

FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief ..... PWB.  
Approval Letter ..... 10-25-7  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed ..... 4-6-73  
AW ..... ✓ WW ..... TA .....  
GS ..... OS ..... PA .....

Location Inspected .....  
Bond released  
State or Fee Land .....

LOGS FILED

Driller's Log ..... ✓  
Electric Logs (No.) .....  
E ..... I ..... Dual I Lat ..... GR-N ..... Micro .....  
HC Sonic GR ..... Lat ..... MI-L ..... Sonic .....  
CBLog ..... CCLog ..... Others .....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish

13. State

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start\*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	300'	375 cu. ft.
12 1/4"	9 5/8"	40#	7,500'	785 cu. ft.
8 3/4"	7 5/8"	33.7#	13,000'	375 cu. ft.
6 1/2"	5"	18#	17,500'	240 cu. ft.

1. Well to be drilled and casing cemented as proposed above.
2. Mud Program  
0 - 8000'+ Water  
8000' - 12,400' 8.3 to 15 #/gal. as necessary to control hole.
3. Blowout Preventer Program
  - a. 13 3/8" casing - 12" - 3000 psi. Hydril.
  - b. 9 5/8" Casing - 10" - 5000 psi. Single Gate  
10" - 5000 psi. Double Gate  
10" - 5000 psi. Hydril.
  - c. 7 5/8" Casing - Same as 9 5/8" casing.
4. Blowout Control Equipment
  - a. Degasser
  - b. 5000 psi. Choke Manifold with Gas Buster (Over)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*W.W. Lupton*

Title

*District Manager*

Date

*10/20/72*

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

Warren

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

1-32

2. Name of Operator

McCulloch Oil Corporation

9. Well No.

Altamont *D.W.*

3. Address of Operator

140 W. 2100 S., Suite 120, Salt Lake City, Utah

10. Field and Pool, or Wildcat

32-1S-4W

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1799' FN, 1104' FE Sec. 32

At proposed prod. zone

*NWSE 1/4*

11. Sec., T., R., M., or Blk. and Survey or Area

Duchesne, Utah

14. Distance in miles and direction from nearest town or post office\*

12. County or Parrish 13. State

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1104 Ft.

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

17,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6493 GR

22. Approx. date work will start\*

10-21-72

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	300'	375 cu. ft.
12 1/4"	9 5/8"	40#	7,500'	785 cu. ft.
8 3/4"	7 5/8"	33.7#	13,000'	375 cu. ft.
6 1/2"	5"	18#	17,500'	240 cu. ft.

1. Well to be drilled and casing cemented as proposed above.

2. Mud Program

0 - 8000'+ Water  
8000' - 12,400' 8.3 to 15 #/gal. as necessary to control hole.

3. Blowout Preventer Program

a. 13 3/8" casing - 12" - 3000 psi. Hydril.

b. 9 5/8" Casing - 10" - 5000 psi. Single Gate

10" - 5000 psi. Double Gate

10" - 5000 psi. Hydril.

c. 7 5/8" Casing - Same as 9 5/8" casing.

4. Blowout Control Equipment

a. Degasser

b. 5000 psi. Choke Manifold with Gas Buster

(Over)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *W.W. Lupton*

Title *District Manager*

Date *10/20/72*

(This space for Federal or State office use)

Permit No. *43-013-30194*

Approval Date

Approved by

Title

Date

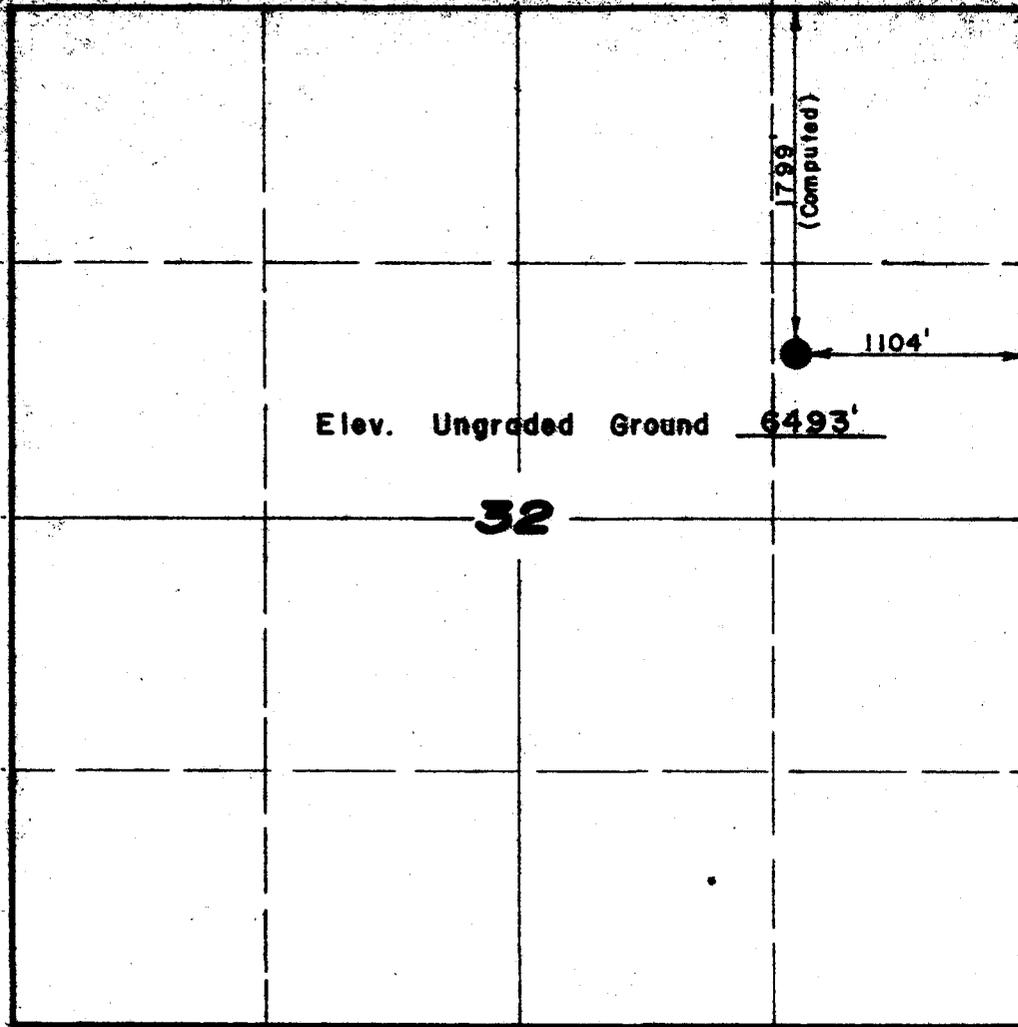
Conditions of approval, if any:

T1S, R4W, U.S.M.

PROJECT

M.C. CULLOUGH OIL CO.

Well location, located as shown  
in the SE 1/4 NE 1/4 Section 32,  
T1S, R4W, U.S.B. & M., Duchesne  
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Richard Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX 9 - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 16 Oct 1972
PARTY D.A., C.F. & T.L.	REFERENCES GLO Plat
WEATHER Warm	FILE M. Cullough Oil Co.

October 25, 1972

McCulloch Oil Corporation  
140 W. 2100 South  
Salt Lake City, Utah

Re: Well No's:  
Jessen #1-17  
Sec. 17, T. 1 S, R. 4 W, USM  
~~Warren #1-32~~  
Sec. 32, T. 1 S, R. 4 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1972.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API numbers assigned to these wells are: #1-17 - 43-013-30173;  
and #1-32 - 43-013-30174.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:ed

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. #163.?
2. NAME OF OPERATOR McCulloch Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 140 West 2100 South, Suite 120, SLC, 84115		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1799' FNL & 1104' FEL, SE NE		8. FARM OR LEASE NAME
14. PERMIT NO. API#43-013-30174	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6493' GR	9. WELL NO. Warren #1-32
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T. 1s, R. 4W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REPORT FOR THE MONTH OF OCTOBER, 1972

Spudded well October 19, 1972  
conductor pipe set @16'  
Present Depth: 35'

(Please hold all information confidential)

18. I hereby certify that the foregoing is true and correct  
SIGNED W. W. Lupton TITLE District Manager DATE November 3, 1972

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

W

~~Walt Lepton M. Cough~~

~~TIS RAW~~

Walt-

W. W. Lepton -

Mc Cullod

Oil Corp.

Ph - 487-5782

140 West - 21st St

Room 120 - Plaza 410 Bldg.

Southwest Co., Ltd - 8701

sec. 17 and sec. 32

TIS RAW

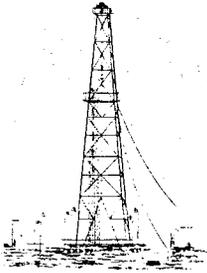
Verbal Approval

for approval - Will see I in MFP

in copy of report

and I will see (MFP)

10/1/52



ROBERT R. McCULLOCH  
CHAIRMAN OF THE BOARD



# McCULLOCH OIL CORPORATION

BUSINESS AND EXECUTIVE OFFICES:  
10880 WILSHIRE BOULEVARD · LOS ANGELES, CALIFORNIA 90024 · TELEPHONE: (213) 879-5252

November 6, 1972

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah, 84116

Attention: Cleon B. Feight, Director

Dear Mr. Feight:

It is requested that you hold the drilling information "Confidential" on the following wells:

Jensen #1-29  
Sec. 29, T. 1 S., R. 5 W., USM

Rhoades-Moon #1-35  
Sec. 35, T. 2 S., R. 5 W., USM

Birch #1-26  
Sec. 26, T. 1 S., R. 5 W., USM

Jessen #1-17  
Sec. 17, T. 1 S., R. 4 W., USM

Warren #1-32  
Sec. 32, T. 1 S., R. 4 W., USM

Thank you very much for your cooperation in this matter.

Yours very truly,

W. W. Lupton  
District Manager  
140 West 2100 South  
Suite 120  
Salt Lake City, Utah, 84115

WWL:cnp

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> #163.328.001	
<b>2. NAME OF OPERATOR</b> McCulloch Oil Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
<b>3. ADDRESS OF OPERATOR</b> 140 West 2100 South, SLC, 84115		<b>7. UNIT AGREEMENT NAME</b>	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface 1799' FNL & 1104' FEL, NW SE NE Sec. 32		<b>8. FARM OR LEASE NAME</b> MCO-Warren	
<b>14. PERMIT NO.</b> 43-013-30174		<b>9. WELL NO.</b> #1-32	
<b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> 6493' GL		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 32, - 1 S, - 4W	
		<b>12. COUNTY OR PARISH</b> Duchesne	<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

REPORT FOR NOVEMBER, 1972

- |  |   |
|--|---|
| <p>Nov. 1: Drilling @ 36' Clay - Cable Tool</p> <p>Nov. 2: Drilling @ 38' Clay - Cable Tool</p> <p>Nov. 3: Drilling @ 40' Clay - Cable Tool</p> <p>Nov. 4: Drilling @ 42' Clay - Cable Tool</p> <p>Nov. 5: Drilling @ 44' Clay - Cable Tool</p> <p>Nov. 6: Drilling @ 46' Clay - Cable Tool</p> <p>Nov. 7: Drilling @ 48' Clay - Cable Tool</p> <p>Nov. 8: Drilling @ 50' Clay - Cable Tool</p> <p>Nov. 9: Drilling @ 52' Clay - Cable Tool</p> <p>Nov. 10: Drilling @ 54' Clay - Cable Tool</p> <p>Nov. 11: Drilling @ 56' Clay - Cable Tool</p> <p>Nov. 12: Drilling @ 58' Clay - Cable Tool</p> <p>Nov. 13: Drilling @ 60' Clay - Cable Tool</p> <p>Nov. 14: Moved off Cable Tool. Building cellar and rig pad.</p> <p>Nov. 15: Building cellar, reserve pits and leveling location.</p> <p>Nov. 16: Installed Tin Horn and dug drainage ditch. Leveled location. Depth: 60'</p> <p>Nov. 17: TD 60' Hauled gravel and shale to finish out location.</p> | <p>Nov. 18: TD 60' Preparing location</p> <p>Nov. 19: TD 60' Moving in R.L.Manning Drilling Company</p> <p>Nov. 20: TD 60' Moved in 10 loads drilling equipment</p> <p>Nov. 21: Rigging up Rotary</p> <p>Nov. 22: Rigging up Rotary - Pumping water in reserve pit</p> <p>Nov. 23: - 27: Rigging up Rotary</p> <p>Nov. 28: Rigging up Rotary</p> <p>Nov. 29: Rigging up Rotary</p> <p>Nov. 30: Rigging up Rotary - Should start drilling today.</p> |
|--|---|

PLEASE HOLD INFORMATION  
CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Ruppston TITLE District Manager DATE 12/12/72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. #163.328.001
2. NAME OF OPERATOR McCulloch Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 140 West 2100 South, SALT Lake City, Utah, 84115		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1799' FNL & 1104' FEL, NW SE NE, Sec. 32		8. FARM OR LEASE NAME MCO-BASIN-WARREN
14. PERMIT NO.		9. WELL NO. #1-32
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T. 1 S., R. 4 W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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REPORT FOR DECEMBER, 1972

PLEASE HOLD INFORMATION  
CONFIDENTIAL

- Dec. 1: TD 108' Repairing Rig. Drilling with Water
- Dec. 2: TD 136' Boulders. Repairing Rig
- Dec. 3: Drilling @ 170' Clay. Drilling with Water
- Dec. 4: Drilling @ 284' Clay. Drilling with Water
- Dec. 5: TD 321' Ran 10 Jts. 13 3/8", 48#, H-40 Casing, and set @ 320'. Cemented with 425 sacks Class "G" 2% CaCl. Plug down @ 5 p.m. 12/4/72. WOC
- Dec. 6: Drilling @ 550' Sand, Shale. Drilling with Water
- Dec. 7: Drilling @ 1750' Sand, Shale. Drilling with Water
- Dec. 8: Drilling @ 2750' Sand, Shale. Drilling with Water
- Dec. 9: Drilling @ 3496' Shale, Sand. Drilling with Water
- Dec. 10: Drilling @ 4000' Shale, Sand. Drilling with Water
- Dec. 11: Drilling @ 4285' Sand, Shale. Drilling with Water
- Dec. 12: Drilling @ 4700' Sand, Shale. Drilling with Water
- Dec. 13: Drilling @ 5035' Sand, Shale. Drilling with Water
- Dec. 14: Drilling @ 5335' Sand, Shale. Drilling with Water
- Dec. 15: Drilling @ 5610' Sand, Shale. Drilling with Water
- Dec. 16: Drilling @ 5850' Sand, Shale. Drilling with Water
- Dec. 17: Drilling @ 6165' Sand, Shale. Drilling with Water. Top Green River @ 5950'
- Dec. 18: TD 6230' Sand, Shale. Running 9 5/8" casing, 1" @ 6230'. Drilling with Water
- Dec. 19: TD 6230' Ran 152 Jts. 9 5/8" casing. Set @ 6228. Cemented with 600 sacks 50/50 POZ' 8% gel, followed by 300 sacks Class "G" cement. Plug down @ 7:55 p.m. 12/18/72 WOC

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by  
W. W. LUPTON TITLE District Manager DATE January 3, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

