AMNT: 109000
DAILY COST: 1515
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 2-1 AND 2-2-84
PRESENT STATUS: 2-2-84 START TO POOH W/TBG.

ACTIVITY: 2-1-84 DAILY COST 1515 CUM. COST 42384 ACTIVITY:
02 FINISH GETTING READY FOR ACID JOB. NOWSCO UNABLE
03 TO ACIDIZE WELL TODAY. CLEAN AND REPAIR EQUIP.
04 2-2-84 DAILY COST 27774 CUM COST 70158 ACTIVITY:
05 R.U. NOWSCO TO ACID TREAT PERFS. ACCORDING TO PROG.
06 THAW OUT CSG. VALVE ON WELLHEAD. PUMP 40000
07 GALLONS 7 1/2 % HCL AVG RATE 13.7 BBLs AVG PSI 7138
08 USED 376 BALL SEALERS AND 6000 LBS. BENZOIC ACID
09 FLAKES. FLUSHED W/115 BBLs. PRODUCED WTR. INSTP 1410
10 AFTER 4 MINUTES WELL WAS ON A VACUUM R.D. NOWSCO
11 FLOW BACK WELL. REMOVE FRAC TREE AND
12 INSTALL BOP RIG FLOOR DOWN TO PULL TBG.
13 RELEASE 7 INCH MT STATES PKR. START POOH W/TBG
14 S.D.O.N.

STATE: UTAH
FIELD: ALTAMONT
WELL: JENKINS 1-1B3

LABEL: -----
WD NO.: 598877
FOREMAN: B.J. THOMPSON
RIG: WOW 17
AUTH. AMNT: 109000
DAILY COST: 3389 & 3519
CUM. COST: 35254
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 1-27-84
PRESENT STATUS: SPOT ACID AND MILL ON SCALE

ACTIVITY: CHECK WELL FOR PRESS. BLEED OFF. RUN BACK DOWN TO
02 12071 FT. SPOT 5 BBLs 15 % ACID ON SCALE. LET SIT.
03 CONT. MILLING. MADE HOLE TO 12258 FT. FELL OUT OF
04 SCALE. RUN TO 12350 FT. HIT SCALE AGAIN. TRY MILL-
05 ING. COULDN'T MAKE ANY HOLE. SPOT 20 BBLs. ACID.
06 POOH W/ TOOLS TO CHANGE MILL WITH 3000 FT. TBG.
07 IN HOLE. SDON.
08 1-28-84 CHECK WELL FOR PRESS. BLEED OFF. FINISH
09 POOH. BREAK DOWN AND LAY DOWN MIRACLE TOOL AND
10 MILLING EQUIP. MADE UP NEW TOOL AND 4 1/8 IN. MILL
11 4-STAR TOOLS. RIH TAGGED FILL AT 12350 FT. RIG
12 UP SWIVEL AND MILL ON FILL. MADE APPROX. 10 FT.
13 OF HOLE TO 12360 FT. SEEMS TO BE SPINNING FREE.
14 SPOT REMAINDER OF ACID ON FILL. PULL UP OUT OF 5
15 IN. LINER. SHUT DOWN FOR WEEKEND.
16 COST 2269.24 RIG TOTAL 20850.28

STATE: UTAH
FIELD: ALTAMONT

WELL: JENKINS 1-1B3

LABEL: -----
WD NO.: 598877
FOREMAN: B.J. THOMPSON
RIG: WOW 17
AUTH. AMNT: 109000
DAILY COST: 3347
CUM. COST: 38601
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 1-30-84
PRESENT STATUS: MILL AND CLEAN OUT

ACTIVITY: CHECK WELL FOR PRESS. BLEED OFF. RUN BACK IN HOLE
02 RIG UP SWIVEL AND MILL ON FILL. STARTED MAKING HOLE
03 CLEAN OUT TO 13592 FT. MILL TORCING. PULLING SOME
04 THING UP HOLE. CLOSE ENOUGH TO P.B.I.D. 13600 FT.
05 START POOH LAYING DOWN EXCESS WORKSTRING. STAND
06 BACK TBG. FOR ACID JOB. SDON.
07 COST 2097.20 RIG TOTAL 22947.48

STATE: UTAH
FIELD: ALTAMONT

WELL: JENKINS 1-1B3

LABEL: -----
WD NO.: 598877
FOREMAN: R.J. THOMPSON
RIG: WDW 17
AUTH. AMNT: 109000
DAILY COST: 4272
CUM. COST: 24899
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 1-25-84
PRESENT STATUS: MILLING

ACTIVITY: CHECK WELL FOR PRESS. BLEED OFF. RUN TBG. BACK
02 INTO LINER. TAGGED FILL AT 11920 FT. RIG UP SWIVEL
03 AND TRY MILLING AGAIN. COULDN'T MAKE ANY HOLE.
04 3 HRS. POOH. CHECK OUT TOOLS AND CHANGE OUT MILL
05 SHOE. WAIT ON 4-STAR TO CLEAN AND CK. OUT MIRACLE
06 TOOL. MADE UP TOOL AND NEW 4 1/8 IN. MILL. START
07 IN HOLE. SDON.
08 COST 2222.20 RIG TOTAL 14345.04

STATE: UTAH
FIELD: ALTAMONT

WELL: JENKINS 1-1B3

LABEL: -----
WD NO.: 598877
FOREMAN: R.J. THOMPSON
RIG: WDW 17
AUTH. AMNT: 109000
DAILY COST: 3447
CUM. COST: 28346
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 012684
PRESENT STATUS: PULL OUT OF LINER

ACTIVITY: 6-7:00 A.M. TRAVEL TO LOCATION. CHECK WELL FOR
02 PRESS. BLEED OFF. CONTINUE RIG WITH MIRACLE
03 TOOL ETC. RIG UP SWIVEL AND TRY CLEANING OUT.
04 MAKING HOLE BUT EXTREMELY HARD. MILLED ON
05 FILL AT 11920 FT. AT 10:00 A.M. TO 12071 FT. AT
06 4:30 P.M. HANG BACK SWIVEL. PULL UP OUT OF 5 IN.
07 LINER WITH MILLING EQUIPMENT. CLOSE WELL IN
08 FOR NIGHT. 5-6:00 P.M. TRAVEL HOME.

STATE:
FIELD:

UTAH
ALTAMONT

WELL: JENKINS 1-1B3

LABEL: -----
WD NO.: 598877
FOREMAN: B.J. THOMPSON
RIG: WOW 17
AUTH. AMNT: 109000
DAILY COST: 3063
CUM. COST: 15175
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 1-23-84
PRESENT STATUS: RIH TO 5 IN. LINER TOP.

ACTIVITY: 6-7 AM TRAVEL TO LOCATION. CHECK WELL FOR PRESS.
02 CONT. POOH W/ TBG. ETC. BREAK DOWN MIRACLE TOOL
03 AND CHANGE OUT. MADE UP NEW TOOLS. RIH TO 5 IN.
04 LINER TOP. SDON. COST 1813.40 RIG TOTAL 9775.64

STATE:
FIELD:

UTAH
ALTAMONT

WELL: JENKINS 1-1B3

LABEL: -----
WD NO.: 598877
FOREMAN: B.J. THOMPSON
RIG: WOW 17
AUTH. AMNT: 109000
DAILY COST: 5452
CUM. COST: 20627
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 1-24-84
PRESENT STATUS: MILLING ON SCALE

ACTIVITY: CHECK WELL FOR PRESS. BLEED OFF. CONTINUE RIH
02 W/TBG. TO 11885 FT. AND CONT. MILLING. CLEANING
03 OUT. SCALE EXTREMELY HARD. COULDNT MAKE ANY HOLE
04 11920 FT. SPOT 15 BBLs. 15 % ACID. P.O.O. LINER
05 W/ TOOLS. CLOSE WELL IN FOR NIGHT.
06 COST 2347.20 RIG TOTAL 12122.84

STATE:
FIELD:

UTAH
ALTAMONT

WELL: JENKINS 1-1B3

LABEL: -----
WO NO.: 598877
FOREMAN: B.J. THOMPSON
RIG: WOW 17
AUTH. AMNT: 109000
DAILY COST: 2152 3863 4547
CUM. COST: 12112
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 1-19 1-20 1-21-84
PRESENT STATUS: PULLED BAD JT. TBG.

ACTIVITY: 1-19-84 DAILY COST 2152 TBG. FROZE. THAW OUT,
02 AND START EQUIP. PUMP 300 BBLs. WTR. DOWN CSG.
03 TBG. BLOWING. PUMP DOWN TBG. REMOVE TREE. INSTALL
04 AND TEST 6 IN. B.O.P. RIG FLOOR DOWN TO PULL TBG.
05 REMOVE DONUT. TRY TO RELEASE PKR. RIG UP SWIVEL
06 RELEASE PKR. START POOH LAYING DOWN CAMCOS. SDON
07 1-20-84 DAILY COST 3863. CHECK WELL FOR PRESS.
08 CONT. PULLING OUT OF HOLE W/TBG. LAYING DOWN CAM
09 COS. AND PKR. MADE UP 4 STAR MIRACLE TOOL AND 4
10 1/8 IN. MILL. RIH. PICKUP WORKSTRING. RUN DOWN
11 AND TAGGED 5 IN. LINER TOP. SDON.
12 1-21-84 DAILY COST 4547 CHECK WELL FOR PRESS.
13 CONT. PICKING UP WORKSTRING TO CLEAN OUT 5 IN.
14 LINER. TAGGED SOLID SCALE AT 10850 FT. START
15 MILLING AND CLEANING OUT W/MIRACLE TOOL. WHILE
16 STROKING MIRACLE TOOL W/MILL AT 11885 FT. TBG.
17 PARTED 1000 FT. DOWN HOLE IN WORKSTRING. POOH W/
18 REMAINING TBG. 4 STAR HAND WENT TO TOWN FOR OVER
19 SHOT AND JARS ETC. COLLAR LOOKING UP. MADE UP
20 TOOLS FOR 3 21/32 FISH TOP. TAGGED TOP OF FISH
21 APPROX. 10 FT. DOWN HOLE. LATCH ONTO FISH. TRY TO
22 GET LOOSE. JAR LOOSE. POOH TO FISHING TOOLS AND LAY
23 DOWN BAD JT. SDON. RIG TOTAL 7962.24

STATE: UTAH
FIELD: ALTAMONT
WELL: JENKINS 1-1B3
LABEL: FIRST REPORT
WO NO.: 598877
FOREMAN: B. J. THOMPSON
RIG: WQW 17
AUTH. AMNT: 109000
DAILY COST: 1550
CUM. COST: 1550
TYPE OF JOB: REMEDIAL OIL AND GAS
OBJECTIVE: C.O. AND ACIDIZE WASATCH

DATE(S): 1-18-84
PRESENT STATUS: RIG UP

ACTIVITY: TRAVEL TO 1-17B5. LOAD OUT TRUCKS. START MOV-
02 ING EQUIP. TO 1-1B3. STOP AT 1-31A4. LOAD OUT
03 GIN LOAD. MOVE EQUIP. FROM ABOVE LOCATIONS AND
04 RIG UP. GET EVERYTHING READY TO WORK ON WELL.
05 CLOSE WELL IN. COST 1549.60
06 WORK ORDER
07 598877 AUTHORIZES FUNDS TO CLEANOUT AND
08 ACIDIZE THE WASATCH INTERVAL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

010956

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR ANR Limited Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.) At surface See attached list		8. FARM OR LEASE NAME <i>Jenkins</i>
14. PERMIT NO. <i>43-013-30175</i>		9. WELL NO. <i>1-1B3</i>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 1 2s 3w</i>
		12. COUNTY OR PARISH 13. STATE <i>Nuchez</i>

RECEIVED
DEC 31 1986

DIVISION OF
OIL GAS & MINING

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other) - Change Operator				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED *Don Mc Nelson* TITLE *Dist Land Mgr* DATE *12/24/86*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

MONTHLY OIL AND GAS PRODUCTION REPORT

Duchesne

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.

211040

Operator name
PO BOX 576
HOUSTON TX 77001 *change*
ATTN: P.T. KENT, OIL ACCT.

Utah Account No. NO840

Report Period (Month/Year) 8 / 84

Amended Report

Well Name	Producing	Days	Production Volume					
API Number	Entity	Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)	
MURDOCK 1-3485	4301330230	01786	02S 05W 34	WSTC	31	1800	1010	381
INKINS 1-183	4301330175	01790	02S 03W 1	GR-WS	31	1719	2905	8117
YOUNG ETAL 1-2984	4301330246	01791	02S 04W 29	WSTC	31	768	0	4270
BROADHEAD 1-3285	4301330221	01795	02S 05W 32	WSTC	18	219	0	70
UTE 1-2884	4301330242	01796	02S 04W 28	WSTC	30	486	1169	3601
UTE TRIBAL 1-35A3	4301330181	01800	01S 03W 35	WSTC	31	2846	2125	5066
MURDOCK 1-2585	4301330247	01801	02S 05W 25	WSTC	20	341	0	1312
HANSON TRUST 1-08B3	4301330201	01805	02S 03W 8	GR-WS	0	0	0	0
BURTON 1-1685	4301330238	01806	02S 05W 16	WSTC	19	964	2585	5166
DUYLE 1-10B3	4301330187	01810	02S 03W 10	WSTC	5	224	662	421
MEAGHER EST 1-04B2	4301330313	01811	02S 02W 4	WSTC	31	1818	3214	3937
SHELL UTE 1-2085	4301330179	01815	02S 05W 28	GR-WS	0	0	0	0
MEAGHER TRIBL 1-09B2	4301330325	01816	02S 02W 9	WSTC	31	945	909	3214
TOTAL					✓	12130	14629	35555

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 9-28-84

Authorized signature

Telephone



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
JENKINS 1-1B3	4301330175	01790 02S 03W 1		GR-WS				
YOUNG ETAL 1-29B4	4301330246	01791 02S 04W 29		WSTC				
JENKINS #2-1B3	4301331117	01792 02S 03W 1		WSTC				
BROADHEAD 1-32B5	4301330221	01795 02S 05W 32		WSTC				
UTE 1-28B4	4301330242	01796 02S 04W 28		WSTC				
UTE TRIBAL 1-35A3	4301330181	01800 01S 03W 35		WSTC				
MURDOCK 1-25B5	4301330247	01801 02S 05W 25		WSTC				
HANSON TRUST 1-08B3	4301330201	01805 02S 03W 8		GR-WS				
BURTON 1-16B5	4301330238	01806 02S 05W 16		WSTC				
DOYLE 1-10B3	4301330187	01810 02S 03W 10		GR-WS				
SHELL UTE 1-28B5	4301330179	01815 02S 05W 28		GR-WS				
RUDY 1-11B3	4301330204	01820 02S 03W 11		WSTC				
SHELL UTE 1-36A3	4301330263	01821 01S 03W 36		WSTC				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____
Authorized signature _____ Telephone _____

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. NO235.

*DTS
1-26-88*

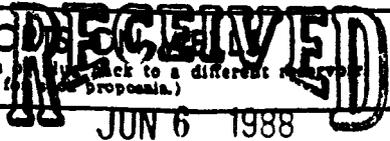
CC: AWS

CTE:mmw

Lisha,

I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or to back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1807' FNL & 1888' FWL SENW		8. FARM OR LEASE NAME Jenkins	
14. PERMIT NO. 43-013-30175		9. WELL NO. 1-1B3	
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 5868' GL (ungraded)		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., N., OR BLK. AND SUBST OR ABBA Section 1, T2S, R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Convert Gas Lift to Rod Pump <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Production Company proposes to convert the above-referenced well from gas lift to rod pump to reduce lifting costs and to increase production.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE June 2, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 12, 1988

Ms. Eileen Dey
ANR Production Company
P.O. Box 749
Denver, Colorado 80201-0749

Dear Ms. Dey:

RE: Approvals for Conversion of Artificial Lift Equipment

Based on our recent telephone conversation, I reviewed our records for the eight wells listed on the attached table. During June and July of this year, the Division of Oil, Gas and Mining received both preliminary and subsequent sundry notices which indicated that the eight wells were converted from gas lift to rod pump. The sundry notices were recorded and filed but the Division took no action to approve or acknowledge receipt of the documents. This letter will attempt to better explain the procedures regarding submittal and approval of sundry notices.

The types of operations for which the Division requires a notice of intent include any workover or other downhole operation on a well which affects the producing zone of the well. Such activities include recompletions, plug backs, plug and abandonment, perforation and reperforation, acid stimulation, fracture stimulation, etc. The sundry notice form (DOGGM form 5) should be used for submitting a notice of intent to the Division. In all cases where notice of intent is required, approval must be obtained either verbally or in writing prior to commencing such operations. After the operation has been performed, the operator should submit a subsequent notice using the sundry notice form which provides the details of the work performed and any modifications to a previously stated plan of operations.

