

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PWB
9-19-72

COMPLETION DATA:

Date Well Completed 2-6-73

W..... NW..... TA.....

SW..... SE..... EA.....

Location Inspected

Land released

State or Fee Land

LOGS FILED

Miller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

SHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

WELL NO. RHOADES MOON 1-35B5
API NO. 43-013-30155
SEC. 35, T. 02S, R. 05W
DUCHESNE COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE:

EFFECTIVE 10-15-73 LEASE SOLD TO HUSKY OIL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL DEEPEN PLUG BACK

7. Unit Agreement Name

Rhoades-Moon et al.

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

8. Farm or Lease Name

1-35

2. Name of Operator

McCulloch Oil Corporation

9. Well No.

Altamont

3. Address of Operator

10. Field and Pool, or Wildcat

35-2S-5W

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

11. Sec., T., R., M., or Blk. and Survey or Area

Duchesne, Utah

At surface 870' from N. Sec. Line, 960' from E. Sec. Line

At proposed prod. zone Same as above

S.W. NE NE

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

360'

16. No. of acres in lease

1653.16

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

12,400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6113' GR

WASATCH

22. Approx. date work will start*

Oct. 1, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	300'	375 cu. ft.
12 1/4"	9 5/8"	36#	3600'	785 cu. ft.
8 3/4"	7" "	26# & 29#	9500'	565 cu. ft.
6 1/8"	5"	18#	12,400'	250 cu. ft.

1. Well to be drilled and casing cemented as proposed above.

2. Mud Program

0 - 8000' + Water

8000'-12,400' 83 to 15 #/gal. as necessary to control hole

3. Blowout Preventer Program

a. 13 3/8" casing - 12" - 3000 psi Hydril.

b. 9 5/8" casing - 10" - 5000 psi Single Gate

10" - 5000 psi Double Gate

10" - 5000 psi Hydril.

c. 7" casing - same as 9 5/8" casing.

4. Blowout Control Equipment

a. Degasser

b. 5000 psi Choke Manifold with Gas Buster

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed W. W. Lupton

Title District Manager

Date 9/12/72

(This space for Federal or State office use)

Permit No. 43-113-30155

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

Instructions

216187438
SEP 18 1972

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

4. Blowout Control Equipment (continued)

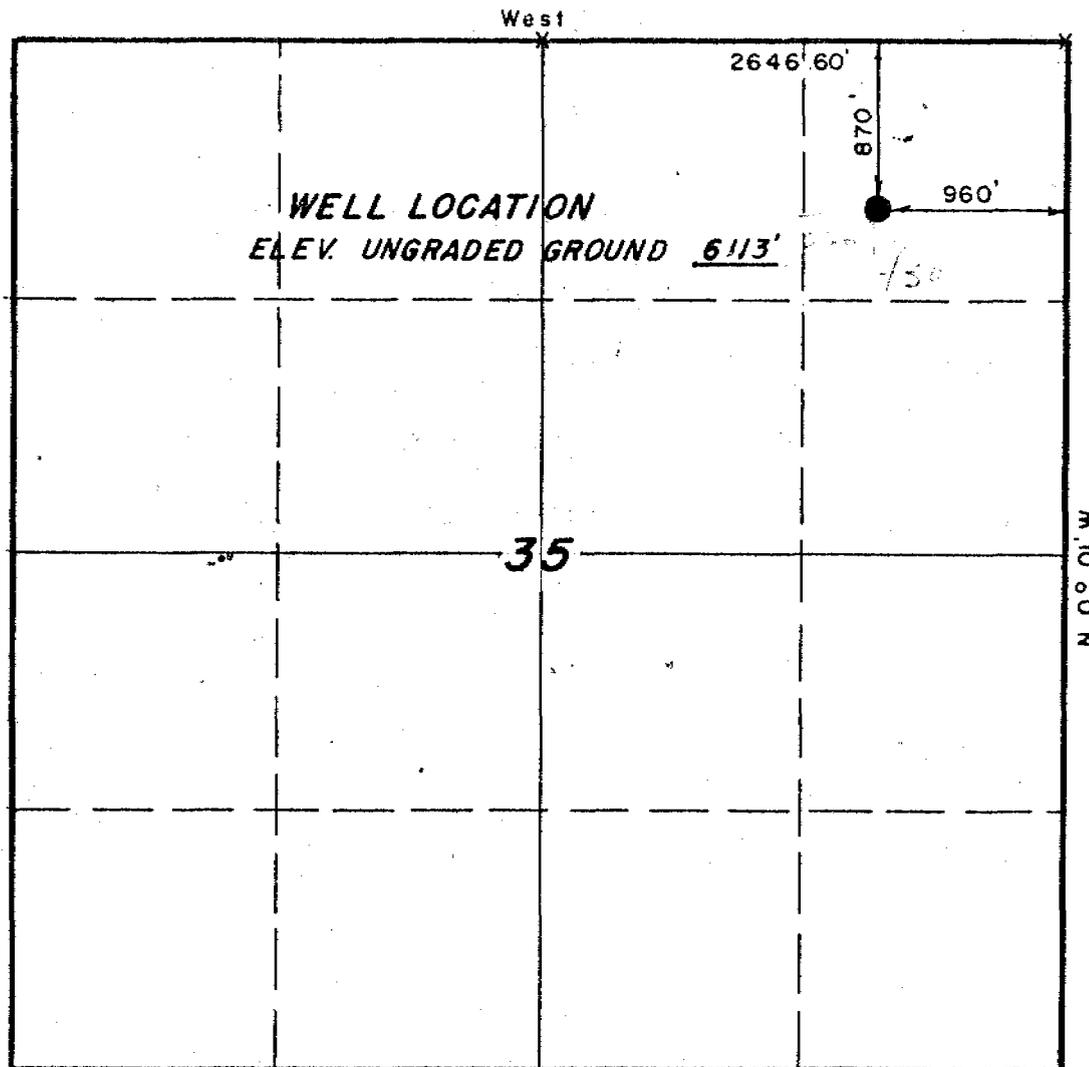
- c. Flowline Sensor
- d. Pit volume totalizer and Warning Device
- e. Inside Blowout Preventer
- f. Trip Tanks

T2S, R5W, U.S.B.&M.

PROJECT

MC GULLOUGH OIL CORPORATION

Well location located as shown in the NE1/4 NE1/4 Section 35, T2S, R5W, U.S.B.&M. Duchesne County, Utah.



N 0° 01' W



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

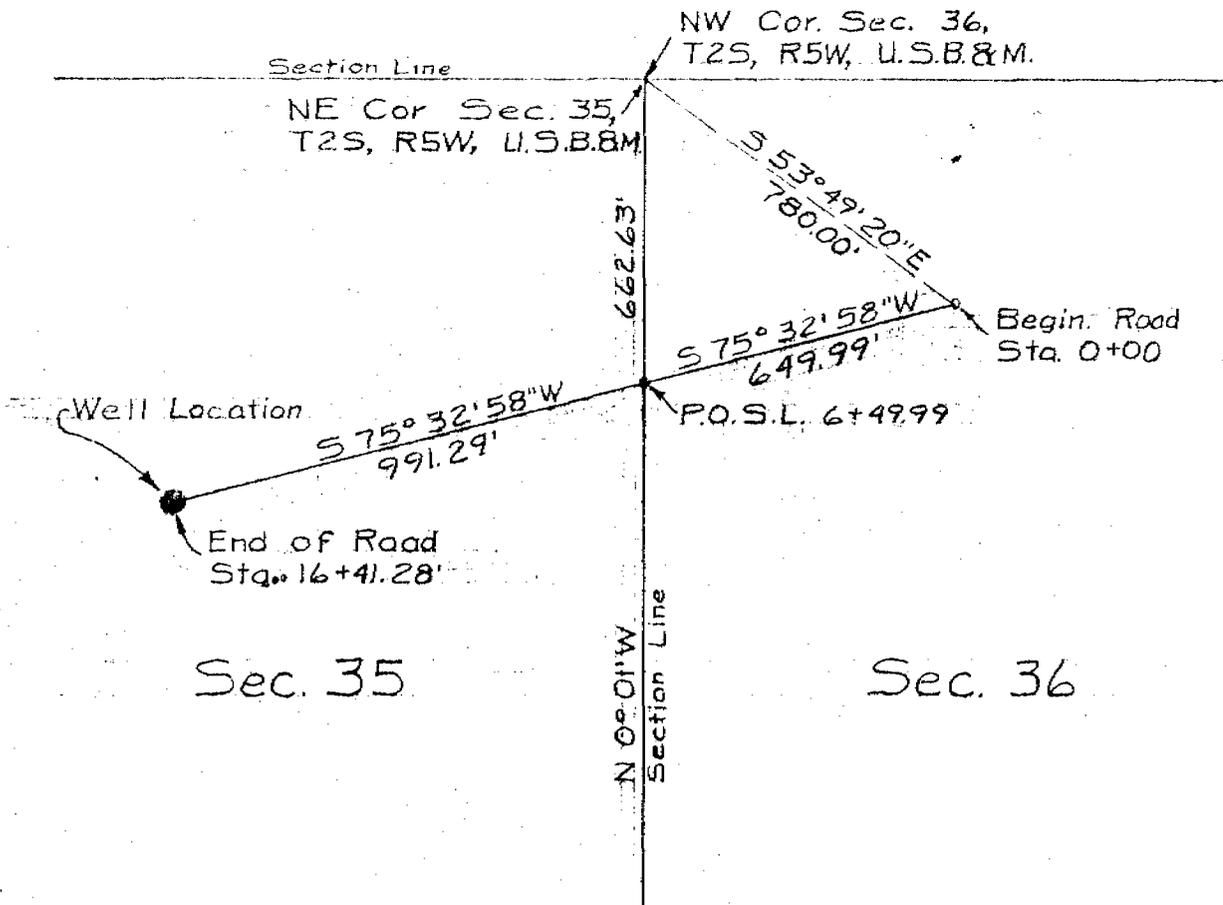
X = Section Corners Located

SCALE 1" = 1000'	DATE 31 Aug., 1972
PARTY G.S. H.M.	REFERENCES GLO Plat
WEATHER Warm	FILE MC GULLOUGH

T2S, R5W, U.S.B. & M.

PROJECT

McCULLOUGH OIL CORPORATION



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 2 Sept, 1972
PARTY G.S. H.M.	REFERENCES G.L.O. Plat
WEATHER Warm	FILE McCullough

September 19, 1972

McCulloch Oil Corporation
10880 Wilshire Blvd.
Los Angeles, California

Re: Well No. Rhoades-Moon et al
#1-35
Sec. 35, T. 2 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30155.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Suite 120, SLC, 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' FNL & 960' FEL, NE NE, Sec. 35</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. #163.319.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. RHOADES-MOON #1-35</p> <p>10. FIELD AND POOL, OR WILDCAT ALTAMONT</p> <p>11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 35, T. 2S., R. 5W., USM</p> <p>12. COUNTY OR PARISH 13. STATE</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF OCTOBER, 1972

(PLEASE HOLD INFORMATION CONFIDENTIAL)

Spudded October 19, 1972

11 joints 13 3/8" H 40 48# casing set @ 331' cemented with 400 sacks class "G" 2% cc did not circulate

Ran 2" to 40' cement with 100 sacks class "G" 2% cc did circulate

Sample top: GR approx. 3950'

Present depth: 4175'

18. I hereby certify that the foregoing is true and correct

SIGNED

W. W. Lupton

TITLE District Manager

DATE Nov. 6, 1972

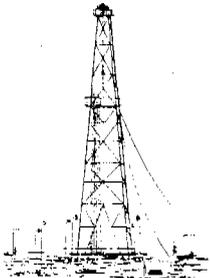
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



ROBERT B. McCULLOCH, CHAIRMAN OF THE BOARD



McCULLOCH OIL CORPORATION

BUSINESS AND EXECUTIVE OFFICES:
10880 WILSHIRE BOULEVARD - LOS ANGELES, CALIFORNIA 90024 - TELEPHONE (213) 879-5252

November 6, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah, 84116

Attention: Cleon B. Feight, Director

Dear Mr. Feight:

It is requested that you hold the drilling information "Confidential" on the following wells:

Jensen #1-29
Sec. 29, T. 1 S., R. 5 W., USM

Rhoades-Moon #1-35
Sec. 35, T. 2 S., R. 5 W., USM

Birch #1-26
Sec. 26, T. 1 S., R. 5 W., USM

Jessen #1-17
Sec. 17, T. 1 S., R. 4 W., USM

Warren #1-32
Sec. 32, T. 1 S., R. 4 W., USM

Thank you very much for your cooperation in this matter.

Yours very truly,

W. W. Lupton
District Manager
140 West 2100 South
Suite 120
Salt Lake City, Utah, 84115

WWL:cnp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, SLC, 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 870' FNL & 960' FEL, SW NE NE, Sec. 35</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #162.319.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME MCO Rhoades-Moon</p> <p>9. WELL NO. #1-35</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 35, - 2 S., 5 W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30155</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6113' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

REPORT FOR NOVEMBER, 1972

- Nov. 1: Drilling @ 4330' Lime, Shale - Drilling with water
- Nov. 2: Drilling @ 4480' Shale. Preparing to cement. Ran 106 Jts. of 9 5/8" casing
- Nov. 3: TD 4480' nipping up 9 5/8" casing. Set Casing @ 4480'. Cemented with 384 Sks Class "G" 1:1 Diamix followed by 400 Sks. Class "G" cement. Plug down 12:30 p.m. 11-2-72. Test 9 5/8" head to 2500 psi.
- Nov. 4: TD 4480' Top cement 2980' nipple up BOP stack
- Nov. 5: TD 4480' nipping up
- Nov. 6: TD 4480' nipping up
- Nov. 7: Drilling 4620' Sand, Lime, Shale; Drilling with water
- Nov. 8: Drilling 5220' Shale, Sand; Drilling with water
- Nov. 9: Drilling 5950' Sand, Shale; Drilling with water
- Nov. 10: Drilling 6650' Silt and Shale; Drilling with water
- Nov. 11: Drilling @ 7000' Shale, Sand. Drilling with water
- Nov. 12: Drilling @ 7360' Sand, Shale, Drilling with water
- Nov. 13: Trip @ 7748' Lime, Dolomite, Shale; Drilling with water
- Nov. 14: Drilling @ 7748' Lime, Dolomite, Shale; Drilling with water
- Nov. 15: Drilling @ 8145' Lime, Dolomite, Shale. Drilling with Mud- Lost 50 bbls. @ 8100'
- Nov. 16: Drilling @ 8360' Lime, Dolomite; Drilling with Mud
- Nov. 17: Drilling @ 8475' Lime, Dolomite; Drilling with Mud

PLEASE HOLD INFORMATION

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Lupton TITLE District Manager DATE 12/11/72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR McCulloch Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 140 West 2100 South, Suite 120, Salt Lake City, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' FNL & 960' FEL, SW NE NE, Sec. 35		8. FARM OR LEASE NAME MCO Rhoades-Moon
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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

November Report (Continued)

- Nov. 18: Trip @ 8612' Lime, Dolomite. Drilling with Mud
- Nov. 19: Drilling @ 8740' Lime, Dolomite. Drilling with Mud
- Nov. 20: Trip @ 8844' Lime, Dolomite. Drilling with Mud
- Nov. 21: Drilling @ 8915' Dolomite, Shale. Drilling with Mud
- Nov. 22: Drilling @ 9115' Lime, Shale. Drilling with Mud
- Nov. 23: Drilling @ 9297' Sand, Shale. Drilling with Mud
- Nov. 24: Trip @ 9440' Lime. Drilling with Mud
- Nov. 25: TD 9440' Test BOP stack and nipple up rotating head.
- Nov. 26: Drilling @ 9655' Lime, Dolomite. Drilling with Mud
- Nov. 27: Drilling @ 9960' Lime, Sand. Drilling with Mud
- Nov. 28: TD 10,008' Lime, Drilling with Mud
- Nov. 29: Trip @ 10,033' Sand, Lime. Drilling with Mud
- Nov. 30: TD 10,033' POH with magnet, left skirt off magnet. GIH with flat bottom (slightly concave) 17.11. Milling on junk at present.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

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REPORT FOR DECEMBER, 1972

PLEASE HOLD INFORMATION
CONFIDENTIAL

- Dec. 1: TD 10,033' Going in hole with bit. Drilling with Mud
- Dec. 2: Trip @ 10,093' Sand, Dolomite, Shale. Drilling with Mud
- Dec. 3: Drilling @ 10,127' Dolomite, Lime. Drilling with Mud
- Dec. 4: Drilling @ 10,265' Lime, Sand, Shale. Drilling with Mud
- Dec. 5: Trip @ 10,360' Sand, Lime, Dolomite. Drilling with Mud
- Dec. 6: Drilling @ 10,400' Sand, Lime, Dolomite, Shale. Drilling with Mud
- Dec. 7: Trip @ 10,430' Sand, Shale, Lime. Drilling with Mud. Preparing to run Electric Logs.
- Dec. 8: TD 10,420 (corrected TD) Ran DIL, 10,420'-4480', CNL-FDC-GR 10,420'-7800' BHC with F-Curve 10,420'-7800', Proximity-Microlog 10,420'-7800'. Preparing to run Eastman Multi-shot survey.
- Dec. 9: TD 10,420' Circulating and conditioning mud
- Dec. 10: TD 10,420' Running 7" casing
- Dec. 11: TD 10,420' Ran 7" casing. Preparing to cement
- Dec. 12: TD 10,420' Ran 245 Jts. 7", 23#, 26#, N-80, P-110, LT&C casing and set @ 10,420' with 230 sacks 50/50 POZ, 8% gel, 1/4# flocele/sk., 0.4% D-13R, followed by 250 sacks Class "G", 1/4# flocele/sack, 0.2% D-13R. Plug down @ 12:20 p.m. 12/11/72 Set slips with 190,000 lbs., cut off casing, nipping up well head.
- Dec. 13: TD 10,420' Nipping up on 7" casing and thawing out rig. Ran temperature survey
Top cement @ 8200'

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by W. W. LUPTON TITLE District Manager DATE January 3, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' FNL & 960' FEL, SW NE NE, Sec. 35		8. FARM OR LEASE NAME RHOADES-MOON
14. PERMIT NO.		9. WELL NO. #1-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVY OR AREA Sec. 35, T. 2 S. R. 5 W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Duchesne
18. I hereby certify that the foregoing is true and correct		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR DECEMBER (Continued)

Dec. 14: TD 10,420' Repairing rig and raising gas buster

Dec. 15: TD 10,420' Nippling up, repairing rig

Dec. 16: TD 10,420' Winterizing Rig

Dec. 17: TD 10,420' Tested BOP, Winterizing Rig

Dec. 18: TD 10,420' Winterizing Rig

Dec. 19: TD 10,420' Winterizing Rig

Dec. 20: TD 10,420' Winterizing Rig

Dec. 21: TD 10,420' Picked up 6 1/8" bit, 25 4 3/4" D.C. and 3 1/2" D.P. Tagged bridge @ 9901'. Preparing to clean out 7" casing and drill cement

Dec. 22: TD 10,420' Drilled and cleaned out cement inside 7" casing from 9901'-10,400' with water. Now building mud to 11.0 lb./gal. to drill out shoe.

Dec. 23: TD 10,420' Mixing mud. Test casing to 2800 psi.

Dec. 24: Trip @ 10,425' (5') Shale. Drilling with Mud

Dec. 25: Drilling @ 10,490' Shale, Lime. Drilling with Mud

Dec. 26: Drilling @ 10,590' Shale, Lime. Drilling with Mud

Dec. 27: Drilling @ 10,700' Shale, Sand. Drilling with Mud

Dec. 28: Drilling @ 10,775' Sand, Shale. Drilling with Mud

Dec. 29: Drilling @ 10,875' Sand, Shale. Drilling with Mud

Dec. 30: Drilling @ 10,961' Shale, Lime. Drilling with Mud

Dec. 31: Trip @ 10,969' Shale, Lime. Drilling with Mud.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Lupton TITLE District Manager DATE January 3, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>McCulloch Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>140 West 2100 South, SLC, 84115</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>870' FNL & 960' FEL, SW NE NE, Sec. 35</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>#162.319.001</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>RHOADES-MOON</u></p> <p>9. WELL NO. <u>#1-35</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLE. AND SURVY OR AREA <u>Sec. 35, T. 2 S., R. 5 W.,</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>14. PERMIT NO. <u>43-013-30155</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6113' GL</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR JANUARY, 1973

"CONFIDENTIAL"

- Jan. 1: Drilling @ 11,056' (91') Sand, Shale. Mud: 13, 50, 8
- Jan. 2: Depth: 11,176' (120') Shale, Sand. Mud: 13.1, 48, 6. Circulating gas @ 11,146', Gas increased from 90 units to 13,000 units. Cut mud from 13.1 to 10.1. Had 5 barrel gain in pits. SIDP 200 psi
- Jan. 3: Drilling @ 11,203' (27') Sand, Shale. Mud: 14, 51, 6.8
- Jan. 4: Drilling @ 11,303' (100') Shale, Lime. Mud: 14.2, 48, 7
- Jan. 5: Drilling @ 11,420' (117') Lime, Shale. Mud: 14.2, 51, 4
- Jan. 6: Drilling @ 11,545' (125') Sand, Shale. Background gas 60 units, 1000 units @ 11,514'-16'. No show in samples. Mud: 14.3, 48, 4.4
- Jan. 7: Drilling @ 11,670' (125') Sand, Shale. Mud: 14.3, 48, 4.4. Background gas 60 units, 700 units @ 11,671'. No show in samples.
- Jan. 8: Drilling @ 11,792' (122') Sand, Shale. Mud: 14.3, 49, 4.4. Background gas 150 units. 11,760-'778' up to 1250 units. No show in samples
- Jan. 9: Drilling @ 11,900' (108') Shale. Mud: 14.4, 53, 6
- Jan. 10: Drilling @ 11,985' (85') Lime, Sand. Mud: 14.4, 45, 6
- Jan. 11: Depth: 12,024' (39') Sand, Shale. Mud: 14.4, 46, 6. Circulating to log
- Jan. 12: TD 12,020' (4' correction) Strapped out). Logging Mud: 14.5, 50, 6.4
2 3/4" @ 12,020'
- Jan. 13: TD 12,020' (0') Trip in to condition hole to run 4 1/2" liner.
- Jan. 14: TD 12,020' (0') Running 4 1/2" liner. Mud: 14.5, 51, 6.5

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Lupton TITLE District Manager DATE 2/2/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>McCulloch Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>140 West 2100 South, SLC, 84115</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>870' FNL & 960' FEL, SW NE NE, Sec. 35</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>#162.319.001</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>RHOADES-MOON</u></p> <p>9. WELL NO. <u>#1-35</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>Sec. 35, T. 2 S., R. 5 W.,</u></p> <p>12. COUNTY OR PARISH 13. STATE</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JANUARY REPORT CONTINUED

Jan. 15: TD 12,020. Trip in with 6 1/8" bit to drill off top liner. Ran 50 joints (1,899.79') of 4 1/2", 13.5#, P-110 with Hylog Groove. Shoe @ 11,019', Float @ 11,979'. Burns Hanger @ 10,114'. Cemented with 50 sacks 50/50 POZ, .8 of 1% D-60 1/4# flocele. Followed by 375 sacks Glass "G" 15.6#/gal., .8 of 1% D-60, 1/10 of 1% D-8, 1/4# flocele. Job completed 7:50 p.m. 1/14/73

Jan. 16: Drilled cement at 12,020'. Top cement @ 9000'. Drilled to 9240 and still drilling. Hard cement.

Jan. 17: TD 12,020. Circulating. Cleaning out to 10,114', top of liner, with 6 1/8" bit. Now circulating and conditioning mud. Preparing to come out and lay down drill pipe.

Jan. 18: TD 12,020'. Circulated and conditioned mud to 14.2, 45, 14. Laid down drill pipe and set retrievable bridge plug @ 84'. Preparing to rig down Rotary.

Jan. 19: Total Depth: 12,020'. Shut-in Moving off Rotary.

Jan. 20 thru' 24th: Waiting on completion tools.

Jan. 25: Total Depth: 12,020' Rigging up completion rig. Cleaning location.

Jan. 26: Depth: 12,020' Rigging up Completion Rig.

Jan. 27: Total Depth: 12,020' Nipple up - test BOP stack

Jan. 28: Total Depth: 12,020' Picked up 9933' of 2 7/8" tubing. Ran Baker scraper to 9946'. Pulled out of hole for 6 1/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
W. W. LUPTON TITLE District Manager DATE 2/2/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' FNL & 960' FEL, SW NE NE, Sec. 35</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. #162.319.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME RHOADES-MOON</p> <p>9. WELL NO. #1-35</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T. 2 S., R. 5 W.,</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JANUARY, 1973 REPORT CONTINUED

Jan. 29: Total Depth: 12,020' Going in hole with 6 1/8" bit. Drilled cement to 10,044' (98')

Jan. 30: Drilled cement in 7" casing from 10,044'-10,114' (70') Circulated hole for one hour. (no gas cutting of mud) Pulled out of hole with 6 1/8" bit and scrapper. Going in hole with 3 3/4" bit and scrapper to top of liner. Preparing to drill out top of liner at 10,114'.

Jan. 31: Going in hole with 3 3/4" bit to top of liner at 10,114'. Drilled 24' of cement and a 3' bridge. Ran 2 7/8" tubing to 11,805'. Circulated 13.8#/gal. mud out of hole with 9.8#/gal. brine. Brine treated with corban and adomal. Used total of 480 barrels brine. Pulled out of hole with 2 7/8" tubing and lay down 2 7/8" drill pipe. Preparing to run Gamma Ray Correlation Log and set packer.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by TITLE District Manager DATE 2/2/73
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

"CONFIDENTIAL"

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

#163,319.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RHOADES-MOON

9. WELL NO.

#1-35

10. FIELD AND POOL, OR WILDCAT

Altamont Development

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T. 2 S., R. 5 W.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, Suite 120, Salt Lake City, 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 870' FNL & 960' FEL, SW NE NE, Sec. 35
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 43-013-30155 DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, R&B, BT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-19-72	1-11-73	2-6-73	6113' GL, 6138' KB	6113'

20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
12,020'	11,800'		→	XX	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10,496'-11,700' - Wasatch

25. WAS DIRECTIONAL SURVEY MADE

Yes(attached)

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron Form. Den., Prox. w/caliper. GammaRay BHC-Sonic-GR, D-I Lat. w/linear corr. Comp. Form.Density, Gamma-Gamma

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	331'	17 1/2"	500 sx. Class "G" 2% CaC	
9 5/8"	36#, 40#	4480'	12 1/4"	784 sx. "G", 1:1 diamix	
7"	23#, 26#	10,420'	8 3/4"	230 50/50 POZ + 250 "G"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	10,120'	12,020'	425		2 7/8"	10,110'	10,110'
					1 1/2"	4,998'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

10,496'-500'; 10,619'-21'; 10,692'-94'; 10,772'-74'; 10,793'-97'; 10,815'-17'; 10,860'-62'; 10,930'-36'; 11,044'-050'; 11,205'-207'; 11,212'-14'; 11,599'-621'; 11,696'-700'. 60 - .28" holes	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10,496'-11,700'</td> <td>15,000 - 15% HCl acid</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	10,496'-11,700'	15,000 - 15% HCl acid
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED				
10,496'-11,700'	15,000 - 15% HCl acid				

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-6-73		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-6-73	21	10/64"	→	1064	1420		1169:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3600#	packer	→	1214	1420	--	42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Bob Alexander

35. LIST OF ATTACHMENTS
Electric Logs, Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Manager DATE 3/7/73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

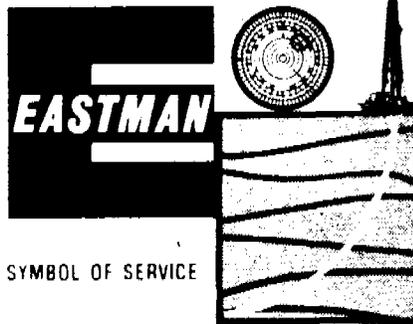
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River T gr3	8176'	
				Wasatch	9842'	

38. GEOLOGIC MARKERS
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES



SYMBOL OF SERVICE

REPORT of SUB-SURFACE DIRECTIONAL SURVEY

McCulloch Oil Corp.
COMPANY

Rhodes Moon 1-35
WELL NAME

Duchesne, Utah
LOCATION

JOB NUMBER

RMS 111072 &
RMS 121972

TYPE OF SURVEY

Drop Multi-Shot

DATE

11-1-72 &
12-8-72

SURVEY BY
Dilsaver

OFFICE
Rocky Mtn.



RECORD OF SURVEY

Rhodes Moon 1-35

JOB NO. RMS 111072

DATE 11-1-72

Page 1 of 5

CHECKED BY _____

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	VERTICAL SECTION	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES						
							NORTH	SOUTH	EAST	WEST			
			9-5/8" casing set @ 299'		Assumed Vertical								
153-154	350	1°			89	S21E		83		32			
149-150	445	1°			1 56	S19E		2 40		86			
146-136-	540	1°			1 56	S13W		4 02		49			
143-128-	635	1° 15'			2 07	S09W		6 07		17			
129-98-99	730 760	1° 1° 15'	729 94		1 56 65	S11E S16W		7 70 8 32		49 31			
96-94	855 950	1° 15' 1° 15'			2 07 2 07	S27W S37W		10 17 11 82				63 88	
91-87	1045 1140	1° 1°			1 56 1 56	S22W S27W		13 36 14 84				1 88 2 50	
85-82	1235 1330	1° 1° 30'	1139 87		1 56 2 49	S27W S14W		16 48 18 89				3 25 3 51	
80-78	1425 1520	1° 1°			1 56 1 56	S09W S09W		20 53 22 16				4 11 4 37	
76-73-74	1615 1710	1° 15' 1°	1614 79		2 07 1 56	S11W S31W		23 94 25 19				4 69 5 76	
71-69	1805 1900	1° 1°			1 56 1 56	S41W S21W		26 74 28 40				6 85 7 44	
67-65	1995 2090	1° 1° 45'			1 56 1 24	S03W S21W		29 95 31 16				7 53 8 12	
63-61	2185 2280	1° 45°	2089 74		1 56 1 24	S13W S21W		32 71 33 70				8 40 8 99	
59-57	2375 2470	45° 1°			1 24 1 56	S37W S46W		34 56 36 20				9 74 10 63	
55	2565	1°	2564 69		1 56	S09E S03W		37 86				10 37 10 46	



RECORD OF SURVEY

Rhodes Moon 1-35

JOB NO. RMS 111072

DATE 11-1-72

Page 2 of 5

CHECKED BY _____

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH		VERTICAL SECTION	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				
								NORTH	SOUTH	EAST	WEST	
52-53	2660	45'				1 24	S31W		38 93			11 10
50	2755	45'				1 24	S39W		39 90			11 88
48	2850	45'				1 24	S04W		41 14			11 97
46	2945	30'				83	S43W		41 75			12 54
44	3040	45'	3039	65		1 24	S04W		42 99			12 63
42	3135	30'				83	S63W		43 37			13 37
40	3230	45'				1 24	S11E		44 59			13 13
38	3325	45'				1 24	S06E		45 83			13 00
36	3420	45'				1 24	S06W		47 07			13 13
34	3515	45'	3514	61		1 24	S41E		48 01			12 31
31-32	3610	1°				1 66	S38W		49 32			13 33
29	3705	1°15'				2 07	S46W		50 76			14 82
27	3800	1°15'				2 07	S20W		52 71			15 53
25	3895	1°15'				2 07	S20W		54 66			16 24
23	3990	1°	3989	53		1 66	S28W		56 12			17 02
21	4085	1°30'				2 49	S16W		58 51			17 71
19	4180	1°30'				2 49	S03W		60 99			17 84
16	4275	1°				1 66	S04E		62 64			17 72
13-14	4370	1°				1 66	S11E		64 27			17 40
10-11	4465	1°15'	4464	43		2 07	S16E		66 26			16 83



RECORD OF SURVEY

Rhodes Moon 1-35

JOB NO. RMS 121972

DATE 12-8-72

Page 3 of 5

CHECKED BY _____

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH		VERTICAL SECTION	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES					
								NORTH	SOUTH	EAST	WEST		
			9-5/8" Casing set @			4480'							
12-13	4560	1°				1 66	S02E		67 92				16 77
15-28	4654	1° 45'				1 23	S02E		69 15				16 75
36	4748	1°				1 54	S48E		70 25				15 53
38	4842	1°	4841	39		1 54	S29E		71 68				14 73
40	4936	1°				1 54	S34E		73 04				13 81
42	5030	1°				1 54	S21E		74 57				13 22
44	5124	1°				1 54	S01W		76 21				13 22
46-48	5218	1°				1 54	S01W		77 85				13 22
50	5312	1°	5311	34		1 54	S09W		79 47				13 48
54	5406	1° 15'				2 05	S16W		81 44				14 05
56	5500	1° 30'				2 46	S16W		83 81				14 73
58	5594	1° 45'				2 87	S14W		86 60				15 42
60	5688	1° 45'				2 87	S10W		89 43				15 92
62	5782	2°	5781	15		3 28	S10W		92 66				16 49
64	5876	2°				3 28	S05W		95 93				16 78
66	5970	2° 15'				3 59	S01W		99 62				16 84
68	6064	2° 30'				4 10	S---		103 72				16 84
70	6158	2° 45'				4 51	S02E		108 23				16 68
72	6252	2° 45'	6250	71		4 51	S07E		112 71				16 13
74	6346	2° 45'				4 51	S07E		117 19				15 61
76-77	6440	2° 45'				4 51	S07E		121 67				15 06
79	6534	2° 45'				4 51	S06E		126 16				14 59
80-81	6628	2° 45'				4 51	S04E		130 66				14 28
83	6722	3°	6720	14		4 92	S06E		135 55				13 77
84	6816	3°				4 92	S02E		140 47				13 60
86	6910	3° 15'				5 33	S04E		145 79				13 23
88	7004	3° 30'				5 74	S05W		151 51				13 63
90	7098	3° 15'				5 33	S10W		156 76				14 56
91	7192	3° 30'	7188	35		5 74	S09W		162 43				15 46
93	7286	3° 30'				5 74	S05W		168 15				15 96



RECORD OF SURVEY

Rhodes Moon 1-35

JOB NO. RMS 121972

DATE 12-8-72

Page 4 of 5

CHECKED BY _____

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH		VERTICAL SECTION	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				
								NORTH	SOUTH	EAST	WEST	
95	7380	3°15'				5 33	S05W		173 46			16 42
97	7474	3°15'				5 33	S06W		178 76			16 98
99-												
126	7568	3°30'				5 74	S06W		184 47			17 58
130	7662	3°15'	7658	54		5 33	S12W		189 68			18 69
132	7756	3°				4 92	S16W		194 41			20 05
134	7850	3°				4 92	S13W		199 20			21 16
136	7944	3°				4 92	S17W		203 90			22 60
138	8038	3°				4 92	S14W		208 67			23 79
140	8132	2°45'	8127	91		4 51	S12W		213 08			24 73
142	8226	2°45'				4 51	S01W		217 59			24 81
144	8320	2°30'				4 10	S02E		221 69			24 67
147-												
146	8414	2°45'				4 51	S02E		226 20			24 51
149	8508	2°45'				4 51	S01E		230 71			24 43
150	8602	3°	8597	36		4 92	S03W		235 62			24 69
152	8696	2°45'				4 51	S13W		240 01			25 70
154	8790	2°45'				4 51	S14W		244 39			26 79
156	8884	3°				4 92	S17W		249 09			28 23
157	8978	3°15'				5 33	S09W		254 35			29 06
159	9072	3°15'	9066	71		5 33	S10W		259 60			29 99
160-												
161	9166	3°15'				5 33	S10W		264 85			30 92
163-												
166	9260	3°15'				5 33	S10W		270 10			31 85
168	9354	3°30'				5 74	S10W		275 75			32 85
169	9448	3°				4 92	S09W		280 61			33 62
171	9542	3°30'	9535	92		5 74	S04W		286 33			34 02
173	9636	3°45'				6 15	S05W		292 45			34 56
175	9730	4°				6 56	S01W		299 01			34 67



RECORD OF SURVEY

Rhodes Moon 1-35

JOB NO. RMS 121972

DATE 12-8-72

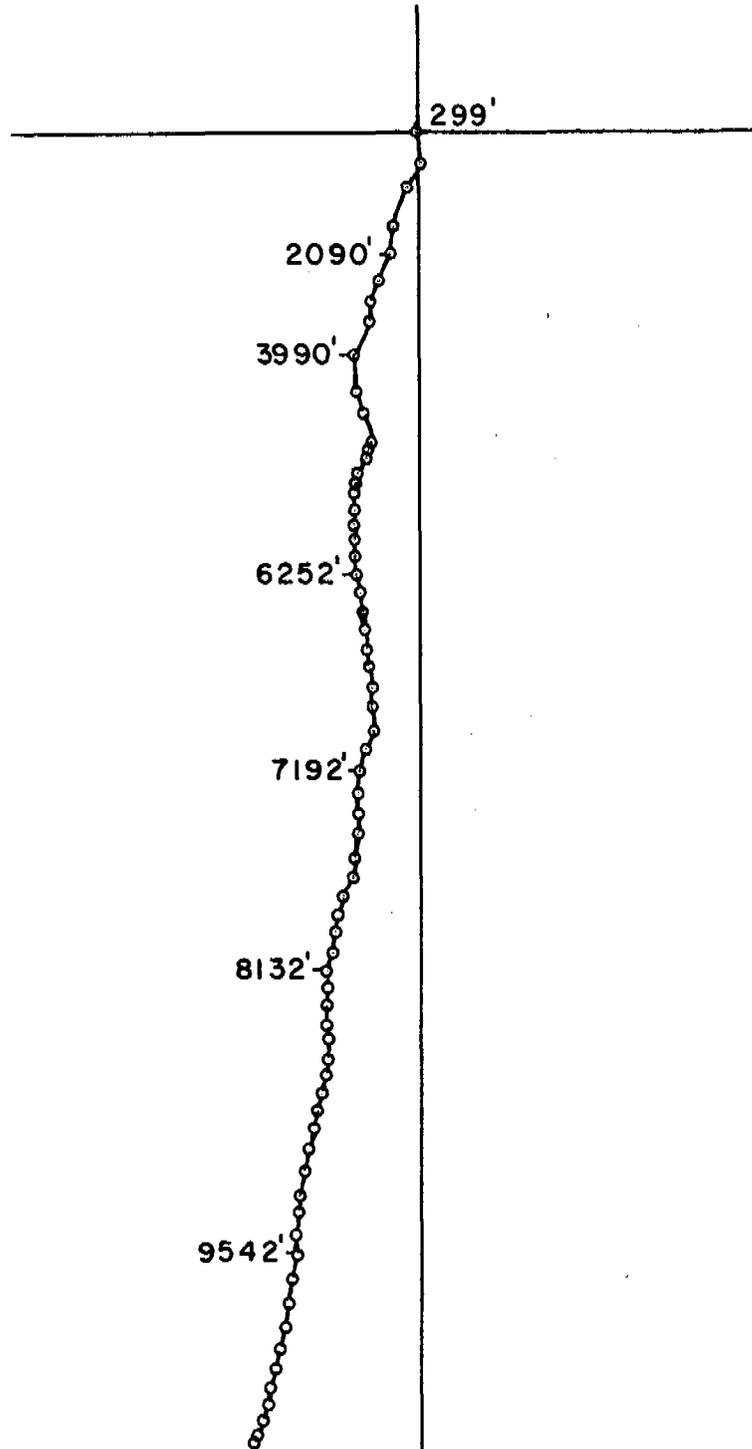
Page 5 of 5

CHECKED BY _____

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH		VERTICAL SECTION	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				
								NORTH	SOUTH	EAST	WEST	
176	9824	3° 45'				6 15	S08W		305 10			35 53
178	9918	3° 30'				5 74	S14W		310 67			36 92
180-												
182	10012	3°	10004	98		4 92	S13W		315 46			38 03
184	10106	3°				4 92	S11W		320 29			38 97
186	10200	3°				4 92	S13W		325 08			40 08
188	10294	3°				4 92	S19W		329 73			41 68
191	10356	3°				3 24	S21W		332 75			42 85
199-												
200	10397	2° 45'	10389	46		1 97	S19W		334 63			43 50
								Closure Distance	337.73 Ft.			
								Closure Direction	S7°24' W			

PLAN

EASTMAN
OIL WELL
SURVEY COMPANY



DEPTH 10397.00'
SOUTH 334.63'
WEST 43.50'
CLOSURE S 7°24'W 337.73

Well No. Rhodes Moon 1-35

RMS-121972
JOB NO. RMS-111072



ROCKY MOUNTAIN REGION NEWSLETTER EDITION

Vol 46 No 30
2-12-73

OIL RECOVERED ON DRILLSTEM TEST AT MONTANA WILDCAT

Pennzoil Co and Coquina Oil recovered oil on a drillstem test and are running logs at 1 Tveit, ne nw 24-25n-57e, Richland County, Montana. The test, 12,680-12,794 ft, recovered 418 ft of slightly oil and gas cut water cushion, 270 ft of gas cut mud, 370 ft of water cut mud, 570 ft of gassy oil emulsion and 30 ft of mud cut water. Total depth is 12,900 ft. A test of Silurian 11,815-11,941 ft recovered 176 bbls of oil and 24 bbls of salt water (PI 1-29-73). Oil and gas shows were recovered on another test 12,244-12,297 ft. The prospect is five miles west of Fairview field. Pennzoil holds a five eighths interest in the operation, Coquina three eighths.

AEC AND INTERIOR DEPARTMENT OK RIO BLANCO NUCLEAR SHOT

The Secretary of the Interior, Rogers C. B. Morton, and Atomic Energy Commission Chairman, Dixy Lee Ray, announced their decision to proceed with execution of an underground atomic test on Federal Land in the Piceance Basin in northwestern Colorado. The decision was outlined in a letter to Colorado's Governor John A. Love, who met with the two federal officials in Washington. The test, the letter states, "represents an essential step in the evaluation of the technical viability of nuclear gas stimulation." It also says that "not to permit this experiment at this time would seriously delay final demonstration of the gas stimulation technology." Basis for the federal government decision was "founded upon the administration's concern for the present and future energy situation of the United States," said Secretary Morton and AEC Chairman Ray. At the same time, they expressed their view that the oil shale and natural gas reserves of the Piceance Basin "should be developed and used in a well-planned, coordinated manner." The testing experiment, designated as Rio Blanco Phase I, would not jeopardize oil shale deposits in the basin, the two Federal officials said. Assurances were also spelled out in the letter to Governor Love that no further nuclear events in the Piceance Basin or elsewhere are in any way implied by the execution of the Rio Blanco Phase I experiment.

CER Geonuclear last fall drilled and suspended operations at a well in ne sw 21-3s-97w, Rio Blanco County, which apparently is to be used in connection with the nuclear experiment. This venture has five and a half inch casing set to total depth 8470 ft. The nuclear shot is not due to be fired before late March.

PIPE SET AT WILDCAT IN ADAMS COUNTY COLORADO

Bobcat Oil, Zoller & Danneberg Exploration and Exeter Drilling & Exploration set pipe and are preparing to perforate at 1 Vetter, sw sw 10-2s-63w, Adams County, Colorado. Drillstem test attempt in J sand 7502-7660 ft was misrun and gas cut mud was recovered. Two other attempts to test J sand were also unsuccessful. Total depth is 7660 ft. The prospect is three and a half miles northeast of Hawkeye field and eight miles north of the town of Bennett.

WEBB SCHEDULES MADISON TEST IN MONTANA'S SQUARE BUTTE AREA

Webb Resources will drill a projected 2200 ft Madison test in the Square Butte area of southeast Chouteau County, Montana. The 7-4 Strand, nw nw 7-20n-13e, is the sixth Madison test announced in Webb's extensive north central Montana series.

MCCULLOCH COMPLETES ITS FIRST ALTAMONT AREA UTAH WELL

McCulloch Oil has completed its first venture as operator in Utah's Altamont field area, gauging a flow at the rate of 1216 bbls of oil and 1,420,000 cu ft of gas per day at the south edge of the field. The well is 1-35 Rhoades-Moon, ne ne 35-2s-5w, Duchesne County. It was gauged through a 10/64 inch choke with a flowing tubing pressure of 3850 psi. Total depth is 12,020 ft. Production is from Wasatch with a net 60 ft open in a gross 1200 ft interval. McCulloch owns 100 per cent working interest in the well and has a 74 per cent revenue interest. The company has 10 other interest wells active in the area and has plans for up to 32 tests in all. Expenditures for drilling and completion are expected to reach \$28 million. McCulloch will earn varying interests in a total of 20,480 gross acres in the area...has acquired contractual interests in the Altamont and Bluebell field areas from Shell Oil, Flying Diamond and Basin Petroleum.

SHANNON TEST STAKED IN WELD COUNTY COLORADO

Location has been staked by Gen Oil for a 4900 ft Shannon test within the spaced area of Wattenberg J sand gas field in Weld County, Colorado. The shallow venture is 1 East Rinn, sw se 15-2n-68w. It is two miles northwest of Shannon production on the west side of Spindle field and two and a half miles northwest of the town of Firestone.

GULF SETS CASING AT ALTAMONT FIELD STEPOUT IN UTAH

Gulf Oil has set casing at 9791 ft, nine ft off bottom, at 1-1-C4 Ute Tribal, sw ne 1-3s-4w, Duchesne County, Utah. It is two miles east of an extension of Altamont field. Tops are not yet available.

UINTAH COUNTY UTAH PROSPECT TEMPORARILY ABANDONED

Sun Oil has temporarily abandoned 1 Topoof, ne sw 28-1n-1e, Uintah County, Utah. Total depth is 16,000 ft. The operator gauged a flow of 234 bbls of oil and 23 bbls of load water in 22½ hours through treated perforations between 14,960 and 15,410 ft. Flow rates decline to about 96 bbls per day. Tests of perforations between 15,515 and 15,981 ft yielded a small amount of oil. Log tops include Green River at 7632 ft and Wasatch at 10,670 ft. The well is three miles northwest of Roosevelt field and about seven miles north-east of Bluebell field.

DRILLING HIGHLIGHTS

EASTERN COLORADO: Baca County - Five miles northeast of Vilas field, Robert J. Beams is running logs at 1-26 Teeter, ne ne 26-30s-44w, a workover scheduled to test to 3500 ft. Total depth is 3565 ft. Larimer County - Amoco Production is drilling below 3435 ft at 1 Lind Farms, ne ne 32-8n-68w, a scheduled 7770 ft Lyons test a mile and a half east of Fort Collins field. Weld County - At 1 Dunning, nw ne 22-9n-56w, a scheduled 5850 ft test, Frank Walsh is drilling below 5780 ft. The wildcat is two miles southeast of Cotton Valley field.

UTAH: Grand County - At 1 Federal-Weaver, sw ne 28-26s-22e, a scheduled 8990 ft Mississippian test, Union Texas Petroleum is drilling below 6393 ft. The wildcat is about nine miles east of Cane Creek field.

COMPLETIONS

EASTERN COLORADO: Morgan County - VeneKlasen & Associates One; Exeter Drilling & Exploration, 1 Thompson, nw sw 34-6n-60w, 6610 TD, D&A.

WESTERN COLORADO: Moffat County - Kemmerer Coal, 14-1 Federal Land Bank, nw sw 14-10n-94w, 7950 TD, completed as shut in gas well, no gauge available. Petro-Lewis Corp, 6-36 Eagle, sw ne 36-3s-102w, 5287 TD, D&A.

NEBRASKA: Banner County - Gear Drilling; Camberley Corp; Exeter Drilling & Exploration; The Columbus Corp; Ferguson & Bosworth, 1 Grandview Ranch, sw se 21-20n-56w, 5800 TD, D&A.

NORTHERN NEW MEXICO: Rio Arriba County - Amoco Production, 23 Jicarilla Contract 146, nw nw 9-25n-5w, 5402 TD, flowed 1,500,000 cu ft of gas per day.

UTAH: Uintah County - Sun Oil, 1 Topoof, ne sw 28-1n-1e, 16,000 TD, temporarily abandoned.

KIRBY SETS CASING AT ROUTT COUNTY COLORADO WILDCAT

Kirby Petroleum set pipe to 7028 ft for evaluation of shows at 1 Gold Blossum-Govt, se se 9-11n-87w, Routt County, Colorado. Three drillstem test attempts failed, in the intervals 5664-69, 5671-94 and 8450-90 ft. Total depth is 9088 ft. The venture is four miles south of production at Focus Ranch field. Kirby drilled the Focus Ranch discovery...one of only two areas in the Rocky Mountain Region to produce from an igneous sill. The other is at Dineh-bi-Keyah field in Apache County, Arizona.

PIPE SET AT RIO BLANCO COUNTY COLORADO CONFIRMATION TEST

E. A. Wood Jr and Petro-Search have set pipe to total depth 5079 ft at 1 Manhattan-Govt, ne sw 5-2n-103w, Rio Blanco County, Colorado. Oil shows and some free oil were recovered on a drillstem test of Dakota 4775-80 ft (PI 2-7-73). A later test 4798-4842 ft recovered highly gas cut and slightly oil cut water. The project is half a mile southeast of an unnamed Dakota oil discovery, two miles north of Rangely field.

--- NORTHERN ROCKIES ---

TENTH WILDCAT STAKED IN SOUTHEAST MONTANA SERIES

Gas Producing Enterprises has staked location for 1 Haddow Creek-Federal, ne ne 26-3n-47e, Custer County, the 10th wildcat in its southeast Montana exploratory series. The program is said to consist of 10 to 25 wildcats, evaluating parts of a 400,000 acre spread held by the operator in this area. The first five ventures drilled in the series...two Muddy and three Shannon tests...were unsuccessful. The 1 Haddow Creek-Federal, a 2950 ft Shannon test, is 15 miles northeast of Liscom Creek gas field, a Shannon pool.

DRILLING HIGHLIGHTS

MONTANA: Dawson County - McCulloch Oil topped Red River at 10,926 ft and is taking a drillstem test in that formation with total depth of 11,100 ft at 1 Boje-Richards, c ne 30-19n-54e. It is 11 miles northeast of Deer Creek field. Fallon County - Olympic Petroleum is drilling below 7300 ft at 1 Willard, se ne 19-5n-59e, projected 9650 ft Red River test nine miles southwest of Coral Creek field.

NORTH DAKOTA: Bowman County - At 22-26 Greni, se nw 26-129n-103w, an intended confirmation of the State Line field Red River discovery, Depco Inc is drilling below 6353 ft toward a projected total depth of 9300 ft. McKenzie County - In the abandoned Fancy Buttes field Rainbow Resources, Grayrock Corp and Claud B. Hamill are drilling at 9537 ft, with a 9600 ft Mission Canyon objective at 1-A Kerr, ne nw 8-150n-96w. Mountrail County - McCulloch Oil is drilling at 4305 ft at 1-34 Wahner, nw sw 34-151n-90w, scheduled 13,500 ft test to Red River 25 miles southeast of Antelope field. Stark County - Eighteen miles southeast of Dickinson field, Continental Oil is drilling below 11,167 ft at 1 Feimer-Anger, ne sw 22-137n-95w, a planned 11,777 ft Red River test. Sample top of Gunton is at 11,124 ft.

--- WYOMING ---

LOGS BEING RUN AT WESTON COUNTY WILDCAT

Reeves-Truchot-Ford are running logs at 3036 ft at 1-26 Govt, nw nw 26-43n-61w, in eastern Weston County, Wyoming, in the Powder River Basin. This wildcat is projected to test to Morrison at 3200 ft. It is eight miles southeast of closest production at Skull Creek field. No drillstem testing has been done thus far.

DRILLING HIGHLIGHTS

Converse County - Four miles west of Dull field, Davis Oil is drilling below 1423 ft at a scheduled 5800 ft Teckla test, 1 Malesky-Federal, sw se 2-40n-69w. Laramie County - Target Oil is running logs at 1 UPRR-Resources Corp 1-1, ne se 1-13n-61w, a mile and three quarters southwest of Tracy field. Total depth is 7636 ft. Sample top of Shannon is at 4308 ft. Niobrara County - Ashland Oil is running logs at 1-2 Federal, se nw 2-38n-66w, about five miles southeast of Dogie Creek field. Total depth is 8382 ft...Nor-Am Exploration could not reach total depth for drillstem test and is conditioning hole at 1-16 State, se se 16-35n-66w, about three miles northwest of Lightning Creek field. Total depth is 5275 ft in Teapot, logged at 5164 ft.

EASTERN COLORADO: Weld County - Manning Gas & Oil, 1 Herman, nw se 8-2n-66w, Singletree (D), 4700 Sussex (Continental Oil Bldg, Denver)
Gen Oil, 1 East Rinn, sw se 15-2n-68w, Wattenberg (WS), 4900 Shannon (Box 370, Cody, Wyoming)

WYOMING: Park County - Oil Development of Texas, 4 State-30, sw nw 30-48n-103w, Willow Draw (D), 4900 Tensleep (900 Polk St, Amarillo, Texas)

MONTANA: Chouteau County - Webb Resources, 7-4 Strand, nw nw 7-20n-13e, (WF), 2200 Madison (Denver Center Bldg, Denver)

Custer County - Gas Producing Enterprises, 1 Haddow Creek-Federal, ne ne 26-3n-47e, (WF), 2950 Shannon (Security Life Bldg, Denver)

* * * * *

FEB 15 1973

McCulloch Oil Corporation



March 20, 1973

Paul W. Burchell
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: McCulloch Oil Corporation
Rhoades-Moon #1-35
Sec. 35, T. 2 S., R. 5 W.
Duchesne County, Utah

Dear Mr. Burchell:

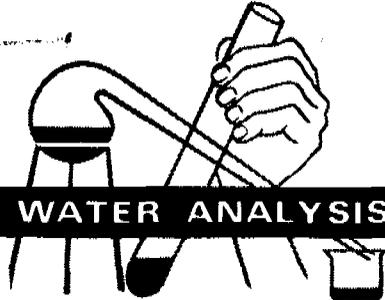
In response to your letter of February 28, 1973, please be advised that we have now installed high-low automatic shut-off valves on our Rhoades-Moon #1-35 Well.

Very truly yours,

Steve Owen

Steve Owen
District Engineer

SO:cnp



ACID

Acid



WATER ANALYSIS REPORT

SERVICE LABORATORY: Odessa, Texas Phone (915) 337-2356 & 563-1162
RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2561
PLANT: Odessa, Texas Phone (915) 362-2353 & 563-0863

BOX 1671
ODESSA, TEXAS 79760
CHEMICAL WITH SERVICE

REPORT FOR	<u>Glynn Mayson</u>	DATE SAMPLED	<u>April 29, 1976</u>
CC	<u>H. H. Earnest</u>	DATE REPORTED	<u>April 30, 1976</u>
CC		FIELD, LEASE, OR WELL	<u>MOON 1-35 B 5</u>
CC	<u>Cary L. Hays</u>	COUNTY	<u>Duchesne</u> STATE <u>Utah</u>
COMPANY	<u>Muske OIL OF Delaware</u>	FORMATION	<u>Wasatch</u>
ADDRESS	<u>P. O. Box 380; Cody, Wyoming 82414</u>	DEPTH	<u>1X200X200 12,000 Feet</u>
SERVICE ENGINEER	<u>Cary L. Hays</u>	SUBMITTED BY	<u>Cary L. Hays</u>

CHEMICAL ANALYSIS (AS PARTS PER MILLION)

Chemical Component	Field, Lease, or Well				
	MOON				
	<u>1-35 B 5</u>				
Chloride (Cl)	<u>7,100.00</u>				
Iron (Fe)	<u>3.25</u>				
Total Hardness (Ca CO ₃)	<u>1,900.00</u>				
Calcium (Ca)	<u>400.00</u>				
Magnesium (Mg)	<u>219.00</u>				
Bicarbonate (HCO ₃)	<u>634.00</u>				
Carbonate (CO ₃)	<u>36.00</u>				
Sulfate (SO ₄)	<u>525.00</u>				
Hydrogen Sulfide (H ₂ S)	<u>NONE</u>				
Specific Gravity	<u>1.005</u>				
Density, lb./gal.	<u>8.34</u>				
pH - Beckman Strip []	<u>7.1</u>				
Dissolved Solids	<u>2,500.00</u>				
Sodium	<u>4,234.00</u>				

OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

STABILITY INDEX

122° F.	+ .15
140° F.	+ .95
158° F.	+1.59
176° F.	+1.87

REPORTED BY Cary L. Hays TITLE _____

K PI

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 163.319.001
2. NAME OF OPERATOR Husky Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 600 So. Cherry St., Denver, CO 80222		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' FNL, 960' FEL, Sec. 35, T2S-R5W		8. FARM OR LEASE NAME Rhoades-Moon
14. PERMIT NO. 43-013-30155		9. WELL NO. 1-35
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6103' G.L.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR B.LK. AND SUBSTY OR AREA Sec 35, T2S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

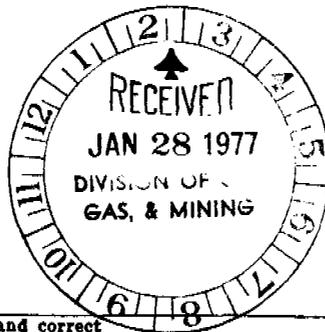
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to remove retainer and perforate the following depths with 2 shots using 2-1/8" tubing gun and maximum charge: Below Retainer: 11,767, 11,765, 11,755, 11,721, 11,719, 11,700, 11,698, 11,696. Above Retainer: 11,564, 11,562, 11,549, 11,547, 11,511, 11,509, 11,469, 11,467, 11,419, 11,415, 11,412, 11,409, 11,391, 11,383, 11,307, 11,305, 11,291, 11,246, 11,242, 11,151, 11,149, 11,117, 11,115, 11,097, 11,087, 11,082, 10,987, 10,982, 10,877, 10,835, 10,832, 10,719, 10,713, 10,701, 10,698, 10,677, 10,675, 10,633, 10,628, 10,600, 10,597, 10,593, 10,573, 10,571, 10,554, 10,549, 10,533, 10,527, 10,517, 10,512, 10,475, 10,473, 10,455, 10,453, 10,423, 10,421.

The well will then be acidized with approximately 20,000 gals of 7 1/2% HCL using at least 4 stages with Benzoic acid flakes as a diverter.



APPROVED BY THE DIVISION OF GAS, AND MINING

DATE: Jan 28, 1977

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Division Engineer DATE: 1/25/77

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 163.319.001
2. NAME OF OPERATOR HUSKY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6060 S. Willow Drive, Englewood, Colorado 80111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 870' FNL & 960' FEL, NE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Rhoades-Moon
14. PERMIT NO. 43-013-30155	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6103' GR	9. WELL NO. 1-35
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T2S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wasatch Perfs: 10,421-11,790'

5/16/1983: Acidized w/2500 gal 15% acid w/Seale chemical
Followed w/2500 gal 15% acid

RECEIVED

JUN 25 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Vera Chandler

TITLE

Vera Chandler 303/850-1462
Associate Environmental Analyst

DATE

June 20, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 163.319.001
2. NAME OF OPERATOR HUSKY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6060 S. Willow Drive, Englewood, Colorado 80111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' FNL & 960' FEL, NE 1/4 NE 1/4		8. FARM OR LEASE NAME Rhoades-Moon
14. PERMIT NO. 43-013-30155	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6103' GR	9. WELL NO. #1-35
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T2S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

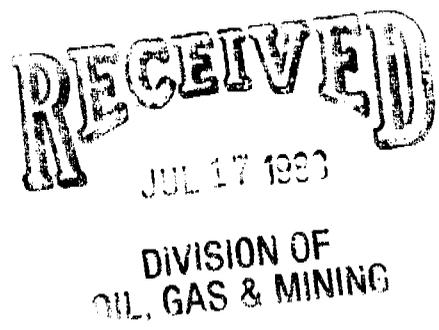
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wasatch Perfs: 10,420-11,790'

6/27/83: Acidized w/5000 gal 15% HCl w/additives

Production 7/11/83: 16 BOPD



18. I hereby certify that the foregoing is true and correct

SIGNED Vera Chandler TITLE Associate Environmental Analyst DATE July 13, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Rhoodes-Hoon
9. WELL NO. 6-1-3585
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35 25 SW USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Husky Oil Company

3. ADDRESS OF OPERATOR
c/o Linmar Energy Corp. PO Box 1327, Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
870' FNL 960' FEL

14. PERMIT NO.
API 43 013 30155

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6113 GL

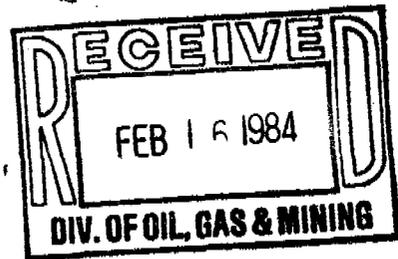
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Change of Operator <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy corporation has purchased Husky's interest in the Altamont Field, Effective January 1, 1984.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Rystrom TITLE Vice President - Land DATE Feb. 13, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <u>162-319-001</u>
2. NAME OF OPERATOR <u>LINMAR Energy CORP</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>7979 E. TOFTS AVE PKWY #604 DENVER, CO 80237</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>Sec. 35 T&S R5W NENE</u>		8. FARM OR LEASE NAME <u>Rhoades-Moon</u>
14. PERMIT NO. <u>43-013-30155</u>	15. ELEVATIONS (Show whether OF, AT, OR, etc.)	9. WELL NO. <u>1-35</u>
		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>UT</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Husky sold interest to above 11/184

RECEIVED

JUN 14 1984

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Prod. Pract. SUPERVISOR DATE 6/11/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7579 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

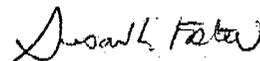
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH 13. STATE Duchesne & Uintah Counties Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Change of Operator (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

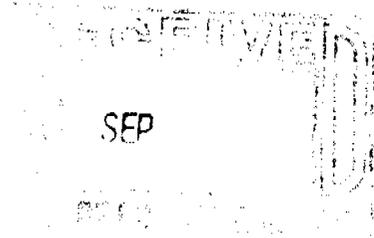
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohleser Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEW 530 (ANK)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

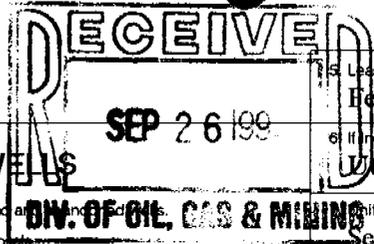
DATE: 05/06/94

WELLS BY OPERATOR

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ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N9500	MOUNTAIN STATES PETRO CORP	305	BOUNDARY BUTTE	S430	E220	22	SWSE	4303730805	PRDX	SGW	10995	ENGLISH #37
N9510	RIO BRAVO OIL COMPANY	65	BLUEBELL	SO10	WO10	24	SENE	4304731434		LA	99998	ROOSEVELT UNIT 24-1
				SO10	EO10	19	NWNE	4304731443		LA	99998	ROOSEVELT UNIT 19-1
				SO10	EO10	20	SENE	4304731451		LA	99998	ROOSEVELT UNIT #20-1
N9515	MCCONNELL, B L OPERATING	205	GREATER CISCO	S200	E210	10	NWNE	4301930391	DKTA	PA	9222	CALF CANYON FEDERAL #6
N9520	LINMAR ENERGY CORPORATION	55	ALTAMONT	SO10	WO30	16	NENE	4301330361	UNTA	WDW	99996	ALRED WDW 2-16 FEE
		65	BLUEBELL	SO10	WO10	5	SENW	4301330536	GR-WS	PA	9138	CHEVON WAINOCO HELEN LARS
				NO10	WO10	19	NWSE	4301330820	GR-WS	PA	9330	HOOPES 1-19Z1
		90	DUCHESNE	SO40	WO40	9	NWNW	4301331012	WSTC	PA	4707	COYOTE UTE TRIBAL 4-9D4
		2	UNDESIGNATED	SO30	WO70	20	SWNE	4301331038	WSTC	PA	10120	SMITH 1-20C7
		55	ALTAMONT	SO10	WO40	10	SENE	4301331051		LA	99998	MAXFIELD #1-10A4
				SO10	WO40	30	SWSW	4301331076		LA	99998	STEVENSON #2-30A4
		80	CEDAR RIM	SO30	WO60	18	NWNE	4301331081	GR-WS	PA	10312	BIDDLE #6-18C6
		90	DUCHESNE	SO40	WO40	10	SWNW	4301331137		LA	99998	UTE 1-10D4
		2	UNDESIGNATED	SO10	EO10	10	SWSW	4304731170		PA	99998	LYNN WHITLOCK #1-10A1E
		65	BLUEBELL	SO10	WO10	13	SWNW	4304731325		LA	99998	CHASEL 2-13A1
				SO10	WO10	14	NESE	4304731659		LA	99998	ROOSEVELT UNIT BADGER I1-
				SO10	EO10	19	NENE	4304731660		LA	99998	ROOSEVELT U BADGER A4-19A
				SO10	EO10	20	SENE	4304731661		LA	99998	ROOSEVELT UNIT BADGER H-5
				SO10	EO10	21	SENW	4304731662		LA	99998	ROOSEVELT UNIT BADGER F-6
N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	WO40	27	NENE	4301330064	GR-WS	POW	9119	OLSEN 1-27A4 FEE
				SO10	WO40	31	SWNE	4301330067	GR-WS	SOW	1560	EVANS UNIT 1-31A4 FEE
				SO10	WO30	7	SWNE	4301330131	GR-WS	TA	9113	GEORGE FISHER 1-7A3 FEE
		65	BLUEBELL	NO10	WO10	27	NESW	4301330151	GR-WS	POW	4700	COLTHARP 1-27Z1 14-20-H62-1933
		55	ALTAMONT	SO10	WO50	26	SWNE	4301330153	GR-WS	PA	4705	BIRCH #1-26A5
				SO10	WO50	29	SENE	4301330154	GR-WS	PA	4710	JENSEN ET AL 1-29A5
				SO20	WO50	35	NENE	4301330155	GR-WS	TA	4715	ROADS MOON 1-35B5 FEE
		65	BLUEBELL	SO10	WO10	3	SENW	4301330171	GR-WS	TA	9139	MORROCKS FEE 1-3A FEE
		55	ALTAMONT	SO10	WO40	17	NENE	4301330173	GR-WS	POW	4725	JESSEN 1-17A4 FEE
				SO10	WO40	32	SENE	4301330174	GR-WS	TA	4730	WARREN 1-32A4 FEE
				SO20	WO40	27	NWNE	4301330185	GR-WS	POW	4735	BROTHERSON 1-27B4 FEE
				SO10	WO50	31	SENE	4301330186	GR-WS	POW	4740	JENSEN 1-31A5 FEE
				SO10	WO30	20	NWNE	4301330193	GR-WS	POW	9340	R MARSHALL 1-20A3 FEE
				SO20	WO50	7	SWNE	4301330195	GR-WS	PA	9128	CARMEN 1-7B5
				SO10	WO50	36	SWNE	4301330196	GR-WS	PA	9123	STEVENSON HEIRS 1-36A5
				SO20	WO40	31	NWNE	4301330198	GR-WS	SOW	4745	CHRISTMAN BLANN 1-31B4 FEE
				SO20	WO40	35	NENW	4301330216	GR-WS	PA	4750	ERWIN 1-35B4
				SO20	WO50	4	SWNE	4301330222	GR-WS	PA	9127	CHENEY 1-4B5
				SO10	WO30	16	NENE	4301330232	GR-WS	TA	9116	ALLRED 1-16A3 FEE
				SO10	WO50	35	NENE	4301330233	GR-WS	TA	9122	BIRCH 1-35A5 FEE
				SO20	WO50	8	NENE	4301330270	GR-WS	PA	9129	SORENSEN 1-8B5
				SO10	WO30	8	SWNE	4301330286	GR-WS	SOW	9114	STATE 1-8A3 ML-24316
				SO20	WO40	33	NWNE	4301330288	GR-WS	POW	4760	GRIFFITHS 1-33B4 FEE
				SO20	WO50	36	NENE	4301330289	GR-WS	POW	4765	ROADS MOON 1-36B5 FEE
				SO10	WO40	30	NENE	4301330300	GR-WS	TA PA	9120	MILES 1-30A4 FEE
				SO20	WO40	32	C-NE	4301330308	GR-WS	SOW	4770	LINDSAY RUSSELL 1-32B4 FEE
				SO10	WO30	9	SWNE	4301330321	GR-WS	TA	9115	TIMOTHY 1-9A3 FEE

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
None
6. If Indian, Allottee or Tribe Name:
None
7. Permit Agreement Name:
See attached list.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: See attached list. County: See attached list.
QQ, Sec., T., R., M.: State: Utah

8. Well Name and Number: See attached list.

9. API Well Number: See attached list.

10. Field and Pool, or Wildcat: Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> Other Change of operator.	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate date work will start 9/8/94

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: -- FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernice Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30688	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30716	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	465' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184880C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1716' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-8A3	43-013-30984	404' FSL & 596' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 560' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1648' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1 - 19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1 - 8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1 - 14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773--8003

4. Location of Well

Footages: See attached list.

QQ, Sec., T., R., M.:

County: See attached list.

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature: BY: L. M. ROHLER

L. M. Rohleder

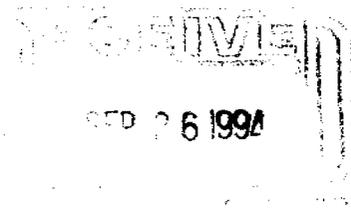
V.P. OF MANAGING

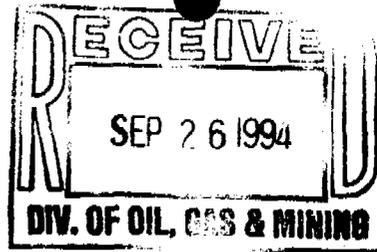
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-18A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-18A3	43-013- 30991 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270





September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LEP 7-PL	✓
2- LWB 8-SJ	✓
3- DTB 9-FILE	✓
4- VLC	✓
5- RJP	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	phone <u>(303) 572-1121</u>		phone <u>(303) 773-8003</u>
	account no. <u>N 0230</u>		account no. <u>N9523</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>013-30155</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP 6. Cardex file has been updated for each well listed above. *10-14-94*
- LWP 7. Well file labels have been updated for each well listed above. *10-14-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) \$25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. \$80,000 Surety "United Pacific Ins. Co."
2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- Lee 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 13 1994. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB 2. Copies of documents have been sent to State Lands for changes involving State leases. 10-17-94 to Ed Banner

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

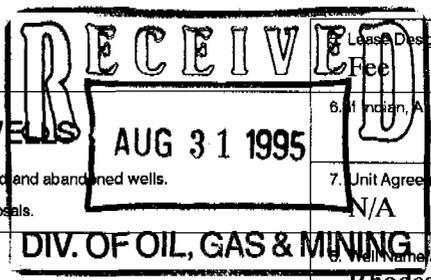
FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

* Indian Lease wells & wells involved in C.A.'s "separate change".



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee	6. Indian, Aluttee or Tribe Name:
2. Name of Operator: Coastal Oil & Gas Corporation		7. Unit Agreement Name: N/A	
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		8. Well Name and Number: Rhodes-Moon #1-35B5	
4. Location of Well Footages: 870' FNL & 960' FEL QQ, Sec., T., R., M.: NE/NE Section 35-T2S-R5W		9. API Well Number: 43-013-30155	
		10. Field and Pool, or Wildcat: Altamont	
		County: Duchesne State: Utah	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____			

Date of work completion _____

Approximate date work will start Upon Approval

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 08/29/95

(This space for State use only)

Matthews Petroleum Engineer 8/31/95

RHODES MOON 1-35B5
Section 35 T2S R5W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. Pull SV. Kill well if necessary. NDWH NUBOP.
2. Rlse R-3 pkr set @ 8835'. POOH w/tbg and pkr.
3. RIH w/6" shoe, wash pipe, junk baskets on 2-7/8" tbg. Mill up CIBP @ 9850'. POOH.
4. RIH w/4-1/2" cleanout tools. CO 4-1/2" liner to 10,700'. POOH.
5. MIRU Wireline Co. RIH w/CIBP. Set CIBP @ 10,665'. RIH with a 3-1/8" csg gun loaded w/3 JSPF. Perforate the following interval;

10,132-10,656' 44' 132 holes

Perforate the following with a 4" csg gun loaded w/3 JSPF;

10,042-10,103' 9' 27 holes.

Tie into Schlumberger CCL-GR Run #1 for dated 2-12-74 for depth control.
6. RIH w/retr pkr on 2-7/8" HD workstring. Set pkr @ 10,000'. Attempt to load backside.
7. MIRU Dowell to acidize perforations from 10,042-10656' w/6500 gallons 15% HCL per attached treatment schedule. MTP 8500 psi. Perfs open above at 8892-9842'.
8. Swab back load and test.
9. Rlse pkr, POOH.
10. RIH w/R-3 pkr and cavity. Set pkr @ 8835'. NDBOP NUWH. Drop SV. Drop pump Return well to production.

GREATER ALTAMONT FIELD
COASTAL RHOADES-MOON #1-35B5
NE/4 Sec. 35-T2S-R5W
Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: SCHLUMBERGER CCL-GR RUN #1, 2-12-74.

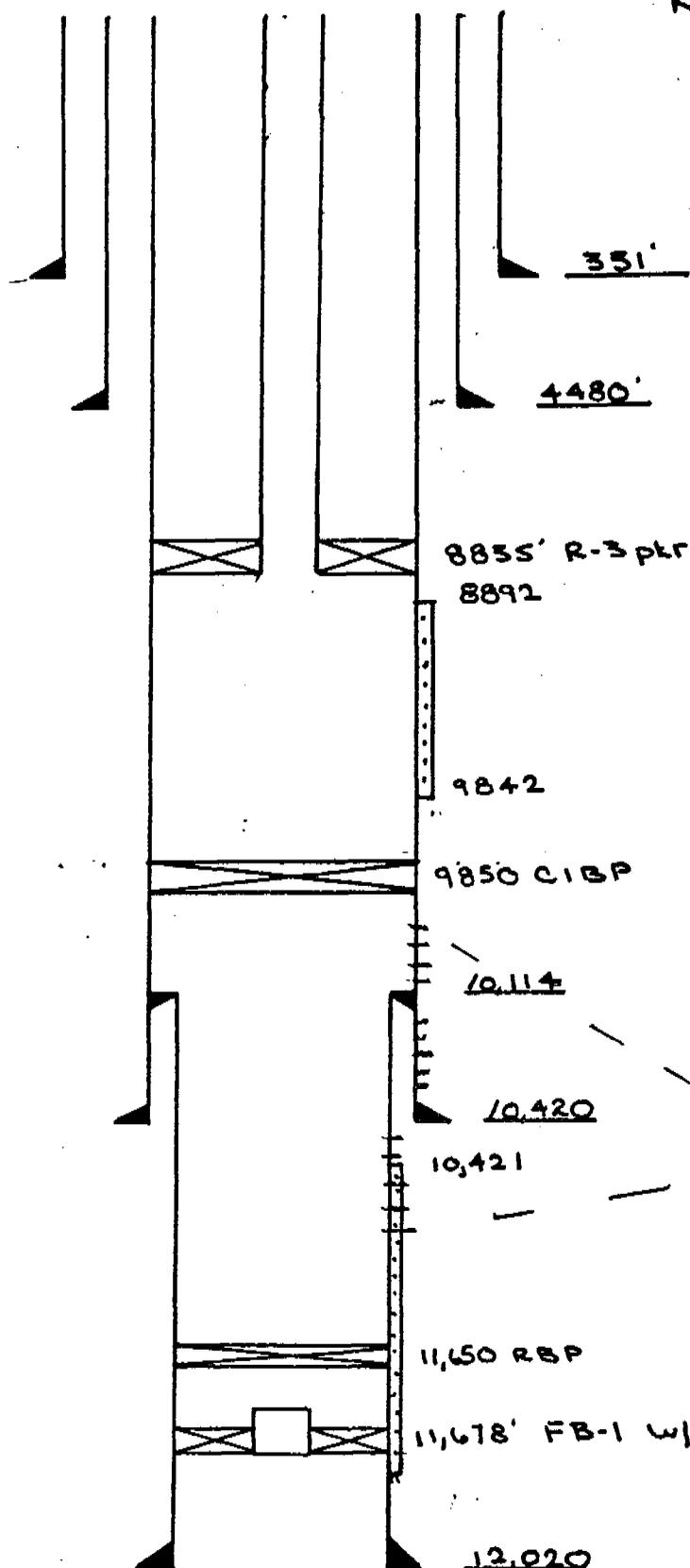
10,042'	10,303'	10,600'
10,050'	10,311'	10,610'
10,054'	10,324'	10,615
10,059'	10,346'	10,628'
10,065'	10,358'	10,640'
10,078'	10,365'	10,656'
10,082'	10,374'	
10,095'	10,388'	
	10,397'	
10,103'		
10,132'	10,408'	
10,138'	10,425'	
10,159	10,437'	
10,167'	10,465'	
10,180'	10,487'	
10,184'	10,497'	
10,192'		
	10,514'	
10,202'	10,530'	
10,234'	10,539'	
10,241'	10,544'	
10,244'	10,570'	
10,252'	10,584'	
10,265'	10,586'	
10,276'		
10,282'		
10,293'		

53 total feet, 49 zones

Rhodes Moon 1-35 B5

KB 6128'

1 3/8" 48" H-40
 cmt'd w/ 400 sx
 9 3/8" 40" K-55
 cmt'd w/ 784 sx



7" 23, 26# N-80, P-110
 cmt'd w/ 480 sx

4 1/2" 13.5 P-110 Hylog
 Cmt'd w/ 425 sx

Perforations	Interval	Date
	10,496 - 11,700'	2/6/73
	10,421 - 11,790'	5/16/83
	10,669 - 11,691'	6/28/83
	8892 - 9842'	8/23/84

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Rhodes-Moon #1-35B5

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30155

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 870' FNL & 960' FEL
QQ, Sec., T., R., M.: NE/NE Section 35-T2S-R5W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

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✓ Date of work completion 1/21/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 02/08/96

(This space for State use only)

[Handwritten signatures and initials]

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 1

RHODES MOON #1-35B5 (PERF & ACIDIZE)
ATLAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 88.98633% COGC/ANR AFE: 10413
TD: 12,020' PBD: 9850'
4½" LINER @ 10,114'-12,020'
PERFS: 8892'-9842'
CWC(M\$): 128.2

- 12/1/95 Prep to pull tbg.
MIRU, spot in equip. RU wireline & open SV. RD Delsco. ND WH, NU BOP & tbg equip. CC: \$5603.
- 12/2/95 Prep to TIH w/6" shoe.
Pull SV, wouldn't come through tbg, flowing. Pmpd 15 BW down tbg, worked SV free. RIs pkr & let equalize.
LD 2½" tbg. Pmpd 350 BW down csg, circ, tbg still flowing. Pmpd 45 BW down tbg & killed well. TOOH
w/2½" tbg, pump cavity & 7" pkr. CC: \$9428.
- 12/3/95 Milling out fill & CIBP.
RIH w/6½" x 5¼" WO shoe. Air compressor on rig broke, waiting on new compressor, install new compressor.
RIH w/prod tbg, tagged solid fill @ 8897' (CIBP @ 9850'). CC: \$12,362.
- 12/4/95 Milling out 6' of fill & CIBP @ 9850'.
Pmpd 150 bbls treated prod water down csg, no returns up tbg. Rev circ down tbg, hit pressure ¼ bbl. Wax set
up in stand pipe & pumplines, cleaned out wax. CO bridge from 8897'-8960', fell through. RIH to 9843'. (CIBP
@ 9850'). CC: \$17,706.
- 12/5/95 TOOH w/3" grapple & CIBP.
RU drlg equip. Tagged fill @ 9843', drld out to CIBP @ 9850'. Milled out CIBP in 50 MIN, circ bottoms up.
Chased plug to top of 4½" liner @ 10,114'. Worked CIBP into shoe. RD drlg equip. POH, did not recover BP.
RIH w/OS w/3" grapple, latch CIBP @ 10,114'. POH to 8754'. CC: \$23,293.
- 12/6/95 TOOH w/6½" shoe.
POH w/OS, no recovery. RIH w/6½"x3-1/16" shoe. RU drlg equip. Pmpd 40 BW down tbg & unplugged tbg.
Tagged @ 10114' Milled over remainder of CIBP from 10,114'-10,123'(9')/4 hr. Pulling 25,000# over string
weight to free up tbg. Tbg holding 1500# w/no bleedoff. Shoe plugged, RD drlg equip & POOH to 8750'. Tbg
plugged off too early to see returns but evidentially there must be fill @ liner top. CC: \$28,346.
- 12/7/95 Milling on CIBP.
Finish POH w/shoe. Had 20' of fill & metal plugged in shoe, shoe had 13" marks up inside. RIH w/3¼" bladed
mill & 2½" tbg, tag remainder of CIBP @ 10,123'. Pumped 35 bblw hot treated water down tbg to unplug tbg.
RU drlg equip, mill on CIBP for 2 hrs, made 5' to 10,128'. Putting remaining CIBP in tie back, circ tbg clean w/60
bbls treated water, tbg plugged, rev w/100 bbls. CC: \$33,413.
- 12/8/95 RIH w/3¼" mill.
RU drlg equip. Milled on CIBP @ 10,128' for 3 hrs making 2", well went on vacuum. Pump 60 bbls down tbg
to clear. RD drill equip. POOH, mill completely worn. RIH w/new 3¼" bladed mill to 8450'. CC: \$37,088.
- 12/9/95 Prep to set CIBP & perf.
RIH w/2½" tbg. RU swivel & ump. Tagged CIBP @ 10,128', milled for 3 hrs/1' to 10,129'. Fell through. RD
swivel & RIH w/2½" tbg to 10,764'. Circ hole clean. POOH. CC: \$40,424.
- 12/10/95 Hydrotesting 2½" tbg.
RU WL, set CIBP @ 10,665'. Perforated zone 10,132'-10,656'.
Run 1: 10,656'-10,374', 22 ft, 66 holes, PSI 0, FL 1600'.
Run 2: 10,365'-10,132', 22 ft, 66 holes, PSI 0, FL 1300'.
Run 3: 10,103'-10,042', 9 ft, 27 holes, PSI 0, FL 1150'.
RD WL, RIH w/7" pkr on 2½" 6.5# tbb to 6150', hydrotest tbg to 8500#. CC: \$53,596.
- 12/11/95 Flowing well.
Hydrotest 2½" 6.5# tbg, RD hydrotester. Set 7" pkr @ 10,000' w/30,000# set down. Filled csg w/30 BW & est
rate @ 3 BPM @ 500# down csg. RU Dowell & acidize perfs 10,042'-10,656' w/6500 gal 15% HCL + 325 BS.
Kept 650# on csg during job. MTP 8600#. ATP 8200#. MTR 21 BPM, ATR 15.5 BPM. ISIP 2650#, 15 MIN
SIP 1128#. Had good diversion, 291 LTR. Swab & flow 335 BO, 220 BW/15 hr, FTP 160#, 30/64" ck. CC:
\$78,707.
- 12/12/95 Flwd 200 BO, 198 BW, FTP 175#, 30/64" ck, 24 hrs.
Repairing tank battery, should have finished 12/16.
- 12/13/95 End of job.
RD swab equip & tbg equip. Prepare rig to rig down. RDMO workover rig. Should have battery repairs complete
by 12/16. Flwd 179 BO, 77 BW, FTP 175#, 1" ck, 22 hrs. CC: \$85,248.

THE COASTAL CORPORATION
PRODUCTION REPORT
CHRONOLOGICAL HISTORY

PAGE 2

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ATLAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 88.98633% COGC/ANR AFE: 10413

- 12/14/95 RU Delsco swab well.
Flwd 159 BO, 88 BW, FTP 0-50#, 1" ck, well heading. Had to swab well in after shut-in for RD rig. Made 5 runs to 2100'. Ran wax knife with sinker bars back and forth through 2100' area, well kicked off flowing. RD delsco, well flowing. CC: \$101,405.
- 12/15/95 Flwd 60 BO, 134 BW, gas flared, FTP 25#, 64/64" ck.
- 12/16/95 Flwd 55 BO, 173 BW, gas flared, FTP 250#, 64/64" ck.
- 12/17/95 Flwd 65 BO, 76 BW, gas flared, FTP 60#, 64/64" ck.
- 12/18/95 Flwd 20 BO, 123 BW, gas flared, FTP 40#, 64/64" ck. Battery should be ready 12/21.
- 12/19/95 Flwd 46 BO, 135 BW, gas flared, FTP 60#, 64/64" ck.

✓ Continue reporting on AFE #(pending) - Install Surface Facilities.

- 12/20/95 Flwd 36 BO, 124 BW, 0 MCF, 1" ck, FTP 40#.
Road rig to location. CC: \$1370.
- 12/21/95 MIRU. PSC - no charge - trace plug in air system - clean out air lines, eat. RU work floor - XO equip to 2-7/8" tbg - rls 7" MSDT HP pkr @ 10,000' - Hot flushed/killed tbg w/100 bbls 230°, 1-1/4 BPM, 500 psi-100 psi. POOH LD 43 jts 2-7/8" tbg (workstring) & POOH w/275 jts tbg (in derrick) & 7" pkr. RIH w/BHA & 113 jts 2-7/8" tbg. SDFN EOT @ 3690'. CC: \$5180.
- 12/22/95 Cont RIH w/199 jts 2-7/8" tbg (312 total). Set 7" TAC @ 10,008' w/25,000# tension, PSN @ 9878'. RD work floor - ND BOP - Frontier WH serv. brought out wrong tbg hanger. Wait 2 hrs on correct tbg hanger - Flush tbg w/70 bbls 200, 1 BPM, 800 psi-500 psi. PU & prime Highland 2" pumper - clean & sort rods. PU & RIH w/(8) 1" w/G, (129) 3/4", hook csg up to FL. CC: \$28,165.
- 12/23/95 HOT pmpd 100 bbls down tbg 200', 1 BPM, 800 psi-500 psi. Cont. RIH w/new EL rod string. Fill tbg w/12 bbls. Stroke tst 500 psi, held. RDMO - Hang off rods w/6' space out - Turn well over to production. CC: \$186,000.
- 12/24/95 Pmpd 24 BO, 419 BW, 86 MCF, 17 hrs.
- 12/25/95 Pmpd 25 BO, 553 BW, 104 MCF.
- 12/26/95 Pmpd 4 BO, 579 BW, 27 MCF.
- 12/27/95 Pmpd 14 BO, 634 BW, 28 MCF, 4.7 SPM.
Plan to move in rig to test csg 12/28/95.

Resume reporting on AFE 10413 - Perf & Acidize.

- 12/28/95 MIRU. Hot oiler down csg w/150 bbls. Unseat rod pump @ 9878'. Flush tbg w/60 bbls. LD polish rod. POOH w/rods & rod pump. CC: \$105,854.
- 12/29/95 Finish RIH w/tbg.
Unseat 7" AC @ 10,008'. NU BOP. POOH w/27/8", SN, PBGA, S plug, perf jt, 7" AC, LD same. PU plug & pkr, RIH w/27/8" tbg. CC: \$111,415.
- 12/30/95 Finish RIH w/27/8" tbg, set plug @ 9953' & rls. Set pkr @ 9931'. Test down tbg 1000 psi, held. Rls pkr. POOH, set pkr @ 8745', no test on csg. POOH setting pkr & testing csg, got test @ 6902' w/1800 psi. POOH to 6556'. CC: \$113,893.
- 1/2/96 Check pressure, get fluid level.
Set pkr @ 8715', est inj into csg leak @ 6902'-6934' @ 1 1/2 BPM, 1000#. RU swab, IFL @ 200'. Made 16 runs, rec 128 BW w/oil trace, got well to flow. Flowed 43 bbls w/oil trace, tbg died, continue swabbing. Made 5 runs, rec 30 BW, well started flowing & flowed 13 BW w/oil trace. Swab GR perms @ 8892'-9842'/6 hrs, rec 214 BW, trace oil, FFL 350', 22 BPH. CC: \$116,900.
- 1/3/96 Test csg.
IFL @ 400', made 4 swab runs & rec 38 BW. Unset 7" pkr @ 8715', POOH w/276 jts 27/8" tbg, 7" pkr & ret roll. PU new 7" pkr & plug, RIH, set 7" plug @ 8711'. PT bridge plug to 1500#, held. Rls pkr & POOH to 6850'. CC: \$122,197.

THE COASTAL CORPORATION
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PAGE 3

- 1/4/96 Swab testing.
RIH w/2⁷/₈" tbg, isolate hole in 7" csg @ 6898'-6930'. Swb 8 hrs, rec 320 BW, no oil, FFL @ 1500', 40 BPH inflow, slight ammonia smell. Caught fluid samples. CC: \$125,747.
- 1/5/96 Finish POOH w/tbg.
Made 38 swab runs rec 300 BW, IFL 500', FFL 1400'. Rec rate 40 BPH. RD swab equip. Rls pkr @ 6898' & RBP @ 8711'. POOH to 6500'. CC: \$129,047.
- 1/8/96 Log
Open well, 200 psi. RU rig pump & hot oiler down tbg, circ out csg 200 bbls. POOH w/RBP & pkr. CC: \$130,767.
- 1/9/96 RU WL, unable to get past 300' w/logging tool. RD wireline. RIH w/2⁷/₈" tbg to 3800', hot oiler fown tbg out csg to cleanup wax. RU WL, RIH w/Vertilog csg inspection log from 9945'-4600'. RD WL. RIH w/retr tool on 80 jt 2⁷/₈" to recover RBP. CC: \$139,037.
- 1/10/96 Hot oil & POOH w/2⁷/₈".
Finish RIH w/2⁷/₈" tbg, latch RBP @ 9953' & POOH. RIH w/6¹/₈" bit & 7" scraper to TOL @ 10,114'. Circ csg clean w/hot water. CC: \$141,957.
- 1/11/96 Finish RIH w/drill collars & tbg.
Circ hole clean. POOH w/321 jts 2⁷/₈" 7" scraper & bit. RU csg crew equip. RU cutters, RIH w/collar locator & log from 10,250'-9600'. 2¹/₂ hrs down time to repair guide collar. PU & RIH w/guide collar, 1 jt 4¹/₂" csg, 2 perf jts 4¹/₂" csg, 7" FAB-1 pkr. Set pkr @ 9972'. PU Baker seal assembly & SIH w/4¹/₂" 13.5# N-80 LT & C tie-back liner. CC: \$158,089.
- 1/12/96 Finish POOH w/3¹/₂" tbg, drill collars, setting tool.
PU & RIH w/20 - 4¹/₂" drill collars, x-o, PU & RIH w/3¹/₂" P-110 tbg, 193 jts, sting into FAB-1 pkr w/seal ass @ 9972'. Set liner pkr @ 6676' & rls setting tool. POOH, LD 3¹/₂" tbg. CC: \$205,335.
- 1/13/96 POOH, LD 2⁷/₈", run prod.
Finish POOH w/3¹/₂" tbg, LD 140 jts, x-o, POOH. LD 20 - 4¹/₂" drill collars, setting tool for CPH, x-o to 2⁷/₈" equip. RIH w/55 stds. CC: \$210,796.
- 1/15/96 Land tbg, prep to run rods.
LD 110 jt 2⁷/₈" tbg. RIH w/4¹/₂" TAC & prod BHA on 130 jt 2⁷/₈" tbg. Set TAC @ 10,603'. CC: \$213,921.
- 1/16/96 Final.
ND BOP. Land tbg w/22,000# tension, x-o to rod equip. RIH w/1¹/₂" pump & rods. RD rig. Place on pump, SN @ 10,563'. Slide roto, hung polish rod, put unit to pumping. Pmpd 56 BO, 225 BW, 33 MCF, 4.7 SPM, 14 hrs. CC: \$236,700.
- 1/17/96 Pmpd 90 BO, 244 BW, 67 MCF, 4.7 SPM.
- 1/18/96 Pmpd 59 BO, 314 BW, 58 MCF, 4.7 SPM.
Ran dyno on 1/17, FL @ 1776' (1¹/₂" pump, SN @ 10,563').
- 1/19/96 Pmpd 42 BO 292, BW, 53 MCF, 4.7 SPM.
- 1/20/96 Pmpd 78 BO, 326 BW, 48 MCF, 4.7 SPM.
- 1/21/96 Pmpd 42 BO, 314 BW, 56 MCF, 4.7 SPM.
Ran dyno on 1/19, FL @ 2440'. (1¹/₂" pump, SN @ 10,563').
Prior Prod: 0 BO, 0 BW, 0 MCF (SI, uneconomic).
Final Report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Rhodes-Moon #1-35B5

9. API Well Number:

43-013-30155

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 870' FNL & 960' FEL

County: Duchesne

QQ, Sec., T., R., M.: NE/NE Section 35-T2S-R5W

State: Utah

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✓ Date of work completion 1/21/96

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13.

Name & Signature: _____

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 06/12/96 ✓

(This space for State use only)

Tax Credit
6/17/96
(2 forms)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

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Finish POH w/shoe. Had 20' of fill & metal plugged in shoe, shoe had 13" marks up inside. RIH w/3¼" bladed
mill & 2φ" tbg, tag remainder of CIBP @ 10,123'. Pumped 35 bblw hot treated water down tbg to unplug tbg.
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- 12/27/95 Pmpd 14 BO, 634 BW, 28 MCF, 4.7 SPM.
Plan to move in rig to test csg 12/28/95.

Resume reporting on AFE 10413 - Perf & Acidize.

- 12/28/95 MIRU. Hot oiler down csg w/150 bbls. Unseat rod pump @ 9878'. Flush tbg w/60 bbls. LD polish rod. POOH w/rods & rod pump. CC: \$105,854.
- 12/29/95 Finish RIH w/tbg.
Unseat 7" AC @ 10,008'. NU BOP. POOH w/2φ", SN, PBGA, S plug, perf jt, 7" AC, LD same. PU plug & pkr, RIH w/2φ" tbg. CC: \$111,415.
- 12/30/95 Finish RIH w/2φ" tbg, set plug @ 9953' & rls. Set pkr @ 9931'. Test down tbg 1000 psi, held. Rls pkr. POOH, set pkr @ 8745', no test on csg. POOH setting pkr & testing csg, got test @ 6902' w/1800 psi. POOH to 6556'. CC: \$113,893.
- 1/2/96 Check pressure, get fluid level.
Set pkr @ 8715', est inj into csg leak @ 6902'-6934' @ 1½ BPM, 1000#. RU swab, IFL @ 200'. Made 16 runs, rec 128 BW w/oil trace, got well to flow. Flowed 43 bbls w/oil trace, tbg died, continue swabbing. Made 5 runs, rec 30 BW, well started flowing & flowed 13 BW w/oil trace. Swab GR perfs @ 8892'-9842'/6 hrs, rec 214 BW, trace oil, FFL 350', 22 BPH. CC: \$116,900.
- 1/3/96 Test csg.
IFL @ 400', made 4 swab runs & rec 38 BW. Unset 7" pkr @ 8715', POOH w/276 jts 2φ" tbg, 7" pkr & ret roll. PU new 7" pkr & plug, RIH, set 7" plug @ 8711'. PT bridge plug to 1500#, held. Rls pkr & POOH to 6850'. CC: \$122,197.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

RHODES MOON #1-35B5 (PERF & ACIDIZE)
ATLAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 88.98633% COGC/ANR AFE: 10413

PAGE 3

- 1/4/96 Swab testing.
RIH w/2φ" tbg, isolate hole in 7" csg @ 6898'-6930'. Swb 8 hrs, rec 320 BW, no oil, FFL @ 1500', 40 BPH inflow, slight ammonia smell. Caught fluid samples. CC: \$125,747.
- 1/5/96 Finish POOH w/tbg.
Made 38 swab runs rec 300 BW, IFL 500', FFL 1400'. Rec rate 40 BPH. RD swab equip. Rls pkr @ 6898' & RBP @ 8711'. POOH to 6500'. CC: \$129,047.
- 1/8/96 Log
Open well, 200 psi. RU rig pump & hot oiler down tbg, circ out csg 200 bbls. POOH w/RBP & pkr. CC: \$130,767.
- 1/9/96 RU WL, unable to get past 300' w/logging tool. RD wireline. RIH w/2φ" tbg to 3800', hot oiler fown tbg out csg to cleanup wax. RU WL, RIH w/Vertilog csg inspection log from 9945'-4600'. RD WL. RIH w/retr tool on 80 jt 2φ" to recover RBP. CC: \$139,037.
- 1/10/96 Hot oil & POOH w/2φ".
Finish RIH w/2φ" tbg, latch RBP @ 9953' & POOH. RIH w/6χ" bit & 7" scraper to TOL @ 10,114'. Circ csg clean w/hot water. CC: \$141,957.
- 1/11/96 Finish RIH w/drill collars & tbg.
Circ hole clean. POOH w/321 jts 2φ" 7" scraper & bit. RU csg crew equip. RU cutters, RIH w/collar locator & log from 10,250'-9600'. 2½ hrs down time to repair guide collar. PU & RIH w/guide collar, 1 jt 4½" csg, 2 perf jts 4½" csg, 7" FAB-1 pkr. Set pkr @ 9972'. PU Baker seal assembly & SIH w/4½ 13.5# N-80 LT & C tie-back liner. CC: \$158,089.
- 1/12/96 Finish POOH w/3½" tbg, drill collars, setting tool.
PU & RIH w/20 - 4¼" drill collars, x-o, PU & RIH w/3½" P-110 tbg, 193 jts, sting into FAB-1 pkr w/seal ass @ 9972'. Set liner pkr @ 6676' & rls setting tool. POOH, LD 3½" tbg. CC: \$205,335.
- 1/13/96 POOH, LD 2φ", run prod.
Finish POOH w/3½" tbg, LD 140 jts, x-o, POOH. LD 20 - 4¼" drill collars, setting tool for CPH, x-o to 2φ" equip. RIH w/55 stds. CC: \$210,796.
- 1/15/96 Land tbg, prep to run rods.
LD 110 jt 2φ" tbg. RIH w/4½" TAC & prod BHA on 130 jt 28" tbg. Set TAC @ 10,603'. CC: \$213,921.
- 1/16/96 Final.
ND BOP. Land tbg w/22,000# tension, x-o to rod equip. RIH w/1½' pump & rods. RD rig. Place on pump, SN @ 10,563'. Slide roto, hung polish rod, put unit to pumping. Pmpd 56 BO, 225 BW, 33 MCF, 4.7 SPM, 14 hrs. CC: \$236,700.
- 1/17/96 Pmpd 90 BO, 244 BW, 67 MCF, 4.7 SPM.
- 1/18/96 Pmpd 59 BO, 314 BW, 58 MCF, 4.7 SPM.
Ran dyno on 1/17, FL @ 1776' (1½" pump, SN @ 10,563').
- 1/19/96 Pmpd 42 BO 292, BW, 53 MCF, 4.7 SPM.
- 1/20/96 Pmpd 78 BO, 326 BW, 48 MCF, 4.7 SPM.
- 1/21/96 Pmpd 42 BO, 314 BW, 56 MCF, 4.7 SPM.
Ran dyno on 1/19, FL @ 2440'. (1½" pump, SN @ 10,563').
Prior Prod: 0 BO, 0 BW, 0 MCF (SI, uneconomic).

Final Report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Rhodes-Moon #1-35B5

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30155

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 870' FNL & 960' FEL
QQ, Sec., T., R., M.: NE/NE Section 35-T2S-R5W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other SWD Flowline Installation | |

Approximate date work will start _____

Date of work completion 11/8/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 2" steel SWD flowline has been installed on the subject well. All applicable damage settlements have been made.

13.
Name & Signature: Sheila Bremer

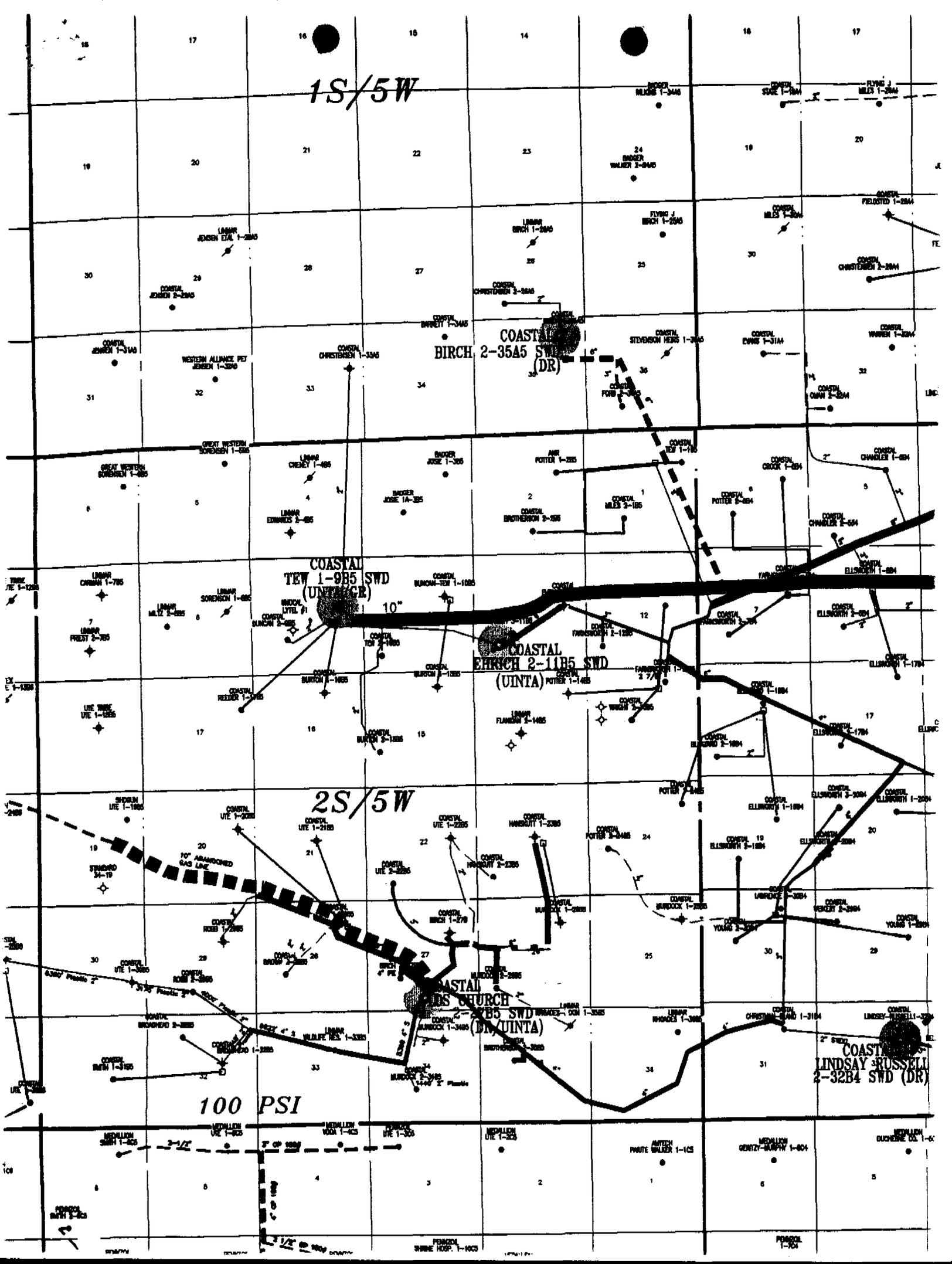
Title Environmental & Safety Analyst Date 04/24/97

(This space for State use only)

1S/5W

2S/5W

100 PSI



LANDER
JENSEN EIA 1-2845

COASTAL
JENSEN 2-2845

COASTAL
JENSEN 1-3145

WESTERN ALLIANCE PET
JENSEN 1-3245

COASTAL
BIRCH 2-35A5 SW
(DR)

COASTAL
TEW 1-9B5 SWD
(UNTA)

COASTAL
EHRECH 2-11B5 SWD
(UINTA)

COASTAL
CHURCH 2-2B5 SWD
(DR, UINTA)

COASTAL
LINDSAY & RUSSELL
2-32B4 SWD (DR)

MEDALLION
SHEW 1-255

MEDALLION
UE 1-255

MEDALLION
WICK 1-455

MEDALLION
UE 1-355

WHITE
MILLER 1-155

GEARTY
SIMPSON 1-854

MEDALLION
DUCHENE CO. 1-55

FERRIS
WINE HOOP 1-105

PARCEL
1-254

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL: FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

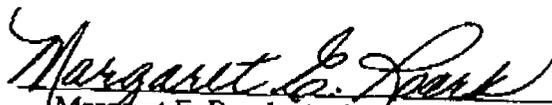
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
WRIGHT 2-13B5	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
ROBB 2-29B5 (CA 96-56)	43-013-31130	10454	29-02S-05W	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)
APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RHOADES MOON 1-35B5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013301550000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 0960 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 35 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/2/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO E & P COMPANY REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL ACCORDING TO THE ATTACHED PROCEDURE.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 09, 2009
By: *Derek DeWitt*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 11/2/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013301550000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 3. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: November 09, 2009
By: Dustin Doucet

Wellbore Diagram

API Well No: 43-013-30155-00-00 Permit No:
 Company Name: EL PASO E&P COMPANY, LP
 Location: Sec: 35 T: 2S R: 5W Spot: NENE
 Coordinates: X: 550096 Y: 4457528
 Field Name: ALTAMONT
 County Name: DUCHESNE

Well Name/No: RHOADES MOON 1-35B5

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (G/C/F)
HOL1	331	17.5			
COND	331	13.325	48		
HOL2	4480	12.25			2.304
SURF	4480	9.625	36		
HOL3	10420	8.75			
II	10420	7	23		4.524
HOL4	12020	6.125			11.932
L1	12020	4.5	13.5		
L2	9972	4.5	13.5		
CIBP	10668	4.5			

$8\frac{3}{4}" \times 7" (10\frac{9}{8}) \rightarrow 4.201$
 $8\frac{3}{4}" \text{ off } (10\frac{9}{8}) \rightarrow 1.979$

Plug #6
 $40 \text{ SK} = 106' \checkmark \text{ O.K.}$

Cement from 331 ft. to surface
 Conductor: 13.325 in. @ 331 ft.
 Hole: 17.5 in. @ 331 ft.

Plug #5
 $(10 \text{ SK})(1.15)(2.304) = 26' \checkmark \text{ O.K.}$

Plug #4 (Step #9)
 $(40 \text{ SK})(1.15)(2.304) = 106' \checkmark \text{ O.K.}$
 Cement from 4480 ft.

Surface: 9.625 in. @ 4480 ft.
 Hole: 12.25 in. @ 4480 ft.

Plug #3
 $50' / (1.15)(11.932) = 4 \text{ SK}$
 $50' / (1.15)(1.979) = 22 \text{ SK}$
 $9 \text{ SK} (2.45)(1.15)(2.304) = 63'$
 TOC @ 4416' $\checkmark \text{ O.K.}$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	331	0	G	500
II	10420	8700	50	230
II	10420	8700	G	250
L1	12020	10120	G	425
SURF	4480	Est 2200'	G	784

Perforation Information

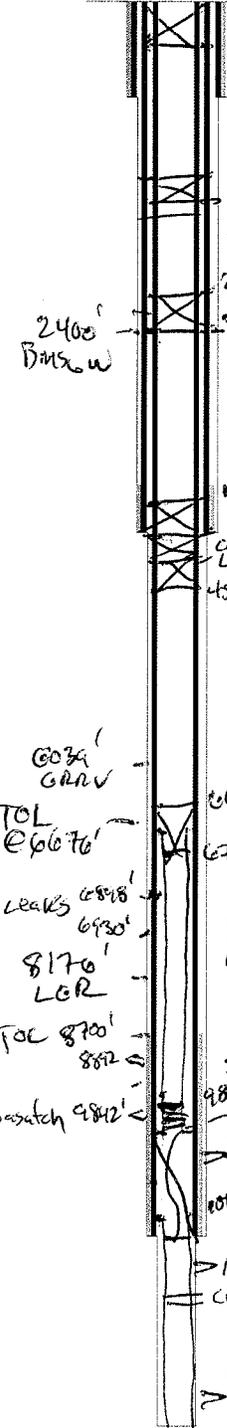
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10421	11790			
10042	10656			

Approved by the Utah Division of Oil, Gas and Mining

Date: November 09, 2009
 By: [Signature]

Formation Information

Formation	Depth
BMSW	2400
GRRV	6039
GRRVL	8176
WSTC	9842



Subliner from 9972' to 6676'
 Liner from 12020 ft. to 10120 ft.
 Cement from 10420 ft. to 8700 ft.
 Intermediate: 7 in. @ 10420 ft.
 Hole: 8.75 in. @ 10420 ft.

Plug #1
 $37' / (1.15)(11.932) = 3 \text{ SK}$
 $148' / (1.15)(4.524) = 29 \text{ SK}$
 $85' / (1.15)(11.932) = 110'$

Above PBD: $(10 \text{ SK})(1.15)(11.932) = 137'$
 BOC max 10200' $\checkmark \text{ O.K.}$

TD: 12020 TVD:

TOC @ 9800' $\checkmark \text{ O.K.}$



PLUG AND ABANDONMENT PROGNOSIS

RHOADES MOON 1-35B5

API #: 4301330155
SEC 35-T2S-R5W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,113' KB 6,138'
FORMATION TOPS: GREEN RIVER TN1 6,039', TGR3 @ 8,194', WASATCH @ 9,841'
BHT 179 DEG F @ 10,420 12/72
TOTAL DEPTH: 12,020'
PBTD: 11,800'
HOLE/CASING SIZES:

17-1/2" hole	13-3/8" 48# H40 @ 331' with 500 SXS
12-1/4" hole	9-5/8" 40# K-55 @ 4,480' with 784 SXS
8-3/4" hole	7" 23, 26# N-80, P110 @ 10,420' with 480 SXS cement TOC @ 8368' CBL 8/84
6" hole	4-1/2" 13.5# P-110 TOL 10,114' 4-1/2" 13.5# P-110 12,020' with 425 SXS 4-1/2" 13.5# N-80 TOL SCAB 6,676' 4-1/2" 13.5# N-80 SCAB 9,972'

PERFS: 10,042-10658'

PACKERS & PLUGS: 4 1/2" CIBP @ 10,680' 3/97

WELL IS PRODUCING-UNECONOMICALLY

CEMENT DESIGN: Class G Cement, 15.5 PPG, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.

2. MIRUPU. Blow well down to tank. Unseat pump and lay down rods. Remove wellhead equipment. NU BOPE.
3. Release 4 ½" TAC @ 10,425' and SOOH w/ 2 3/8" & 2 7/8" (all N80) TBG.
4. Plug #1. Set 4 ½" CICR @ 9,935'. Establish injection rate. Squeeze perforations and liner top w/ 50 SX Class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 20 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug across top of scab liner 6,726-6,626' w/ 15 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Free point and cut 7" casing @ 4,530'. TIH w/ TBG to 50' inside 7" stub.
7. Plug #3, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug. TOOH.
8. RIH w/ 8 3/4" bit and 9 5/8" scrapper to 2,380'
9. Plug #4. Spot 100' stabilizer plug across BMSGW 2,350-2,250' w/ 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
10. Plug #5. Set 9 5/8" CICR @ 1,000'. Spot 10 SX class G cement on top.
11. Plug #6. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
13. Restore location.

WELL NAME: RHOADES MOON 1-35B5

WELL AS IS

SEC 35, T2S, R5W
 DUCHESNE COUNTY
 API #4301330155
 GL 6113'
 KB 6138'

CONDUCTOR	13 3/8"	48#	H40	500SX	331'	HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
						17 1/2"	13 3/8"	48#	H40	500SX 331'
						12 1/4"	9 5/8"	40#	K55	784 SX 4480'
						8 3/4"	7"	23#, 26#	N80 P110	480SX 10420'
						TOL 1	4 1/2"	13.5#	P110	10114'
						6 1/8"	4 1/2"	13.5#	P110	425SX 12020'
						TOL SCAB	4 1/2"	13.5#	N80	6676'
						SCAB	4 1/2"	13.5#	N80	9972'
TOC 9 5/8" 2980'										
SURFACE	9 5/8"	40#	K55	784 SX	4480'					

PERFORATIONS		
PERFS	10496'-11700'	1/73
PERFS	10421'-11790'	5/83
RBP	11650'	6/83
PERFS	10669'-11691'	6/83
CIBP	9850'	REMOVED 12/95 8/84
PERFS	8892'-9842'	8/84
CIBP	10665'	REMOVED 3/97 12/95
PERFS	10042'-10656'	12/95
CIBP	10680'	3/97
OPEN PERFS	10042'-10680'	

GRTN1 @ 6039'

TOL SCAB	4 1/2"	13.5#	N80	6676'
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TGR3 @ 8194'
 CSG LEAK 6898-6930' 1/96
 TOC @ 8368' CBL 8/84

WASATCH @ 9841'

SCAB	4 1/2"	13.5#	N80	9972'
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TOL	4 1/2"	13.5#	P110	10114'
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INTERMEDIATE	7"	23#, 26#	N80 P110	480SX 10420'
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4 1/2" TAC @ 10425' 6/08

PERFS	10042-10656'	12/95
-------	--------------	-------

PERFS	10496-11700'	1/73
-------	--------------	------

4 1/2" CIBP 10680' 3/97

PBTD	11800'
------	--------

LINER	4 1/2"	13.5#	P110	425SX 12020'
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TD	12020'
----	--------

BMSGW @ 2298"
 BHT 179° F @ 10420' 12/72

NOTE: NOT TO SCALE

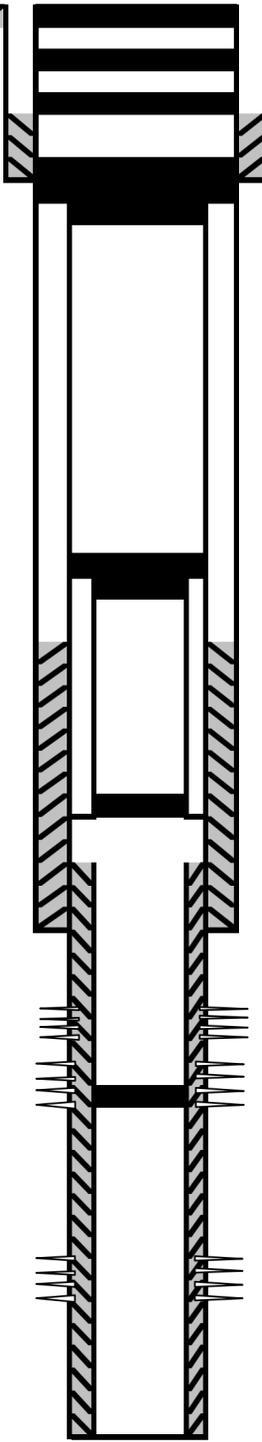
TBG DETAIL 6/08

TAC @ 10425' W/ 2 3/8" X 6' PUP, SOLID PLUG, PERF JT, +45 SN,
 130 JTS 2 3/8" N80, XO, 199 JTS 2 7/8" N80 TBG 6/08

CSG LEAK 6898-6930' 1/96
 4 1/2" 13.5# N80 TIE BACK 9972-6676' 1/96

PROPOSED P&A

SEC 35, T2S, R5W
 DUCHESNE COUNTY
 API #4301330155
 GL 6113'
 KB 6138'



CONDUCTOR	13 3/8"	48#	H40	500SX	331'
PLUG #6 100'-SURFACE W/ 40 SX CLASS G					
PLUG #5 9 5/8" CICR @ 1000' W/ 10 SX CLASS G ON TOP					
PLUG #4 BMSGW 2350-2250 W/ 40 SX CLASS G					
TOC 9 5/8" 2980'					
SURFACE	9 5/8"	40#	K55	784 SX	4480'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
17 1/2"	13 3/8"	48#	H40	500SX 331'
12 1/4"	9 5/8"	40#	K55	784 SX 4480'
8 3/4"	7	23#, 26#	N80 P110	480SX 10420'
TOL 1	4 1/2"	13.5#	P110	10114'
6 1/8"	4 1/2"	13.5#	P110	425SX 12020'
TIE BACK TOL2	4 1/2"	13.5#	N80	6676'
TIE BACK 2	4 1/2"	13.5#	N80	9972'

PLUG #3 4580-4430' W/ 50 SX CLASS G

PERFORATIONS			
PERFS	10496'-11700'		1/73
PERFS	10421'-11790'		5/83
RBP	11650'		6/83
PERFS	10669'-11691'		6/83
CIBP	9850'	REMOVED 12/95	8/84
PERFS	8892'-9842'		8/84
CIBP	10665'	REMOVED 3/97	12/95
PERFS	10042'-10656'		12/95
CIBP	10680'		3/97
OPEN PERFS	10042-10680'		

GRTN1 @ 6039'

PLUG #2 6726-6626' W/ 15 SX CLASS G				
TIE BACK 2	4 1/2"	13.5#	N80	6676'

TGR3 @ 8194'
 CSG LEAK 6898-6930' 1/96
 TOC @ 8200' TEMP SURVEY 12/72

PLUG #1 4 1/2" CICR @ 9935' W/ 40 SX CLASS G INTO AND 10 SX ON TOP				
WASATCH @ 9841'				
TIE BACK	4 1/2"	13.5#	N80	9972'

TOL	4 1/2"	13.5#	P110	10114'
-----	--------	-------	------	--------

INTERMEDIATE	7	23#, 26#	N80 P110	480SX 10420'
--------------	---	----------	----------	--------------

PERFS	10042-10656'	12/95
-------	--------------	-------

PERFS	10496-11700'	1/73
4 1/2" CIBP 10665' 12/95		

PBTD				11800'
LINER	4 1/2"	13.5#	P110	425SX 12020'
TD				12020'

BMSGW @ 2298"
 BHT 1" F @ 1'

NOTE: NOT TO SCALE

TBG DETAIL

TAC @ 10603' W/ 130 JTS 2 3/8" TBG 1/96

CSG LEAK 6898-6930' 1/96
 4 1/2" 13.5# N80 TIE BACK 9972-6676' 1/96

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RHOADES MOON 1-35B5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013301550000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0870 FNL 0960 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 35 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/25/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO E&P COMPANY PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT. RIG RELEASE 11/25/09.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 January 21, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 1/21/2010



Operations Summary Report

Legal Well Name: RHOADES MOON 1-35B5
 Common Well Name: RHOADES MOON 1-35B5 Spud Date: 10/19/1972
 Event Name: ABANDONMENT Start: 11/11/2009 End: 11/25/2009
 Contractor Name: WESTERN WELLSITE SRVC Rig Release: 11/25/2009 Group:
 Rig Name: WESTERN WELLSITE SRVC Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/14/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:00	1.00	C	06		MIRU
	08:00 - 15:30	7.50	C	04		TSIP=0 PSI CSIP=0 PSI LD POLISH ROD UNSEAT PMP TIH LD RODS FLUSH TBG AS NEEDED TTL OF 103-1" 129-7/8" 180-3/4" RODS TTL WTR 180 BBLs OF HOT TPW
	15:30 - 17:30	2.00	C	10		ND WELL HEAD NU BOPE ATTEMPT TO RELEASE 4 1/2" TAC FAILD SECURE WELL SDFW
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
11/15/2009	-					NO ACTIVITY DWN FOR WEEKEND
11/16/2009	-					NO ACTIVITY DWN FOR WEEKEND
11/17/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 09:00	2.00	C	04		RU POWER SWIVEL WORK 2 7/8" AND 2 3/8" TBG...RELEASE 4 1/2" TAC 10425'
	09:00 - 12:30	3.50	C	04		TOH w199 JTS OF 2 7/8" TBG 2 7/8" X 2 3/8" EUE 8RD XO130 JTS OF 2 3/8" TBG LD BHA 1 PERFORATED JTS PMP SEATING NIPPLE SOLID PLUG 2 3/8" X 6' TBG SUB 4 1/2" WFT TAC
	12:30 - 16:00	3.50	C	04		PU 4 1/2" CICR TIH w 127 JTS OF 2 3/8" TBG 188 JTS OF 2 7/8" TBG SET CICR @ 9934' PMP 100 BBLs OF HOT TPW SECURE WELL SDFN
	16:00 - 17:00	1.00	C	17		
11/18/2009	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 10:00	3.00	C	17		FILL WELL w 35 BBLs CIRC WELL w100 BBLs OF TPW STING INTO CICR @ 9934' ESTABLISH INJECTION RATE 1BPM @ 600 PSI PMP PLUG #1 50 SX OF CMT 40 SX INTO CICR STING OUT 10 SX ON TOP TOC @ 9795'
	10:00 - 15:30	5.50	C	17		TOH w 2 7/8" TBG TO 6731' TEST 4 1/2" AND 7" ANNULAS TO 500 PSI TEST GOOD...PMP PLUG #2 20 SX OF CMT w 2% CC TOH TO 5800' WOC CIRC WELL w 200 BBLs OF HOT TPW
	15:30 - 16:00	0.50	C	17		TIH w 2 7/8" TBG TAG PLUG # 2 @ 6611' 120' OF CMT (6731'-6611')
	16:00 - 17:30	1.50	C	04		TOH w 2 7/8" TBG SECURE WELL SDFN
11/19/2009	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:30	1.50	C	11		RU WIRELINE RIH w 3 1/8" PERFORATING GUN PERFORATE @ 6093' POH LD 3 1/8" PERFORATING GUN
	08:30 - 09:00	0.50	C	17		FILL CSG w 25 BBLs OF TPW ATTEMPT TO ESTABLISH INJECTION FAILED PRESSURED TO 800 PSI AND HELD
	09:00 - 11:00	2.00	C	17		TIH w 125 JTS OF 2 3/8" TBG 70 JTS OF 2 7/8" TBG TO 6137' PMP PLUG #3 PMP 25 SX OF CMT w 2%CC TOH TO 5000' WOC
	11:00 - 15:30	4.50	C	17		TIH TAG PLUG #3 @ 6017' 120' OF CMT (6137'-6017')
	15:30 - 17:00	1.50	C	04		TOH w 2 7/8" TBG SECURE WELL SDFN
11/20/2009	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 09:30	2.50	C	17		ND BOPE ND WELL HEAD DIG OUT CELLAR 13 5/8"...9 5/8" ANNULAS SHUT IN PRESSURE 200 PSI BLED OFF PRESSURE TO TANK CUT WINDOW IN WELL HEAD CUT 7" CSG
	09:30 - 12:30	3.00	C	17		RU WIRELINE TIH w FREE POINT TOOLS...FREE POINT 7" CSG 100% FREE @ 3900' 0% FREE @ 4550' 75% FREE @ 4000' (9 5/8" SHOE @ 4480') TOH LD FREE POINT TOOLS
	12:30 - 16:00	3.50	C	17		NU WELL HEAD NU BOPE PU 6 1/8" BIT TIH w 143 JTS OF 2 7/8" TBG TO 4536' ADD AND PMP PLUG #4 25 SX OF CMT w 2% CC TOH TO 3500' PMP 20 BBL OF TPW... WOC... SECURE WELL SDFN TAG PLUG IN THE AM
	16:00 - 17:00	1.00	C	06		CREW TRAVEL FROM LOC



**EL PASO PRODUCTION
Operations Summary Report**

Legal Well Name: RHOADES MOON 1-35B5
 Common Well Name: RHOADES MOON 1-35B5
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SRVC
 Rig Name: WESTERN WELLSITE SRVC
 Start: 11/11/2009
 Rig Release: 11/25/2009
 Rig Number: 1
 Spud Date: 10/19/1972
 End: 11/25/2009
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/21/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 07:30	0.50	C	17		TAG PLUG # 4 @ 4415' 120' OF CMT (4536'-4415')
	07:30 - 09:30	2.00	C	17		TOH w 2 7/8" TBG LD 6 1/8" BIT
	09:30 - 10:30	1.00	C	11		RU WIRELINE TIH w CUTTER...CUT 7" CSG @ 3916' TOH w WL LD CUTTER RD WIRELINE
	10:30 - 15:30	5.00	C	04		TOH LD 91 JTS OF 7" CSG
	15:30 - 17:00	1.50	C	17		NU WELL HEAD NU BOPE TIH w 2 3/8" TBG TO 2100' SECURE WELL SDFW
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
11/22/2009	-					NO ACTIVITY DOWN FOR WEEKEND
11/23/2009	-					NO ACTIVITY DWON FOR WEEKEND
11/24/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 13:00	6.00	C	17		FINISH TIH w 2 3/8" TBG TO 3969' PMP PLUG #5 50 SX OF CMT w 2% CC TOH TO 2900' WOC
	13:00 - 13:30	0.50	C	17		TIH w 2 3/8" TBG TAG PLUG #5 @ 3845' 124' OF CMT (3969'-3845')
	13:30 - 15:30	2.00	C	04		TOH w 121 JTS OF 2 3/8" TBG PU 8 5/8" BIT TIH w 76 JTS OF 2 3/8" TBG EOT 2422' CIRC WELL 150 BBLS HOT TPW
	15:30 - 17:00	1.50	C	17		TOH w 2 JTS OF 2 3/8" TBG TO 2359' PMP PLUG #6 50 SX OF CMTw 2% CC TOH w 50 JTS TO 750' REV CIRC WELL w 30 BBLS OF TPW WOC SECURE WELL SDFN
11/25/2009	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 09:30	2.50	C	17		TIH w 2 3/8" TBG TAG PLUG #6 @ 2244' 115' OF CMT (2359'-2244') CIRC WELL w 50 BBLS OF HOT TPW TOH w 2 3/8" TBG LD 8 5/8" BIT
	09:30 - 11:30	2.00	C	17		PU 9 5/8" CICR TIH AND SET @ 1009' PMP PLUG #7 10 SX OF CMT ON TOP OF CICR CMT TOP 952' TOH LD SETTING TOOL
	11:30 - 15:30	4.00	C	17		DIG OUT AROUND WELL HEAD CUT WELL HEAD 3' BELOW GROUND LEVEL TIH TO 100' PMP PLUG #8 100' OF GOOD CMT TO SUFACE TOH w 2 3/8" TBG 1" 13 5/8" FILL 50' w CMT WELD ON INFO PLATE TURN WELL OVER TO BE RESTORED
	15:30 - 16:30	1.00	C	06		RDMO

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

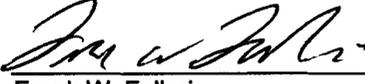
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009)
Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	