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<b>2. NAME OF OPERATOR</b> McCulloch Oil Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>3. ADDRESS OF OPERATOR</b> 140 West 2100 South, Salt Lake City, Utah		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1799' FNL & 1104' FEL, NW SE NE, Sec. 32		<b>8. FARM OR LEASE NAME</b> MCO-BASIN-WARREN
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> #1-32
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 32, T. 1 S., R. 4 W
		<b>12. COUNTY OR PARISH</b> <b>18. STATE</b> Uintah                                  Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DECEMBER REPORT (Continued)

- Dec. 20: TD 6230' Nippling up 9 5/8" casing
- Dec. 21: TD 6230' Tested BOP
- Dec. 22: Trip @ 6302' Sand, Shale. Drilling with Water
- Dec. 23: Drilling @ 6685' Sand, Shale. Drilling with Water
- Dec. 24: Drilling @ 7210' Sand, Shale. Drilling with Water
- Dec. 25: Drilling @ 7750' Sand, Shale. Drilling with Water
- Dec. 26: Drilling @ 8050' Sand, Shale, Lime. Drilling with Water
- Dec. 27: Trip @ 8492' Sand, Shale. Drilling with Water
- Dec. 28: Drilling @ 8845' Sand, Shale, Lime. Drilling with Water
- Dec. 29: Trip @ 9301' Sand, Shale. Drilling with Water
- Dec. 30: Drilling @ 9685' Shale, Lime. Drilling with Water
- Dec. 31: Drilling @ 10,100' Shale, Lime. Drilling with Water

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Lupton TITLE District Manager DATE January 3, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, SLC, 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1799' FNL &amp; 1104' FEL, NW SE NE, Sec. 32</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.328.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME MCO-BASIN-WARREN</p> <p>9. WELL NO. #1-32</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T. 1 S., R. 4 W.,</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30174</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6493' UGL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REPORT FOR JANUARY, 1973

"CONFIDENTIAL"

Jan. 1: Drilling @ 10,575' (475') Shale, Lime. Mud: 8.4, 32, 18  
 Jan. 2: Drilling @ 10,950' (375') Shale, Lime, Sand. Mud: 8.6, 34, 15  
 Jan. 3: Drilling @ 11,125' (175') Sand, Shale, Lime. Mud: 8.8, 34, 14  
 Jan. 4: Drilling @ 11,330' (205') Sand, Shale. Mud: 9.4, 38, 12  
 Jan. 5: Drilling @ 11,437' (107') Sand, Shale. Mud: 9.4, 38, 12  
 Jan. 6: Trip @ 11,554' (117') Sand, Shale. Mud: 9.9, 41, 12  
 Jan. 7: Trip @ 11,603' (49') Sand, Shale. Mud: 10, 38, 12  
 Jan. 8: Drilling @ 11,613' (10') Sand, Shale. Dev. 20 @ 11,603'. Mud: 10, 40, 9.2  
 Jan. 9: Drilling @ 11,666' (53') Sand, Shale. Mud: 10, 45, 9  
 Jan. 10: Drilling @ 11,709' (43') Sand, Shale. Mud: 10, 38, 10  
 Jan. 11: Drilling @ 11,743' (34') Sand, Shale. Mud: 10, 40, 9  
 Jan. 12: Drilling @ 11,780' (37') Sand, Shale. Mud: 10, 44, 10.4. No shows  
 Jan. 13: Drilling @ 11,814' (34') Sand, Shale, Lime. Mud: 10, 40, 9.6  
 Jan. 14: Drilling @ 11,849' (35') Sand, Shale, Lime. Mud: 10, 39, 10.4  
 Jan. 15: Drilling @ 11,923' (74') Sand, Shale, Lime. Mud: 10, 40, 10.4  
 Background gas 30, Connection gas 50-70 units.  
 Jan. 16: Drilling @ 11,984' (61') Sand, Shale, Lime. Mud: 10, 42, 9.6. Survey 10 @ 11,972'. Background gas 40 units, Trip gas 1200 units. Show @ 11,950' - 11,958' - 140 units. Drilling break of sand, and sand had stain and cut.

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Lupton TITLE District Manager DATE 2/2/73

(This space for Federal or State office use)

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CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

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<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <b>McCulloch Oil Corporation</b></p> <p>3. ADDRESS OF OPERATOR <b>140 West 2100 South, SLC, 84115</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1799' FNL &amp; 1104' FEL, NW SE NE, Sec. 32</b></p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>#163.328.001</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME <b>MCO-BASIN-WARREN</b></p> <p>9. WELL NO. <b>#1-32</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Altamont</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 32, T. 1 S., R. 4 W.,</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b> 18. STATE <b>Utah</b></p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____</p>	

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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**JANUARY REPORT CONTINUED**

Jan. 17: Depth: 12,000' (28') Sand, Shale, Lime. Mud: 102, 39, 9.6. Background gas 40. Drilling break from 11,989'-11,994'. Gas kick, no gain in pits. Flow sensor picked up and well flowing. Shut rams in - no drill pipe pressure. 150 psi on annulus. Raised mud wt. from 10 to 10.2. Lost 100 bbls. Mud. Mixed heavy LCM pill and stopped loss. DST #1: 11,941'-12,000'. Open tool, packers failed immediately. Tried twice. Second time, tried to stick pipe. Coming out of hole.

Jan. 18: Drilling @ 12,031' (31') Sand, Shale. Mud: 10.2, 45, 9

Jan. 19: Trip @ 12,118' (87') Sand, Shale, Lime. Mud: 10.2, 39, 8. Background gas 40, Connection gas 250-550 with trace oil.

Jan. 20: Drilling @ 12,140' (22') Sand, Shale. Mud: 10.1, 40, 12. Lost 665 barrels mud @ 12,135'.

Jan. 21: Depth: 12,200' (60') Shale, Sand. Mud: in-10.5, out-9.8, 41, 8. Drilling break from 12,171'-12,180'. 50% sand, 50% shale. Drilling time 15 minutes/foot, decreasing to 3-7 minutes/foot. Stain and fluorescence. Background gas 40 before, and 1250-2000 after drilling break. Circulating gas cut mud and building mud wt.

Jan. 22: Depth: 12,200' (0') Sand, Shale. Mud: 10.5, 45, 8. Build mud to 10.5 in, 10.5 out. Made short trip. Background gas 150 after short trip. Ran multi-shot survey. Attempted to run DIL. Had tool failure. Working on logging tools at present.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by  
W. W. LUPTON TITLE District Manager DATE 2/2/73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

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REPORT FOR JANUARY - Continued

Jan. 23: Depth: 12,200' (0') Ran Dual-Induction Log from 12,200'-6230'. Ran Compensated Neutron Formation Density Log from 12,200'-9500'. Ran Compensated Formation Density Log with Gamma-Ray from 12,200'-9500'. Ran Proximity Log-Micro Log with Caliper from 12,200'-9500'. Ran Borehole Compensated Sonic Log with Gamma-Ray from 12,200'-9500'. Preparing to rig down Schlumberger.

Jan. 24: Depth: 12,200'. Going in hole with drill pipe. Conditioning mud 6 hours. Stringing up 10 lines. Pulled out of hole and layed down drill pipe. Preparing to run 7 5/8" casing.

Jan. 25: Depth: 12,200' (0') Mud: 10.5, 40, 9.6. Finished laying down drill pipe and drill collars. Broke down kelly. Removed wear ring and casing head. Ran 200 joints 7 5/8" casing. While circulating casing at 3500', lost circulation. Now breaking circulation with partial returns.

Jan. 26: Depth: 12,200' Ran total of 308 joints 7 5/8", 33.7#, N-80, S-95 LT&C and set @ 12,190'. Circulated hole with partial returns. Cemented with 450 sacks Halco-Lite cement, 0.2% HR-4, 1/4# flocele/sk, followed with 200 sacks Class "G", 0.4% HR-4, 1/4# flocele/sack. Partial returns during job. Plug down @ 5:45 p.m. 1/25/73. WOC

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SIGNED Original Signed by W. W. LUPION TITLE District Manager DATE 2/2/73

(This space for Federal or State office use)

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OIL & GAS CONSERVATION COMMISSION

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JANUARY REPORT CONTINUED

Jan. 27: Depth: 12,200' Nippling up

Jan. 28: Depth: 12,200' Testing BOP. Ran temp. survey, found top cement @ 9400'.

Jan. 29: Depth: 12,200' Picking up 4" drill pipe. S.H.

Jan. 30: Depth: 12,200' Going in hole with drill pipe to 11,200'. Rig down 21 3/4 hr. for repairs.

Jan. 31: Trip @ 12,204' (4') Sand, Shale. Mud: 10.5, 43, 10. Drilled cement, float collar and shoe. (12,107'-12,200') Drilled 4' new hole, making trip for diamond bit.

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SIGNED Original Signed by  
W. W. LUPTON TITLE District Manager DATE 2/2/73

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REPORT FOR THE MONTH OF FEBRUARY, 1973 CONFIDENTIAL

Feb. 1: Drilling @ 12,297' (93') Sand, Shale. Mud: 11, 43, 7. Background gas 10-20 units. At 12,253' gas increased to 190 units and died out immediately. At 12,283' gas increased to 270 units and died out immediately.

Feb. 2: Drilling @ 12,351' (54') Sand, Shale. Mud: 11.2, 50, 8. Background gas 10, Trip gas 510

Feb. 3: Drilling @ 12,453' (102') Sand, Shale. Mud: 11.3, 50, 8. Background gas 15, Connection gas 25. No shows

Feb. 4: Drilling @ 12,548' (95') Shale, Sand. Mud: 11.5, 46, 9. Background gas 20-80, Show @ 12,532', had 3500 units, 12% increase flowshow. Show @ 12,540', had 2400 units, 5% increase in flowshow. Increase in gas dissipated immediately.

Feb. 5: Drilling @ 12,637' (89') Sand, Shale, Siltstone. Mud: 12.5, 50, 9.6. Background gas 25-45, Connection gas 2800-4500 units.

Feb. 6: Drilling @ 12,735' (98') Sand, Shale, Siltstone. Mud: 12.1, 50, 8.8.

Feb. 7: Drilling @ 12,835' (100') Shale, Siltstone. Mud: 12.5, 60, 8.8. No shows. Background gas 10, Connection gas 55-60.

Feb. 8: Trip for bit @ 12,901' (66') Shale, Siltstone, Sand. Mud: 12.5, 50, 9.6. Background gas 20, Connection gas 60-400. No shows.

Feb. 9: Drilling @ 13,008' (107') Shale, Sand. Mud: 12.7, 50, 8. Background gas 20-30, Connection gas 60, Trip gas 3750.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Cole TITLE District Manager DATE MAR 1 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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FEBRUARY REPORT CONTINUED

Feb. 10: Drilling @ 13,157' (149') Shale, Sand. Mud: 13.5, 48, 5.4. Background gas 10, Connection gas 25.

Feb. 11: Drilling @ 13,274' (117') Shale, Sand. Mud: 13.7, 50, 6. Background gas 25-50, Connection gas 60-90

Feb. 12: Trip @ 13,358' (84') Shale, Sand. Mud: 13.8, 46, 5.6. Background gas 10, Connection gas 40.

Feb. 13: Drilling @ 13,492' (134') Shale, Sand. Mud: 14.3, 50, 6. Background gas 20, Connection gas 45, Trip gas 1850. Lost 50 barrels mud @ 13,450-492'.

Feb. 14: Drilling @ 13,620' (128') Sand, Shale. Mud: 14.2, 46, 5.6

Feb. 15: Depth: 13,698' (78') Shale, Sand. Mud: 14.8, 46, 5.6. Kick @ 13,674', gas increased 30-1200 units. Raised mud wt. 14.3-14.8#/gal. Had shows @ 13,619'-13,648', gas increased from 30 to 3000-3250 units. Cut mud 14.3-11.8#/gal. Lost 150 barrels mud @ 13,690'. Ran LCM pills. No loss since spotted pill. Started trip @ 6:30 a.m. Pulled 7 stands. Well started to flow. Ran back to bottom. Had 50 barrels gain. SI well. SIDP 100 psi, SICP 2900 psi. Preparing to put well on choke and pump out bubble.

Feb. 16: Depth: 13,698' (0') Mud: 15.4, 45, 8. Shut well in. Maximum pressure on casing 3550 psi. Drill pipe pressure - 100 psi. 3 hours circulating out of casing. Kick @ 30 strokes per minute, 1035 psi circulating pressure on DP. Circulated out 75 80 to burn pit. Lost 250 barrels mud. Circulated and conditioned mud.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Alexander TITLE District Manager DATE MAR 1 1973

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SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. #163.328.001
2. NAME OF OPERATOR McCulloch Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah, 84115		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME MCO-BASIN-WARREN
14. PERMIT NO.		9. WELL NO. #1-32
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH   18. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FEBRUARY REPORT CONTINUED:

Feb. 16: Raised wt. 14.8# to 15.4#. Lost 100 barrels in 16 hours. Made short trip with 10 stands. Went back into hole and circulated gas out. Maximum gas 300 units. No flow increase. Coming out of hole for new bit.

Feb. 17: Drilling @ 13,709' (11') Sand, Shale. Mud: 15.3, 45, 6. Washed and reamed at 13,488'-698'. Lost 100 barrels @ 13,520'-13,698'. Background gas 50, Connection gas 500 units.

Feb. 18: Drilling @ 13,798' (89') Sand, Shale. Mud: 15.6, 45, 8. 3000 units gas @ 13,774'. Lost 250 barrels last 24 hours. Drilling fractures. Background gas 25-75, Connection gas 700-3000 units.

Feb. 19: Drilling @ 13,858' (60') Sand, Shale. Mud: 15.6, 50, 8. Background gas 20 units, Connection gas 160-350 units. Kick @ 13,853', 15 barrel increase. DP 100 psi, CP 200 psi. Circulated out bubble. Lost 390 barrels mud.

Feb. 20: Drilling @ 13,936' (88') Sand, Shale. Mud: 15.6, 65, 6. Background gas 20 units, Connection gas 275-700 units. Lost 25 barrels last 24 hours.

Feb. 21: Drilling @ 14,011' (75') Shale, Sand. Mud: 15.6, 55, 5. Background gas 20, Connection gas 725-1600. Lost 150 barrels @ 13,965'-13,975'.

Feb. 22: Drilling @ 14,087' (76') Sand, Shale. Mud: 15.6, 57, 7.2. Background gas 15, Connection gas 140-2800. Lost 170 barrels last 24 hours.

Feb. 23: Drilling @ 14,198' (111') Sand, Shale. Mud: 15.5, 53, 8.3. Gas kick @ 14,096'-100' - 65 units; 14,100'-110' - 150 units; 14,112'-114' - 3000 units. At 14,184' gas

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Alexander TITLE District Manager DATE MAR 1 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah, 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163,328,001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME MCO-BASIN-WARREN</p> <p>9. WELL NO. #1-32</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY OR PARISH</p> <p>13. STATE</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REPORT FOR FEBRUARY CONTINUED

Feb. 23: increased to 2500 units. Background gas 160-180, Connection gas 250-600 units.

Feb. 24: Drilling @ 14,284' (86') Sand, Shale. Mud: 15.5, 47, 8. Lost 80 barrels @ 14,236'. Background gas 45-50, Connection gas 170-2500 units.

Feb. 25: Depth: 14,391' (107') Shale, Sand. Mud: 15.5, 45, 8. Background gas 60-80, Connection gas 900-2000. No mud lost last 24 hours.

