

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

*P.W.D...
10-25-72*

COMPLETION DATA:

Date Well Completed *8-9-73*
I..... WW..... TA.....
OW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CLog..... Others.....

W

~~Walt Lyston Mc Cullough~~

~~TIS RAW~~

Walt-

W. W. Lyston -

Mc Cullough

Oil Corp.

Ph. - 487-5782

140 West - 21st South

Suite 120 - Plaza #100 Bldg.

Walt Lake City, Utah - 84015

sec. 17 and sec. 32

TIS RAW

Verbal Approval
to Fred - Will send in NIP
etc. in Couple of days.
Location: orthodox (over 4)

PWB

10/17/72

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

Jessen

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

1-17

2. Name of Operator

McCulloch Oil Corporation

9. Well No.

Altamont

3. Address of Operator

140 W., 2100 S. Suite 120, Salt Lake City, Utah 84015

10. Field and Pool, or Wildcat

17-15-4W

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1182 FN and 1130 FE of Sec. 17

11. Sec., T., R., M., or Blk. and Survey or Area

Duchesne, Utah

At proposed prod. zone

Same as above

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1130'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

17,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6830 GR

22. Approx. date work will start*

10-21-72

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 17 1/2" | 13 3/8" | 48# | 300' | 375 cu. ft. |
| 12 1/4" | 9 5/8" | 40# | 7,500' | 785 cu. ft. |
| 8 3/4" | 7 5/8" | 33.7# | 13,000' | 375 cu. ft. |
| 6 1/2" | 5" | 18# | 17,500' | 240 cu. ft. |

- Well to be drilled and casing cemented as proposed above.
- Mud Program
0 - 8000'+ Water
8000' - 12,400' 8.3 to 15 #/gal. as necessary to control hole.
- Blowout Preventer Program
 - 13 3/8" casing - 12" - 3000 psi. Hydril.
 - 9 5/8" Casing - 10" - 5000 psi. Single Gate
10" - 5000 psi. Double Gate
10" - 5000 psi. Hydril.
 - 7 5/8" Casing - Same as 9 5/8" casing.
- Blowout Control Equipment
 - Degasser
 - 5000 psi. Choke Manifold with Gas Buster

139-3/139-d
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W W Lupton Title District Manager Date 10/20/72

(This space for Federal or State office use)

Permit No. 43-013-30173 Approval Date

Approved by Title Date

Conditions of approval, if any:

CORNER
RE-ESTABLISHED

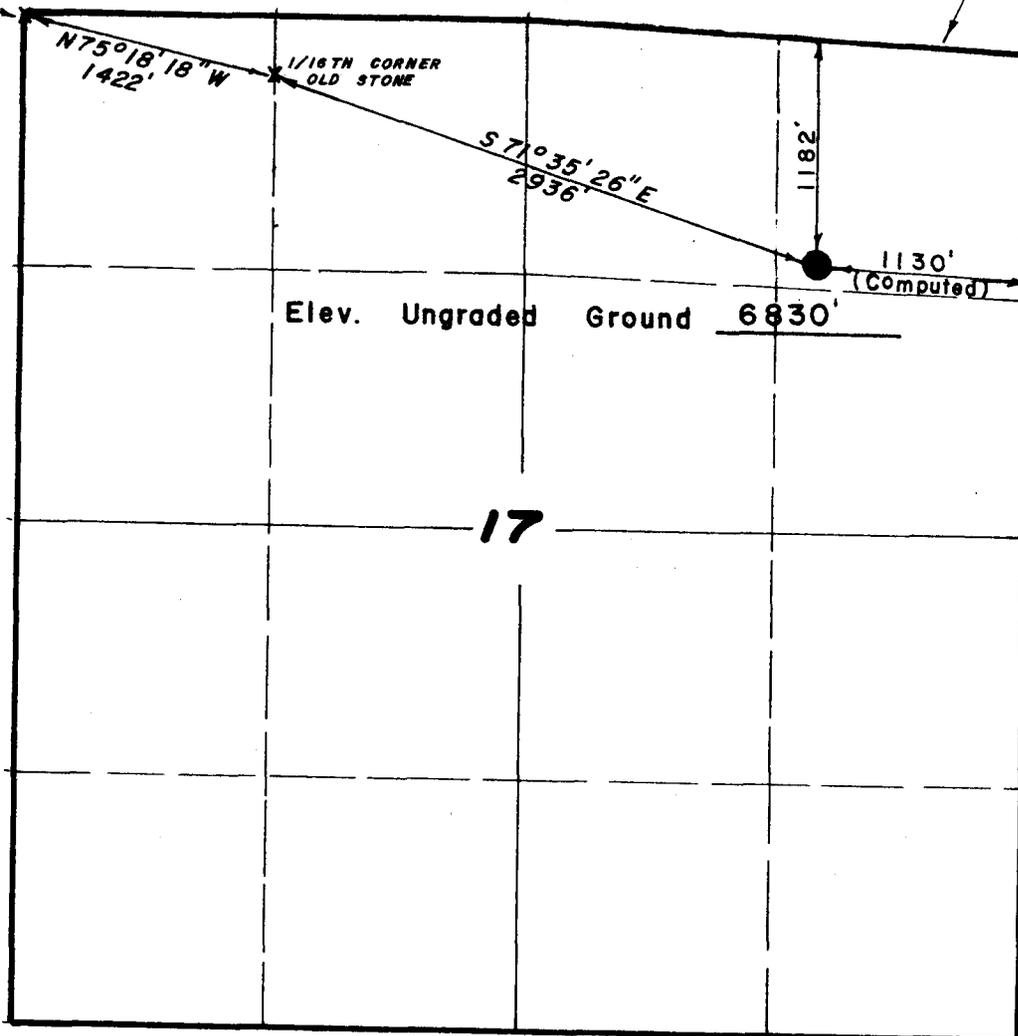
T1S, R4W, U.S.B.&M.

SECTION LINE AS
DEFINED & USED
BY LOCAL PEOPLE

PROJECT

MCCULLOUGH OIL COMPANY

Well location, located as shown in the
NE 1/4 NE 1/4 Section 17, T1S, R4W,
U. S. B. & M., Duchesne County, Utah.



Elev. Ungraded Ground 6830'

17



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | |
|-----------------------|------------------------------|
| SCALE 1" = 1000' | DATE 16 Oct 1972 |
| PARTY N.J.M., R.R. | REFERENCES GLO Plat |
| WEATHER Warm | FILE M & CULLOUGH OIL CO. |

October 25, 1972

McCulloch Oil Corporation
140 W. 2100 South
Salt Lake City, Utah

Re: Well No's:
~~Jessen #1-17~~
Sec. 17, T. 1 S, R. 4 W, USM
Warren #1-32
Sec. 32, T. 1 S, R. 4 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API numbers assigned to these wells are: #1-17 - 43-013-30173; and #1-32 - 43-013-30174.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:ad

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>McCulloch Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>140 West 2100 South, Suite 120, SLC, 84115</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1182' FNL & 1130' FEL, NE NE</u></p> | <p>5. LEASE DESIGNATION AND SERIAL NO. <u>#163.?</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>JESSEN #1-17</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>ALTAMONT</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 17, T. 1S, R 4W, USM</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p> |
| <p>14. PERMIT NO. <u>API #43-013-30173</u></p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6830' GR</u></p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) _____ | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF OCTOBER, 1972

Spudded well October 17, 1972 (Please hold all information confidential)

20" Casing set @ 27'

Boulders & sand

Present Depth: 32'

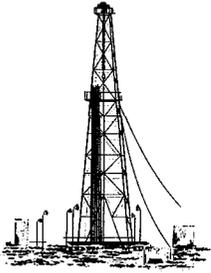
18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Lupton TITLE District Manager DATE November 3, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ROBERT P. McCULLOCH
CHAIRMAN OF THE BOARD



McCULLOCH OIL CORPORATION

BUSINESS AND EXECUTIVE OFFICES:
10880 WILSHIRE BOULEVARD · LOS ANGELES, CALIFORNIA 90024 · TELEPHONE: (213) 879-5252

November 6, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah, 84116

Attention: Cleon B. Feight, Director

Dear Mr. Feight:

It is requested that you hold the drilling information "Confidential" on the following wells:

Jensen #1-29
Sec. 29, T. 1 S., R. 5 W., USM

Rhoades-Moon #1-35
Sec. 35, T. 2 S., R. 5 W., USM

Birch #1-26
Sec. 26, T. 1 S., R. 5 W., USM

Jessen #1-17
Sec. 17, T. 1 S., R. 4 W., USM

Warren #1-32
Sec. 32, T. 1 S., R. 4 W., USM

Thank you very much for your cooperation in this matter.

Yours very truly,

W. W. Lupton
District Manager
140 West 2100 South
Suite 120
Salt Lake City, Utah, 84115

WWL:cnp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, SLC, 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FNL & 1130' FEL, SW, NE NE, Sec. 17</p> <p>14. PERMIT NO. 43-013-30173</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. #163.326.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME MCO-Basin-Jessen</p> <p>9. WELL NO. #1-17</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, 1 S., 4 W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p> |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GL</p> | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR NOVEMBER, 1972

- | | |
|---|--|
| <p>Nov. 1: Drilling @ 32' Boulders - 20" conductor @ 32'</p> <p>Nov. 2: Drilling @ 34' Boulders - Cable Tool</p> <p>Nov. 3: Drilling @ 36' Boulders - Cable Tool</p> <p>Nov. 4: Drilling @ 38' Boulders. Drove 20" to 35'</p> <p>Nov. 5: Drilling @ 40' Boulders - Cable Tool</p> <p>Nov. 6: TD 40' Boulders. Drove 20" to 40'</p> <p>Nov. 7: Drilling @ 41' Boulders - CT</p> <p>Nov. 8: Drilling @ 43' Boulders - CT</p> <p>Nov. 9: Drilling @ 43' Boulders - CT</p> <p>Nov. 10: Drilling @ 45' Boulders - CT</p> <p>Nov. 11: Drove 20" to 45'</p> <p>Nov. 12: Drilling @ 47' Boulders - CT</p> <p>Nov. 13: Drilling @ 49' Boulders - CT</p> <p>Nov. 14: Drilling @ 51' Boulders - CT</p> <p>Nov. 15: Drilling @ 53' Boulders - CT</p> <p>Nov. 16: Cleaned out hole sloughing.</p> <p>Nov. 17: Drilling @ 55' Sand & Boulders - CT</p> <p>Nov. 18: Drove 20" to 55'</p> <p>Nov. 19: Drilling @ 57' Sand, Boulders - CT</p> <p>Nov. 20: Drilling @ 59' Sand, Boulders - CT</p> <p>Nov. 21: Drilling @ 61' Drove 20" to 61'</p> | <p style="text-align: center;"><u>PLEASE HOLD INFORMATION</u> <u>CONFIDENTIAL</u></p> <p>Nov. 22: Drilling @ 63' Boulders - CT</p> <p>Nov. 23: Drilling @ 64' Sand, Boulders</p> <p>Nov. 24: Drilling @ 66' Sand, Boulders</p> <p>Nov. 25: TD 66' Fishing for stem</p> <p>Nov. 26: TD 66' Fished out stem. Drove 20" to 62'</p> <p>Nov. 27: TD 66' Cleaning out hole @ 62'.</p> <p>Nov. 28: TD 67' Sand, Boulders. Waiting on drill stem</p> <p>Nov. 29: TD 67' Rigged up drill stem and cleaned out 1' of hole. Drove 20" to 61'</p> <p>Nov. 30: TD 67' Cleaned out to 65'.</p> |
|---|--|

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Lupton TITLE District Manager DATE 12/12/72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>McCulloch Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>140 West 2100 South, Salt Lake City, Utah, 84115</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1182' FNL & 1130' FEL, SW NE NE, Sec. 17</u></p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. <u>#163.326.001</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>MCO-BASIN-JESSEN</u></p> <p>9. WELL NO. <u>#1-17</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA <u>Sec. 17, T. 1 S., R. 4 W</u></p> <p>12. COUNTY OR PARISH <u>Duchense</u></p> <p>13. STATE <u>Utah</u></p> |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR DECEMBER, 1972

PLEASE HOLD INFORMATION
CONFIDENTIAL

- Dec. 1: TD 67' Sand, Boulders. Driving 20" to 67'
- Dec. 2: Drilling @ 69' Clay. Drove 20" to 69' Cable Tool
- Dec. 3: Drilling @ 72' Clay. Drove 20" to 70' Cable Tool
- Dec. 4: Drilling @ 75' Clay. Drove 20" to 75' Cable Tool
- Dec. 5: Drilling @ 77' Clay. Cable Tool
- Dec. 6: Drilling @ 79' Clay. Cable Tool
- Dec. 7: TD 79' Rigging down Cable Tool. Preparing to rig up O'Neal Rotary Rig
- Dec. 8: TD 79' Rigging up O'Neal Drilling Company
- Dec. 9: TD 79' Building cellar, setting line heater
- Dec. 10 thru' 28th: Preparing Location
- Dec. 29 thru' 31st: Preparing Location

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Lupton TITLE District Manager DATE January 3, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. #163.326.001 |
| 2. NAME OF OPERATOR McCulloch Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, 84115 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FNL & 1130' FEL, SW NE NE, Sec. 17 | | 8. FARM OR LEASE NAME MCO-BASIN-JESSEN |
| 14. PERMIT NO. 43-013-30173 | | 9. WELL NO. #1-17 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' UGL | | 10. FIELD AND POOL, OR WILDCAT Altamont Development |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T. 1 S., R. 4 W. |
| NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/> | | 12. COUNTY OR PARISH 13. STATE Duchesne Utah |

| | |
|---|---|
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

"CONFIDENTIAL"

REPORT FOR THE MONTH OF JANUARY, 1973

January 1st thru 30th: Depth: 79' Rigging up Rotary
 January 31: Started operations 8:00 p.m. Drilling 17 1/2" hole. Contractor: Vierson Cochran

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Lupton TITLE District Manager DATE 2/2/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. #163.326.001 |
| 2. NAME OF OPERATOR McCulloch Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah, 84115 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FNL & 1130' FEL, SW NE NE, Sec. 17 | | 8. FARM OR LEASE NAME MCO-BASIN-JESSEN |
| 14. PERMIT NO. 43-013-30173 | | 9. WELL NO. #1-17 |
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| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | 12. COUNTY OR PARISH 13. STATE Duchesne Utah |

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| <input type="checkbox"/> TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL (Other) <input type="checkbox"/> | <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS | <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING (Other) <input type="checkbox"/> | <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF FEBRUARY, 1973

CONFIDENTIAL

- Feb. 1: Drilling @ 210' (131') Clay and Sand. Mud: 8.6, 50, NC. Started operations 8:00 p.m. 1/31/73 (17 1/2" hole)
- Feb. 2: Depth: 320' (189') Clay, Sand. Mud: 8.6, 50, NC. Drilled 17 1/2" hole to 320', ran 10 joints 13 3/8", 48#, H-40, ST&C. Set casing @ 320' and cemented with 425 sacks Class "G", 2% CaCl. Full returns. Circulated cement to surface. Plug down at 9:30 p.m. 2/1/73. WOC 6 hours. Nippling up 13 3/8" casing.
- Feb. 3: Depth: 320' (0') Clay, Sand. Mud: Water. Nippling up 13 3/8" casing.
- Feb. 4: Drilling @ 768' (448') Clay, Hard sand. Mud: Water. Drilled plug and cement 275'-320'.
- Feb. 5: Trip @ 1004' (236') Sand. Mud: Water. Down for rig repairs 13 1/2 hours.
- Feb. 6: Drilling @ 1385' (381') Sand. Mud: Water
- Feb. 7: Drilling @ 1934' (549') Sand, Shale. Mud: Water. 1/2° @ 1870'
- Feb. 8: Drilling @ 2480' (546') Sand. 1 1/2° @ 2480' Mud: Water
- Feb. 9: Drilling @ 2875' (395') Sand. Mud: Water
- Feb. 10: Drilling @ 3309' (434') Shale, Sand. Mud: Water Dev. 1° @ 3261'
- Feb. 11: Drilling @ 3725' (416') Shale, Sand. Mud: Water
- Feb. 12: Drilling @ 4290' (565') Shale, Sand. Mud: Water. Dev. 1° @ 3789'
- Feb. 13: Drilling @ 4567' (277') Sand, Shale. Mud: Water
- Feb. 14: Drilling @ 5000' (433') Sand, Shale. Mud: Water
- Feb. 15: Drilling @ 5467' (467') Sand, Shale. Mud: Water

