

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter 10-2-72
Disapproval Letter

COMPLETION DATA:

ate Well Completed 4-1-73
W. WW. TA.
W. OS. PA.

Location Inspected
Bond Released
State or Fee Land

LOGS FILED

Driller's Log ✓
Electric Logs (No.) ✓
..... I. Dual I Lat. GR-N. Micro.
MC Sonic GR. Lat. MI-L. Sonic.
CBLog. CCLog. Others.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Sun Oil Company

3. Address of Operator

P.O. Box 1798, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FWL, 2965' NSL Sec. 27 (SE NW)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

1-1/2 miles NW of Upalco, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

325

16. No. of acres in lease

54

17. No. of acres assigned to this well

-

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1980

19. Proposed depth

15,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5731 Ground

22. Approx. date work will start*

10-7-72

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4	9-5/8	32.3	1000	375
8-3/4	7	23 & 26	10250	350
6-1/8	5	18	14000	450

Certified location plat is attached.

Principal Objective is the Wasatch.

There are no plans for the directional drilling of this well.

All indications of fresh water will be reported.

A diagram of the hydraulic blowout equipment is attached.

Sun Oil Company has a \$25,000 blanket bond on file in the office of the Division of Oil & Gas Conservation Commission.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signature

D. H. Budge

Title

Dist. Engr.

Date

9-25-72

(This space for Federal or State office use)

Permit No.

43 113 3015J

Approval Date

Approved by

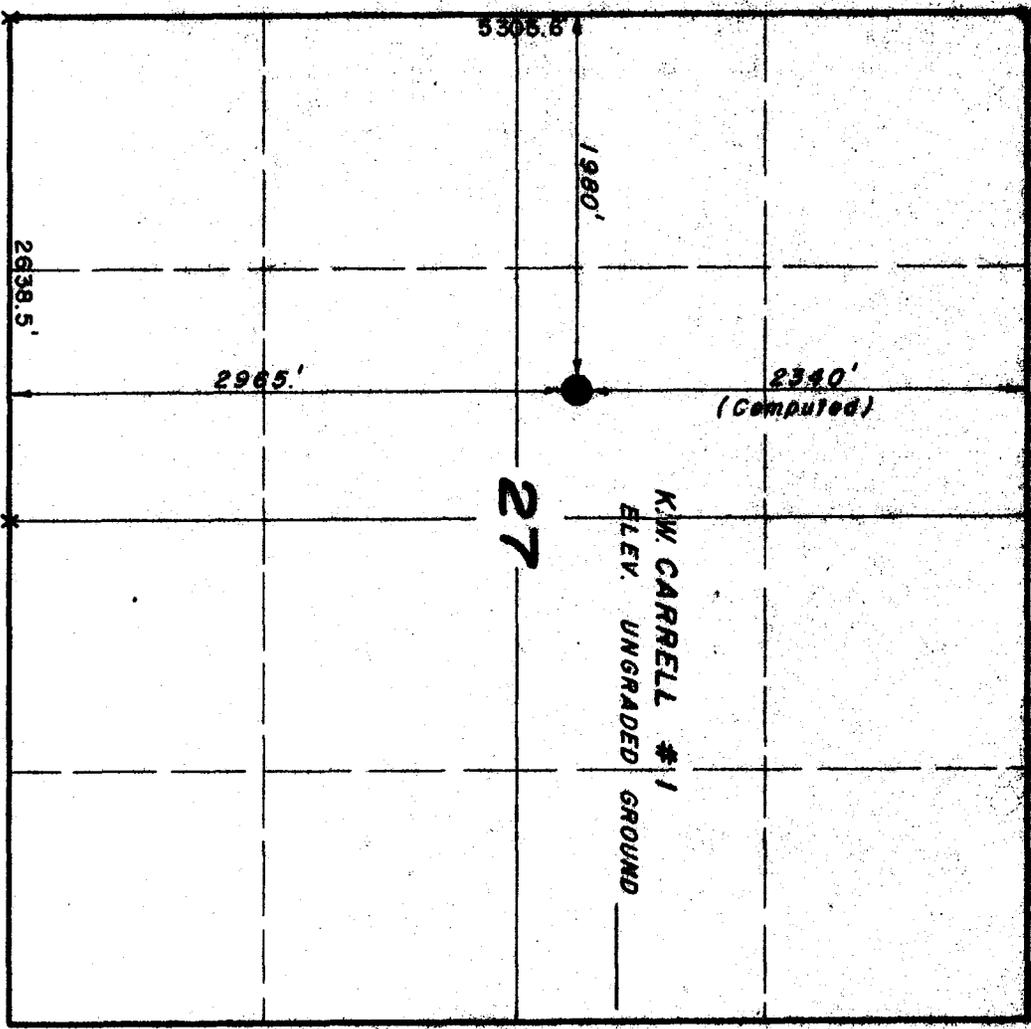
Title

Date

Conditions of approval, if any:

T2S, R3W, U.S.B. & M.

PROJECT
SUN OIL COMPANY
 Well location, K/W CARRELL # 1,
 located as shown in the SE 1/4
 NW 1/4 Section 27, T2S, R3W,
 U.S.B. & M., Duchesne County, Utah.



X = Corners re-established.

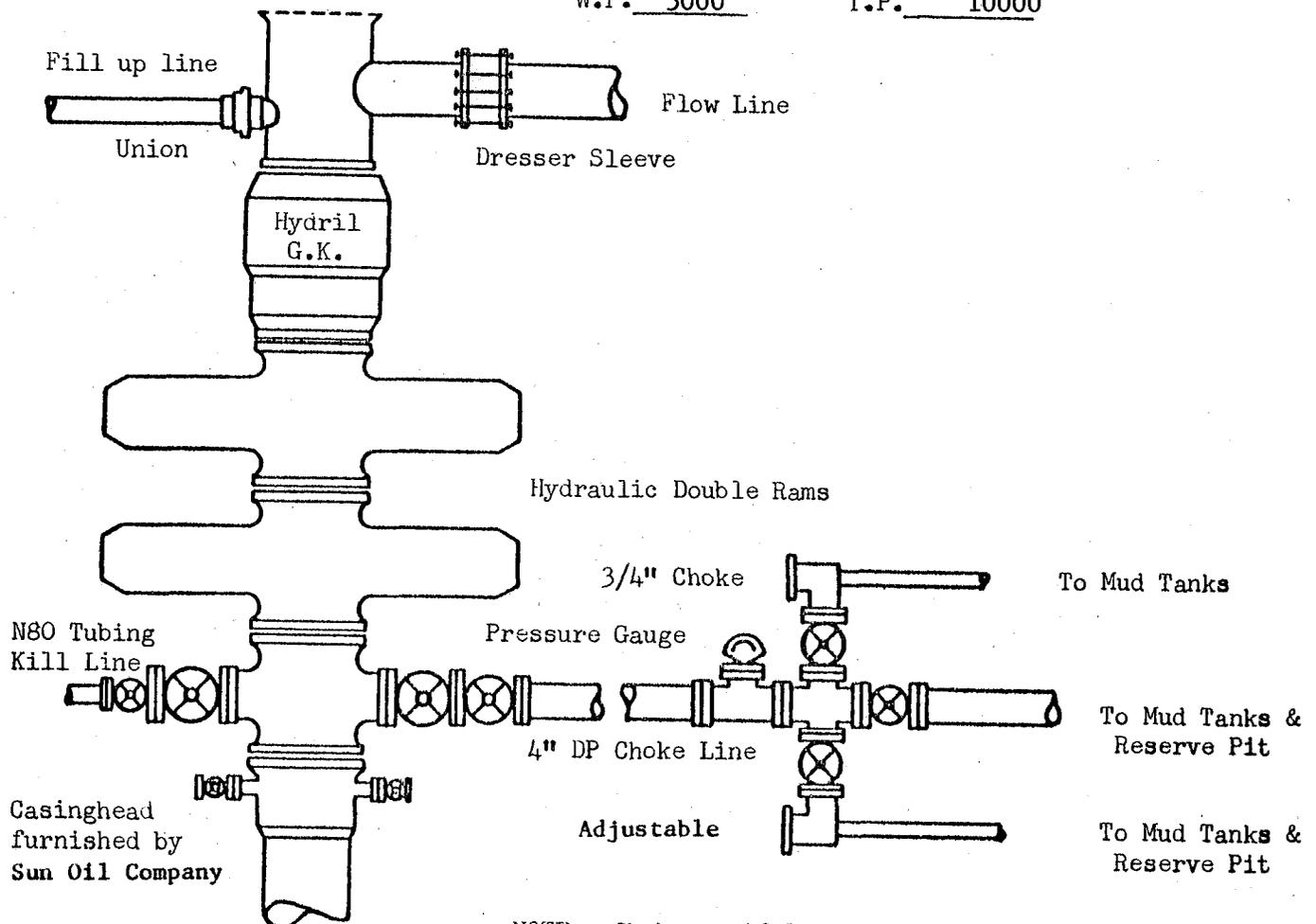


CERTIFICATE OF REGISTERED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE ABOVE SHOWN WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED SURVEYOR
 REGISTRATION NO. 5187
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING P O BOX 9 - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 20 September 1972
PARTY L.C.K. & R.K.	REFERENCES GLO Plat
WEATHER Warm	FILE Sun Oil Company

TULSA REGION

HYDRAULIC BLOWOUT EQUIPMENT		HOOKUP "B"	
SIZE	6"	SERIES	1500
W.P.	5000	T.P.	10000



NOTE: Choke manifold shall be out from under derrick floor & raised above ground level. Extra choke (Sizes 1/4"-1/2"-3/4"-1") shall be maintained on location at all times.

1. Blowout equipment shall be properly installed immediately after surface casing is cemented & immediately after intermediate casing is cemented, & entire assembly shall be ready for any emergency at this time.
2. All flanges, steel valves, gauges, fittings, & lines shall have a minimum working pressure of the Series or pressure rating noted.
3. All hydraulic lines used for operating blowout equipment shall be equipped with swing joints & have a minimum working pressure of 3000 psi. Hydraulic pressure shall be supplied by a "Payne" or "Hydril" 80-gallon accumulator with hydraulic type oil as a medium.
4. Extension rods & manual operating wheels shall be installed on gates immediately & shall be plainly marked "Pipe Rams" & "Blind Rams".
5. All manifold control valves shall be clearly marked as to designation "Hydril", "Blind Rams" & "Pipe Rams". "Blind Ram" operating valve shall be pinned so that valve cannot be operated until pin or lock is removed.
6. At least two vapor-proof safety lanterns shall be maintained on rig floor at all times.
7. An inside blowout preventer of proper size & pressure rating shall be maintained on rig floor at all times.
8. Blowout equipment shall be closed & inspected each 24 hours & noted on the daily drilling report.
9. Wherever possible, mouse hole to be off-center of hole to allow choke line to run from drilling spool to manifold in a straight line.

October 2, 1972

Sun Oil Company
Box 1798
Denver, Colorado 80201

Re: Well No. K.W. Carrell #1
Sec. 27, T. 2 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Sun Oil Company
October 2, 1972
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30158.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:SD

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 1798, Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' EWL, 2965' NSL, Sec. 27 (SE NW)
At top prod. interval reported below same
At total depth same

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
K. W. Carrell

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27-2S-3W

14. PERMIT NO. - DATE ISSUED 10-2-72

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 10-19-72 16. DATE T.D. REACHED 1-10-73 17. DATE COMPL. (Ready to prod.) 4-1-73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* Gr. 5731' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 12308 21. PLUG, BACK T.D., MD & TVD 12,262 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 10-12308 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
✓ 10483 - 11387' WASATCH 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Sonic-Gamma Ray, Formation Density, Dual Induction Lateral 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	100	26	300 sx CaCl circ.	None
13-3/8"	61#	1525	17-1/2	650 sx pozmix, 500 sx Class "G"	None
7"	26# & 23#	10174	8-3/4	200 sx Class "G"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9676	12305	200	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	9704	9660'

31. PERFORATION RECORD (Interval, size and number)

10597-11350	1/4	11 holes
✓ 10483-11194	1/4	12 holes
10771-11387 ✓	1/4	19 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10597-11350	15000 gal 15% HCl 10 ball sealers
10483-11194	15000 gal 15% HCl
10771-11387	20000 gal 15% HCl 20 ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION 4-1-73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-1-73	24	3/4"	→	128	144	52 LW	1125:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
100	Pkr	→	128	144	52 LW	44.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel and vented TEST WITNESSED BY J. Creel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Dist. Engr. DATE 4-9-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORM OGC-8-X
FILE IN QUADRUPPLICATE

PS *PMO*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: K. W. Carrell #1
Operator: Sun Oil Company Address: 800 Security Life Building
Denver, Colorado 80202
Contractor: Loffland Bros. Drilling Co. Address: P. O. Box 3000
Casper, Wyoming 82601
Location: SE 1/4 NW 1/4 Sec. 27 T. 2 N, R. 3 W, Duchesne County,
Utah.

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head-	Fresh or Salty-
1.	NONE		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Green River 4820'
Wasatch 10800

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure (see back of this form)
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease K. W. Carrell

The following is a correct report of operations and production (including drilling and producing wells) for
February, 19 73

Agent's address P.O. Box 1798 Company SUN OIL COMPANY
Denver, Colorado 80201 Signed *[Signature]*
 Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
SE NW Sec. 27	2S	3W	1	W.O. completion program					TD 12038' PBTD 12262' 5" liner 9676-12305

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease K. W. Carrell

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1973

Agent's address P.O. Box 1798 Company SUN OIL COMPANY

Denver, Colorado 80201

Signed *[Signature]*

Phone 266-2181

Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE NW Sec. 27	2S	3W	1	MI Comp. rig				Drld from 10896-12308' TD during month. Ran logs 5" liner 9676-12305 PBTD 12262'.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease K. W. Carrell

The following is a correct report of operations and production (including drilling and producing wells) for December, 1972.

Agent's address P.O. Box 1798 Company Sun Oil Company
Denver, Colorado Signed *D. Blagoder*

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Foo&Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF'S	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; & Gas-Oil Ratio Test)
SE NW Sec. 27	2S	3W	1	Drlg.				Drl'd from 9275-10896 during the month. Ran & cmt'd 246 jts 7" casing CS 10174, fillup collar 10130 used 400 sx cmt

NOTE: Report on this form as provided for in Rule C-22. (See back of form)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GI-Gas
SI-Shut In D-Dead Lift
GI-Gas Injection TA-Temp.
WI-Water Injection Abandoned

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease K. W. Carrell

The following is a correct report of operations and production (including drilling and producing wells) for November, 1972

Agent's address P.O. Box 1798
Denver, Colorado 80201

Company SUN OIL COMPANY

Signed *[Signature]*

Phone 266-2181

Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
SE NW Sec. 27	2S	3W	1	Dr1g.					Dr1d from 1525-9275' during the month

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease K. W. Carrell

The following is a correct report of operations and production (including drilling and producing wells) for
October, 19 72

Agent's address P.O. Box 1798 Company SUN OIL COMPANY

Denver, Colorado 80201

Signed *[Signature]*

Phone 266-2181

Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
SE NW Sec. 27	2S	3W	1	Dr lg.				Spudded 7 p.m. 10-19-72 R&C 13-3/8" csg CS 1525 used 650 sx cmt Drld from 0-1525'

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-8771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Altamont Field K. V. Carroll Lse

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
Sept., 19 75

Agent's Address 1720 S. Bellaire, Suite 300 Company Sun Oil Company
Denver, Colorado 80222 Signed [Signature]
 Title District Engineer
 Phone No. 303-759-4198

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
27 SE NW	25	3W	1	30	207	40	1754	0	60	Flowing

GAS (MCF)
 Sold 0
 Ventd 0
 Off Lease 1754

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 449
 Produced during month 207
 Sold during month 391
 Unavoidably lost 0
 Reason: _____
 On hand at end of month 265

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Sun Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1720 S. Bellaire, Denver, Colorado 80222		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW		8. FARM OR LEASE NAME K. W. Carrell	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-2S-3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Change of operator	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asamera Oil (U.S.) Company, P. O. Box 118, 4545 East 52nd St., Denver, Colorado, 80201, telephone 303-222-2527, purchased and assumed operations as of December 15, 1975.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Engineer DATE 1-14-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Asamera Oil (U.S.), Inc.-Utex Oil Co.

3. ADDRESS OF OPERATOR
4133 South 635 East, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5779.8' K.B., 5758' GL.

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NONE

7. UNIT AGREEMENT NAME
NONE

8. FARM OR LEASE NAME
K.W. CARRELL # 1

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
ALTAMONT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27, T2S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Pressure test tubing and locate leaks. Clean out liner and present perforations to P.B.T.D. and acid wash same.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 3/16/76
BY: C.B. [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: Engineer DATE: March 2, 1976
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT K.W. CARRELL LEASE

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
AUGUST, 19 76

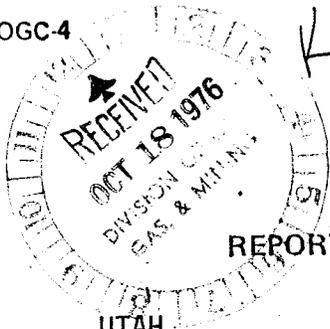
Agent's Address 4133 South 635 East Company ASAMERA OIL (U.S.) UTEX OIL CO.
Salt Lake City, Utah 84107 Signed [Signature]
 Phone No. 801-262-6869 Title Secretary

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
27 SW NW	2S	3W	1	12	192	44	1326	None	494	Shut in for pressure buildup 19days

Gas Sold None
 Flared/Vented TSTM
 Used on/off Lease 1326

NOTE: There were 207.42 runs or sales of oil; NO M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT FIELD R.W. CARRELL

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
September, 19 76

Agent's Address 4133 South 635 East Company Asamera Oil (U.S.), Inc. - Utex Oil Co.
Salt Lake City, Utah 84107 Signed [Signature]
 Phone No. 262-6869 Title Secretary

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
27 SW NW	2S	3W	1	16	305	44	1768	None	311	Shut in for pressure buildup

Gas Sold None
 Flared/Vented TSTM
 Used on/off Lease 1768

NOTE: There were 212 runs or sales of oil; NO M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR ASAMERA OIL (U.S.) INC.-UTEX OIL CO.</p> <p>3. ADDRESS OF OPERATOR 4133 South 635 East, Salt Lake City, Utah 84107</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE NW Section 27, T2S, R3W</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE</p> <p>7. UNIT AGREEMENT NAME NONE</p> <p>8. FARM OR LEASE NAME K. W. CARRELL</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT ALTAMONT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27 2S 3W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5731' G.L.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

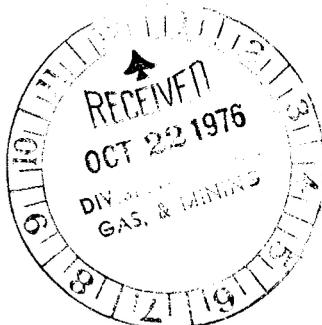
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Clean out liner, spot acedic acid on bottom over perforations 10,483' to 11,387'.
Selectively perforate 10,248' to 12,180', 2 shots per foot. Acidize above zone and return well to production.
Propose starting 10/21/76.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Oct 26, 1976
BY: P. h. Amrall



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE P. Eng. DATE 10/21/76
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT FIELD K. W. CARRELL LEASE

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
NOVEMBER, 19 76

Agent's Address 4133 South 635 East Company ASAMERA OIL (U.S.), INC.
Salt Lake City, Utah 84107 Signed [Signature]
 Title Secretary
 Phone No. 801-262-6869

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
27 SW NW	2S	3W	1	17	546	45	8609	NONE	1469	Workover

Gas Sold NONE
 Flared/Vented 1019
 Used on/off Lease 7590

NOTE: There were 784.67 runs or sales of oil; NO M, cu. ft. of gas sold;
 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

1583 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 320 5771

P

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT/BLUEBELL
K. W. Carrell Lease

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December 19 76

Agent's Address P.O. Box 118
Denver, Colorado 80201
 Phone No. (303) 355-7351

Company ASAMERA OIL (U.S) INC.
 Signed *Larry J. Pickett*
 Title Production Accounting

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (in thousands)	Gallons of Gasoline Recovered	Barrels of Water (if nona, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
27 SW NW	2S	3W	1	18	521	43.3	12154	None	981	Shut in- swabbing.

Gas Sold None
 Flared/Vented 3964
 Used on/off Lease 8190

NOTE: There were 387.67 runs or sales of oil; No M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

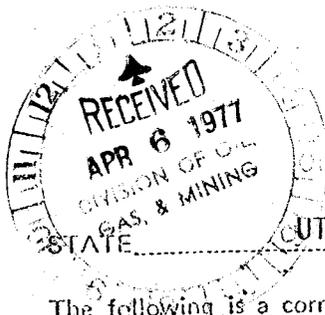
STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

1583 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

REPORT OF OPERATIONS AND WELL STATUS REPORT

ALTAMONT/BLUEBELL



STATE _____ COUNTY DUCHESNE FIELD/LEASE K. W. Carrell Lease

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
 February, 1977

Agent's Address: P.O. Box 118
 Denver, Colorado 80201

Company: ASAMERA OIL (U.S.) INC.
 Signed: *L. Hancock*
 Title: Production Clerk

Phone No.: (303) 355-7351

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
27 SW NW	2S	3W	1	14	444	43.4	890	NONE	836	Shut in for pressure build-up

Gas Sold: NONE
 Flared/Vented: TSTM
 Used on/off Lease: 890

NOTE: There were 413.94 runs or sales of oil; No M. cu. ft. of gas sold;
 runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1555 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 323-5771

Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

ALTAMONT/BLUEBELL
 K.W. Carrell #1

STATE UTAH COUNTY DUCHESENE FIELD/LEASE _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
April 19 77

Agent's Address P.O. Box 118 Company ASAMERA OIL (U.S.) INC.
Denver, Co. 80201 Signed Larry J. Pickett
 Title Production Accounting
 Phone No. (303) 355-7351

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
27SW NW	2S	3W	1	15	325	43.8	716	None	804	Shut in for pressure Build-up.

Gas Sold.....None
 Flared/Vented.....TSTM
 Used on/off Lease... 716

NOTE: There were 387.42 runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month.

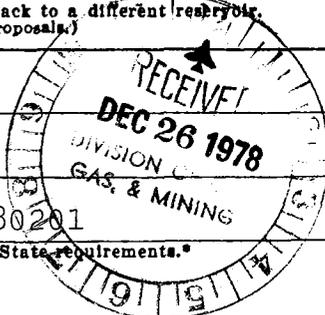
DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following
 production for each well. Where a well is temporarily shut in, a negative report must be filed. **THIS REPORT MUST BE FILED
 IN DUPLICATE.**

ML

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
K.W. CARRELL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27-2S-3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ASAMERA OIL (U.S.) INC.

3. ADDRESS OF OPERATOR
P.O. BOX 118 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2980' EWL & 2695' NSL Sec. 27-2S-3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
GL 5731' KB 5780'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/28) Pull 2-7/8" tbg, pump cavity and pkr.

11/29) Run 2-7/8" tbg, pump cavity, and pkr. Pressure tested tbg/csg. annulus to 2000 psi and tbg. to 8000 psi - Held Okay.

12/1) Treated perfs at 10248'-12180' with 7000 gal 7-1/2% HCL with 2000# benzoic flakes plus 700# moth balls, followed with 20,000 gals MSR100 plus 4900# benzoic flakes and 1400 ball sealers with with 700 SCF N₂/bbl in 16 stages. Max press 7200 psi. ATP 7000 psi at 6 BPM. ISIP 5500 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED *John J. Serquist* TITLE Petroleum Engineer DATE 12/20/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ASAMERA OIL (U. S.) INC.

EXPLORATION - PRODUCTION
One Denver Place - Suite 355 - 999 18th Street - Denver, Colorado 80202

April 28, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Debbie Beauregard

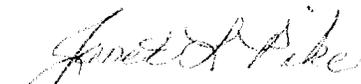
Re: Samuel Williams Unit
Section 21: T2S-R3W
K. W. Carrell Unit
Section 27: T2S-R3W
Duchesne County, Utah

Dear Ms. Beauregard:

Effective July 13, 1981, 7:00 a.m., Mountain Daylight Time, Utex Oil Company, with offices at Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117, became successor in interest to Asamera Oil (U.S.) Inc. and assumed all duties, obligations and responsibilities as operator of the above-referenced units.

Very truly yours,

ASAMERA OIL (U.S.) INC.


Janet L. Pike
Landman

JLP/ns

RECEIVED
MAY 8 3 15 82
DIVISION OF
OIL, GAS & MINING



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ● (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X WESLEY BASTIAN FEE #1 4301310496 00942 01S 01W 8	WSTC				
X KNIGHT #1 4301330184 01090 02S 03W 28	WSTC				
X MYRIN RANCH #1 4301330176 01091 02S 03W 20	WSTC				
X DUSTIN #1 4301330122 01092 02S 03W 22	WSTC				
X HANSEN #1 4301330161 01093 02S 03W 23	WSTC				
X PRESCOTT 1-35Z1 4304731173 01425 01N 01W 35	WSTC				
X CARRELL #1 4301330158 02307 02S 03W 27	WSTC				
X D.R. LONG 2-19A1E 4304731470 09505 01S 01E 19	GRRV				
X OBERHANSLY 2-31Z1 4301330970 09725 01N 01W 31	WSTC				
X MOON 2-26Z1 4304731480 10135 01N 01W 26	WSTC				
X MAGDALENE PAPPULOS 2-341E 4304730683 10610 01S 01E 34	GRRV				
X JESSEN #2-14A4 4301331160 10611 01S 04W 14	WSTC				
X UTE TRIBAL #2-34Z2 4301331167 10668 01N 02W 34	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

STATE OF UTAH

042900



AMENDED
CERTIFICATE OF AUTHORITY
OF

GW PETROLEUM INC.

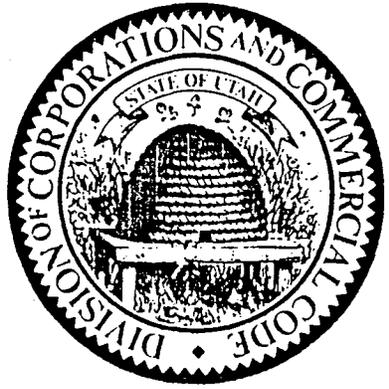
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING



Dated this 23rd day of
February A.D. 19 87

[Signature]
Director, Division of Corporations and
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb

35.00

M-C
BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]
President or Vice President

By [Signature]
Secretary or Assistant Secretary

010914

COMPANY: Utex UT ACCOUNT # _____ SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Barbara Rex

CONTACT TELEPHONE NO.: _____

SUBJECT: K.W. Correll #1

43-013-30158

25 3rd Dec 27

(Use attachments if necessary)

RESULTS: Sold to Bow Valley

eff 8/1/85

rec'd information from Bow Valley since Utex didn't have
eff date in their files.

(Use attachments if necessary)

CONTACTED BY: Claudia Jones

DATE: 1/8/87

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
OCT 26 1989
DIVISION OF
OIL, GAS & MINING

3. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Flying J, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 175 North Salt Lake, Utah 84054
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
14. API NUMBER
43-013-30158
15. ELEVATIONS (Show whether DF, NT, OR, etc.)

12. Duchesne
13. Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct
SIGNED Don Reno TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DRN	RJF
JRB	GLH
2. D-207S	SLS
3. TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330199	00730 1S 4W 18 - fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730829	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

> no documentation from Flying J
on operator change

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NOV 03 1999

CL. GAS & MIN. G.

21

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - fee
SHINER #1-14A	4301330258 00735	1S 4W 14 - fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. RUST #2	4301330290 00745	1S 4W 22 - fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE-BLANK-1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
QBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O HOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

Tenneco 21-19 4304731004 2S 1E 19

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NOV 03 1999

Oil & Gas Division
U.S. GEOLOGICAL SURVEY



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15	4W	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	15	4W	5-20	API No. 43-013-30275
A. Rust #2	15	4W	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopoulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	15	1E	23	API No. 43-047-30279
Davis 1-33	15	1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	15	12	8	API No. 43-013-10496
Knight #1	25	20	20	API No. 43-013-30184
Myrin Ranch #1	25	20	20	API No. 43-013-30176
Dustin #1	25	20	20	API No. 43-013-30122
Hansen #1	25	20	25	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	20	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

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DEC 22 1989

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
L.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	5. Lease Designation and Serial Number: _____
2. Name of Operator: FLYING J OIL & GAS INC.	6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 333 WEST CENTER STREET, P.O. BOX 540180, N.S.L., UT 84054 (801)298-7733	7. Unit Agreement Name: _____
4. Location of Well Footages: _____ County: _____ QQ, Sec.,T.,R.,M.: _____ State: _____	8. Well Name and Number: _____
	9. API Well Number: _____
	10. Field and Pool, or Wildcat: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT OF SHUT IN WELLS</u> Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

JAN 29 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR. PETROLEUM ENGINEER Date: 1/28/93

(This space for State use only)

FLYING J OIL & GAS INC.
 UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME & NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-13-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UT 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
LARSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W. CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1993

DIVISION OF
 OIL, GAS & MINING

8-26-91

25/3w-27

- Ken Carral -
- ← Ken Carral -
- ← Health-Roosevelt ^{Dept} -

- Coastal ANR -
- ← Land owner would take Building →
- Loose oil field equip on location.
- Land owner wants this removed. -

Flying "J"

K. W. Carrall #1 43-013-30158

- SLB is checking 8-26-91
- Need to contact J. R. Boga re: pit and cleaning

9-3-91 ← spoke w/ John Boga, he will look into the problem. And get back w/ me.

10-3-91 - Flying "J" looked at it, have not contacted landowner, will meet to see if they can get money to do clean up, and will plug well some time in the future.
→ Greg Hill in Roosevelt Super for Flying J.

5-19-92 Call from landowner re: well status

5-19-92 - Spoke w/ Greg Hill / J. Boga well is to be plugged by end of year. Greg will call landowner.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File K.W. Carroll #1

Suspense
(Return Date) _____

Other _____

(Location) Sec 27 Twp 25 Rng 30

(To - Initials) _____

(API No.) 43-013-30158

1. Date of Phone Call: 4-13-89 Time: 8:45 Am

2. DOGM Employee (name) Jim Thompson (Initiated Call)
Talked to:

Name Ken Carroll (Initiated Call) - Phone No. (781) 0770
Ex 469

of (Company/Organization) Private landowner

3. Topic of Conversation: Left over equipment on landowners property,
wants it removed

4. Highlights of Conversation: Landowner has contacted Coastal PWR
to remove equipment from shut in lease. Coastal has refused
on the grounds they are producing another well in the same
section. Some of the equipment has been removed but not
all. I recommended the landowner contact a lawyer, and
take a hard at the surface agreement.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
FLYING J OIL & GAS INC.

3. Address and Telephone Number:
333 W. Center St., North Salt Lake, UT 84054/(801) 298-7733

4. Location of Well
Footages: 1,980' EWL, 2,965' NSL
QQ, Sec., T., R., M.: SENW Section 27, T2S-R3W

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
KW CARRELL 1-27B3

9. API Well Number:
43-013-30158

10. Field and Pool, or Wildcat:

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 7/15/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

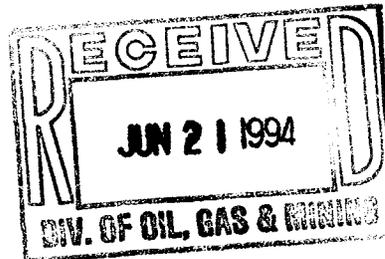
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to plug and abandon the referenced well, according to the attached procedure.



13. Name & Signature: John R. Baza JOHN R. BAZA Title: SR. PETROLEUM ENGINEER Date: 6/10/94

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/22/94
BY: M. Matthews

(See Instructions on Reverse Side)

as per attached slips

May 23, 1994
J. Baza

**PLUGGING AND ABANDONMENT PROCEDURE
CARRELL WELL NO. 1-27B3**

Purpose: Plug and abandon the well.

PERTINENT INFORMATION

Well Location: 1980' FWL, 2965' FSL (SE NW)
Sec. 27, T. 2S, R. 3W
Duchesne Co., Utah

API Number: 43-013-30158

TD: 12,308'

PBTD: 12,262', CO w/ 4" OD mill 1-12-77

Casing: 20", 94# @ 100' w/ 300 sx
13-3/8", 61# @ 1525' w/ 1150 sx
7", 26/23# @ 10,174' w/ 200 sx
5", 18# @ 9676'-12,305' w/ 200 sx

Perforations: 10,483'-11,387', 42 perms
10,248'-12,180', 1048 perms

Tubing: Approximately 8500' dual string hydraulic pump system utilizing
2-7/8", 6.50# CS Hydril tbg and 2-3/8" DSS-HT and CS Hydril tbg.

PROCEDURE

1. Reverse circulate out hydraulic pump. Note: The well last produced in July 1984 and the records do not indicate whether the pump was removed. Appropriate procedures should be followed as necessary to remove downhole production equipment and clean out the wellbore.
2. Spot frac tanks. Hook up hot oiler & circulate wellbore using diesel and formation H2O as necessary to CO paraffin.

Page 2

Carrell #1-27B3 P&A Procedure

May 23, 1994

3. MIRUSU. ND wellhead & NU BOP's. RU 2-3/8" tools to pull side string. Sting out of 5" loc-set dual pump cavity at approximately 8500'. TOOH laying down 2-3/8" tbg if possible.
4. RU 2-7/8" tools to pull main tbg string. Release 5" loc-set dual pump cavity. Circulate hole clean w/ hot water and diesel as necessary. TOOH w/ 2-7/8" tbg and pump cavity.
5. Tag PBTD w/ slick line. Make bit and scraper run to top of liner at 9676' and TOOH.
6. TIH w/ 5" CIBP and set @ 9800'. Pressure test plug, liner top, and 7" csg to 1000 psi. Spot 25 sx cement on top of CIBP and across liner top.
7. LD 2-7/8" tbg to 5800', spot balanced plug of 20 sx (approx 100') of cement from 5700'-5800'.
8. LD 2-7/8" tbg to 1600', spot balanced plug of 20 sx (approx 100') of cement from 1500' to 1600'.
9. LD remainder of 2-7/8" tbg, spot surface plug of 35 sx of cement inside 7" casing to approx. 50' and to a similar depth inside all open csg annuli @ surface.
10. Cut off csg 4-1/2' below ground level. Install 5' dry hole marker.
11. Disassemble tank battery. Restore location.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

Stipulations for Plugging & Abandonment

K.W. Carrell 1-27B3 Well
Sec. 27, T. 2 S., R. 3 W.
Duchesne County, Utah
API No. 43-013-30158

A handwritten signature in black ink, appearing to be 'JAM'.

1. Notify DOGM 24 hours prior to plugging.
2. Set 100' balanced cement plug @ $\pm 4950'$ to $\pm 4850'$. Base of moderately saline water.
3. Set 100' balanced cement plug @ $\pm 4400'$ to $\pm 4300'$ top of injection zone in Rudy's injection well.
4. Leave out step 7.



KW Carrell 1-27B3
Attachment

- 8/11-18/94 Move in and rig up service unit. Flow and circulate well.
- 8/19/94 ND wellhead. NU BOPs & release loc-set pkr @10,174'.
- 8/23/94 POOH w/2 7/8" production string. Run 6 1/8" bit and 7" csg scr. to liner top @9681', pipe strap. C/O oil and paraffin.
- 8/24/94 Run on tbg Baker 5" 18# Mod N-1 CIBP and set @9800'. Pressure test CIBP and csg to 1400# lost 100# in 15 min. Displaced wellbore up to 4300' w/1/1000 gal Anhib H2O. Spot 25 sx "G" cmt w/.2% HR-5, 15.6 PPG, 1.18 yield, f/9800' to 9596'.
- 8/25/94 L/D tbg up to 4964'. Displace wellbore up to 1500' w/1/1000 gal Anhib H2O. Spot 20 sx "G" cmt, 15.6 PPG, 1.18 yield. From 4964' to 4855'. L/D tbg up to 4418'. Spot 20 sx "G" cmt, 15.6 PPG, 1.18 yield. From 4418' to 4309'. L/D tbg to 1602'. Displace wellbore to surface w/1000 gal Anhib H2O. Spot 20 sx "G" cmt w/2% CaCl2, 15.6 PPG, 1.18 yield, f/1602' to 1493'. L/D remaining 50 jts tbg. Cut off wellhead. Run 60' of 1" pipe between 7" and 13 3/8" csg. Spot 50 sx "G" cmt w/3% CaCl2, 15.6 PPG, 1.18 yield f/60' to surface. Run 60' of 1" pipe inside 7" csg. Spot 15 sx "G" cmt w/3% CaCl2. 15.6 PPG, 1.18 yield, f/60' to surface. Install dry hole marker. Plugs and pressure tests were witnessed by David Hackford and Dennis Engrim of the Division of Oil, Gas, & Mining.

FIELD ALTIMONT BLUEBELL SEC 27 TWP 25 RING 3W COUNTY DUCHECNE STATE UTAH

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD. OIL _____ EPD. WATER _____ EPD. GAS _____ MCFD _____
 PRESENT PROD. OIL _____ EPD. WATER _____ EPD. GAS _____ MCFD _____
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		26#	7"	KB	9676	
LINER		18#	5"	9676	12305	
TUBING		6.5	2 7/8	KB		
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-24-94</u>	DATE <u>8-24-94</u>	DATE <u>8-24-94</u>	DATE <u>8-25-94</u>
TIME <u>1000</u>	TIME <u>1400</u>	TIME <u>1535</u>	TIME <u>1600</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R.I. McDONALD</u>	<u>3844 PICKUP</u>	<u>VERNAL UT.</u>
<u>J. JORGENSEN</u>	<u>75104</u>	<u>"</u>
<u>J. NEWMAN</u>	<u>3486 400 BUCK</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API _____
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API _____
 PROP. TYPE _____ SIZE _____ LB. _____
 PROP. TYPE _____ SIZE _____ LB. _____
 ACID TYPE _____ GAL _____ % _____
 ACID TYPE _____ GAL _____ % _____
 ACID TYPE _____ GAL _____ % _____
 SURFACTANT TYPE _____ GAL _____ IN _____
 NE AGENT TYPE _____ GAL _____ IN _____
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
 BREAKER TYPE _____ GAL.-LB. _____ IN _____
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT & BULK
 DESCRIPTION OF JOB PLUG TO ABANDON

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Campbell
 HALLIBURTON OPERATOR Richard J. McDonald COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	25	Premt	AG	B	2% HR-5	1.18	15.6
2	20	Premt	AG	B	None	1.18	15.6
3	26	Premt	AG	B	None	1.18	15.6
4	26	Premt	AG	B	2% C.C.	1.18	15.6
5	65	Premt	AG	B	3% C.C. Top Outside	1.18	15.6

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

SUMMARY

PRESLUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 CEMENT SLURRY: BBL.-GAL. _____
 TOTAL VOLUME: BBL.-GAL. _____

RAMARKS

SEE JOB LOG

CUSTOMER: PLUGS I PRODUCTION EAST
 CASE NO.: 1-2733
 WELL NO.: 1-2733
 JOB TYPE: PLUG TO ABANDON
 DATE: 8-24-94

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: FLYING J INC. COMPANY REP: LARRY RICH

WELL NAME: KW CARRELL #1 API NO: 43-013-30158

SECTION: 27 TWP: 2S RANGE: 3W

CONTRACTOR: GARY SMITH WELL SERVICE RIG NUMBER: 1

INSPECTOR: DAVID W. HACKFORD TIME: 1:45 PM AM/PM DATE: 8/24/94

OPERATIONS AT THE TIME OF INSPECTION: TRIP IN HOLE WITH TUBING AND CIBP.

=====

WELL SIGN: YES TYPE OF WELL: PA STATUS PRIOR TO WORKOVER: TA

H2S: NA ENVIRONMENTAL: YES PIT: YES ROPE: YES

DISPOSITION OF FLUIDS USED: WATER TRUCK

PERFORATED: N STIMULATED: N SAND CONTROL: N

WATER SHUT OFF: N WELLBORE CLEANOUT: N WELL DEEPENED: N

CASING OR LINER REPAIR: N ENHANCED RECOVERY: N THIEF ZONE: N

CHANGE OF LIFT SYSTEM: N TUBING CHANGE: N OTHER CEMENT SQUEEZE: Y

=====

REMARKS:

WELL BEING PA'D. CEMENT PLUGS WILL BE SPOTTED AS PER STIPULATIONS.

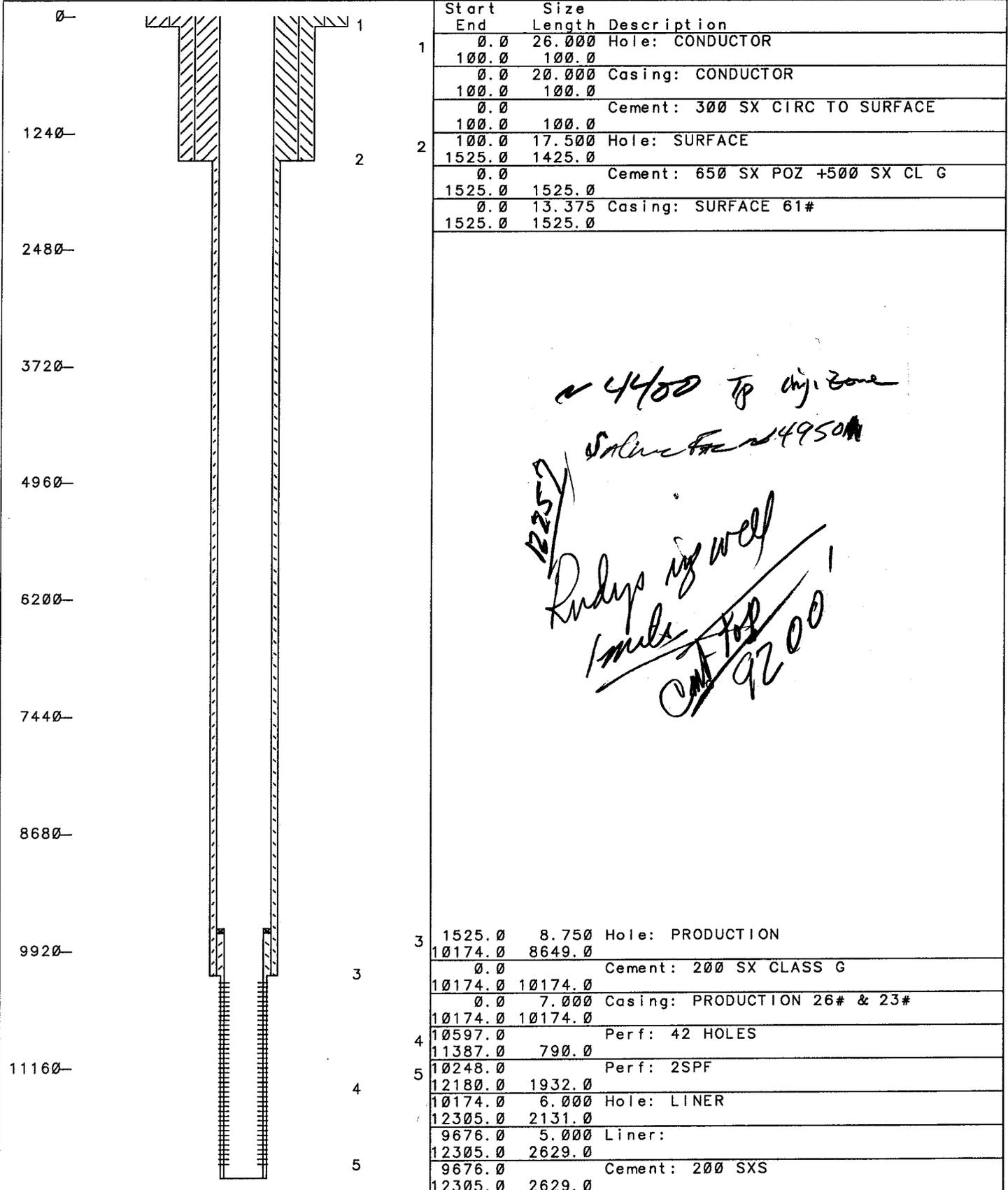
SEP 16 1994

Lease: KW CARRELL
Well #: 1-27B3

API #: 43-013-30158-
Location: Sec 27 Twn 02S Rng 03W
County: DUCHESNE
State: UTAH
Field: ALTAMONT
Operator: FLYING J OIL & GAS INC.

Spud Date: 10/19/1972
KB: 0
TD: 12308

Comp Date: 04/01/1973
ELEV: 5731
PBD: 12262



Handwritten notes:
 4400 to chg zone
 Saline from 4950M
 12257
 Rndys by well
 1 mile
 Cost for 9200'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: FLYING J OIL & GAS INC.

WELL NAME: KW CARRELL 1-27B3

QTR/QTR: SE/NW SECTION: 27 TOWNSHIP: 2S RANGE: 3W

COUNTY: DUCHESNE API NO: 43-013-30158

CEMENTING COMPANY: HALLIBURTON WELL SIGN: YES

INSPECTOR: DAVID HACKFORD TIME: VARIOUS DATE: 8/25/94

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: X

SURFACE PLUG: 0'-60' INTERMEDIATE PLUG: 4964'-4864'

BOTTOM PLUG SET @: 9800' WIRELINE: _____ MECHANICAL: X

PERFORATIONS: BELOW CIBP SQUEEZE PRESSURE: _____

CASING SIZE: SURFACE: 13 3/8" PRODUCTION: 5"

GRADE: SURFACE: 61# PRODUCTION: 18#

PRODUCTION CASING TESTED TO: 1400 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 50SX G 3% CACL. 20SX G 2% CACL AT SHOE.

2. INTERMEDIATE PLUGS: 20 SX G AT 4964' 20 SX G AT 4418' NEAT

3. BOTTOM PLUG: 25 SACKS CLASS G NEAT AT 9800'

4. CEMENT ON TOP OF PLUG: TOP AT 9675'

5. ANNULUS CEMENTED: 50 SACKS G 3% CACL. 0' TO 60' THRU 1"

6. FLUID IN WELL BORE: 205 BARRELS WATER MIXED WITH ANHIB II

ABANDONMENT MARKER SET:

PLATE: _____ PIPE: YES CORRECT INFORMATION: YES

REHABILITATION COMPLETED: NO

COMMENTS: CORRECT INFORMATION ON MONUMENT. REHAB NOT COMPLETE AT TIME OF THIS REPORT. "ANHIB II" IS A HALLIBURTON PRODUCT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells. Select only changes existing wells below current bottom hole depths, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELLS <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SEE ATTACHED LIST		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR FLYING J OIL & GAS INC.		8. WELL NAME and NUMBER SEE ATTACHED LIST
3. ADDRESS OF OPERATOR 333 WEST CENTER STREET, NORTH SALT LAKE, UT 84054		9. API NUMBER: SEE ATTACHED LIST
4. LOCATION OF WELLS FOOTAGES AT SURFACE: <u>SEE ATTACHED LIST</u>		10. FIELD AND POOL, OR WILDCAT SEE ATTACHED LIST

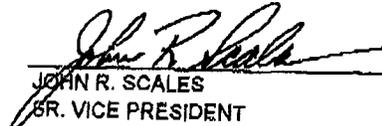
COUNTY: DUCHESNE & Uintah
STATE: UTAH
TRACT, SECTION, TOWNSHIP, RANGE, MERIDIAN: SEE ATTACHED LIST

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of well completion</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR	

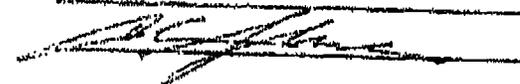
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective November 1, 2004, operation of this well was taken over by:
FLYING J OIL & GAS INC.
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054

The previous operator was:
FLYING J INC.
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054


JOHN R. SCALES
 SR. VICE PRESIDENT

Effective November 1, 2004, Flying J Oil & Gas Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Surety Bond #08757276 issued by Fidelity and Deposit Company of Maryland

NAME (PLEASE PRINT) **CHRIS J. MALAN** TITLE **VICE PRESIDENT**
 SIGNATURE  DATE **NOVEMBER 9, 2004**

RECEIVED
NOV 09 2004
 DIV. OF OIL, GAS & MINING

API #	WELL NAME	WELL TYPE	FIELD	COUNTY	QTR/QTF	SEC	TWP	RNG	FOOTAGES AT SURFACE
4301330158	K W CARRELL 1	Oil Well	ALTAMONT	DUCHESNE	SE	27	020S	030W	2965 FSL 1980 FWL
4301330209	FARNSWORTH 1	Oil Well	ALTAMONT	DUCHESNE	SE	18	010S	040W	1326 FNL 0710 FEL
4301330258	SHINER 1-14A4	Oil Well	ALTAMONT	DUCHESNE	SE	14	010S	040W	1437 FNL 1081 FEL
4301331160	JESSEN 2-14A4	Oil Well	ALTAMONT	DUCHESNE	SW	14	010S	040W	1112 FSL 1110 FWL
4301331295	BASTIAN 4-8A1	Gas Well	BLUEBELL	DUCHESNE	SW	08	010S	010W	1907 FSL 2424 FEL
4304731004	TENNECO 21-19	Oil Well	BLUEBELL	UINTAH	SE	19	020S	010E	1000 FNL 2032 FWL

RECEIVED

NOV 09 2004

DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 11/10/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 11/10/2004
- 3. Bond information entered in RBDMS on: 11/10/2004
- 4. Fee/State wells attached to bond in RBDMS on: 11/10/2004
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 8757276
- 2. The **FORMER** operator has requested a release of liability from their bond on: 8/23/2004
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/15/2004

COMMENTS:

