

FILE NOTATIONS

Entered in File .....  
Section of Manual .....  
Card Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....  
*PWB*  
*10-16-72*

COMPLETION DATA:

Date Well Completed *4-21-73* .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Log..... GR-N..... Micro.....  
MC Sonic CR..... Log..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Chevron Oil. Company - Western Division

3. ADDRESS OF OPERATOR  
 P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1960 ft. FNL & 1846 ft. FWL (SE $\frac{1}{2}$ NW $\frac{1}{4}$ )  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1846 ft.

16. NO. OF ACRES IN LEASE 640 ac. spacing

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 15,500 ft.

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Ground 6381 ft.

22. APPROX. DATE WORK WILL START\* 11-1-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2,500 ft	Cmt to surface
8-3/4"	7"	26#	12,150 ft.	Bring to 9000 ft.
6-1/8"	5" liner	18#	11,950 to TD	Bring to top of liner

We plan to drill this development well to an approximate TD of 15,500 ft. to test the Wasatch formation.

Attached: BIA Surface Protection Requirements  
 Well Plat  
 Drilling Program  
 Chevron Class A-1 BOP Requirements

131-14

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE R. B. Wacker Division Engineer DATE 10-11-72

(This space for Federal or State office use)  
 PERMIT NO. 43-013-30169 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
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 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1846 ft.

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Ground 6381 ft.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2,500 ft	Cmt to surface
8-3/4"	7"	26#	12,150 ft.	Bring to 9000 ft.
6-1/8"	5" liner	18#	11,950 to TD	Bring to top of liner

We plan to drill this development well to an approximate TD of 15,500 ft. to test the Wasatch formation.

Attached: BIA Surface Protection Requirements  
 Well Plat  
 Drilling Program  
 Chevron Class A-1 BOP Requirements

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE R. B. Wacker Division Engineer DATE 10-11-72

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-1752  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute  
 7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME  
 Ute Tribal  
 9. WELL NO.  
 5-30A2  
 10. FIELD AND POOL, OR WILDCAT  
 Bluebell-Wasatch  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 S 30, T1S, R2W, USB&M  
 12. COUNTY OR PARISH  
 Duchesne  
 13. STATE  
 Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL 640  
 19. PROPOSED DEPTH 15,500 ft.  
 20. ROTARY OR CABLE TOOLS Rotary  
 22. APPROX. DATE WORK WILL START\* 11-1-72

SURFACE PROTECTION REQUIREMENTS

Name of Company Chevron Oil Company Phone No. 545-7437  
Address Hoola, Utah Representative Rudy Beck  
Type of Installation. (Oil well, pipeline, road, power line, etc.) Oil Well  
Location Section 30, T.1S, R.2W

PRE-CONSTRUCTION VISIT:

1. Site acceptable? If not, explain Yes

2. Road alignment and grade satisfactory? Yes. A 40-foot right-of-way into the site from the main road will use an existing fence for one right-of-way boundary.

3. Drainage or erosion problems observed where culverts and drainage ditches are to be located? None

4. Is reseeding necessary and what species will be used?

5. Are lands to be put in previous contours or left for special reasons? If the location is abandoned, all pits will be filled in and the surface blended with the surrounding landscape and reseeded with Crested Wheatgrass.

6. Special stipulations to be carried out, remarks, etc: Because of possible archeazological features, travel and other activity especially with equipment will be restricted to the rights-of-way. Neatness in appearance after excavation and site preparation should be observed. Drilling companies will not be allowed to leave broken equipment or litter on the location after drilling operations are complete.

Signed *W. J. Deaton* Date July 28, 1972  
BIA Representative

Signed *R. C. Beck* Date 8/1/72  
Company Representative

# Chevron Oil Company

Western Division

Denver, Colorado

October 4, 1972

DRILLING PROGRAM  
CHEVRON UTE TRIBAL #5-30A2  
BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron Ute Tribal #5-30A2, Duchesne County, Utah.

1. Drill 12-1/4" hole to 2500'±. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
  - a. Casing to be fitted with guide shoe, float collar and ± 6 centralizers.
  - b. After ± 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
  - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
  - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
  
2. Drill 8-3/4" hole below surface casing to depth of <sup>12,150</sup>~~12,510~~'± using a drilling mud as outlined below.
  - a. One man mud logging unit is required from 6000' to 10,000' and two-man from 10,000' to TD.
  
3. Run 7" OD 26# S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
  - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
  - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
  - c. Drop slips immediately, cut off casing and install 10" x 6" Series 1500 dual tubing head.

- d. Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP Hookup.
  - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
  - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 15,500' using a drilling mud as outlined below.
- a. Four DST's are anticipated.
  - b. Two-man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:

	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0' - $\pm$ 7,000'	Water	To suit Contractor		
2)	$\pm$ 7,000' - $\pm$ 10,000'	Gel-Water	8.6 - 9.0#	30-40 sec.	As required
3)	$\pm$ 10,000' - $\pm$ <del>12,510'</del>	Gel-Chem	9.0 - 12.0#	40-45 sec.	for hole
4)	$\pm$ <del>12,510'</del> - TD <sup>12,150'</sup>	Gel-Chem	12.0 - 16.0#	45-55 sec.	stability

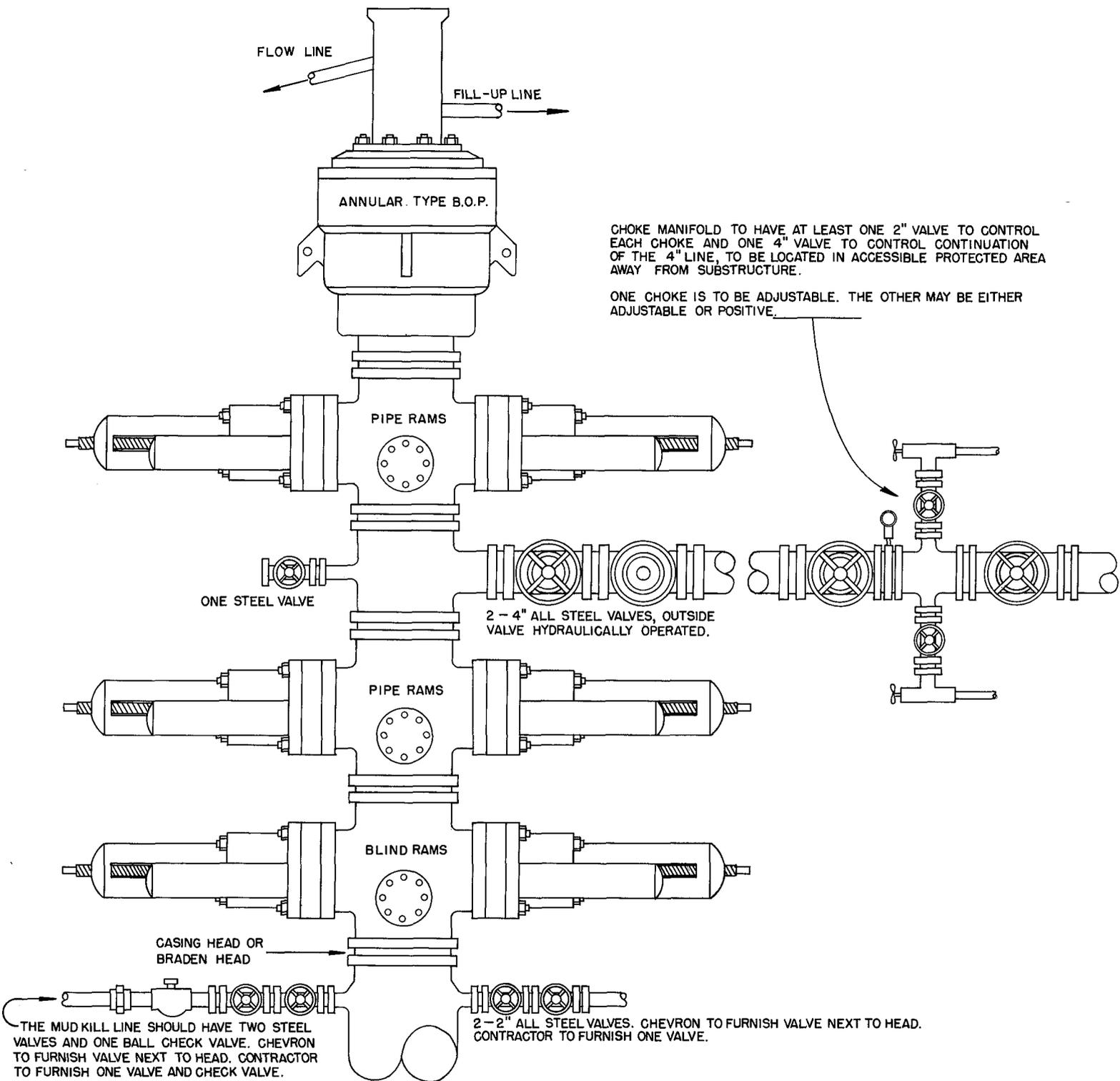
- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at  $\pm$  10,000'. Convert system to Gel-Chem. Maintain weight with  $\pm$  500 psi hydrostatic over balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- 4) Continue to maintain weight with  $\pm$  500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

6. Sampling, logging, testing, etc., to be in general conformance with Geologic Program.
7. If productive, run and cement 5" 18# P-110 FJ liner from TD to <sup>11,950'</sup>~~12,300'~~.
  - a. Liner to be equipped according to instructions to be issued later.
8. Completion to be based on hole evaluation.

*rw*  
R. B. WACKER

*OK 10/10*

RBW:gl



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

ONE STEEL VALVE

2 - 4" ALL STEEL VALVES, OUTSIDE VALVE HYDRAULICALLY OPERATED.

CASING HEAD OR BRADEN HEAD

2-2" ALL STEEL VALVES. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE.

THE MUD KILL LINE SHOULD HAVE TWO STEEL VALVES AND ONE BALL CHECK VALVE. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE AND CHECK VALVE.

**THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
 ROCKY MOUNTAIN PRODUCTION DIVISION  
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
 CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

- I. ACCEPTABLE ACCUMULATOR UNITS
- A. FOR 8" AND LARGER BOP UNITS.
    - 1. HYDRIL 80 GALLON
    - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
    - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
  - B. FOR 6" BOP UNITS
    - 1. HYDRIL 40 GALLON
    - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
    - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
  - C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.
- II. CONTROL UNITS
- A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
  - B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.
- III. PREVENTER UNITS
- A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
  - B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
  - C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
  - D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
  - E. PREVENTERS ARE TO BE WELL BRACED.
  - F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
  - G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
  - H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.
- IV. TESTING
- A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
  - B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
  - C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
  - D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- V. MISCELLANEOUS
- A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
  - B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
  - C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
  - D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
  - E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

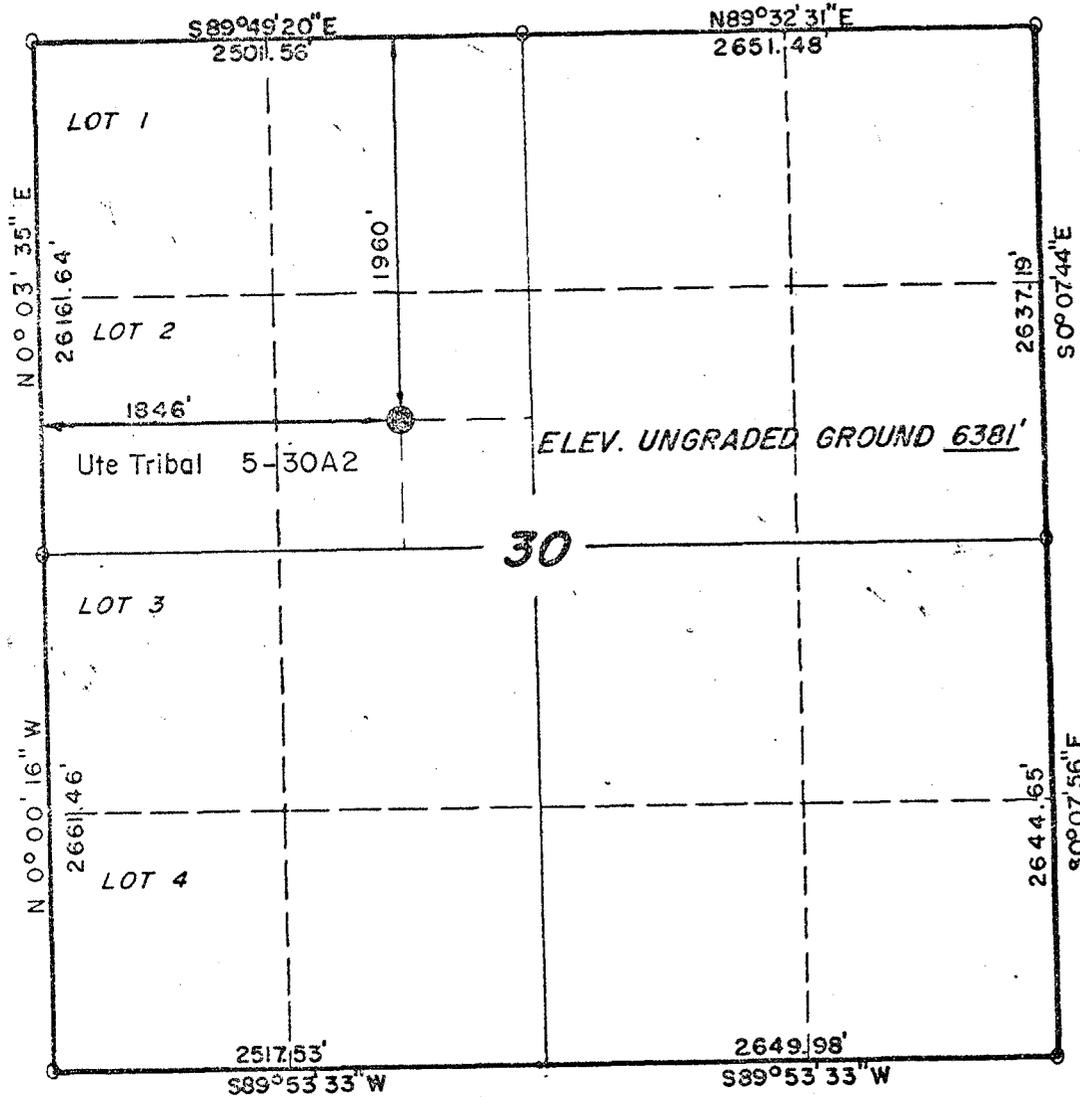
OCT 16 1972

T1S, R2W, U.S.B.&M.

PROJECT  
**CHEVRON OIL COMPANY**

Well location located as shown  
in the Center of the SE 1/4 NW 1/4  
Section 30, T1S, R2W, U.S.B.&M.  
Duchesne County, Utah.