18. I hereby certify that the foregoing is true and correct

SIGNED *Del Calpe* TITLE District Manager DATE MAR 1 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR McCulloch Oil Corporation 3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah, 84115 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 5. LEASE DESIGNATION AND SERIAL NO. #163.326.001 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME MCO-BASIN-JESSEN 9. WELL NO. #1-17 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FEBRUARY REPORT CONTINUED

- Feb. 16: Drilling @ 5743' (293') Sand, Shale. Mud: Water. Lost 200 barrels water at 5740'
- Feb. 17: Depth: 5757' (14') Sand, Shale. Mud: 8.5, 38, NC. Bit stuck GIH on trip @ 3915'. Ran freepoint. Free @ 3788'. Spotted 60 barrels oil.
- Feb. 18: Depth: 5757' (0') Drill collars did not come loose with oil. Backed off and jarred loose. POH with fish. GIH with bit.
- Feb. 19: Drilling @ 6050' (293') Sand, Shale. Mud: 8.5, 32, NC.
- Feb. 20: Drilling @ 6415' (365') Sand, Shale. Mud: Water
- Feb. 21: Drilling @ 6735' (320') Sand, Shale. Mud: Water
- Feb. 22: Drilling @ 6970' (235') Sand, Shale. Mud: Water
- Feb. 23: Drilling @ 7223' (253') Sand, Shale. Mud: Water
- Feb. 24: Drilling @ 7465' (242') Sand, Shale. Mud: Water
- Feb. 25: Drilling @ 7677' (212') Sand, Shale. Mud: Water
Sample top: GR @ 7592'
- Feb. 26: Depth: 7732' (55') Lime, Shale. Mud: Water. Running 9 5/8" casing.
- Feb. 27: Depth: 7732' (0') Ran 191 joints 9 5/8", 36#, 40#, K-55 casing. Set @ 7730'. Cemented with 800 sacks Halco-lite, followed by 300 sacks Class "G", .2% HR-4, 1/4# flocele in all slurry. Plug down @ 5:20 p.m. 2/26/73.
- Feb. 28: Depth: 7732'(0') Nippling up BOP stack.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Alexander TITLE District Manager DATE MAR 1 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. #163.326.001 |
| 2. NAME OF OPERATOR McCulloch Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 140 West 2100 South, Suite 120, Salt Lake City, Utah, 84115 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1182' FNL & 1130' FEL, SW NE NE, Sec. 17 | | 8. FARM OR LEASE NAME MCO-BASIN-JESSEN |
| 14. PERMIT NO. 43-013-30173 | 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6830' UGL | 9. WELL NO. #1-17 |
| | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA Sec. 17, T. 1 S., R. 4 W. |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

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|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF MARCH, 1973

"CONFIDENTIAL"

March 1: Depth: 7732' (0') Test BOP. Space saver would not hold changing out BOP

March 2: Depth: 7732' (0') Nipple up and test BOP

March 3: Depth: 7732' (0') Repairing Rig

March 4: Depth: 7732' (0') ""

March 5: Depth: 7732' (0') ""

March 6: Depth: 7732' (0') ""

March 7: Depth: 7732' (0') ""

March 8: Trip @ 7732'

March 9: Drilling @ 7902' (170') Sand, Shale. Mud: Water

March 10: Drilling @ 8038' (136') Sand, Shale. Mud: Water

March 11: Drilling @ 8385' (347') Sand, Shale. Mud: Water

March 12: Drilling @ 8670' (285') Sand, Shale. Mud: Water

March 13: Drilling @ 8821' (151') Sand, Shale. Mud: Water Dev. 3 1/2° @ 8750'

March 14: Drilling @ 8970' (149') Sand, Shale. Mud: Water

March 15: Drilling @ 9165' (195') Sand, Shale. Mud: Water

March 16: Drilling @ 9295' (130') Sand, Shale. Mud: Water Dev. 2 3/4° @ 9200'

March 17: Drilling @ 9555' (260') Sand, Shale. Mud: Water Dev. 2° @ 9458'

March 18: Drilling @ 9610' (55') Sand, Shale. Mud: Water Dev. 2 1/2° @ 9559'. Lost one cone off bit #13, S-88. Recovered same with magnet.

March 19: Drilling @ 9785' (175') Sand, Shale. Mud: Water

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE APR 6 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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| 14. PERMIT NO. | | 9. WELL NO. #1-17 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/> | | 12. COUNTY OR PARISH 18. STATE |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | 13. SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (Other) <input type="checkbox"/> (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

REPORT FOR MARCH - Continued

March 20: Drilling @ 10,005' (220') Sand, Shale. Mud: Water. Dev. 2 3/4° @ 9984'
 March 21: Drilling @ 10,251' (246') Sand, Shale. Mud: Water
 March 22: Trip for bit @ 10,498' (247') Sand, Shale. Mud: Water
 March 23: Drilling @ 10,644' (146') Sand, Shale. Mud: Water
 March 24: Drilling @ 10,844' (200') Sand, Shale. Mud: Water
 March 25: Drilling @ 11,025' (181') Sand, Shale. Mud: Water
 March 26: Drilling @ 11,174' (149') Sand, Shale. Mud: Water
 March 27: Drilling @ 11,475' (301') Sand, Shale. Mud: Water
 March 28: Depth: 11,686' (211') Washing to bottom. Sand, Shale. Mud: Water Dev. 4° @ 11,686'
 March 29: Drilling @ 11,861' (175') Sand, Shale. Mud: 8.4, 30, NC.
 March 30: Depth: 11,867' (6') Sand, Shale. Pulled up to 7730' (bottom 9 5/8"). Shut down for rig repairs. Pulled drum, put new drum flanges on. Mud: 8.4, 30, 28.
 March 31: Drilling @ 11,893' (26') Sand, Shale. Mud: 8.4, 32, 18. Down for repair 17 3/4 hr.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE April 6, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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| <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6830' UGL</p> | | |

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REPORT FOR THE MONTH OF APRIL, 1973

"CONFIDENTIAL"

- April 1: Drilling @ 12,145' (252') Sand, Shale. Mud: 8.4, 32, 26. Background gas 2000, Connection gas 7000-8000.
- April 2: Drilling @ 12,206' (61') Sand, Shale. Mud: 8.4, 32, 28. Background gas 1500-2000, Connection gas 3500. Bridge on trip @ 11,646'. Washed 120' to bottom.
- April 3: Drilling @ 12,435' (229') Sand, Shale. Mud: 8.5, 37, 22. Background gas 200-300, Connection gas 700-1000.
- April 4: Depth: 12,523' (88') Sand, Shale. Mud: 8.6, 38, 20. Background gas 700-900, Connection gas 1500. Washing to bottom @ 11,600' at present.
- April 5: Depth: 12,523' (0') Stuck @ 12,120', washing to bottom. Mud: 8.9, 42, 15.1.
- April 6: Depth: 12,523'. Fishing. Mud: 9.1, 46, 13.8. Ran Dialog freepoint, stuck @ 12,147'. Backed off at 12,110', left bit, bottom reamer, DC, stabilizer, DC in hole. POH, picked up jars, GIH to top of fish. Circulated and conditioned. Preparing to screw into fish.
- April 7: Depth: 12,523' (0') Sand, Shale. Mud: 9.1, 46, 14. Conditioned mud to top of fish @ 12,110'. Screwed into fish and jarred fish down 15', then jarred fish up 170'. POH with fish, layed down DC and jars. GIH with slick pipe and bit.
- April 8: Drilling @ 12,547' (24') Sand, Shale. Mud: 9.1, 49, 10.5. Washed and reamed at 12,343'-12,523', lost 90 barrels mud.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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| <p>14. PERMIT NO.</p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p> | | | | | | | | | | | | | | | | | | | | |
| <p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;"> <p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <input type="checkbox"/></td> </tr> </table> </td> <td style="width:50%; border: none;"> <p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <input type="checkbox"/></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> </td> </tr> </table> | | <p>NOTICE OF INTENTION TO:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">FULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <input type="checkbox"/></td> </tr> </table> | TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | | <p>SUBSEQUENT REPORT OF:</p> <table style="width:100%; border: none;"> <tr> <td style="width:50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width:50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <input type="checkbox"/></td> </tr> </table> <p>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
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| <p>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</p> | | | | | | | | | | | | | | | | | | | | | |

APRIL, 1973, REPORT CONTINUED

April 9: Trip @ 12,668' (121') Shale, Sand. Mud: 9.1, 42, 14.4. Background gas 90-100, Connection gas 140, lost 50 barrels slowly last 24 hours.

April 10: Depth: 12,668' (0') POH for bit change. GIH to bridge 12,203', plugged bit, washed and reamed with partially plugged bit. POH, unplugged bit, layed down stabilizer. Picked up string reamer, reamed @ 12,203'-12,234'. Lost 20 barrels mud. Mud: 9.1, 43, 14.8.

April 11: Drilling @ 12,767' (99') Sand, Shale. Mud: 9.2, 43, 16.4. Background gas 30-40, Connection gas 60-120.

April 12: Trip @ 12,824' (57') Sand, Shale. Mud: 9.2, 42, 12.4. Background gas 20, Connection gas 50. No mud lost last 24 hours.

April 13: Drilling @ 12,931' (107') Sand, Shale. Mud: 9.1, 47, 11.8. Background gas 30, Connection gas 60-70, Trip gas 760. Lost 50 barrels mud @ 12,918'.

April 14: Drilling @ 12,985' (54') Shale, Sand, Lime. Mud: 9.1, 42, 10.4. Background gas 10-30, Connection gas 70, Trip gas 140.

April 15: Drilling @ 13,111' (126') Sand, Shale. Mud: 9.1, 45, 10.2. Background gas 20, Connection gas 40.

April 16: Depth: 13,144' (33') Sand, Shale. Repairing Rig. Dev. 2 1/2" @ 13,144'. Background gas 20, Connection gas 40. No shows or loss.

April 17: Drilling @ 13,203' (59') Sand, Shale. Mud: 9.2, 46, 10.4. Background gas 35, Connection gas 65, Trip gas 1600. Rig down for 10 1/2 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. #163.326.001 |
| 2. NAME OF OPERATOR McCulloch Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 8. FARM OR LEASE NAME JESSEN |
| 14. PERMIT NO. | | 9. WELL NO. #1-17 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17, T. 1 S., R. 4 W. |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | 12. COUNTY OR PARISH 13. STATE |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, 1973, REPORT CONTINUED

April 18: Trip out @ 13,318' (115') Sand, Shale. Mud: 9.1, 40, 10. Background gas 25, Connection gas 50. No shows or loss.

April 19: Drilling @ 13,390' (72') Sand, Shale. Mud: 9.1, 47, 12.4. Background gas 20, Connection gas 30. No loss or shows.

April 20: Circulating to log @ 13,498' (108') Sand, Shale. Mud: 9.1, 51, 10.2. Background gas 20, Connection gas 30. No shows or loss.

April 21: Depth: 13,498' (0') Sand, Shale. Mud: 9.1, 48, 12.4. Ran DIL, CN-FD log, BHC-Sonic from 13,498'-casing. Top red beds @ 13,375'. Circulating, preparing to lay down DP.

April 22: Depth: 13,498' (0') Sand, Shale. Mud: 9.1, 48, 12.4. Layed down 4 1/2" drill pipe. Running 7 5/8" casing.

April 23: Depth: 13,498' (0') Ran 321 joints 7 5/8", 33.7#, S-95, N-80 casing. Set @ 13,486'. Cemented with 106 sacks 65/35 POZ, 6% gel, 1% D-31, 0.7% R-5, 1/4# flocele/sack, followed with 200 sacks Class "G", 1% D-31, 0.7% R-5, 1/4# flocele/sack. Plug down at 1:40 a.m. Did not circulate while cementing. WOC.

April 24: Depth: 13,498' (0') Ran temperature survey, top of cement @ 10,000'. Released rig at 6:00 p.m. 4-23-73, for rig repairs.

April 25: Depth: 13,498' (0') Repairing derrick

April 26: Depth: 13,498' (0') " "

April 27: Depth: 13,498' (0') " "

April 28: Depth: 13,498' (0') Rig repair complete. Nippling up BOP.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE APR 27 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

| | |
|---|--|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> | <p>5. LEASE DESIGNATION AND SERIAL NO. #163.326.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JESSEN</p> <p>9. WELL NO. #1-17</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17, T. 1 S., R. 4 W.</p> |
| <p>14. PERMIT NO.</p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p> |
| <p>12. COUNTY OR PARISH</p> | |
| <p>18. STATE</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, 1973, REPORT CONTINUED

April 29: Depth: 13,498' (0') Test BOP. Preparing to pick up 3 1/2" drill pipe.
 April 30: Depth: 13,498' (0') Picked up 3 1/2" drill pipe with 4 3/4" drill collar. Top cement @ 13,105', test casing to 1000 psi. Test OK. Drilled cement from 13,104'-13,140'.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

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#163.326.001

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JESSEN

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10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
17, T. 1 S., R. 4 W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1182' FNL & 1130' FEL, SW NE NE, Sec. 17

14. PERMIT NO.
43-013-30173

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6830' UGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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REPORT FOR THE MONTH OF MAY, 1973

"CONFIDENTIAL"

- May 1: Drilling @ 13,507' (9') Sand, Shale. Mud: 9.6, 47, 16.8. Background gas 0.
- May 2: Drilling @ 13,622' (115') Red Shale, Sand. Mud: 9.6, 53, 12. Background gas 10, Connection gas 10.
- May 3: Trip @ 13,681' (59') Sand, Shale, Quartz. Mud: 9.7, 47, 11.8. Background gas 10, Connection gas 10, Trip gas 10.
- May 4: Drilling @ 13,761' (80') Sand, Shale. Mud: 9.6, 45, 16. Background gas 5, Connection gas 5.
- May 5: Drilling @ 13,873' (112') Sand, Shale. Mud: 9.5, 42, 12.5. Background gas 5, Connection gas 5.
- May 6: Drilling @ 13,981' (107') Sand, Shale. Mud: 9.6, 46, 11.6. Background gas 5, Connection gas 5.
- May 7: Trip @ 14,030' (49') Sand, Shale. Mud: 9.6, 43, 10.2. Background gas 10, Connection gas 10, Trip gas 20.
- May 8: Drilling @ 14,159' (129') Shale, Sand. Mud: 9.6, 42, 10.4. Background gas 5, Connection gas 5, Trip gas 5.
- May 9: Drilling @ 14,248' (89') Sand, Shale. Mud: 9.6, 43, 11.2. Background gas 2, Connection gas 2, Trip gas 18.
- May 10: Drilling @ 14,398' (150') Shale, Sand. Mud: 9.7, 42, 11.4. Background gas 0.
- May 11: Drilling @ 14,507' (109') Sand, Shale. Mud: 9.8, 43, 10.4. Background gas 2, Connection gas 2.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE JUN 13 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, Salt Lake City, Utah 84115

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At surface

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
#163.326.001

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11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 17, T. 1 S., R. 4 W.

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MAY, 1973 REPORT CONTINUED

May 12: Drilling @ 14,562' (55') Sand, Shale. Mud: 10.0, 44, 10.5. Background gas 0.

May 13: Drilling @ 14,602' (43') Sand, Shale. Mud: 10.2, 44, 10.8. Background gas 0, Rig Down 12 1/2 hours for repairs.

May 14: Drilling @ 14,700' (95') Sand, Shale. Mud: 10.2, 43, 10. Background gas 0, Connection gas 0.