Feb. 26: Depth: 14,391' (0') Shale, Sand. Mud: 15.5, 47, 8. POH with drill pipe. Check DC, all collars Okay. Found hole in drill pipe, 17 stands below kelly. GIH and hit bridges 12,400'-13,400'. Conditioning mud @ 13,400'

Feb. 27: Drilling @ 14,513' (122') Sand, Shale. Mud: 15.5, 45, 8. Lost returns @ 14,508'-513' (80 barrels). Background gas 40-80, Connection gas 600-1200, Trip gas 3100. Show @ 14,412'-36' stain, 120-175 units.

Feb. 28: Drilling @ 14,599' (86') Sand, Shale. Mud: 15.5, 48, 8. Background gas 40-70 units, Connection gas 400-1800 units. No shows. @ 14,513'-550 lost 280 barrels mud due to seepage. @ 14,550'-590' lost 25 barrels mud due to seepage. Mud seepage seems to be improving.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Alexander TITLE District Manager DATE MAR 1 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

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<p>1. <input checked="" type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah, 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1799' FNL &amp; 1104' FEL, NW SE NE, Sec. 32</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.328.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME MCO-BASIN-WARREN</p> <p>9. WELL NO. #1-32</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 32, T. 1 S., R. 4 W.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30174</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6493' UGL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

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REPORT FOR THE MONTH OF MARCH, 1973

"CONFIDENTIAL"

\*\*\*\*\*

- March 1: Drilling @ 14,691' (92') Sand, Shale. Mud: 15.5, 46, 5.6. Background gas 50, Connection gas 300-700. No shows, no mud lost last 24 hours.
- March 2: Drilling @ 14,802' (111') 90% shale, 10% sand. Background gas 20-30, Connection gas 180-500. No shows. No mud lost. Mud: 15.5, 45, 7.2
- March 3: Drilling @ 14,911' (109') Sand, Shale. Mud: 15.5, 56, 8. Background gas 20-40, Connection gas 230-800. No shows or loss last 24 hours.
- March 4: Drilling @ 15,019' (108') Sand, Shale, Chert. Mud: 15.5, 46, 8. Background gas 20, Connection gas 150-400. No shows or loss last 24 hours.
- March 5: Drilling @ 15,120' (101') Sand, Shale. Mud: 15.5, 47, 8.4. Background gas 20, Connection gas 150-350. No shows or loss last 24 hours.
- March 6: Drilling @ 15,210' (90') Shale, Sand. Mud: 15.5, 43, 9.6. Background gas 20, Connection gas 150-1200. No shows. Lost 50 barrels @ 15,150'
- March 7: Trip @ 15,244' (34') Sand, Shale. Mud: 15.5, 50, 8.4
- March 8: Drilling @ 15,336' (92') Sand, Shale. Mud: 15.5, 55, 8. Background gas 20, Connection gas 160-1200, Trip gas 3100. No shows or loss.
- March 9: Drilling @ 15,464' (128') Shale, Sand. Mud: 15.5, 52, 8. Background gas 20, Connection gas 160. No shows. At 15,450', lost complete returns (10 barrels). 50% returns pumping down LCM pill. Lost total of 90 barrels. At 15,460', lost 80 barrels. Loosing 18 barrels each 45 minutes. Lost 175 barrels last 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE APR 6 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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March 10: Depth: 15,510' (46') Sand, Shale. Mud: 15.5, 53, 8. POH to 7 5/8" casing.. GIH to 15,400'. Washed and reamed 50' in two hours. Lost 48 barrels on trip. Conditioning hole, preparing to log.

March 11: Total Depth: 15,510' Sand, Shale, Mud: 15.5, 56, 8. Made two short trips, preparing to log. No fill on last trip, but was tight @ 15,100'. Background gas 20, Trip gas 400. Circulating hole @ 15,510', preparing to log.

March 12: Total Depth: 15,510' Mud: 15.5, 56, 8. Ran DIL from 15,510' to casing, CNL, FDL, BHC Sonic w/ GR, and Prox. Microlog from 15,510' to casing. Preparing to run 5" liner.

March 13: Laying down 5" liner. Finished logging and ran 98 joints of 5" liner and 7 stands of drill pipe. Tried to circulate liner and pressured to 3300 lbs., unable to circulate.

March 14: Mud: 15.5, 53, 7.3. Made clean up trip, trip went Okay. Background gas 20, Trip gas 3500. Running 5" liner.

March 15: Trip our with setting tool. Mud: 15.5, 53, 7.2. Ran 98 joints 5", 18#, P-110 (3631'). Set liner @ 15,509'. Hanger @ 11,878'. Cemented with 75 sacks 50/50 POZ, 0.25% D-8R, 1/4# flocele/sack. Followed with 1282 sacks Class "G", 30% silica, 1/4# flocele/sack, 0.25% D-8R. Plug down @ 3:45 a.m. 3/15/73. Pressured plug to 3500 psi. Lost returns with 60 barrels of displacement to pump.

March 16: Laying down drill pipe. Trip in with 6 1/2" bit and Baker casing scraper, found top of cement @ 11,632'. Drilled out to top of liner @ 11,878' (246').

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE APR 6 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
#163.328.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
MCO-BASIN-WARREN

9. WELL NO.  
#1-32

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11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 18. STATE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR  
140 West 2100 South, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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March 16:  
(Continued) Pressure test liner with 600# on top of 15.5 mud for 30 minutes, Okay. Now laying down drill pipe.

March 17: Finished laying down drill pipe and drill collars. Set Baker bridge plug @ 1501'. Cleaning pits, installed Xmas tree.

March 18: Rigging down Rotary

March 19: Rigging down Rotary

March 20: Rigging down Rotary

March 21: Rigging down Rotary

March 22 thru' 23: Rigging down Rotary

March 24 thru' 27: Rigging up Completion Unit

March 28: Rigged up workover rig and retrieved bridge plug @ 1480'. GIH with 4 1/8" bit and casing scraper.

March 29: Ran 4 1/8" bit, 5" Baker scraper down to 15,497', top of cement inside liner. Tested 800# for 30 minutes on top of 15.5# mud. Started to displace mud with brine water.

March 30: Displaced the hole with brine @ 15,427'. POH, now running McCullough casing inspection log.

March 31: Ran casing inspection log from 11,883'-surface. Casing OK. Ran GR correlation log from 15,450'-11,700'. Set 7 5/8", 33.7#, Baker Mod. "D" Packer @ 11,866'. Ran 379 Joints 2 7/8", 6.5#, N-80 tubing with 20' production tube, double seal assembly ON-OFF tool w/profile nipple (2.313" ID). Test tubing to 7500 psi. Preparing to

18. I hereby certify that the foregoing is true and correct / space out 2 7/8" tubing.

SIGNED B. G. Alexander TITLE District Manager DATE April 6, 1973

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

#163.328.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MCO-BASIN-WARREN

9. WELL NO.

#1-32

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T. 1 S., R. 4 W.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

McCulloch Oil Corporation

3. ADDRESS OF OPERATOR

140 West 2100 South, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1799' FNL & 1104' FEL, NW SE NE, Sec. 32

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)\* 19. ELEV. CASINGHEAD

10/19/72

3/10/73

4/6/73

6493' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

15,510'

15,450'

HOW MANY\*

→

ROTARY TOOLS

X

CABLE TOOLS

Wasatch - 14,394'-15,165'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

DIL, BHC-Sonic, CFD, CNFD, Proximity Log-Microlog

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	320'	17 1/2"	425 Sks. Class "G"	
9 5/8"	40#	6228'	12 1/4"	600 Sks. 50/50 POZ	
7 5/8"	33.7#	12190'	8 3/4"	650 Sks Class "G"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,879'	15,509'	1282		2 7/8"	11,866'	11,866'
					2 1/16"	5,000±	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2" HTC, select fire, zero standoff DML @  
15,165', 15,163', 15,161', 15,159', 15,157'  
15,017', 15,015', 15,013', 14,908', 14,906'  
14,904', 14,902', 14,900', 14,898', 14,896'  
14,894', 14,892', 14,890', 14,808', 14,806'

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,394'-15,165'	20,000 gal 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 4/6/73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/7/73 HOURS TESTED 24 CHOKE SIZE 12/64" PROD'N. FOR TEST PERIOD → OIL—BBL. 1093 GAS—MCF. 461 WATER—BBL. 0 GAS-OIL RATIO 422:1

FLOW. TUBING PRESS. 4000 psi CASING PRESSURE 0 CALCULATED 24-HOUR RATE → OIL—BBL. 1093 GAS—MCF. 422 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 42° @60° F.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Bill Grant

35. LIST OF ATTACHMENTS Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Manager DATE 5/18/73

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUB VERT. DEPTH
			<u>Perforating record - Continued</u>  14,804' , 14,799' , 14,797' , 14,795' , 14,738' , 14,736' , 14,469' , 14,467' , 14,465' , 14,438' , 14,436' , 14,434' , 14,432' , 14,430' , 14,428' , 14,426' , 14,424' , 14,422' , 14,420' , 14,418' , 14,416' , 14,414' , 14,412' , 14,410' , 14,408' , 14,402' , 14,400' , 14,398' , 14,396' , 14,394' . SITP 1400 psi.	Green River Wasatch Trans.	7426' 11432'	

(See other instructions on reverse side)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR  
2000 Classen Bldg., Suite 614-E., Oklahoma City, Okla. 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1799' FNL & 1104' FEL, NW SE NE, Sec. 32  
At top prod. interval reported below Same  
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.  
#163.328.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
MCO-Basin-Warren

9. WELL NO.  
#1-32

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 32, T1S, R4W

12. COUNTY OR PARISH  
Duchese

13. STATE  
Utah

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDED 10-19-72 16. DATE T.D. REACHED 3-10-73 17. DATE COMPL. (Ready to prod.) 4-6-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6493 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15,510' 21. PLUG, BACK T.D., MD & TVD 15,450' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Wasatch Transition 12,859-14,287'

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, BHC-Sonic, CFD, CNL, P1-Microlog

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	320'	17-1/2"	425 sks. Class "G"	
9-5/8"	40#	6228'	12-1/4"	600 sks. 50/50 Poz.	
7-5/8"	33.7#	12,190'	8-3/4"	650 sks. Class "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	11,879'	15,509'	1282	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,866'	11,866'
2-1/16"	5,000±	

31. PERFORATION RECORD (Interval, size and number)  
12,859-14,287' (62 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	None

33. PRODUCTION

DATE FIRST PRODUCTION 4-6-73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-11-73	16	18/64"		1167	734		629

FLOW LOSSING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
3900	0		1750	1101		40

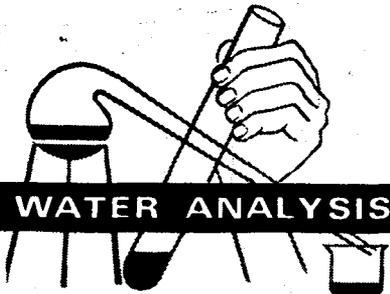
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented

TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stephen D Owen TITLE Steve Owen, Dist. Engineer DATE 9-13-73



# WATER ANALYSIS REPORT

SERVICE LABORATORY: Odessa, Texas Phone (915) 337-2356 & 563-1162  
 RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2561  
 PLANT: Odessa, Texas Phone (915) 362-2353 & 563-0863



BOX 1671  
 ODESSA, TEXAS 79760  
**CHEMICAL WITH SERVICE**

REPORT FOR <u>Glynn Hayson</u>	DATE SAMPLED <u>April 29, 1976</u>
CC <u>H. H. Earnest</u>	DATE REPORTED <u>April 30, 1976</u>
CC <u>Cary L. Hays</u>	FIELD, LEASE, OR WELL <u>Warren 1-32 A 4</u>
COMPANY <u>Husky Oil Company of Delaware</u>	COUNTY <u>Duchesne</u> STATE <u>Utah</u>
ADDRESS <u>P. O. Box 380, Cody, Wyoming</u>	FORMATION <u>Wasatch</u>
SERVICE ENGINEER <u>Cary L. Hays</u>	DEPTH <u>15,510 Feet</u>
	SUBMITTED BY <u>Cary L. Hays</u>

## CHEMICAL ANALYSIS (AS PARTS PER MILLION)

Chemical Component	Field, Lease, or Well					
	WARREN 1-32 A 4					
Chloride (Cl)	1,400.00					
Iron (Fe)	4.00					
Total Hardness (Ca CO <sub>3</sub> )	1,000.00					
Calcium (Ca)	320.00					
Magnesium (Mg)	49.00					
Bicarbonate (HCO <sub>3</sub> )	537.00					
Carbonate (CO <sub>3</sub> )	72.00					
Sulfate (SO <sub>4</sub> )	4,900.00					
Hydrogen Sulfide (H <sub>2</sub> S)	N O N E					
Specific Gravity	1.000					
Density, lb./gal.	8.345					
pH - Beckman <input checked="" type="checkbox"/> Strip [ ]	7.00					
Dissolved Solids	80000.00					
Sodium	3,041.00					

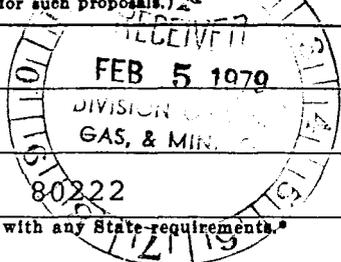
### OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

STABILITY	INDEX
122°	+1.45
140°	+1.93
150°	+1.97
176°	+2.31

REPORTED BY Cary L. Hays TITLE \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 163.328.001
2. NAME OF OPERATOR Husky Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR 600 So. Cherry St., Denver, CO 80222		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1799' FNL, 1104' FEL, NW SE SE, Sec. 32		8. FARM OR LEASE NAME Warren
14. PERMIT NO.		9. WELL NO. #1-32
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6493'		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32 T1S R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to perforate and acidize Lower Green River and Wasatch Formations.

1. Pull tubing.
2. Run in with 3-1/8" casing gun, perforate selected intervals 11,433 to 15,133'.
3. Acidize with 15,000 gals 9% treated acid.
4. Run tubing/packer in hole.
5. Return to production.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
 DATE: 2-8-79  
 BY: M. J. M.

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. Rice TITLE Senior Engineer DATE 1/31/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

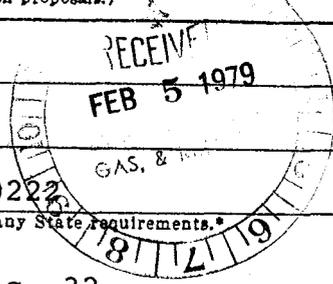
STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 163,328,001
2. NAME OF OPERATOR Husky Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
8. ADDRESS OF OPERATOR 600 So. Cherry St., Denver, CO 80222		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1799' FNL, 1104' FEL, NW SE SE, Sec. 32		8. FARM OR LEASE NAME Warren
14. PERMIT NO.		9. WELL NO. #1-32
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6493'		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T1S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 11/17/78 Commenced operations to perforate and acidize Lower Green River and Wasatch Formations.
- Pull tubing and packer.
- Run in with 3-1/8" casing gun and perforated with 1 jet shot per foot the following intervals:  
15,133, 15,107, 14,964-65, 14,946-47, 14,648-52, 14,534-36, 14,240, 14,230, 14,220, 14,174-76, 14,102, 14,092, 14,040, 13,996, 13,948, 13,909, 13,911, 13,819, 13,805, 13,787, 13,765, 13,746, 13,394-98, 13,682, 13,678, 13,672, 13,392, 13,350-51, 13,364-254, 13,244, 13,213, 13,104, 13,180, 13,036-38, 12,933-35, 12,873-74, 12,692, 12,687, 12,530-32, 12,176-84, 11,988-996, 11,969-71, 11,959, 11,955, 11,683, 11,541-42, 11,495-505, 11,433-477.
- Acidize entire interval with 15,400 gals 9% treated acid.
- GIH with 361 jts 2-7/8" N-80 tubing with cavity and packer. Baker Model R packer set at 11,303' K.B.
- Returned well to production 1/11/79.