NOTE:  
ELEV. REF. POINT 250' NORTH-WEST = 6383.16'  
" " " 300' NORTH-WEST = 6383.27'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*John Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 2 August 1972
PARTY	REFERENCES GLO Plat
WEATHER Warm	FILE Chevron Oil Co. (Bluebell)

October 16, 1972

CHEVRON OIL COMPANY  
Box 599  
Denver, Colorado 80201

Re: Well No. Ute Tribal #5-30A2  
Sec. 30, T. 1 S, R. 2 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30169.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO.  <p align="center"><b>14-20-H62-1752</b></p>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME  <p align="center"><b>Ute</b></p>
2. NAME OF OPERATOR <p align="center"><b>Chevron Oil Company - Western Division</b></p>		7. UNIT AGREEMENT NAME  
3. ADDRESS OF OPERATOR <p align="center"><b>P. O. Box 599 Denver, Colorado 80201</b></p>		8. FARM OR LEASE NAME <p align="center"><b>Ute Tribal</b></p>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface -  <p align="center"><b>1960 ft FNL &amp; 1846 ft FWL (SE<math>\frac{1}{4}</math>NW<math>\frac{1}{2}</math>)</b></p>		9. WELL NO. <p align="center"><b>5-30A2</b></p>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <p align="center"><b>Bluebell-Wasatch</b></p>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p align="center"><b>GR 6381 ft.</b></p>		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA <p align="center"><b>S30, T1S, R2W, USB&amp;M</b></p>
12. COUNTY OR PARISH		13. STATE <p align="center"><b>Duchesne Utah</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> <b>Progress Report</b>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 2 PM 11-4-72

Drilled 12-1/4" surface hole to 2490'. Ran & cmtd 9-5/8" csg @ 2484 w/1400 sx cmt.

11-10-72 Installed BOPE.

11-10-72 thru 11-30-72 drlg ahead to 8760 ft.

- 3 - USGS
- 2 - State
- 2 - RLS

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE R. L. Scott Sr. Drlg. Supervisor DATE 11-30-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1752	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1960' FNL & 1846' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO.		9. WELL NO. 5-30A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6381'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R2W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>December</u>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-1-72 thru 12-18-72 Drlg ahead to 11,675  
 12-18-72 Ran DST #1 11,519-675  
 12-19-72 thru 12-26-72 Drlg ahead to 12,150  
 12-26-72 Cond hole for csg.  
 12-27-72 Ran 7" csg. Laid down DP & DC's  
 12-28-72 NU BOPE, ran 286 jts 7" 26# S95 csg landed @ 12,198 & cmtd  
 12-29-72 12,150' TD. NU 6" BOPE, ND BOPE, cut off csg, installed tbg head.  
 12-30-72 12,150' TD. PU 3-1/2" DP.  
 12-31-72 12,171' trip in with MT bit.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct  
 SIGNED J. W. Greer TITLE Div. Drlg. Supt. DATE 1-16-73

(This space for Federal or State office use)  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1752
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1960' FNL & 1846' FWL (SE 1/4 NW 1/4)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6381'	9. WELL NO. 5-30A2
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Jan. Progress Rpt. <input checked="" type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-1-73 to 1-31-73 drlg. from 12,171' to 14,680'.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 2-12-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1960' FNL &amp; 1846' FWL (SE-1/4 NW-1/4)</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1752</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Ute Tribal</p> <p>9. WELL NO. 5-30A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T1S, R2W, USB&amp;M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6381'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached February Morning Report.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 3-1-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MORNING REPORT UTE TRIBAL 5-30A2

- 02-01-73 thru 02-09-73 Drilled from 14,806' to 15,500'.
- 02-10-73 thru 02-12-73 Circ. & cond. hole & ran logs.
- 02-13-73 TD 15,500'. Circ. & cond. mud. Ran 96 jts. 5" liner. Hung liner W/Btm @ 15,498' & top @ 11,852'. Cmt'd w/365 sxs. w/full returns. WOC 3:15 AM, 2-13-73. Set pkr & rev out 76 sx cmt. Now circ. & cond. mud.
- 02-14-73 TD 15,500'. Prep to test top liner. Circ. & cond. mud @ top liner. POOH w/setting tool & ran csg. scraper to top liner.
- 02-15-73 TD 15,500'. PU tubing. Tested top liner to 1500 psi. LD 3-1/2" DP & csg. scraper. PU 4-1/8" mill & started PU 2-3/8" & 2-7/8" tubing.
- 02-16-73 TD 15,500'. PBTD 15,470'. Cond. mud. PU tubing & drilled out inside liner 15,272'-470'. Now circ. & cond. mud prior to trip for CBL.
- 02-20-73 PBTD 15,470'. Tripping. Ran GR-CBL in 5" & 7" csg. from PBTD to cmt top @ 8900. Log indicated fair bond in 5" liner & good in 7" csg. Displ. mud w/wtr. Spotted acetic acid from PBTD to 13,00' & displ. wtr. w/diesel from 13,00' to surface. GIH w/BOT SA & Baker prod. pkr.
- 02-21-73 PBTD 15,470'. Tripping. Prod. pkr. prematurely set while GIH @ 9880'. Sheared off pkr & POOH w/setting tool. WBIH w/retr. tool & latched pkr. Released pkr & started POOH.
- 02-22-73 PBTD 15,470'. Tripping. POOH w/prod. pkr. & SA. Made cond. trip w/casing scraper to top liner. WBIH w/new pkr. & SA. Tagged top liner @ 11,852' w/tailpipe. Started to P/U & found pkr had set prematurely again @ 11,758'. Sheared free from pkr. & started POOH w/setting tool to P/U retr. tool.
- 02-23-73 PBTD 15,470'. C/O @ 11,942'. POOH w/pkr setting tool. WBIH w/retr tool & latched pkr @ 11,758'. Released & POOH w/pkr. WBIH w/4-1/2" bit, 30 jts. 2-3/8" tubing & 7" casing scraper. Tagged top liner @ 11,852' & fill 2' in liner @ 11,854'. C/O bridges to 11,942'.
- 02-26-73 PBTD 15,470. Removing wear sleeve. C/O bridges to 12,601 & 75' fill on btm inside liner to PBTD. Spotted acetic acid PBTD - 13,000 & POOH. WBIH w/prod pkr & SA. Set pkr @ 11,819 & POOH w/setting tool. Attempting to remove wear sleeve in tbg head.
- 02-27-73 PBTD 15,470. Running 1-1/2" tbg. Removed wear sleeve & hydrotested in w/prod string to 6000 psi. Landed tbg in pkr @ 11,819 & tested SA to 5000 psi. Running 1-1/2" heat string.
- 02-28-73 PBTD 15,470. Ran 124 jts 1.9" o.D. tubing for heat string and landed @ 4019'. Removed BOP. Installed Valve. Rel rig 12 midnight 2-27-73.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1.</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 14-20-H62-1752
<b>2. NAME OF OPERATOR</b> Chevron Oil Company-Western Division		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Ute
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, Colorado 80201		<b>7. UNIT AGREEMENT NAME</b> Ute Tribal
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1960' FNL & 1846' FWL (SE-1/4 NW-1/4)		<b>8. FARM OR LEASE NAME</b> Ute Tribal
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> #5-30A2
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) GL 6381'		<b>10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA</b> Bluebell-Wasatch
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 30, T1S, R2W, USB&M
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne                      Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**March Progress Report**

3-1-73 thru 3-4-73 Rigging down  
 3-5-73 thru 3-23-73 Installing surface facilities.  
 3-24-73 thru 3-30-73 Completion delayed. Awaiting survey results of Ute Tribal 4-19A2.

- 3 - USGS
- 2 - State
- 1 - FHU

**18. I hereby certify that the foregoing is true and correct**

SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 4-3-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

*MB*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1580 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron - Ute Tribal #1-30A2

Operator Chevron Oil Company, Western Division

Address P.O. Box 599, Denver, Colo. 80201

Contractor \_\_\_\_\_

Address \_\_\_\_\_

Location SE 1/4, NW 1/4, Sec. 30, T. 1 N., R. 2 E., Duchesne County.  
S. N.

Water Sands: Well drilled with fluid. No data recorded on fresh wtr. section.

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

#5-30A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1960' FNL & 1846' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6381'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached April, 1973 completion report.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Scott*

TITLE

R. L. Scott  
Sr. Drlg. Supervisor

DATE

5-1-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTE TRIBAL 5-30A2

April 17, 1973 PBTD Moving in equipment to complete.

April 20, 1973 Ran GR-PDC Log. Made one run w/perfing guns complete misfire. Checked out equip. Continuing to perf.

April 23, 1973 Perfed 38 zones 15,477-14,179. SITP 5250 psi. Opened well to battery. Flowed 82 BO, 51 BW, 16/64" choke, TP 5100-180-900 psi in 8 hours.

April 24, 1973 F 319 BO, no water in 24 hours. 20/64" choke, TP 500 psi.

April 25, 1973 F 278 BO, no water in 24 hours. 20/64" choke, TO 500 psi.

April 26, 1973 F 309 BO, no water in 24 hours on 20/64" choke, TP 450 psi.

April 27, 1973 F 283 BOPD, 0 BWPD, 20/64" choke, TP 450 psi.

April 30, 1973 28 Acidized 2/6000 gal. @ 7 BPM w/8000 psi. ISIP 5750 psi. Cleaned up to pit & tested. F 240 BO, 0 BW in 16 hours, 16/64" choke, TP 2850 psi.

29 F 358 BOPD, 0 BWPD, 17/64" choke, TP 2150 psi. Choke plugging w/perf balls.

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
5-30A2

10. FIELD AND-POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T1S, R2W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1960' FNL & 1846' FWL (SE 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 6381'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached May, 1973 completion report.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 6/4/73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UTE TRIBAL #5-30A2

5-1-73 Flwd 386 BO, 0 BW, 17/64" ch, TP 2100 psi, choke plugging.

5-2-73 Flwd 299 BOPD, 0 BWP, 17/64" chk, TP 1900 psi.

5-3-73 Flwd 227 BOPD, 0 BWP, 12/64" chk, TP 2300 psi.

5-4-73 Flwd 134 BOPD, 0 BWP, 11/64" chk, TP 2500 psi.

5-7-73 Flwd 5-4-73 288 BOPD, 0 BWP, 18/64" chk, TP 2000 psi.  
5-5-73 598 BOPD, 0 BWP, 32/64" chk, TP 500 psi.  
5-6-73 495 BOPD, 0 BWP, 32/64" chk, TP 450 psi.

5-8-73 Flwd 484 BOPD, 0 BWP, 32/64" chk, TP 400 psi.

5-9-73 Flwd 713 BOPD, 5 BWP, 34/64" chk, TP 250 psi.

5-10-73 Flwd 464 BOPD, 0 BWP, 34/64" chk, TP 300 psi.

5-11-73 Flwd 461 BOPD, 0 BWP, 34/64" chk, TP 300 psi.

5-12-73 Flwd 5-11-73 374 BOPD, 0 BWP, 34/64" chk, TP 300 psi.  
5-12-73 484 BOPD, 0 BWP, 34/64" chk, TP 200 psi.  
5-13-73 360 BOPD, 0 BWP, 34/64" chk, TP 250 psi.

5-15-73 Flwd 402 BOPD, 0 BWP, 34/64" chk, TP 250 psi.

5-16-73 Flwd 402 BOPD, 0 BWP, 34/64" chk, TP 300 psi.

5-17-73 Flwd 391 BOPD, 0 BWP, 34/64" chk, TP 300 psi. R/U & prep to perf add'l zones.

5-18-73 Flwd 330 BO, 0 BW, 16/64" chk, TP 300 psi. Ran perfng guns - unable to get below 4214'. R/U & cut paraffin. Now rerunning guns.

5-21-73 Flwd: 5-18-73 386 BO, 0 BW, 12/64" chk, TP?. Perfd 40 zones w/2 JPF 13,961 to 14,865:  
5-19-73 361 BO, 0 BW, 17/64" chk, TP 700 psi. Perfd 29 zones w/2 JPF 13,753-959.  
5-20-73 113 BO, 0 BW, 30/64" chk, TP 500 psi - choke plugging.

5-22-73 Flwd 278 BO, 0 BW, 34/64" chk, TP 400 psi in 15 hrs.

5-23-73 Flwd 556 BOPD, 0 BWP, 34/64" chk, TP 300 psi.

5-24-73 Flwd 474 BOPD, 0 BWP, 34/64" chk, TP 300 psi.

5-25-73 Flwd 257 BOPD, 0 BWP, 34/64" chk, TP 150 psi.

5-29-73 Flwd: 5-25-73 506 BOPD, 0 BWP, 34/64" chk, TP 150.  
5-26-73 361 BOPD, 0 BWP, 34/64" chk, TP 150.  
5-27-73 371 BOPD, 0 BWP, 34/64" chk, TP 150.  
5-28-73 371 BOPD, 0 BWP, 34/64" chk, TP 150.

5-30-73 FLWD 309 BO. 0 BW, 16/64" chk, TP 3400 psi - 18 hrs. Acidized w/16,000 gal. @ 12 BPM w/8200 psi. ISIP 3500 psi. 15 min SIP 1500 psi. Cleaned up to pit.

5-31-73 Flwd 597 BOPD, 2 BWP, 20/64" chk, TP 2800 psi.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
1960' FNL & 1846' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )  
At top prod. interval reported below  
  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
#5-30A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 30, T1S, R2W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

15. DATE SPICEDD 11-4-72 16. DATE T.D. REACHED 2-8-73 17. DATE COMPL. (Ready to prod.) 4-21-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* GL 6381' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15,500' 21. PLUG, BACK T.D., MD & TVD 15,470 22. IF MULTIPLE COMPL., HOW MANY\* No 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS Yes 25. CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
13,753'-15,447' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL, BHC/GR, FDC/GR, CNL/FDC, BGL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	2,484	12-1/4"	1400 sx.	
7	26#	12,148	8-3/4"	900 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	11,852	15,498	365 sx.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11,819	11,819
heat string 1-1/2"	4,019	

31. PERFORATION RECORD (Interval, size and number)

See Attached Sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,179-15,447	6000 gal 12% HCL & 3% HF acid.
13,753-15,447	16,000 gal 12% HCL & 3% HF acid

33.\* PRODUCTION

DATE FIRST PRODUCTION 4-21-73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-6-73	24	32/64	→	495	419	0	846

FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
450	-	→				42.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (Gary Plant will process when battery tied in) TEST WITNESSED BY F. Usery

35. LIST OF ATTACHMENTS  
Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Scott TITLE Sr. Drlg. Engr. DATE 6/13/73

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Content". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

MUN 21 1973

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Green River	7,390	(-990)
				Wasatch	11,860	(-5460)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**38. GEOLOGIC MARKERS**

Perforating Record

The following intervals were perforated w/2 jets/ft.:

13,753, 13,755, 13,757, 13,759, 13,789, 13,792, 13,835, 13,847, 13,851,  
13,855, 13,862, 13,868, 13,877, 13,881, 13,883, 13,885, 13,887, 13,896,  
13,903, 13,905, 13,908, 13,918, 13,921, 13,932, 13,935, 13,937, 13,942,  
13,950, 13,959, 13,961, 13,965, 13,972, 13,975, 13,977, 13,979, 14,024,  
14,046, 14,049, 14,052, 14,056, 14,089, 14,114, 14,117, 14,124, 14,130,  
14,179, 14,181, 14,183, 14,193, 14,196, 14,212, 14,214, 14,216, 14,220,  
14,223, 14,234, 14,239, 14,250, 14,303, 14,312, 14,315, 14,318, 14,326,  
14,347, 14,371, 14,407, 14,409, 14,413, 14,421, 14,425, 14,428, 14,343,  
14,440, 14,446, 14,452, 14,454, 14,464, 14,473, 14,478, 14,483\*, 14,487,  
14,496, 14,548, 14,550, 14,568, 14,581, 14,677, 14,685, 14,691, 14,696,  
14,700, 14,702, 14,707, 14,718, 14,726, 14,761, 14,764, 14,784, 14,865,  
15,252, 15,386, 15,411, 15,425, 15,430, 15,437, 15,447

\*Four jets/ft.