May 15: Drilling @ 14,789' (89') Shale, Sand. Mud: 10.4, 44, 10. Background gas 4, Connection gas 0.

May 16: Drilling @ 14,880' (91') Sand, Shale. Mud: 10.5, 45, 10. Background gas 0, Connection gas 0.

May 17: Trip @ 14,929' (49') Sand, Shale. Mud: 11, 46, 9.5. Background gas 4, Connection gas 4.

May 18: Trip in with bit @ 15,011' (82') Shale, Sand. Mud: 11.1, 45, 10. Background gas 0, Connection gas 0, Trip gas 0.

May 19: Drilling @ 15,100' (89') Sand, Shale. Mud: 11.0, 47, 10.4. Background gas 6, Connection gas 6, Trip gas 6.

May 20: Drilling @ 15,210' (110') Shale, Sand. Mud: 11.0, 47, 9.4. Background gas 2, Connection gas 9.

May 21: Drilling @ 15,290' (80') Sand, Shale. Mud: 11.8, 50, 9.2. Background gas 20, connection gas 20, Trip gas 350. No mud loss.

May 22: Drilling @ 15,418' (128') Sand, Shale. Mud: 12.2, 50, 9.2. Background gas 4, Connection gas 10. No shows or loss.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE JUN 13 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
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| | |
|--|---|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> | <p>5. LEASE DESIGNATION AND SERIAL NO. #163.326.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JESSEN</p> <p>9. WELL NO. #1-17</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17, T. 1 S., R. 4 W.</p> <p>12. COUNTY OR PARISH 13. STATE</p> |
| <p>14. PERMIT NO.</p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p> |

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) _____ | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAY, 1973 REPORT CONTINUED

| | | |
|---------|---|---|
| May 23: | Drilling @ 15,499' (81') Sand, Shale. Mud: 12.5, 52, 9. Background gas 4, Connection gas 4, No shows, no loss. | May 23: Drilling @ 15,499' (81') Sand, Shale. Mud: 12.5, 52, 9. Background gas 4, Connection gas 4, No shows, no loss. |
| May 24: | Drilling @ 15,525' (26') Sand, Shale. Mud: 12.6, 48, 9.4. Background gas 2, Trip gas 13. No shows, no loss. | May 24: Drilling @ 15,525' (26') Sand, Shale. Mud: 12.6, 48, 9.4. Background gas 2, Trip gas 13. No shows, no loss. |
| May 25: | Drilling @ 15,632' (107') Sand, Shale. Mud: 12.7, 51, 9.4. Background gas 5, Connection gas 5. No shows, no loss. | May 25: Drilling @ 15,632' (107') Sand, Shale. Mud: 12.7, 51, 9.4. Background gas 5, Connection gas 5. No shows, no loss. |
| May 26: | Drilling @ 15,712' (80') Sand, Shale. Mud: 12.7, 49, 9.2. Background gas 4, Connection gas 4. | May 26: Drilling @ 15,712' (80') Sand, Shale. Mud: 12.7, 49, 9.2. Background gas 4, Connection gas 4. |
| May 27: | Drilling @ 15,789' (77') Sand, Shale. Mud: 12.7, 48, 9.6. Background gas 4, Connection gas 4. | May 27: Drilling @ 15,789' (77') Sand, Shale. Mud: 12.7, 48, 9.6. Background gas 4, Connection gas 4. |
| May 28: | Drilling @ 15,823' (34') Sand, Shale. Mud: 12.7, 52, 8.8. Background gas 4, Connection gas 0. | May 28: Drilling @ 15,823' (34') Sand, Shale. Mud: 12.7, 52, 8.8. Background gas 4, Connection gas 0. |
| May 29: | Drilling @ 15,896' (73') Sand, Shale. Mud: 12.7, 45, 9.4. Background gas 4, Connection gas 0, Trip gas 22. | May 29: Drilling @ 15,896' (73') Sand, Shale. Mud: 12.7, 45, 9.4. Background gas 4, Connection gas 0, Trip gas 22. |
| May 30: | Drilling @ 15,967' (71') Shale, Sand. Mud: 12.9, 45, 8.4. Background gas 4, Connection gas 0. No shows, no loss. | May 30: Drilling @ 15,967' (71') Shale, Sand. Mud: 12.9, 45, 8.4. Background gas 4, Connection gas 0. No shows, no loss. |
| May 31: | Drilling @ 16,031' (64') Shale, Sand. Mud: 13.0, 47, 8.8. Background gas 4, Connection gas 0. No shows, no loss. | May 31: Drilling @ 16,031' (64') Shale, Sand. Mud: 13.0, 47, 8.8. Background gas 4, Connection gas 0. No shows, no loss. |

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE JUN 1 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
2000 Classen Bldg., Suite 614-E, Oklahoma City, Okla. 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1182' FNL & 1130' FEL, SW NE NE, Sec. 17

14. PERMIT NO.
43-013-30173

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6830' UGL

5. LEASE DESIGNATION AND SERIAL NO.
#163.326.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JESSEN

9. WELL NO.
#1-17

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17, T. 1 S., R. 4 W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF JUNE, 1973 "CONFIDENTIAL"

June 1: Trip at 16,079' (48') Shale, Sand. Mud 13.0#, Vis. 44, Wt. Loss 8.8. Background gas 4; Connection gas 4. No shows, no loss.

June 2: Drilling at 16,123' (44') Sand, Shale. Mud: 13.2, 45, 11. Show at 16,079-16,083', gas went from 4 units to 24,800 units back to 200 units. Lost 120 bbls. mud.

June 3: Drilling at 16,215' (92') Sand, Shale. Mud: 13.5, 50, 9. Background gas 120, Connection gas 120. Lost 75 bbls. mud.

June 4: Drilling at 16,250' (35') Shale, Sand. Mud: 13.5, 53, 9. Background gas 12, Connection gas 12, Trip gas 22.

June 5: Drilling at 16,322' (72') Sand, Shale. Mud: 13.5, 51, 9.4. Background gas 10, Connection gas 10. Now shows, no loss.

June 6: Drilling at 16,386' (64') Shale, Sand. Mud: 13.5, 47, 8.8. Background gas 10, Connection gas 20-30. No shows, no loss.

June 7: Drilling at 16,440' (54') Shale, Sand. Mud: 13.5, 47, 8.8. Background gas 10, Connection gas 36. No shows, no loss.

June 8: Drilling at 16,494' (54') Shale, Sand. Mud: 13.5, 50, 8.6. Show at 16,476'. Background gas 10 - during - 2800 units for 15 mins., after - 1200 units. No show, no stain, no drilling break.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE July 26, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|--|---|--|--|---|---|--|---|---------------------------------------|--|--|--|---|--|--|--|--|--|--|---------------------------------------|----------------------------------|---|------------------------------|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. #163.326.001 | | | | | | | | | | | | | | | | | | | | | | | |
| 2. NAME OF OPERATOR McCulloch Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | | | | | | | | | | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E, Oklahoma City, Okla. 73106 | | 7. UNIT AGREEMENT NAME | | | | | | | | | | | | | | | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1181' FNL & 1130' FEL, SW NE NE, Sec. 17 | | 8. FARM OR LEASE NAME JESSEN | | | | | | | | | | | | | | | | | | | | | | | |
| 14. PERMIT NO. 43-013-30173 | | 9. WELL NO. #1-17 | | | | | | | | | | | | | | | | | | | | | | | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' UGL | | 10. FIELD AND POOL, OR WILDCAT Altamont | | | | | | | | | | | | | | | | | | | | | | | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17, T. 1 S., R. 4 W. | | | | | | | | | | | | | | | | | | | | | | | |
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUNE, 1973, REPORT CONTINUED

June 9: Drilling at 16,570' (76') Shale, Sand. Mud: 13.8, 49, 8.8. Background gas 60-150, Connection gas 180-940. Last 3 samples - 80% Red shales.

June 10: Drilling at 16,638' (68') Shale Sand. Mud: 13.8, 53, 8.8. Background gas 20-70, Connection gas 180-230. 60-80% Red Shale.

June 11: Drilling at 16,707' (69') Shale, Sand. Mud: 13.8, 53, 8.4. Background gas 25-35, Connection gas 40-80. 70-90% Red Shale.

June 12: Drilling at 16,784' (77') Shale, Sand. Mud: 13.9, 51, 8.4. Background gas 30, Connection gas 80-140. No shows, no loss. Gray shale from 16,749'-16,766' 5-8 min/ft. Silicious gray shales with no show. 70-80% red shales with 20-30% gray shales, rest of interval.

June 13: Drilling at 16,850' (66') Shale, Sand. Mud: 13.9, 55, 8.4. Background gas 10, Connection gas 30-100. No shows, no loss. Getting some dark gray shales, some chert.

June 14: Trip at 16,873' (23') Shale, Sand. Mud: 13.9, 54, 8.4. Background gas 12, Connection gas 85. No shows, no loss.

June 15: Drilling at 16,937' (64') Shale, Sand. Mud: 13.8, 54, 8.2. Background gas 10, Trip gas 18,000. Cut mud 13.8-12 15 minutes. No shows, no loss.

June 16: Drilling at 17,008' (71') Shale, Sand. Mud: 13.8, 53. Background gas 10-15 units; Connection gas 40-60 units.

June 17: Drilling at 17,066' (58') Shale, Sand. Mud: 13.9, 55. Background gas 10 units; Connection gas 25 units, no shows, no loss.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE July 26, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|---|---|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E, Oklahoma City, Okla. 73106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FNL & 1130' FEL, SW NE NE, Sec. 17</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. #163.326.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JESSEN</p> <p>9. WELL NO. #1-17</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17, T. 1 S., R. 4 W.</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p> |
| <p>14. PERMIT NO. 43-013-30173</p> | <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6830' UGL</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JUNE, 1973, REPORT CONTINUED

June 18: Depth 17,072' (6') Shale, Sand. Mud: 13.9, 55. Running logs.

June 19: Depth 17,072'. Mud: 13.9, 55. Rigging up to run liner.

June 20: Depth 17,072'. Mud: 13.8, 55. WOC. Ran 100 jts. 5", 18#, P-110, ABFL4S (3880.71'). Circulated liner with full returns, set liner at 17,071'. Top of liner at 13,190'. Ran 50 sks. 50/50 pozmix, 2% gel, .25% D-8, 1/4# Flocele per sk., 14.1#/gal. Tailed in 531 50/50 pozmix, 30% silica, 0.25% D-8R, 1/4#/sk Flocele, 14.6#/gal. Displaced with mud. Bumped plug. Plug down at 1:00 AM, 6-20-73. Pulled out of hole with drill pipe.

June 21: Drilling cement at 17,072'. Mud: 13.8, 67. Drilled cement from 11,375-12,026'.

June 22: Drilled cement to liner top at 13,190'. Tested to 1000 psi for 15 min., okay. Pulled out of hole with drill pipe and bit. Going in hole with 6-1/2" Baker casing scraper.

June 23: Depth 17,072'. Rig down BOP.

June 24: Cleaning mud pits. Layed down kelly and rental tool. Set out BOP. Installed tubing head and tested to 3500 psi. Installed short Xmas tree.

June 25: Released rig at 2:00 PM, 6-24-73.

June 26 through June 30: Rigging down rotary tools.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE July 26, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|---|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. #163.326.001 |
| 2. NAME OF OPERATOR McCulloch Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E, Oklahoma City, Oklahoma 73106 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FNL & 1130' FEL, SW NE NE, Sec. 17 | | 8. FARM OR LEASE NAME JESSEN |
| 14. PERMIT NO. 43-013-30173 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' UGL | 9. WELL NO. #1-17 |
| | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17, T 1 S, R 4 W |
| | | 12. COUNTY OR PARISH 18. STATE Duchesne Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF JULY, 1973 "CONFIDENTIAL"

July 1 thru 3: Rigging down rotary.
 July 4 thru 24: Waiting on workover rig.
 July 25: Rigging up workover rig.
 July 26: Rigging up workover rig. Test BOP 5000 psi, okay.
 July 27: GIH with 4 1/8" bit and casing scraper. Drilled 20' cement plug out top of 5" liner at 13,180-13,200'. Circu. 1 hr. Ran to 15,000' break circu.
 July 28: Cleaned out 5" liner to 17,079'. Displaced hole with 9.8 treated brine. Pulled out of hole with 2-7/8" tubing. Preparing to log.
 July 29: Ran Gamma Ray log 13,000-16,894'. Ran 7-5/8" Model "D" packer on wire line. Unable to get below 12,100'. Going in hole with 6-1/2" bit and cement scraper. Ran to 13,185'.
 July 30: Circu. hole for 4 hrs. with 9.8 brine. Ran 7-5/8" Baker Model "D". Set at 13,188'. Started in hole with 2-7/8" tubing. Hydrotest to 10,000 psi.
 July 31: Finished going in hole with 2-7/8" tubing. Latched into Baker Model "D". Test latch in with 20,000# pull. Ran 2 1/16" heat string to 2500'. Nipple up CIW Xmas tree. Rig Go Int. and started perforating. Fire 11 shots 16,727-16,881'; 750 psi on tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Watkins TITLE Dist. Prod. Supt. DATE 8-24-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

| | | |
|---|---|---|
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E., Oklahoma City, Okla. 73106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FNL & 1130' FEL, SW NE NE, Sec. 17</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. #163.326.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JESSEN</p> <p>9. WELL NO. #1-17</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 17, T 1 S, R 4 W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p> |
| <p>14. PERMIT NO. 43-013-30173</p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' UGL</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF AUGUST, 1973

"CONFIDENTIAL"

August 1: Finished perforating 16,057-16,881'. SIP 1600 psi. Ran Gamma Ray, checked perms., okay. Opened to pit dead in 15 mins. Started swabbing. Fluid level staying at 3500'. Swabbed approx. 125 bbls., 60% oil, 20% water, 20% mud. Perfs. are as follows: 16,057', 59', 61', 63', 65', 67', 169', 175', 201', 204', 206', 343', 383', 405', 451', 453', 455', 457', 463', 478', 480', 546', 727', 729', 731', 733', 735', 737', 827', 879', 881'. Unable to get gun down to bottom three perforations.

August 2: Swabbed for 24 hrs. Swabbed approx. 135 BO. Fluid down to 9300-9500. Well cleaned up. Will acidize today. Oil is now black.

August 3: Acidize with 25,000 gals. 15% HCl in 5 stages. 42 ball sealers and 600# Uni-beads. Avg. 8 bbls. per min. at 9100 psi. Ball out twice. ISIP 6400 psi 15 min. SIP 6100 psi. Open to pits. Oil clean in 4 hrs. Flow into battery for 10 hrs. 14/64" - 26/64" choke; FTP 400 psi; 1500 psi. Now on 26/64", 400 FTP. In treater and tanks, total of 268.2 BO, 114 BW, 79 MCF, 122 GOR (Oil is black).

August 4: 16/64" choke; 100 FTP; 266 BO; 101.8 BW; 37 MCF; 139 GOR.

August 5: 16/64" choke; 25 FTP; 44 BO; 90 BW; 178 MCF; 406 GOR.

August 6: 16/64" choke; 100 FTP; 183 BO; 95 BW; 21 MCF; 114 GOR.