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. Rice TITLE Senior Engineer DATE 2/2/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE\***  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Free
2. NAME OF OPERATOR Husky Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o Linmar Energy Corp. PO Box 1327, Roosevelt, UT 84266		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1799' FNL 1184' FEL		8. FARM OR LEASE NAME Warren
14. PERMIT NO. API 43 013 30174	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6493 GL	9. WELL NO. 4-3224
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 32 15 4w USM
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Energy corporation has purchased Husky's interest in the Altamont Field, Effective January 1, 1984.

Linmar Energy is now, therefore, the Operator of this well.

18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Rystrom TITLE Vice President - Land DATE Feb. 13, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
**43141457**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
**1-32**

10. FIELD AND POOL, OR WILDCAT  
**Altament**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**UT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**LINDOR Energy Corp**

3. ADDRESS OF OPERATOR  
**7979 E. Tufts Ave PKWY #604 DENVER, CO 80237**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**Sec. 32 T15 R4W SENE**

14. PERMIT NO.  
**43-013-30174**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <b>Change of Operator</b> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*Husky sold interest to above 10/31/83*

**RECEIVED**  
JUN 14 1984  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *J. J. Jones* TITLE *Prod. Acct. SUPERVISOR* DATE *6-11-84*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR See Below</p> <p>3. ADDRESS OF OPERATOR See Below</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. See Exhibit "A" Attached Hereto</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R. M., OR BLK. AND SURVY OR AREA See Exhibit "A" Attached Hereto</p> <p>12. COUNTY OR PARISH Duchesne &amp; Uintah Counties</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether OF, AT, OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct  
LINMAR ENERGY CORPORATION

SIGNED By: B. J. Lewis TITLE Vice President DATE November 6, 1987  
By: B. J. Lewis

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY  
7979 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

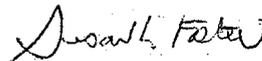
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

Linnar Energy N9520

Linnar Petroleum N9523

TA - 43-013-30173	1s 4w sec 17 WSTC	1-17A4	✓
TA - 43-013-30196	1s 5w sec. 36 WSTC	1-36A5	✓
SDW - 43-013-30362	1s 5w sec. 35 UNTA	2-35	✓
TA - 43-013-30174	1s 4w sec. 32 WSTC	1-32A4	✓
TA - 43-013-30153	1s 5w sec. 26 WSTC	1-26A5	✓
TA - 43-013-30154	1s 5w sec 29 WSTC	1-29A5	✓
TA - 43-013-30186	1s 5w sec 31 WSTC	1-31A5	✓
SDW - 43-013-30371	2s 4w sec. 32 UNTA	2-32B4	✓
POW - 43-013-30979	1s 3w sec. 8 GR-WS	2-8A3	✓
<del>POW - 43-013-30155</del>	<del>WSTC</del>	<del>1-35B5</del>	

not on card file.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Linmar Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1799' FNL, 1104' FEL (SENE)

14. PERMIT NO. 43-013-30174

15. ELEVATIONS (Show whether DL, ST, OR, etc.)  
6,493' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Warren

9. WELL NO.  
1-32A4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec. 32, T1S, R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

RECEIVED  
AUG 28 1989  
DIVISION OF  
OIL, GAS, & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A CIBP was set at 11,800' and the well recompletion into the Green River Formation on 8/10/89. The DIL-GR intervals from 11,554' to 11,342' were shot with 4" bullet guns at 3 spf. A total of 7 intervals, 16 feet, were perforated with 48 shots.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 22-Aug-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
SEP 07 1989

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR: Linmar Petroleum Company  
DIVISION OF OIL, GAS & MINING

3. ADDRESS OF OPERATOR: P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1799' FNL, 1104' FEL (SENE)

14. PERMIT NO. 30174

15. ELEVATIONS (Show whether DG, ST, OR, etc.)  
8,455' OR

5. LEASE DESIGNATION AND SERIAL NO. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Warren

9. WELL NO.  
1-32A4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 32, T15, R4W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,342' to 11,554' were acidized with 2500 gallons 15% HCL on 9/1/89. Acid contained corrosion inhibitor, scale inhibitor, clay stabilizer, and iron sequestrant. One hundred twenty savers were dropped for diversion.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 04-SEP-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(See instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**  
MAY 17 1990  
DIVISION OF OIL, GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Linmar Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1799' FNL, 1104' FEL (SENE)

14. PERMIT NO.  
43-013-30174

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6,493' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Warren

9. WELL NO.  
1-32A4

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 32, T1S, R4W

12. COUNTY OR PARISH  
Duchesne

18. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,544' to 11,342' were acidized with 4,000 gallons 15% HCL on 5/3/90. The acid was pumped in four 1000 gallon stages separated with 500 gallon MSR water pads. One hundred ball sealers were dropped for diversion.

OIL AND GAS	
DPN	RJF
JRB	GLH
DTC	SLS
1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE 15-May-90	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
STATE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NW613

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32, T15, R4

12. COUNTY OR PARISH

Duchesne

18. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Continental Petroleum

3. ADDRESS OF OPERATOR  
P. O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1799' FNL, 1104' FEL (SENE)

14. PERMIT NO.  
43-013-30174

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6493' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

An overflow tank has been installed at this location and the earthen emergency pit eliminated. The pit lines have been removed and the pit has been reclaimed.

**RECEIVED**

DEC 02 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Howard TITLE Division Engineer DATE 26-NOV-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-IEG
2-LWP 7-PL
3-DTS 8-SJ
4-VLC 9-FLE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<b>COASTAL OIL &amp; GAS CORP</b>	FROM (former operator)	<b>LINMAR PETROLEUM COMPANY</b>
(address)	<b>PO BOX 749</b>	(address)	<b>7979 E TUFTS AVE PKWY 604</b>
	<b>DENVER CO 80201-0749</b>		<b>DENVER CO 80237</b>
			<b>C/O COASTAL OIL &amp; GAS</b>
phone (303)	<b>572-1121</b>	phone (303)	<b>773-8003</b>
account no.	<b>N 0230(B) *6-30-95</b>	account no.	<b>N9523 (A)</b>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30174</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP 7. Well file labels have been updated for each well listed above. *7-12-85*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) \* 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)  
UL605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date Oct. 3, 1994. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State Leases. *7-14-95 Sent to Ed Conner*

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 28 1995.

FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*\* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)  
950626 BUM/SL Aprv. 6-20-95.*



**Coastal**  
The Energy People

May 9, 1995

Ms. Theresa Thompson  
Bureau of Land Management  
324 S. State, Suite 301  
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

*43-013-31138/sec. 9 25 4w*

*43-013-31000/sec. 5 25 4w*

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

*Marlene Boyle*

Marlene Boyle  
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

## COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685  
Section 1, T1S, R2W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C704  
Section 3, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C701  
Section 4, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C713  
Section 4, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C714  
Section 5, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. 96-000058  
Section 7, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. NRM-715  
Section 8, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000123  
Section 9, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-86C685  
Section 12, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84692C  
Section 15, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000087  
Section 16, T2S, R3W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84672C  
Section 16, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84680C  
Section 17, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000132  
Section 18, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000212  
Section 18, T2S, R1E, U.S.M.  
Uintah County, Utah

CA No. UT080I49-86C680  
Section 20, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84703C  
Section 24, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. 96-000118  
Section 24, T3S, R7W, U.S.M.  
Duchesne County, Utah

CA No. UT08049P-84C723  
Section 25, T1N, R2W, U.S.M.  
Duchesne County, Utah

CA No. 96-000108  
Section 27, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000065  
Section 27, T1N, R1W, U.S.M.  
Duchesne and Uintah Counties, Utah

CA No. 96-000068  
Section 28, T2S, R5W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84681C  
Section 29, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84705C  
Section 30, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. 96-000119  
Section 33, T2S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84694C  
Section 34, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. NW-613  
Section 32, T1S, R4W, U.S.M.  
Duchesne County, Utah

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N9523

C/O COASTAL OIL & GAS  
 LINMAR PETROLEUM COMPANY  
 PO BOX 749  
 DENVER CO 80201-0749

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
LE BEAU 1-34-A1 4301330590	01440	01S 01W 34	GR-WS			VR49184694C		
COLTHARP 1-27Z1 4301330151	04700	01N 01W 27	GR-WS			96-000065		
<del>WARREN 1-32A4</del> 4301330174	04730	01S 04W 32	GR-WS			NW613		
GRIFFITHS 1-33B4 4301330288	04760	02S 04W 33	GR-WS			96000119		
✓ RHOADES MOON 1-36B5 4301330289	04765	02S 05W 36	GR-WS			96000113	FEE (7/95 Int. PA)	
✓ LINDSAY RUSSELL 1-32B4 4301330308	04770	02S 04W 32	GR-WS			96000116	FEE (7/95 Int. PA)	
CHASEL MILLER 2-1A2 4301330360	05830	01S 02W 1	GR-WS			UT0804987C685		
UTE ALLOTTED 2-18A3 4301330354	05915	01S 03W 18	GR-WS			96000132		
JENSEN 1-29Z1 4301330725	09110	01N 01W 29	GR-WS			VR49184681C		
✓ DYE 1-25Z24 4301330659	09111	01N 02W 25	GR-WS			UT0804984C723	FEE (7/95 Int. PA)	
CHASEL 2-17A1 4301330732	09112	01S 01W 17	GR-WS			VR49184680C		
GEORGE FISHER 1-7A3 4301330131	09113	01S 03W 7	GR-WS			96000058		
STATE 1-8A3 4301330286	09114	01S 03W 8	GR-WS			NRM715		ML-24316
<b>TOTALS</b>								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 20, 1995

Coastal Oil & Gas Corporation  
Attn: Marlene Boyle  
P.O. Box 749  
Denver, Colorado 80201-0749

Re: Successor of Operator  
Communitization Agreement (CA)  
NW-613 and UT08049P-84C723  
Duchesne County, Utah

Gentlemen:

We received an indenture dated June 12, 1995, whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA's NW-613 and UT08049P-84C723, Duchesne County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective June 20, 1995. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA's NW-613.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - NW-613 & UT08049P-84C723 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron  
BIA



WELL STATUS REPORTS  
UTAH STATE OFFICE

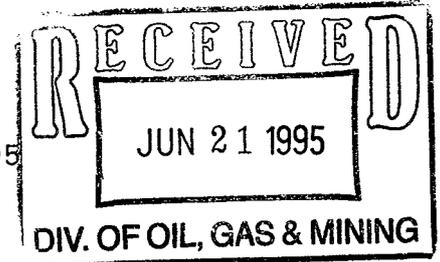
INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM NW613									
NW613	430133017400S1	1-32A4	SENE	32	1S	4W	OSI	STATE	LINMAR PETROLEUM COMPANY
NW613	430133090400S1	2-32A4	SWSW	32	1S	4W	POW	UTU0141457	LINMAR PETROLEUM COMPANY

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

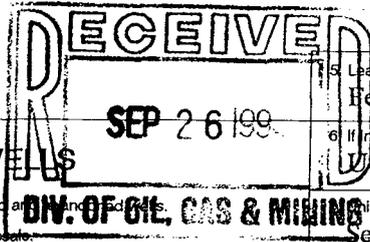
### Enclosures

cc: Marlene Boyle  
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685  
District Manager - Vernal  
Agr. Sec. Chron.  
Fluid Chron



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee  
6. If Indian, Allottee or Tribe Name:  
Date  
7. Permit Agreement Name:  
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bonnie Stuber

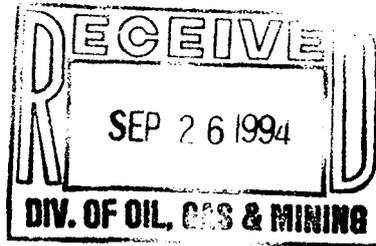
Title: Environmental Analyst

Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-29Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

**Well File** \_\_\_\_\_  
\_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_  
(API No.) \_\_\_\_\_

**Suspense**  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

**Other**  
(OPER. CHG.) \_\_\_\_\_  
RJF/FYI \_\_\_\_\_  
VLC/FYI \_\_\_\_\_

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call )  
Talked to:

Name BOB DALE (Initiated Call ) - Phone No. (303) 572-1121  
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL  
( & INDIAN LEASES )  
\*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE  
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: \*\*MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS\*\*  
( & INDIAN LEASE )  
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:  
LINMAR PETROLEUM COMPANY  
C/O COASTAL OIL & GAS CORP.  
P. O. BOX 749  
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523  
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD  
BE FORTHCOMING SOON!

\*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. Indian, Allottee or Tribe Name:

None

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

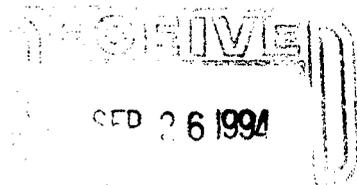
BY: L. M. ROHLEDER / *L. M. Rohleder*

Title: V.P. OF MANAGING GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- <del>30361</del> 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	VR49184680C	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014986C693	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
				Duchesne	Fee	Ute	UT08014986C680	102102, 962270



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.	Fee
6. If Indian, Alottee or Tribe Name	Ute
7. If Unit or CA, Agreement Designation	N/A
8. Well Name and No.	See attached list.
9. AAPI Well No.	See attached list.
10. Field and Pool, Or Exploratory Area	See attached list.
11. County or Parish, State	See attached list.

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Linmar Petroleum Company**

3. Address and Telephone No.  
**7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237      (303) 773-8003**

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)  
**See attached list of wells.**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

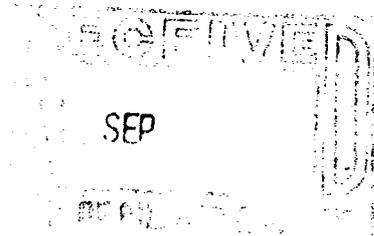
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
 TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

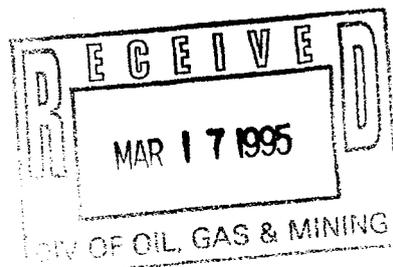
APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

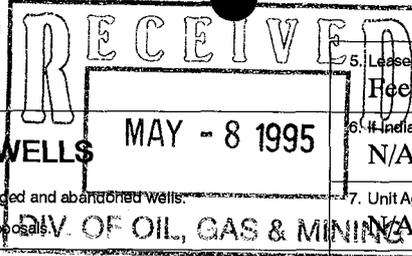
A handwritten signature in cursive script that reads "L. M. Rohleder".

L. M. Rohleder  
Vice President of  
Managing General Partner

LMR

Encl.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

Warren #1-32A4

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30174

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages:

1799' FNL & 1104' FEL

County:

Duchesne

QQ, Sec., T., R., M.:

SENE Section 32-T1S-R4W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13.

Name & Signature:

*N.O. Shiflett*

Title:

N.O. Shiflett  
District Drilling Manager

Date:

05/05/95

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING

DATE: 5-9-95

BY: *JAN Matthews*

WASATCH  
RECOMPLETION PROCEDURE

WARREN OMAN 1-32A4  
Section 32-T1S-R4W  
Altamont Field  
Duchesne County, Utah

WELL DATA:

Location: 1104' FEL, 1799' FNL  
Elevation: 6500' GL, 6518' KB  
Total Depth: 15,510'; PBSD 11,800' (CIBP)  
Casing: 9 5/8", 40.0#, K-55 @ 6,228' Cmt w/600 sx  
7-5/8", 33.7#, N-80 & S-95 @ 12,190' Cmt w/650 sx  
5", 18#, P-110 11,879' to 15,509' Cmt w/1282 sx  
Tubing: 2 7/8", N-80, 6.5# EUE 8rd @ 11,293'  
Packer: Baker 7-5/8", R-3 packer @ 11,293'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
7-5/8", 33.7#, N-80	6.765	6.640	.0444	9180	8810
7-5/8", 33.7#, S-95	6.765	6.640	.0444	9380	7260
5", 18#, P-110	4.276	4.151	.0177	13940	13450
2 7/8", 6.5#, N-80	2.441	2.347	.00579	10570	11160

WELL HISTORY:

Mar '73 Perforate 14,395' to 15,165', 50 holes  
Acidize with 20,000 gallons 15% HCl

Sept '73 Perforate 12,859' to 15,488', 78 holes

Jan '79 Perforate 15,133' to 11,477', 152 holes

Aug '89 Set CIBP @ 10,480'. Perforate 11,342' to 11,554', 48 holes

PERFORATED INTERVAL:

11,3424' to 11,554', 48 holes

PRESENT STATUS:

Shut in. This well has been shut in since March 1991 due to uneconomic production. The last full month the well produced was October, 1990. Production at that time was 291 BOPM and 1092 BWPM.

PROCEDURE:

1. MIRU service unit. ND wellhead. NU and test 5K BOP. Release R-3 packer and POOH with tubing, pump cavity, and packer.
2. PU casing wax knife and TIH cleaning out casing to CIBP @ 11,800'. POOH w/wax knife.
3. Pick up 6-1/8" mill tooth bit on 2-7/8" tubing and TIH. Drill up CIBP @ 11,800'. ~~Chase plug to bit @ 11,800'~~. POOH with tubing and bit. PU 4-1/8" bit, casing scrapper, and clean out tool on 2-3/8" X 2-7/8" tubing and TIH cleaning out 5" liner to PBSD @ 15,460'. POOH with tubing, bit, and cleanout tool.

4. Rig up wireline company and perforate 13,096' to 15,382' w/3 spf and 120° phasing using 3 1/8" casing guns as per attached procedure. Record changes in fluid level and pressure.
5. PU and RIH with 5" Arrow HD packer on 2 7/8", 8.7# tubing setting packer @ 13,300'.
6. Acidize perforations from 13,308' to 15,488' with 12,000 gallons 15% HCl as per attached procedure.
  - A. Acid to include 10 gal per 1000 scale inhibitor.
  - B. Job to be pumped at maximum rate possible @ 9,000 psig maximum pressure.
  - C. All fluids to be pumped at 150° F.
  - D. Swab back load until pH > 5.0.
7. Release packer, POOH with packer. PU 7-5/8" Arrowset 1 w/on-off tool and TIH setting packer @ 11,400'.
8. Acidize perforations from 11,477' to 13,290' with 8,000 gallons 15% HCl as per attached procedure.
  - A. Acid to include 10 gal per 1000 scale inhibitor.
  - B. Job to be pumped at maximum rate possible @ 9,000 psig maximum pressure.
  - C. All fluids to be pumped at 150° F.
  - D. Swab back load until pH > 5.0.
9. Release packer, POOH L/D packer. PU 7-5/8" R-3 on 2-7/8" tubing and TIH with packer and pump cavity. Space out pump cavity as before.
10. Return well to production.

**GREATER ALTAMONT FIELD**  
**COASTAL - WARREN OMAN #1-32A4**  
 NE/4 Sec. 32, T1S-R4W  
 Duchesne County, Utah

**PERFORATION SCHEDULE**

**DEPTH REFERENCE: BHC SONIC-GR, Run #2, 3-11-73**

13,096'	13,624'	14,304'	15,000'
	13,632'	14,313'	15,008'
13,114'	13,649'	14,321'	15,018'
13,117'	13,687'	14,331'	15,034'
13,151'	13,698'	14,354'	15,036'
13,160'			15,044'
13,165'	13,728'	14,556'	15,063'
13,181'	13,756'	14,560'	15,084'
13,185'	13,761'	14,570'	15,092'
	13,769'	14,585'	
13,217'	13,779'	14,595'	15,110'
13,254'			15,124'
13,275'	13,807'	14,633'	15,139'
13,290'	13,823'	14,637'	15,153'
	13,832'	14,658'	15,157'
13,314'	13,851'	14,675'	15,167'
13,319'	13,870'	14,680'	
13,322'			15,211'
13,333'	13,939'	14,706'	15,219'
13,342'	13,950'	14,711'	15,231'
	13,998'	14,715'	15,241'
13,420'		14,720'	15,247'
13,433'	14,024'	14,729'	15,253'
13,438'	14,050'	14,740'	15,274'
13,477'	14,069'	14,749'	15,285'
13,487'			15,288'
13,497'	14,102'	14,801'	15,296'
	14,111'	14,810'	
13,504'	14,115'	14,843'	15,305'
13,530'	14,118'	14,866'	15,307'
13,560'		14,888'	15,349'
13,572'	14,210'		15,373'
13,593'	14,245'	14,902'	15,382'
13,598'	14,264'	14,910'	
		14,941'	
		14,992'	

118 total feet  
 91 zones

P.T. Loeffler  
 February 17, 1995

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# WARREN 1-32A4

Sec 32; 1S; 4W

Shut In. Last produced Mar '91  
Oman 2-32A4 holds lease

Average Production:  
BOPD  
BWPD  
MCFD

Downhole Pump:

Surface Equipment:  
J100 direct drive to GR

Comments:  
Dry gas disconnected

Battery equipment needs work

9 5/8" Shoe: 6228'

2 7/8" Tubing

Packer: 11,295 7 5/8

Perfs: 11342-11554' Aug '89  
16 feet, 48 holes

CIBP: 7 5/8" @ 11800'

TOL: 11878'

7 5/8" Shoe: 12190'

Perfs: 14395-15165' mAR '73  
50 Holes  
Perfs: 12859-15488' Sep '73  
78 holes  
Perfs: 11477-15133' Jan '79  
152 holes

5" Shoe: 15509'

04-Sep-94

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

Warren #1-32A4

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30174

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1799' FNL & 1104' FEL

County: Duchesne

QQ, Sec., T., R., M.: SENE Section 32--T1S--R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13.

Name & Signature:

*N.O. Shiflett*

N.O. Shiflett  
Title: District Drilling Manager

Date: 05/05/95

(This space for State use only)

WASATCH  
RECOMPLETION PROCEDURE

WARREN OMAN 1-32A4  
Section 32-T1S-R4W  
Altamont Field  
Duchesne County, Utah

WELL DATA:

Location: 1104' FEL, 1799' FNL  
Elevation: 6500' GL, 6518' KB  
Total Depth: 15,510'; PBSD 11,800' (CIBP)  
Casing: 9 5/8", 40.0#, K-55 @ 6,228' Cmt w/600 sx  
7-5/8", 33.7#, N-80 & S-95 @ 12,190' Cmt w/650 sx  
5", 18#, P-110 11,879' to 15,509' Cmt w/1282 sx  
Tubing: 2 7/8", N-80, 6.5# EUE 8rd @ 11,293'  
Packer: Baker 7-5/8", R-3 packer @ 11,293'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
7-5/8", 33.7#, N-80	6.765	6.640	.0444	9180	8810
7-5/8", 33.7#, S-95	6.765	6.640	.0444	9380	7260
5", 18#, P-110	4.276	4.151	.0177	13940	13450
2 7/8", 6.5#, N-80	2.441	2.347	.00579	10570	11160

WELL HISTORY:

Mar '73 Perforate 14,395' to 15,165', 50 holes  
Acidize with 20,000 gallons 15% HCl

Sept '73 Perforate 12,859' to 15,488', 78 holes

Jan '79 Perforate 15,133' to 11,477', 152 holes

Aug '89 Set CIBP @ 10,480'. Perforate 11,342' to 11,554', 48 holes

PERFORATED INTERVAL:

11,3424' to 11,554', 48 holes

PRESENT STATUS:

Shut in. This well has been shut in since March 1991 due to uneconomic production. The last full month the well produced was October, 1990. Production at that time was 291 BOPM and 1092 BWPM.

PROCEDURE:

1. MIRU service unit. ND wellhead. NU and test 5K BOP. Release R-3 packer and POOH with tubing, pump cavity, and packer.
2. PU casing wax knife and TIH cleaning out casing to CIBP @ 11,800'. POOH w/wax knife.
3. Pick up 6-1/8" mill tooth bit on 2-7/8" tubing and TIH. Drill up CIBP @ 11,800'. ~~Chase plug to bit @ 11,800'.~~ POOH with tubing and bit. PU 4-1/8" bit, casing scrapper, and clean out tool on 2-3/8" X 2-7/8" tubing and TIH cleaning out 5" liner to PBSD @ 15,460'. POOH with tubing, bit, and cleanout tool.

4. Rig up wireline company and perforate 13,096' to 15,382' w/3 spf and 120° phasing using 3 1/8" casing guns as per attached procedure. Record changes in fluid level and pressure.
5. PU and RIH with 5" Arrow HD packer on 2 7/8", 8.7# tubing setting packer @ 13,300'.
6. Acidize perforations from 13,308' to 15,488' with 12,000 gallons 15% HCl as per attached procedure.
  - A. Acid to include 10 gal per 1000 scale inhibitor.
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  - C. All fluids to be pumped at 150° F.
  - D. Swab back load until pH > 5.0.
7. Release packer, POOH with packer. PU 7-5/8" Arrowset 1 w/on-off tool and TIH setting packer @ 11,400'.
8. Acidize perforations from 11,477' to 13,290' with 8,000 gallons 15% HCl as per attached procedure.
  - A. Acid to include 10 gal per 1000 scale inhibitor.
  - B. Job to be pumped at maximum rate possible @ 9,000 psig maximum pressure.
  - C. All fluids to be pumped at 150° F.
  - D. Swab back load until pH > 5.0.
9. Release packer, POOH L/D packer. PU 7-5/8" R-3 on 2-7/8" tubing and TIH with packer and pump cavity. Space out pump cavity as before.
10. Return well to production.

**GREATER ALTAMONT FIELD**  
**COASTAL - WARREN OMAN #1-32A4**  
 NE/4 Sec. 32, T1S-R4W  
 Duchesne County, Utah

**PERFORATION SCHEDULE**

**DEPTH REFERENCE: BHC SONIC-GR, Run #2, 3-11-73**

13,096'	13,624'	14,304'	15,000'
	13,632'	14,313'	15,008'
13,114'	13,649'	14,321'	15,018'
13,117'	13,687'	14,331'	15,034'
13,151'	13,698'	14,354'	15,036'
13,160'			15,044'
13,165'	13,728'	14,556'	15,063'
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13,254'			15,124'
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13,487'			15,288'
13,497'	14,102'	14,801'	15,296'
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13,572'	14,210'		15,373'
13,593'	14,245'	14,902'	15,382'
13,598'	14,264'	14,910'	
		14,941'	
		14,992'	

118 total feet  
 91 zones

P.T. Loeffler  
 February 17, 1995

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# WARREN 1-32A4

Sec 32; 1S; 4W

Shut In. Last produced Mar '91  
Oman 2-32A4 holds lease

Average Production:  
BOPD  
BWPD  
MCFD

Downhole Pump:

Surface Equipment:  
J100 direct drive to GR

Comments:  
Dry gas disconnected

Battery equipment needs work

9 5/8" Shoe: 6228'

2 7/8" Tubing

Packer: 11,295 7 5/8

Perfs: 11342-11554' Aug '89  
16 feet, 48 holes

CIBP: 7 5/8" @ 11800'

TOL: 11878'

7 5/8" Shoe: 12190'

Perfs: 14395-15165' mAR '73  
50 Holes  
Perfs: 12859-15488' Sep '73  
78 holes  
Perfs: 11477-15133' Jan '79  
152 holes

5" Shoe: 15509'

04-Sep-94

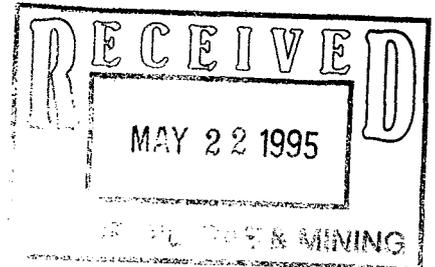
# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

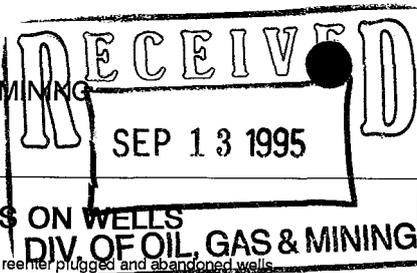
LINMAR PETROLEUM COMPANY

BY:

  
L. M. Rohleder  
Vice President of Managing  
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and  
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)



**SUNDRY NOTICES AND REPORTS ON WELLS**  
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Warren #1-32A4

9. API Well Number:  
43-013-30174

10. Field and Pool, or Wildcat:  
Altamont

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 1799' FNL & 1104' FEL County: Duchesne  
QQ, Sec., T., R., M.: SENE Section 32-T1S-R4W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CO
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

Date of work completion 6/22/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 09/11/95

(This space for State use only)

*tax credit  
11/28/95.*

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

WARREN #1-32A4 (CLEANOUT, PERF & ACIDIZE)  
ALAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 94.896616% COGC/ANR AFE: 10141  
TD: 15,510' PBD: 15,233'  
5" @ 11,879'-15,509'  
PERFS: 11,342'-15,488'  
CWC(M\$): 183.0

PAGE 1

- 5/15/95 Punch out SV.  
MIRU workover rig. CC: \$2,782
- 5/16/95 RIH w/7" csg scraper.  
Delsco WL punched SV. ND WH, NU BOP's. Unable to release pkr. RU  
Delsco WL. RIH to 11,300' - recover SV. Work tbg. release pkr @  
11,293'. POOH w/361 jts 2" tbg, pump cavity & pkr. RIH w/7" csg  
scraper, 6' sub & 170 jts 2" tbg to 5295'. CC: \$7,854
- 5/17/95 RIH w/2" tbg.  
Continue RIH w/7" csg scraper & 2" tbg to 11,800'. POOH w/376 jts  
2" tbg & 7" csg scraper. RIH w/6" OD x 4" ID shoe, 2 - 5" OD  
junk baskets, 6' - 2" sub & 200 jts 2" tbg. CC: \$12,169
- 5/18/95 POOH w/2" tbg & washpipe.  
Continue RIH w/WP & 166 jts 2" tbg to 11,800'. Mill over CIBP @  
11,800'/2 hrs. Push plug to 11,878'. POOH w/250 jts 2" tbg.  
CC: \$15,927
- 5/19/95 RIH w/6" OS.  
POOH w/118 jts 2" tbg. LD 6' sub, 2 junk baskets & WP. RIH w/5"  
OS w/4" grapple, bumper sub, 6' - 2" sub & 379 jts 2" tbg.  
Attempt to latch remainder of CIBP - could not get over fish. POOH  
w/379 jts 2" tbg, bumper sub & OS. Did not have fish. CC: \$21,170
- 5/20/95 RIH w/CO tool.  
RIH w/6" OD overshot w/4" grapple, 2 junk baskets, bumper sub, 6' -  
2" sub & 378 jts 2" tbg. Mill on remainder of CIBP @ 11,878'.  
Worked OS over fish & worked free. POH w/378 jts 2". LD 6' - 2"  
sub, bumper sub, 2 junk baskets, overshot & CIBP. CC: \$26,567
- 5/21/95 SD for Sunday.
- 5/22/95 CO 5" liner.  
RIH w/4" mill, 8' - 2" sub, 40 jts 2", safety jt, bailer, 4' - 2"  
sub, 71 jts 2" & 264 jts 2" tbg. Tag @ 15,196'. LD 9 jts 2" tbg.  
CC: \$29,982
- 5/23/95 POOH w/2" tbg.  
RIH w/8 jts 2" tbg, tag @ 15,196'. Mill to 15,222' - mill plugged.  
POOH w/300 jts 2" tbg. CC: \$35,099
- 5/24/95 RIH w/washpipe.  
POOH w/67 jts 2", 71 jts 2" tbg, bailer, safety jt, 40 jts 2", 8'  
sub & mill. Mill worn on outside edges & plugged w/metal junk. Rec  
60' of fill (scale & frac balls) in tbg. RU Cutters. RIH w/4" OD  
impression block to 15,222'. POOH - no impression on block. Prep to  
run 4" OD washpipe. CC: \$40,907
- 5/25/95 RIH w/4" shoe.  
RIH w/4" OD x 3-3/16" ID washover shoe, 4" WP, 2 - 3-7/16" junk  
baskets, bumper sub, jars, 4' - 2" sub, 111 jts 2" & 369 jts 2"  
tbg. Tag @ 15,222'. Wash over junk from 15,222' - 15,226' (4')/4  
hrs - getting high torque. POOH w/108 jts 2" tbg to 11,849'.  
CC: \$46,842

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

WARREN #1-32A4 (CLEANOUT, PERF & ACIDIZE)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UT  
 WI: 94.896616% COGC/ANR AFE: 10141

PAGE 2

5/26/95 Evaluating well potential & fishing options.  
 RIH w/108 jts 2", tag @ 15,224'. CO 2' fill from 15,224'-15,226'/2 hrs. Mill 1' to 15,227'/1½ hrs - mill worn. POH w/371 jts 2" & 1 1/2". LD 4' - 2" sub, jars, bumper sub, 2 junk baskets, WP & wash over shoe. Found shoe completely worn, split & turned in. Evidence of loose junk still in hole. Both junk baskets full of junk metal - no WL. The 5' of fish washed over appears to have OD smaller than shoe ID of 3-3/16". CC: \$51,980

5/27-29/95 SD for weekend & holiday.

5/30/95 Evaluating well potential & fishing options.  
 CC: \$53,696

5/31/95 Prep to perforate.  
 Finish evaluating fishing options & remaining well potential. LD 112 jts 2". CC: \$55,857

6/1/95 RIH w/5" pkr & 3½" workstring.  
 RU Cutters WL. Tag TOF @ 15,233'. Perf @ 13,096'-15,219' (315 holes) w/3" guns, 3 SPF, 120° phasing, FL rose from 7250' to 7150' after perf'g.

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>FL</u>	<u>PSI</u>
1	15,219'-14,902'	21	63	7250'	0
2	14,888'-14,560'	21	63	7250'	0
3	14,556'-13,851'	21	63	7200'	0
4	13,832'-13,487'	21	63	7150'	0
5	13,477'-13,096'	<u>21</u>	<u>63</u>	7150'	0
Total		105	315		

RD Cutters WL. RIH w/5" HD pkr on 2" PH6 & 3½" P-110 workstring to 5400'. CC: \$80,888

6/2/95 Prep to acidize.  
 Continue RIH w/286 jts 3½" tbg & pkr. CC: \$88,308

6/3/95 Swab testing, prepare to release packer.  
 Set pkr @ 13,300' w/30,000# compression. RU Dowell. Acidize perfs @ 13,308'-15,488' w/12,000 gal 15% HCl, BAF, rock salt & 600 - 1.1 SG ball sealers. MTP 9050#, ATP 8000#, MTR 27 BPM, ATR 20 BPM. ISIP 0#, 600 BLTR. RD Dowell, RU swab. Made 14 swab runs. Rec 84 BF, tr oil, FFL 6500', pH 7. CC: \$123,452

6/4/95 Swabbing.  
 Made 20 swab runs. Rec 124 BF, tr oil, IFL 7600', FFL 7300', pH 7. CC: \$127,833

6/5/95 RIH w/7" pkr on 3½" tbg.  
 RU swab. Made 1 run. Rec 6 BF, FL @ 7300', pH 7, oil cut 5%. RD swab. Rls 5" pkr & LD 128 jts 3½" P-110 tbg. POOH w/210 jts 3½" tbg. LD 35 jts 2" PH-6, No-Go, 50 jts 2" PH-6 & 5" HD pkr. CC: \$132,685

6/6/95 Prep to acidize.  
 PU Mtn States 7" HD pkr. RIH w/363 jts 3½" P-110 tbg to 11,416'. CC: \$137,868

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

WARREN #1-32A4 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 94.896616% COGC/ANR AFE: 10141

PAGE 3

6/7/95 LD 3½" tbg.  
Set 7½" pkr @ 11,408' w/30,000# compression. RU Dowell. Acidize perfs @ 11,477'-13,290' w/8000 gal 15% HCl w/additives, BAF, rock salt & 240 - 1.1 gravity ball sealers. MTP 9297#, ATP 8200#, MTR 42 BPM, ATR 26 BPM. ISIP 1450#, 5 min SIP 0#. Good diversion, 454 BLTR. RD Dowell, RU swab. Made 19 runs, IFL 5700', FFL 3300', pH 5, 90% oil cut (very waxy, gassy). Rec 133 BF (49 BO, 84 BLW)/9 hrs, 8 BPH. RD swab. Release 7½" pkr. CC: \$167,524

6/8/95 LD 3½" tbg.  
LD 204 jts 3½" P-110 tbg to 5000'. RU Atlas WL & ran Prism log from 15,222' to 11,200'. POOH. RD Atlas. CC: \$181,387

6/9/95 Prep to place on pump.  
Finish LD 159 jts 3½" P-110 workstring & pkr. PU 7½" R-3 pkr, Model "F" single string cavity, 6' 2½" sub. RU 4-Star. Hydrotest tbg to 8500# while RIH w/332 jts 2½" (1-jt crimped). CC: \$188,488

6/10/95 RD rig.  
Continue RIH hydrotesting 29 jts 2½". RD 4-Star. ND BOP's. Set pkr @ 11,296' w/17,000# compression. Land tbg. RU Delsco. RIH w/SV to pump cavity. POOH. RD Delsco. Est circ, circ hole clean. PT tbg to 2000#. CC: \$194,121

6/11/95 Place well on pump.  
RD rig, clean location. Prep to move out. CC: \$194,643

6/12/95 Pmpd 46 BO, 222 BW, 10 MCF, PP 2600#, 17 hrs. ✓

6/13/95 Pmpd 6 BO, 267 BW, 11 MCF, PP 2600#. Transfer 70 BW off oil tank.

6/14/95 Pmpd 54 BO, 257 BW, 6 MCF, PP 2600#.

6/15/95 Pmpd 11 BO, 250 BW, 5 MCF, PP 2600#.

6/16/95 Pmpd 16 BO, 168 BW, 5 MCF.

6/17/95 Pmpd 27 BO, 186 BW, 6 MCF.

6/18/95 Pmpd 35 BO, 240 BW, 9 MCF, PP 2600#, 24 SPM. Will increase SPM.

6/19/95 Pmpd 25 BO, 208 BW, 6 MCF, 19 hrs. Down 5 hrs - boiler repairs.

6/20/95 Pmpd 5 BO, 272 BW, 6 MCF, 27 SPM @ 2850#, 23 hrs.

6/21/95 Pmpd 14 BO, 251 BW, 4 MCF, 25 SPM @ 2850#.

6/22/95 Pmpd 24 BO, 325 BW, 3 MCF, 24 SPM @ 3000#.

Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

FORM 9

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
**Fee**

6. If Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**N/A**

8. Well Name and Number:  
**Warren #1-32A4**

9. API Well Number:  
**43-013-30174**

10. Field and Pool, or Wildcat:  
**Altamont**

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator:  
**Coastal Oil & Gas Corporation**

3. Address and Telephone Number:  
**P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476**

4. Location of Well  
Footages: **1799' FNL & 1104' FEL** County: **Duchesne**  
QQ, Sec., T., R., M.: **SENE Section 32-T1S-R4W** State: **Utah**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_ Upon Approval \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 02/07/97

(This space for State use only)

Approval: [Signature] - 2/10/97.  
verbal issued, 2/7/97 ✓

**WARREN OMAN #1-32A4**  
**Section 32 T1S R4W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. Reverse pump out of hole. Pull SV. NDWH. Rlse R-3 pkr set @ 11,304'. NUBOP. POOH w/pkr.
2. MIRU Wireline Co. RIH and set CIBP @ 11,300'. Perforate the following interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

10,097-11,255' 79' 237 holes ✓

Tie into Schlumberger Sonic log dated 11-23-73 for depth control.  
Record all fluid levels and pressures.

3. RIH w/retr pkr on 2-7/8" tbg. Hydrotest tbg GIH to 8500 psi. Set pkr @ 10,050' PT csg to 500 psi. Swab test if time allows.
4. MIRU Dowell to acidize interval from 10,097-11,255' w/7200 gals of 15% HCL per attached treatment schedule. MTP 8500 psi. Swab back load and test.
5. Rlse pkr, POOH
6. RIH w/R-3 pkr, pump cavity on 2-7/8" tbg. Set pkr @ 10,000'. Drop SV. Drop pump. Return well to production.

**GREATER ALTAMONT FIELD  
OMAN #1-32A4  
Section 32, T1S - R4W  
Duchesne County, Utah**

Lower Green River Perforation Schedule

Schlumberger Sonic Run #1 (1/23/73)		
10,097	10,522	10,830
10,099	10,524	10,837
10,116	10,529	10,840
10,124	10,533	10,846
10,128	10,535	10,853
10,130	10,549	10,912
10,139	10,610	10,914
10,140	10,616	10,940
10,153	10,624	11,056
10,181	10,631	11,070
10,242	10,642	11,080
10,246	10,649	11,083
10,258	10,652	11,086
10,261	10,659	11,114
10,263	10,672	11,122
10,278	10,676	11,128
10,295	10,679	11,159
10,297	10,682	11,176
10,324	10,688	11,184
10,380	10,692	11,188
10,384	10,756	11,196
10,386	10,760	11,202
10,413	10,780	11,227
10,415	10,786	11,244
10,509	10,789	11,247
10,516	10,826	11,255
10,520		

**79 ZONES**

Courtright

10/25/96

A4-32P1.WK4

Well Name: W. Oman #1-32A4

Date: 10/31/96

Fluid Description	Stage #	3% KCl (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,100		
Acid	2		7,200	360
Flush	3	3,200		
<b>Totals</b>	(gals):	5,300	7,200	360, 1.1 S.G.
	(bbls):	126	171	

-----  
Perforations from 10,097' - 11,255'

-----  
Packer set @ 10,050'

-----  
Treatment down 2 7/8" tubing @ 8,500 psi MTP

Service Co. Western Oil

Warren Oman 1-32A4

#29 Greg Todd  
AFE 194,643

City Duchesne State Ut

Date June 12, 1995

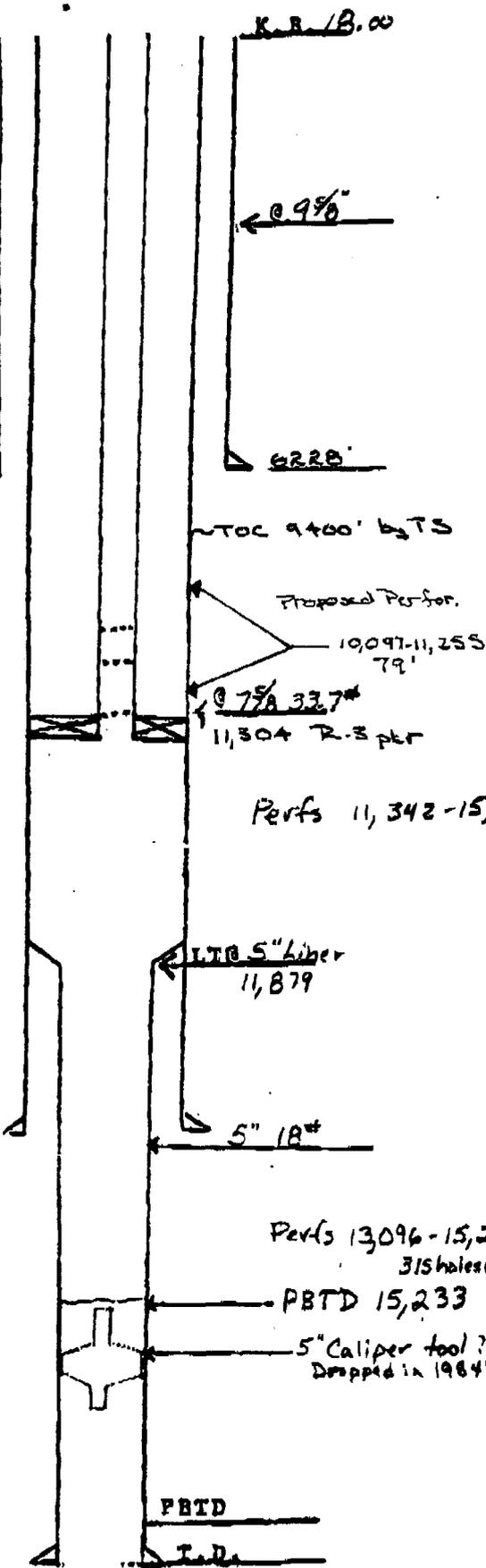
Foreman Jim Foreman

**CSG DATA**

SIZE	WT.	GRADE	FROM	TO
9 3/8"	40#	K-55	0	6,228
7 7/8"	33.7#	N-80 5-95	0	12,190
5"	18#	R-110	11,879	15,509

**BRIEF COMPLETION SUMMARY**

MTRU POOH w/ R-3 pkr. RTH w/ 7 7/8 stringer. POOH.  
 RTH wash over CTBP @ 11,800' Push to 5" liner POOH.  
 RTH fish partial CTBP. PU. RTH w/ baler. Clean out  
 to 15,230' Hard Drilling. POOH. Find out in 1984 5" caliper  
 tool was dropped. Run impress block - no sign. RTH w/  
 washover shoe make 4" POOH. Decide to leave fish in hole.  
 Perf 13,096-15,219 RTH set pkr @ 13,300 acidize perfs  
 13,308-15,488 w/ 12,000 gal 15% HCL POOH. RTH set pkr @  
 11,408' Acidize perfs 11,477-13,290 w/ 8,000 gal 15% HCL  
 Run Prism log 15,222-11,200' POOH Run production.