(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R142

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ute Tribal

9. WELL NO. 5-30A2

10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R2W, USB&M

12. COUNTY OR PARISH Duchesne

13. STATE Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  
1960' FNL & 1846' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.) GL 6381

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)

- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON\*
- CHANGE PLANS

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)

- REPAIRING WELLS
- ALTERING CASING
- ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We plan to acidize this well w/6,000 gal 15% HCl & flare well for 48 hr after acidizing.

Present Production: 22 BOPD

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE JUL 28 1974 BY C. B. [Signature]

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Jennifer A. Mishler Engineering Assistant

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS APPLICATION\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

5-30A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 30, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

1960' FNL & 1846' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6381

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Perforations 13,753-15,447 were acidized w/6000 gals 15% HCl. Flared for 48 hours.

Production Before WO: 22 BOPD  
Production After WO: 53 BOPD 30 BWPD

Date of Job: 8-4-74

US 65 3  
STATE 2  
FIELD 1  
FILE 1

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jennifer A. Mishler*

TITLE

Jennifer A. Mishler  
Engineering Assistant

DATE

9-19-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved. *PT*  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

5-30A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 30, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

1960' FNL & 1846' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6381

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to perforate the interval 13,106-13,724 w/2 jets/ft (71 levels - 142 holes) and acidize w/27,000 gals 15% HCl. ✓ Flare 48 hours after acidizing.

Present Status 63 BOPD 5 BWPD

3 - USGS  
2 - STATE  
1 - JAD  
1 - FILE

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 10-7-74

BY *Jennifer A. Mishler*

18. I hereby certify that the foregoing is true and correct

Jennifer A. Mishler

SIGNED

*Jennifer A. Mishler* TITLE Engineering Assistant

DATE 10-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Ute Tribal

9. WELL NO. 5-30A2

10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R2W, USB&M

12. COUNTY OR PARISH Duchesne 13. STATE Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1960' FNL & 1846' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 6381

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was performed on subject well:

Perforated intervals 13,724-13,106\* w/2 shots/ft & acidized w/27,000 gal 15% HCl. Flared for 48 hours after acidizing.

\*13,724, 13,721, 13,716, 13,712, 13,703, 13,695, 13,693, 13,691, 13,685, 13,673, 13,649, 13,647, 13,637, 13,635, 13,600, 13,548, 13,545, 13,542, 13,539, 13,533, 13,530, 13,527, 13,524, 13,517, 13,515, 13,507, 13,504, 13,500, 13,495, 13,490, 13,483, 13,428, 13,426, 13,417, 13,411, 13,408, 13,402, 13,393, 13,391, 13,383, 13,379, 13,348, 13,345, 13,342, 13,339, 13,334, 13,329, 13,325, 13,216, 13,212, 13,207, 13,201, 13,195, 13,191, 13,186, 13,182, 13,179, 13,174, 13,171, 13,168, 13,163, 13,159, 13,155, 13,149, 13,147, 13,144, 13,138, 13,130, 13,119, 13,109, 13,106.

Work Started: 2-10-75

Work Completed: 2-11-75

Production Before WO: 63 BOPD 5 BWPD

Production After WO: 268 BOPD 14 BWPD

3- USGS  
2- STATE  
1- JAD  
1- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 3-20-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1752
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1960' FNL & 1846' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded Ground 6381'	9. WELL NO. 5-30A2
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 30, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Install hydraulic pump <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this intallation. Operations will be similar to those approved for the Ute Tribal well 11-6A2 in the Bluebell Field, Duchesne County, Utah.

APPROVED BY THE DIVISION OF  
GAS AND MINING  
DATE: April 14, 1977  
BY: P. H. [Signature]

18. I hereby certify that the foregoing is true and correct  
SIGNED: [Signature] TITLE: H. F. COPELAND Area Supervisor DATE: 4-5-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

5-30A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S30, T1S, R2W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1960' FNL & 1846' FWL (SE $\frac{1}{4}$  NW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground 6381'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
 FRACTURE TREAT   
 SHOOT OR ACIDIZE   
 REPAIR WELL   
 (Other)

PULL OR ALTER CASING   
 MULTIPLE COMPLETE   
 ABANDON\*   
 CHANGE PLANS

WATER SHUT-OFF   
 FRACTURE TREATMENT   
 SHOOTING OR ACIDIZING   
 (Other) Installation of Hydraulic Pump

REPAIRING WELL   
 ALTERING CASING   
 ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was placed on production 7/15/77 with hydraulic lift.



18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

H. F. Copeland  
Area Supervisor

DATE

10-7-77

(This space for Federal or State office use)

APPROVED BY

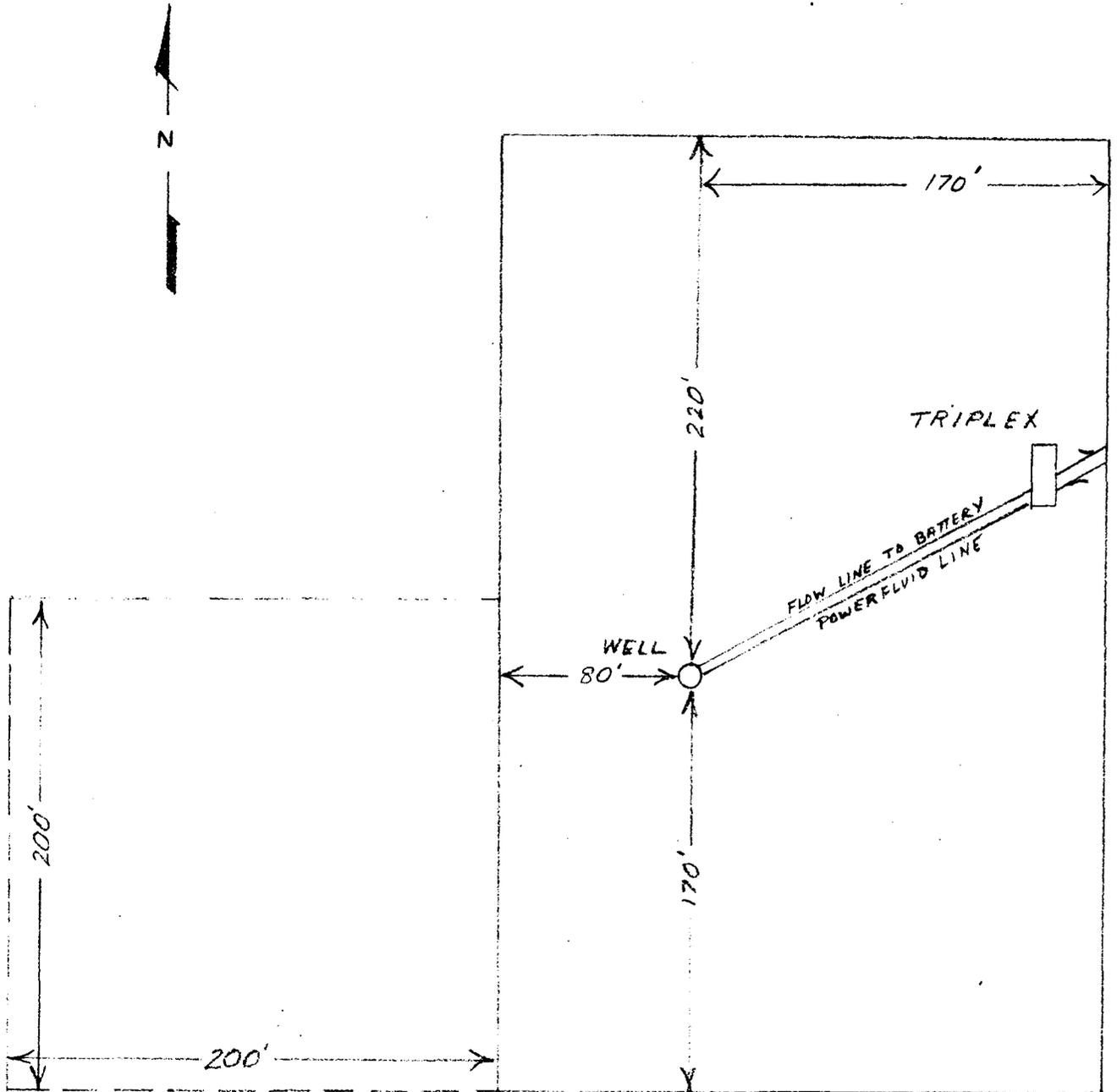
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON U.S.A. INC.  
~~WESTERN DIVISION~~

UTE TRIBAL 5-30A2  
SE 1/4 NW 1/4 S30, T1S, R2W  
DUCHESE COUNTY, UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT  
HYDRAULIC PUMP INSTALLTION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

5-30A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T1S, R2W, USB&M

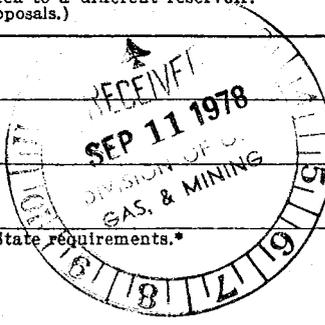
1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1960' FNL & 1846' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )  
Sec. 30, T1S, R2W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 6381



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perforate and acidize as follows.

1. MI wireline unit. Reverse circulate pump to surface. Fish out standing valve.
  2. MI & RU workover rig.
  3. ND wellhead. NU BOPE & Test.
  4. POOH w/1-1/2" tubing. POOH w/2-7/8" production tubing and BHA.
  5. Run wireline check for fill.
  6. RIH w/2-7/8" production tubing & latch into retrieve-D pkr @ 11819.
  7. Perforate as per the attached.
  8. Acidize as per the attached.
  9. Flow test well. If well flows at commercial rates for 24 hrs. RD & MOR. If well does not flow continue.
  10. POOH w/2-7/8" tubing.
  11. RIH w/1-1/2" parallel string. RIH w/2-7/8" production tubing.
  12. ND BOPE. NU wellhead.
  13. Circulate and pump up well.
  14. RD & MOR.
- 3 - USGS  
2 - State  
1 - JAH  
1 - DLD  
1 - Sec 723  
1 - File
- No additional surface disturbances required for this activity.**

18. I hereby certify that the foregoing is true and correct

SIGNED R. S. Brashier TITLE Drilling Representative DATE 9-7-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING  
DATE: Sept 11, 1978  
BY: A. H. Bussell

\*See Instructions on Reverse Side

WELL NAME: UTE TRIBAL 5-30A2

FIELD: Bluebell-Wasatch

PROPOSED PERFORATING PROCEDURE

- 1. Changes intended: Provide effective communication with all potentially productive intervals.
- 2. Results anticipated: Increased production.
- 3. Conditions of well which warrant such work: Well producing below its potential.

4. To be ripped or shot: Shot.

5. Depth, number and size of shots (or depth of rips): 2 TJPF

15234	14992	14601	14001	13780	13517	13185
15232	14970	14533	13999	13776	13469	13182
15222	14968	14523	13978	13767	13466	13179
15199	14937	14517	13976	13759	13375	
15175	14935	14452	13936	13757	13370	
15144	14927	14317	13934	13616	13361	
15141	14917	14315	13921	13611	13345	
15138	14894	14251	13918	13594	13342	
15124	14892	14249	13908	13590	13310	
15112	14890	14223	13905	13574	13287	
15089	14850	14220	13903	13572	13269	
15087	14702	14094	13886	13567	13267	
15051	14700	14091	13884	13545	13258	
15049	14664	14088	13828	13543	13255	
15030	14661	14052	13820	13529	13252	
15019	14603	14049	13802	13527	13247	
15002					13244	

6. Date last Log of well filed: 13223

7. Anticipated additional surface disturbances: None

8. Estimated work date: 10-1-78

9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
August, 1978	101		133

WELL NAME: UTE TRIBAL 5-30A2

FIELD: Bluebell Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 30,000 gal M&SR-100-15% HCl  
5 gal/1000 scale inhibitor  
500 MCF/bbl N<sub>2</sub>  
150 bbls M&SR flush water
3. Intervals to be treated: All perms
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: RCN ball sealers  
250#/20 bbls J-227 diverter
6. Disposal of treating fluid: Well to be unloaded and swabbed if necessary.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 10-1-78
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
August, 1978	101		133

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

5-30 A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 20, T1S, R2W, USB&M

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1960' FNL & 1846' FWL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6381

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following stimulation work was performed on well.

1. MI wireline unit. Fished out standing valve.
2. MI & RU workover rig. Pumped 400 bbls KCl water & 30 bbls diesel down csg.
3. ND well head. NU BOPE & Tested
4. POOH w/1-1/2" tbg. POOH w/2-7/8" production tbg and BH.
5. RIH w/2-7/8" tbg, seal assembly, seating nipple and latched into Retreiva D Pkr
6. RIH w/1-1/2" tbg, heat string.
7. Perforated as per the attached.
8. Acidized as per the attached.
9. Flow tested well.
10. Placed well on production.

3-USGS  
2-State  
1-JAH  
1-DLD  
1-Sec 723  
1-File



No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. J. Lunn*

TITLE

Engineering Assistant

DATE

Jan. 26, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Ute Tribal 5-30 A2

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 30,000 gals MS-R 100, 15% HCl
2. Intervals treated: 13179-15199 (All Perfs)
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: Ball sealers and 9000# J 227 flakes were used as diverting agents.
5. Disposal of treating fluid: Acid was displaced with 150 bbl M&SR water, M&SR water displaced with KCl water to top perf. Well flowed, then flowed after one swab run.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: Oct. 25, 1978
9. Company who performed work: Dowell
10. Production interval: 13179-15199
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/78	101		133

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/26-11/1/78	192		91
11/2-9/78	208		96

WELL NAME: Ute Tribal 5-30 A2

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

15234	14992	14601	14001	13780	13517	13185
15232	14970	14533	13999	13776	13469	13182
15222	14968	14523	13978	13767	13466	13179
15199	14937	14517	13976	13759	13375	
15175	14935	14452	13936	13757	13370	
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15051	14700	14091	13884	13545	13258	
15049	14664	14088	13828	13543	13255	
15030	14661	14052	13820	13529	13252	
15019	14603	14049	13802	13527	13247	
15002					13244	
					13223	

2. Company doing work: Oil Well Perforators

3. Date of work: Oct. 24, 1978

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/26-11/1/78	192		91
11/2-9/78	208		96

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1960' FNL & 1846' FWL (SE, NW)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
5-30A2

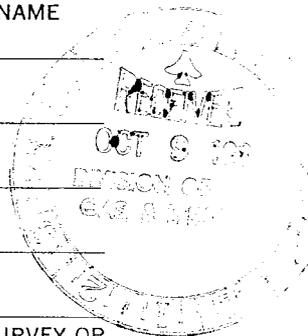
10. FIELD OR WILDCAT NAME  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T1S, R2W, USB& M

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GL 6381'



16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING**  
DATE: 10/17/80

17. DESCRIBE PROPOSED OR COMPLETED OPERATION BY (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Propose to acidize well as follows:

- |  |           |
|--|-----------|
| 1. MI & RU WOR. ND Tree, NU BOPES. POOH w/heat string, release from pkr at 11,819'. POOH w/2-7/8" tbg. Retrieve pkr at 11,819. |           |
| 2. RIH w/bit & scraper clean out fill to 15,470'. POOH.  |           |
| 3. RIH & set pkr at 11,819'. POOH.   | 3-USGS    |
| 4. PU seal & RIH on 2-7/8" tbg sting pkr and test annulus to 2000#.  | 2-State   |
| 5. RIH w/5165' of 1 1/2" tbg for heat string.  | 1-LRH     |
| 6. ND BOPE. NU tree & test to 5000#.   | 1-Sec 723 |
| 7. MI equipment to acidize (see attached).   | 1-File    |
| 8. ND tree, NU BOPE. POOH w/heat string & tubing.  |           |
| 9. PU hydraulic downhole equipment & RIH w/tbg, sting into pkr at 11,819'.   |           |
| 10. RIH w/1 1/2" parallel string, sting into hydraulic BHA & land.   |           |
| 11. ND BOPE, NU Tree. Place on production.   |           |

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Engrg. Assist. DATE 10/6/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Tribal 5-30A2

FIELD: Bluebell - Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Acidize to clean up any scale around wellbore and increase injection.
2. Size and type of treatment: 27,700 gal, 15% HCL.
3. Intervals to be treated: 13,106-15,447'
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Ball sealers & benzoic acid flakes to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be swabbed back to tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: October 15, 1980
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/80	50	54	2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED  
AUG 10  
DIVISION OF  
OIL & GAS

1. oil well  gas well  other   
2. NAME OF OPERATOR  
Chevron U.S.A. Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1960' FNL & 1846' FWL (SWNW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
14-20-H62-1752  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Ute Tribal  
9. WELL NO.  
5-30A2  
10. FIELD OR WILDCAT NAME  
Bjornell-Wasatch  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T1S, R2W, USB&M  
12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GI 6381'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) \_\_\_\_\_

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was acidized as follows:

- 1. MI pumping equipment and acidized well. See attached. 3-USGS
- 2. ND Tree, NU BOPE. POOH w/2-7/8" tbg & 1-1/2" tbg. 2-State
- 3. RIH w/production string assembly and tbg. Tested 1-1/2" tbg. 1-LRH
- 4. ND BOPES. NU Tree. 1-Sec. 723
- 5. Placed well on production. 1-File

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE August 6, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Ute Tribal 5-30A2

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 27,700 gals 15% HCL
2. Intervals treated: 13,106-15,447
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Ball sealers and benzoic acid flakes were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to frac tanks.
6. Depth to which well was cleaned out:
7. Date of work: January 5, 1981
8. Company who performed work: Dowell
9. Production interval: 13,106-15,447
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/80	35		1229

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/81	139		222
2/81	125		355



# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON  
President

January 13, 1986

DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDDGM  
RECORDS.

*[Handwritten signature]*  
6-25-86

By *[Handwritten signature]*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Tr1 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2 <i>1/8 2w 30</i>
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

081811

3. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
5-30A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLM. AND SUBST OR AREA  
Sec. 30-T1S-R2W

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" (for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P. O. Drawer 1139, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1960' FNL & 1846' FSL (SENW)

14. PERMIT NO. | 15. EXPLANATIONS (Show whether op., sv., or, etc.)  
43.013.30169 | 6401 KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
RACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	RACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to swab test select zones within the currently perforated interval from 13,179'-15,199', plug-back any non-productive and water productive zones, and acid stimulate the remaining zones with 150 gals of acid per net ft of perforated pay.

RECEIVED AUG 14 1986

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Peter L. Hagist TITLE Petroleum Eng. DATE 8/12/86

(This space for Federal or State office use)

APPROVED BY TITLE Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-14-86 BY: John R. Boy

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1752
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute 121208
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1960' FNL & 1846' FSL (SENW)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 30149		9. WELL NO. 5-30A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6401' KB		10. FIELD AND POOL, OR WILDCAT Bluebell - WSTC
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 30-T1S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was plugged back at 14,198' on 8/29/86 and the remaining perms from 13,106 to 14,172' were acidized with 10,000 gallons 15% HCL and 10,000 gallons of 7½% HCL acid. For further details see attached.

RECEIVED  
DEC 11 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Hagist RW TITLE Petroleum Engineer DATE 11-23-86  
Peter W. Hagist

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Ute #5-30A2  
Duchesne County, Utah  
Section 30 - T1S - R2W

- 8-22-86: MIRU Temples well service - ND wellhead & installed BOP - Stung 1.9" tbg out of pump cavity at 10,483' and flushed same w/ 75 bbls hot wtr - POH with 1.9" tbg - Latched onto 2 7/8" tbg and released seal assembly from Baker "Retrieva D" pkr at 11,819' - SWIFN
- 8-23-86: POH w/ 337 jts of 2 7/8" tbg, pump cavity, 40 jts 2 7/8" tbg, 1 perf jt and Baker seal assembly - WIH w/ 122 jts of 1.9" tbg (4025') followed by 248 jts of 2 7/8" tbg (btm of tbg at 11,733' - above pkr at 11,819') - Prep to run 1.9" tbg through bore of pkr - Tag btm and spot sand
- 8-24-86: SDF Sunday
- 8-25-86: Finish GIH w/ 2 7/8" tbg - Tagged fill at 15,236' - POH w/ 2 7/8" and 1.9" tbg - PU Baker anchor seal assembly and WIH w/ 381 jts 2 7/8" tbg - Stung into retrieva "D" pkr at 11,819' w/ 20,000# comp - SWIFN - Prep to pump sand to plug back - well
- 8-26-86: RU Howco and tied onto tbg - Pumped 70 BFW to load tbg (well on vacuum) - Pumped 60 sks of snad (6000#) in 620 gals formation wtr (approx 10 ppg concentration) - Displaced sand slurry to end of tbg with 70 BFW - Allowed sand to settle for 4 hrs - WIH w/ sinker bars and collar locator - Tagged sand at 13,600' - Fill up should have been around 14,636' - Suspect thief zone caused sand to bridge off much higher than expected SDFN
- 8-27-86: Swabbed well 5 hrs to relieve hydrostatic pressure and break sand bridge - Shut down 2 hrs to allow sand to settle - WIH with wireline sinker bars and tagged sand at 14,551' (was bridged off at 13,600') - RU Howco and pumped 70 BFW followed by 40 sks of sand in 400 gal formation wtr - Displaced sand slurry past end of pkr with 76 BFW - SDFN to allow sand to settle
- 8-28-86: WIH w/ wireline sinker bars to tag sand - Tagged sand at 13,409' (should have been approx 14,170') - Swabbed 4 hrs to relieve hydrostatic pressure and break sand bridge - Shut down 2 hrs to allow sand to settle - While shut down tested backside to 1500 PSI - Held OK - WIH w/ wireline sinker bars again - TD kept rising while trying to find top of sand - Apparently sand still settling - SDFN to allow more time for sand to settle

Ute #5-30A2  
Duchesne County, Utah  
Section 30 - T1S - R2W

- 8-29-86: WIH w/ wireline sinker bars and tagged sand at 14,260' - Made 3 dump bailer runs with 1 3/4" bailers and dumped a total of 18' of cmt on top of sand - SDFN
- 8-30-86: Made 8 more dump bailer runs - SDFN
- 8-31-86: WIH with Gamma Ray tool and tagged cmt at 14,198' - Made 8 more dump bailer runs and SDFN
- 9-1-86: Shut down for Labor Day
- 9-2-86: Bled off gas and pumped 30 BFW down tbg to kill well - WIH w/ Gamma Ray tool and tagged top of cmt plug at 14,172' - Stung out of pkr and spaced out tbg - Pressured backside to 1500 PSI Held OK - Ran standing valve and set same in seating nipple at 11,818' - Pressured tbg to 8500 PSI - Held OK - Retrieved standing valve and landed tbg with 22,000# comp - Removed BOP and installed tree - Tested backside to 1500 PSI and pack-off to 5000 PSI - Both held OK - SDFN - Prep to acidize
- 9-3-86: RU Smith Energy and pressured backside to 1000 PSI - Installed tree saver and treated perfs 13,106' to 14,172' down 2 7/8" tbg with 10,000 gals 15% HCL and 10,000 gals 7 1/2% HCL acid - Dropped 700 ball sealers for diversion - Had fair ball action - Max inj rate 14.3 BPM @ 9400 PSI - Min inj rate 12.5 BPM @ 9200 PSI - ISIP 3700 PSI - 4 min zero - 15% HCL acid contained 8 gal/1000 CIA II corrosion inhibitor - 7 1/2% acid contained 4 gal/1000 CIA II - All acid contained 20#/1000 AGA-1 gelling agent, 5 gal/1000 CA-4 Iron control, 1 gal/1000 EPS-6 NE agent, .25 gal/1000 CCC-3 clay stabilizer, 10 gal/1000 GSI-2 scale inhibitor and .25 gal/1000 BCS-2 bacteriacide - RD Smith and WIH w/ swab - Hit fluid level at 6000' - Swabbed 7 1/2 hrs - Rec 44 BO & 138 BLW - FFL 4900' - Total load 623 bbls - Total rec 138 bbls - To be rec 485 bbls - SDFN
- 9-4-86: 13 hr SITP 900 PSI - Flowed well to tank battery for 1 hr - Rec 18 BO - WIH w/ swab - Hit fluid level at 3800' - Swabbed 10 hrs - Rec 82 BO & 97 BLW - FFL steady at 5800' - Good show of gas - Total load 623 bbls - Total rec to date 235 bbls - To be rec 388 bbls - SDFN

Ute #5-30A2  
 Duchesne County, Utah  
 Section 30 - T1S - R2W

- 9-5-86: 13 hr SITP 800 PSI - Bled well down and pumped 70 BFW down tbg to kill well - Removed tree and installed BOP - POH w/ 2 7/8" tbg and seal assembly - WIH w/ seal assembly, 1 perf jt, 1 blanking plug, 1 perf jt, pump cavity and 377 jts of 2 7/8" 6.5# N-80 EUE tbg - Latched into retrieva "D" pkr at 11,819' and landed tbg with 12,000# tension - SWIFN
- 9-6-86: Bled off gas and WIH w/ stinger, 356 jts 1.9" 2.76# N-80 10rd tbg and a 2' sub - Stung into pump cavity at 11,754' and landed tbg with 10,000# comp - ND BOP and installed tree - Tested pack-off to 5000 PSI - Held OK - Ran standing valve and tested tbg to 2000 PSI - Held OK - RD pulling unit - Turned well over to production dept - FINAL REPORT

2 7/8" tbg detail in hole

KB	20.02
1 jt 2 7/8"	30.90
1 sub	4.05
1 sub	8.10
1 sub	6.06
376 jts 6.5# N-80 AB mod.	11,659.33
pump cavity	26.72
1 perf jt	31.86
X over	.75
blanking plug	1.08
X over	.75
1 perf jt w/ SA	31.33

11,820.95

1.9" detail in hole

KB	20.02
1 sub	2.00
356 jts 2.76# N-80	11,731.51
10 rd	
stinger	.50

11,754.03

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Co.

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1960' FNL & 1846' FWL (SE 1/4, NW 1/4)

14. PERMIT NO. 43-013-30169

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 6381 feet

5. LEASE DESIGNATION AND SERIAL NO. POW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
070811

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
5-30A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20, T.1S., R.2W. 30

12. COUNTY OR PARISH Duchesne

13. STATE Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>PLUG BACK</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WORK PERFORMED FROM 8-22-86 TO 9-6-86

- R.U. PULLING UNIT. PULLED TBG AND PACKER. RIH WITH TBG. PUMPED IN 60 SX OF SAND.
- DUMPED CEMENT ON TOP OF SAND. RAN G.R. TOOL TO TOP OF CEMENT PLUG AT 14,172'. PRESSURE TESTED CSG AND TBG AT 1500 PSI.
- RU SMITH ENERGY AND ACIDIZED WITH 10,000 GALS 15% HCL & 10,000 GALS 7 1/2% HCL AT 13 BPM & 9300 PSI.
- SWAB-TESTED WELL. PUT BACK ON PRODUCTION WITH HYDRAULIC PUMP.

RECEIVED  
JUN 29 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Ralph A. Will TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Ute #5-30A2  
Duchesne County, Utah  
Section 30 - T1S - R2W

- 8-22-86: MIRU Temples well service - ND wellhead & installed BOP - Stung 1.9" tbg out of pump cavity at 10,483' and flushed same w/ 75 bbls hot wtr - POH with 1.9" tbg - Latched onto 2 7/8" tbg and released seal assembly from Baker "Retrieva D" pkr at 11,819' - SWIFN
- 8-23-86: POH w/ 337 jts of 2 7/8" tbg, pump cavity, 40 jts 2 7/8" tbg, 1 perf jt and Baker seal assembly - WIH w/ 122 jts of 1.9" tbg (4025') followed by 248 jts of 2 7/8" tbg (btm of tbg at 11,733' - above pkr at 11,819') - Prep to run 1.9" tbg through bore of pkr - Tag btm and spot sand
- 8-24-86: SDF Sunday
- 8-25-86: Finish GIH w/ 2 7/8" tbg - Tagged fill at 15,236' - POH w/ 2 7/8" and 1.9" tbg - PU Baker anchor seal assembly and WIH w/ 381 jts 2 7/8" tbg - Stung into retrieva "D" pkr at 11,819' w/ 20,000# comp - SWIFN - Prep to pump sand to plug back - well
- 8-26-86: RU Howco and tied onto tbg - Pumped 70 BFW to load tbg (well on vacuum) - Pumped 60 sks of snad (6000#) in 620 gals formation wtr (approx 10 ppg concentration) - Displaced sand slurry to end of tbg with 70 BFW - Allowed sand to settle for 4 hrs - WIH w/ sinker bars and collar locator - Tagged sand at 13,600' - Fill up should have been around 14,636' - Suspect thief zone caused sand to bridge off much higher than expected SDFN
- 8-27-86: Swabbed well 5 hrs to relieve hydrostatic pressure and break sand bridge - Shut down 2 hrs to allow sand to settle - WIH with wireline sinker bars and tagged sand at 14,551' (was bridged off at 13,600') - RU Howco and pumped 70 BFW followed by 40 sks of sand in 400 gal formation wtr - Displaced sand slurry past end of pkr with 76 BFW - SDFN to allow sand to settle
- 8-28-86: WIH w/ wireline sinker bars to tag sand - Tagged sand at 13,409' (should have been approx 14,170') - Swabbed 4 hrs to relieve hydrostatic pressure and break sand bridge - Shut down 2 hrs to allow sand to settle - While shut down tested backside to 1500 PSI - Held OK - WIH w/ wireline sinker bars again - TD kept rising while trying to find top of sand - Apparently sand still settling - SDFN to allow more time for sand to settle