August 7: 16/64" choke; 24 hrs., 50 FTP; 229 BO; 100 BW; 69.9 MCF; 305 GOR.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE 9-7-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|---|---|
| <p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 2000 Classen Bldg., Suite 614-E., Oklahoma City, Okla. 73106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FNL & 1130' FEL, SW NE NE, Sec. 17</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. #163.326.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JESSEN</p> <p>9. WELL NO. #1-17</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17, T 1 S, R 4 W</p> <p>12. COUNTY OR PARISH Duchense</p> <p>13. STATE Utah</p> |
| <p>14. PERMIT NO. 43-013-30173</p> | <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6830' UGL</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF AUGUST, 1973 (Cont'd) "CONFIDENTIAL"

August 8: 24 hrs., 16/64" choke; 100 FTP; 147 BO; 25 BW.
 August 9: 18 hrs. 16/64" choke; 4 hrs. 8/64" choke; 2 hrs. SI. 600 FTP on 8/64"; 100 FTP on 18/64"; 43 BO; 205 BW; 67.27 MCF; 1564 GOR.
 August 10: 24 hrs. 18/64" choke; 175 FTP; 98 BO; 127 BW; 70 MCF; 714 GOR.
FINAL REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE 9-7-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

#163.326.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jessen

9. WELL NO.

No. 1-17

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T1S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
2000 Classen Bldg., Suite 614-East, Oklahoma City, Okla. 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1182' FNL & 1130' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. #43-013-30173 DATE ISSUED

15. DATE SPUDDED 10-18-72 16. DATE T.D. REACHED 6-18-73 17. DATE COMPL. (Ready to prod.) August 9, 1973 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6830' 19. ELEV. CASINGHEAD 6830'

20. TOTAL DEPTH, MD & TVD 17,072' 21. PLUG, BACK T.D., MD & TVD 17,025' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,057-16,881' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL, BH Sonic 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------|---------------|
| 13-3/8" | 48# | 300' | 17-1/2" | 450 sks. Class "H" | None |
| 9-5/8" | 36 & 40# | 7730' | 12-1/4" | 525 sks. Class "H" | None |
| 7-5/8" | 33.7# | 13,486' | 8-3/4" | 475 sks. Class "H" | None |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5 | 13,190' | 17,071' | 581 | | 2-7/8" | 13,185' | 13,185' |

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 16,057-16,994' | 25,000 gals. 15% HCl |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| August 5, 1973 | Flowing | Producing | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 8-17-73 | 24 | 20/64" | → | 98 | 103 | 36 | 1051 |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (COBR.) | |
| 100 | 0 | → | 98 | 103 | 36 | 40 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Electric Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Stephen Owen TITLE Steve Owen, Engineer DATE September 11, 1973

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|---------------|---------|---------|--|
| Wasatch Trans | 13,300' | 13,600' | Sands & Shales - Fractured |
| Wasatch Lake | 16,050' | 17,072' | Sands, Limestones & Dolomites - Fracture |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|---------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Wasatch Trans | 13,300' | |
| Top Red Beds | 13,600' | |
| Base Red Beds | 16,050' | |

2100

MB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
#163.326.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jessen

9. WELL NO.
No. 1-17

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
2000 Classen Bldg., Suite 614-East, Oklahoma City, Okla. 73106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1182' FNL & 1130' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. #43-013-30173
DATE ISSUED

15. DATE SPUNDED 10-18-72
16. DATE T.D. REACHED 6-18-73
17. DATE COMPL. (Ready to prod.) August 9, 1973
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6830'
19. ELEV. CASINGHEAD 6830'

20. TOTAL DEPTH, MD & TVD 17,072'
21. PLUG, BACK T.D., MD & TVD 17,025'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

16,057-16,994' Wasatch

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, CNL, BH Sonic

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------|---------------|
| 13-3/8" | 48# | 300' | 17-1/2" | 450 sks. Class "H" | None |
| 9-5/8" | 36 & 40# | 7730' | 12-1/4" | 525 sks. Class "H" | None |
| 7-5/8" | 33.7# | 13,486' | 8-3/4" | 475 sks. Class "H" | None |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| 5 | 13,190' | 17,071' | 581 | | 2-7/8" | 13,185' | 13,185' |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|----------------------------------|--|----------------------------------|
| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| 16,057-16,994' (34 holes) | 30,000 gals. 15% HCl | | |

| 33.* PRODUCTION | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| August 5, 1973 | | Flowing | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 8-17-73 | 24 | 20/64" | → | 98 | 103 | 36 | 1051 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 100 | 0 | → | 98 | 103 | 36 | 40 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Electric Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stephen D Owen TITLE Steve Owen, Engineer DATE September 11, 1973

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

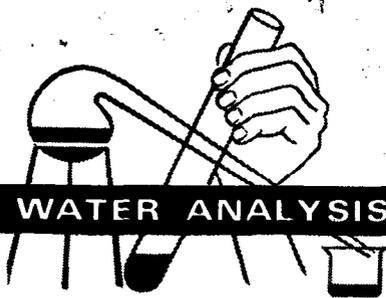
37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|---------------|---------|---------|---|-------------------------------|--------------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Wasatch Trans | 13,300' | 13,600' | Sands & Shales - Fractured | Wasatch Trans | 13,300' | |
| Wasatch Lake | 16,050' | 17,072' | Sands, Limestones & Dolomites - Fractured | Top Red Beds Base Red Beds | 13,600' 16,050' | |

SEP 13 1973

WATER ANALYSIS REPORT



SERVICE LABORATORY: Odessa, Texas Phone (915) 337-2356 & 563-1162
 RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2561
 PLANT: Odessa, Texas Phone (915) 362-2353 & 563-0863

BOX 1671
 ODESSA, TEXAS 79760
CHEMICAL WITH SERVICE

| | |
|--|--|
| REPORT FOR <u>Glynn Hayman</u> | DATE SAMPLED <u>April 29, 1976</u> |
| CC <u>H. H. Earnest</u> | DATE REPORTED <u>April 30, 1976</u> |
| CC _____ | FIELD, LEASE, OR WELL <u>Jensen 1-17 A 4</u> |
| CC <u>Cary L. Hays</u> | COUNTY <u>Darlington</u> STATE <u>Utah</u> |
| COMPANY <u>Musky Oil Company of Delaware</u> | FORMATION <u>Wasatch</u> |
| ADDRESS <u>P. O. Box 300, Cody, Wyoming</u> | DEPTH <u>17,072 Feet</u> |
| SERVICE ENGINEER <u>Cary L. Hays</u> | SUBMITTED BY <u>Cary L. Hays</u> |

CHEMICAL ANALYSIS (AS PARTS PER MILLION)

| Chemical Component | Field, Lease, or Well | | | | |
|--------------------------------------|-----------------------|--|--|--|--|
| | JENSEN 1-17 A 4 | | | | |
| Chloride (Cl) | 5,300.00 | | | | |
| Iron (Fe) | 4.00 | | | | |
| Total Hardness (Ca CO ₃) | 1,600.00 | | | | |
| Calcium (Ca) | 480.00 | | | | |
| Magnesium (Mg) | 97.00 | | | | |
| Bicarbonate (HCO ₃) | 683.00 | | | | |
| Carbonate (CO ₃) | 48.00 | | | | |
| Sulfate (SO ₄) | 2,079.00 | | | | |
| Hydrogen Sulfide (H ₂ S) | N O N E | | | | |
| Specific Gravity | 1.004 | | | | |
| Density, lb./gal. | | | | | |
| pH - Beckman [M] Strip [] | 7.40 | | | | |
| Dissolved Solids | 2,400.00 | | | | |
| Sodium | 2,977.00 | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

| STABILITY | INDEX |
|-----------|-------|
| 127° | +1.25 |
| 140° | +1.55 |
| 150° | +1.77 |
| 175° | +2.11 |

REPORTED BY Cary L. Hays TITLE _____



OIL, GAS, AND MINING BOARD

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

M E M O R A N D U M

To: Jack Feight
From: Brian Buck
Date: September 19, 1977

On September 16th 1977, at the request of Mr. Fred Lindsay, Pat Driscoll, and myself met with Mr. Kent Montague of the Health Department to inspect the field situation. In short, the situation is as follows. On September 6th 1977, a strong kerosene-like odor was produced from the Lindsay's home water system. At first, the odor was very strong and it seemed to come on suddenly, as a consequence, the family was forced to haul drinking water from other sources. The odor apparently has abated appreciably so that the water is again potable, but it is still present.

A number of possible hydrocarbon pollutant sources were inspected. The most obvious was a source at the home. Mr. Lindsay is a mechanic and used to do alot of commercial work in his garage. As the well is also in the garage and is only 30 feet deep, it is quite possible that some leaking containers or discarded oil may have entered the aquifer. We were assured that this was not the case, but there were barrels of oily debris around and obvious oil stains in the garage and driveway.

Another possible source is a water/oil refuse dump in the NW/4 of Section 7, Township 1 South, Range 4 West. The dump has been operated by Duane Hall Trucking Company for about two (2) years and is located on Fee Land, owned by Mr. Glen Mecham. The dump is a series of unlined five (5) foot deep trenches excavated in porous glacial outwash which veneers a 100' high cuesta comprized of claystone and siltstone belonging to the Duchesne River Formation. This facility is probably not the pollution source for the following reasons.

1. It is almost 1.5 miles from the polluted well. (See Map)
2. The geology of the cuesta discounts any uniform hydrologic connection between the ridge capping glacial deposit and the alluvial deposit below which is the local aquifer supplying the polluted well.
3. The slope of the land surface below the cuesta slopes to the east, southeast toward an incised drainage which would tend to intercept and drain any pollution from the upper dump before it could reach the polluted well.
4. None of the springs or wells between the Lindsay home and the dump are polluted.

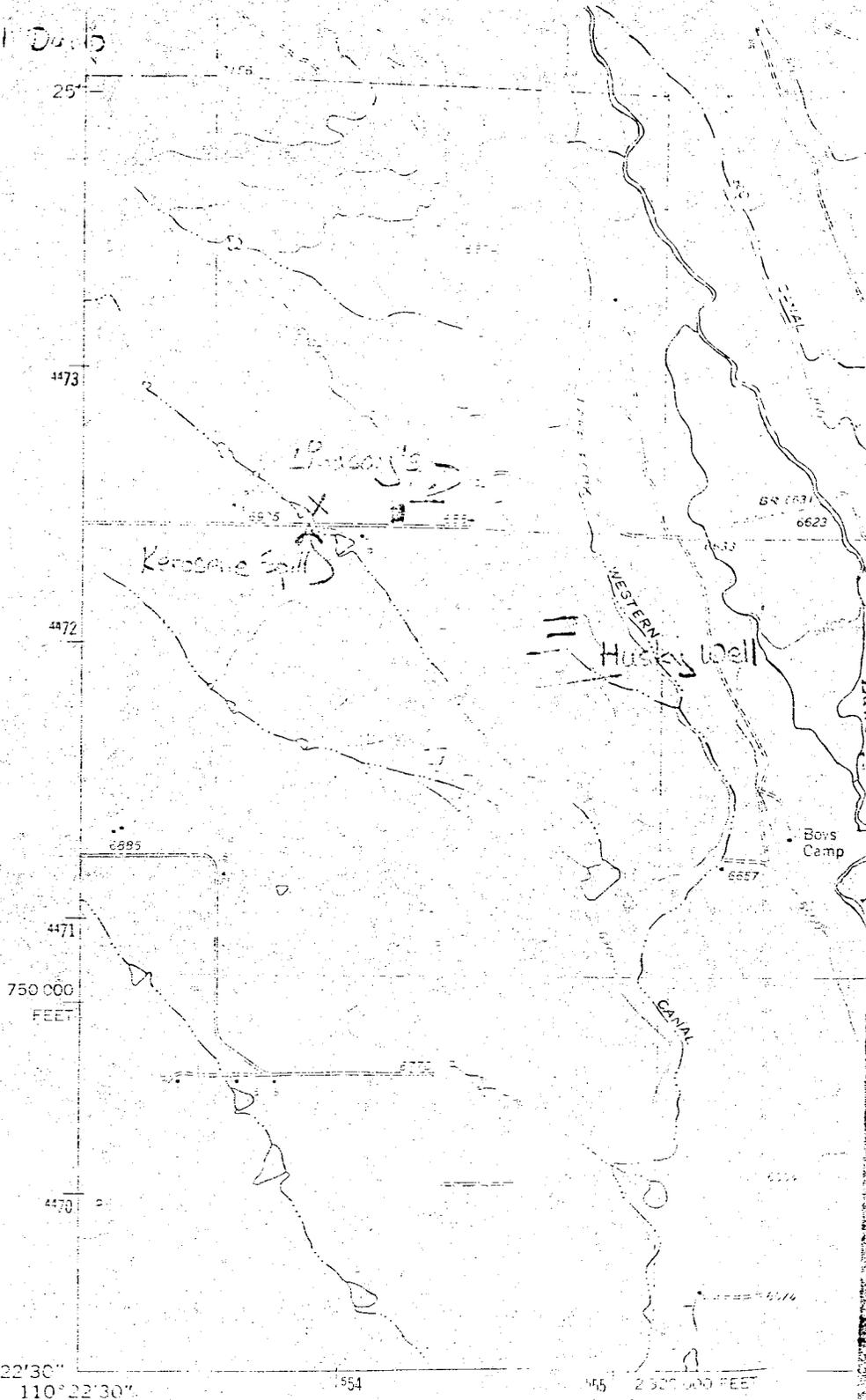
Jack Feight
September 19, 1977
Page Two

The third possible source of pollution is an unlined brine pit and an unlined burn pit at a Husky well about a quarter mile to the east southeast from the Lindsay place. The Husky well is the Jesser #1-17 in the SW/4, NE/4, of Section 17. This facility is not considered to be a plausible pollution source in that it is almost 80' downslope from the Lindsay home and a spring immediately below the well to the northeast is not polluted. If the pits were polluting the aquifer, the above mentioned spring should be polluted first.

The last and most reasonable pollution source is not treatable. Apparently, two (2) years ago a truck of kerosene was accidentally dumped about 1,000 feet west of the Lindsay home. This oil is probably floating on the water table and due to this seasons low water level combined with excessive pumping of the well, this oil has now entered the well.

The best solution to the problem is to drill a deeper well which is what the Lindsays plan to do. In the meantime, if the home water system exhibits increased pollution with high production from the existing well, efforts should be made to minimize drawdown of said well.

Quone Hall Ditch
□



(TALMAGE)
3904 IV SW

Mapped, edited, and published by the Geographical Survey

Control by USCG and USC&GS

Topography by photogrammetric methods from aerial
photographs taken 1962. Field checked 1965

Polyconic projection. 1927 North American datum.
10,000 foot grid based on Utah coordinate system -
central zone

1000-meter Universal Transverse Mercator grid -
zone 12, shown in blue

Fine red dashed lines indicate selected fence lines

6563
6563

UTM GRID AND 19
DECLINATION AT

UT
QUADRANGLE

CIRCULATE

DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL



SCOTT M. MATHESON
Governor

RETURN TO *Kathy Wells*
FOR FILING

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

I. DANIEL STEWART
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
October 4, 1977

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Mr. R. T. Bush
Husky Oil Ltd.
P. O. Box 380
Cody, Wyoming 82414

Re: Jessen #1-17
Sec. 17, T. 1S, R. 4W,
Duchesne County, Utah
API No. 43-013-50173

Dear Mr. Bush:

This office has recently received a complaint from a Mr. Fred Lindsey to the effect that his culinary water source was being contaminated by crude oil and further, he assumed the source was the Jessen #1-17.

An investigation by this office and by the State Environmental Health Department concluded that this could not occur and that the point source of contamination was located on Mr. Lindsey's acreage.

However, it was noted that on the Jessen Lease two brine pits existed.

One served the lease and production facilities with a minimal amount of water. The second is apparently being used by local water haulers to dispose of hauled, produced brine water. This pit is in the immediate vicinity of your tank battery and is used extensively.

We would therefore request that Husky Oil Company eliminate this unlined pit, or insist the users line this pit in an acceptable manner relative to the standards set by this office.

Your prompt reply would be appreciated.

Sincerely,

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/ko

HUSKY OIL

Company

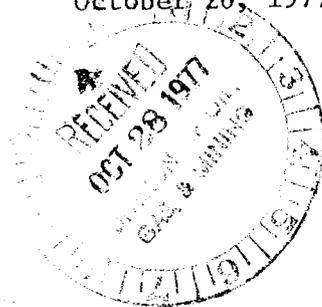
P. O. BOX 380
CODY, WYOMING 82414

TELEPHONE 307 587-4711

October 26, 1977

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
Attn: Patrick L. Driscoll
1588 West North Temple
Salt Lake City, Utah 84116

Well File



Re: Jessen #1-17
Sec. 17, T1S, R4W
Duchesne County, Utah
API No. 43-013-30173

Dear Mr. Driscoll:

Please refer to your letter of October 4, 1977 and my reply dated October 7, 1977 with reference to a complaint filed by Mr. Fred Lindsey regarding contamination of his water supply.

Mr. Lindsey informed one of our field personnel that the contamination was caused by a bad seal in his well pump, allowing oil to discharge into the well bore.

The unlined pit has been eliminated and may be inspected at your convenience.

Very truly yours,

H. H. Earnest
H. H. EARNEST
PRODUCTION MANAGER

HHE:md

cc: Glynn Mayson, Duchesne
R. M. Davidson, Denver

* Photostat copy made for Brian well files
* Kent Montague, Environmental Health

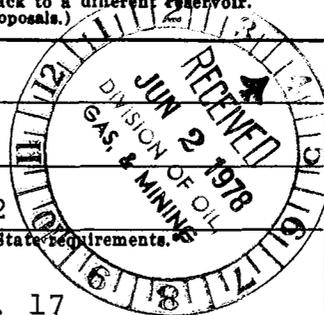


STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 163.326.001 |
| 2. NAME OF OPERATOR Husky Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME -- |
| 3. ADDRESS OF OPERATOR 600 So. Cherry St., Denver, CO 80222 | | 7. UNIT AGREEMENT NAME -- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1182' FNL & 1130' FEL, SW NE NE, Sec. 17 | | 8. FARM OR LEASE NAME Jessen |
| 14. PERMIT NO. 43-013-30173 | | 9. WELL NO. 1-17 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6830' UGL | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R4W |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input checked="" type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate the additional Wasatch and Green River Formations, and acidize as follows:

1. Run a Gamma Ray - Micro Seismogram Bond Log from 13,190' to 11,000'.
2. Perforate Green River Formation 11,472-12,988' selectively, and Wasatch Formation 13,476-16,961 selectively (194 total shots).
3. Acidize perforations with 20,000 gals 7½% HCL in 10 stages using 350 balls for diverting.
4. Run packer and pump setup, and return well to production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: June 3, 1978

BY: P. H. Russell

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. Rice TITLE Sr. Engineer DATE 5/31/78

(This space for Federal or State office use)

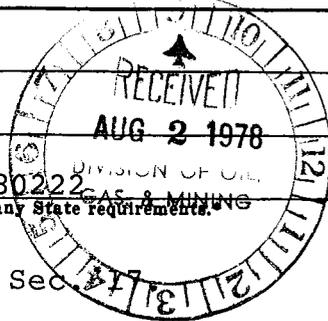
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 163.326.001 |
| 2. NAME OF OPERATOR Husky Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME -- |
| 3. ADDRESS OF OPERATOR 600 So. Cherry St., Denver, CO 80222 | | 7. UNIT AGREEMENT NAME -- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements. See also space 17 below.) At surface 1182' FNL & 1130' FEL, SW NE NE, Sec. 17 | | 8. FARM OR LEASE NAME Jessen |
| 14. PERMIT NO. 43-013-30173 | | 9. WELL NO. 1-17 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GL | | 10. FIELD AND POOL, OR WILDCAT Altamont |
| | | 11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R4W |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/13/78 Commenced perforation of additional Wasatch and Green River zones and acidized:

1. Ran CBL from 11,600 to 13,190'.
2. Perforated Green River formation 11,472-12,988 selectively, and Wasatch formation 13,476-16,691 selectively with a 3-1/8" casing gun (136 total perforations).
3. Acidized with 20,000 gals 7 1/2% HCL in five 4000 gal stages with 160 ball sealers.
4. Run tubing and packer, ready to produce 7/2/78.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: August 3, 1978
BY: *D. H. Inscall*

BY: _____
DATE: _____
DIVISION OF OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *D. A. Rice* TITLE Senior Engineer DATE 7/26/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| <p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR HUSKY OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR 6060 S. Willow Drive, Englewood, CO 80111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FNL & 1130' FEL, NE$\frac{1}{4}$ NE$\frac{1}{4}$</p> <p>14. PERMIT NO. 43-013-30173</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. 163.326.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Jessen</p> <p>9. WELL NO. #1-17</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R4W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p> |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6830' GR</p> | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Green River Perfs: 11,472-12,988'
Wasatch Perfs: 13,476-16,691'

7-10-82: Acidized perfs, 170 holes, w/15,000 gal 15% HCL + adds.
Avg'd 11 BPM @ 3700#.
ISIP 1500#, 5-min 660#.

18. I hereby certify that the foregoing is true and correct

SIGNED Vera Chandler

TITLE Technical Assistant

DATE August 26, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Fee | |
| 2. NAME OF OPERATOR Husky Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR c/o Linmar Energy Corp, PO Box 1327, Roosevelt, UT 84206-1327 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1182' FNL 1130' FEL | | 8. FARM OR LEASE NAME Jessen | |
| 14. PERMIT NO. API 43 013 30173 | | 9. WELL NO. 66-11744 | |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6831 GL | | 10. FIELD AND POOL, OR WILDCAT | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17 15 4W USM | |
| | | 12. COUNTY OR PARISH Duchesne | 13. STATE Utah |

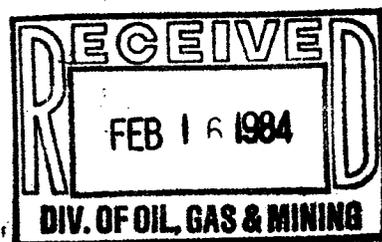
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Change of Operator</u> <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy corporation has purchased Husky's interest in the Altamont Field, Effective January 1, 1984.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Rystrom TITLE Vice President - Land DATE Feb. 13, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCES

To: *John*

From: *Claudia*

Date: *9/30/85*

- For your information and file.
- For necessary action. *Zone Verification*

Reply directly to origin with a copy to this office.

Please draft a reply for signature of _____

_____ and

return by the following date _____

Other *An system as WSTC. Sholke*

? *Comp - 6/13/78 WSTC*

6/13/78 - present GR-WS

8/73 Comp. Wasatch

6/73 Recomp. GR/Wasatch

*Should be GR/WS
now.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
163-326-001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jessen

9. WELL NO.
1-17

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR Energy CORP

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave Pkwy #604 Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Sec. 17 T15 R4W NENE

14. PERMIT NO.
43-013-30173

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO : | | SUBSEQUENT REPORT OF : | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) change of operator <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Husky sold interest to above 11/184

RECEIVED
JUN 14 1984
**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED **JH Jones** TITLE **Prod. Sect. SUPERVISOR** DATE **6/11/84**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

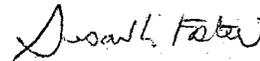
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR See Below | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR See Below | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. See Exhibit "A" Attached Hereto |
| 15. ELEVATIONS (Show whether DT, RT, OR, etc.) | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto |
| | | 12. COUNTY OR PARISH Duchesne & Uintah Counties |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|--|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | Change of Operator <input checked="" type="checkbox"/> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

| <u>WELL NAME</u> | <u>SECTION; TOWNSHIP AND RANGE</u> |
|---|--|
| Clark 2-9A3 <u>43-013-30876</u> | Section 9, Township 1 South, Range 3 West |
| Leslie Ute 1-11A3 <u>43-013-30893</u> | Section 11, Township 1 South, Range 3 West |
| L. B. Ute 1-13A3 <u>43-013-30894</u> | Section 13, Township 1 South, Range 3 West |
| Allred 1-16A3 <u>43-013-30232</u> | Section 16, Township 1 South, Range 3 West |
| Jenkins 3-16A3 <u>43-013-30877</u> | Section 16, Township 1 South, Range 3 West |
| ✓ Allred 1-16A3 T- <u>43-013-30232 (WSTC)</u> | Section 16, Township 1 South, Range 3 West |
| Marshall 1-20A3 <u>43-013-30193</u> | Section 20, Township 1 South, Range 3 West |
| Lauren Ute 1-23A3 <u>43-013-30895</u> | Section 23, Township 1 South, Range 3 West |
| Fisher 1-16A4 <u>43-013-30737</u> | Section 16, Township 1 South, Range 4 West |
| Jessen 1-17A4 <u>43-013-30173 (GWS)</u> | Section 17, Township 1 South, Range 4 West |
| State 1-19A4 <u>43-013-30322</u> | Section 19, Township 1 South, Range 4 West |
| Miles 1-30A4 <u>43-013-30300</u> | Section 30, Township 1 South, Range 4 West |
| Birch 1-26A5 <u>43-013-30153 (GWS)</u> | Section 26, Township 1 South, Range 5 West |
| Christensen 2-26A5 <u>43-013-30905</u> | Section 26, Township 1 South, Range 5 West |
| Jensen 1-29A5 <u>43-013-30154</u> | Section 29, Township 1 South, Range 5 West |
| Jensen 2-29A5 <u>43-013-30974</u> | Section 29, Township 1 South, Range 5 West |
| Jensen 1-31A5 <u>43-013-30186</u> | Section 31, Township 1 South, Range 5 West |
| Barrett 1-34A5 <u>43-013-30323</u> | Section 34, Township 1 South, Range 5 West |
| Birch 1-35A5 <u>43-013-30233</u> | Section 35, Township 1 South, Range 5 West |
| ✓ Birch 2-35A5 <u>VA. Recorded 43-013-31077</u> | Section 35, Township 1 South, Range 5 West |
| Stevenson 1-36A5 <u>43-013-30196</u> | Section 36, Township 1 South, Range 5 West |
| Ford 2-36A5 <u>43-013-30911</u> | Section 36, Township 1 South, Range 5 West |
| Cheney 1-4B5 <u>43-013-30222</u> | Section 4, Township 2 South, Range 5 West |
| ✓ Edwards 2-4B5 <u>43-013-30901</u> | Section 4, Township 2 South, Range 5 West |

DATE: 05/06/94

W E L L S B Y O P E R A T O R

PAGE: 208

| ACCT NUM | COMPANY NAME | FLD NUM | FIELD NAME | TOWN SHIP | RANGE | SEC | QTR QTR | API NUMBER | PROD ZONE | WELL STATUS | ENTITY | WELL NAME |
|-------------|----------------------------|------------|----------------|--------------|-------|-----|------------|---------------|--------------|----------------|--------|--------------------------------|
| N9500 | MOUNTAIN STATES PETRO CORP | 305 | BOUNDARY BUTTE | S430 | E220 | 22 | SWSE | 4303730805 | PRDX | SGW | 10995 | ENGLISH #37 |
| N9510 | RIO BRAVO OIL COMPANY | 65 | BLUEBELL | S010 | W010 | 24 | SENE | 4304731434 | LA | | 99998 | ROOSEVELT UNIT 24-1 |
| | | | | S010 | E010 | 19 | NWNE | 4304731443 | LA | | 99998 | ROOSEVELT UNIT 19-1 |
| | | | | S010 | E010 | 20 | SENE | 4304731451 | LA | | 99998 | ROOSEVELT UNIT #20-1 |
| N9515 | MCCONNELL, B L OPERATING | 205 | GREATER CISCO | S200 | E210 | 10 | NWNE | 4301930391 | DKTA | PA | 9222 | CALF CANYON FEDERAL #6 |
| N9520 | LINMAR ENERGY CORPORATION | 55 | ALTAMONT | S010 | W030 | 16 | NENE | 4301330361 | UNTA | WDW | 99996 | ALRED WDW 2-10 FEE |
| | | 65 | BLUEBELL | S010 | W010 | 5 | SENE | 4301330536 | GR-WS | PA | 9138 | CHEVON WAINOCO HELEN LARS |
| | | | | N010 | W010 | 19 | NWSE | 4301330820 | GR-WS | PA | 9330 | HOOPES 1-19Z1 |
| | | 90 | DUCHESNE | S040 | W040 | 9 | NWNW | 4301331012 | WSTC | PA | 4707 | COYOTE UTE TRIBAL 4-9D4 |
| | | 2 | UNDESIGNATED | S030 | W070 | 20 | SWNE | 4301331038 | WSTC | PA | 10120 | SMITH 1-20C7 |
| | | 55 | ALTAMONT | S010 | W040 | 10 | SENE | 4301331051 | | LA | 99998 | MAXFIELD #1-10A4 |
| | | | | S010 | W040 | 30 | SWSW | 4301331076 | | LA | 99998 | STEVENSON #2-30A4 |
| | | 80 | CEDAR RIM | S030 | W060 | 18 | NWNE | 4301331081 | GR-WS | PA | 10312 | BIDDLE #6-18C6 |
| | | 90 | DUCHESNE | S040 | W040 | 10 | SWNW | 4301331137 | | LA | 99998 | UTE 1-10D4 |
| | | 2 | UNDESIGNATED | S010 | E010 | 10 | SWSW | 4304731170 | | PA | 99998 | LYNN WHITLOCK #1-10A1E |
| | | 65 | BLUEBELL | S010 | W010 | 13 | SWNW | 4304731325 | | LA | 99998 | CHASEL 2-13A1 |
| | | | | S010 | W010 | 14 | NESE | 4304731659 | | LA | 99998 | ROOSEVELT UNIT BADGER I-1 |
| | | | | S010 | E010 | 19 | NENE | 4304731660 | | LA | 99998 | ROOSEVELT U BADGER A4-19A |
| | | | | S010 | E010 | 20 | SENE | 4304731661 | | LA | 99998 | ROOSEVELT UNIT BADGER H-5 |
| | | | | S010 | E010 | 21 | SENE | 4304731662 | | LA | 99998 | ROOSEVELT UNIT BADGER F-6 |
| N9523 | LINMAR PETROLEUM COMPANY | 55 | ALTAMONT | S010 | W040 | 27 | NENE | 4301330064 | GR-WS | POW | 9119 | OLSEN 1-27A4 FEE |
| | | | | S010 | W040 | 31 | SWNE | 4301330067 | GR-WS | SOW | 1560 | EVANS UNIT 1-31A4 FEE |
| | | | | S010 | W030 | 7 | SWNE | 4301330131 | GR-WS | TA | 9113 | GEORGE FISHER 1-7A3 FEE |
| | | 65 | BLUEBELL | N010 | W010 | 27 | NESW | 4301330151 | GR-WS | POW | 4700 | COLTHARP 1-27Z1 14-20-HU2-1933 |
| | | 55 | ALTAMONT | S010 | W050 | 26 | SWNE | 4301330153 | GR-WS | PA | 4705 | BIRCH #1-26A5 |
| | | | | S010 | W050 | 29 | SENE | 4301330154 | GR-WS | PA | 4710 | JENSEN ET AL 1-29A5 |
| | | | | S020 | W050 | 35 | NENE | 4301330155 | GR-WS | TA | 4715 | RHOADES MOON 1-35B3 FEE |
| | | 65 | BLUEBELL | S010 | W010 | 3 | SENE | 4301330171 | GR-WS | TA | 9139 | MORROCKS FEE 1-3A FEE |
| | | 55 | ALTAMONT | S010 | W040 | 17 | NENE | 4301330173 | GR-WS | POW | 4725 | JESSEN 1-17A4 FEE |
| | | | | S010 | W040 | 32 | SENE | 4301330174 | GR-WS | TA | 4730 | WARREN 1-32A4 FEE |
| | | | | S020 | W040 | 27 | NWNE | 4301330185 | GR-WS | POW | 4735 | BROTHERSON 1-27B4 FEE |
| | | | | S010 | W050 | 31 | SENE | 4301330186 | GR-WS | POW | 4740 | JENSEN 1-31A3 FEE |
| | | | | S010 | W030 | 20 | NWNE | 4301330193 | GR-WS | POW | 9340 | L R MARSHALL 1-20A3 FEE |
| | | | | S020 | W050 | 7 | SWNE | 4301330195 | GR-WS | PA | 9128 | CARMEN 1-7B5 |
| | | | | S010 | W050 | 36 | SWNE | 4301330196 | GR-WS | PA | 9123 | STEVENSON HEIRS 1-36A5 |
| | | | | S020 | W040 | 31 | NWNE | 4301330198 | GR-WS | SOW | 4745 | CHRISTMAN BLANN 1-31B4 FEE |
| | | | | S020 | W040 | 35 | NENW | 4301330216 | GR-WS | PA | 4750 | ERWIN 1-35B4 |
| | | | | S020 | W050 | 4 | SWNE | 4301330222 | GR-WS | PA | 9127 | CHENEY 1-4B5 |
| | | | | S010 | W030 | 16 | NENE | 4301330232 | GR-WS | TA | 9116 | ALLRED 1-16A3 FEE |
| | | | | S010 | W050 | 35 | NENE | 4301330233 | GR-WS | TA | 9122 | BIRCH 1-35A5 FEE |
| | | | | S020 | W050 | 8 | NENE | 4301330270 | GR-WS | PA | 9129 | SORENSEN 1-8B5 |
| | | | | S010 | W030 | 8 | SWNE | 4301330286 | GR-WS | SOW | 9114 | STATE 1-8A3 ML-24316 |
| | | | | S020 | W040 | 33 | NWNE | 4301330288 | GR-WS | POW | 4760 | GRIFFITHS 1-33B4 FEE |
| | | | | S020 | W050 | 36 | NENE | 4301330289 | GR-WS | POW | 4765 | RHOADES MOON 1-36B5 FEE |
| | | | | S010 | W040 | 30 | NENE | 4301330300 | GR-WS | PA | 9120 | MILES 1-30A4 FEE |
| | | | | S020 | W040 | 32 | C-NE | 4301330308 | GR-WS | SOW | 4770 | LINDSAY RUSSELL 1-32B4 FEE |
| | | | | S010 | W030 | 9 | SWNE | 4301330321 | GR-WS | TA | 9115 | TIMOTHY 1-9A3 FEE |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See attached list.

2. Name of Operator

Linmar Petroleum Company

9. AAPI Well No.

See attached list.

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

10. Field and Pool, Or Exploratory Area

See attached list.

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

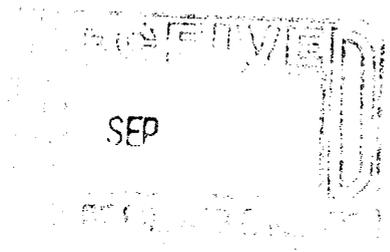
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

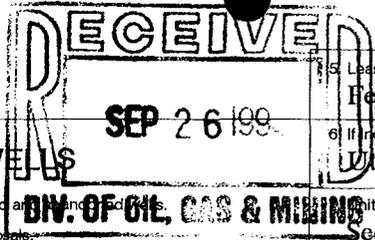
Signed By: L. M. Kohleser Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

| WELL NAME | API # | FOOTAGES | LOCATION | FIELD | COUNTY | LEASE DESIGNATION |
|-------------------------|--------------|-----------------------|------------------------------|----------|-----------------|----------------------------|
| ✓Allred 2-16A3 | 43-013-30361 | | Section 16, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee <u>96-000037</u> |
| Barrett 1-34A5 | 43-013-30323 | 713' FNL & 1387' FEL | Section 34, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Birch 1-35A5 | 43-013-30233 | 757' FNL & 1024' FEL | Section 35, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Birch 2-35A5 | 43-013-30362 | | Section 35, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 1-25B4 | 43-013-30668 | 778' FNL & 1627' FEL | Section 25, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 1-27B4 | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 2-35B5 | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Brotherson 2-3B4 | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| ✓Chandler 2-5B4 | 43-013-31000 | 466' FSL & 1180' FWL | Section 5, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>NW580 (ANA)</u> |
| Christensen 2-26A5 | 43-013-30905 | 776' FSL & 1467' FWL | Section 26, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Christensen 2-8B3 | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Christensen 3-4B4 | 43-013-31142 | 804' FSL & 1948' FEL | Section 4, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Christman Blann 1-31B4 | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| D. Moon 1-23Z1 | 43-047-31479 | | Section 23, T1N, R1W, U.S.M. | Bluebell | Uintah | Fee |
| Ellsworth 2-8B4 | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| ✓Ellsworth 2-9B4 | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>96-000045 (ANA)</u> |
| Evans 1-31A4 | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Fisher 1-19A3 | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Fisher 2-6A3 | 43-013-30984 | 404' FSL & 596' FEL | Section 6, T1S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Ford 2-36A5 | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Hansen 1-16B3 | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Altamont | Duchesne | Fee |
| Horrocks 1-3A1 | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M. | Bluebell | Duchesne/Uintah | Fee |
| Jensen 1-31A5 | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Jensen 2-29A5 | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Jessen 1-17A4 | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| ✓Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee <u>96-000116</u> |
| Linmar 1-19B2 | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Altamont | Duchesne | Fee |
| Marshall 1-20A3 | 43-013-30193 | 565' FNL & 1821' FEL | Section 20, T1S, R3W, U.S.M. | Bluebell | Duchesne | Fee |
| Murray 3-2A2 | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M. | Bluebell | Duchesne | Fee |
| Man 2-4B4 | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |
| Moades Moon 1-35B5 | 43-013-30155 | 870' FNL & 960' FEL | Section 35, T2S, R5W, U.S.M. | Altamont | Duchesne | Fee |
| Wimmer 2-27B4 | 43-013-30941 | 904' FNL & 886' FWL | Section 27, T2S, R4W, U.S.M. | Altamont | Duchesne | Fee |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
Title
7. Permit Agreement Name:
See attached list.

| | |
|---|--|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 8. Well Name and Number: See attached list. |
| 2. Name of Operator: Coastal Oil & Gas Corporation | 9. API Well Number: See attached list. |
| 3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476 | 10. Field and Pool, or Wildcat: Altamont/Bluebell |
| 4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit In Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|--|---|
| <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Change of operator. | <input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other |
| <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off | <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off |
| Approximate date work will start <u>9/8/94</u> | Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernice Stender Title: Environmental Analyst Date: 09/19/94

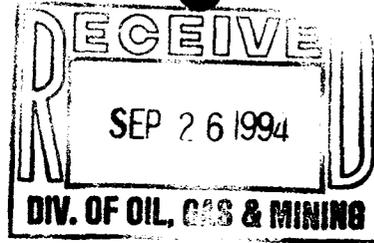
(This space for State use only)

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|----------------------|--------------|-----------------------|------------------------------|-----------------|----------------------|---------------|---------|----------------|
| State 1-19A4 | 43-013-30322 | 985' FNL & 853' FEL | Section 19, T1S, R4W, U.S.M. | Duchesne | ML-27912 | Ute | | 102102, 962270 |
| State 1-8A3 | 43-013-30286 | 1545' FNL & 1489' FEL | Section 8, T1S, R3W, U.S.M. | Duchesne | ML-24316 | Ute | NRM-715 | 102102, 962270 |
| Wainoco State 1-14B1 | 43-047-30818 | | Section 14, T2S, R1W, U.S.M. | Duchesne/Uintah | ML-2402 | Ute | | 102102, 962270 |

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|---------------------------|--------------|-----------------------|------------------------------|-----------------|-------------------|------------|----------------|----------------|
| Allred 1-16A3 | 43-013-30232 | 700' FNL & 1280' FEL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Allred 2-16A3 | 43-013-30361 | | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Barrett 1-34A5 | 43-013-30323 | 713' FNL & 1387' FEL | Section 34, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Belcher 2-33B4 | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Birch 1-35A5 | 43-013-30233 | 757' FNL & 1024' FEL | Section 35, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Birch 2-35A5 | 43-013-30362 | | Section 35, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 1-25B4 | 43-013-30668 | 778' FNL & 1627' FEL | Section 25, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 1-27B4 | 43-013-30185 | 1244' FNL & 1464' FEL | Section 27, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 2-35B5 | 43-013-30908 | 2432' FNL & 1648' FWL | Section 35, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brotherson 2-3B4 | 43-013-31008 | 1226' FSL & 1933' FWL | Section 3, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Brown 2-28B5 | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Carl Smith 2-25A4 | 43-013-30776 | | Section 25, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000068 | 102102, 962270 |
| Chandler 2-5B4 | 43-013-31000 | 466' FSL & 1180' FWL | Section 5, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chasel 2-17A1 | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Chasel Hackford 2-10A1E | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah | Fee | Ute | VR49184680C | 102102, 962270 |
| Chasel Miller 2-1A2 | 43-013-30360 | | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014986C693 | 102102, 962270 |
| Christensen 2-26A5 | 43-013-30905 | 776' FSL & 1467' FWL | Section 26, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christensen 2-8B3 | 43-013-30780 | 1880' FSL & 1694' FWL | Section 8, T2S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christensen 3-4B4 | 43-013-31142 | 804' FSL & 1948' FEL | Section 4, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Christman Blann 1-31B4 | 43-013-30198 | 1257' FNL & 1552' FEL | Section 31, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Clark 2-9A3 | 43-013-30876 | | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Duncan 3-1A2 | 43-013-31135 | 1097' FSL & 702' FWL | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Dye 1-25Z2 | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne | Fee | Ute | UT08049P84C723 | 102102, 962270 |
| D. Moon 1-23Z1 | 43-047-31479 | | Section 23, T1N, R1W, U.S.M. | Uintah | Fee | Ute | | 102102, 962270 |
| Ellsworth 2-8B4 | 43-013-30898 | 1580' FSL & 1580' FWL | Section 8, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Ellsworth 2-9B4 | 43-013-31138 | 2976' FNL & 2543' FWL | Section 9, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Evans 1-31A4 | 43-013-30067 | 1987' FNL & 1973' FEL | Section 31, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000475 | 102102, 962270 |
| Fieldsted 2-27A4 | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Fisher 1-16A4 | 43-013-30737 | 1527' FSL & 834' FEL | Section 16, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Fisher 1-19A3 | 43-013-30535 | 1609' FNL & 1671' FEL | Section 19, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | VR49184672C | 102102, 962270 |
| Fisher 1-7A3 | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Fisher 2-6A3 | 43-013-30984 | 404' FSL & 596' FEL | Section 6, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Ford 2-36A5 | 43-013-30911 | 1113' FSL & 1659' FWL | Section 36, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Goodrich 1-24A4 | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Griffith 1-33B4 | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184703C | 102102, 962270 |
| Hansen 1-16B3 | 43-013-30617 | 2088' FSL & 1760' FWL | Section 16, T2S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Horrocks 1-3A1 | 43-013-30171 | 2502' FNL & 2141' FWL | Section 3, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | | 102102, 962270 |
| Horrocks 2-4A1 | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014985C701 | 102102, 962270 |
| Jacobson 2-12A4 | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08014986C685 | 102102, 962270 |
| Jenkins 3-16A3 | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Jensen 1-29Z1 | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne | Fee | Ute | VR49184681C | 102102, 962270 |
| Jensen 1-31A5 | 43-013-30186 | 1380' FNL & 1244' FEL | Section 31, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Jensen 2-29A5 | 43-013-30974 | 1085' FSL & 1528' FWL | Section 29, T1S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Jessen 1-15A4 | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184692C | 102102, 962270 |
| Jessen 1-17A4 | 43-013-30173 | 1182' FNL & 1130' FEL | Section 17, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| LeBeau 1-34A1 | 43-013-30590 | | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | VR49184694C | 102102, 962270 |
| Lindsay Russell 1-32B4 | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Linmar 1-19B2 | 43-013-30600 | 2032' FNL & 2120' FWL | Section 19, T2S, R2W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Marshall 1-20A3 | 43-013-30193 | 565' FNL & 1821' FEL | Section 20, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Morris 2-7A3 | 43-013-30977 | 2473' FSL & 580' FWL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Murray 3-2A2 | 43-013-30816 | 2211' FNL & 2257' FWL | Section 2, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Olsen 1-27A4 | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Oman 2-32A4 | 43-013-30904 | 754' FSL & 1140' FWL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Oman 2-4B4 | 43-013-30645 | 1536' FSL & 1849' FWL | Section 4, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Powell 2-8A3 | 43-013-30979 | 661' FSL & 1114' FWL | Section 8, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | NRM-715 | 102102, 962270 |
| Rhodes Moon 1-35B5 | 43-013-30155 | 870' FNL & 960' FEL | Section 35, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |
| Rhodes Moon 1-36B5 | 43-013-30289 | | Section 36, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000113 | 102102, 962270 |
| Timothy 1-9A3 | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Ti.nothy 3-18A3 | 43-013-30940 | | Section 18, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000132 | 102102, 962270 |
| Warren 1-32A4 | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1 | 43-013-30942 | 1523' FSL & 1503' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014986C680 | 102102, 962270 |
| Wimmer 2-27B4 | 43-013-30941 | 904' FNL & 886' FWL | Section 27, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | | 102102, 962270 |



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 719 • DENVER CO 80201-0719 • 303 572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

| WELL NAME | API # | FOOTAGES | LOCATION | COUNTY | LEASE DESIGNATION | TRIBE NAME | CA # | BOND # |
|---------------------------|---------------------------|-----------------------|------------------------------|-----------------|-------------------|------------|----------------|----------------|
| Allred 1-16A3 | 43-013-30232 | 700' FNL & 1280' FEL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Allred 2-16A3 | 43-013-30661 <i>30361</i> | | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Belcher 2-33B4 | 43-013-30907 | 2348' FNL & 1085' FWL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Brown 2-28B5 | 43-013-30718 | 1777' FSL & 1413' FWL | Section 28, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000068 | 102102, 962270 |
| Carl Smith 2-25A4 | 43-013-30776 | | Section 25, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000036 | 102102, 962270 |
| Chasel 2-17A1 | 43-013-30732 | 1379' FSL & 1360' FWL | Section 17, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | VR49184680C | 102102, 962270 |
| Chasel Hackford 2-10A1E | 43-047-31421 | 1120' FSL & 1120' FEL | Section 10, T1S, R1E, U.S.M. | Uintah | Fee | Ute | UT08014986C693 | 102102, 962270 |
| Chasel Miller 2-1A2 | 43-013-30360 | | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Clark 2-9A3 | 43-013-30876 | | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Duncan 3-1A2 | 43-013-31135 | 1097' FSL & 702' FWL | Section 1, T1S, R2W, U.S.M. | Duchesne | Fee | Ute | UT08014987C685 | 102102, 962270 |
| Dye 1-25Z2 | 43-013-30659 | 1520' FSL & 1520' FEL | Section 25, T1N, R2W, U.S.M. | Duchesne | Fee | Ute | UT08049P84C723 | 102102, 962270 |
| Fieldsted 2-27A4 | 43-013-30915 | 1496' FSL & 1718' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Fisher 1-16A4 | 43-013-30737 | 1527' FSL & 834' FEL | Section 16, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184672C | 102102, 962270 |
| Fisher 1-7A3 | 43-013-30131 | 1980' FNL & 2080' FEL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Goodrich 1-24A4 | 43-013-30760 | 1106' FNL & 1599' FEL | Section 24, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184703C | 102102, 962270 |
| Griffith 1-33B4 | 43-013-30288 | 1307' FNL & 1512' FEL | Section 33, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000119 | 102102, 962270 |
| Horrocks 2-4A1 | 43-013-30954 | 1678' FNL & 1520' FEL | Section 4, T1S, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014985C701 | 102102, 962270 |
| Jacobson 2-12A4 | 43-013-30985 | 1104' FSL & 2417' FWL | Section 12, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | UT08014986C685 | 102102, 962270 |
| Jenkins 3-16A3 | 43-013-30877 | 1085' FSL & 1905' FWL | Section 16, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000087 | 102102, 962270 |
| Jensen 1-29Z1 | 43-013-30725 | 1331' FSL & 2424' FEL | Section 29, T1N, T1W, U.S.M. | Duchesne | Fee | Ute | VR49184681C | 102102, 962270 |
| Jessen 1-15A4 | 43-013-30817 | 2417' FNL & 1514' FEL | Section 15, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | VR49184692C | 102102, 962270 |
| LeBeau 1-34A1 | 43-013-30590 | | Section 34, T1S, R1W, U.S.M. | Duchesne/Uintah | Fee | Ute | VR49184694C | 102102, 962270 |
| Lindsay Russell 1-32B4 | 43-013-30308 | 1320' FNL & 1320' FEL | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Lindsay Russell 2-32B4 | 43-013-30371 | | Section 32, T2S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000116 | 102102, 962270 |
| Morris 2-7A3 | 43-013-30977 | 2473' FSL & 580' FWL | Section 7, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 96-000058 | 102102, 962270 |
| Olsen 1-27A4 | 43-013-30064 | 1200' FNL & 1200' FEL | Section 27, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | 96-000108 | 102102, 962270 |
| Oman 2-32A4 | 43-013-30904 | 754' FSL & 1140' FWL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Powell 2-8A3 | 43-013-30979 | 661' FSL & 1114' FWL | Section 8, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | NRM-715 | 102102, 962270 |
| Rhoades Moon 1-36B5 | 43-013-30289 | | Section 36, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | 96-000113 | 102102, 962270 |
| Timothy 1-9A3 | 43-013-30321 | 1491' FNL & 1646' FEL | Section 9, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000123 | 102102, 962270 |
| Timothy 3-18A3 | 43-013-30940 | | Section 18, T1S, R3W, U.S.M. | Duchesne | Fee | Ute | 9C-000132 | 102102, 962270 |
| Warren 1-32A4 | 43-013-30174 | 1799' FNL & 1104' FEL | Section 32, T1S, R4W, U.S.M. | Duchesne | Fee | Ute | NW-613 | 102102, 962270 |
| Wildlife Resources 1-33B5 | 43-013-30649 | 1804' FNL & 1603' FEL | Section 33, T2S, R5W, U.S.M. | Duchesne | Fee | Ute | UT08049184C726 | 102102, 962270 |
| Wilkerson 1-20Z1 | 43-013-30942 | 1523' FSL & 1509' FEL | Section 20, T1N, R1W, U.S.M. | Duchesne | Fee | Ute | UT08014986C680 | 102102, 962270 |