**FINAL STATUS K.R.**

	184
① 361. its 2 7/8 Bnd N-80	11,268.3
② 6' 2 7/8 sub N-80 Bnd	6.0
③ National Model E	
Single String Cavity	10.4
④ 7 7/8 Model R-3 pkr	8.0
Compression pkr movement	- 6.0
Top of pkr @ 11,296'	
w/ 17,000# comp.	
FOT @	11,304

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

*forward to Mr. Hebertson w/State  
on 2/17/97*

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: Fee
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: N/A
8. Well Name and Number: Warren #1-32A4
9. API Well Number: 43-013-30174
10. Field and Pool, or Wildcat: Altamont

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 1799' FNL & 1104' FEL  
County: Duchesne  
QQ, Sec., T., R., M.: SENE Section 32-T1S-R4W  
State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input checked="" type="checkbox"/> Convert to Injection      | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____                          |   |

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
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| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_ Upon Approval \_\_\_\_\_

Date of work completion \_\_\_\_\_  
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Please see the attached workover procedure for work to be performed in the subject well.

13. Name & Signature: *Sheila Bremer* Title Environmental & Safety Analyst Date 02/07/97

(This space for State use only)

*Sheila Bremer*  
*2/20/97*

**WARREN OMAN #1-32A4**  
**Section 32 T1S R4W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. Reverse pump out of hole. Pull SV. NDWH. Rlse R-3 pkr set @ 11,304'. NUBOP. POOH w/pkr.
2. MIRU Wireline Co. RIH and set CIBP @ 11,300'. Perforate the following interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

**10,097-11,255' 79' 237 holes**

Tie into Schlumberger Sonic log dated 11-23-73 for depth control.  
Record all fluid levels and pressures.

3. RIH w/retr pkr on 2-7/8" tbg. Hydrotest tbg GIH to 8500 psi. Set pkr @ 10,050' PT csg to 500 psi. Swab test if time allows.
4. MIRU Dowell to acidize interval from 10,097-11,255' w/7200 gals of 15% HCL per attached treatment schedule. MTP 8500 psi. Swab back load and test.
5. Rlse pkr, POOH
6. RIH w/R-3 pkr, pump cavity on 2-7/8" tbg. Set pkr @ 10,000'. Drop SV. Drop pump. Return well to production.

**GREATER ALTAMONT FIELD**  
**OMAN #1-32A4**  
**Section 32, T1S - R4W**  
**Duchesne County, Utah**

Lower Green River Perforation Schedule

Schlumberger Sonic Run #1 (1/23/73)		
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10,384	10,756	11,196
10,386	10,760	11,202
10,413	10,780	11,227
10,415	10,786	11,244
10,509	10,789	11,247
10,516	10,826	11,255
10,520		

**79 ZONES**

Courtright

10/25/96

Well Name: W. Oman #1-32A4

Date: 10/31/96

Fluid Description	Stage #	3% KCl (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,100		
Acid	2		7,200	360
Flush	3	3,200		
<b>Totals</b>	(gals):	5,300	7,200	360, 1.1 S.G.
	(bbls):	126	171	

-----  
Perforations from 10,097' - 11,255'

-----  
Packer set @ 10,050'

-----  
Treatment down 2 7/8" tubing @ 8,500 psi MTP

Service Co. Western Oil  
 #29 Greg Todd  
 AFE 194,643

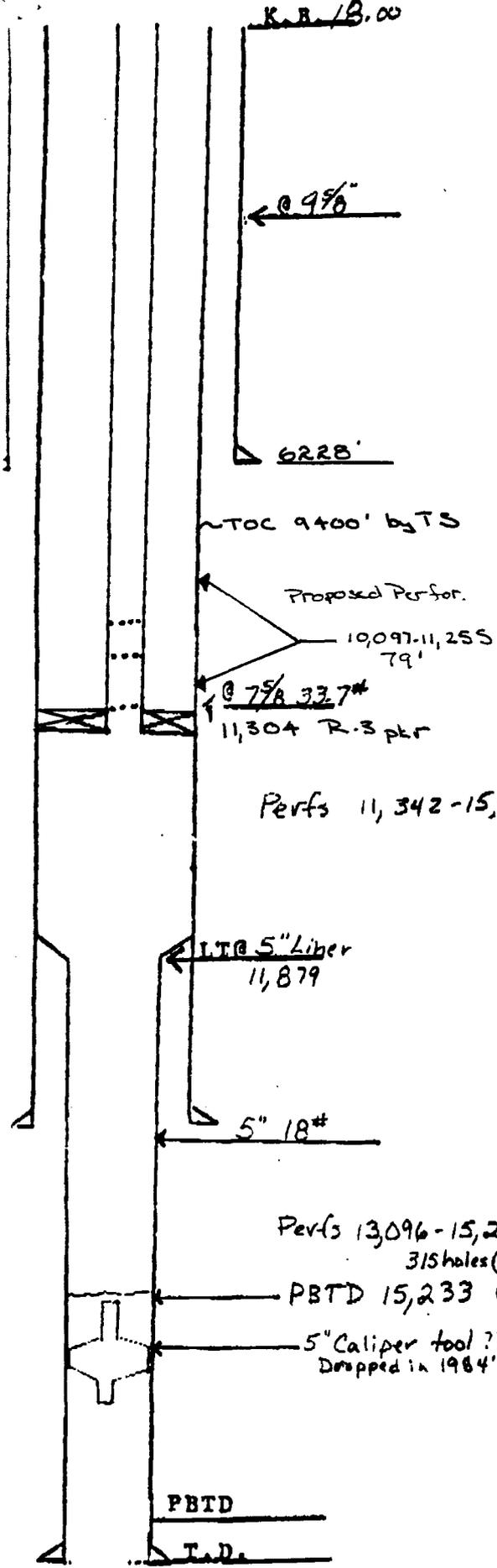
Well Warren Oman 1-32A4  
 Cnty Duchesne State UT  
 Date June 12, 1995  
 Foreman Jim Foreman

**CSG DATA**

SIZE	WT.	GRADE	FROM	TO
9 5/8"	40#	R-55	0	6,228
7 7/8"	33.7#	N-80 5-95	0	12,190
5"	18#	R-110	11,879	15,509

**BREIF COMPLETION SUMMARY**

MIRU POOH w/ R-3 pkr. RTH w/ 7 7/8 scraper - " POOH.  
 RTH wash over CTBP @ 11,400' Ash to 5" liner POOH  
 RTH fish partial CTBP. RTH. RTH w/ baler. Clean out  
 to 15,230' Hard drilling. POOH. Find out in 1984 5" caliper  
 tool was dropped. Run impress block - no sign. RTH w/  
 washover shoe make 4' POOH. Decide to leave fish in hole.  
 Perf 13,096 - 15,219 RTH Set pkr @ 13,300 acidize perfs  
 13,308 - 15,488 w/ 12,000 gal 15% HCL POOH. RTH Set pkr @  
 11,408' Acidize perfs 11,477 - 13,290 w/ 8,000 gal 15% HCL  
 Run Prism log 15,222 - 11,200' POOH Run production.



**FINAL STATUS K.R.**

	18-0
① 361 its 2 7/8 Brd N-80	11,268.3
② 6' 2 7/8 sub N-80 Brd	6.00
③ National Model F	
Single String Cavity	10.4
④ 7 7/8 Model R-3 pkr	8.00
compression pkr movement	- 6.00
Top of pkr @ 11,296'	
w/ 17,000# comp.	
FOI @	11,304 B

Perfs 13,096 - 15,219  
 31 Shales (new 6/1/95)  
 PBTD 15,233 (wireline)  
 5" Caliper tool ???  
 Dropped in 1984'

PBTD  
 T.D.

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Warren #1-32A4
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-30174
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 1799' FNL & 1104' FEL County: Duchesne QQ, Sec., T., R., M.: SENE Section 32-T1S-R4W State: Utah	

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                            | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection                 | <input type="checkbox"/> Vent or Flare        |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____                          |   |

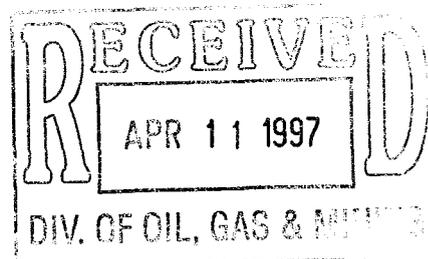
Date of work completion 3/5/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 04/10/97

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

WARREN-OMAN #1-32A4 (PERF & ACIDIZE LGR)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100.0% AFE: 26915  
TD: 15,510' PBD: 11,300'  
PERFS: 10,097'-11,255'  
5" @ 15,509'-11,878'  
CWC(MS): 69.7

- 2/11/97 **POOH w/2 7/8" tbg.**  
MIRU. ND WH, NU BOP. Rel pkr @ 11,304', flush w/60 BW. POOH w/2 7/8" tbg to 3500'.  
CC: \$3911.
- 2/12/97 **Perf GR.**  
POOH w/2 7/8" tbg, cavity & R-3 pkr. RU Cutters WLS, PU & RIH w/7 5/8" CIBP & set @ 11,300'.  
POOH. RD WLS. CC: \$6188.
- 2/13/97 **RIH w/2 7/8" tbg testing to 8500#.**  
RU WL, perf GR from 10,097'-11,255' w/4" guns, 3 SPF, 120° phasing:  
Run #1: 11,255'-10,912', 21 ft, 63 holes, FL 7050', 0 psi  
Run #2: 10,853'-10,642', 21 ft, 63 holes, FL 5500', 0 psi  
Run #3: 10,631'-10,295', 21 ft, 63 holes, FL 5100', 0 psi  
Run #4: 10,278'-10,097', 16 ft, 48 holes, FL 4950', 0 psi.  
RD WL, RU hyd truck. PU & RIH w/7 5/8" HD pkr & 2 7/8" tbg testing to 8500#, EOT @ 8500'.  
CC: \$25,963.
- 2/14/97 **Swab.**  
SITP 50#, bled off. RIH w/2 7/8" tbg hydrotesting to 8500#. Set 7 5/8" pkr @ 10,021', fill csg w/130 bbls treated prod water, test to 500#, ok. RU & swab. Could not get down w/swab. Pump down tbg w/45 bbls treated prod water. Try to swab, could not. Pump 105 bbls down tbg - hot. RU & swab, IFL 1500', FFL 4400', rec 43 BO, 43 BW, PH 7.0.  
CC: \$30,869.
- 2/15/97 **WO Dowell.**  
800# on tbg, bled off. Swab, IFL 2000', FFL 5100'. Rec 77 BO, 60 BW, 30% oil cut, swab 5 1/2 hrs, PH 7.0. SD, prep to acidize 2/17.  
CC: \$33,184.
- 2/16/97 SD.
- 2/17/97 **Ck press & swab.**  
RU Dowell & acidize GR perfs from 10,097'-11,255' w/7200 gals 15% HCL w/additives & 360 BS's. MTP 8500#, ATP 8200#, Min R - 11, MTR - 22, ATR - 18 BPM, ISIP 2518#, 5 min 1644#, 19 min 1580#, 15 min 1484#, tfl load 351 bbls, diversion good. RD Dowell, flwd back 50 BW. RU, swab 4 1/2 hrs, 17 runs, rec 97 BW, 47 BO, 50% oil cut, IFL sfc, FFL 2500', EPH 35 bbls, PH 4.0, 154 BLTR. Had to make 4 runs w/ball catcher, retr 167 BS's.  
CC: \$54,744.
- 2/18/97 **RIH w/2 7/8" tbg hyd testing.**  
SITP 300#, bled off. Swab 1 hr, made 4 runs, rec 16 BO, 16 BW, 50% oil cut, PH 5.0, IFL 600', FFL 2000', 138 BLTR. Rel pkr @ 10,021', flush w/40 bbls TGRW. POOH w/2 7/8" tbg & 7 5/8" HD pkr. PU & RIH w/7 5/8" R-3 pkr, single string cavity & 2 7/8" tbg hyd testing to 8500#, EOT @ 2500'.  
CC\$64,973.
- 2/19/97 **On production.**  
RIH w/2 7/8" tbg hydrotesting to 8500#. Set 7 5/8" R-3 pkr @ 10,032', SN @ 10,104'. ND BOP, NU WH, flush w/60 bbls TGRW. RU Delsco WLS, RIH w/SV, seat @ 10,014'. POOH RD WLS, test to 1000#-ok. RD  
CC: \$70,660.
- 2/20/97 Pmpd 132 BO, 207 BW, 0 MCF.
- 2/21/97 Pmpd 190 BO, 114 BW, 75 MCF, 26 SPM.
- 2/22/97 Pmpd 200 BO, 0 BW, 83 MCF, 24 SPM.
- 2/23/97 Pmpd 235 BO, 190 BW, 78 MCF, 24 SPM.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

WARREN-OMAN #1-32A4 (PERF & ACIDIZE LGR)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100.0%      AFE: 26915

2/24/97      Pmpd 147 BO, 108 BW, 54 MCF, 24 SPM.  
2/25/97      Pmpd 33 BO, 142 BW, 44 MCF. Down 7 hrs - pump failure.  
2/26/97      Down 24 hrs for pump failure.  
2/27/97      Pmpd 59 BO, 159 BW, 24 MCF, 22 hrs.  
2/28/97      Pmpd  
3/1/97      Pmpd 49 BO, 122 BW, 17 MCF, 24 SPM, dn 13 hrs - pump change.  
3/2/97      Pmpd 49 BO, 31 BW, 17 MCF, dn 16 hrs - pump locked up.  
3/3/97      Changing pump, dn 24 hrs.  
3/4/97      Pmpd 74 BO, 88 BW, 16 MCF, 16 hrs, dn 8 hrs - replace pump.  
3/5/97      Pmpd 103 BO, 139 BW, 34 MCF.  
             **Prior production:** Well shut it.  
             **Final report.**

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
<del>XXXXXXXXXX</del>	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

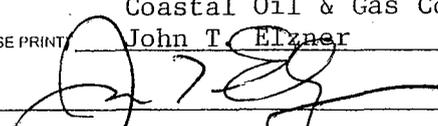
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

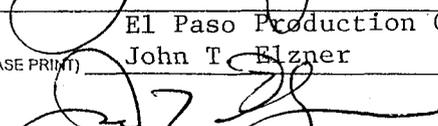
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

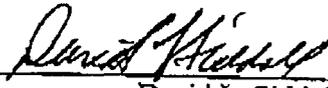
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

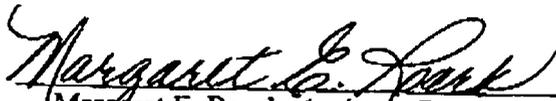
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>		8. WELL NAME and NUMBER: <b>WARREN 1-32A4</b>
3. ADDRESS OF OPERATOR: <b>1099 18TH ST, STE 1900</b> CITY <b>DENVER</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>4301330174</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1799' FNL, 1104' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 32 1S 4W</b>		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE SEE THE ATTACHED PROCEDURE.**

COPY SENT TO OPERATOR  
Date: 9/18/07  
Initials: CAO

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>6/20/2007</u>

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE 9/14/07  
BY: D. Stivers  
(See Instructions on Reverse Side)  
*\* See Conditions of Approval (Attached )*

**RECEIVED**  
**JUN 25 2007**  
DIV. OF OIL, GAS & MINING

(5/2000)