Ute #5-30A2  
Duchesne County, Utah  
Section 30 - T1S - R2W

- 8-29-86: WIH w/ wireline sinker bars and tagged sand at 14,260' - Made 3 dump bailer runs with 1 3/4" bailers and dumped a total of 18' of cmt on top of sand - SDFN
- 8-30-86: Made 8 more dump bailer runs - SDFN
- 8-31-86: WIH with Gamma Ray tool and tagged cmt at 14,198' - Made 8 more dump bailer runs and SDFN
- 9-1-86: Shut down for Labor Day
- 9-2-86: Bled off gas and pumped 30 BFW down tbg to kill well - WIH w/ Gamma Ray tool and tagged top of cmt plug at 14,172' - Stung out of pkr and spaced out tbg - Pressured backside to 1500 PSI Held OK - Ran standing valve and set same in seating nipple at 11,818' - Pressured tbg to 8500 PSI - Held OK - Retrieved standing valve and landed tbg with 22,000# comp - Removed BOP and installed tree - Tested backside to 1500 PSI and pack-off to 5000 PSI - Both held OK - SDFN - Prep to acidize
- 9-3-86: RU Smith Energy and pressured backside to 1000 PSI - Installed tree saver and treated perfs 13,106' to 14,172' down 2 7/8" tbg with 10,000 gals 15% HCL and 10,000 gals 7 1/2% HCL acid - Dropped 700 ball sealers for diversion - Had fair ball action - Max inj rate 14.3 BPM @ 9400 PSI - Min inj rate 12.5 BPM @ 9200 PSI - ISIP 3700 PSI - 4 min zero - 15% HCL acid contained 8 gal/1000 CIA II corrosion inhibitor - 7 1/2% acid contained 4 gal/1000 CIA II - All acid contained 20#/1000 AGA-1 gelling agent, 5 gal/1000 CA-4 Iron control, 1 gal/1000 EPS-6 NE agent, .25 gal/1000 CCC-3 clay stabilizer, 10 gal/1000 GSI-2 scale inhibitor and .25 gal/1000 BCS-2 bacteriacide - RD Smith and WIH w/ swab - Hit fluid level at 6000' - Swabbed 7 1/2 hrs - Rec 44 BO & 138 BLW - FFL 4900' - Total load 623 bbls - Total rec 138 bbls - To be rec 485 bbls - SDFN
- 9-4-86: 13 hr SITP 900 PSI - Flowed well to tank battery for 1 hr - Rec 18 BO - WIH w/ swab - Hit fluid level at 3800' - Swabbed 10 hrs - Rec 82 BO & 97 BLW - FFL steady at 5800' - Good show of gas - Total load 623 bbls - Total rec to date 235 bbls - To be rec 388 bbls - SDFN

Ute #5-30A2  
 Duchesne County, Utah  
 Section 30 - T1S - R2W

- 9-5-86: 13 hr SITP 800 PSI - Bled well down and pumped 70 BFW down tbg to kill well - Removed tree and installed BOP - POH w/ 2 7/8" tbg and seal assembly - WIH w/ seal assembly, 1 perf jt, 1 blanking plug, 1 perf jt, pump cavity and 377 jts of 2 7/8" 6.5# N-80 EUE tbg - Latched into retrieva "D" pkr at 11,819' and landed tbg with 12,000# tension - SWIFN
- 9-6-86: Bled off gas and WIH w/ stinger, 356 jts 1.9" 2.76# N-80 10rd tbg and a 2' sub - Stung into pump cavity at 11,754' and landed tbg with 10,000# comp - ND BOP and installed tree - Tested pack-off to 5000 PSI - Held OK - Ran standing valve and tested tbg to 2000 PSI - Held OK - RD pulling unit - Turned well over to production dept - FINAL REPORT

2 7/8" tbg detail in hole

1.9" detail in hole

KB	20.02	KB	20.02
1 jt 2 7/8"	30.90	1 sub	2.00
1 sub	4.05	356 jts	11,731.51
1 sub	8.10	2.76# N-80	
1 sub	6.06	10 rd	
376 jts 6.5#	11,659.33	stinger	.50
N-80 AB mod.			
pump cavity	26.72		<u>11,754.03</u>
1 perf jt	31.86		
X over	.75		
blanking plug	1.08		
X over	.75		
1 perf jt w/ SA	31.33		
	<u>11,820.95</u>		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE  
(Other instructions on  
reverse side)

121201

6

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1752	
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1960' FNL & 1846' FSL (SENW)		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO. 4301330169		9. WELL NO. 5-30A2	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6401' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR ABBA Sec. 30-T1S-R2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Ut

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged back at 14,198 on 8/29/86 and the remaining perfs from 13,106' to 14,172' were acidized with 10,000 gallons 15% HCL and 10,000 gallons of 7½% HCL acid. For further details see attached.

RECEIVED  
DEC 11 1986  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Peter W. Hagist RW TITLE Petroleum Engineer DATE 11-23-86  
Peter W. Hagist

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Ute #5-30A2  
Duchesne County, Utah  
Section 30 - T1S - R2W

- 8-22-86: MIRU Temples well service - ND wellhead & installed BOP - Stung 1.9" tbg out of pump cavity at 10,483' and flushed same w/ 75 bbls hot wtr - POH with 1.9" tbg - Latched onto 2 7/8" tbg and released seal assembly from Baker "Retrieva D" pkr at 11,819' - SWIFN
- 8-23-86: POH w/ 337 jts of 2 7/8" tbg, pump cavity, 40 jts 2 7/8" tbg, 1 perf jt and Baker seal assembly - WIH w/ 122 jts of 1.9" tbg (4025') followed by 248 jts of 2 7/8" tbg (btm of tbg at 11,733' - above pkr at 11,819') - Prep to run 1.9" tbg through bore of pkr - Tag btm and spot sand
- 8-24-86: SDF Sunday
- 8-25-86: Finish GIH w/ 2 7/8" tbg - Tagged fill at 15,236' - POH w/ 2 7/8" and 1.9" tbg - PU Baker anchor seal assembly and WIH w/ 381 jts 2 7/8" tbg - Stung into retrieva "D" pkr at 11,819' w/ 20,000# comp - SWIFN - Prep to pump sand to plug back - well
- 8-26-86: RU Howco and tied onto tbg - Pumped 70 BFW to load tbg (well on vacuum) - Pumped 60 sks of snad (6000#) in 620 gals formation wtr (approx 10 ppg concentration) - Displaced sand slurry to end of tbg with 70 BFW - Allowed sand to settle for 4 hrs - WIH w/ sinker bars and collar locator - Tagged sand at 13,600' - Fill up should have been around 14,636' - Suspect thief zone caused sand to bridge off much higher than expected SDFN
- 8-27-86: Swabbed well 5 hrs to relieve hydrostatic pressure and break sand bridge - Shut down 2 hrs to allow sand to settle - WIH with wireline sinker bars and tagged sand at 14,551' (was bridged off at 13,600') - RU Howco and pumped 70 BFW followed by 40 sks of sand in 400 gal formation wtr - Displaced sand slurry past end of pkr with 76 BFW - SDFN to allow sand to settle
- 8-28-86: WIH w/ wireline sinker bars to tag sand - Tagged sand at 13,409' (should have been approx 14,170') - Swabbed 4 hrs to relieve hydrostatic pressure and break sand bridge - Shut down 2 hrs to allow sand to settle - While shut down tested backside to 1500 PSI - Held OK - WIH w/ wireline sinker bars again - TD kept rising while trying to find top of sand - Apparently sand still settling - SDFN to allow more time for sand to settle

Ute #5-30A2  
Duchesne County, Utah  
Section 30 - T1S - R2W

- 8-29-86: WIH w/ wireline sinker bars and tagged sand at 14,260' -  
Made 3 dump bailer runs with 1 3/4" bailers and dumped a total  
of 18' of cmt on top of sand - SDFN
- 8-30-86: Made 8 more dump bailer runs - SDFN
- 8-31-86: WIH with Gamma Ray tool and tagged cmt at 14,198' - Made 8  
more dump bailer runs and SDFN
- 9-1-86: Shut down for Labor Day
- 9-2-86: Bled off gas and pumped 30 BFW down tbg to kill well - WIH w/  
Gamma Ray tool and tagged top of cmt plug at 14,172' - Stung  
out of pkr and spaced out tbg - Pressured backside to 1500 PSI  
Held OK - Ran standing valve and set same in seating nipple  
at 11,818' - Pressured tbg to 8500 PSI - Held OK - Retrieved  
standing valve and landed tbg with 22,000# comp - Removed BOP  
and installed tree - Tested backside to 1500 PSI and pack-off  
to 5000 PSI - Both held OK - SDFN - Prep to acidize
- 9-3-86: RU Smith Energy and pressured backside to 1000 PSI - Installed  
tree saver and treated perfs 13,106' to 14,172' down 2 7/8" tbg  
with 10,000 gals 15% HCL and 10,000 gals 7 1/2% HCL acid -  
Dropped 700 ball sealers for diversion - Had fair ball action -  
Max inj rate 14.3 BPM @ 9400 PSI - Min inj rate 12.5 BPM @ 9200  
PSI - ISIP 3700 PSI - 4 min zero - 15% HCL acid contained  
8 gal/1000 CIA II corrosion inhibitor - 7 1/2% acid contained  
4 gal/1000 CIA II - All acid contained 20#/1000 AGA-1 gelling  
agent, 5 gal/1000 CA-4 Iron control, 1 gal/1000 EPS-6 NE agent,  
.25 gal/1000 CCC-3 clay stabilizer, 10 gal/1000 GSI-2 scale  
inhibitor and .25 gal/1000 BCS-2 bacteriacide - RD Smith and  
WIH w/ swab - Hit fluid level at 6000' - Swabbed 7 1/2 hrs -  
Rec 44 BO & 138 BLW - FFL 4900' - Total load 623 bbls - Total  
rec 138 bbls - To be rec 485 bbls - SDFN
- 9-4-86: 13 hr SITP 900 PSI - Flowed well to tank battery for 1 hr -  
Rec 18 BO - WIH w/ swab - Hit fluid level at 3800' - Swabbed 10  
hrs - Rec 82 BO & 97 BLW - FFL steady at 5800' - Good show of  
gas - Total load 623 bbls - Total rec to date 235 bbls - To be  
rec 388 bbls - SDFN

Ute #5-30A2  
 Duchesne County, Utah  
 Section 30 - T1S - R2W

9-5-86: 13 hr SITP 800 PSI - Bled well down and pumped 70 BFW down tbg to kill well - Removed tree and installed BOP - POH w/ 2 7/8" tbg and seal assembly - WIH w/ seal assembly, 1 perf jt, 1 blanking plug, 1 perf jt, pump cavity and 377 jts of 2 7/8" 6.5# N-80 EUE tbg - Latched into retrieva "D" pkr at 11,819' and landed tbg with 12,000# tension - SWIFN

9-6-86: Bled off gas and WIH w/ stinger, 356 jts 1.9" 2.76# N-80 10rd tbg and a 2' sub - Stung into pump cavity at 11,754' and landed tbg with 10,000# comp - ND BOP and installed tree - Tested pack-off to 5000 PSI - Held OK - Ran standing valve and tested tbg to 2000 PSI - Held OK - RD pulling unit - Turned well over to production dept - FINAL REPORT

2 7/8" tbg detail in hole

KB	20.02
1 jt 2 7/8"	30.90
1 sub	4.05
1 sub	8.10
1 sub	6.06
376 jts 6.5# N-80 AB mod.	11,659.33
pump cavity	26.72
1 perf jt	31.86
X over	.75
blanking plug	1.08
X over	.75
1 perf jt w/ SA	31.33

11,820.95

1.9" detail in hole

KB	20.02
1 sub	2.00
356 jts 2.76# N-80	11,731.51
10 rd	
stinger	.50

11,754.03



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT.

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ UTE TRIBAL 3-18A2 4301330125 05890 01S 02W 18	WSTC	30	3222	2986	1784
✓ UTE TRIBAL 4-19A2 4301330147 05895 01S 02W 19	WSTC	6	1347	1203	0
✓ L BOREN U 5-22A2 4301330107 05900 01S 02W 22	WSTC	30	3264	10879	4095
✓ L BOREN U 4-23A2 4301330115 05905 01S 02W 23	WSTC	30	4789	7219	5886
✓ UTE TRIBAL 5-30A2 4301330169 05910 01S 02W 30	WSTC	6	442	394	7
✓ P. BCKSTD U 1-30A3 4301330070 05920 01S 03W 30	WSTC	0	0	0	0
✓ UTE TRIBAL 10-13A4 4301330301 05925 01S 04W 13	WSTC	30	2241	2139	21922
✓ KARL SHISLER U 1-3B1 4301330249 05930 02S 01W 3	WSTC	30	839	2895	0
✓ C.B. HATCH 1-5B1 4301330226 05935 02S 01W 5	WSTC	17	103	963	0
✓ NORLING ST U 1-9B1 4301330315 05940 02S 01W 9	WSTC	30	651	7758	6301
✓ H.G. COLTHARP 1-15B1 4301330359 05945 02S 01W 15	WSTC	30	2641	14549	6782
✓ GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16	WSTC	30	1557	19278	1790
✓ E.H. BUZZI U 1-11B2 4301330248 05960 02S 02W 11	GRRV	28	1429	418	1084
TOTAL			22525	70681	49651

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
Authorized signature

Telephone 713-546-8104

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
**RECEIVED**

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

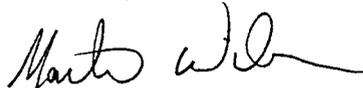
This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



**Martin Wilson**  
Onshore Accounting

mh/dcw

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
See Attached List  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
Bluebell/Altamont  
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
12. COUNTY OR PARISH  
Duchesne & Uintah  
13. STATE  
Utah

1. OIL WELL  GAS WELL  OTHER   
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705  
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface See Attached List of Wells  
14. API NUMBER  
15. ELEVATIONS (Show whether OF, ST, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct  
SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Cont.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED JA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-LPRD
	VANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 42-013-30346-UNTA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Ute	
2. NAME OF OPERATOR Pennzoil Exploration & Production Company		8. FARM OR LEASE NAME Ute	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252		9. WELL NO. 5-30A2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1960' FNL & 1846' FWL (SE $\frac{1}{4}$ , NW $\frac{1}{4}$ )		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
14. PERMIT NO. 43-013-30169		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Section 30, T1S-R2W	
15. ELEVATIONS (Show whether OF, BT, GR, etc.) 6381' GR		12. COUNTY OR PARISH 13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The proposed work is to add pay intervals within the red beds. These perforations will be acidized w/40,000 gallons 15% HCl. Any casing damage found during proposed work will be corrected with remedial cementing.

OIL AND GAS	
DPN	RJF
2-IRB ✓	GLH
DTB	SLS
1-DME ✓	
3-DME ✓	
4- MICROFILM ✓	
5- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Wall TITLE Supervising Engineer DATE 5-30-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-4-90  
BY: John R. Bay

\*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

Ute

9. WELL NO.  
5-30A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell - Wasatch

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA  
Sec. 30, T1S-R2W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

RECEIVED  
AUG 15 1990  
DIVISION OF OIL, GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1960' FNL & 1846' FWL (SE $\frac{1}{4}$ , NW $\frac{1}{4}$ )

14. PERMIT NO.  
43-013-30169

15. ELEVATIONS (Show whether DF, ST, CR, etc.)  
6381' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PCLL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is a summary of work performed from 6/04/90 to 6/27/90.

- MIRU workover rig.
- Remove Retrieva "D" pkr @ 11,819'.
- Set CIBP @ 13,156' w/5' of cmt.
- Perforated 12,052-13,080' w/4 spf (35 intervals, 446', 1864 holes).
- Place well back on hydraulic pump.