Sundry notice forms should also be utilized for requests for approval or notification to the Division of gas venting or flaring, testing activities, leaks or spills, undesirable events, or other conservation related operation. Approval of such activities may be required contingent upon whether advance knowledge of the operation was available and whether the activity was an emergency necessitated by prudent operations. For example, gas venting or flaring normally requires prior approval; however, in cases of emergencies, reasonable amounts of gas may be vented or flared without approval as long as the Division is timely notified and the operator acts to control the emergency condition.

Page 2
Ms. Eileen Dey
December 12, 1988

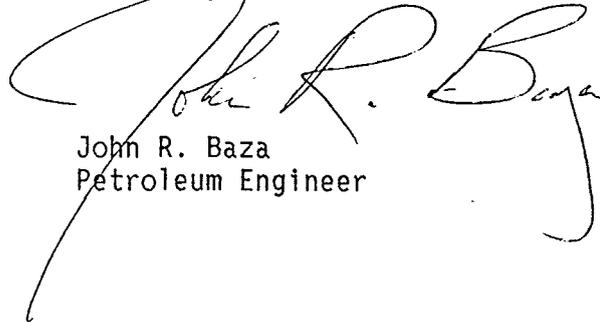
The Division does not normally require prior notice of intent and approval of other surface operations or routine maintenance activities unless such notice has been required under a condition of approval, by a formal request for action by the Division, or by order of the Board of Oil, Gas and Mining. However, if an operation causes a substantial change in production or disposition of product from a well, it would be helpful to receive a short explanation from the operator. In such circumstances, subsequent notice of well activities is adequate and sufficient. The Division will not normally respond to subsequent notification of work performed, and such documents will simply be recorded and filed in Division records.

Another situation in which sundry notice forms may be used is notification of change of operator on a well. Again, this is not a circumstance that the Division must approve; however, the Division must receive prompt notification of operator changes from both the previous operator and the new operator of any well in the state. The Division will record any operator changes upon receipt of notification from both parties, and no other response or action will be taken by the Division.

In the case of the eight wells on the attached list, it is not necessary to provide notice of intent or obtain approval from the Division for conversion of the artificial lift equipment as long as no other associated downhole work is involved. For this reason, the Division did not respond to your submitted sundry notices. Any documents of this type which you might submit in the future will normally be recorded and filed as information items.

I hope this clarifies the procedures for sundry notice submittal and approval. If you have any other questions or concerns, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza
Petroleum Engineer

Attachment
cc: D. R. Nielson
R. J. Firth
Well files
OI2/22-23

ANR PRODUCTION COMPANY

<u>Well Name & Number</u>	<u>API Number</u>	<u>Section, Township & Range</u>
Hanson 1-32A3	43-013-30141	32, 1 South, 3 West
Jenkins 1-1B3	43-013-30175	1, 2 South, 3 West
Hansen Trust 1-5B3	43-013-30109	5, 2 South, 3 West
Hanson 1-9B3	43-013-30144	9, 2 South, 3 West
Evans 1-19B3	43-013-30265	19, 2 South, 3 West
Brotherson 1-10B4	43-013-30110	10, 2 South, 4 West
Brotherson 1-26B4	43-013-30336	26, 2 South, 4 West
Potter 1-14B5	43-013-30127	14, 2 South, 5 West

OI2/24

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED AUG 21 1989 DIVISION OF OIL AND GAS & MINING	5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR ANR Production Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME CA 96-70	8. FARM OR LEASE NAME Jenkins
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1807' FNL & 1888' FWL Section 1		9. WELL NO. 1-1B3	10. FIELD AND POOL, OR WILDCAT Bluebell
14. PERMIT NO. 43-013-30175	15. ELEVATIONS (Show whether DF, HT, OR, etc.) 5895' KB	11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA SE/NW Section 1, T2S, R3W	
		12. COUNTY OR PARISH	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Repair casing</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

June 23, - July 13, 1989:

See attached chronological report to repair casing on the above referenced well.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED Brendaw. Swank TITLE Regulatory Analyst DATE August 16, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 2

JENKINS #1-1B3 (REPAIR CSG LEAK)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 39.0730% ANR AFE: 62676
ATD: 14,714' (WASATCH)
5" @ 10,844'-14,712'
PERFS: 10,858'-14,639' (WASATCH)
CWC(M\$): \$130.0

6/23-24/89 TIH w/2-7/8" tbg. MIRU. POOH w/rods. POOH w/2-7/8" prod string. RIH w/tbg open ended.
DC: \$4,088 TC: \$4,088

6/26/89 RIH to tag sd. Tag RBP @ 10,600'. Spot 3 sxs sd on RBP. WO sd to drop.
DC: \$2,988 TC: \$7,076

6/27/89 Prep to POOH w/7" csg. No sd found on RBP. Rev out. Dump 3 sxs sd on RBP w/WL bailer. Log csg part @ 7090'.
DC: \$5,243 TC: \$12,319

6/28/89 LD 7" csg. RU csg jacks. Rls from slips w/200,000 psi. LD 5 jts of 7" csg.
DC: \$5,668 TC: \$17,987

6/29/89 Fin POOH w/7" csg. POOH & LD 125 jts 7" csg.
DC: \$2,698 TC: \$20,685

6/30-7/1/89 Prep to perf 7" csg. POOH w/46 jts 7" csg. RIH w/8-3/8" shoe on 2-7/8" tbg to csg top @ 7090'. Circ well. Dress off stub. POOH. RIH w/7" csg patch on 168 jts 7" 26# csg to csg top @ 7090'. Latch csg patch. Land 7" csg w/20,000# tension. ND 10" BOPS. NU 6" BOPS.
DC: \$23,477 TC: \$44,162

7/3/89 Prep to CO 7" csg. Perf 7" csg @ 7093' w/3 SPF. RIH & set CIGR @ 7040' on WL. RIH w/CIGR stinger on 2-7/8" tbg. Latch CIGR. Circ 9-5/8" csg. Cmt 7" csg w/100 sxs hyfill & 200 sxs Cl "G" cmt. Circ cmt to sfc. Unsting from CIGR. Rev circ tbg clean w/64 BW. POOH w/2-7/8" tbg & stinger.
DC: \$15,677 TC: \$59,839

7/5/89 CO 7" csg. RIH w/6-1/8" mill on 2-7/8" tbg to 7022'. CO 7" csg to 7040'. Milling out CIGR. Circ hole clean.
DC: \$2,432 TC: \$62,271

7/6/89 POOH w/6-1/8" bit. CO 7" csg from 7040'-7042'. Mill worn out. POOH w/6-1/8" mill on 2-7/8" tbg. RIH w/6-1/8" bit on 2-7/8" tbg to 7042'. CO 7" csg to 7105'. Press tst 7" csg to 2500#/15 mins. OK. CO 7" csg to 7117'. Recovering metal shavings. Circ hole clean.
DC: \$2,340 TC: \$64,611

7/7/89 CO 7" csg. POOH w/6-1/8" mill on 2-7/8" tbg. Bit shows collapsed csg 2-1/2" in. RIH w/6-1/8" FB mill & BHA on 2-7/8" tbg. Tag csg @ 7117'. CO 7" csg to 7118'. Circ hole clean.
DC: \$5,901 TC: \$70,512

7/10/89 TFNB. CO 7" csg from 7118' to 7125'. Circ hole clean. Mill wore out.
DC: \$3,643 TC: \$74,155

7/11/89 POOH w/6-1/8" mill. POOH w/6-1/8" mill & BHA on 2-7/8" tbg. RIH w/new 6-1/8" mill & BHA on 2-7/8" tbg. CO 7" csg from 7125' to 7135'. Mill fell thru to 7145'. Circ hole clean.
DC: \$3,972 TC: \$78,127

7/12/89 TFNB. CO 7" csg from 7145' to 7146'. Press tst 7" csg to 2000#/15 mins. OK. CO 7" csg from 7146' to 7245'. Returning metal shavings. Mill worn out.
DC: \$3,430 TC: \$81,557

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #1-1B3 (REPAIR CSG LEAK)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

Page 3

- 7/13/89 Prep to RIH w/6-3/16" string mill. POOH w/6-1/8" mill & BHA on 2-7/8" tbg. RIH w/new 6-1/8" mill & BHA to 7245'. CO 7" csg to 7650'. POOH to 7000'. Press tst 7" csg to 2100#/15 min. OK. Start POOH w/6-1/8" mill & BHA on 2-7/8" tbg. Tbg collars hanging up every joint.
DC: \$38,657 TC: \$120,214
- 7/14-15/89 Retr RBP. Fin POOH w/6-1/8" mill & BHA on 2-7/8" tbg. RIH w/6-3/16" string mill & BHA on 2-7/8" tbg to 7120'. Rotate thru 7" csg to 7245'. RIH to 9340'. POOH. Start RIH w/retr hd on 2-7/8" tbg.
DC: \$7,044 TC: \$127,258
- 7/17/89 Fish RBP. Fin RIH w/retr hd on 2-7/8" tbg to 10,504'. Rev circ sd off RBP. Latch RBP. POOH w/RBP to 7242'. Tbg collars hanging up. Unable to work RBP thru tight spot. RIH to 10,376'. Pmpd 300 BW, w/no returns. Tag RBP @ LT. Could not latch RBP.
DC: \$3,567 TC: \$130,825
- 7/18/89 RIH & fish RBP. Flush tbg w/70 BW. Circ hole. Attemp to latch RBP. POOH w/retr hd to 7242'. Work retr hd thru tight spot. POOH. RIH w/6-1/8" swedge & BHA on 2-7/8" tbg. Work swedge thru bad csg @ 7240' several times. POOH.
DC: \$6,182 TC: \$137,007
- 7/19/89 Fish RBP. RIH w/4-1/8" x 2-3/8" OS & BHA on 2-7/8" tbg to RBP @ 10,844'. Latch RBP. POOH. Swabbing thick oil. Did not recover RBP. Rerun 4-1/8" x 2-3/8" OS & BHA on 2-7/8" tbg to RBP.
DC: \$3,893 TC: \$140,900
- 7/20/89 Prep to suspend fishing opns. Pmpd 60 BW dwn tbg. Circ well for 1 hr. Clean up black oil. Tag RBP @ 10,838'. Wash 4' fill off RBP. Latch RBP. Jar RBP w/34,000#. Pulled free. Could not re-latch. POOH w/4-1/8" x 2-3/8" OS & BHA on 2-7/8" tbg. Rec'd top hald of guide control bar. Start RIH w/2-7/8" tbg.
DC: \$3,562 TC: \$144,462
- 7/21/89 Fin POOH w/2-7/8" tbg. RIH w/2-7/8" tbg to 6925'. Land tbg. ND BOPS. NU rod tree. RDSU. Suspend Operations. Drop from report.
DC: \$3,086 TC: \$147,548

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME CA 96-70
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1307' FNL & 1888' FWL (SENW) Section 1		8. FARM OR LEASE NAME Jenkins
14. PERMIT NO. 43-013-30175		9. WELL NO. 1-1B3
15. ELEVATIONS (Show whether DF, FT, OR, OR.) 5395' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Section 1, T2S-R3W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Repair Casing</u>	<input checked="" type="checkbox"/>

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached chronological report to repair casing on the referenced well.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank TITLE Regulatory Analyst DATE November 13, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #1-1B3 (REPAIR PARTED & COLLAPSED CSG)
ALTAMONT/BLUEBELL FIELD
DUCHESE COUNTY, UTAH
WI: 43.9721% ANR AFE: 62676
ATD: 14,714' (WASATCH)
CSG: 5" LINER @ 10,844'-14,712'
PERFS: 10,844'-14,712' (WASATCH)
CWC(M\$): \$288.9 REV #1

Page 4

9/22/89 POOH w/2-7/8" tbg. MIRU. SITP 1400#. Blew dwn well. Flush 2-7/8" tbg w/52 BW. ND WH. NU BOPS. Start POOH w/2-7/8" tbg.
DC: \$3,521 TC: \$3,521

9/25/89 Prep to run METT log. Circ well clean. Fin POOH w/2-7/8" tbg. Run CET/CBL log from 8000'-6500'.
DC: \$3,408 TC: \$6,929

9/26/89 Circ well clean. RIH w/2-7/8" tbg to 3000'. Circ hole clean. Rec 90 BO. POOH w/2-7/8" tbg. Run METT csg inspect log from 8000'-6700'. RIH w/2-7/8" tbg to 3000'. Press tst well to 2500#.
DC: \$10,634 TC: \$17,563

9/27/89 Prep to sqz csg leak. SITP 1650#. Circ well clean. POOH w/2-7/8" tbg. RIH w/dump bailer on WL & spot 2 sxs sand on RBP @ 10,838'. Perf sqz holes @ 7235' & 7255', 4 SPF, 90° phasing. RIH w/7" pkr on 2-7/8" tbg to 6943'. P.T. 7" csg to 2000#. OK. Est inj rate @ 1.5 BPM @ 3800#.
DC: \$166,470 TC: \$184,033

9/28/89 WOC. SITP 1600#. Est inj rate @ 2 BPM @ 4500#. Soaked sqz holes w/500 gals xylene. Sqz cmt 7" csg w/200 sxs Cl "G" cmt w/add to 4000#. Reversed out tbg w/70 BW. Reset pkr w/4000#. WOC.
DC: \$7,948 TC: \$191,981

9/29/89 Prep to drill out cmt sqz. WOC.

10/2/89 Drlg cmt. POH w/pkr & tbg. RIH w/bit. Tag cmt @ 6953'. Drlid cmt from 6953' to 7067'.
DC: \$2,167 TC: \$194,148

10/3/89 RIH w/pilot mill. Cont drill hard cmt to 7149'. Fell thru 8" & retag @ 7157'. Torque up. Circ up metal shavings. RIH w/sinker bar on sd line. Tag up @ 7157'. PU & RIH w/pilot mill.
DC: \$1,814 TC: \$195,962

10/4/89 Cont DO cmt. Tag fill w/4-1/2" pilot mill @ 7152'. Circ clean to 7157'. Drill hard cmt from 7157' to 7162'. POOH & LD pilot mill. RIH w/6-1/8" flat btm mill & BHA. Drill medium hard cmt from 7157' to 7183'.
DC: \$5,221 TC: \$201,183

10/5/89 RIH w/5-1/2" mill. Drill cmt to 7235'. Press tst to 2000 psi. OK. Drill cmt to 7250'. Press tst damaged csg @ 7245' to 2000 psi. Held. Drill cmt to 7272'. Drlg got hard & metal shavings appeared at sfc. Drill add'l 4'. POOH & LD 6-1/8" mill. PU & RIH w/5-1/2" mill. Old mill coned on btm.
DC: \$3,648 TC: \$204,831

10/6/89 Dress up 7" csg. RIH w/5-1/2" FB mill & BHA on 2-7/8" tbg to 7272'. CO 7" csg to 7543'. Circ well clean. POOH w/5-1/2" mill & BHA on 2-7/8" tbg. Start RIH w/6" x 6-1/8" tandem string mills & BHA on 2-7/8" tbg.
DC: \$4,615 TC: \$209,446

10/9/89 Clean fill off RBP. RIH w/6" x 6-1/8" tandem string mills & BHA on 2-7/8" tbg. CO 7" csg from 7276' to 7581'. Circ hole clean. POOH. RIH w/6" WO shoe & cables on 2-7/8" tbg to 10,730'. Press tst 7" csg to 2000#. OK.
DC: \$5,338 TC: \$214,784

10/10/89 Fish RBP. CO 7" csg from 10,730'-10,838'. Circ hole clean. Tag RBP. POOH w/6-1/8" WO shoe & BHA on 2-7/8" tbg. RIH w/5-7/8" x 1" OS & BHA on 2-7/8" tbg.
DC: \$4,404 TC: \$219,188

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #1-1B3 (REPAIR PARTED & COLLAPSED CSG)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

Page 5

10/11/89 Down for rig repair. Fin RIH w/5-7/8" x 1" OS & BHA on 2-7/8" tbg. Latch RBP. Work to 110 pts. Pulled free. POOH w/BHA. Fish stripped free of grapple. RIH w/6" x 4-7/8" diamond burn shoe & WP & BHA on 2-7/8" tbg to RBP. Rig down for rig repair.
DC: \$5,036 TC: \$224,224

10/12/89 Down for rig repair.