## PLUG AND ABANDONMENT PROGNOSIS

WARREN (OMAN) 1-32A4

API #: 4301330174  
SEC 32-T1S-R4W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 6,500' KB 6,518'  
FORMATION TOPS: GREEN RIVER TN1 7,683', TGR3 @ 10,095'; WASATCH @ 11,482'  
BHT 185 DEG F @ 12,202'  
TOTAL DEPTH: 15,512'  
PBSD: 15,497', FILL TO 15,277 6/95  
HOLE/CASING SIZES:

17-1/2" hole	13 3/8" 48# H-40 @ 320' w/ 425 SXS cement
12-1/4" hole	9-5/8" 40# K-55 @ 6,228' with 900 SXS cement
8-3/4" hole	7" 26# YS-95 @ 12,190' with 650 SXS cement
	TOC @ 9,400' 1/73
6" hole	5" 18# P-110 15,509'
	5" 18# P-110 TOL @ 11,878'

PERFS: 2/97 10,097-11,255'

### PACKERS & PLUGS:

2/97 CIBP @ 11,300'

WELL HAS BEEN REPORTED AS SHUT IN SINCE 9/1997

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

### ABANDONMENT PROGNOSIS:

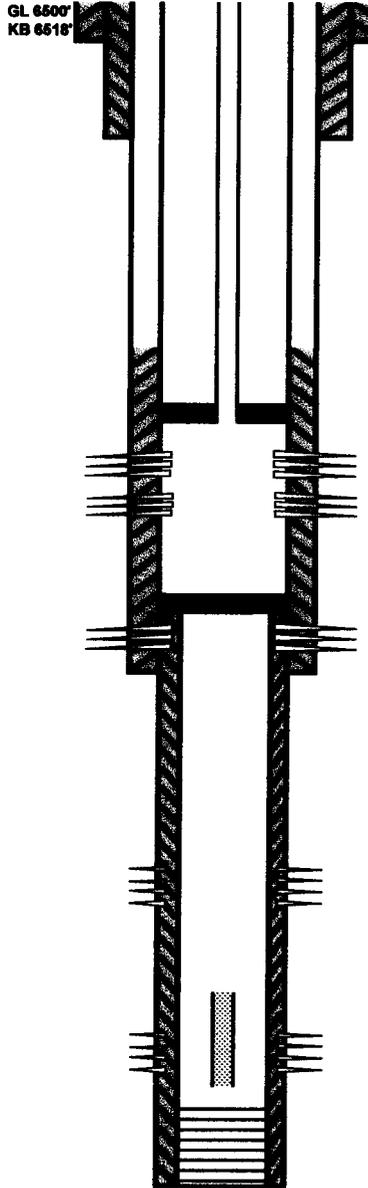
1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. Release Model R-3 PKR @ 9992' and TOO H w/ 2 7/8" TBG. PU 7 5/8" scraper and TIH to 10,050+'. TOO H.
4. TIH w/ 7 5/8" CICR to 10,050'. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug 9,450-9,350' w/25 SX Class G cement (2% CC optional). WOC and tag.
6. Plug #3. Spot 100' stabilizer plug 7,000-6,900' w/ 25 SX Class G cement (2% CC optional). WOC and tag.
7. Free point 7 5/8" casing @ 6,275' and lay down. TIH w/ TBG to 50' inside 7 5/8" stub.
8. Plug #4, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug. TOO H.
9. Plug #5, spot 100' stabilizer plug from 3,300-3,200' w/ 40 sx class G (2%CC optional) cement. WOC and tag plug. TOO H.
10. Plug #6. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SX on top.
11. Plug #7, TIH to 100' and spot 40 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
13. Restore location.

WELL NAME: WARREN OMAN 1-32A4

WELL AS IS

SEC 32, T1S, R4W



CONDUCTOR	13 3/8"	48#	H40	320'	425 SX
SURFACE	9 5/8"	40#	K-55	6228'	900 SX
GRTN1 7683'					
TOC @ 9400'	1/73				
MODEL R-3	9992'	2/97			
TGR3 10095'					
PERFS	10097'-11255'	Feb-97			
7 5/8" CIBP	11300'	2/97			
WASATCH @ 11482'					
TOL	5"	18#	P110	11678'	
INTERMEDIATE	7 5/8"	33.7#	N-80, S-95	12190'	650 SX
PERFS	12859'-14287'	9/73			
PERFS	14394'-16165'	3/73			
FISH 5" CALIPER TOOL	TOF @ 15233'	7/84			
PBTD-FILL	15227'	6/95			
PBTD	15497'				
LINER	5"	18#	P110	15509'	
TD	15510'				

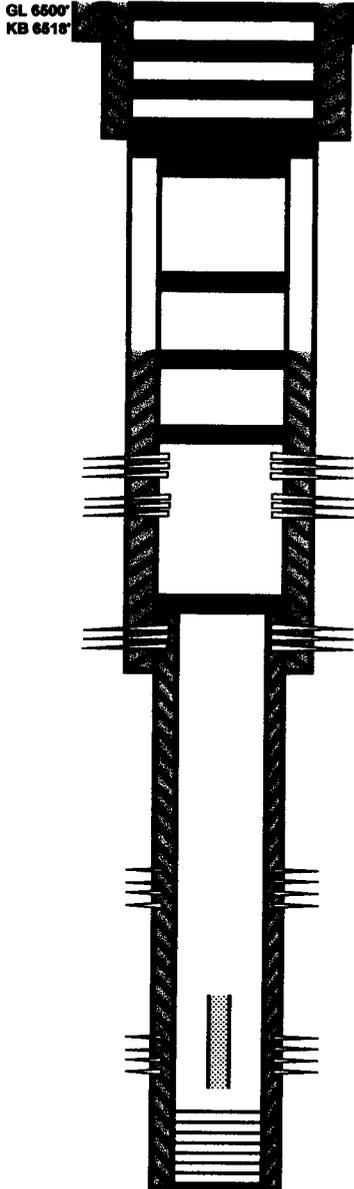
HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	13 3/8"	48#	320'
8.75"	9 5/8"	40#	6228'
TOL	7 5/8"	33.7#	N-80, S-95
6"	5"	18#	P110
6"	5"	18#	P110

PERFORATIONS		
PERFS	14394'-16165'	3/73
PERFS	12859'-14287'	9/73
PERFS	11433'-16133'	1/79
CIBP	11800' 8/89	REMOVED
PERFS	11342'-11554'	8/89
PERFS	13096'-15219'	6/95
CIBP	11300'	2/97
PERFS	10097'-11255'	2/97
OPEN PERFS	10097'-11255'	2/97

NOTE: NOT TO SCALE

TBG DETAIL

2 7/8" W/ MODEL R-3 PKR @ 9992' 5/97



PLUG #7 100'-SURFACE W/ 40 SX CLASS G  
CONDUCTOR 13 3/8" 48# H40 320' 426 SX

PLUG #6 CICR @ 1000' W/ 10 SX CLASS G

PLUG #5 3300'-3200' W/ 40 SX CLASS G

SURFACE 9 5/8" 40# K-55 6228' 900 SX

PLUG #4 6325'-6176' W/ 50 SX CLASS G

PLUG #3 7000'-6900' W/ 25 SX CLASS G  
GRTN1 7683'

TOC @ 9400' 1/73  
PLUG #2 9450'-9350' W/ 25 SX CLASS G

PLUG #1 CICR @ 10050' W/ 50' W/ 40 SX CLASS G INTO & 10 SX ON TOP  
TGR3 10095'  
PERFS 10097'-11255' Feb-97

7 5/8" CIBP 11300' 2/97

WASATCH @ 11482'

TOL 5" 18# P110 11878'

INTERMEDIATE 7 5/8" 33.7# N-80, S-95 12190' 650 SX

PERFS 12869'-14287' 9/73

PERFS 14394'-15165' 3/73

FISH 5" CALIPER TOOL TOF @ 15233' 7/84

PBTD-FILL 15227' 6/95

PBTD 15497'

LINER 5" 18# P110 15509'

TD 15510'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	13 3/8"	48#	H40 320'
8.75"	9 5/8"	40#	K-55 6228'
TOL	7 5/8"	33.7#	N-80, S-95 12190'
6"	5"	18#	P110 11878'
	6"	18#	P110 15509'

PERFORATIONS		
PERFS	14394'-15165'	3/73
PERFS	12869'-14287'	9/73
PERFS	11433'-15133'	1/79
CIBP	11800' 8/89	REMOVED 5/95
PERFS	11342'-11554'	8/89
PERFS	13096'-15219'	6/95
CIBP	11300'	2/97
PERFS	10097'-11255'	2/97
OPEN PERFS	10097'-11255'	2/97

NOTE: NOT TO SCALE

TBG DETAIL

2 7/8" W/ MODEL R-3 PKR @ 9992' 5/97



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: Warren 1-32A4  
API Number: 43-013-30174  
Operator: El Paso E&P Company, L.P.  
Reference Document: Original Sundry Notice dated June 20, 2007,  
received by DOGM on June 25, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #5 (Step # 9):** The plug shall be moved 600' deeper and balanced across the BMSGW from 3900' to 3800'.
3. **Add Plug #6a:** 40 sx shall be balanced from 370' to 270' to isolate the surface shoe.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

September 14, 2007

Date

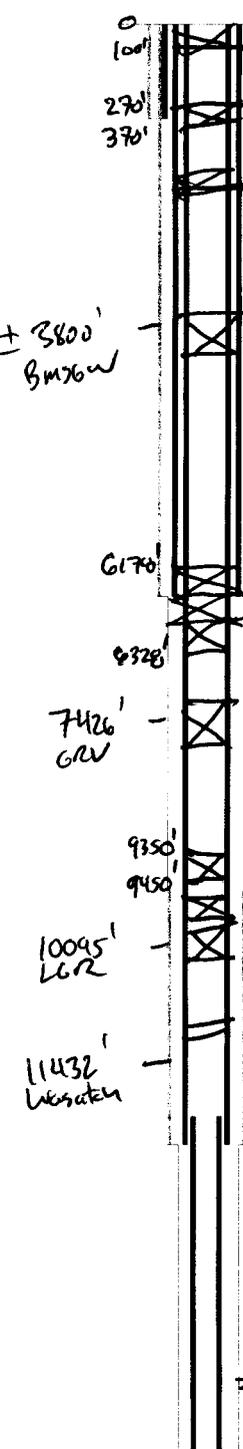
# Wellbore Diagram

**API Well No:** 43-013-30174-00-00 **Permit No:**  
**Company Name:** EL PASO E&P COMPANY, LP  
**Location:** Sec: 32 T: 1S R: 4W Spot: SENE  
**Coordinates:** X: 554842 Y: 4467073  
**Field Name:** ALTAMONT  
**County Name:** DUCHESNE

**Well Name/No:** WARREN 1-32A4

**String Information**

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/F)
HOL1	320	17.5			
SURF	320	13.325	48	320	
HOL2	6228	12.25			
I1	6228	9.625	40	6228	2349
HOL3	12190	8.75			
I2	12190	7.625	33.7	12190	4.006
HOL4	15509	6.5			
L1	15509	5	18	3631	10.028
					35186
					1.663



**Plug #7 (Step #11)**  
 $100' = 405' \times \checkmark$  o.k.  
 Cement from 320 ft. to surface  
 Hole: 17.5 in. @ 320 ft. **\*Add Plug #6**  
 Cement from 6228 ft. to surface **Fr 370'-270'**  
 Surface: 13.325 in. @ 320 ft. **100' = 405' x**  
**Plug #6 (Step #10)**  
 $(105' \times 1.15) \times (2349) = 27'$   
**Plug #5 (Step #9) (\*Move 600' deeper)**  
 $(405' \times 1.15) \times (2349) = 108' \checkmark$  o.k.  
 Hole: 12.25 in. @ 6228 ft.  
 Cement from 12190 ft. to 9400 ft. **Plug #4 (Step #8)**  
 Intermediate: 9.625 in. @ 6228 ft.  
 $20' \times 1.15 \times (4.006) = 115'$   
 $20' \times 1.15 \times (1.003) = 265'$   
 $95' \times 1.15 \times (1.003) = 115'$   
**Plug #3 (Step #6) \*Move to 750' to 740'**  
 $255' \times 1.15 = 115'$   
**Plug #2 (Step #5)**  
 $(255' \times 1.15) \times (4.006) = 115'$   
**Plug #1 (Step #4)**  
 Below  $(405' \times 1.15) \times (4.006) = 184'$   
 BOC =  $\pm 10234'$   
 Above  $(105' \times 1.15) \times (4.006) = 46' \checkmark$  o.k.  
 No Injection  
 $(305' \times 1.15) \times (4.006) = 138' \checkmark$   
 Hole: 8.75 in. @ 12190 ft.  
 Liner from 15509 ft. to 11878 ft.  
 Intermediate: 7.625 in. @ 12190 ft.  
 Hole: 6.5 in. @ 15509 ft.  
 Hole: Unknown

**Cement Information**

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	6228	0	PC	600
I2	6228	0	G	300
I2	12190	9400	HC	450
I2	12190	9400	G	200
L1	15509	11878	PC	75
L1	15509	11878	G	1282
SURF	320	0	G	425

**Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10097	11255			
11342	15219			

**Formation Information**

Formation	Depth
GRRV	7426
GRRVL	10095
WSTC	11432
BMSCW	$\pm 3900'$

**TD:** 15510 **TVD:** **PBTD:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

**APPROVED** 7/19/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
JUL 05 2006  
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM: (Old Operator):</b> N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO: ( New Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
		7. UNIT or CA AGREEMENT NAME: <b>N/A</b>
1. TYPE OF WELL <b>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</b>		8. WELL NAME and NUMBER: <b>WARREN 1-32A4</b>
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>		9. API NUMBER: <b>4301330174</b>
3. ADDRESS OF OPERATOR: <b>1099 18TH ST, STE 1900</b> CITY <b>DENVER</b> STATE <b>CO</b> ZIP <b>80202</b>		PHONE NUMBER: <b>(303) 291-6400</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1799' FNL, 1104' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SENE 32 1S 4W</b>		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>10/5/2007</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

PLUG #1: SET 7-5/8" CICR @ 10050'. PUMP 40 CLASS G CMT INTO CICR AND SPOT 10 SX ON TOP. TOC @ 10004'.  
 PLUG #2: SPOT 35 SX CLASS G CMT - 9452' - 9292'.  
 PLUG #3: SPOT 35 SX CLASS G CMT - 7011' - 6861'.  
 FREE POINT AND CUT 7-5/8" CSG @ 3897'.  
 PLUG #4: SPOT 35 SX CLASS G CMT - 6280' - 6175'.  
 PLUG #5: SPOT 75 SX CLASS G CMT - 3944' - 3794'.  
 PLUG #6: SET 9-5/8" CICR @ 1001' SPOT 10 SX CLASS G CMT ON TOP. TOC @ 974'.  
 PLUG #7: SPOT 50 SX CLASS G CMT - 375' - 268'.  
 PLUG #8: SPOT 75 SX CLASS G CMT FROM 100' - SURFACE. CUT OFF WELLHEAD.  
 PLUG #9: SPOT 35 SX CLASS G CMT IN 1" ANNULUS TO SURFACE. WELD ON INFO PLATE.

**PLUGGING WITNESSED BY RICHARD POWELL AND DENNIS INGRAM, DOGM. WELL P&A ON 10/5/2007.**

NAME (PLEASE PRINT) <b>LISA PRETZ</b>	TITLE <b>ENGINEERING TECH</b>
SIGNATURE	DATE <b>11/19/2007</b>

(This space for State use only)

**RECEIVED**

**NOV 26 2007**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERSHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	