OIL AND GAS	
DFN	RJF
JPB	GIH
DIS	SLS
1-DIME	
2	MICROFILM
3	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Wall TITLE Supervising Engineer

DATE 8-8-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

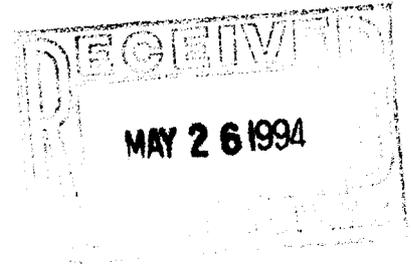
<p>1. Type of Well  <input checked="" type="checkbox"/> Oil Well    <input type="checkbox"/> Gas well    <input type="checkbox"/> Other</p> <p>2. Name of Operator  <b>Pennzoil Exploration and Production Company</b></p> <p>3. Address and Telephone No.  <b>P.O. Box 290    Neola, Utah    8 4 0 5 3    (8 0 1) 3 5 3 - 4 3 9 7</b></p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>1960' FNL and 1846' FWL of Section 30, T1S, R2W</b></p>	<p>5. Lease Designation and Serial No.  <b>14 20 H62 1752</b></p> <p>6. If Indian, Allottee or Tribe Name  <b>Ute Tribal</b></p> <p>7. If unit or CA, Agreement Designation</p> <p>8. Well Name and No.  <b>Ute 5-30A2</b></p> <p>9. API Well No.  <b>43-013-30169-00</b></p> <p>10. Field and Pool, or Exploratory Area  <b>Bluebell</b></p> <p>11. County or Parish, State  <b>Duchesne, Utah</b></p>
--	---

### CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent  <input type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Pennzoil plans to plug back existing Wasatch perms 12,052' to 13,080' and recomplete in the Lower Green River from 11,480' to 11,818'. Work should start in the next 1 to 3 months.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.

Signed Jess Dullnig Title Petroleum Engineer Date 24-May-94

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>14 20 H62 1752</b>
2. Name of Operator <b>Pennzoil Company</b>	6. If Indian, Allottee or Tribe Name <b>Ute Tribal</b>
3. Address and Telephone No. <b>P.O. Box 290 Neola, Utah      8 4 0 5 3    (8 0 1) 3 5 3 - 4 3 9 7</b>	7. If unit or CA, Agreement Designation  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  <b>1960' FNL and 1846' FWL of Section 30, T1S, R2W</b>	8. Well Name and No. <b>Ute 5-30A2</b>
	9. API Well No. <b>43-013-30169-00</b>
	10. Field and Pool, or Exploratory Area <b>Bluebell</b>
	11. County or Parish, State <b>Duchesne, Utah</b>

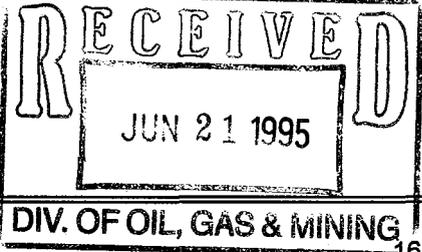
### CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to plug back to 12,760' and acidize existing Upper Wasatch perms 12,052-12,737' with 30,000 gallons 15% HCL. If results are marginal, will recomplete in the Lower Green River from 11,225' to 12,020'. Work should start in the next 1 to 6 months.

NOTE: Please cancel the Sundry Notice dated 5-24-94 (Notice of Intent to recomplete). This work was never done.



14. I hereby certify that the foregoing is true and correct.

Signed Jess Dullnig *Jess Dullnig* Title Petroleum Engineer Date 16-Jun-95

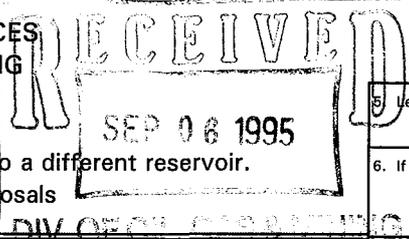
(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
14 20 H62 1752

6. If Indian, Allottee or Tribe Name  
Ute Tribal

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
Pennzoil Company

3. Address and Telephone No.  
P.O. Box 290    Neola, Utah    84053    (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1960' FNL and 1846' FWL of Section 30, T1S, R2W

7. If unit or CA, Agreement Designation

8. Well Name and No.  
Ute 5-30A2

9. API Well No.  
43-013-30169-00

10. Field and Pool, or Exploratory Area  
Bluebell

11. County or Parish, State  
Duchesne, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

7/13/95: MI &RU  
 7/17/95: Set 5" CIBP @ 12,758'.  
 7/18/95: Perforated 11,888'-12,020' (3 intervals, 22 net ft)  
 7/19/95: Stimulated Wasatch intervals: 11,888' - 12,737' with 18,000 gals. 15% HCl using foaming agent for divergence.  
 8/19/95: Set 7" CIBP @ 11,840'.  
 8/21/95: Perforated Lower Green River intervals: 11,225' - 11,818' (118 net ft., 30 intervals, 236 holes.  
 8/23/95: Acidized LGR intervals: 11,225'-11,818' with 12,000 gallons 15% HCl down 2 7/8" tbg.  
 8/26/95: Put the well back on hydraulic pumping system. RD & MO.

14. I hereby certify that the foregoing is true and correct

Signed Cory DeSantis *Cory DeSantis* Title Petroleum Engineer Date 5-Sep-95

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

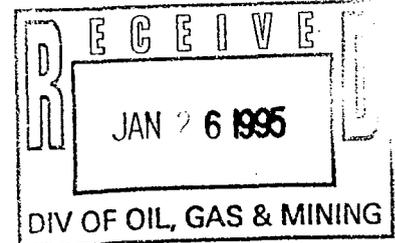
Conditions of approval, if any:

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995  
(Via Overnight Mail)

State of Utah  
Division of Oil, Gas and Mining  
Attention: Ms. Lisha Cordova  
355 West North Temple, Suite 350  
Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator  
State Of Utah

Dear Ms. Cordova:

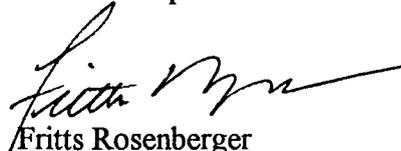
This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of its right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

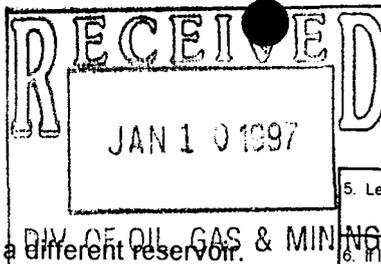
Sincerely,

Pennzoil Exploration and Production Company

  
Fritts Rosenberger  
Landman

enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

14 20 H62 1752

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas well     Other

2. Name of Operator

**Pennzoil Company**

3. Address and Telephone No.

**P.O. Drawer 10    Roosevelt, UT    84066    (801) 722-5128**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SENW of Section 30, T1S, R2W**

7. If unit or CA, Agreement Designation

8. Well Name and No.

**Ute Tribal 5-30A2**

9. API Well No.

**43-013-30169**

10. Field and Pool, or Exploratory Area

**Bluebell**

11. County or Parish, State

**Duchesne**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig *Jess Dullnig* Title Senior Petroleum Engineer Date 8-Jan-97

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
14-20-H62-1752

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil  Gas  
 Well  Well  Other

8. Well Name and No.

UTE TRIBAL 5-30A2

2. Name of Operator

BARRETT RESOURCES CORPORATION

9. API Well No.

43-013-30169

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

10. Field and Pool, or Exploratory Area

BLUEBELL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1960' FNL 1846'FWL  
SENW SECTION 30-T1S-R2W

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.

14. I hereby certify that the foregoing is true and correct

Signed

*Greg Davis*

Title PRODUCTION SERVICES SUPERVISOR

Date 01/15/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS  
 PENNZOIL EXPLOR & PROD CO  
 PO BOX 2967 28TH FL  
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N2885

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT  (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
UTE TRIBAL 9-4B1	4301330194	05715	02S 01W 4	GR-WS						
UTE TRIBAL 7-24A3	4301330203	05730	01S 03W 24	GR-WS		14204621761	(c.f. 1-1-97)			
UTE TRIBAL U 2-12A3	4301330042	05735	01S 03W 12	GR-WS						
UTE TRIBAL 2-7A2	4301331009	05836	01S 02W 7	GR-WS						
MOBIL-UTE TRBL 1-7A2	4301330025	05850	01S 02W 7	GR-WS		1420462811	(c.f. 1-1-97)			
UTE TRIBAL 3-18A2	4301330125	05890	01S 02W 18	GR-WS						
UTE TRIBAL 4-19A2	4301330147	05895	01S 02W 19	GR-WS		14204621751	(c.f. 1-1-97)			
UTE TRIBAL 5-30A2	4301330169	05910	01S 02W 30	GR-WS		14204621752	(c.f. 1-1-97)			
UTE 1-10A3	4301330319	10883	01S 03W 10	GR-WS						
MARK 2-25A2	4301331232	10986	01S 02W 25	GR-WS						
DUNCAN 4-12A2	4301331233	10990	01S 02W 12	GRRVU						
SWYKES 2-21A2	4301331235	10998	01S 02W 21	GR-WS						
COOK 1-26B1	4304731981	11212	02S 01W 26	WSTC						
<b>TOTALS</b>										

REMARKS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



# United States Department of the Interior

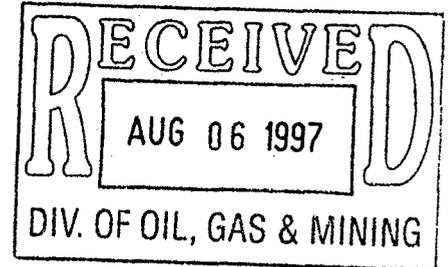
## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

July 29, 1997



Barrett Resources Corporation  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

43-013-30169  
Re: Well No. Ute Tribal 5-30A2  
SENW, Sec. 30, T1S, R2W  
Lease 14-20-H62-1752  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

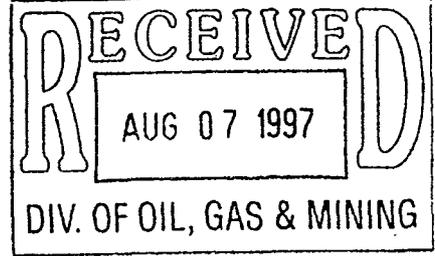
If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Pennzoil Company  
BIA  
Division Oil, Gas, & Mining

memorandum



DATE: July 25, 1997  
 REPLY TO: *Acting*  
 ATTN OF: Superintendent, Uintah and Ouray Agency  
 SUBJECT: Change of Operator  
 TO: Bureau of Land Management, Vernal District Office  
 Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: Pennzoil Company  
 TO: Barrett Resources Corp.

Well Name	Well Location	Lease No.
Mobil-Ute Tribal 1-7A2	NESW	14-20-462-0811
Ute Tribal 4-19A2	NWSE	14-20-H62-1751
✓ Ute Tribal 5-30A2	SENE	14-20-H62-1752
Ute Tribal 7-24A3	NWSE	14-20-H62-1761
Saleratus Wash 1-7C5	SWNE	14-20-H62-2389

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett Resources Corp. Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
 Energy & Minerals, Ute Tribe  
 Ute Distribution Corporation, Roosevelt, UT  
 Lisha Cordova, State of Utah  
 Theresa Thompson, BLM/State Office

**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-LEO	6-VA
2-GLH	7-KASV
3-PTS/DLS	8-SI
4-VLD	9-FILE
5-JRB	

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator) BARRETT RESOURCES CORP FROM: (old operator) PENNZOIL EXPLOR & PROD CO  
 (address) 1515 ARAPAHOE ST T3 #1000 (address) PO BOX 2967 28TH FL  
DENVER CO 80202 HOUSTON TX 77252-2967  
PENNZOIL COMPANY  
 Phone: (303)606-4259 PO BOX 2967 28TH FL Phone: (713)546-6998  
 Account no. N9305 HOUSTON TX 77252-2967 Account no. N2885  
N0705 (EFF 1-1-95)

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-013-30169</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (see sundries)
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (see sundries)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Yes 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (8-7-97)
- Yes 6. **Cardex** file has been updated for each well listed above. (8-7-97)
- Yes 7. **Well file labels** have been updated for each well listed above. (8-7-97)
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-7-97)
- Yes 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A/Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 8-21-97. If yes, division response was made to this request by letter dated 8-21-97.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on 8/8/97 to Trust Lands at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8-21-97 19 97, of their responsibility to notify all interest owners of this change.

**FILMING**

- Yes 1. All attachments to this form have been microfilmed. Today's date: 8-21-97.

**FILING**

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970806 BLM Aprv. 7-29-97.

970807 BIA Aprv. 7-25-97.

X (No formal approval for operator name change to Pennzoil Company was ever received) from BLM or BIA; DoBm requested BIA/BLM documentation 1/95 to 7/97.

X (No formal approval for operator change from Pennzoil to Medallion "1-1A3 & 1-2A3") was ever received BLM or BIA; DoBm req. BIA/BLM aprv. doc. 3/93 to 7/97.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.  
1420H621752

6. If Indian, Alottee or Tribe Name  
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
UTE 5-30A2

9. API Well No.  
43-013-30169

10. Field and Pool, or Exploratory Area  
BLUEBELL

11. County or Parish, State  
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil  Gas   
 Well  Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.  
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1960' FNL 1846' FWL  
SEW SEC 30-T1S-R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to Coastal Oil and Gas Corporation.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett TITLE Senior Vice President, Land Date 12/22/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
U-38541 14-20-H62-1752

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

8. Well Name and No.  
Ute #5-30A2

9. API Well No.  
43-013-30169-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Duchesne, Utah

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S30-T1S-R2W SENW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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JAN 10 2000

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER
NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF HUMAN ALLOTTEE OR TRIBE NAME
ADDRESS OF OPERATOR: South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or L/A AGREEMENT NAME:
LOCATION OF WELL		8. WELL NAME and NUMBER: Exhibit "A"
FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		
STATE:		UTAH

1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

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JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

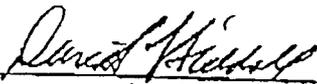
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

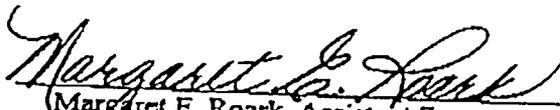
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

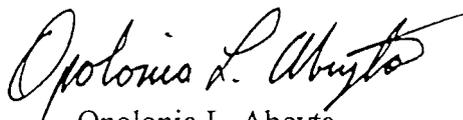
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT  
memorandum

DATE: NOV 01 2002

REPLY TO  
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

— OPERATOR - FROM: Barrett Resources Corporation  
TO: Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

*Charles H. Cameron*

— cc: Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

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NOV 05 2002

DIVISION OF  
OIL, GAS AND MINING

OPTIONAL FORM NO. 10  
(REV. 1-80)  
GSA FPMR (41 CFR) 101-11.6  
5010-114

\*U.S.GPO:1990-0-202-081/20165

WELL NAME	WELL NUMBER	Sec	Twn	Ring	Lease No.	Correct Lease No.
Ute	1-7A2	7	A	2	811	
Ute	4-19A2	19	A	2	1751	
Ute	5-30A2	30	A	2	1852	4863
Uinta Ouray	1-1A3	1	A	3	4664	
Ute	1-2A3	2	A	3	4665	4871
Ute	7-24A3	24	A	3	1761	
Tribal Federal	1-34B6	34	B	6	2494	4852
Ute	1-5C5	5	C	5	4667	4860
Salaratus Wash	1-7C5	7	C	5	2389	4855
Ute Tribal Federal	1-30C5	30	C	5	2496	4876
Ute Tribal K-1	1-1C6	1	C	6	4780	
Ute Tribal	2-2C6	2	C	6	2460	4880
Ute Tribal	1-3C6	3	C	6	3365	4853
Ute Tribal	2-3C6	3	C	6	3365	4853
Ute Tribal	1-4C6	4	C	6	4668	4854
Ute Tribal	2-9C6	9	C	6	2461	4879
Ute Tribal	1-9C6	9	C	6	2461	4879
Ute Tribal	2-11C6	11	C	6	2462	4878
Ute Tribal	1-12C6	12	C	6	2463	
Ute Tribal	2-12C6	12	C	6	2463	
Ute Tribal	2-13C6	13	C	6	2466	4877
Ute Tribal	1-13C6	13	C	6	2466	4877
Ute Tribal	2-23C6	23	C	6	1123	4867
Ute Tribal	1-23C6	23	C	6	1123	4867
Ute Tribal	1-24C6	24	C	6	1137	4866
Ute Tribal	1-26C6	26	C	6	4702	4858
B.H.Ute	1-35C6	35	C	6	3436	
Ute Tribal	1-36C6	36	C	6	3445	4874
Bley	2X-25C7	25	C	7	E&D 4707	
Ute Tribal	1-5D5	5	D	5	2630	4869
Ute Tribal	3-9D5	9	D	5	3543	4873
Ute Tribal 10-1	1-10D5	10	D	5	3544	4872
Ute Tribal	16-12D5	12	D	5	4531	
Cedar Rim	11	27	C	6	1322	
Cedar Rim	11A	27	C	6	1322	
Cedar Rim	12	28	C	6	1323	
Cedar Rim	12A	28	C	6	1323	
Cedar Rim	15	34	C	6	1329	
Cedar Rim	16	33	C	6	1328	
Cedar Rim	21	10	C	6	E&D 4707	
Cedar Rim	14	10	C	6	E&D 4707	

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NOV 05 2002

DIVISION OF  
OIL, GAS AND MINING



6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

**Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 03/09/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 11/06/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas**

Database on: 11/12/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/12/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM: (Old Operator):</b> N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO: ( New Operator):</b> N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

**APPROVED** 7/19/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED  
JUL 05 2006  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Copy - DOGM

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4863
2. Name of Operator EL PASO E&P COMPANY, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18TH ST, SUITE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6444	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 30, T1S-R2W SENW, 1960' FNL, 1846' FWL		8. Well Name and No. UTE TRIBAL 5-30A2
		9. API Well No. 4301330169
		10. Field and Pool, or Exploratory Area BLUEBELL
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>AMEND SUNDRY</b>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DATED 6/7/2007</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE P&A PROCEDURES PREVIOUSLY SUBMITTED. PLEASE SEE ATTACHED PROCEDURES.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 10/26/07  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) RHONDA EDDES		Title SR. REGULATORY ANALYST
Signature [Signature]		Date 09/04/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR  
Date: 10:30 07  
Initials: RM

RECEIVED

SEP 06 2007

DIV. OF OIL, GAS & MINING



**P&A Procedure**  
**Ute Tribal 5-30A2**  
**Section 30, T1S, R2W**  
**Altamont-Bluebell Field**  
**Duchesne County, Utah**

**COMPANY PERSONNEL**

Title	Name	Office	Mobile	Home
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Engineer	Devin Brown	(303) 291-6432	(303) 775-2130	(720) 344-6020
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

**TUBULAR DATA**

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 2,490'	3520	2020	8.921	8.765	.4340	SURF
Intermediate Casing	7" 26# S-95 @ 12,148'	8600	7800	6.276	6.151	.2148	8800' (CBL)
Production Liner	5" 18# P-110 @ 11,852'-15,498'	13940	13450	4.276	4.151	.0997	TOL Spotty Bond
Production Tubing	2-7/8" 6.5# N-80 EUE & 1.9" 2.9# N-80	10570 10680	11160 11280	2.441 1.610	2.347 1.516	.0325 .01414	

**Notes: Slurry mix – 1.15 CF/sack.**

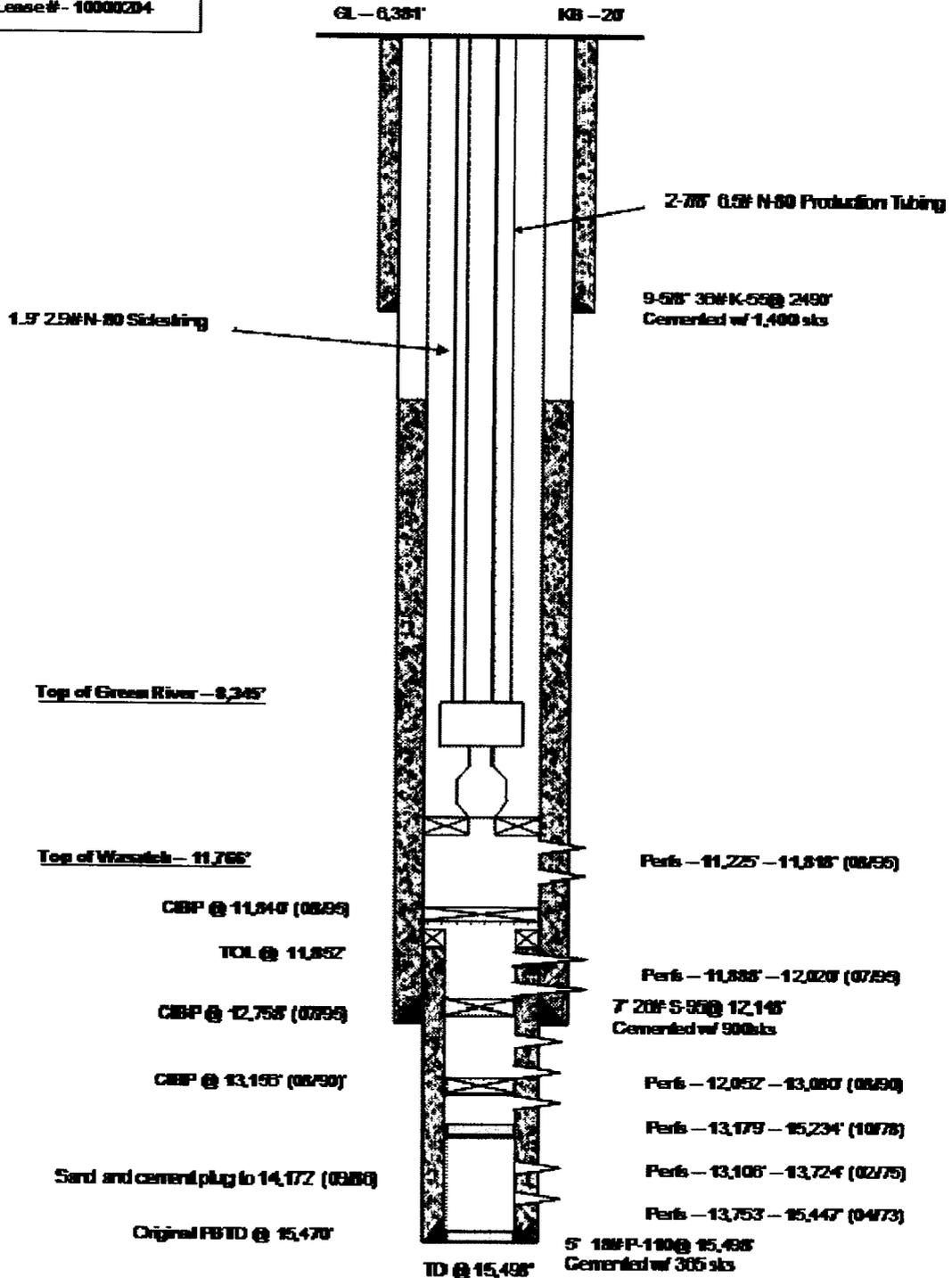
Procedure:

1. MIRU workover rig. Load well with TPW. ND wellhead. NU and test 5M BOP's.
2. POOH and LD 1.9" side string.
3. PU 2 7/8" main string and unset TAC @ 11,109'. POOH with tubing and lay down TAC and BHA.

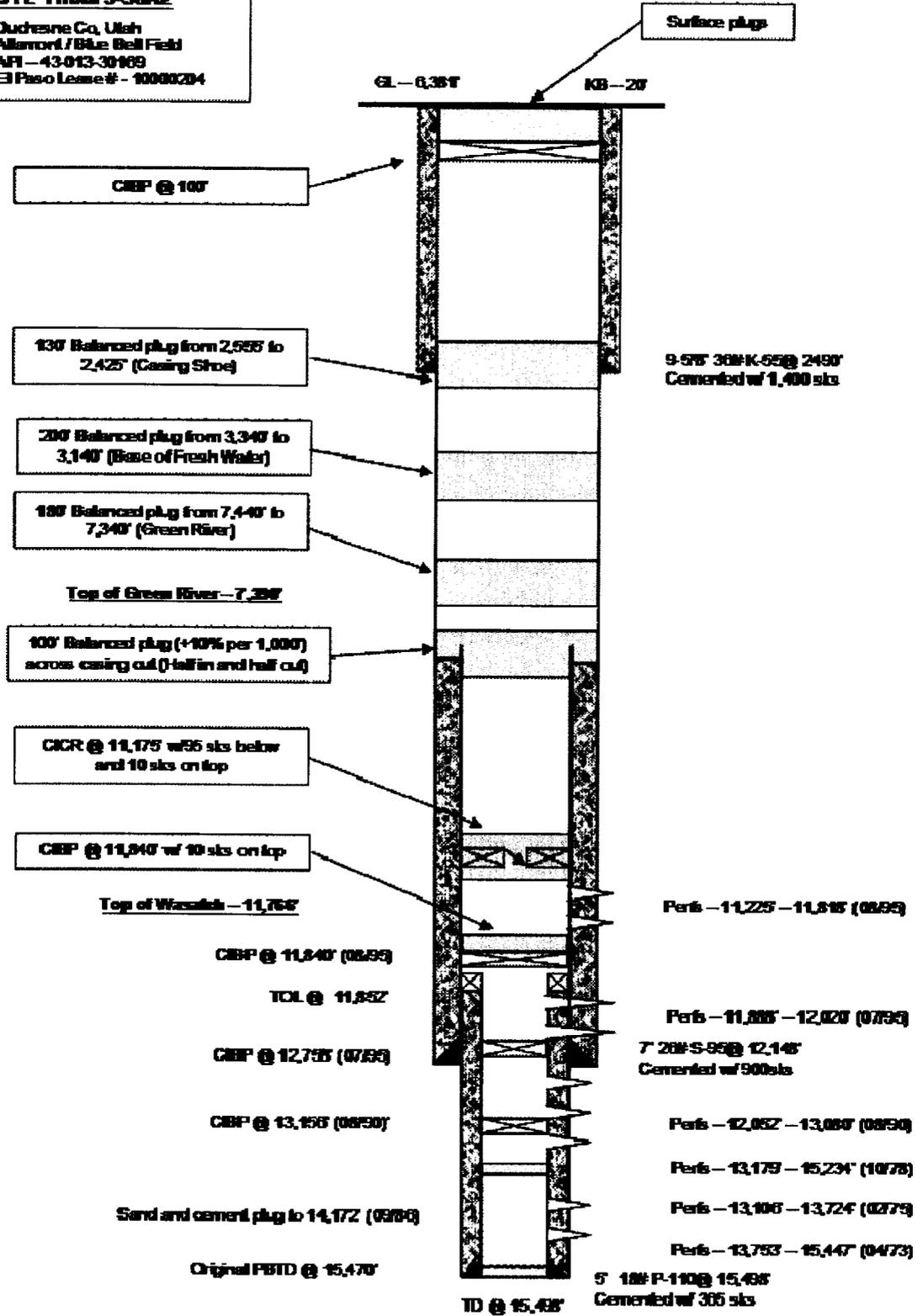
4. RIH and tag CIBP at 11,840'. Circulate hole with corrosion inhibited produced water (CIPR). Mix and spot 10 sks on top. POOH.
5. RU EL and GIH and set CICR at 11,175'±. Establish breakdown. Mix and pump 105 sks. Squeeze 95 sks below CICR and spot remaining 10 sks on top.
6. Run freepoint and determine recoverable casing. If freepoint is below 7,390', proceed with Step A, otherwise go to Step B.
  - A.) Cut and pull casing. Mix and spot 100' cement plug (+10% per 1,000') across the casing cut (Half inside and half outside). Mix and spot 180' cement plug from 7,480' to 7,300' (Top of Green River). POOH to 3,340'.
  - B.) Shoot perfs at 7,490'. Set CICR at 7,440'± and establish breakdown. Mix and pump 70 sks of cement. Squeeze 40 sks below CICR and spot remaining 30 sks on top. Cut and pull casing. Mix and spot 100' cement plug (+10% per 1,000') across the casing cut (Half inside and half outside). POOH to 3,340'.
6. Mix and spot 200' cement plug from 3,340' to 3,140' (Base of usable water). PU and reverse tubing clean. WOC. Tag top of plug. POOH to 2,555'.
7. Mix and spot 130' cement plug from 2,555' to 2,425' (Shoe of surface casing). POOH. Set CIBP at 100'.
8. Set surface plugs, top job any annular holidays, cut casing off 3' below ground level and weld on surface plate and name plate with the following information:

Ute Tribal 5-30A2  
El Paso E & P  
Lease # 1420H624863  
SE4/NW4 – Sec 30, T1S, R2W.
10. RD&MO plugging unit. Remove surface equipment and junk.
11. Restore and reseed location as per BLM and BIA requirements.

**UTE Tribal 5-30A2**  
 Duchesne Co, Utah  
 Allamont / Blue Bell Field  
 API – 43-013-30189  
 El Paso Lease# – 10000204



**UTE Tribal 5-30A2**  
 Duchesne Co, Utah  
 Allamont / Blue Bell Field  
 API – 43-013-30109  
 El Paso Lease# – 10000204



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
14-20-H62-4863

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** -- Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
EL PASO E&P COMAPNY, L.P.

3a. Address  
1099 18TH ST., STE. 1900, DENVER, CO 80202

3b. Phone No. (include area code)  
303-291-6400

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
SEC. 30, T1S, R2W  
SENW, 1960' FNL, 1846' FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE TRIBAL 5-30A2

9. API Well No.  
4301330169

10. Field and Pool or Exploratory Area  
BLUEBELL

11. Country or Parish, State  
DUCHESNE, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CANCEL NOI</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS TO CANCEL NOI APPROVED 10/26/07 TO P&A SUBJECT WELL.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
SHANELLE DEATER

Title ENGINEERING TECH

Signature 

Date 12/04/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 09 2008

DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b> <b>Name/Operator</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5.LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4863
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7.UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE 5-30A2
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013301690000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 420-5038 Ext
<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1960 FNL 1846 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENW Section: 30 Township: 01.0S Range: 02.0W Meridian: U
	<b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>7/15/2012</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: July 12, 2012

By: *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principle Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 6/27/2012



5/7/2012

## Revision #1

# UTE Tribal 5-30A2

API # 43-013-30169      DOGM Operators: N3065      Field: 55

Altamont / Bluebell – Duchesne County, Utah

SE/4 NW/4

Section 30, T 1 S, R 2 W – USM

1846'FWL & 1960'FNL

Lat. =                  Long. =

7 Miles East of Altamont, Utah

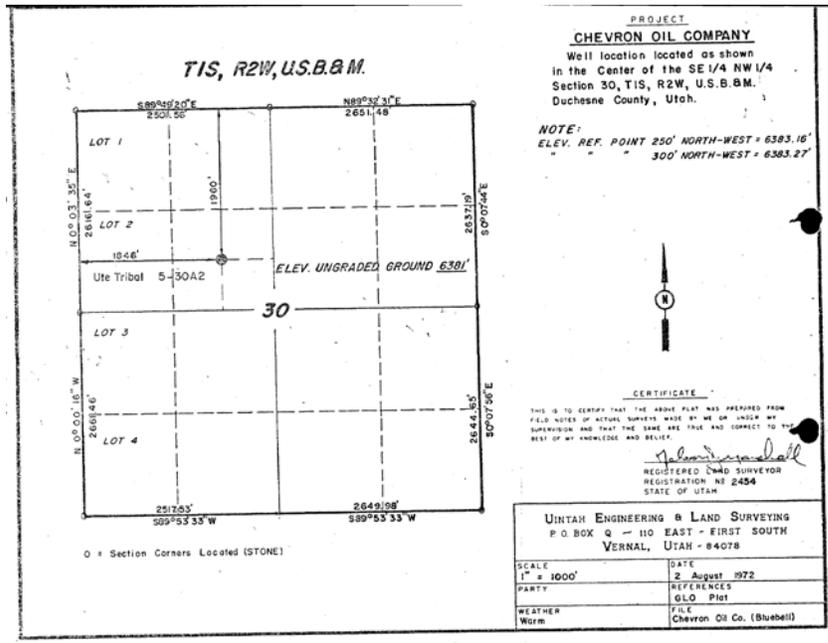
## Regulatory Review

## Plug & Abandonment Procedure

BLM / BIA Regulated Well



5/7/2012



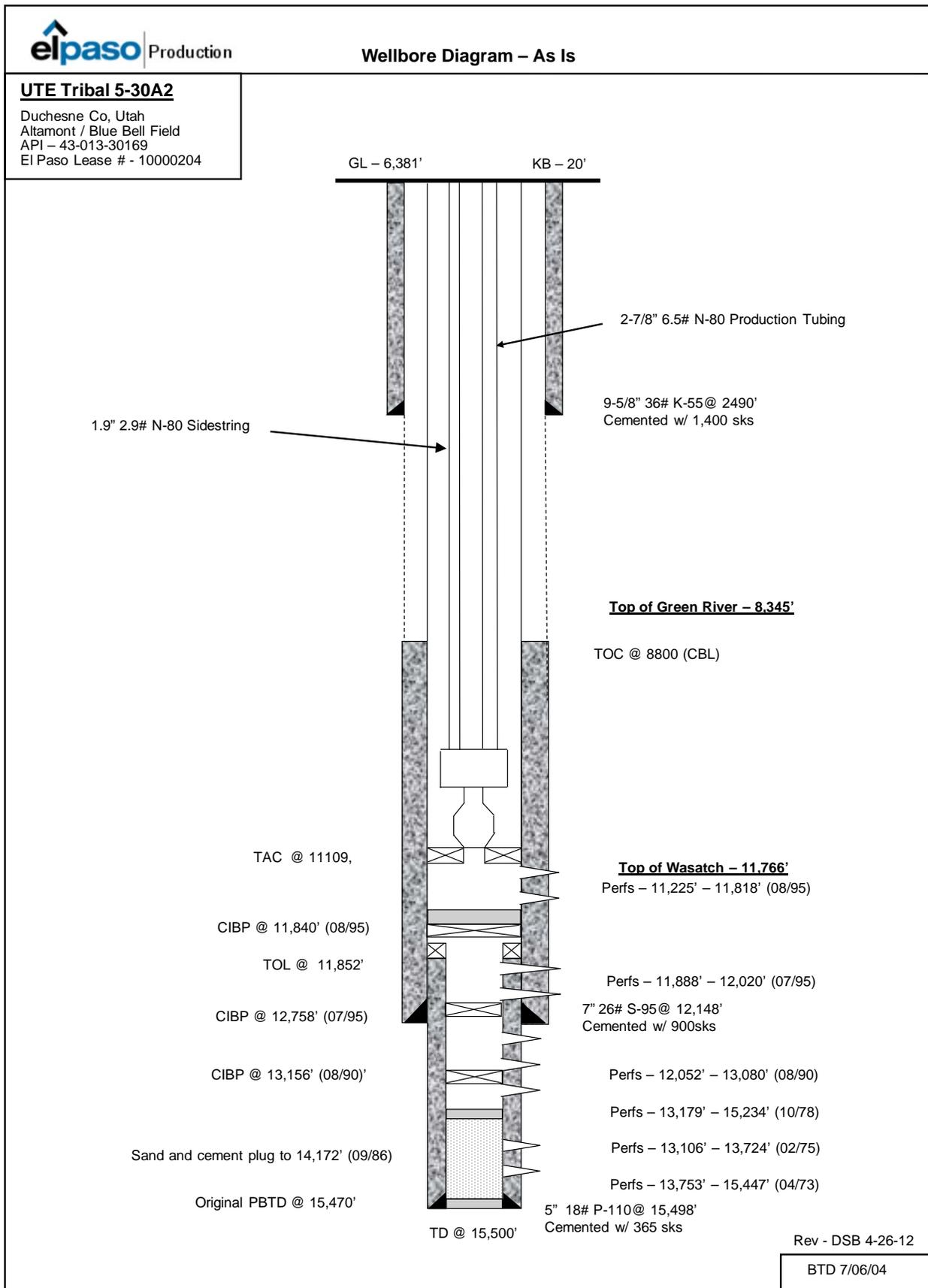
**Wellbore History**

- |             |  |
|-------------|--|
| Nov 1972    | - Well Drilled by Chevron - TD 15500' - Perf/Acid (Wasatch) 13753-15447    |
| 1973 - 1990 | - Chevron/Pennzoil plugged back / worked up hole adding perfs 12052 -13724 |
| Aug 1995    | - Set CIBP @ 11804' & perfs (Green River) 11225'- 11818'                   |
| Jan 1997    | - Barrett Resources became Operator  |
| Jan 2000    | - Coastal Oil & Gas became Operator  |
| March 2001  | - El Paso merged with Coastal and assumed Operations                       |
| Feb 2009    | - El Paso T&A's the well. / <u>Leases Expired</u>                          |

**CURRENT STATUS:** Need Surface Access Agreements (Land Owner & BIA)

This well is currently shut-in on Hydraulic Pump.

BI	Unknown	Casing Flu	Produced Fluid
BI	Unknown	TD:	15500'
SI	Unknown	PBTD:	11840'
SI	Unknown	KB:	6401'
		GL:	6381'
		KB-GL:	20'



**PROPOSED P&A**

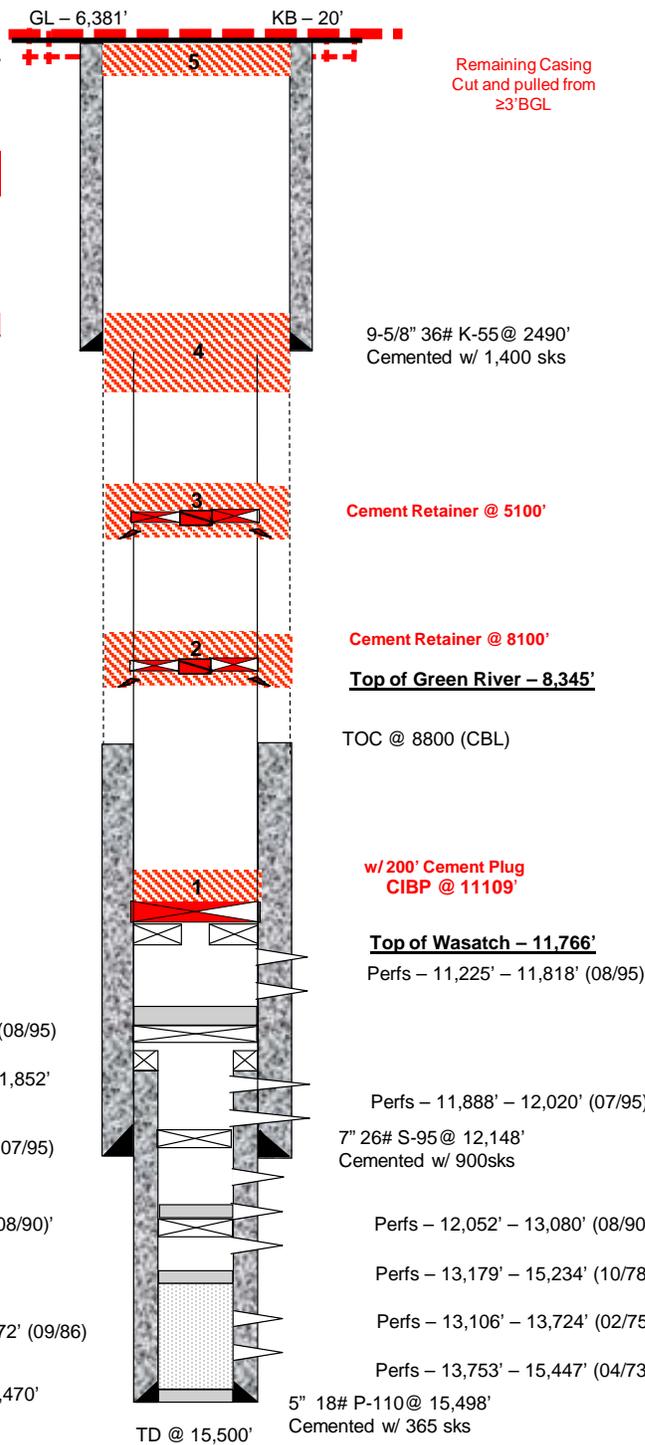
**UTE Tribal 5-30A2**

Duchesne Co, Utah  
 Altamont / Blue Bell Field  
 API - 43-013-30169  
 El Paso Lease # - 10000204

Cement Property  
 PPG 16.44  
 Yield 1.05

Plug Summary	Bottom	Top	Length	bbls	Sacks
5	15	215	200	15.5	83
4	2700	2300	400	30.9	165
3	5150	4850	300	22.3	119
2	8150	7850	300	22.3	119
1	11109	10909	200	7.7	41
<b>Total</b>				<b>98.7</b>	<b>527</b>

Casing and Cementing Data			
Hole Size	12 1/4"	8 3/4"	6 1/8"
CSG OD	9 5/8"	7"	5"
#/FT	36#	26#	18#
Grade	K55	S95	P110
Depth	2490'	12148'	11852' - 15498'
Cmt Info.	Cmt w/ 1400 sx	Cmt w/ 900 sx	Cmt w/ 365 sx



DSB 4-26-12



5/7/2012

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 2,490'	3520	2020	8.921	8.765	.4340	SURF
Intermediate Casing	7" 26# S-95 @ 12,148'	8600	7800	6.276	6.151	.2148	8800' (CBL)
Production Liner	5" 18# P-110 @ 11,852'–15,498'	13940	13450	4.276	4.151	.0997	TOL Spotty Bond
Production Tubing	2-7/8" 6.5# N-80 EUE & 1.9" 2.9# N-80	10570 10680	11160 11280	2.441 1.610	2.347 1.516	.0325 .01414	

### Tubular Data

### Plug & Abandonment Procedure

1. Notify DOGM & BLM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli with 9.5ppg fresh water mud or inhibited field produced salt water as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well.  
NOTE: (Will need to test tubing to 5000psi to ensure tubing integrity for setting Cement squeeze plugs later in operations.) Note ant test in daily report.
3. PU & MU gauge ring run of 2 7/8 tubing; pressure test Lubricator to 250psig/3000psig; RIH and attempt to retrieve Pump & if possible make second trip to retrieve standing valve after equalizing same.
4. ND tree; NU BOP. Test BOP and all connecting high pressure piping and valves to 250psig/5,000psig and; Pressure test the annular to 250psig/2500psig; Note all pressure tests in the daily report and capture each pressure test on a chart.
5. Break circulation. RU Hot Oil Unit and circulate all tubing and production annulus clean with hot solution as required.
6. Unseat 1.9" side string & POOH laying down same.
7. RU 2 7/8" handling tools, Unset TAC @ 11109', PU on string and POOH with 2 7/8 tubing and LD pump assembly; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.

### Plug #1

8. PU & MU a 7"- (26#) mechanical set CIBP on the work-string and TIH to  $\pm 11109'$ ; (PU additional work-string if required). Set CIBP @  $\pm 11109'$ . Get off of CIBP & establish circulation.
9. RU pump and high pressure piping to 2 7/8" tubing and Test all connections and choke manifold to 250psig/5000psig. Test Casing and CIBP to 1000 psi. Note test in daily report. Contact Houston office if casing/CIBP fails to test.



5/7/2012

10. Mix cement plug with **±41sacks (±7.7bbbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **11109' to 10909'** on top of the CIBP.
11. POOH with tubing until above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
12. TIH with pipe and tag the TOC and record in the morning report.
13. POOH.

### **Plug #2**

14. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to ±8150; Pressure up to 500psig on casing and perforate casing at ±8150'; POOH
15. PU & MU a 7"- (26#) mechanical set cement retainer on the work-string; TIH to ±8100'; Set cement retainer (Set 50' above perfs); Establish circulation or injection into perforations and back up the annulus.
16. Mix and circulate a **±300'** In-Out cement plug with **±119sacks (±22.3bbbls)** of 16.4ppg 1.05 yield Class G cement. Pump (±12.5bbbls)(50'+ annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in the remaining balanced cement plug, (±9.8bbbls)(250') on top of the cement retainer. TOO with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
17. TIH and tag the top of the balanced plug; Record the depth in the daily report.
18. TOO with work-string

### **Plug #3**

19. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to ±5150; Pressure up to 500psig on casing and perforate casing at ±5150'; POOH
20. PU & MU a 7"- (26#-32#) mechanical set cement retainer on the work-string; TIH to ±5100'; Set cement retainer (Set 50' above perfs); Establish circulation or injection into perforations and back up the annulus.
21. Mix and circulate a **±300'** In-Out cement plug with **±119sacks (±22.3bbbls)** of 16.4ppg 1.05 yield Class G cement. Pump (±12.5bbbls)(50'+ annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in the remaining balanced cement plug, (±9.8bbbls)(250') on top of the cement retainer. TOO with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
22. TIH and tag the top of the balanced plug; Record the depth in the daily report.
23. TOO with work-string

### **Plug #4**

24. RU and set 7"- (26#) casing spear.
25. RU E-line; PU & MU a string shot or jet-cutter assembly; Test lubricator; RIH to ±2500'; Pull casing in tension if using a string shot and/or pressure up to 500psig before Jet cutting at ±2500'; Cut casing. POOH with E-line and Set-back E-line.
26. RU casing handling tools;; POOH with cut casing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.



5/7/2012

- 27. TIH with work-string to  $\pm 2700'$  and break circulation.
- 28. Mix and circulate cement with  **$\pm 165$  sacks ( $\pm 30.9$  bbls)** of 16.4ppg 1.05 yield Class G cement and lay in a  **$\pm 400'$**  balanced cement plug from  **$\pm 2700'$ - $2300'$** ; POOH above the cement and Reverse circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
- 29. TIH and tag the top of the balanced plug; Record the depth in the daily report
- 30. TOOH work-string to  $\pm 215'$

**Plug #5**

- 31. Mix and circulate cement with  **$\pm 83$  sacks ( $\pm 15.5$  bbls)** of 16.4ppg 1.05 yield Class G cement and lay in a  **$\pm 200'$**  balanced cement plug from  **$\pm 215'$  to  $\pm 15'$**  below ground level; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up.
- 32. TIH and tag the top of the cement plug; Record the depth in the daily report
- 33. RU casing cutting equipment; Cut the remaining casing at  $\geq 3'$  below GL
- 34. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>UTE 5-30A2</u>
2. Operator Name :	<u>El Paso</u>
3. API Number:	<u>43-013-30169</u>
4. Location:	<u>SE/4 NW/4 - 30, T 1 S, R 2 W</u>

- 35. RD&MO rig & clean up location
- 36. Restore location as directed