10/13/89 Mill over RBP. Fill hole w/wtr. Circ well clean. Mill over RBP for 16" w/diamond shoe. Circ well clean.
DC: \$4,344 TC: \$228,568

10/16/89 TFNB. Mill over RBP for 6". Circ hole clean.
DC: \$4,104 TC: \$232,672

10/17/89 Mill over RBP. No progress. POOH w/6-1/8" diamond shoe & BHA on 2-7/8" tbg. RIH w/new 6-1/8" diamond shoe & BHA on 2-7/8" tbg. Mill over RBP for 2". Lost 100 BW.
DC: \$7,104 TC: \$239,776

10/18/89 Prep to POOH w/BHA. SITP - vac. Pmpd 190 BW. Mill over RBP for 6". Had gas kick. Circ hole clean.
DC: \$4,084 TC: \$243,860

10/19/89 POOH w/BHA. POOH w/6-1/8" diamond shoe & WP w/BHA on 2-7/8" tbg. Rec'd 90% of RBP. Friction block housing & swab cup still in hole. RIH w/6-1/8" shoe & BHA on 2-7/8" tbg. Circ well clean. Mill over rubber & drag block assembly for 12". Lost circ.
DC: \$4,424 TC: \$248,284

10/20-21/89 RIH w/rod pmp equip. SITP - vac. POOH w/6-1/8" shoe & BHA on 2-7/8" tbg. Rec'd metal fragments. RIH w/5-7/8" x 4" OS & BHA on 2-7/8" tbg. Latch fish. POOH w/BHA. Rec'd rem RBP parts. Start RIH w/rod pmp BHA on 2-7/8" tbg.
DC: \$5,831 TC: \$254,115

10/23/89 Place well on rod pmp prod. Fin RIH w/rod pump BHA on 2-7/8" tbg. Set TAC @ 10,907'. ND BOPS. Land 2-7/8" tbg w/15,000# tension. PSN @ 10,379'. Flush tbg w/60 BW. RIH w/86 tapered rod string & rod pmp.
DC: \$4,758 TC: \$258,873

10/24/89 Place well on rod pmp prod. Space out. Press tst tbg to 1000#. OK. Hang well off. RDSU. Start resetting pmpg unit on pad.
DC: \$15,555 TC: \$274,428

10/25/89 Pmpd 12 BO, 236 BW, 65 MCF/13 hrs.

10/26/89 Pmpd 17 BO, 583 BW, 86 MCF.

10/27/89 Pmpd 11 BO, 355 BW, 97 MCF.

10/28/89 Pmpd 65 BO, 839 BW, 70 MCF.

10/29/89 Pmpd 59 BO, 770 BW, 63 MCF.

10/30/89 Pmpd 33 BO, 440 BW, 63 MCF.

10/31/89 Pmpd 103 BO, 450 BW, 78 MCF.

Before on rod pmp avg'd: 0 BOFD, 0 BWPD, 0 MCFPD. Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Patented

7. Indian Allottee or Tribe Name
N/A

8. Unit or Communitization Agreement
CA #96-70

9. Well Name and Number
Jenkins #1-1B3

10. API Well Number
43-013-30175

11. Field and Pool, or Wildcat
Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
ANR Production Company

3. Address of Operator
P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number
(303) 573-4476

5. Location of Well
 Footage : 1807' FNL & 1888' FWL
 QG. Sec. T., R., M. : SE/NW Section 1, T2S-R3W

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other Emergency Pit

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to close the existing emergency pit on the above-referenced location using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/7/91 further describing this project.)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-30-91
BY: [Signature]

RECEIVED

SEP 19 1991

I hereby certify that the foregoing is true and correct
Name & Signature [Signature]
(State Use Only)

DIVISION OF
OIL GAS & MINING
Title Regulatory Analyst Date 9/17/91



Coastal

The Energy People

MICHAEL E McALLISTER Ph.D.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 7, 1991

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Dianne R. Nielson, Ph.D.
Division Director

Dear Ms. Nielson:

Coastal Oil & Gas Corporation and ANR Production Co., Inc., known hereafter as COG welcomes the opportunity to provide the State of Utah with information regarding our emergency pits in the Altamont/Bluebell producing areas.

COG shares your concern for protecting ground water and other natural resources. We recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

COG acknowledges the potential environmental liabilities with emergency pits. Therefore, we are currently conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is currently 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use this technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will necessitate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, the State of Utah's approval to utilize lined emergency pits to meet this need.

Coastal Oil & Gas Corporation

1000 West North Temple, Salt Lake City, Utah 84119 • TEL 801-488-2000 • FAX 801-488-2001

State of Utah

May 7, 1991

Page - 2 -

Our intent is simple. COG will construct an emergency pit immediately adjacent to the existing pits. The new pit's size will be held to a minimum, yet large enough to provide adequate protection. The new pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the now lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

The pits listed in your letters to Coastal Oil & Gas Corporation and ANR Production Company Co., Inc. will be the first pits on our state leases to be closed.

To re-confirm our position, COG conducts it's operations in an environmentally sound manner. With the State of Utah's approval for the installation of "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources in Utah.

Your approval of COG's request to install "lined emergency pits" would be appreciated. Additionally, at your request COG will provide the State of Utah with a copy of our Waste Management Program.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



Michael E. McAllister, Ph.D.

MEM:sc

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. Patented
2. Name of Operator ANR Production Company		6. If Indian, Ailotee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0794 (303) 573-4476		7. If Unit or CA, Agreement Designation CA #9670
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1807' FNL & 1888' FWL SE/NW Section 1, T2S-R3W		8. Well Name and No. Jenkins #1-1B3
		9. API Well No. 43-013-30175
		10. Field and Pool, or Exploratory Area Altamont/Bluebell
		11. County or Parish, State Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Revised Facilities Diagram</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached revised Facilities Diagram (site security) for the above referenced location.

RECEIVED

MAY 15 1992

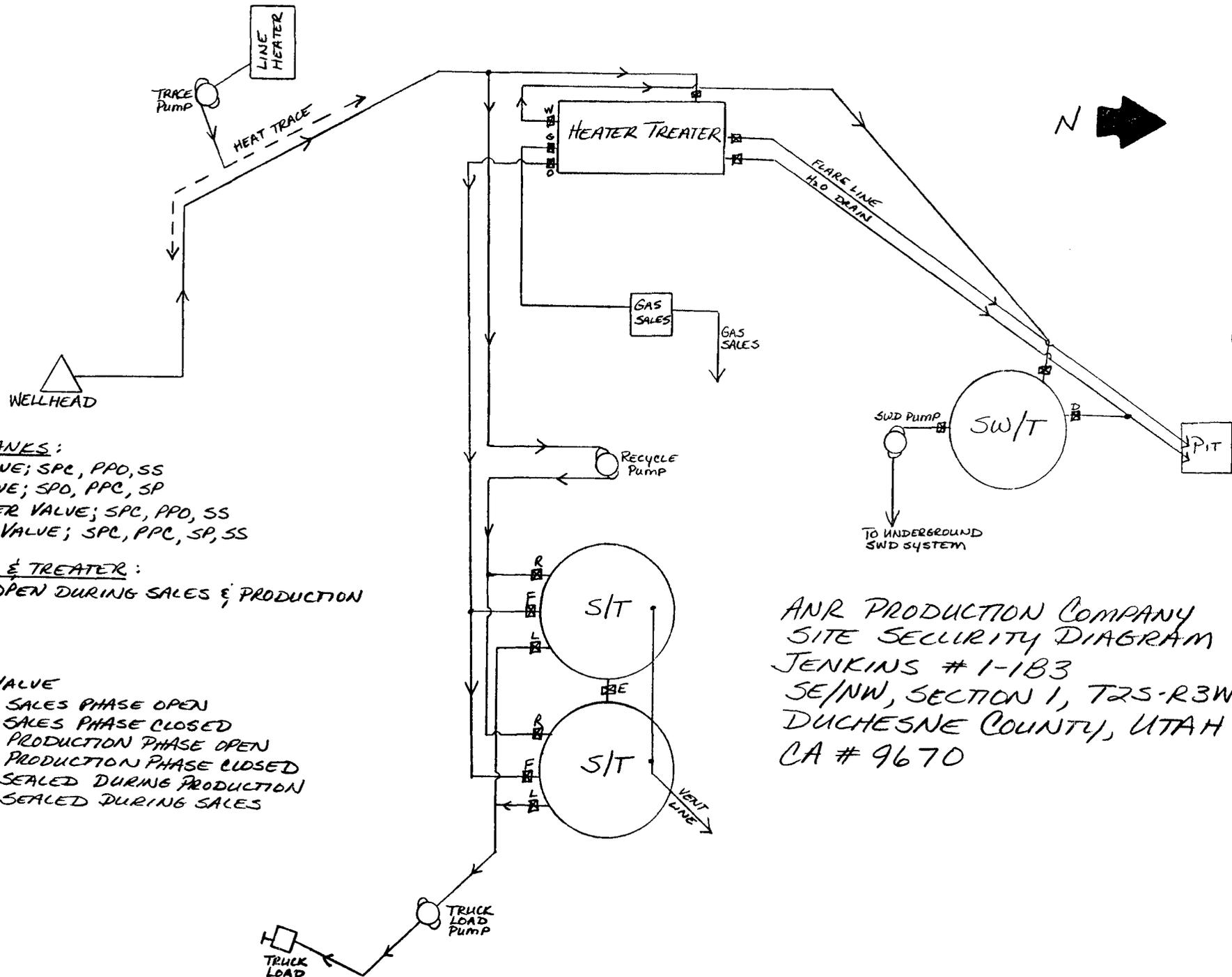
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Regulatory Analyst Date 5/11/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**



SALES TANKS:
 F = FILL VALVE; SPC, PPO, SS
 L = LOAD VALVE; SPD, PPC, SP
 E = EQUALIZER VALVE; SPC, PPO, SS
 R = RECYCLE VALVE; SPC, PPC, SP, SS

SW/TANK & TREATER:
 ALL VALVES OPEN DURING SALES & PRODUCTION

☒ = VALVE
 SPD = SALES PHASE OPEN
 SPC = SALES PHASE CLOSED
 PPO = PRODUCTION PHASE OPEN
 PPC = PRODUCTION PHASE CLOSED
 SP = SEALED DURING PRODUCTION
 SS = SEALED DURING SALES

ANR PRODUCTION COMPANY
 SITE SECURITY DIAGRAM
 JENKINS #1-1B3
 SE/NW, SECTION 1, T2S-R3W
 DUCHESNE COUNTY, UTAH
 CA # 9670

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT: ANR PRODUCTION COMPANY
 P.O. BOX 749
 DENVER, CO 80201-0749

DIAGRAM NOT TO SCALE

EDD 5/11/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Patented

Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

CA #96-70

9. Well Name and Number

Jenkins #1-1B3

10. API Well Number

43-013-30175

11. Field and Pool, or Wildcat

Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage 1807' FNL & 1888' FWL
C.C. Sec. T. R. M. : SE/NW Section 1-T2S-R3W

County : Duchesne

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 6/22/92

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout and acidize the above referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-22-92

BY: JBY/attheur

RECEIVED

MAY 29 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

Eileen Danni Deyle
Eileen Danni Deyle

Title Regulatory Analyst

Date 5/29/92

State Use Only)

STIMULATION PROCEDURE

Jenkins #1-1B3
Bluebell Field
Duchesne County, Utah

WELL DATA

Location: 1444' FNL & 700' FEL
Elevation: 6345' GL, 6373' KB
Total Depth: 14,714' PBD: 14,675'
Casing: 9-5/8", 40#, K-55 & N-80 set @ 7008'
7", 26# S-95 set @ 11,105'
5", 18#, S00-95 set 10,844-14,712'
Tubing: 2-7/8", 6.5#, N-80 tubing set @ 10,907' w/B-2 anchor

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F</u> <u>Capacity</u>	<u>psi</u> <u>Burst</u>	<u>psi</u> <u>Collapse</u>
7", 26#, S-95	6.276"	6.151	.0382	8600	7800
5", 18#, S00-95	4.276"	4.151	.0177	12040	13020
2-7/8", 6.5#, N-80	2.441"	2.347	.00579	10570	11160

Present Status: Well Produces 23 BO, 181 BW, & 177 MCFD on rod pump from Wasatch perfs 10,858-14,639'.

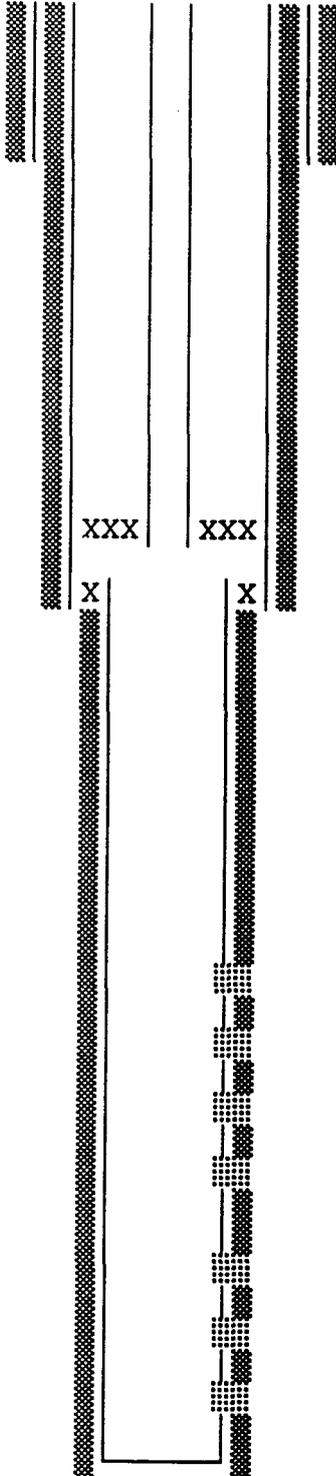
PROCEDURE

1. MIRU service rig. Kill well. POOH with rods, pump and tubing.
2. Clean out 7" casing and 5" liner to 14,675'.
3. PU 7" x 3-1/2" packer on 3-1/2" tubing and TIH. Set packer @ $\pm 10,750'$.
4. Acidize Wasatch-Green River perfs 10,858-14,639' with 18,000 gals 15% HCl with additives and 800 l.l s.g. ball sealers.
 - A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 100 bbls condensate.
 - B. All water to contain 3% KCl.
 - C. Acidize in 6 stages of 3000 gals each with diverter stages of 1000 gals gelled saltwater with 1/2#/gal each of Benzoic acid flakes and rock salt.
 - D. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.
 - E. All fluids to be pumped at 150°F.
5. Flow back acid load. Unseat pkr and POOH, laying down tubing and packer.
6. Rerun production equipment and return well to production.

JENKINS #1-1B3

SECTION 1-T2S-R3W
BLUEBELL FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 40#, K-55 LT&C SET @ 7008'

INTERMEDIATE CASING: 7", 26# S-95, LT&C SET @ 11,105'

PRODUCTION LINER: 5", 18#, SOO-95 SET @ 10,844-14,712'

TUBING: 2-7/8", 6.5#, N-80, EUE TUBING

WASATCH PERFS: 10,858'-14,639'
TOTAL 558 HOLES

TD @ 14,714' PBD @ 14,675'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number Patented
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement CA #96-70
9. Well Name and Number Jenkins #1-1B3
10. API Well Number 43-013-30175
11. Field and Pool, or Wildcat Altamont/Bluebell

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
2. Name of Operator ANR Production Company
3. Address of Operator P.O. Box 749 Denver, CO 80201-0749
4. Telephone Number (303) 573-4476

5. Location of Well Footage : 1807' FNL & 1888' FWL Q.Q. Sec. T., R., M. : SE/NW Section 1, T2S, R3W	County : Duchesne State : UTAH
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CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 9/28/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout and acid job performed on the above-referenced well.

RECEIVED
OCT 16 1992
DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature: *William D. ...* Title: Regulatory Analyst Date: 10/13/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #1-1B3 (CLEANOUT & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 66.750061% ANR AFE: 64089

PAGE 2

9/25/92 POOH & LD 3-1/2". RU Western Company. Set pop-offs @ 2500#. Test lines to 9500#. Pump 100 bbls condensate, 18,000 gal 15% HCl in 6 stages w/1000 gal diverter w/800 - 1.1 SG balls & BAF + rock salt. ISIP @ 0#. Avg rate @ 30 BPM @ 5500#. Max rate @ 34 BPM @ 7500#. 971 BLWTBR. Swab 4 runs. Rec'd 35 BW, FFL @ 9500'. RD swab. Equalize 7" pkr & rls. POOH & LD 100 jts 3-1/2" N-80 EUE.
DC: \$44,491 TC: \$86,295

9/26/92 RIH w/prod tbg. POOH & LD 240 jts 3-1/2" N-80 EUE, 7" MSOT HD pkr. RIH w/BHA, 330 jts 2-7/8" N-80.
DC: \$3,564 TC: \$89,859

9/28/92 Well on production. RIH w/3 jts 2-7/8" and set 5" MSOT AC @ 10,895'. ND BOP, NU WH. RIH w/1-3/4" pump, 8 - 1", 171 - 3/4", 121 - 7/8", 111 - 1", ponies, polish rod. Seat pump. Test to 500#, held. RD. Return to production @ 5:30 p.m., 9/28/92.
DC: \$8,393 TC: \$98,252

9/28/92 Pmpd 17 BO, 64 BW, 82 MCF/16 hrs, 9.7 SPM.

9/29/92 Pmpd 135 BO, 20 BW, 120 MCF.

9/30/92 Pmpd 185 BO, 102 BW, 143 MCF.

10/1/92 Pmpd 173 BO, 156 BW, 136 MCF.

10/2/92 Pmpd 162 BO, 183 BW, 171 MCF.

10/3/92 Pmpd 124 BO, 184 BW, 127 MCF.

10/4/92 Pmpd 125 BO, 218 BW, 146 MCF.

Prior prod: 23 BO, 181 BW, 177 MCFD. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #1-1B3 (CLEANOUT & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 66.750061% ANR AFE: 64089
TD: 14,714' PBDT: 14,675'
CSG: 5" @ 10,844'-14,712'
PERFS: 10,858'-14,639'
CWC(M\$): 92.4

PAGE 1

- 9/14/92 NU BOP, rls AC. MIRU. Unseat pump. Flush w/80 bbls, seat and test to 500#. No test. Bled to 0 in 20 sec. Test to 1000#. Bled to 0 in 20 sec. LD polish rod. POOH w/rods. Cups on pump worn out. SDFN @ 7:30 p.m.
DC: \$3,071 TC: \$3,071
- 9/15/92 LD 23 jts 2-7/8". RIH w/CO tool. Blow 2-7/8" down. Pump 30 bbls to kill. NU BOP. RU floor & tongs. Rls 5" MSOT AC. POOH w/tbg & BHA. Full jt of 2-3/8" above solid disc was plugged w/fill & BS. 1" plug in btm of PBGA was gone. RIH w/MSOT 7" csg scraper & tag TOL @ 10,844'. POOH. SDFN @ 8:00 p.m.
DC: \$3,269 TC: \$6,340
- 9/16/92 POOH w/pkr & RBP, prep to RIH w/4-1/2" mill & CO tools. POOH w/7" MSOT scraper. RIH w/5" RBP, 1-jt 2-3/8", 4' 2-3/8" pup, 5-3/4" OD No-go, 7" HD pkr on 347 jts 2-7/8". Tag TOL @ 10,844', set RBP @ 10,847' (11' above top perf). Pull & set 7" pkr @ 10,782'. Pump 100 bbls down 2-7/8" @ 5 BPM @ 0#. Fill csg w/320 bbls & test to 2000#, held. Rls pkr. RIH & latch onto RBP. POOH & LD 35 jts 2-7/8".
DC: \$4,796 TC: \$11,136
- 9/17/92 Prep to cleanout 5" liner. POOH w/remaining 2-7/8" pkr & RBP. RIH w/4-1/8" mill & CO tools on 2-7/8" N-80 EUE. Tag hard fill @ 12,025', 2650' from PBDT. POOH w/40 jts to shutdown above LT.
DC: \$3,872 TC: \$15,008
- 9/18/92 POOH w/mill. RIH w/40 jts 2-7/8", tag fill @ 12,025'. CO & fell thru @ 12,125'. RIH to 12,300'. CO to 12,360' & fell thru. RIH to 13,520'. Made 20' in 2 hrs, hard & solid. POOH w/150 jts 2-7/8".
DC: \$5,108 TC: \$20,116
- 9/19/92 Prep to finish CO 5" liner. POOH w/2-7/8", 2-3/8" & 4-1/8" mill. Btm 2 jts plugged w/mud, fill & clay. RIH w/4-1/2" drag bit & CO tools to TOL @ EOT @ 10,800'.
DC: \$2,788 TC: \$22,904
- 9/21/92 RIH & cont to CO 5" liner. RIH w/2-7/8". Tag top of fill @ 13,540'. CO to 13,592'. Lost 2-3' hole, occasionally, when stroking tool. Appears to be fill coming in out of perf. POOH w/100 jts, EOT @ 10,800'.
DC: \$4,316 TC: \$27,220
- 9/22/92 Continue to POOH. RIH w/100 jts 2-7/8". Tag fill @ 13,590'. Cleanout & fell thru @ 13,615'. RIH & tag @ 14,515'. CO to 14,659'. TD 20' below btm perf. POOH w/130 jts 2-7/8" to EOT @ 10,700'.
DC: \$4,053 TC: \$31,273
- 9/23/92 Cont to hydrotest 3-1/2" in hole. POOH w/remaining 2-7/8" and 4-1/8" drag bit. Btm 8.5 jts plugged w/fill. RU hydrotester. PU & tally in hole hydrotesting to 8000# w/7" MSOT HD pkr, 100 jts 3-1/2" N-80 EUE.
DC: \$4,950 TC: \$36,223
- 9/24/92 Prep to acidize. PU & tally in hole w/250 jts 3-1/2" N-80 EUE. Hydrotest to 8000 psi. Set MSOT 7" HD pkr @ 10,740'. Fill csg w/230 bbls. Test pkr to 2000#, held.
DC: \$5,581 TC: \$41,804

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

09673
94/09673

6. Lease Designation and Serial Number
Patented

7. Indian Allottee or Tribe Name
N/A

8. Unit or Communitization Agreement
CA #96-70

9. Well Name and Number
Jenkins #1-1B3

10. API Well Number
43-013-30175

11. Field and Pool, or Wildcat
Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
ANR Production Company

3. Address of Operator
P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
(303) 573-4476

5. Location of Well
Footage: 1807' FNL & 1888' FWL
CQ. Sec. T., R., M.: SE/NW Section 1, T2S, R3W
County: Duchesne
State: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
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- Other
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Date of Work Completion 9/28/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

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Please see the attached chronological history for the cleanout and acid job performed on the above-referenced well.

RECEIVED
MAR 01 1993

RECEIVED
OCT 16 1992

DIVISION OF
OIL GAS & MINING

I hereby certify that the foregoing is true and correct
Name & Signature: *William H. ...*
Title: Regulatory Analyst Date: 10/13/92

NOTED
OCT 22 1992

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

JENKINS #1-1B3 (CLEANOUT & ACIDIZE)
BLUEBELL FIELD
DUCHESE COUNTY, UTAH
WI: 66.750061% ANR AFE: 64089

PAGE 2

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DC: \$4,796 TC: \$11,136
- 9/17/92 Prep to cleanout 5" liner. POOH w/remaining 2-7/8" pkr & RBP. RIH w/4-1/8" mill & CO tools on 2-7/8" N-80 EUE. Tag hard fill @ 12,025', 2650' from PBD. POOH w/40 jts to shutdown above LT.
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DC: \$5,108 TC: \$20,116
- 9/19/92 Prep to finish CO 5" liner. POOH w/2-7/8", 2-3/8" & 4-1/8" mill. Btm 2 jts plugged w/mud, fill & clay. RIH w/4-1/2" drag bit & CO tools to TOL @ EOT @ 10,800'.
DC: \$2,788 TC: \$22,904
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DC: \$4,316 TC: \$27,220
- 9/22/92 Continue to POOH. RIH w/100 jts 2-7/8". Tag fill @ 13,590'. Cleanout & fell thru @ 13,615'. RIH & tag @ 14,515'. CO to 14,659'. TD 20' below btm perf. POOH w/130 jts 2-7/8" to EOT @ 10,700'.
DC: \$4,053 TC: \$31,273
- 9/23/92 Cont to hydrotest 3-1/2" in hole. POOH w/remaining 2-7/8" and 4-1/8" drag bit. Btm 8.5 jts plugged w/fill. RU hydrotester. PU & tally in hole hydrotesting to 8000# w/7" MSOT HD pkr, 100 jts 3-1/2" N-80 EUE.
DC: \$4,950 TC: \$36,223
- 9/24/92 Prep to acidize. PU & tally in hole w/250 jts 3-1/2" N-80 EUE. Hydrotest to 8000 psi. Set MSOT 7" HD pkr @ 10,740'. Fill csg w/230 bbls. Test pkr to 2000#, held.
DC: \$5,581 TC: \$41,804

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: ANR PRODUCTION COMPANY COMPANY REP: HALE IVIE

WELL NAME: JENKINS # 1-1B3 API NO: 43-013-30175

SECTION: 1 TWP: 2S RANGE: 3W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 1:30 PM DATE: 5/8/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: YES

CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

FIT: LINED N UNLINED N FRAC TANK N ROPE: N H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: KICKING IN PUMPING UNIT.

REMARKS:

PUMP CHANGE, ALSO CHANGED OUT SOME RODS.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: See Attached
4. Location of Well Footages: See Attached County: See Attached QQ, Sec., T., R., M.: See Attached State: Utah		8. Well Name and Number: See Attached
		9. API Well Number: See Attached
		10. Field and Pool, or Wildcat: See Attached

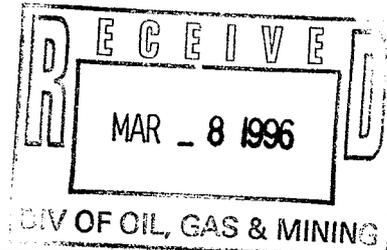
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Coastal Oil & Gas Corporation Date: 03/07/96
Sheila Bremer
Environmental & Safety Analyst

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1660	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 16460	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

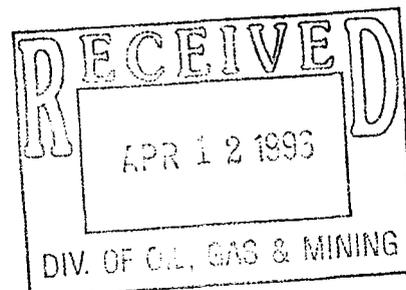
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000109~~
CA's (33)
DM - Vernal
Division Oil, Gas & Mining /
Agr. Sec. Chron.
Fluid Chron



memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

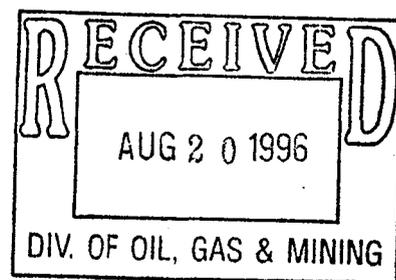
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles Thompson

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

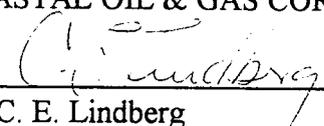
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

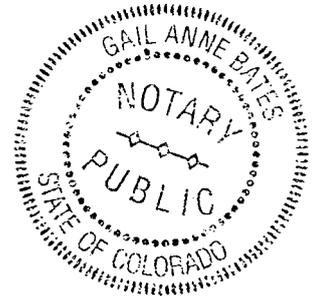
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #293B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

<i>Well Name</i>	<i>Well Location</i>	<i>County</i>	<i>State</i>	<i>Number</i>	<i>Description</i>	<i>Acres</i>	<i>Effective Date</i>
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1-LEC-7-57
2-DTS 8-FILE
3-VLD
4-RTI
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30175</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- NA* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- NA* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.
~~C.A. & Indian lease wells will be handled on separate change.~~

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

* 961107 Lemicy 2-5B2/43013-30784 under review at this time; no chg. yet!

memorandum

43-013-30175

Jenkins 1-1B3

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.



Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: C. E. Lindberg
C. E. Lindberg
Vice President

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Jte Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Patented

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
CA #96-70

8. Well Name and Number:
Jenkins #1-1B3

9. API Well Number:
43-013-30175

10. Field and Pool, or Wildcat
Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1807' FNL & 1888' FWL**
QQ, Sec., T., R., M.: **SE/NW Section 1, T2S, R3W**

County: **Duchesne**
State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

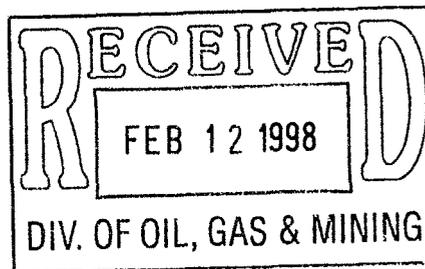
Approximate date work will start Upon approval

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached for work to be performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 2/11/98

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/13/98
BY: John P. Bay

Jenkins #1-1B3
SE NW Sec.1, T2S, R3W
Altamont Field
Duchesne County, Utah

The Coastal Corporation
Well Recompletion Procedure

12/24/97

JZ

Project: Perforate & acidize the Lower Green River Formation.

Recompletion Procedure

- 1) MIRU, flush rods & tbg, TOOH w/ rods & pump, ND WH, NU BOP, & TOOH w/ tbg.
- 2) RIH w/ 6 1/8" GR/JB to check 7" csg for scale, confirm top of fish @ 10,450'.
- 3) RIH w/ 7" pkr & 2 7/8" prod tbg, set pkr @ 10,400'.
- 4) RU acidizing company, acidize across fish w/ 1,000 gals 15% HCl (No diverters), & displace to end of tbg w/ 36 bbls treated wtr, slow pump rate down to 2 bpm & finish displacement w/ 47 bbls treated wtr (Total of 83 bbls displacement).
- 5) RU swab equipment & swab well to recover acid load & check fluid entry.
- 6) TOOH w/ prod tbg & 7" pkr.
- 7) RIH w/ 4" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation (Lower Green River 9,402' - 10,331', 90 intervals, 270 shots).
Note: Use CBL dated 2/1/73 for perforation correlation.
- 8) RIH w/ wireline set / tbg retrievable 7" RBP, set RBP @ 10,400'.
- 9) RIH w/ wireline set / tbg retrievable ball catcher w/ RBP retrieving head & shear sub, latch into 7" RBP @ 10,400'.
- 10) PU & RIH w/ ball catcher retrieving head & 7" pkr on 3 1/2", 9.3#, P-110 tbg.
- 11) Set 7" pkr @ 9,350'.
- 12) RU swab equipment & swab well to clean up shot contamination & test for fluid entry.
- 13) RU acidizing company, acidize Lower Green River (Perfs 9,402' - 10,331') w/ 8,100 gals 15% HCl acid & diverters.
Note: See attached pump schedule for Lower Green River acid treatment.
Load csg w/ treated water & pressure to 500 psig during acid job.
- 14) RU swab equipment & swab well to recover load and test for production.
Note: If well is flowing, minimize flow time after recovering acid load to keep formation fines off of ball catcher.

- 15) Release pkr, RIH & retrieve ball cather & 7" RBP set @ 10,400'.
- 16) TOOH & LD 3 1/2", P-110 tbg, 7" pkr, ball catcher ret. head, ball catcher, RBP ret. head, & 7" RBP.
- 17) RIH w/ BHA & production tbg as follows:
 - 2 7/8", 6.5#, N-80, EUE tbg
 - 2 7/8" tbg sub
 - 7" TAC w/ carbide slips
 - 2 7/8", 6.5#, N-80, EUE tbg
 - 2 7/8" x 2.5" +45 SN
 - 2 7/8" tbg sub
 - 4 1/2" PBGA
 - 2 7/8" steel plug
 - TAC @ approximately 9,350' KB
 - SN @ approximately 10,300' KB
- 18) RIH w/ pump & rods, hang well on for production, RDMO workover rig.
Note: Pump size & rod string will be specified from swab data.

THE COASTAL CORPORATION
GREATER ALTAMONT FIELD
JENKINS No. 1-1B3
Section 1; T2S; R3W
Duchesene County, Utah

Lower Green River Perforation Schedule

Schlumberger Borehole Comp. Sonic Log Run # 2 01/31/73	Schlumberger Dual Induction Laterolog Run # 2 02/01/73	O.W.P. Bond Log Run #1 02/01/73
9,402	9,402	9,402
9,407	9,407	9,407
9,417	9,417	9,417
9,420	9,420	9,420
9,426	9,426	9,426
9,440	9,440	9,440
9,443	9,443	9,443
9,447	9,447	9,447
9,450	9,450	9,450
9,458	9,458	9,458
9,463	9,463	9,463
9,470	9,470	9,470
9,484	9,484	9,484
9,486	9,486	9,486
9,415	9,415	9,415
9,517	9,517	9,517
9,519	9,519	9,519
9,543	9,543	9,543
9,545	9,545	9,545
9,633	9,633	9,633
9,636	9,636	9,636
9,655	9,655	9,655
9,657	9,657	9,657
9,685	9,685	9,686
9,687	9,687	9,688
9,689	9,689	9,690
9,748	9,748	9,747
9,751	9,751	9,750
9,752	9,752	9,751
9,754	9,754	9,753
9,756	9,756	9,755
9,759	9,759	9,758
9,762	9,762	9,761
9,795	9,795	9,795
9,799	9,799	9,799
9,801	9,801	9,801
9,802	9,802	9,802
9,804	9,804	9,804
9,806	9,806	9,806
9,810	9,810	9,810
9,812	9,812	9,812
9,861	9,861	9,861
9,862	9,862	9,862
9,864	9,864	9,864
9,868	9,868	9,868

Schlumberger Borehole Comp. Sonic Log Run # 2 01/31/73	Schlumberger Dual Induction Laterolog Run # 2 02/01/73	O.W.P. Bond Log Run #1 02/01/73
9,886	9,886	9,886
9,887	9,887	9,887
9,890	9,890	9,890
9,893	9,893	9,893
9,974	9,974	9,973
9,976	9,976	9,975
9,980	9,980	9,980
9,981	9,981	9,981
9,986	9,986	9,985
10,001	10,001	10,000
10,002	10,002	10,001
10,003	10,003	10,003
10,037	10,037	10,037
10,080	10,080	10,079
10,086	10,086	10,085
10,087	10,087	10,086
10,088	10,088	10,087
10,092	10,092	10,091
10,093	10,093	10,092
10,096	10,096	10,095
10,098	10,098	10,097
10,101	10,101	10,100
10,103	10,103	10,102
10,150	10,150	10,149
10,191	10,191	10,190
10,220	10,220	10,219
10,223	10,223	10,222
10,226	10,226	10,225
10,228	10,228	10,227
10,242	10,242	10,241
10,244	10,244	10,243
10,247	10,247	10,247
10,250	10,250	10,249
10,252	10,252	10,252
10,255	10,255	10,255
10,266	10,265	10,265
10,268	10,267	10,267
10,286	10,286	10,286
10,288	10,288	10,288
10,305	10,305	10,305
10,318	10,318	10,318
10,322	10,322	10,322
10,325	10,325	10,325
10,328	10,328	10,328
10,331	10,331	10,331

90 NET TOTAL FEET
DAVID J. STEYAERT, 12/18/97

Well Name: Jenkins #1-1B3

Date: 12/30/97

1 Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Acid	1			1,000	
Flush	2	3,500			
Totals	(gals):	3,500		1,000	
	(bbls):	83		24	

Gelled Saltwater to contain: 0 ppg BAF

1 ppg Rock Salt

N Crosslinked? WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from (across fish)

Packer set @ 10,400'

Treatment down 2 7/8" tubing @ ~~9,000~~ psi MTP

7,500

Well Name: Jenkins #1-1B3

Date: 12/30/97

2nd Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,700			
Acid	2			3,500	175
Divertor	3		2,700		
Acid	4			4,600	230
Flush	11	2,800			
Totals	(gals):	5,500	2,700	8,100	405, 1.3 S.G.
	(bbls):	131	64	193	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked? WF140 gel

 % KCl to be determined by Mike Angus to match formation salinity

 Perforations from 9,402' - 10,331'

 Packer set @ 9,350'

 Treatment down 3 1/2" tubing @ 9,000 psi MTP

Jenkins #1-1B3

The Coastal Corporation

12/24/97

SE NW Sec.1, T2S, R3W
1,880' FWL & 1,807' FNL

JZ

Altamont Field
Duchesne County, Utah

Elev. GL @ 5,868'
Elev. KB @ 5,895' (27' KB)

Wellbore Diagram

Average Production: 22 BOPD
255 BWPD
45 MSCFGPD

Casing

13 3/8", 68#, K-55, ST&C, set @ 342'

9 5/8", 40#, K-55, LT&C, set @ 7,008'
Cmt w/ 438 sx Class-G.

7", 26#, S-95, LT&C, set @ 11,105'
Cmt w/ 483 sx Class-G.

Liner

5", 18#, S-95, Flush Joint, Set @ 14,714' KB
Liner hanger landed @ 10,844' KB
Cmt w/ ??? sx.

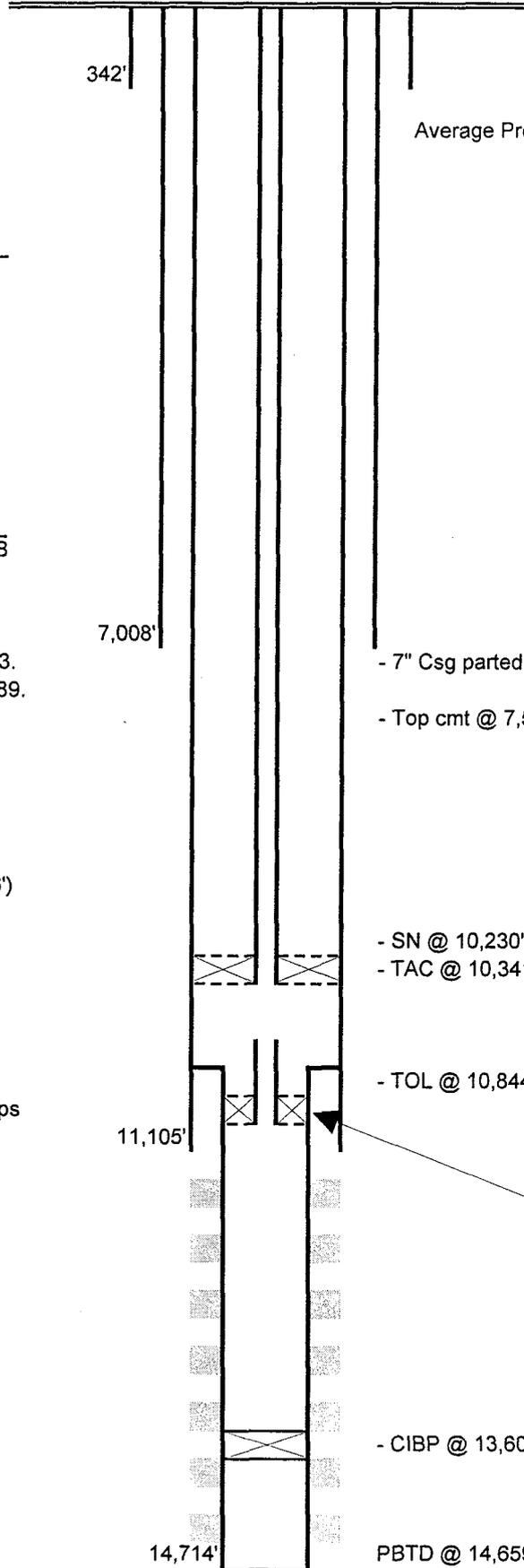
Top of cement @ 7,554' KB from CBL 2/1/73.
7" csg parted @ 7,090' & repaired June, 1989.
CIBP @ 13,600' KB.
TAC & PBGA fish, top @ 10,450' KB from
wireline cut point.

Tubing

2 7/8", 6.5#, N-80, EUE (328 jnts @ 10,196')
2 7/8" x 2.5" +45 x 1.1' SN
2 7/8" x 5.98' tbg sub
4 1/2" x 32.40' PBGA (New Style)
2 7/8", 6.5#, N-80, EUE (1 jnt @ 31.60')
2 7/8" x 0.75' steel plug
2 7/8" x 31.52' perf jnt
2 7/8" x 6.02' tbg sub
7" x 2 7/8" x 2.85' Mtn St TAC w/ carbide slips
SN @ 10,230' KB
TAC @ 10,341' KB

Perforations

Wasatch
10,858' - 14,639' w/ 558 shots.



- 7" Csg parted @ 7,090' KB
- Top cmt @ 7,554' KB

- SN @ 10,230' KB
- TAC @ 10,341' KB

- TOL @ 10,844' KB

5" TAC & 4 1/2" PBGA Fish
Left In Hole, Top @ 10,450' KB

- CIBP @ 13,600' KB

PBTD @ 14,659' KB
TD @ 14,714' KB

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-047-30175

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

25 30 /

County:

QQ, Sec., T., R., M.:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

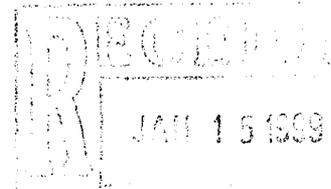
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

Greg Davis

Title:

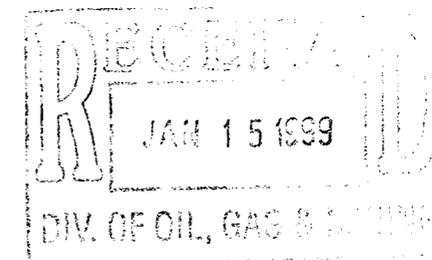
PRODUCTION SERVICES SUPVR

Date:

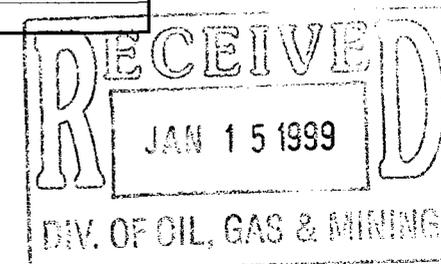
1/13/99

(This space for Federal or State office use)

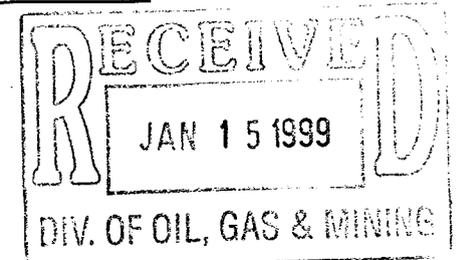
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
			PRODUCED	SHUT-IN OR TA'D WELL	
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

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 JAN 15 1999
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

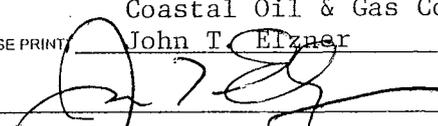
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

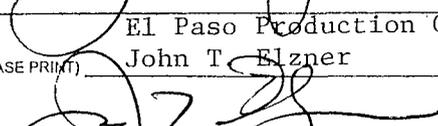
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
C B HATCH 1-5B1	43-013-30226	5935	05-02S-01W	FEE	OW	S
J LAMICQ ST 1-6B1	43-013-30210	5405	06-02S-01W	FEE	OW	S
NORLING ST U 1-9B1	43-013-30315	5940	09-02S-01W	FEE	OW	S
GALLOWAY 1-18B1	43-013-30575	2365	18-02S-01W	FEE	OW	P
ANDERSON 1A-30B1	43-013-30783	292	30-02S-01W	FEE	OW	P
JOHN 1-3B2	43-013-30160	5385	03-02S-02W	FEE	OW	S
MEAGHER ESTATE 1-4B2	43-013-30313	1811	04-02S-02W	FEE	OW	S
LAMICQ 2-5B2 (CA 96-83)	43-013-30784	2302	05-02S-02W	FEE	OW	P
REESE ESTATE 1-10B2	43-013-30215	5460	10-02S-02W	FEE	OW	S
REESE 2-10B2	43-013-30837	2416	10-02S-02W	FEE	OW	P
E H BUZZI U 1-11B2	43-013-30248	5960	11-02S-02W	FEE	OW	S
ELDER 1-13B2	43-013-30366	1905	13-02S-02W	FEE	OW	P
MATTHEWS 2-13B2	43-013-31357	11374	13-02S-02W	FEE	OW	P
GOODRICH 1-18B2	43-013-30397	1871	18-02S-02W	FEE	OW	S
LINMAR 1-19B2	43-013-30600	9350	19-02S-02W	FEE	OW	P
JENKINS 1-1B3 (CA 96-70)	43-013-30175	1790	01-02S-03W	FEE	OW	P
JENKINS 2-1B3	43-013-31117	1792	01-02S-03W	FEE	OW	P
GOODRICH 1-2B3	43-013-30182	1765	02-02S-03W	FEE	OW	P
GOODRICH 2-2B3	43-013-31246	11037	02-02S-03W	FEE	OW	P
LOTRIDGE GATES FEE 1-3B3	43-013-30117	1670	03-02S-03W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/28/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/28/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WLD CAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

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JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: JENKINS 1-1B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301330175
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6400
4. LOCATION OF WELL FOOTAGES AT SURFACE: SENW, 1807' FNL, 1888' FWL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 1 2S 3W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

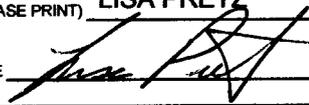
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/25/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK TO THE SUBJECT WELL:

TOOH W/ RODS. TOOH W/ 2-7/8" TBG. CLEAN OUT PBGA. RIH W/ TBG AND SET TAC @ 10340' W/ 25000# TENSION. PUMP 6.55 BBL 30% ACID . FLUSH W/ 170 BBL TPW. RIH W/ RODS. STROKE TEST TO 1000 PSI. RETURN WELL TO PRODUCTION.

NAME (PLEASE PRINT) LISA PRETZ TITLE ENGINEERING TECH

SIGNATURE  DATE 11/20/2007

(This space for State use only)

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NOV 26 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
JENKINS 1-1B3

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

9. API NUMBER:
4301330175

3. ADDRESS OF OPERATOR:
1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:
(303) 291-6417

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1807' FNL, 1888' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 1 2S 3W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <i>upon approval</i>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso requests approval to recomplete the subject well per attached procedure.

COPY SENT TO OPERATOR

Date: *11.25.2008*

Initials: *KS*

NAME (PLEASE PRINT) MARIE OKEEFE

TITLE SR. REGULATORY ANALYST

SIGNATURE *Marie Okeefe*

DATE 10/17/2008

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: *11/18/08* (See Instructions on Reverse Side)
BY: *[Signature]*

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING



RECOMPLETION PROGNOSIS

JENKINS 1-1B3

API #: 4301330175
SEC 1-T2S-R3W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,868' KB 5,895'
FORMATION TOPS: GREEN RIVER TN1 7,100, TGR3 @ 9,416'; WASATCH @ 10,804'
BHT 184 DEG F @ 11,098' 12/72
TOTAL DEPTH: 14,714'
PBTD: 14,675'
HOLE/CASING SIZES:

17- 1/2" hole 13-3/8" 68# @ 343' with 450 SXS cement
12-1/4" hole 9-5/8" 40# K-55 @ 7,008' with 438 SXS cement
8-3/4" hole 7" 26# S95 @ 11,105' with 340 SXS cement
TOC @ Surface 7/89
6" hole 5" 18# S95 @ 14,712' with 520 SX
5" 18# S95 TOL @ 10,844'

PERFS: 10,858-14,639'

PACKERS & PLUGS:
NONE

FISH: 10,415 11/95

WELL IS PRODUCING AT 8 BOPD, 30 MCFPD, AND 135 BHPD

RECOMPLETION PROGNOSIS:

1. MIRUPU. Blow well down to tank. Release pump and lay down rods and pump. Remove wellhead equipment and NU 5000# BOPE. Flush TBG clean.

2. Release TAC @ 10,340' & tally out of hole w/ 2 7/8" 6.5# N80 TBG and BHA. PU 6 1/8" bit with 7" scraper. TIH and tag TOF @ 10,415' (Chemical cut 2 7/8" TBG stub 11/95). TOOH.
3. RIH w/ fishing tools and jar fish free.
4. RU WL and confirm top perforation at 10,858' w/ CCL. RIH w/ 5" CIBP to 10,855'. Dump 10' cement on top.
5. Pressure test casing to 1,500 PSI. If casing does not test, isolate leak, squeeze and drill out. Re-test to 1,500 PSI. ND 5,000 PSI BOPE. NU 10,000 PSI BOPE and test to 9,975 PSI for 15 min.
6. RU WL and perforate Wasatch and Basal LGR stage 1 interval (10,560-10,842' Schlumberger CBL 2/1/73) per attached perf sheet with 3 1/8" HSC guns loaded at 3 SPF, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
7. RIH w/ 7" treating PKR with circulating port and 4 1/2" 12.75# N80 frac string. Set PKR 150' above top perforation at approximately 10,410' and install frac valve.
8. RDMOL.

STAGE 1 STIMULATION OF UPPER WASATCH & BASAL LGR 10,560-10,842'

9. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 179 degree F at 10,701' mid perfs. Maximum allowable treating pressure is 8,500 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1,000 PSI.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 86 bio-ball sealers evenly spaced in acid (balls @ 75% number perfs). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min shut in pressures. Remove ball guns and re-test lines to 9,500 PSI.

Pump fracture treatment per attached treatment schedule & hold 1,000 PSI on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5, 10, 15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

10. Flow test well for 24 hours recording hourly rates and pressures.

11. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.
12. MIRUPU.
13. Open by-pass on PRK and kill well. Release PKR and LD 4 ½" 12.75# N80 frac string.
14. RIH w/ 7" 10K CBP to 10,550' and add 10' cement on top. Pressure test casing to 1,500 PSI.
15. RU WL and perforate LGR stage 2 interval 9,975-10,531' per attached perf sheet with 3 1/8" HSC guns loaded 3 SPF as noted on perforation chart, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
16. RIH w/ 7" treating PKR with circulating port w/ 4 ½" 12.75# N80 frac string. Set PKR 150' above top perforation at approximately 9,825' and install frac valve.

STAGE 2 STIMULATION OF GREEN RIVER 9,975-10,531'

17. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 175 degree F at 10,253' mid perfs. Maximum allowable treating pressure is 8,500 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1,000 PSI.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 65 Bio-ball sealers evenly spaced in acid (balls @ 75% number perfs). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min shut in pressures. Remove ball guns and re-test lines to 9,500 PSI.

Pump fracture treatment per attached treatment schedule & hold 1,000 PSI on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5, 10, 15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

18. Flow test well for 24 hours recording hourly rates and pressures.
19. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.

20. Open by-pass on PRK and kill well. Release PKR and LD 4 ½” 12.75# N80 frac string.
21. PU 2 7/8” TBG with 5 7/8” bit and 7” scraper and drill up CBP @ 10,550’. Clean out well to PBD @ 10,855’. TOOH.
22. PU production assembly and RTP.
23. RDMOL and clean up location.

JENKINS 1-1B3 STAGE 1 DESIGN TREATMENT SCHEDULE

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
Wellbore Fluid			2% KCL	7133				
1	Main frac pad	2:22	VIKING_3000	5000	0.00	0.0	50.00	
2	Prop slug	9:41	VIKING_3000	15000	0.50	7.5	50.00	100-Mesh
3	Main frac pad	12:03	VIKING_3000	5000	0.00	0.0	50.00	
4	Main frac slurry	21:56	VIKING_3000	20000	1.00	20.0	50.00	SinterLite Bauxite 20/40
5	Main frac slurry	34:42	VIKING_3000	25000	2.00	50.0	50.00	SinterLite Bauxite 20/40
6	Main frac slurry	42:37	VIKING_3000	15000	3.00	45.0	50.00	SinterLite Bauxite 20/40
7	Main frac slurry	46:43	VIKING_3000	7500	4.00	30.0	50.00	SinterLite Bauxite 20/40
8	Main frac flush	51:31	LINEAR_20_GW-32	10070	0.00	0.0	50.00	

Design clean volume (bbls)
Design slurry volume (bbls)

2442.1
2575.9

Design proppant pumped (klbs)

152.5

JENKINS 1-1B3 STAGE 2 DESIGN TREATMENT SCHEDULE

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
Wellbore Fluid			2% KCL	7374				
1	Main frac pad	2:22	VIKING_3000	5000	0.00	0.0	50.00	
2	Prop slug	9:41	VIKING_3000	15000	0.50	7.5	50.00	100-Mesh
3	Main frac pad	12:03	VIKING_3000	5000	0.00	0.0	50.00	
4	Main frac slurry	21:56	VIKING_3000	20000	1.00	20.0	50.00	SinterLite Bauxite 20/40
5	Main frac slurry	34:42	VIKING_3000	25000	2.00	50.0	50.00	SinterLite Bauxite 20/40

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
6	Main frac slurry	42:37	VIKING_3000	15000	3.00	45.0	50.00	SinterLite Bauxite 20/40
7	Main frac slurry	46:43	VIKING_3000	7500	4.00	30.0	50.00	SinterLite Bauxite 20/40
8	Main frac flush	50:14	LINEAR_20_GW-32	7374	0.00	0.0	50.00	

Design clean volume (bbls)
Design slurry volume (bbls)

2378.0
2511.7

Design proppant pumped (klbs)

152.5

JENKINS 1-1B3

Cased-Hole Perfs Schlumberger 2-1-73

STAGE 1 10,560-10,842' 3

SPF

Top Bottom Thickness

10560	10561	1	3
10567	10568	1	3
10576	10577	1	3
10581	10582	1	3
10586	10587	1	3
10595	10596	1	3
10604	10605	1	3
10609	10610	1	3
10618	10619	1	3
10627	10628	1	3
10638	10639	1	3
10644	10645	1	3
10649	10650	1	3
10653	10654	1	3
10663	10664	1	3
10670	10671	1	3
10678	10679	1	3
10696	10697	1	3
10709	10710	1	3
10718	10719	1	3
10730	10731	1	3
10733	10734	1	3
10742	10743	1	3
10751	10752	1	3
10761	10763	2	6
10772	10773	1	3
10776	10777	1	3
10785	10786	1	3
10792	10793	1	3
10795	10796	1	3

MID PERFS 10701' 179 DEG F

10806	10807	1	3
10815	10816	1	3
10818	10819	1	3
10822	10823	1	3
10830	10831	1	3
10836	10837	1	3
10841	10842	1	3

SHOTS 114
 BALLS @ 75% 86
 CBP @ 10855' W/ 10' CMT ON TOP

JENKINS 1-1B3
 Cased-Hole Perfs Schlumberger 2-1-73

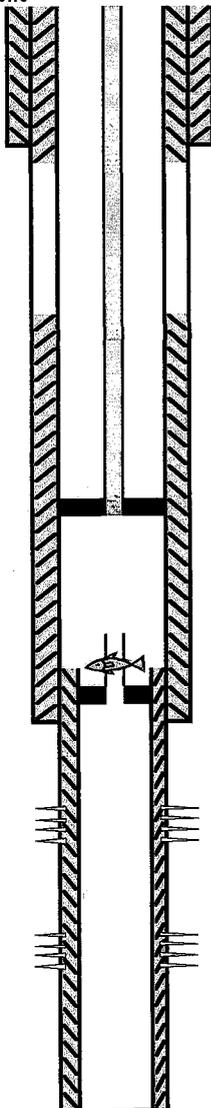
STAGE 2 9,975-10,531'

Top	Bottom	Thickness	Shots
9975	9976	1	3
9980	9981	1	3
10003	10004	1	3
10010	10011	1	3
10075	10076	1	3
10079	10080	1	3
10084	10085	1	3
10090	10091	1	3
10222	10223	1	3
10225	10226	1	3
10252	10254	2	6
10305	10306	1	3
10322	10323	1	3
10326	10327	1	3
10333	10334	1	3
10374	10375	1	3
10384	10385	1	3
10397	10398	1	3
10413	10414	1	3
10437	10438	1	3
10441	10442	1	3
10475	10476	1	3
10498	10499	1	3
10507	10508	1	3
10514	10515	1	3
10520	10521	1	3
10527	10528	1	3
10530	10531	1	3

MID PERFS 10253 175 DEG F

SHOTS 87
 BALLS @ 75% 65
 CBP @ 10550' W/ 10' CMT ON TOP

SEC 1, T2S, R3W
 DUCHESNE COUNTY
 API #4301330175
 GL 5868'
 KB 5895'



HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	68#		450 SX 343'
12 1/4"	9 5/8"	40#	K55	438 SX 7008'
8 3/4"	7"	26#	S95	340 SX 11105'
TOL	5"	18#	S95	10844'
6"	5"	18#	S95	520 SX 14712'

SURFACE 9 5/8" 40# K55 438 SX 7008'

7" PARTED @ 7090' 7/89
 7" CSG LEAK 7235'-7255' 9/89

GRTN1 @ 7100'

TOC @ 7554' CBL 273

TGR3 @ 9416'

TAC @ 10340' 9/07

TOF 10415' 11/95

TOL 5" 18# S95 10844'

WASATCH @ 10804'
 INTERMEDIATE 7" 26# S95 340 SX 11105'

PERFS 10858'-13507' 4/79

PERFS 11197'-14639' 2/73

PBTD 14675
 LINER 5" 18# S95 520 SX 14712'
 TD 14714'

PERFORATIONS		
PERFS	13186'-14639'	2/73
ACID		16,000 GAL 15% 2/73
PERFS	11197'-13108'	2/73
ACID		41,000 GAL 15% 2/73
ACID		2100 GAL 5/75
ACID		4000 GAL 1/77
RBP	12735'	REMOVED 3/78 1/78
PERFS	10858'-13507'	4/79
5" CIBP	13600'	REMOVED 9/92 4/79
ACID		41,000 GAL 15% 4/79
ACID		28,000 GAL 15% 11/81
ACID		27,000 GAL 15% 11/82
ACID		40,000 GAL 15% 1/84
ACID		18,000 GAL 15% 9/92
OPEN PERFS	10858'-14639'	

BMSGW @ 2695'
 BHT 184' F @ 11102

NOTE: NOT TO SCALE

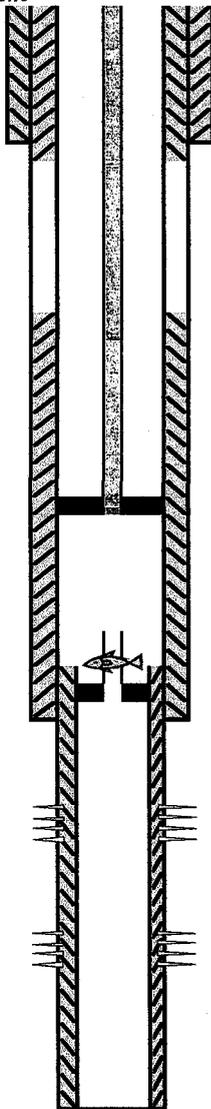
TBG DETAIL 9/07

328 JOINTS 2 7/8" N80
 TAC @ 10340' PBGA?
 BHA EOT?

CASING ISSUES 7090'-7255'
 NOTE: 7" CASING PART @ 7090', PATCH & CEMENT FROM 7093'-SURFACE
 W/ 300 SX, PRESSURE TEST TO 2500# 7/89
 TIGHT CASING 7120'-7245' W/ 6 1/8" SWEDGE 7/89
 CASING LEAK 7235'-7255' SQUEEZE W/ 200 SX PRESSURE TEST TO 2000# 9/89
 CASING TEST @ 10740' PRESSURE TEST TO 2000# 9/92

FISH: TOF 2 7/8" TBG @ 10415' W/ TAC & PBGA-LENGTH UNKNOWN 11/95
 5" TAC SET @ 10895' 9/92

SEC 1, T2S, R3W
 DUCHESNE COUNTY
 API #4301330175
 GL 5868'
 KB 5895'



HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	68#		450 SX 343'
12 1/4"	9 5/8"	40#	K55	438 SX 7008'
8 3/4"	7"	26#	S95	340 SX 11105'
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 7" CSG LEAK 7235'-7255' 9/89

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TOC @ 7554' CBL 2/73

TGR3 @ 9416'

TAC @ 10340' 9/07

TOF 10415' 11/95

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PERFS 10858'-13507' 4/79

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PBTB 14675

LINER 5" 18# S95 520 SX 14712'

TD 14714'

PERFORATIONS		
PERFS	13186'-14639'	2/73
ACID		2/73
PERFS	11197'-13108'	2/73
ACID		2/73
ACID		2100 GAL 5/75
ACID		4000 GAL 1/77
RBP	12735'	REMOVED 3/78
PERFS	10858'-13507'	4/79
5" CIBP	13600'	REMOVED 9/92
ACID		41,000 GAL 15% 4/79
ACID		28,000 GAL 15% 11/81
ACID		27,000 GAL 15% 11/82
ACID		40,000 GAL 15% 1/84
ACID		18,000 GAL 15% 9/92
OPEN PERFS	10858'-14639'	

BMSGW @ 2695'
 BHT 184° F @ 11102

NOTE: NOT TO SCALE

TBG DETAIL 9/07

328 JOINTS 2 7/8" N80
 TAC @ 10340' PBGA?
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 NOTE: 7" CASING PART @ 7090', PATCH & CEMENT FROM 7093'-SURFACE
 W/ 300 SX, PRESSURE TEST TO 2500# 7/89
 TIGHT CASING 7120'-7245' W/ 6 1/8" SWEDGE 7/89
 CASING LEAK 7235'-7255' SQUEEZE W/ 200 SX PRESSURE TEST TO 2000# 9/89
 CASING TEST @ 10740' PRESSURE TEST TO 2000# 9/92

FISH: TOF 2 7/8" TBG @ 10415' W/ TAC & PBGA-LENGTH UNKNOWN 11/95
 5" TAC SET @ 10895' 9/92

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: JENKINS 1-1B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013301750000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807 FNL 1888 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 01 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/19/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 WORK IN PROGRESS. START DATE 6/11/09. CURRENTLY FISHING.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 23, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 6/19/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: JENKINS 1-1B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013301750000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807 FNL 1888 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 01 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/23/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P RECOMPLETED THE SUBJECT WELL ACCORDING TO THE ATTACHED REPORT.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 08, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 10/5/2009	



Operations Summary Report

Legal Well Name: JENKINS 1-1B3
 Common Well Name: JENKINS 1-1B3
 Event Name: RECOMPLETION
 Contractor Name: LEED
 Rig Name: LEED

Spud Date: 11/2/1972
 Start: 6/10/2009
 Rig Release: 7/23/2009
 End: 7/23/2009
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/11/2009	07:00 - 08:00	1.00	C	01		<p>HSM ROAD RIG TO THE 1=1B3 MIRU PUMPED 60 BTPW DOWN CSG. WHILE RD HOSE HEAD LD POLISH ROD AND SUBS. TRIED TO FLUSH TBG PUMPED 47 BBLs PRESSURED UP TO 1000 PSI. TOO H W/ RODS. PARTED BTM PIN # 53 3/4 @7100' (YR 02). RIH W/ 2 1/2" OS W/ 1 5/8" INSERT AND RODS ENGAGED FISH WORKED PUMP OFF SEAT WHILE PUMPING 50 BTPW DOWN CSG. FLUSH TBG W/ 60 BTPW. TOO H W/ RODS LD BTM 95 3/4 RODS SECURED WELL SDFN.</p>
	08:00 - 09:00	1.00	C	08		
	09:00 - 10:30	1.50	C	08		
	10:30 - 13:30	3.00	C	04		
	13:30 - 14:30	1.00	C	08		
6/12/2009	14:30 - 18:30	4.00	C	04		<p>DAILY 217 BTPW HSM 50 TSIP, 150 CSIP. BLED DOWN WELL. ND WELLHEAD NU BOPS. RU RIG FLOOR. RELEASED TAC. TOO H W/ 328-JTS 2 7/8 EUE N-80 TBG AND BHA. FLUSHING TBG AS NEEDED W/ 70 BTPW RIH W/ 5 3/4" SKIRTED MILL BIT SUB JUNK BASKET X-OVER. 188-JTS N80 EUE. 140-JTS P110 EUE TAGGED FISH TOP @10370' 15' IN JT # 328. LD 2-JTS EOT @10322' SECURED WELL SDFN.</p>
	07:00 - 07:30	0.50	C	20		
	07:30 - 10:00	2.50	C	15		
	10:00 - 13:00	3.00	C	04		
6/13/2009	13:00 - 18:30	5.50	C	04		<p>HSM 100 TSIP 100 CSIP. BLED DOWN WELL. PU 1-JT EOT @ 10355' FLUSHED TBG W/ 60 BBLs. PUMPED 5 DRUMS ACID DISPLACED TO EOT W/ 58 BBLs. WAIT ON ACID PUMPED ACID AWAY W/ 100 BBLs. RU POWER SWIVEL TAGGED FISH TOP @ 10367 STARTED MILLING AT 10:30 AM. 12:30 WRK SKIRT OVER FISH. MILL @ 10370 MILLED DOWN TO 10373. BTM SKIRT 10376'. WHILE PUMPING 1 BPM. RD POWER SWIVEL TOO H W/ 160 JTS. EOT 5207' SECURED WELL SDFN.</p>
	07:00 - 08:30	1.50	C	08		
	08:30 - 09:30	1.00	C	18		
	09:30 - 10:00	0.50	C	08		
	10:00 - 15:30	5.50	C	23		
6/14/2009	15:30 - 17:30	2.00	C	04		<p>DAILY 578 BTPW CMM 835 BTPW HSM 50 TSIP 50 CSIP. BLED DOWN WELL TOO H W/ 167-JTS 2 7/8 TBG AND BHA. INSPECTED SKIRTED MILL. DECIDED TO RUN IMPRESSION BLOCK. WAIT ON BLOCK RIH W/ IMPRESSION BLOCK AND 328 JTS. TAGGED FISH TOP 10373'. FISH APPEARED TO MOVE DOWN HOLE. TOO H W/ TBG AND BLOCK. SECURED WELL SDFN.</p>
	07:00 - 08:30	1.50	C	04		
	08:30 - 10:30	2.00	C	19		
6/15/2009 6/16/2009	10:30 - 16:00	5.50	C	04		<p>DAILY 0 BTPW CUMM 835 BTPW NO ACTIVITY CT & TAILGATE SAFETY METTING. (P/U DRILL COLLARS) MU & RIH W/6-1/8 X 5-1/2 SHOE, 5-1/2" HYN PUP JT., TOP SUB, BUMPER SUB, BOWEN JARS, 3-1/2 IF X 3-1/2 FH X/O, 4 4-3/4" DCS, 3-1/2 IF X 2-7/8" EUE X/O, 4" PUP JT., 324 JTS 2-7/8" 8RD EUE TBG TAG FISH TOP @ 10374' RIG UP PWR SWVL. CLEAN OFF FISH TOP W/ SHOE TAG TOP SUB @ 10384' CLEAN FISH TOP W/ TOP SUB. R/D PWR SWVL DOWN POOH W/ TBG & BHA LISTED ABOVE. INSPECT SHOE & TOP SUB APPEARS THAT FISH TOP CLEANED OFF WELL ENOUGH TO GO OVER W/ 3-21/32" GPL.</p>
	-	-	-	-	-	
	06:00 - 11:30	5.50	C	04		
	11:30 - 14:00	2.50	C	23		
6/16/2009	14:00 - 17:00	3.00	C	04		

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Operations Summary Report

Legal Well Name: JENKINS 1-1B3
 Common Well Name: JENKINS 1-1B3
 Event Name: RECOMPLETION
 Contractor Name: LEED
 Rig Name: LEED
 Spud Date: 11/2/1972
 Start: 6/10/2009
 End: 7/23/2009
 Rig Release: 7/23/2009
 Group:
 RIG Number: 710

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/16/2009	17:00 - 19:30	2.50	C	04		MU & RIH W/ 5-3/4" O/S DRESSED W/ 3-21/32 GPL & MILL SHOE GUIDE, 5-3/4" O/S ASSEMBLY (12.32') BUMPER SUB, BOWEN SUPER JARS, 3-1/2 IF X 3-1/2 FH X/O, 4 4-3/4" DCS, 3-1/2 IF X 3-1/2 FH X/O, 3-1/2 FH X 2-7/8" 8RD EUE X/O, 4' PUP JT., 101 JTS 2-7/8" 8RD EUE TBG. EOT @ 3305', SWIFD CSDFD CT.
6/17/2009	06:00 - 09:00	3.00	C	04		CT & TGSM (POWER SWVL OPERATIONS) CSIP & TSIP 100# PSI., BWD CONT MU & RIH W/ 223 JTS., 2-7/8" 8RD EUE TBG TAG FISH TOP @ 10374' R/U PWR SWVL DRESS TOP OF FISH RETAG @ 10385'. PULLED OVER 4K, REATTEMPT TO LATCH ON FISH W/ NO SUCCESS.
	09:00 - 13:00	4.00	C	04		R/D PWR SWVL., POOH W/ TBG & BHA, HAD 1/2" OF 2-7/8" CPLG IN GPL.
	13:00 - 16:30	3.50	C	04		MU & RIH W/ 5-3/4" O/S DRESSED W/ 2.875 GPL & MILL SHOE GUIDE, 5-3/4" O/S ASSEMBLY (6.21') BUMPER SUB, BOWEN SUPER JARS, 3-1/2 IF X 3-1/2 FH X/O, 4 4-3/4" DCS, 3-1/2 IF X 3-1/2 FH X/O, 3-1/2 FH X 2-7/8" 8RD EUE X/O, 4' PUP JT., 323 JTS 2-7/8" TBG TAG FISH TOP @ 10374'.
	16:30 - 20:30	4.00	C	23		R/U PWR SWVL., DRESS TOP OF FISH FOR 3 HRS, GAINED 2.5". R/D PWR SWVL, L/D 1 JT., EOT @ 10,340'. SWIFD CSDFD CT.
6/18/2009	06:00 - 08:30	2.50	C	06		CT & TGSM (LOCK OUT TAG EQ.,) REPLACE BRAKE BLOCKS ON MAIN DRUM.,
	08:30 - 11:30	3.00	C	23		CSIP & TSIP @ 50 # PSI. BWD, P/U PWR SWVL TAG FISH TOP @ 10374' ATTEMPT TO DRESS FISH TOP FISH FELL 28'. RETAG @ 10402', ATTEMPT TO DRESS FISH TOP & FELL ADDITIONAL 32' RETAGGED @ 10434' ATTEMPT TO DRESS FISH TBG HAD ADDITIONAL TOURQUE WHEN P/U OFF FISH TOP & DRAGGING 2 TO 4 K WHEN PULLING UP. R/D PWR SWVL.
	11:30 - 16:30	5.00	C	04		POOH W/ 325 JTS 2-7/8" TBG, & BHA, CUT LIP ON OVER SHOT BENT. IN AM WILL P/U 2 JTS WASHOVER PIPE W/ SHOE DRESSED W/ SPRING DOG GPL.
6/19/2009	06:00 - 09:00	3.00	C	04		CT & TGSM (P/U BTM HOLE ASS., USING MANUAL TONGS) CSIP @ 50 # PSI. BWD, P/U MU & RIH W/ 7:30 P/U SHOE, 10' WASHOVER SUB, F/T AND 2 JTS WASHOVER PIPE, X-OVER , 4 3/4" B/S AND 4 3/4" JARS, TIH W/ 4- 4 3/4" COLLARS, 4 3/4" ACCELERATOR SUB, X-OVER , 1- 2 7/8" X 4' TUBING SUB.
	09:00 - 11:30	2.50	C	04		CHANGE OVER TO RUN TUBING AND TIH W/ 322 JTS 2 7/8" PIPE. R/U POWER SWIVEL AND P/U JT 323.
	11:30 - 19:30	8.00	C	23		TAG FISH TOP 21' OUT @ 10432' START TO DRESS FISH TOP WHILE PUMPING 1.25 BBL MIN DRILL UNTIL 6:30. SHUT KELLY COCK AND PULL JOINT OUT OF HOLE SWIFD CSDFD CT (MADE 2' + OR -) LAST 1.5 HRS DIDN'T MAKE ANY PROGRESS. WTR LOSS FOR DAY 515 BBLS TTL LOSS 2345 TPW.
6/20/2009	06:00 - 12:00	6.00	C	04		CT & TGSM (R/D SWVL) SIP @ 40# PSI, BWD, RIH W/ 1 JT., RETAG W/ SHOE TAGGED @ 10434' R/D PWR SWVL POOH W/ 323 JTS 2-7/8" 8RD EUE & BHA INSPECT SHOE. (FLAT ON SIDES &

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Operations Summary Report

Legal Well Name: JENKINS 1-1B3
 Common Well Name: JENKINS 1-1B3
 Event Name: RECOMPLETION
 Contractor Name: LEED
 Rig Name: LEED
 Spud Date: 11/2/1972
 Start: 6/10/2009
 End: 7/23/2009
 Rig Release: 7/23/2009
 Group:
 Rig Number: 710

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/20/2009	06:00 - 12:00	6.00	C	04		SMOOTHED OFF TO 6" O.D.) INSIDE UNTOUCHED BTM 1 SMALL MARK.
	12:00 - 17:00	5.00	C	04		MU & RIH W/ 5-7/8" O D SHOE, 10' WASH OVER SHOE, SPRING DOG CATCH, 2 JTS WASH OVER PIPE, X-OVER ,4 3/4" B/S AND 4 3/4" JARS, TIH W/ 4- 4 3/4" COLLARS, 4 3/4" ACCELERATOR SUB, X-OVER , 1- 2 7/8" X 4' TUBING SUB. 323 JTS., TAGGED @ 10434'. 5' DEEPER.
	17:00 - 20:00	3.00	C	23		R/U PWR SWVL & BEGIN DRESSING FISH TOP. SHOE ACTING SAME AS YESTERDAY D/NOT MAKE ANY HOLE. SWIFD CSDFD CT. TTL WTR LOSS 2475 BBLs TPW.
6/21/2009	06:00 - 09:30	3.50	C	23		CT & TGSM (HOUSE CLEANING) 100# SIP BWD.START TO TURN ON FISH TOP MADE ABOUT 4' OF HOLE AND TOOLS STARTED INTO WELL. SWIVELED 2 MORE JTS INTO WELL.
	09:30 - 11:30	2.00	C	23		RACKED OUT SWIVEL, PICKED UP THIRD JT AND STACKED OUT ON TOP SUB @ 10,478' PICKED UP ON PIPE AND GAINED ABOUT 5,000 LBS WORKED PIPE OUT OF HOLE LAYING DOWN 4 JTS PICKED UP
	11:30 - 18:30	7.00	C	04		POOH W/ 324 JTS 2-7/8" 8RD EUE TBG. POOR BOY, AND NO-GO PULLED HARD THROUGH TIGHTSPOT. PULLED OUT OF HOLE WITH FISH LAYING DOWN WASH PIPE AND FISH. SHUT DOWN FOR DAY SHUT WELL IN. RETERIVED 4,' SLIVER OF CASING AND 4' SLIVER OF WHAT APPEARED TO BE TUBING. 5:30 CREW TRAVEL
6/22/2009	06:00 - 06:30	0.50	C			CSDFW E
6/23/2009	06:00 - 09:30	3.50	C	18		CT & TGSM (REC., FISH FROM WASH OVER PIPE) CSIP @ 20 # PSI. BWD, BREAK OUT FISH TOOLS. PULL FISH OUT OF WASHOVER PIPE.
	09:30 - 14:00	4.50	C	04		WELDER MADE MULE SHOE JT., WELD CON., UNDER WTR MELON MILL.
	14:00 - 18:30	4.50	C	04		MU & RIH W/ 2-7/8" MULE SHOE JT., 3-1/2 REG BY 8RD EUE X/O, 6-1/8" WTR MELON MILL, 3-1/2" FH X 3-1/2" IF X/O, BUMPER SUB, SUPER JARS, 3-1/2" IF X 3-1/2" FH X/O, 4 4-3/4" DCS, 2-7/8" EUE X 3-1/2" IF X/O, 6' 2-7/8" PUP JT, 219 JTS 2-7/8" 8RD EUE TBG TAG @ 7053'. WORK THROUGH RIH W/ 8 JTS 2-7/8" 8RD EUE TAG @ 7302' C/NOT WORK THROUGH TITE SPOT, POOH W/ TBG & BHA. L/D 6-1/8" WTR MELON MILL, P/U " WTR MELON MILL.
6/24/2009	06:00 - 08:00	2.00	C	04		MU&RIH W/ MULE SHOE JT, 2-7/8" EUE X 3-1/2" REG X/O,3-1/2" REG X 3-1/2" FH X/O, 6" WTR MELON MILL REST OF BHA SAME AS ABOVE, 322 JTS 2-7/8" 8RD EUE TBG. EOT @ 10,367'. SWIFD CSDFD CT.
	08:00 - 13:00	5.00	C	23		CT & TGSM (P/U PWR SWVL). SIP @ 40 # PSI, BWD, RIH W/ 3 JTS. TAG @ 10442' W/ WTR MELON MILL. R/U PWR SWVL.
	13:00 - 18:30	5.50	C	04		MILLED 6' THROUGH BAD CSG, RIH W/ 13 JTS WORK MULE SHOE JT., THROUGH LNR TOP, TAG LT W/ MILL @ 10839 EOT @ 10871. L/D P-110 W/S STAND BACK PROD STRING, TTL 338 JTS 2-7/8" TBG. & BHA, L/D WTR MELON MILL. SWIFD CSDFD CT.
6/25/2009	06:00 - 09:00	3.00	C	18		CT & TGSM (L/D DCS)
	09:00 - 12:00	3.00	C	04		L/D DCS, LOAD HOT SHOT W/ FISHING TOOLS. MU & RIH W/ 4-1/8" BIT, 5" CSG SCRAPER,3 JTS 2-3/8" TBG, 2-3/8" X 2-7/8" X/O, 5-3/4" NO-GO, 328 JTS PROD TBG, 18 JTS W/S STRING.

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Operations Summary Report

Legal Well Name: JENKINS 1-1B3
 Common Well Name: JENKINS 1-1B3
 Event Name: RECOMPLETION
 Contractor Name: LEED
 Rig Name: LEED
 Spud Date: 11/2/1972
 Start: 6/10/2009
 End: 7/23/2009
 Rig Release: 7/23/2009
 Group:
 Rig Number: 710

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/25/2009	09:00 - 12:00	3.00	C	04		TAG L.T @ 10865'
	12:00 - 15:00	3.00	C	23		P/U PWR SWVL WORK BIT & SCRAPER THROUGH LNR TO EOT @ 10963'.
6/26/2009	15:00 - 19:00	4.00	C	04		POOH W/ TBG L/D BIT & SCRAPER. SWIFD CSDFD CT.
	06:00 - 11:00	5.00	C	04		CT & TGSM (RIH W/ PLUG) MU & RIH W/ 7" PLUG, 4' PUP JT., 7" PKR, 346 JTS 2-7/8" TBG SET PLUG @ 10,800', POOH W/ 13 JTS SET PKR @ 10376'.
	11:00 - 13:00	2.00	C	08		F & T CSG W/ 307 BBLs TO 1500# PSI GOOD TEST. F&T TBG & CSG FROM 10376' TO 10,800'. TO 1500# PSI. LOST 500# IN 30 MIN.,
	13:00 - 14:00	1.00	C	04		RELEASE PKR RIH W/ 13 JTS LATCH ON PLUG LET EQ., RELEASE PLUG
6/27/2009	14:00 - 17:00	3.00	C	04		POOH W/ 346 JTS 2-7/8" 8RD EUE TBG. L/D & RETIRE PLUG & PKR. SWIFD CSDFD CT
	06:00 - 12:00	6.00	C	11		CT & TGSM (WIRELINE OPEARATIONS) SIP @ 40# PSI, BWD, R/U LONE WOLF WIRELINE CRW. RIH W/ 5" CIBP & SET @ 10855'. RIH W/ DUMPBAIL 1.5SX CMT ONTOP OF PLUG. FILL & TEST CSG W/ 325 BBLs TO 400# LOST ALL PRESSURE, PUMP ADDITIONAL 40 BBLs WELL ON VAC. RIH W/1-1/2" SINKER BARS TAG @ 10,844' POOH CMT ON TOOLS. R/D WIRE LINE CRW.
	12:00 - 16:30	4.50	C	04		MU & RIH W/ 7" WCS PKR, 344 JTS 2-7/8" 8RD EUE TBG, SET @ 10728' F&T DOWN TBG W/ 85 BBLs WELL ON VAC. (PLUG W/NOT TEST)
6/28/2009	16:30 - 20:30	4.00	C	04		POOH W/ 344 JTS 2-7/8" 8RD EUE TBG L/D & RETIRE 7" PKR. SWIFD CSDFD CT.
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM
	07:00 - 09:00	2.00	C	04		CSIP= SLIGHT BLOW... RU WIRELINE RIH w 7" CBP... SET @10840'... TOH w WIRELINE LD SETTING TOOL
	09:00 - 10:30	1.50	C	08		FILL CSG w 387 BBLs OF TPW.. TEST PLUG TO 950 PSI BLEED OFF 50 PSI IN 10 MIN
	10:30 - 13:30	3.00	C	11		TIH w 3 1/8" PERF GUN PERFORATE AS PER PROCEDURE EXCEPT TOP SHOOT (3 GUN RUNS) RD WIRELINE
6/29/2009	13:30 - 18:00	4.50	C	04		RU HANDLING TOOLS FOR 4 1/2" TBG... PU 7" PKR TIH w 129 JTS OF 4 1/2" HYDRILL TBG EOT 4076' SECURE WELL SDFW
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	-	-	-	-	-	NO ACTIVITY
	6/30/2009	06:00 - 09:00	3.00	C	08	
7/1/2009	09:00 - 18:00	9.00	C	04		MU & RIH W/ 204 JTS 4-1/2" PH6 FRACSTRING, TTL OF 333 JTS. 8' PUP JT., SET PKR @ 10480'. INSTALL FRAC VALVE.
	18:00 - 21:00	3.00	C	08		F&T CSG W/ A BBL TO 1500# PSI. LOST 500# IN 30 MIN., PREPAIR LOC., FOR FRAC IN A.M. SWIFD CSDFD CT
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
7/1/2009	07:30 - 11:30	4.00	C	21		RU BJ SERVICES FRAC EQUIPMENT. BREAK DOWN PERFORATIONS 10507' TO 10842' W/ 500 GAL 15% HCL ACID. WHILE MONITERING PRESSURE DURING 5 MIN SHUT IN PRESSURE, CSG PRESSURE STARTED CLIMBING, INDICATING COMUNICATION BETWEEN TBG & CSG. CONTINUE MONITERING TBG PRESSURE WHILE RELEASING CSG PRESSURE TO KEEP PRESSURE BELOW 1500 PSI. LOST 300 PSI ON TBG IN 30 MINUTES. FLOWED BACK 30 BBLs FRROM CSG IN SAME 30 MINUTES. RD BJ FRAC EQUIPMENT.
	11:30 - 13:00	1.50	C	10		RU FLOW BACK LINE. BLEED OFF TBG PRESSURE.

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EL PASO PRODUCTION Operations Summary Report

Legal Well Name: JENKINS 1-1B3	Spud Date: 11/2/1972
Common Well Name: JENKINS 1-1B3	
Event Name: RECOMPLETION	Start: 6/10/2009 End: 7/23/2009
Contractor Name: LEED	Rig Release: 7/23/2009 Group:
Rig Name: LEED	Rig Number: 710

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/1/2009	13:00 - 14:30	1.50	C	18		PU ON TBG, ATTEMPTING TO RELEASE PKR. WORK TBG FROM 60,000# TO 190,000#. UNABLE TO WORK PKR FREE, BUT WORKED PKR IN HOLE 20' FROM SET DEPTH @ 10480' TO 10500'.
	14:30 - 19:00	4.50	C	08		RU BJ FRAC EQUIPMENT. PUMPED 100 BBLs 2% KCL DOWN TBG, 13 BPM @ 6300 PSI. DID NOT SEE CIRCULATION. RD BJ. SDFN
7/2/2009	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 09:00	1.50	C	18		WORK PKR FROM 10500' TO 10450'. PKR STOPPED MOVING RU TO REVERSE CIRCULATE. PRESSURED UP TO 1500 PSI. WOULD NOT CIRCULATE. PUMP DOWN TBG. UNABLE TO CIRCULATE
	09:00 - 10:00	1.00	C	08		
	10:00 - 11:00	1.00	C	18		CONTINUE WORKING TBG. WORK FREE. LD 1 JT TBG.
	11:00 - 12:00	1.00	C	08		CIRCULATE CONVENTIONALLY 100 BBLs 2% KCL WTR
	12:00 - 12:30	0.50	C	18		LD 1 JT TBG. PREPARE EQUIPMENT TO SET PKR.
	12:30 - 14:00	1.50	C	08		CIRCULATE CONVENTIONALLY 150 BBLs 2% KCL WTR. ATTEMPT TO SET PKR. PKR WOULD NOT SET
	14:00 - 18:00	4.00	C	04		STAND BACK 72 JTS 4-1/2" TBG IN DERRICK. LD 81 JTS 4-1/2" TBG, SDFN
7/3/2009	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 11:00	3.50	C	04		CONTINUE TOOH LAYING DOWN 184 JTS 4-1/2" TBG, X-OVER & COUPLING OFF OF WEATHERFORD 7" DH PKR. PKR MANDREL HAD PARTED LEAVING PKR IN HOLE.
	11:00 - 11:30	0.50	C	08		FILL TBG W/ 15 BBLs 2% KCL WTR. ESTABLISH INJECTION RATE 2 BPM @ 2000 PSI
	11:30 - 15:00	3.50				PU REBUILT PKR & TIH W/ 72JTS 4-1/2" TBG.
	15:00 - 16:30	1.50	C	11		RU DELSCO & RIH & TAG PARTED PKR @ 10468'.
7/4/2009	16:30 - 18:00	1.50	C	04		CONTINUE TIH PICKING UP 29 JTS 4-1/2". SDFN EOT @ 3196'.
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 14:00	6.50	C	04		CONTINUE PICKING UP 4-1/2" TBG. PICKED UP 225 JTS, 326 TTL. SET PKR @ 10259' IN 60K TENSION
	14:00 - 15:00	1.00	C	08		PRESSURE TEST PKR TO 1000 PSI. OK SDFN
7/5/2009	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
7/6/2009	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
7/7/2009	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 11:00	3.50	C	21		SITP 1600 PSI. RU BJ FRAC EQUIPMENT. ATTEMPT TO PUMP STEP TEST. PUMPED 37 BBLs 2% KCL WTR. PRESSURED UP TO 8500 PSI. BLEED DOWN PRESSURE. PUMP 8 BBLs. PRESSURE UP TO 8500 PSI. BLEED OFF PRESSURE. RD BJ FRAC EQUIPMENT
7/8/2009	11:00 - 18:30	7.50	C	04		RELEASE PKR. TOOH, LAYING DOWN 266 JTS 4-1/5" TBG. SDFN
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 09:00	1.50	C	04		TOOH LAYING DOWN 60JTS 4-1/2" TBG & PKR.
	09:00 - 09:30	0.50	C	18		CHANGE EQUIPMENT OVER TO RUN 2-7/8" TBG
	09:30 - 16:00	6.50	C			TIH W/ SPEAR, X-OVER, BUMPER SUB, JAR, 4 4-3/4" DRILL COLLARS, INTENSIFIER, X-OVER, 2-7/8"EUE PUP JT & 321 JTS 2-7/8"EUE TBG. SDFN
7/9/2009	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 09:00	1.50	C	23		TIH W/ 4 JTS 2-7/8"EUE TBG. TAG UP @ 10442'. WORK FISHING TOOLS. UNABLE TO LATCH PKR.
	09:00 - 15:00	6.00	C	04		TOOH W/ 325 JTS 2-7/8"EUE TBG, PUP JT, X-OVER, INTENSIFIER, 4 4-3/4" DRILL COLLARS, JAR, BUMPER SUB, X-OVER, 5-7/8"OD STOP SUB & SPEAR. 5-7/8" STOP SUB & SPEAR BULL NOSE WERE SCARRED & GRAPPLE WAS MISSING. TIH W/ SPEAR DRESSED TO FISH 2-5/8"ID, X-OVER, 3-1/2" DRILL COLLAR, X-OVER, BUMPER SUB, JAR, 4 4-3/4" DRILL COLLARS, INTENSIFIER, X-OVER, PUP JT

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Operations Summary Report

Legal Well Name: JENKINS 1-1B3
 Common Well Name: JENKINS 1-1B3
 Event Name: RECOMPLETION
 Contractor Name: LEED
 Rig Name: LEED
 Spud Date: 11/2/1972
 Start: 6/10/2009
 End: 7/23/2009
 Rig Release: 7/23/2009
 Group:
 Rig Number: 710

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/9/2009	09:00 - 15:00	6.00	C	04		& 324 JTS.
	15:00 - 17:00	2.00	C	23		RU POWER SWIVEL & BREAK CONVENTIONAL CIRCULATION. WORK SPEAR TO 10442'. TBG WOULD PRESSURE UP @ THIS DEPTH. ROTATE STRING TO LEFT TO SET GRAPPLE. TBG PRESSURED UP. PU ON TBG STRING. TBG PULLED OVER 20K TO 30K OVER STRING WEIGHT FOR 5' THEN PULLED FREE. SET DOWN 5' HIGH. PUMP DOWN TBG. TBG PRESSURED UP TO 1000 PSI. RD POWER SWIVEL
	17:00 - 20:30	3.50	C	04		TOOH W/ TBG & FISHING TOOLS. TBG PULLED WET FOR 13 STANDS. DID NOT HAVE FISH. TOP SUB & BULL NOSE WERE SCARRED. GRAPPLE WAS CRACKED BUT STILL INTACT. SDFN
7/10/2009	07:00 - 07:30	0.50	C	18		STAR RIG & HOLD SAFETY MEETING
	07:30 - 11:30	4.00	C	04		TIH W/ 4-1/2" OD IMPRESSION BLOCK. SET DOWN @ 10421', 21' ABOVE WHERE SPEAR TAGGED.
	11:30 - 12:30	1.00	C	08		CIRCULATE BOTTOMS UP. NO FILL RECOVERED.
	12:30 - 15:30	3.00	C	04		TOOH W/ TBG & IMPRESSION BLOCK. IMPRESSION SHOWED PARTED CSG.
7/11/2009	15:30 - 17:30	2.00	C	04		TIH & LD FISHING TOOLS. TIH W/ 20 JTS 2-7/8" EUE TBG
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 13:00	5.50	C	04		SITP 0 PSI. SICP 0 PSI. TIH W/ 289 JTS 2-7/8" EUE TBG. LD 149 JTS 2-7/8" EUE P-105 TBG. STAND BACK 180 JTS 2-7/8" EUE N-80 TBG. SDFN
7/12/2009	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
7/13/2009	-					NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND
7/14/2009	06:00 - 07:30	1.50	C	18		CT & TGSM (WIRELINE OPERATIONS) SIP 25# PSI, BWD. R/U CASED HOLE SOLUTIONS.
	07:30 - 13:30	6.00	C	11		RIH W/ 5.85 GR&JB TAG @ 700', POOH, RIH W/ 3.5" CCL W/ SINKER BARS, TAG FISH TOP/BAD CSG @ 10,403'. RIH W/ GAUGE RING & JUNK BASKET TAG @ 2392', P/U & RIH W/O TAGGING @ 2392'. TAG FISH TOP @ 10,403'. POOH PULLED OVER @ 2392' WORK THROUGH, RIH W/ 7" CIBP TAG @ 2146' W/NOT WORK THROUGH, POOH W/ PLUG R/D WIRELINE.
	13:30 - 16:30	3.00	C	04		RIH W/ 6-1/8" BIT, BUTSUB, 88 JTS 2-7/8" 8RD EUE TBG EOT @ 2770'. CIRC CLEAN W/ HOTOILER, POOH W/ BIT.
	16:30 - 21:00	4.50	C	11		R/U WIRELINE, RIH W/ 7" CIBP, WORK THROUGH WX FROM 2770' TO 5000', SET @ 10,375'. RIH W/ 2 CONT., CMT DUMP BAILOR RUNS, 4 TTL SX., TTL OF 20' CMT, SWIFD CSDFD CT.
7/15/2009	06:00 - 11:30	5.50	C	11		CT & TGSM (CHANGING RAM BLOCKS) SIP @ 0# PSI. TEST CSG & BOPS TO 1000# PSI. GOOD TEST. CHANGE RAM BLOCKS TO 4-1/2". R/U WIRELINE EQ., RIH W/ 3-1/8" HSC GUNS LOADED 3 SPF, 120 DEG., PHASING W/ 22.7 GM PREM., CHARGES. HELD 500# PSI W/ RIG PUMP PERFORATING 9752' TO 10,334'. NO PRESSURE CHANGES. HAD TO MAKE 3RD RUN DUE TO GUN SHORTING OUT.
	11:30 - 20:30	9.00	C	04		R/D WIRELINE EQ., C/O TO 4-1/2" TBG EQ., PUMU & RIH W/ 7" WCS PKR, 2-7/8" 8RD EUE X 4-1/2" PH6 X/O, 304 JTS., 4-1/2" PH6 TBG. P/U FRAC VALVE, SET PKR @ 9566' TEST CSG TO 1000# PSI FOR 30 MIN. GOOD TEST, SWIFD PREPAIR LOC., FOR FRAC. CSDFD CT.
7/16/2009	06:00 - 08:00	2.00	C	01		CT & TGSM (FRAC) 550 PSI TBG SIP, R/U B.J FRAC EQ.,
	08:00 - 12:30	4.50	C	21		TEST LINES TO 8166 PSI. BREAK DOWN STAGE 2 PERFORATIONS (9752 TO 10334) @ 3279 PSI @ 4.7 BPM. TREAT STAGE 2 PERFORATIONS W/ 5000 GAL 15% HCL ACID USING 105 BIO BALLS FOR DIVERSION. AVG RATE 29.7 BPM. MAX PSI 6920 PSI. MAX RATE 31.2 BPM.. FLUSH ACID 10 BBLS PAST BTM PERF. ISIP 369

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Operations Summary Report

Legal Well Name: JENKINS 1-1B3
 Common Well Name: JENKINS 1-1B3
 Event Name: RECOMPLETION
 Contractor Name: LEED
 Rig Name: LEED
 Spud Date: 11/2/1972
 Start: 6/10/2009
 End: 7/23/2009
 Rig Release: 7/23/2009
 Group:
 Rig Number: 710

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/16/2009	08:00 - 12:30	4.50	C	21		PSI. 5 MIN 369 PSI. 10 MIN 369 PSI. 15 MIN 369 PSI. SURGE BALLS OFF PERFORATIONS. WAIT 1 HR FOR BALLS TO DISSOLVE. FRAC WELL W/ 8000# 100 MESH IN 1/2 PPG STAGE & 41240# 20/40 SINTERLITE BAUXITE IN 1 & 2# STAGES & 119182#VERSAPROP 18/40 SAND IN 3 PPG & 4 PPG. FLUSH TO TOP PERF. AVE PSI 6112# AVE RATE @ 40.2 BPM ISIP 4050 PSI. 5 MIN 3841 PSI. 10 MIN 3496 PSI. 15 MIN 3111 PSI. RD BJ FRAC EQUIPMENT.
	12:30 - 15:00	2.50	C	18		R/U FLOWBACK LINES, INSTALL 12/64 CHOKE, OPEN WELL 2000# PSI BEG, FLOWING BACK, TURN OVER TO PROD., CSDFD CT.
7/17/2009	06:00 - 12:00	6.00	C	18		CT & TGSM (R/U & FLOWING BACK LINE TO TREATOR, FLOWING BACK WELL) R/U FLOWBACK LINE TO TREATOR OPEN WELL UP ON 16/64 CHOKE, TURNOVER TO PRODUCTION TO FLOW WELL BACK OVER WEEKEND. CSDFD CT.
7/18/2009	06:00 - 06:00	24.00	C	18		TURNUED OVER TO PROD., FOR FLOWBACK
7/19/2009	06:00 - 06:00	24.00	C	18		TURNUED OVER TO PROD., FOR FLOWBACK
7/20/2009	06:00 - 06:00	24.00	C	18		TURNUED OVER TO PROD., FOR FLOWBACK
7/21/2009	06:00 - 10:00	4.00	C	08		CT & TGSM (L/D 4-1/2" TBG) 50# PSI FLOWING PRESSURE. RELEASE PKR, CIRC WELL CLEAN., PUMP 50 BBLS DOWN TBG. R/U DELSCO SLICKLINE EQ., RIH W/ SINKER BARS TAG FILL @ 10,297'. R/D DELSCO.
	10:00 - 16:30	6.50	C	04		POOH L/D 239 JTS 4-1/2" PH6 FRAC STRING TBG. EOT @ 2067' . CIRCULATING AS NEEDED. SWIFD CSDFD CT.
7/22/2009	06:00 - 08:30	2.50	C	08		CT & TGSM (N/D BOPS) SIP @ 0# PSI. BWD, CIRC WELL CLEAN.
	08:30 - 11:30	3.00	C	04		L/D 65 JTS 4-1/2" PH6, 4-1/2" PH6 X 2-7/8" 8RD X/O, 7" WCS PKR. C/O TO 2-7/8" TBG EQ.,
	11:30 - 16:00	4.50	C	04		MU & RIH W/ 2-7/8" BULL PLUG W/ CPG, 1 JT., 4-1/2" PBGA, 6' PUP JT., NEW +45 PSN, 7 JTS, 7" WCS TAC, 304 JTS 2-7/8" 8RD EUE N-80 TBG. N/D BOPS, SET TAC W/ 25 K TENSION @ 9482', PSN @ 9705', EOT @ 9776'. M/U PUMP "T" & FLOWLINES C/O TO ROD EQ., FLUSH TBG W/ 60 BBLS.
7/23/2009	16:00 - 21:00	5.00	C	04		P/U PRIME MU&RIH W/ 2-1/2" X 1-1/2" X 28' WALS RHBC. 28-1" (W/G), 130-3/4" (23 SLK 127 W/G), 120-7/8" (30 W/G, 60SLK, 30 W/G) 106-1" (70 SLK, 10 W/G, 23 SLK, 3 W/G). SPACE OUT W/ 1-2" X 1" PNY & 1-1/2" X 30' P-ROD DRESSED W/ 1-3/4" LNR. SWIFD CSDFD CT. (BRIDLE BADLY DAMAGED)
	06:00 - 08:30	2.50	C	08		CT & TGSM (CHANGING BRIDLE ON CONV., UNIT) REPLACE BRIDLE IN UNIT, RESPACE 2' OFF TAG. F&T W/ 3 BBLS STROKE TEST TO 1000# PSI. GOOD TEST W/ GOOD PUMP ACTION.
	08:30 - 13:30	5.00	C	18		MOL W/ B&G CRANE, ADJUST WIEGHTS ON UNIT (REBALANCE) PWOP, CSDFD CT.

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

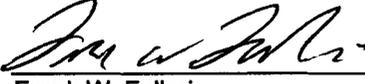
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	