RECEIVED
SEP 26 1994

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|--------------------------|---|
| Routing | |
| 1- LEB 7-PL | ✓ |
| 2- LWP 8-SJ | ✓ |
| 3- DTS 9-FILE | ✓ |
| 4- VLC | ✓ |
| 5- RJF | ✓ |
| 6- LWP | ✓ |

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

| | | | |
|-------------------|-----------------------------------|------------------------|----------------------------------|
| TO (new operator) | <u>COASTAL OIL & GAS CORP</u> | FROM (former operator) | <u>LINMAR PETROLEUM COMPANY</u> |
| (address) | <u>PO BOX 749</u> | (address) | <u>7979 E TUFTS AVE PKWY 604</u> |
| | <u>DENVER CO 80201-0749</u> | | <u>DENVER CO 80237</u> |
| | <u>phone (303) 572-1121</u> | | <u>phone (303) 773-8003</u> |
| | <u>account no. N 0230</u> | | <u>account no. N9523</u> |

Well(s) (attach additional page if needed):

| | | | | | | |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: **SEE ATTACHED** | API: <u>013-30173</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP* 6. Cardex file has been updated for each well listed above. *10-14-94*
- LWP* 7. Well file labels have been updated for each well listed above. *10-14-94*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *\$25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)*

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *\$80,000 Surety "United Pacific Ins. Co"*
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 13, 1994. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB 2. Copies of documents have been sent to State Lands for changes involving State Leases. *10-17-94 to Ed Bonner*

FILMING

1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

* Indian Lease wells & wells involved in C.A.'s "separate change".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

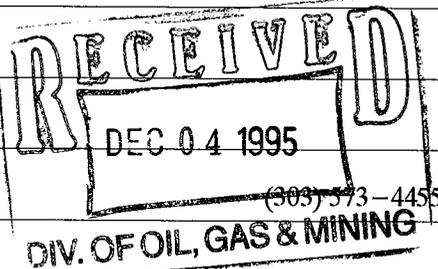
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

4. Location of Well
Footages: 1182' FNL & 1130' FEL
QQ, Sec., T., R., M.: SW NE NE Section 17-T1S-R4W



5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Jessen #1-17A4

9. API Well Number:
43-013-30173

10. Field and Pool, or Wildcat:
Altamont

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Completion

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/15/95
BY: [Signature]

13. Name & Signature: [Signature]

Title: Sheila Bremer
Environmental & Safety Analyst Date: 12/01/95

(This space for State use only)

PROCEDURE

1. MIRU completion rig. Reverse out hydraulic pump and load casing w/ FW. ND wellhead & NU BOPE. Release Baker "R" packer @ 11,670'. POH w/ pump cavity and tubing.
2. TIH w/ 6-1/2" drag bit, casing scraper (7-5/8" 33.7# casing) and 2-7/8" tubing to clean out 7-5/8" casing from surface to 7,730'. TOH w/ BHA.
3. TIH w/ 4-1/8" drag bit, casing scraper (5" 18# casing) and 2-7/8" tubing to clean out 5" liner from 13,190' to PBTD @ 17,025'. Circulate casing w/ filtered **8.4 ppg produced water to perforate**. TOH w/ BHA.
4. MIRU Oil Well Perforators and RU 10,000 psig lubricator. Perforate the Wasatch footage shown below using a 3-1/8" casing gun with 3 SPF @ 120 degree phasing. Total of 88 feet and 264 perforations. Selected footage correlate to Compensated Formation Density Log dated 6-18-73.

| | | | | | |
|---------|---------|---------|---------|---------|---------|
| 16,876' | 16,488' | 16,311' | 16,184' | 15,942' | 15,742' |
| 16,874' | 16,486' | 16,309' | 16,174' | 15,918' | 15,722' |
| 16,859' | 16,484' | 16,307' | 16,138' | 15,914' | 15,703' |
| 16,848' | 16,482' | 16,305' | 16,125' | 15,898' | 15,701' |
| 16,840' | 16,476' | 16,283' | 16,088' | 15,889' | 15,699' |
| 16,800' | 16,474' | 16,278' | 16,086' | 15,877' | 15,678' |
| 16,787' | 16,408' | 16,273' | 16,076' | 15,868' | 15,659' |
| 16,768' | 16,406' | 16,271' | 16,074' | 15,859' | 15,648' |
| 16,724' | 16,380' | 16,250' | 16,055' | 15,842' | 15,633' |
| 16,722' | 16,378' | 16,237' | 16,036' | 15,829' | 15,600' |
| 16,706' | 16,344' | 16,235' | 16,020' | 15,803' | 15,589' |
| 16,584' | 16,342' | 16,230' | 15,998' | 15,790' | 15,587' |
| 16,543' | 16,317' | 16,228' | 15,996' | 15,778' | 15,585' |
| 16,541' | 16,315' | 16,198' | 15,977' | 15,770' | |
| 16,537' | 16,313' | 16,196' | 15,958' | 15,748' | |

5. TIH w/ 5" retrievable packer, **3,000' of 2-7/8" 6.5# P-110 tubing** and **13,150' of 3-1/2" 9.3 # P-110 tubing** . Set packer @ +/- 16,150'.
6. MIRU Dowell and acidize **Wasatch intervals (16,169' to 16,881')** total of 232 holes with **6,900 gals 15% HCL acid** as shown below. **Heat all fluids to 150 F. Inject down the annulus while pumping down tubing to maintain a hydrostatic column.**

| Fluid Description | Volume (Gals) | Volume (Bbl's) | Special Additives | Diverters | Rate (BPM) | Maximum Surface Pressure |
|-------------------------|---------------|----------------|-------------------|---------------------------|------------|--------------------------|
| Pad | 4,200 | 100 | Scale Inhibitor | | 20-30 | 9,000 psig |
| 15% HCL Acid | 2,300 | 55 | Scale Inhibitor | 116 BS 1.1 S.G. | 20-30 | 9,000 psig |
| Gelled Water | 1,000 | 24 | | 0.5 ppg RS 0.5 ppg BAF | 20-30 | 9,000 psig |
| 15% HCL Acid | 2,300 | 55 | Scale Inhibitor | 116 BS 1.1 S.G. | 20-30 | 9,000 psig |
| Gelled Water | 1,000 | 24 | | 0.5 ppg RS 0.5 ppg BAF | 20-30 | 9,000 psig |
| 15% HCL Acid | 2,300 | 55 | Scale Inhibitor | 116 BS 1.1 S.G. | 20-30 | 9,000 psig |
| Flush (Btm Perf) | 6,100 | 145 | | | 20-30 | 9,000 psig |
| Totals | 19,200 | 457 | | | | |

7. RU swab equipment and swab back acid job. Monitor well flow back as required. Release 5" packer, TOH w/ 3-1/2" & 2-7/8" tubing strings.
8. MIRU wireline company and wireline set a retrievable bridge plug @ 16,160'. Dump bail 2 sx bauxite on top of plug.
9. TIH w/ 5" retrievable packer, 2,310' of 2-7/8" 6.5# P-110 tubing and 13,140' of 3-1/2" 9.3 # P-110 tubing . Set packer @ +/- 15,450'.
10. MIRU Dowell and acidize Wasatch intervals (15,489' to 16,138') total of 139 holes with 4,200 gals 15% HCL acid as shown below. Heat all fluids to 150 F. Inject down the annulus while pumping down tubing to maintain a hydrostatic column.

| Fluid Description | Volume (Gals) | Volume (Bbl's) | Special Additives | Diversers | Rate (BPM) | Maximum Surface Pressure |
|-------------------|---------------|----------------|-------------------|---------------------------|------------|--------------------------|
| Pad | 4,200 | 100 | Scale Inhibitor | | 20-30 | 9,000 psig |
| 15% HCL Acid | 1,400 | 33 | Scale Inhibitor | 70 BS 1.1 S.G. | 20-30 | 9,000 psig |
| Gelled Water | 1,000 | 24 | | 0.5 ppg RS 0.5 ppg BAF | 20-30 | 9,000 psig |
| 15% HCL Acid | 1,400 | 33 | Scale Inhibitor | 70 BS 1.1 S.G. | 20-30 | 9,000 psig |
| Gelled Water | 1,000 | 24 | | 0.5 ppg RS 0.5 ppg BAF | 20-30 | 9,000 psig |
| 15% HCL Acid | 1,400 | 33 | Scale Inhibitor | 70 BS 1.1 S.G. | 20-30 | 9,000 psig |
| Flush (Btm Perf) | 5,900 | 140 | | | 20-30 | 9,000 psig |
| Totals | 16,300 | 387 | | | | |

11. RU swab equipment and swab back acid job. Monitor well flow back as required.
12. Release 5" packer and TOH w/ 3-1/2" & 2-7/8" tubing strings. TIH w/ retrieving tool an retrieve 5" bridge plug @ 16,160'.
13. TIH w/ Baker "R" packer, hydraulic pump cavity and 2-7/8" tubing. Drop pump and place well on production. Once well has stabilized, consult Denver office for plans to evaluate pump in-take pressures. Evaluate economics to convert well from casing free hydraulics to a Rotaflex pumping unit.

JESSEN #1-17A4 WELLBORE SCHEMATIC

SECTION 17 T1S R4W

DUCHESNE COUNTY, UTAH

DATE: 11-10-95 (R. COX)

9-5/8" 36 & 40# K-55, N-80 & S-95
ST&C @ 7,730'

2-7/8" 6.5# N-80 EUE TUBING

7-5/8" BAKER "R" PACKER W/
PUMP CAVITY SET @ 11,670'

TOC IN 9-1/2" x 7-5/8" ANNULUS @ 10,000'
PER TEMP LOG ON 4-23-73

TOP PERFORATION @ 11,852'

TOP OF 5" 18# P-110 ABFL4S LINER @ 13,190'

7-5/8" 33.7# S-95 & N-80 LT&C @ 13,486'

CURRENT PRODUCING INTERVALS
11,852' - 16,881'
TOTAL OF 167 PERFS

BOTTOM PERFORATION @ 16,881'

PBTD @ 17,025'

5"18# P-110 ABFL4S LINER FROM 13,190' TO 17,071'

TD @ 17,072'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Jessen #1-17A4

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30173

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat

Altamont

4. Location of Well

Footages: 1182' FNL & 1130' FEL

County: Duchesne

QQ,Sec., T., R., M.: SWNE Section 17 T1S-R4W

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Perf and acidize</u> | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start Upon approval

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature Sheila Bremer Title Environment & Safety Analyst Date October 3, 1997

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/3/97
BY: John R. Bay

JESSEN 1-17A4
Section 17 T1S R4W
Altamont Field
Duchesne County, Utah

PROCEDURE:

1. MIRU PU. Reverse out hydraulic pump. ND WH. NU BOPE. Rlse Baker "R" pkr @ 11,670'. POOH w/ BHA & tbg.
2. RIH w/ 4 1/8" mill and C/O tools. Clean out to PBTB @ 17,025'. Note btm cone & 2 slips from Baker Lok-set pkr in hole. Wireline tagged up @ 11,852
3. Perforate the following interval w/ 3-1/8" csg gun loaded w/ 3 JSPF, 120 degree phasing (see attached perf detail).

15,993 - 16,990 (60', 180 holes)

Tie into Schlumberger Dual Induction Log, Run #2 dated 6/18/73.
Monitor all fluids and pressure changes.

4. RIH w/ 5" ret pkr, 2-7/8" HD workstring, 3-1/2" 9.3#, P-110 tbg. Set pkr @ about 15,950'. Perfs open above 15,517 & below @ 15,992.
5. Acidize perfs from 15,992 to 16,990 (258 holes) w/ 7,800 gals 15% HCL as per attached treatment schedule. MTP 9,000 psi.
6. Swab/flow back load and test. Rlse pkr. POOH.
7. RIH w/ pumping BHA. Well is to be converted from casing free hydraulic pump to a Rotaflex pumping unit. Call Denver for BHA design. Return well to production.

JESSEN #1-17A4 WELLBORE SCHEMATIC

SECTION 17 T1S R4W

DUCHESNE COUNTY, UTAH

DATE: 11-10-95 (R. COX)

9-5/8" 36 & 40# K-55,
ST&C @ 7,730'

2-7/8" 6.5# N-80 EUE TUBING

7-5/8" BAKER "R" PACKER W/
PUMP CAVITY SET @ 11,670'

TOP OF 5" 18# P-110 ABFL4S LINER @ 13,190'

7-5/8" 33.7# S-95 & N-80 LT&C @ 13,486'

TOC IN 9-1/2" x 7-5/8" ANNULUS @ 10,000'
PER TEMP LOG ON 4-23-73

TOP PERFORATION @ 11,852'

CURRENT PRODUCING INTERVALS
11,852' - 16,881'
TOTAL OF 167 PERFS

BOTTOM PERFORATION @ 16,881'

PBTD @ 17,025'
5"18# P-110 ABFL4S LINER FROM 13,190' TO 17,071'

TD @ 17,072'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Jessen #1-17A4

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30173

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat

Altamont

4. Location of Well

Footages: 1182' FNL & 1130' FEL

County: Duchesne

QQ,Sec., T., R., M.: SW NE NE Section 17 T1S-R4W

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

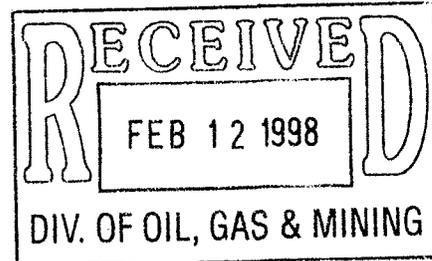
Date of work completion 1/30/98

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environment & Safety Analyst

Date 2/11/98

(This space for State use only)

WD tax credit 10/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JESSEN #1-17A4 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 99.12% AFE: PENDING
TD: 17,072' PBD: 17,025'
5" @ 13,446'
PERFS: 11,852'-16,881'
CWC(M\$): 133.5

12/14/97 **Pull SV @ 11,670'.**
MIRU. ND WH. All nuts and bolts rusted on WH. NU BOP. RU rig floor & 2 $\frac{1}{8}$ " tbg equip. MIRU Delsco WLS. RIH & shear SV @ 11,670'. RDMO Delsco. Let well equalize overnight. CC: \$4172.

12/15/97 **PU 6 $\frac{1}{8}$ " mill & CO tools, RIH.**
PullSV w/Delsco. Work R-3 pkr free. POOH. Prep to PU CO tools. CC: \$12,989.

12/16/97 **Mill on junk.**
PU 6 $\frac{1}{8}$ " mill & CO tools. Tag @ 12,482'. PU swivel. Mill on junk, CO to 12,490', 8', 4 $\frac{1}{2}$ hrs. POOH to 12,440'. CC: \$21,049.

12/17/97 **POOH w/6 $\frac{1}{8}$ " mill.**
Mill on junk, fell free. RIH to 13,190'. Mill on junk @ liner, POOH w/mill. EOT 7800'. CC: \$24,903.

12/18/97 **Mill on junk @ LT.**
POOH w/CO tools, 6 $\frac{1}{8}$ " mill. RIH w/4 $\frac{1}{8}$ " mill, 2 $\frac{3}{8}$ " tbg, CO tools. RIH w/2 $\frac{1}{8}$ " tbg, tag LT @ 13,190'. RU swivel. EOT @ 13,170'. CC: \$31,128.

12/21/97 **POOH.**
RIH w/2 $\frac{1}{8}$ " tbg. RU swivel. Tag @ 15,981'. Mill & stroke bailer fell through. RIH, tag @ 16,589'. Mill & stroke bailer to 16,592'. Mill stick'g. RD swivel. POOH. EOT @ 14,520'. SDFN. CC: \$47,116

12/22/97 **POOH w/COT.**
POOH w/mill & CO tools. Broke Drive chain. Rig repair. POOH w/CO tools. SDFN. CC: \$50,084

12/23/97 **RIH. PU swivel.**
POOH w/COT; 4 jts plugged w/scale & drlg mud. PU new COT & RIH. SDFN. EOT @ 15,950'. Prep to PU swivel & mill on fill. CC: \$54,159

12/24/97 **POOH. PU & RIH w/swivel.** Tag @ 16,590'. CO to 16,630'. POOH. SDFN. CC: \$58,774

12/25-26/97 SDFH.

12/27/97 **POOH w/CO tools.** Had 60' of scale & BS, 2 jts plug'd. PU bit on COT & RIH. SDFN. CC: \$63,230

12/28/97 **POOH. Cont RIH.** Tag @ 16,632'. Drl & stroke bailer to 16,635'. No progress. POOH. SDFN. CC: \$68,437

12/29/97 **RIH w/mill & CO tools.** EOT @ 14,100'. POOH w/CO tools. Jt #535 (in the 2 $\frac{3}{8}$ " CO cavity, 14 jts up from the CO bit) was plugged w/oil, sd & lt scale. Jts #536-#547 had hvy prod fluids & lt sd, jt #548 & #549 were plugged solid w/sd, oil & lt scale. All three cones are gone off the mill tooth bit. Call Dnvr. Call out Cutter's WLS to make a magnet run. MIRU WL. RIH w/3 $\frac{1}{4}$ " OD magnet. Set dwn @ 16,635' (3x). POOH. Chk magnet. Rec a small handful of fine metal & metal silvers. RDMO WLS. SDFN. CC: \$75,618

12/30/97 **Milling on scale.**
RIH w/4 $\frac{1}{8}$ " mill, tag @ 16,635', PU swivel. Mill on scale from 16,635'-16,638', 3', 4 $\frac{1}{2}$ hrs. POOH to 16,578'. CC: \$81,718.

12/31/97 **POOH w/tbg & CO tools.**
Tag @ 16,638'. Mill on scale & stroke to 16,704'. Bailer not wrkg, can't make hole. RD swivel. POOH w/2 $\frac{1}{8}$ " tbg. EOT @ 13,160'. SDFN. CC: \$87,312

1/1/98 SDFH.

1/2/98 **RIH w/COT.**
POOH w/COT, had 10 stds of fill snad & scale, btm 10' blugged, mill worn out. PU 4 $\frac{1}{8}$ " mill & COT, RIH to 13,300'. CC: \$91,620.

1/3/98 **POOH.**
RIH w/4 $\frac{1}{8}$ " mill & COT. RU swivel. Tag @ 16,682', ream out to 16,704'. Mill & stroke @ 16,704', made no headway, bailer quit working. RD swivel. POOH w/2 $\frac{1}{8}$ " tbg to 13,150'. CC: \$97,195.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JESSEN #1-17A4 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 99.12% AFE: 27554

1/4/98 **POOH.**
Off until Monday.

1/5/98 **Prep to perforate.**
POOH w/4½" 3-blade mill & bailer, mill worn down. WOO. RIH w/65 jts 2½" workstring. POOH & LD 65 jts 2½" workstring. RIH w/100 jts 2½" workstring. POOH & LD 100 jts 2½" workstring. CC: \$103,238.

1/6/98 **RU 3½" tbg RIH.**
MIRU Cutters. Perfs from 16,651'-15,996' w/3¼" guns, 3 SPF, 120° phasing.
Run #1: 16,651'-16,283', 21 ft, 63 holes, 0 psi, FL 5000'.
Run #2: 16,273'-15,996', 19 ft, 57 holes, 0 psi, FL 5250'.
RD Cutters. PU 5" HD pkr, RIH on 3½" tbg to 6820'. CC: \$118,390.

1/7/98 **Acidize.**
RIH w/3½" tbg, set pkr @ 15,950'. CC: \$125,197.

1/8/98 **POOH w/3½" tbg.**
MIRU Dowell. Acidize perfs from 16,651'-15,996' w/6000 gals 15% HCL + additives. Start acid job. In last acid stage, tbg parted, broke 2" line off well head, fluid blew out and hit worker, left by ambulance. WO OSHA. OSH rel loc, pump 115 bbls 2% KCL flush down csg, 130 bbls 2% KCL dn tbg. CC: \$132,282.

1/9/98 **POOH LD 3½" tbg.**
POOH w/3½" P-110 tbg, 81 jts - 2543'. RIH w/overshot, 3½" tbg. Tag fish @ 2561'. Latch onto fish. POOH LD 3½" tbg. EOT 11,098'. CC: \$148,212.

1/10/98 **PU fishing tools RIH.**
POOH LD 3½" P-110 tbg. Did not get all of fish. Left 25 jts 3½" P-110 tbg in hole. Est top of fish 12,312'. CC: \$154,357.

1/11/98 No activity.

1/12/98 **PU RIH w/fishing tool.**
PU RIH w/overshot, bumper sub & jars. Tag fish @ 12,325'. Worked over w/overshot. POOH w/overshot, bumper sub & jars, 6 jts 3½" P-110 tbg. Split collar on btn. CC: \$161,903.

1/13/98 **RIH w/overshot.**
Make up overshot. RIH w/bumper sum & jars. Latch fish @ 12,507'. POOH. LD fish, 4 just 3½" P-110 tbg, left in hole 15 jts 3½" P-110 tbg, 88 jts 2½" P-110 tbg, 5" HD pkr. RIH w/overshot, bumper sub, jars 2½" tbg, EOT @ 3000'. CC: \$167,629.

1/14/98 **POOH w/fish.**
RIH w/overshot. Tag fish @ 12,633'. Wrk fish, pull to 120,000#. Decide to freepoint. Cut off tbg. Call DiaLog. RU Dialog. RIH w/freepoint tool. While wrkg tbg to freepoint, pkr rlsd. POOH w/freepoint tools. RD DiaLog. POOH w/2½" tbg. EOT @ 13,120'. SDFN. CC: \$201,042.

1/15/98 **RIH w/prod equip.**
POOH w/fish. LD tbg & pkr. RIH w/38 jts 2½" tbg. Wrk string & LD 38 jts 2½" tbg. PU prod equip & RIH. SDFN. EOT @ 1800'. CC: \$207,868.

1/16/98 **RIH w/rods.**
RIH w/prod tbg. RD floor, BOPS. Set anchor @ 10,210'; SN @ 10,418'; EOT @ 10,494'. Change equip to rods, flush tbg w/ 60 bbls KCL. PU 1 3/4 pmp, clean & PU rods. RIH. SDFN. EOP 8400'. CC: \$290,592.

1/17/98 **On prod.**
Clean & PU rods. RIH w/ 1 3/4 pmp. Seat pmp @ 10,418'. Fill tbg w/ 30 bbls 2% KCL. Test to 1000# OK. RD. Turn to prod @ 11:00 am. CC: \$293,304.

1/18/98 Pmpd 0 BO, 315 BW, 0 MCF, 4.0 SPM, 20 hrs.

1/19/98 Pmpd 19 BO, 272 BW, 0 MCF, 4.0 SPM, 24 hrs.

1/20/98 Pmpd 81 BO, 160 BW, 0 MCF, 4.0 SPM, 24 hrs.

1/21/98 Pmpd 5 BO, 283 BW, 0 MCF, 4.0 SPM, 24 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JESSEN #1-17A4 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 99.12% AFE: 27554

| | |
|---------|---|
| 1/22/98 | Pmpd 25 BW, 281 BW, 0 MCF, 4.0 SPM, 24 hrs. |
| 1/23/98 | Pmpd 16 BO, 174 BW, 0 MCF, 3.4 SPM, 24 hrs. |
| 1/24/98 | Pmpd 18 BO, 153 BW, 0 MCF, 3.4 SPM, 24 hrs. |
| 1/25/98 | Pmpd 17 BO, 143 BW, 0 MCF, 3.4 SPM, 24 hrs. |
| 1/26/98 | Pmpd 18 BO, 130 BW, 0 MCF, 3.4 SPM, 24 hrs. |
| 1/27/98 | Pmpd 15 BO, 128 BW, 0 MCF 3.4 SPM, 24 hrs. |
| 1/28/98 | Pmpd 22 BO, 151 BW, 0 MCF 2.7 SPM, 24 hrs. |
| 1/29/98 | Pmpd 10 BO, 29 BW, 0 MCF, 2.7 SPM, 12 hrs. Dn 12 hrs overspeed. |
| 1/30/98 | Pmpd 25 BO, 142 BW, 0 MCF, 2.7 SPM, 24 hrs. Prior prod: 26 BO, 44 BW, 8 MCF. <u>Final Report.</u> |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: 435-789-4433 | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 4. LOCATION OF WELL | | 9. API NUMBER: |
| FOOTAGES AT SURFACE: | | 10. FIELD AND POOL, OR WILDCAT: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | |

COUNTY: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

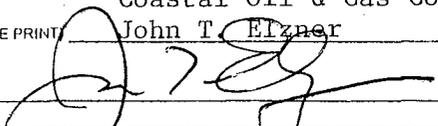
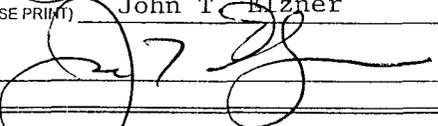
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

| | |
|---|----------------------|
| Coastal Oil & Gas Corporation | |
| NAME (PLEASE PRINT) John T. Elzner | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01 |
| El Paso Production Oil & Gas Company | |
| NAME (PLEASE PRINT) John T. Elzner | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01 |

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

| | | | |
|--------|-------------------------------------|--------|-------------------------------------|
| 1. GLH | <input checked="" type="checkbox"/> | 4-KAS | <input checked="" type="checkbox"/> |
| 2. CDW | <input checked="" type="checkbox"/> | 5-LP | <input checked="" type="checkbox"/> |
| 3. JLT | <input type="checkbox"/> | 6-FILE | <input type="checkbox"/> |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |

CA No.

Unit:

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------|--------------|-----------|-------------|------------|-----------|-------------|
| MONSEN 3-27A3 | 43-013-31401 | 11686 | 27-01S-03W | FEE | OW | P |
| WINKLER 1-28A3 | 43-013-30191 | 1750 | 28-01S-03W | FEE | OW | P |
| WINKLER 2-28A3 | 43-013-31109 | 1751 | 28-01S-03W | FEE | OW | P |
| HANSON TRUST 2-29A3 | 43-013-31043 | 10205 | 29-01S-03W | FEE | OW | P |
| STEVENSON 3-29A3 | 43-013-31376 | 11442 | 29-01S-03W | FEE | OW | P |
| DASTRUP 2-30A3 | 43-013-31320 | 11253 | 30-01S-03W | FEE | OW | P |
| B HARTMAN U 1-31A3 | 43-013-30093 | 5725 | 31-01S-03W | FEE | OW | S |
| HARTMAN 2-31A3 | 43-013-31243 | 11026 | 31-01S-03W | FEE | OW | P |
| HANSON TRUST 2-32A3 | 43-013-31072 | 1641 | 32-01S-03W | FEE | OW | P |
| POWELL 1-33A3 | 43-013-30105 | 1625 | 33-01S-03W | FEE | OW | P |
| POWELL 2-33A3 | 43-013-30704 | 2400 | 33-01S-03W | FEE | OW | P |
| REMINGTON 1-34A3 | 43-013-30139 | 1725 | 34-01S-03W | FEE | OW | P |
| REMINGTON 2-34A3 | 43-013-31091 | 1736 | 34-01S-03W | FEE | OW | P |
| JACOBSEN 2-12A4 | 43-013-30985 | 10313 | 12-01S-04W | FEE | OW | S |
| JESSEN 1-15A4 | 43-013-30817 | 9345 | 15-01S-04W | FEE | OW | P |
| FISHER 1-16A4 | 43-013-30737 | 9117 | 16-01S-04W | FEE | OW | P |
| JESSEN 1-17A4 | 43-013-30173 | 4725 | 17-01S-04W | FEE | OW | P |
| JESSEN 2-21A4 | 43-013-31256 | 11061 | 21-01S-04W | FEE | OW | P |
| CR AMES 1-23A4 | 43-013-30375 | 5675 | 23-01S-04W | FEE | OW | S |
| GOODRICH 1-24A4 | 43-013-30760 | 9136 | 24-01S-04W | FEE | OW | P |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| | |
|----------------|--|
| ROUTING | |
| 1. DJJ | |
| 2. CDW | |

Change of Operator (Well Sold)

X Operator Name Change

| | |
|---|---|
| The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u> | |
| FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300 | TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131 |
| CA No. | Unit: |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i> | | 9. API NUMBER: |
| 3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 | | 10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED | | COUNTY: UINTAH & DUCHESNE |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: CHANGE OF OPERATOR |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

| | |
|---|--|
| NAME (PLEASE PRINT) CHERYL CAMERON | TITLE AUTHORIZED REGULATORY AGENT |
| SIGNATURE <i>Cheryl Cameron</i> | DATE 6/20/2006 |

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

| | |
|--|---|
| FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 | TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038 |
|--|---|

| WELL NAME | CA No. | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

See Attached

2. NAME OF OPERATOR:

El Paso E&P Company, L.P.

Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:

1001 Louisiana

CITY

Houston

STATE

TX

ZIP 77002

PHONE NUMBER:

(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:

See Attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

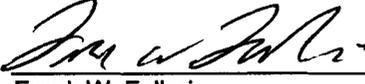
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <u>Name/Operator</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

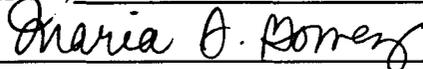

Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE



DATE

6/22/2012

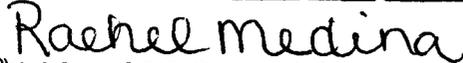
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009)

Division of Oil, Gas and Mining

~~Erlene Russell, Engineering Technician~~

Rachel Medina

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERSHANSLY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | | |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

| | | | | | | | | |
|----------------------------|----|------|------|------------|-------|-----|----|---|
| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P |

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|------------------------|----|------|------|------------|-------|-----|----|---|
| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P |

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|-------------------------------|----|------|------|------------|-------|-----|----|---|---|
| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHIODO 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P |
| OBERHANSLY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA |

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

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|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSLY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

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|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

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|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |