

Confidential Status Rel used 10-17-73
AD

Effective 10-15-73 McCullach Old Lease
To Husky Oil-

FILE NOTATIONS

Entered in MID File
Location Map Pinned
Card Indexed

Checked by Chief *PWB.*
Approval Letter *9-19-73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *5-5-73*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... L..... Dual I Lat..... GR-N..... Micro.....
EHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

Jensen et al.

8. Farm or Lease Name

1-29

9. Well No.

Altamont

10. Field and Pool, or Wildcat

29-1S-5W

11. Sec., T., R., M., or Blk. and Survey or Area

Duchesne, Utah

12. County or Parrish 13. State

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

McCulloch Oil Corporation

3. Address of Operator

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1638' from N. Sec. Line, 1053' from E. Sec. Line

At proposed prod. zone

Same as above

NWSENE

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

267'

16. No. of acres in lease

80

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

17,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6993' GR

22. Approx. date work will start*

Oct. 1, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	300'	375 cu. ft.
12 1/4"	9 5/8"	36#	3600'	785 cu. ft.
8 3/4"	7 5/8"	39#	14,400'	375 cu. ft.
6 1/2"	5 1/2"	23#	17,300'	240 cu. ft.

1. Well to be drilled and casing cemented as proposed above.

2. Mud Program

0 - 8000'+ Water
8000' - 12,400' 83 to 15 #/gal. as necessary to control hole.

3. Blowout Preventer Program

- a. 13 3/8" casing - 12" - 3000 psi. Hydril.
- b. 9 5/8" Casing - 10" - 5000 psi. Single Gate
10" - 5000 psi. Double Gate
10" - 5000 psi. Hydril.

c. 7 5/8" Casing - Same as 9 5/8" casing.

4. Blowout Control Equipment

- a. Degasser
- b. 5000 psi. Choke Manifold with Gas Buster

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. W. Lupton

Title

District Manager

Date

9/12/72

(This space for Federal or State office use)

Permit No.

43-013-30154

Approval Date

Approved by

Title

Date

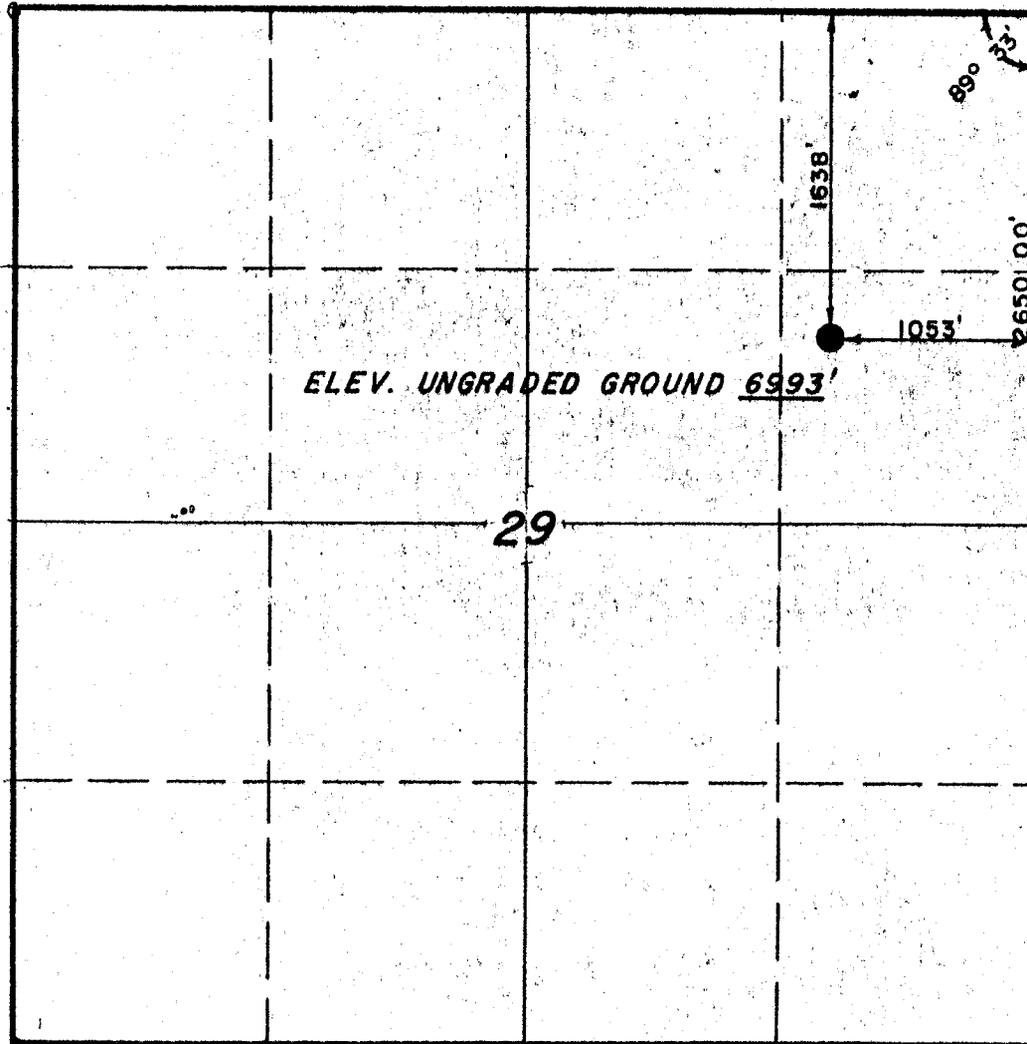
Conditions of approval, if any:

T1S, R5W, U.S.B.&M.

PROJECT

MC CULLOUGH OIL CORPORATION

Well location located as shown in the
SE 1/4 NE 1/4 Section 29, T1S, R5W,
U.S.B.&M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

O = Section Corners Located (STONE)
X = " " (Re-established)

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 29 Aug, 1972
PARTY G.S. H.M.	REFERENCES GLO Plat
WEATHER Warm	FILE MC CULLOUGH OIL CORP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: LINMAR PETROLEUM INC.

WELL NAME: JENSEN 1-29A5

QTR/QTR: SE NE SECTION: 29 TOWNSHIP: 1S RANGE: 5W

COUNTY: DUCHESNE API NO: 43-013-30154

CEMENTING COMPANY: DOWELL WELL SIGN: Y

INSPECTOR: BERRIER TIME: 8:00 AM DATE: 4/6-7/1992

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: X

SURFACE PLUG: Y INTERMEDIATE PLUG: 6629-6859

BOTTOM PLUG SET @: 11,131 WIRELINE: _____ MECHANICAL: Y

PERFORATIONS: 11,295-12,499 SQUEEZE PRESSURE: _____

CASING SIZE: SURFACE: 9 5/8 36&40 # PRODUCTION: 7" 33# 5" LINER

GRADE: SURFACE: _____ PRODUCTION: _____

PRODUCTION CASING TESTED TO: 2,000 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 37 SX POZ W/6%GEL & G20 7 5/8 FILLED

2. INTERMEDIATE PLUGS: 50 SX G NEAT (6629-6859)

3. BOTTOM PLUG: CIBP @ 11,131' W/50 SX G NEAT ON TOP

4. CEMENT ON TOP OF PLUG: Y 100' OF CLASS G NEAT @ (6700)

5. ANNULUS CEMENTED: Y SX CLASS G NEAT TO FILL TO SURFACE

6. FLUID IN WELL BORE: 9.4# MUD W CORROSION INHIBITOR BIOCID

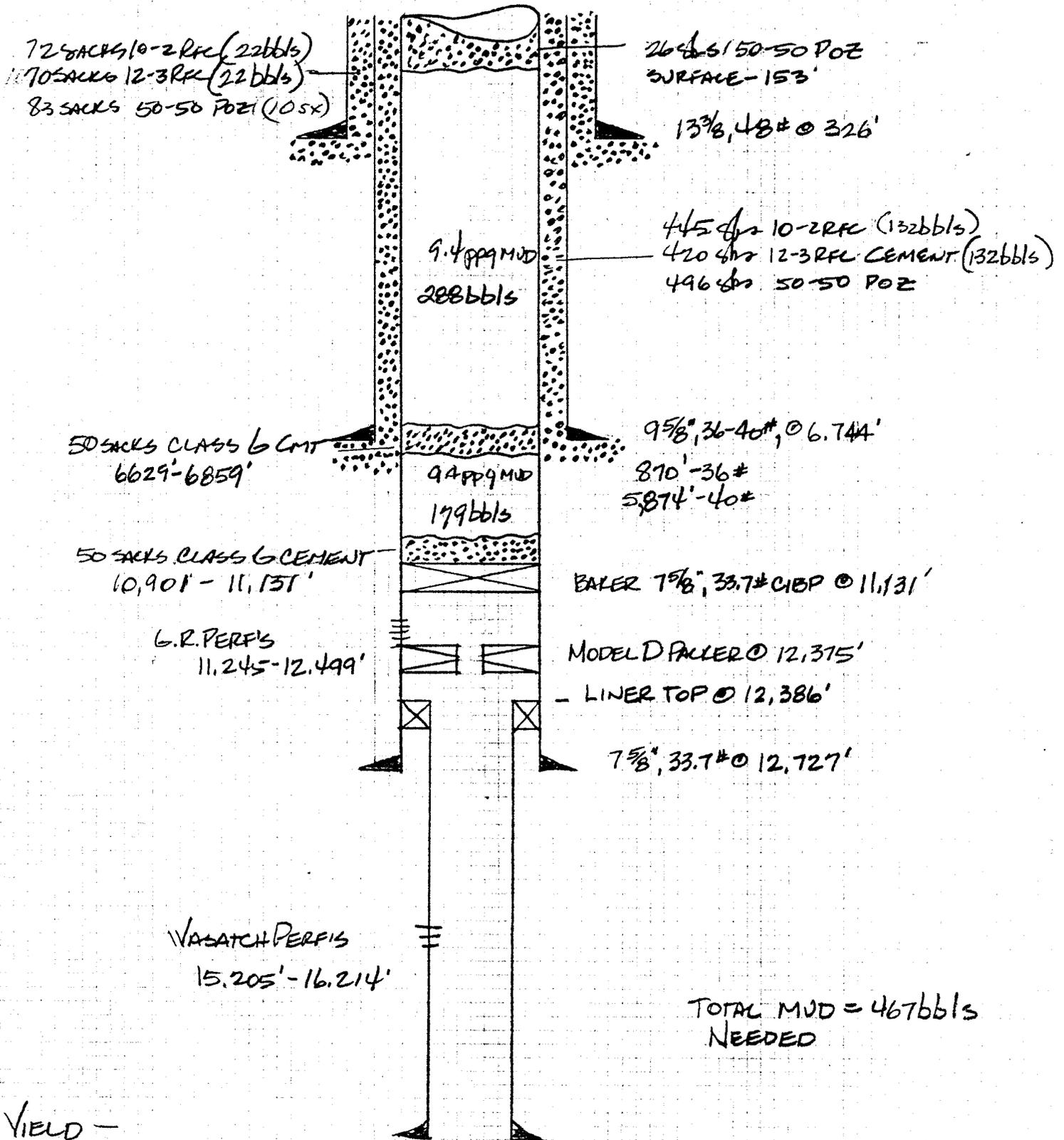
ABANDONMENT MARKER SET:

PLATE: _____ PIPE: X CORRECT INFORMATION: Y

REHABILITATION COMPLETED: NO

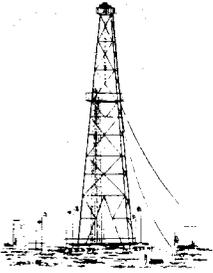
COMMENTS: PUMPED TOTAL OF 738 SX OF CEMENT DOWN ANNULUS OF 7 5/8 & 9 5/8. 445 SX 10-2 RFC, 113 SX 50-50 POS 6% GEL G-20, 100 SX 12-3 RFC W/10#/SX COALITE, 80 SX 12-3 RFC W/10#/SX COALITE.

JENSEN 1-29A5 P&A



YIELD -

- | | |
|--|--|
| 12-3 RFC + KOLITE - 1.76 cu ft/sk | CLASS 6 - 1.15 cu ft/sk |
| 50-50 Poz - 1.49 cu ft/sk | 4.97 gallon H ₂ O/sk - 15.8 ppg |
| 12-3 RFC - 7.9 gallon H ₂ O/sk - 14 ppg | 10-2 RFC - 1.66 cu ft/sk |
| 50-50 Poz 7.32 " " " - 13.15 ppg | 10-2 RFC 7.78 gal/H ₂ O/sk - 14.2 ppg |



ROBERT P. McCULLOCH
CHAIRMAN OF THE BOARD



McCULLOCH OIL CORPORATION

BUSINESS AND EXECUTIVE OFFICES:
10880 WILSHIRE BOULEVARD - LOS ANGELES, CALIFORNIA 90024 - TELEPHONE: (213) 879-5252

November 6, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah, 84116

Attention: Cleon B. Feight, Director

Dear Mr. Feight:

It is requested that you hold the drilling information "Confidential" on the following wells:

Jensen #1-29
Sec. 29, T. 1 S., R. 5 W., USM

Rhoades-Moon #1-35
Sec. 35, T. 2 S., R. 5 W., USM

Birch #1-26
Sec. 26, T. 1 S., R. 5 W., USM

Jessen #1-17
Sec. 17, T. 1 S., R. 4 W., USM

Warren #1-32
Sec. 32, T. 1 S., R. 4 W., USM

Thank you very much for your cooperation in this matter.

Yours very truly,

W. W. Lupton
District Manager
140 West 2100 South
Suite 120
Salt Lake City, Utah, 84115

WWL:cnp

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, SUITE 120, SLC, 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1638' FNL & 1053' FEL, SE NE, Sec. 29</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #163.317.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. JENSEN #1-29</p> <p>10. FIELD AND POOL, OR WILDCAT ALTAMONT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29 T.1 S. R.5W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6993' GL</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF OCTOBER, 1972

(PLEASE HOLD INFORMATION CONFIDENTIAL)

Spudded October 20, 1972

11 joints 13 3/8" H 40 48# ST & cemented casing @ 326' with 400 sacks class "G" w 2% CaCl.
plug down w/500# circulated cement
shut-in pressure 200#
tested BOP 30 minutes 500 psi - test OK

present depth: 4303'

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Lupton TITLE District Manager DATE Nov. 6, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, SLC, 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1638' FNL & 1053' FEL, NW SE NE Sec. 29

14. PERMIT NO. 43-013-30154

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6993' GL

5. LEASE DESIGNATION AND SERIAL NO.
#162.317.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MCO Jensen

9. WELL NO.
#1-29

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, - 1 S., - 5 W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF NOVEMBER, 1972

PLEASE HOLD INFORMATION CONFIDENTIAL

- Nov. 1: Drilling @ 4683' Sand, Shale. Drilling with air & water
- Nov. 2: Drilling @ 5002' Sand, Shale. Drilling with air & water
- Nov. 3: Drilling @ 5310' Sand, Shale. Drilling with air & water
- Nov. 4: Drilling @ 5563' Sand, Shale. Drilling with air & water
- Nov. 5: Drilling @ 5770' Sand, Shale. Drilling with air & water
- Nov. 6: Drilling @ 6012' Sand, Shale. Drilling with air & water
- Nov. 7: Drilling @ 6240' Sand, Shale, Lime. Drilling with air & water
- Nov. 8: Drilling @ 6493' Sand, Shale, Lime. Drilling with air & water
- Nov. 9: Drilling @ 6767' Sand, Shale, Lime. Drilling with air & water
- Nov. 10: TD 6784' Sand, Shale, Lime. Drilling with air & water - Running 9 5/8" casing
- Nov. 11: TD 6784' Ran 164 Jts. 9 5/8", 36#-40#, K-55, ST&C Casing and set @ 6744'. Cemented with 960 sacks 50/50 POZ with 8% gel, 1/4# flocele/sk. Followed by 300 sacks Class "G", 0.2% HR-4, 1/4# flocele/Sk. Plug down @ 7:15 p.m. 11-10-72. WOC
- Nov. 12: Nippling up BOP. Ran temp. survey. Top cement @ 4100'
- Nov. 13: Nippled up BOP stack and flowline.
- Nov. 14: Nippling up BOP
- Nov. 15: Testing BOP and Manifold
- Nov. 16: Testing Blowout Preventer. Depth 6784'
- Nov. 17: GIH w/bit. D.C. Test D,C, Pressure tested BOP Stack, Standpipe, Kelly Hose, Manifold, Flowlines and all auxillary valves to 5000 psi. (Hydril to 3000 psi)

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Lupton TITLE District Manager DATE 12/11/72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>14. PERMIT NO. <u>43-013-30154</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6993' GL</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOVEMBER REPORT (Continued)

- Nov. 18: Drilling @ 6865' Shale. Drilling with water
- Nov. 19: Drilling @ 7034' Sand, Shale. Drilling with water
- Nov. 20: Drilling @ 7350' Sand, Shale. Drilling with water
- Nov. 21: Drilling @ 7617' Shale, Sand. Drilling with water
- Nov. 22: Drilling @ 7902' Shale, Sand. Drilling with water
- Nov. 23: Drilling @ 8063' Shale, Sand. Drilling with water
- Nov. 24: Drilling @ 8300' Shale, Sand. Drilling with water
- Nov. 25: Trip @ 8539' Shale, Sand. Drilling with water
- Nov. 26: Drilling @ 8714' Shale, Sand. Drilling with water
- Nov. 27: Trip @ 8899' Sand, Shale. Drilling with water
- Nov. 28: Drilling @ 9092' Sand, Shale. Drilling with water
- Nov. 29: Drilling @ 9332' Shale. Drilling with water
- Nov. 30: Trip @ 9546' Shale. Drilling with water. Slugging tourly.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
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OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR DECEMBER, 1972

- Dec. 1: Drilling @ 9748' Shale, Sand. Drilling with Water
- Dec. 2: Drilling @ 9977' Shale, Sand. Drilling with water
- Dec. 3: Trip @ 10,206' Shale, Sand. Drilling with Mud
- Dec. 4: Drilling @ 10,340' Shale. Drilling with Mud
- Dec. 5: Drilling @ 10,505' Frac Sand, Shale. Drilling with Mud
- Dec. 6: Trip @ 10,617' Frac Sand, Shale. Drilling with Mud
- Dec. 7: Drilling @ 10,730' Shale, Sand. Drilling with Mud
- Dec. 8: TD 10,778' Shale, Sand. Lost all power on rig. After power resumed, drill string stuck. Ran free point and found free point @ 9910'. Backed off @ 9863'. Bit at 10,693'. Fish consists of 8 3/4" bit. 1 6 3/4" D.C., Drilco shock sub, 1 6 3/4" D.C., Reamer, 23 6 3/4" D.C., 1 jt. 5" D.P. Conditioning mud prior to washing over at present.
- Dec. 9: TD 10,778' Ran wash pipe and washed over fish from 9863'-10,048'
- Dec. 10: TD 10,778' POH with wash pipe. GIH with jars and screw into fish. Jarred 1/2 hour with no success. Waiting on McCullough to back off.
- Dec. 11: TD 10,778' Tried unsuccessfully to back off @ 10,209', 10,115', 10,084', 9928'
- Dec. 12: TD 10,778' Ran McCullough Freepoint @ 9890'. Back off @ 9890'. Fish consists of 25 6 3/4" D.C. stabilizer and shock sub. Conditioned hole. POH with D.P. Made up 8 5/8" shoe, 12 jts. (369') 8 1/8" wash pipe, bumper sub, jars and 5 6 3/4" D.P. GIH this a.m.

PLEASE HOLD INFORMATION
CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
W. W. LUPTON TITLE District Manager DATE January 3, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1638' FNL & 1053' FEL, NW SE NE Sec. 29</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #162.317.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. #1-29</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T. 1 S., R. 5 W.,</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR DECEMBER (CONTINUED)

Dec. 13: TD 10,778' Washed over fish from 9898'-10,198'. POH with wash pipe. GIH with 5 6 3/4" D.C., 10' sub, jars and bumper sub. screwed into fish. Preparing to run Freepoint and back off.

Dec. 14: TD 10,778' Screwed into fish @ 9898' Tried to get sinker bars down without success. Ran bottom hole shot @ 9899' (cone jet show, 1 11/16"). Could not break up plug in D.C. Backed off manually, POH, recovered one drill collar, layed down all subs and tools. GIH with 5 6 3/4" D.C. and daily jars. Top of fish now @ 9867', Bottom fish @ 10,693'.

Dec. 15: TD 10,778' Screwed into fish @ 9930'. Ran McCullough Sinker bars @ 10,688'. Ran shot and blew jets out of bit. Broke circulation, loosing 4 bbls. per minute. Lost 200 bbls. mud. Mixed 100 bbl. pill, 20# gil. per bbl. Spot on bottom.

Dec. 16: Trip @ 10,778'. Back off @ 10,180' Recovered 8 6 3/4" D.C. GIH with 9 jts. 8 1/8" wash pipe. (274')

Dec. 17: TD 10,778' Washing over @ 10,290'

Dec. 18: TD 10,778' Wash over to 10,328'. Circulated 2 1/2hrs. Trip - screw into fish - freepoint and back off @ 10,304'. Recovered 4 6 3/4" D.C. Left 12 6 3/4" DL.C stablizer - shock sub in hole.

Dec. 19: TD 10,778' Washed from 10,304'-10,490'. Circulated hole to condition mud.

Dec. 20: TD 10,778' Pulled out of hole with wash pipe. GIH with drill pipe and screw into fish Ran sinker bars to 10,587'. Ran freepoint and found free @ 10,580'

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. HARRISON TITLE District Manager DATE January 3, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR McCulloch Oil Corporation 3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1638' FNL & 1053' FEL, NW SE NE, Sec. 29 14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____		5. LEASE DESIGNATION AND SERIAL NO. #162.317.001 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME JENSEN 9. WELL NO. #1-29 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T. 1 S., R. 5 W 12. COUNTY OR PARISH 13. STATE Duchesne Utah
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DECEMBER REPORT (CONTINUED)

Dec. 20: (continued): Ran string shot, but did not back off. Worked jars and fish, moved 6' down the hole. Presently trying to move fish.

Dec. 21: TD 10,778' Worked fish loose. Recovered all fish. Checked D.C. Cleaned pits. GIH with bit. Broke circulation @ 9900'. Lost 120 bbls. mud. Building mud at present.

Dec. 22: Drilling @ 10,911' Sand, Shale. Drilling with Mud.

Dec. 23: Drilling @ 11,060' Sand, Shale. Drilling with Mud.

Dec. 24: Drilling @ 11,100' Sand, Shale. Drilling with Mud.

Dec. 25: Drilling @ 11,228' Sand, Shale. Drilling with Mud.

Dec. 26: TD 11,313' Sand, Shale. Lost 600 barrels mud @ 11,300'-11,313'. POH to 10,000' and mix mud.

Dec. 27: Drilling @ 11,320' Sand, Shale. Drilling with Mud.

Dec. 28: Drilling @ 11,470' Hard sand, Shale. Fractures. Drilling with Mud.

Dec. 29: Drilling @ 11,612' Sand, Shale. Drilling with Mud.

Dec. 30: TD 11,641' Sand, Shale. Working on Rig Pumps

Dec. 31: Drilling @ 11,747' Sand, Shale. Drilling with Mud.

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Lupton TITLE District Manager DATE January 3, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>McCulloch Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>140 West 2100 South, SLC, 84115</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1638' FNL & 1053' FEL, NW SE NE, Sec. 29</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>#162.317.001</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>JENSEN</u></p> <p>9. WELL NO. <u>#1-29</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 29, T. 1 S., R. 5 W.,</u></p>
<p>14. PERMIT NO. <u>43-013-30154</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6993' GL</u></p>	<p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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REPORT FOR JANUARY, 1973

"CONFIDENTIAL"

Jan. 1: Trip @ 11,859' (112') Sand, Shale. Mud: 8.9, 40, 10

Jan. 2: Drilling @ 11,914' (55') Sand, Shale. Mud: 8.9, 50, 10

Jan. 3: Drilling @ 12,038' (124') Sand, Shale. Mud: 8.9, 44, 10

Jan. 4: Drilling @ 12,072' (34') Sand, Shale. Mud: 8.9, 42, 9

Jan. 5: Drilling @ 12,127' (57') Hard Shale, Sand. Mud: 8.9, 39, 8

Jan. 6: Drilling @ 12,192' (65') Shale, Sand. Mud: 9, 44, 9

Jan. 7: Drilling @ 12,237' (45') Sand, Siltstone. Mud: 8.9, 40, 8

Jan. 8: Drilling @ 12,284' (47') Hard sand, Shale. Mud: 9, 47, 8
Trip gas 30,000 units, Background gas 40 units.

Jan. 9: Drilling @ 12,381' (97') Sand, Shale. Mud: 9, 40, 8

Jan. 10: Drilling @ 12,428' (47') Hard sandy lime. Mud: 9, 41, 8. Starting to get red shale @ 12,420'.

Jan. 11: Trip @ 12,486' (58') Hard sand. Mud: 9, 41, 8.2

Jan. 12: Drilling @ 12,537' (51') Sand, 5% Red shale. Mud: 8.9, 39, 8.2
Background gas 20, Trip gas 750, Connection gas 20

Jan. 13: Trip @ 12,605' (68') Sand, Shale. Mud: 9, 44, 8.4

Jan. 14: Drilling @ 12,638' (33') Sand, Shale, Lime. Mud: 9, 45, 8.6

Jan. 15: Circulating to Log. Depth: 12,743' (105') Sand, Shale. Mud: 9, 56, 8.4
Background gas 10, Connection gas 40

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Ruxton TITLE District Manager DATE 2/2/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, SLC, 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1638' FNL & 1053' FEL, NW SE NE, Sec. 29

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
#162.317.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
JENSEN #1-29

9. WELL NO. _____

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA
Sec. 29, T. 1 S., R. 5 W.,

12. COUNTY OR PARISH Duchesne 13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

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JANUARY REPORT CONTINUED

Jan. 16: Circulating for logs. Depth: 12,738' Corrected from 12,743'. Strapped out. Mud: 9, 55, 8.4. Pulled out of hole. Rigged up Schlumberger. Ran Dual-Induction Log. Hit bridge @ 11,032'. Unable to spud through. Conditioning hole to attempt to log again.

Jan. 17: Depth: 12,738' (0') Logging. Finished short trip, pulled out of hole. Ran Dual-Induction Log from 12,730'-6,740'. Loggers TD 12,738'. Ran Sonic Caliper from 12,730'-10,000'. BHC with F Curve from 12,730'-10,000'.

Jan. 18: Depth: 12,738' (0') Finished logging. GIH to 6400' and broke circulation for 30 minutes. GIH to 10,000'. Lost 200 barrels. POH to 6400'. Mixing mud to regain circulation.

Jan. 19: Depth: 12,738' Preparing to run 7 5/8" casing @ 12,738'. Mud: 9, 40, 9.4 1/2" drill pipe layed down and rigging up casing tools.

Jan. 20: Depth: 12,738'. Ran 187 Joints 7 5/8", 33.7#, N-80, S-95, Butt. and set @ 12,727'. Cemented with 300 sacks Halco Lite cement @ 12.6#/gal., 1/4# flocele/sack, 0.2% HR-4, followed by 200 sacks Class "G" with 1/4# flocele/sack, 0.4% HR-4. Plug down @ 4:30 a.m. 1-20-73. Did not have circulation during job.

Jan. 21: Depth: 12,738' (0') Top cement @ 10,775'. Set slips and cut off 7 5/8" casing. Preparing to change out BOP

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
W. W. LUTON TITLE District Manager DATE 2/2/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
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SUNDRY NOTICES AND REPORTS ON WELLS

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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JANUARY REPORT CONTINUED

Jan. 22: Depth: 12,738' (0') Nippled up BOP. Preparing to test BOP

Jan. 23: Depth: 12,738' (0') Tested Hydrill to 3000 psi. Tested choke Manifold to 5000 psi. Tests OK. Picked up 170 joints of 3 1/2" drill pipe with 4 3/4" collars.

Jan. 24: Depth: 12,738' (0') Picked up 3 1/2" drill pipe.

Jan. 25: Depth: 12,738'. Repairing rig.

Jan. 26: Depth: 12,738'. Repairing rig.

Jan. 27: Depth: 12,738'. Repairing rig.

Jan. 28: Depth: 12,738'. Repairing rig.

Jan. 29: Depth: 12,738'. Repairing rig.

Jan. 30: Depth: 12,738'. Repairing rig.

Jan. 31: Depth: 12,738'. Repairing rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
W. W. LUPTON TITLE District Manager DATE 2/2/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
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5. LEASE DESIGNATION AND SERIAL NO. #162.317.001
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12. COUNTY OR PARISH Duchesne
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1638' FNL & 1053' FEL, NW SE NE, Sec. 29

14. PERMIT NO.
43-013-30154

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6993' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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REPORT FOR THE MONTH OF FEBRUARY, 1973 CONFIDENTIAL

Feb. 1: Depth: 12,738' Repairing Rig

Feb. 2: Depth: 12,738' Rig repairs completed. Pulled out of hole with drill pipe. Preparing to test BOP stack.

Feb. 3: Depth: 12,738' (0') Drilled cement in 7 5/8" casing from 12,177'-12,368' (191')

Feb. 4: Depth: 12,761' (23') Drilled cement in 7 5/8" casing from 12,368'-12,716'. Drilled 23' of new 6 1/2" hole. POH, packed up diamond bit and GIH. Mud: 8.8, 36, 20.

Feb. 5: Drilling @ 12,816' (55') Red sand, shale streaks. Mud: 9.5, 40, 10. Background gas 16.

Feb. 6: Trip @ 12,844' (28') Red sand, shale. Mud: 9.6, 40, 8.8. Trip for bit.

Feb. 7: Drilling @ 12,942' (98') Red shale and sand. Mud: 10.1, 44, 10. No shows Background gas 14, Connection gas 16.

Feb. 8: Drilling @ 13,038' (96') Red sand, shale. Mud: 10.1, 80, 18. Background gas 5-10, Connection gas 20. No shows

Feb. 9: Drilling @ 13,122' (84') Red shale. Mud: 10.2, 42, 15. Background gas 5-14, Connection gas 5-14.

Feb. 10: Drilling @ 13,195' (73') Red sand, shale. Mud: 10.3, 41, 14. Background gas 15-20, Connection gas 15-20

Feb. 11: Drilling @ 13,308' (113') Red sand, shale. Mud: 10.6, 42, 12.2. Background gas 8-22, Connection gas 8-22.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Calphard TITLE District Manager DATE MAR 1 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #162.317.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. #1-29</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>	
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FEBRUARY REPORT CONTINUED

- Feb. 12: Drilling @ 13,430' (122') Red sand, shale. Mud: 10.7, 45, 12. Background gas 5-10, Connection gas 15.
- Feb. 13: Drilling @ 13,465' (38') Red shale, sand. Mud: 10.8, 46, 11. Background gas 14, Connection gas 14. Trip gas 16.
- Feb. 14: Drilling @ 13,563' (98') Red shale. Mud: 10.8, 45, 12. Background gas 6-8, Connection gas 6-8
- Feb. 15: Drilling @ 13,648' (85') Shale, Sand. Mud: 10.9, 46, 10.4. Background gas 10, Connection gas 10.
- Feb. 16: Drilling @ 13,750' (102') Sand, Shale. Mud: 10.8, 45, 10.2. Background gas 5-10, Connection gas 5-10.
- Feb. 17: Drilling @ 13,826' (76') Red shale. Mud: 10.8, 47, 12. Background gas 6, Connection gas 6.
- Feb. 18: Trip @ 13,883' (57') Red shale. Mud: 10.8, 42, 10. Background gas 8, Connection gas 8
- Feb. 19: Drilling @ 13,912' (29') Red shale. Mud: 11.0, 42, 8. Washed 200' to bottom
- Feb. 20: Drilling @ 14,029' (117') Red shale. Mud: 11, 44, 8. Background gas 10, Connection gas 10.
- Feb. 21: Drilling @ 14,059' (30') Sand, Shale. Mud: 11, 42, 8. Background gas 5-10, Connection gas 5-10, Trip gas 30.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Alexander TITLE District Manager DATE MAR 1 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR McCulloch Oil Corporation 3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		5. LEASE DESIGNATION AND SERIAL NO. #162.317.001 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME JENSEN 9. WELL NO. #1-29 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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FEBRUARY REPORT CONTINUED

- Feb. 22: Drilling @ 14,183' (124') Sand, Shale. Mud: 11.1, 44, 9
- Feb. 23: Trip @ 14,216' (33') Sand, Shale, Lime. Mud: 11.1, 42, 8. Background gas 10-20, Connection gas 10-20.
- Feb. 24: Drilling @ 14,281' (65') Red shale and gray shale. Mud: 11.1, 43, 9. Background gas 5-10, Connection gas 5-10, Trip gas 22.
- Feb. 25: Trip @ 14,331' (50') Red shale, gray. Mud: 11.3, 45, 8.5. Background gas 5-10, Connection gas 5-10.
- Feb. 26: Drilling @ 14,381' (50') Red shale. Mud: 11.3, 45, 8. Background gas 5-10, Connection gas 5-10.
- Feb. 27: Trip @ 14,443' (62') Sand, Shale. Mud: 11.3, 47, 8.5. Background gas 10, Connection gas 10.
- Feb. 28: Drilling @ 14,497' (54') Sand, Shale. Mud: 11.3, 44, 10

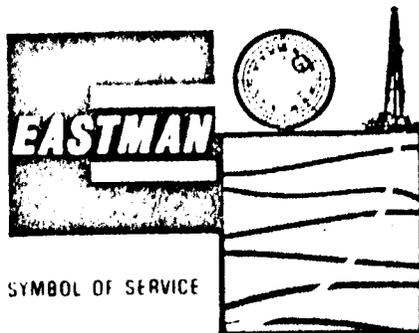
18. I hereby certify that the foregoing is true and correct

SIGNED Bob Alexander TITLE District Manager DATE MAR 1 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1973



REPORT of SUB-SURFACE DIRECTIONAL SURVEY

McCulloch Oil Corp.

COMPANY

Jensen 1-29

WELL NAME

Altamont, Utah

LOCATION

JOB NUMBER

RM-273-S2

TYPE OF SURVEY

Multi-Shot

DATE

1-18-73

SURVEY BY
Dilsaver

OFFICE
Rocky Mtn.



RECORD OF SURVEY

Well No. Jensen 1-29

JOB NO. RM-273-S2

DATE 1-18-73

Page 1 of 3

CHECKED BY _____

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH		VERTICAL SECTION	COURSE DEVIATION		DRIFT DIRECTION	RECTANGULAR COORDINATES								
									NORTH	SOUTH	EAST	WEST					
9-5/8	Casing set @	6740'															
18	6825	2°30'				3	71	S16W			3	57				1	02
20	6918	2°45'				4	46	S01E			8	03					94
21	7011	3°				4	87	S04E			12	89					60
22-23	7104	3°	7103	58		4	87	S01E			17	76					52
24	7197	2°45'				4	46	S06E			22	20					05
25	7290	3°				4	87	S16E			26	88	1	29			
26	7383	3°				4	87	S04E			31	74	1	63			
27	7476	3°				4	87	S06W			36	58	1	12			
29-30	7569	3°	7567	95		4	87	S01E			41	45	1	20			
31	7662	3°15'				5	27	S01W			46	72	1	11			
32	7755	3°				4	87	S14W			51	44					07
34	7848	3°				4	87	S14W			56	16				1	25
35	7941	3°15'				5	27	S06W			61	40				1	80
36	8034	3°	8032	26		4	87	S11W			66	18				2	73
37	8127	3°				4	87	S01W			71	05				2	81
38-39	8220	3°15'				5	27	S14E			76	17				1	53
40	8313	3°				4	87	S14E			80	89					35
41	8406	3°				4	87	S11E			85	67		58			
43	8499	3°	8496	59		4	87	S11E			90	45	1	51			
44	8592	2°45'				4	46	S01W			94	91	1	43			
45	8685	2°45'				4	46	S06E			99	35	1	90			
46	8778	2°45'				4	46	S02E			103	81	2	06			
48	8871	2°30'				4	06	S11W			107	79	1	29			
49	8964	2°30'	8961	08		4	06	S08W			111	81		73			
50	9057	2°30'				4	06	S08W			115	83		17			
51	9150	2°15'				3	65	S04W			119	47					08



RECORD OF SURVEY

Well No. Jensen 1-29

Page 3 of 3

JOB NO. RM-273-S2

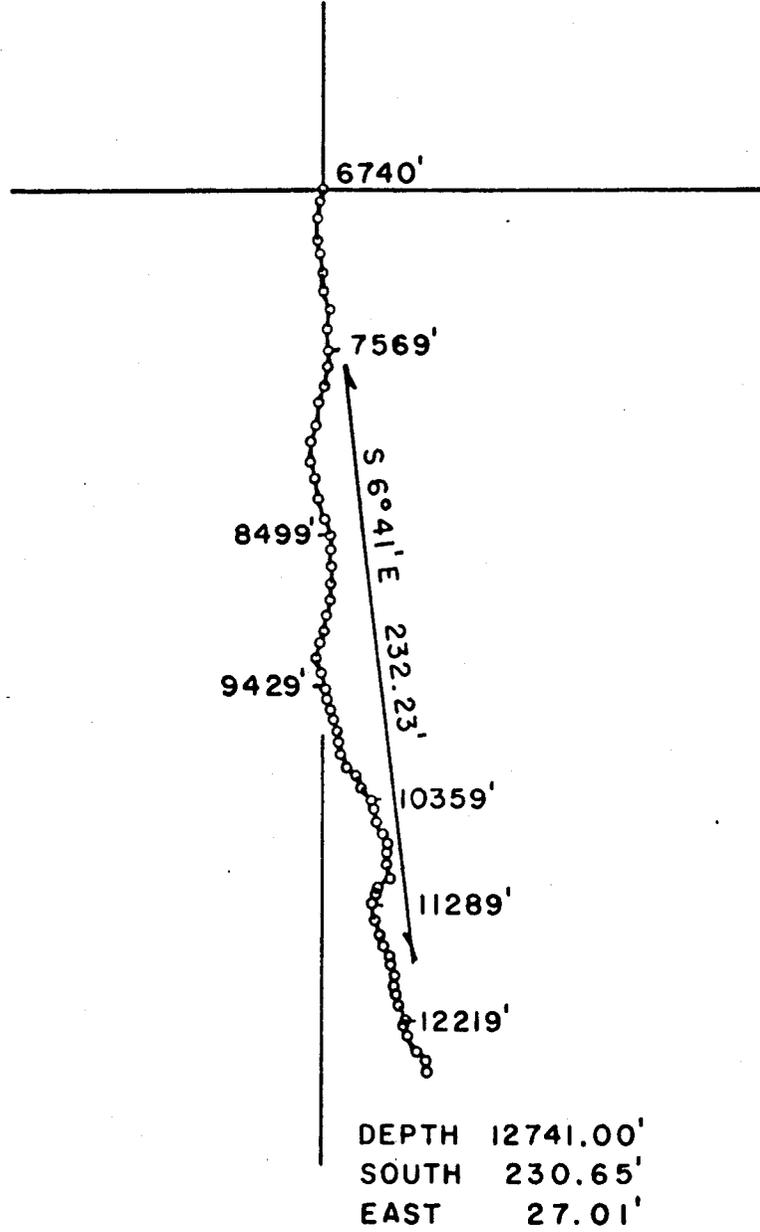
DATE 1-18-73

CHECKED BY _____

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH		VERTICAL SECTION		COURSE DEVIATION		DRIFT DIRECTION	RECTANGULAR COORDINATES					
										NORTH	SOUTH	EAST	WEST		
109	11661	1°45'					2	84	S14E		200	99	16	73	
111	11754	1°45'	11749	34			2	84	S16E		203	72	17	51	
112-128	11847	2°					3	25	S14E		206	87	18	30	
130-132	11940	1°30'					2	43	S29E		209	00	19	48	
153	12033	1°15'					2	03	S04E		211	03	19	62	
155	12126	1°30'					2	43	S09E		213	43	20	00	
156	12219	1°30'	12214	17			2	43	S16E		215	77	20	67	
158	12312	1°45'					2	84	S19E		218	46	21	59	
159	12405	1°45'					2	84	S19E		221	15	22	51	
161-171	12498	1°45'					2	84	S11E		223	94	23	05	
172	12591	2°					3	25	S24E		226	91	24	37	
174	12684	1°45'	12678	95			2	84	S36E		229	21	26	04	
175	12714	1°45'						92	S34E		229	97	26	55	
177	12741	1°45'	12735	93				82	S34E		230	65	27	01	
CLOSURE DIRECTION										S6°41'E					
CLOSURE DISTANCE										232.23 feet					

PLAN

EASTMAN
OIL WELL
SURVEY COMPANY



Well No. Jensen 1-29

JOB NO. RM-273-S2

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. #162.317.001	
2. NAME OF OPERATOR McCulloch Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah, 84115		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1638' FNL & 1053' FEL, NW SE NE, Sec. 29		8. FARM OR LEASE NAME JENSEN #1-29	
14. PERMIT NO. 43-013-30154		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6993' GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T. 1 S., R. 5 W.	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF MARCH, 1973

"CONFIDENTIAL"

- March 1: Drilling @ 14,636' (139') Red sand, shale. Mud: 11.3, 45, 8.6. Background gas 10, Connection gas 10. At 14,536'-636', drilling break from 5'/hr. to 7-8'/hr.
- March 2: Drilling @ 14,678' (42') Sand, Shale. Mud: 11.3, 44, 9.
- March 3: Trip @ 14,746' (68') Shale, Sand. Mud: 11.6, 47, 8.6. Background gas 10, Connection gas 10.
- March 4: Drilling @ 14,746' (0') Red shale, sand. Mud: 11.6, 47, 8.6. Checked DC and kelly, found kelly cracked, one DC cracked and 6 swelled DC.
- March 5: Drilling @ 14,885' (139') Red shale, sand. Mud: 11.9, 47, 8.6. Background gas 22, Connection gas 22. No shows.
- March 6: Drilling @ 15,001' (116') Sandy shale, lime. Mud: 11.9, 45, 9. Background gas 25-50, Connection gas 40. Small show @ 14,984'-994', maximum gas 80 units.
- March 7: Drilling @ 15,096' (95') Sand, Shale. Mud: 12.1, 47, 8. Background gas 32, Connection gas 32.
- March 8: Drilling @ 15,185' (89') Red-gray shale. Mud: 12.1, 48, 9.3. Background gas 15-20, Connection gas 15-20.
- March 9: Drilling @ 15,240' (55') Red gray shale, sand. Mud: 12.3, 46, 8.6. Background gas 25, Connection gas 25, Trip gas 55. At 15,230' - 900 unit increase. At 15,240' 10 barrel increase in pit volume. SIDP 200 psi, SICP 0 psi. 4500 units gas. Preparing to circulate gas out of hole on choke.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE District Manager DATE APR 6 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah, 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #162.317.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. #1-29</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA</p>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR MARCH, 1973 - Continued

March 10: Depth: 15,256' (11') Sand, Shale, Fractures. Mud: 13.6, 43, 13. Circulated on choke 14 1/4 hours at 15,245'. Maximum casing pressure 260 psi. 30 spm at 1830 psi. Killed zone with 13.5#/gal. mud. No free oil. Mud contains 3% oil on retort. Drilled 7', lost partial returns with complete loss at 15,256'. Pumped down 2 LCM pills. Lost total of 170 barrels. Preparing to drill ahead.

March 11: Drilling @ 15,350' (94') Sand, Shale, Fractures. Mud: 13.6, 45, 8. Background gas 200-350 units, Connection gas 750-800 units. Lost 20 barrels last 12 hours.

March 12: Drilling @ 15,442' (92') Sandy shale, sand. Mud: 13.5, 45, 10. Background gas 900 units, Connection gas 1400 units. Lost 120 barrels @ 15,424'. Spotted LCM pill @ 15,424', regained circulation.

March 13: Drilling @ 15,545' (103') Sand, Shale, Lime. Mud: 13.6, 44, 8.6. Background gas 800, Connection gas 1800-1900. Drilling break @ 15,499'-509' - 1000 unit increase.

March 14: Depth: 15,637' (92') Gray shale, sand. Mud: 13.6, 45, 10.2. Background gas 300, Connection gas 1300. Partial lost circulation @ 15,634', spotted pill, drilled 3' in 25 minutes, 1' in 3 minutes. Lost 75 barrels mud. Spotting LCM pill at present.

March 15: Drilling @ 15,690' (53') Frac gray sand, shale. Mud: 13.6, 46, 8.4. Background gas 300-400, Connection gas 700, DT 11,500 (10 3/4 hours). Lost 130 barrels last 24 hours. Drilling continuous fractures.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE APR 8 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. #162.317.001
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR McCulloch Oil Corporation		8. FARM OR LEASE NAME JENSEN
3. ADDRESS OF OPERATOR 140 West 2100 South, Suite 120, Salt Lake City, Utah		9. WELL NO. #1-29
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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REPORT FOR MARCH, 1973 - Continued

March 16: Drilling @ 15,778' (88') Fractured sand and shale. Mud: 13.6, 42, 8.6. Background gas 1000-1600, Connection gas 1800-1900. Preparing to raise wt. to 13.7.

March 17: Trip for bit @ 15,807' (35') Red shale, sand. Mud: 13.7, 45, 8.6. Made short trip (32 stands) 9000-3500 units for 45 minutes. Background gas 200-300.

March 18: Drilling @ 15,860' (53') Red and gray sandy shale. Mud: 13.7, 44, 8.8. Background gas 350, Connection gas 700, Trip gas 9000-4500 for 45 minutes.

March 19: Drilling @ 15,948' (88') Hard gray, sandy shale. Mud: 13.7, 46, 8.5. Background gas 100-200, Connection gas 400-600. No mud loss and no shows.

March 20: Drilling @ 16,025' (77') Gray and black shale. Background gas 200. At 16,002', gas up to 2000 units. Mud cut from 13.7 in, 12.8 out. Now raising wt. No drilling breaks, no vis. por. Oil stain in samples. Mud: 13.8, 45, 8.8.

March 21: Drilling @ 16,079' (54') Gray shale. Lost 75 barrels mud @ 16,061'. Spot LCM pill, regained circulation. Mud: 14, 45, 8.6. Background gas 1100, Connection gas 1600.

March 22: Drilling @ 16,140' (61') Gray shale and sand. Mud: 14, 46, 8.2. Background gas 800-850, Connection gas 1450.

March 23: Drilling @ 16,210' (70') Gray shale and sand. Mud: 14, 46, 8.6. Background gas 400-800, Connection gas 1250. No mud lost last 24 hours.

March 24: Trip @ 16,256' (46') Gray shale, sand. Mud: 14, 47, 8.4. Background gas 175-200, Connection gas 1000.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE APR 6 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>
<p>12. COUNTY OR PARISH</p>	
<p>13. STATE</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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REPORT FOR MARCH, 1973 - Continued

March 30: Trip @ 16,264' for Logs. Washed from 15,544'-16,264'. Circulated out, made short trip, circulated out. Coming out of hole for logs. Mud: 14, 44, 8.

March 31: Total Depth: 16,264'. Ran DIL, CN-FD Log, BHC Sonic from TD to 7 5/8" casing. Running 5" liner at present.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE April 6, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

#162.317.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JENSEN

9. WELL NO.

#1-29

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

29, T. 1 S., R. 5 W.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1638' FNL & 1053' FEL, NW SE NE, Sec. 29
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPURRED 10/20/72 16. DATE T.D. REACHED 3/26/73 17. DATE COMPL. (Ready to prod.) 5/5/73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6993' GL, 7011' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,264' 21. PLUG, BACK T.D., MD & TVD 16,230' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch - 15,205'-16,214' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC-Sonic, CNFD, CFD, Proximity Log-Microlog 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	326'	17 1/2"	425 Sks. Class "G"	
9 5/8"	40#	6744'	12 1/4"	780 Sks. Class "G"	
7 5/8"	33.7#	12727'	8 3/4"	500 Sks. Class "G"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,386'	16,246'	669		2 7/8"	12,376'	12,376'
					2 1/16"	4,629'	

31. PERFORATION RECORD (Interval, size and number)
2" HTC, select fire, zero standoff DML @
15,205', 15,520', 15,633', 15,670',
15,715', 15,862', 15,917', 15,941',
16,042', 16,080', 16,098', 16,105',
16,144', 16,160', 16,196', 16,214' (16 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,205'-16,214'	24,000 gallons 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5/3/73	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/5/73	24	20/64"	→	197	241	0	1224:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
150 psi	0	→	197	241	0	42° @ 60° F.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Bill Grant

35. LIST OF ATTACHMENTS
Electric Logs, Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Manager DATE 5/18/73

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1638' FNL & 1053' FEL, NW SE NE, Sec. 29

14. PERMIT NO. 43-013-30154

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6993' GL

5. LEASE DESIGNATION AND SERIAL NO.
#162.317.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JENSEN

9. WELL NO.
#1-29

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29, T. 1 S., R. 5 W.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REPORT FOR THE MONTH OF APRIL, 1973

"CONFIDENTIAL"

- April 1: Depth: 16,264' Ran 116 joints 5", 18#, P-110, AB FL4S liner (3848') and set at 16,246', top liner @ 12,386'. Cemented with 75 sacks 50/50 POZ, 2% gel, 1/4# flocele/sack, 0.7% D-13R, followed by 594 sacks 50/50 POZ, 2% gel, 30% silica, 0.7% D-13R, 1/4# flocele/sack. Pumped 176 barrels slurry when cement locked up in drill pipe. Pressured up to 6000 psi. Pulled out of liner, could not circulate drill pipe. POH with drill pipe, cement fell out of 31 stands. Laying down drill pipe at present.
- April 2: Depth: 16,264' Layed down 3 1/2" drill pipe and setting tool. GIH with 3 1/2" drill pipe and 6 1/2" bit to top of liner @ 12,386'. POH with 3 1/2" drill pipe and 6 1/2" bit.
- April 3: Depth: 16,264' POH with 6 1/2" bit. GIH with 4 1/8" bit. Drilled cement from 12,400'-12,744' (344') in 11 1/2 hours. Mud: 13.9, 44, 10.4.
- April 4: Drilled cement inside 5" liner from 12,744'-13,488' (744') Mud: 14, 44, 10.
- April 5: Drilling cement @ 14,004' (516') Mud: 14, 46, 8.
- April 6: Drilling cement @ 14,690' (686') Mud: 14, 43, 8.2.
- April 7: Trip @ 15,080'. Drilled 390' of cement in 13 1/2 hours.
- April 8: Drilled 478' of cement in 12 1/2 hours, lost 160 barrels mud. POH to top of liner to condition mud.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #162.317.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. #1-29</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29, T. 1 S., R. 5 W.</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, 1973 REPORT CONTINUED

April 9: Drilled 547' of cement in 12 1/2 hours. Drilled cement from 15,553'-16,100'. Mud: 14, 46, 8.7.

April 10: PBDT: 16,185' Drilled cement from 16,100'-16,185' (85') Top cement at 16,070'. Mud: 14,46, 8.6.

April 11: POH with drill pipe, perforated 4 holes at 16,008'-10'. Set Baker model "K" cement retainer at 14,000'. GIH with drill pipe to 13,995'. Broke circulation at 2 BPM, 1600 psi. Sting into packer, broke circulation through perms 16,008'-10' at 2 BPM, 2200 psi. Pumped 200 sacks 50/50 POZ, 2% gel, 30% silica, 14.5# gal. Flushed with 5 barrels fresh water, 125 barrels 14# mud at 2 BPM. Full returns throughout job. Job completed at 7:45 a.m. 4/11/73 POH with drill pipe.

April 12: POH with drill pipe and packer stinger. GIH with 4 1/8" mill and drill pipe. Drilled out retainer at 14,000' and pushed junk back to 15,981'. POH with drill pipe and mill, ran temperature survey, top of cement @ 14,192'. Perforated 4 holes at 14,180'. Preparing to run cement retainer.

April 13: Perforated 4 holes at 14,180'. Set Baker Model "K" cement retainer @ 12,600'. Ran drill pipe to 12,590'. Broke circulation, 12,000 psi, 2 BPM. Sting into packer, broke circulation thru perforations, 2000 psi, 2 BPM. Cemented with 350 sacks 50/50 POZ, 30% silica, 2% gel, 14#/gal. Full returns throughout job. Preparing to drill out cement.

April 14: Drilled cement inside 7 5/8" casing from 11,460'-12,160'. Bit stuck @ 12,160'.
Waiting on McCullough Service to run free point.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR McCulloch Oil Corporation</p> <p>3. ADDRESS OF OPERATOR 140 West 2100 South, Salt Lake City, Utah 84115</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #162.317.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME JENSEN</p> <p>9. WELL NO. #1-29</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29. T. 1 S., R. 5 W.</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DP, RT, OR, etc.)</p>	<p>12. COUNTY OR PARISH</p> <p>13. STATE</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, 1973 REPORT CONTINUED

April 15: Ran McCullough free point to 11,886'. Drill pipe plugged at this depth. 60% free @ 10,998'. Backed off @ 10,975'. POH, no hole in drill pipe. Found kill line valve washed out. Ran 14 joints 6 x 5 1/4" and 7 joints 5 3/4 x 5" wash pipe with B.S. and jars, 3 - 3 3/4" DC (total wash pipe - 635.8'). Top fish @ 10,975'. Bit @ 12,160'

April 16: Washed over to 11,621'. POH, ran jars and bumper sub. Screwed into fish. Jarred for 1 1/2 hours, unable to move fish. Backed off @ 11,613'. Coming out of hole with 538' of fish.

April 17: Finished POH with drill pipe. Ran 6" x 5 1/4" shoe. 19 joints of 6" wash pipe, bumper sub and jars. Total 581'. Washed over fish to 12,065', circulated 1 1/2 hours. POH, shoe shows convex inside edge. Ran circulating sub, bumper sub, jars, 6 DC. GIH with drill pipe, screwed into fish at 11,613'. Jarred 1 hour, very solid. Preparing to back off down to 12,065'.

April 18: Trip for shoe. Ran string shot and backed off at 11,901'. POH with fish. GIH with wash pipe, 6 1/4". Washed over shoe. Washed over DC, 14' from 12,065'-12,079'. POH, shoe wore out. Now GIH with new shoe.

April 19: Fishing. Depth: 16,264'. Milling over fish at 12,127'. Bit at 12,160' (lack 33') Mud: 14, 45, 8.5.

April 20: Washed over bit, went in with overshot and recovered fish. Left part of 3 cones in hole. Mud: 14, 41. 9.6. GIH with mill.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
#163.317.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
JENSEN

9. WELL NO.
#1-29

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T. 1 S., R. 5 W.

12. COUNTY OR PARISH _____ 13. STATE _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, 1973 REPORT CONTINUED

- April 21: POH to pick up 6 1/2" concave mill. GIH with mill and milled on junk and cement at 12,153'-12,201'. POH for magnet.
- April 22: GIH with wireline magnet. Left magnet in hole. GIH and recovered magnet with small amount of junk. GIH with OWV bit and junk basket.
- April 23: Drilled cement to top of liner @ 12,386'. Tested liner top to 500 psi. Test OK. POH, picked up 4 1/8" mill, drilled cement at 12,386'-12,541'. GIH to 12,600', drilling on retainer.
- April 24: PBDT: 16,230'. Drilled cement and tested squeeze holes at 14,180', 500 psi, test OK. Drilled cement and tested squeeze holes at 16,082', 600 psi, test OK. Drilled and cleaned out 5" liner to 16,230'. Displaced mud with treated brine water.
- April 25: Displaced hole with treated brine water. POH, rigged up Schlumberger, preparing to run CN1 and CBL.
- April 26: Circulated gas. Ran Schlumberger CNL and CBL. Go in hole with bit and casing scraper. Will start flowing up through drill pipe 5 stands off bottom. Install inside BOP, go to bottom. Now circulating brine water with Dowell pump truck.
- April 27: GIH and circulated with 9.8#/gal. brine. POH, set Baker Model "D" Packer with expendable plug @ 12,375'. GIH to 11,000' to lay down 3 1/2" drill pipe. Present operation - laying down 3 1/2" drill pipe.
- April 28: PBDT: 16,230' Layed down 3 1/2" drill pipe. Nippled down 10" BOP. Nippled up tubing head and 6" BOP. Preparing to run 2 7/8" tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
McCulloch Oil Corporation

3. ADDRESS OF OPERATOR
140 West 2100 South, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, OR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
#162.317.001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JENSEN

9. WELL NO.
#1-29

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T. 1 S., R. 5 W.

12. COUNTY OR PARISH _____ 13. STATE _____

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL, 1973 REPORT CONTINUED

April 29: Ran 397 joints 2 7/8", 6.5#, N-80 Model AB 8 Rd tubing. Set @ 12,376'. Latched into Model "D" packer. Preparing to space out and remove 6" BOP.

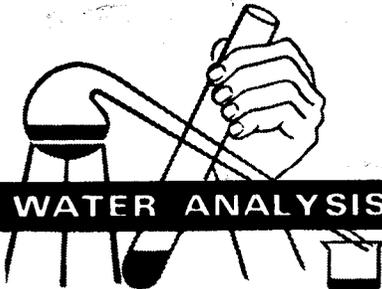
April 30: PBSD: 16,230'. Ran 139 joints 2 1/16", J-55, 10 Rd tubing. Set @ 4629' KB. Displaced hole down 2 1/16" with fresh water, followed by diesel oil. Pulled 4 joints 2 1/16" tubing. Nippled up Xmas tree. Tested 7 5/8" and 2 7/8" annulus to 2000 psi. Preparing to perforate.

18. I hereby certify that the foregoing is true and correct

SIGNED B. G. Alexander TITLE District Manager DATE MAY 17 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



WATER ANALYSIS REPORT



Champion
CHEMICALS, INC.

BOX 1671
ODESSA, TEXAS 79760
CHEMICAL WITH SERVICE

SERVICE LABORATORY: Odessa, Texas Phone (915) 337-2356 & 563-1162
RESEARCH LABORATORY: Houston, Texas Phone (713) 431-2561
PLANT: Odessa, Texas Phone (915) 362-2353 & 563-0863

REPORT FOR <u>Glynn Hayman</u>	DATE SAMPLED <u>April 29, 1976</u>
CC <u>H. H. Everett</u>	DATE REPORTED <u>April 30, 1976</u>
CC _____	FIELD, LEASE, OR WELL <u>Jensen 1-29 A 5</u>
CC <u>Cary L. Hays</u>	COUNTY <u>Shoshone</u> STATE <u>Utah</u>
COMPANY <u>Wesky Oil Company Of Baltimore</u>	FORMATION <u>Wasatch</u>
ADDRESS <u>P. O. Box 300, Cody, Wyoming 82414</u>	DEPTH <u>12,000 Feet</u>
SERVICE ENGINEER <u>Cary L. Hays</u>	SUBMITTED BY <u>Cary L. Hays</u>

CHEMICAL ANALYSIS (AS PARTS PER MILLION)

Chemical Component	Field, Lease, or Well				
	JENSEN 1-29 A 5				
Chloride (Cl)	17,300.00				
Iron (Fe)	124.25				
Total Hardness (Ca CO ₃)	4,500.00				
Calcium (Ca)	1,840.00				
Magnesium (Mg)	389.00				
Bicarbonate (HCO ₃)	292.00				
Carbonate (CO ₃)	NONE				
Sulfate (SO ₄)	950.00				
Hydrogen Sulfide (H ₂ S)	NONE				
Specific Gravity	1.020				
Density, lb./gal.	8.34				
pH - Beckman <input checked="" type="checkbox"/> Strip []	8.10				
Dissolved Solids	26,900.00				
Sodium	9,497.00				

OTHER DESCRIPTION, REMARKS AND RECOMMENDATIONS

STABILITY INDEX

122°	+ .46
140°	+ .12
150°	+ .19
175°	+ .32

REPORTED BY Cary L. Hays TITLE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Husky Oil Company</p> <p>3. ADDRESS OF OPERATOR 600 So. Cherry St., Denver, CO 80222</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1638' FNL & 1053' FEL, NW SE NE, Sec. 29</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. #162.317.001</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME --</p> <p>7. UNIT AGREEMENT NAME --</p> <p>8. FARM OR LEASE NAME Jensen</p> <p>9. WELL NO. 1-29</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont - Wasatch</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 29 T1S R5W</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7011' KB</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/5/78 The above well was entered to recomplete into the Upper Wasatch and Lower Green River Formations:

1. Set retrievable bridge plug at 12,312'.
2. Perforated interval 11,245'-12,249', 2 SPF with 4" casing gun
Total: 196 holes.
3. Acidized interval 11,245'-12,249' with 14,600 gals 7½% HCL.
Removed bridge plug at 12,312'.
4. Packer, on 2-7/8" tubing, set at 11,181'.

1/27/78 Released rig, put well on production.



18. I hereby certify that the foregoing is true and correct

SIGNED M. X. Rice TITLE Senior Engineer DATE 2/27/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 162.317.001
2. NAME OF OPERATOR HUSKY OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 6060 S. Willow Drive, Englewood, Colorado 80111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1638' FNL & 1053' FEL, SE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Jensen
14. PERMIT NO. 43-013-30154		9. WELL NO. 1-29
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7011' KB		10. FIELD AND POOL, OR WILDCAT Altamont: Wasatch
12. COUNTY OR PARISH Duchesne		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R5W
18. STATE Utah		13. COUNTY OR PARISH Duchesne

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perfs: 11,245-12,249' (Green River)
15,205-16,214' (Wasatch)

7-10-82: Acidized w/15,000 gal 15% HCL + adds.
ISIP 1000#, 5-min 680#, 15-min 360#

18. I hereby certify that the foregoing is true and correct

SIGNED Vera Chandler TITLE Technical Assistant DATE August 26, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Husky Oil Company</p> <p>3. ADDRESS OF OPERATOR c/o Linmar Energy Corp. PO Box 1327, Roosevelt, UT 84206-1327</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1638' PNL 1003' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Jensen</p> <p>9. WELL NO. 24266-1-2945</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29 18 SW USM</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO. API 43 013 30154</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6993 GL</p>	

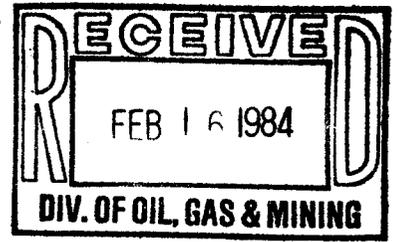
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy corporation has purchased Husky's interest in the Altamont Field, Effective January 1, 1984.

Linmar Energy is now, therefore, the Operator of this well.



18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Rystrom TITLE Vice President - Land DATE Feb. 13, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR Energy CORP

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy #604 DENVER, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Sec. 29 T1S R5W SENE

14. PERMIT NO.
43-013-30154

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
163-317-001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jensen

9. WELL NO.
1-29

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) change of operator	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Husky sold interest to above 8/1/84

RECEIVED

JUN 14 1984

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED *John James* TITLE Prod. Sect. SUPERVISOR DATE 6/11/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

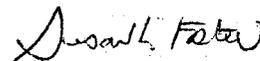
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
 LINMAR ENERGY CORPORATION
 SIGNED By: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 T- <u>43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GRWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GRWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Rescinded 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON REVERSE SIDE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 30 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1638' FNL, 1053' FEL (SENE)

14. PERMIT NO.
43-013-30154 *sow*

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,911' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JENSEN

9. WELL NO.
1-29A5

10. FIELD AND POOL, OR WILDCAT
ALTAMONT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T1S, R5W, USM

12. COUNTY OR PARISH
Duchesne

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar intends to plug and abandon the subject well. Enclosed are the following:

- (1) Plug and Abandon procedure.
- (2) Current Wellbore Diagram.
- (3) Proposed Wellbore Diagram.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/29/90
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Howard TITLE Division Engineer DATE 10/29/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL HISTORY:

05/73 Perforate Wasatch 16,214-15,205'
05/73 Acidize with 24,000 gallons 15% HCl
01/78 Perforate Green River 11,245' -12,499'
01/78 Acidize with 14,600 gallons 7.5% HCl
07/82 Reacidize with 15,000 gallons 15% HCl

PROCEDURE:

1. Notify BLM and State of Utah before starting operations. Rig up service unit. Remove wellhead and install BOP.
2. POOH and lay down heat string. Release 7-5/8" Lockset packer from 11,181' and POOH with production tubing and downhole equipment.
3. Clean paraffin wax out of casing as necessary.
4. Pick up 7-5/8" 33.7# CIBP. RIH and set CIBP at 11,200'.
5. Fill well with 9 opp mud.
6. Spot 100' cement plug on top of CIBP. POOH with tubing.
7. MIRU perforations and shoot four squeeze holes at 6750' (surface casing shoe at 6782'). Open surface casing valve and test for circulation.
8. Pick up cement retainer. RIH and set at 6700'. Circulate cement to surface. If surface casing annulus will not circulate, squeeze perfs with 150 sacks class 'G' cement. Leave 100' of cement on top of retainer.
9. POOH with tubing. Cut off wellhead. Spot 100' cement plug to surface in 7-5/8" casing letting excess cement spill over into 9-5/8" casing annulus until full. RDSU.
10. Install a dry hole marker.
11. Remove equipment from location and reclaim surface as instructed by landowner.

DELIVERY TICKET

23198

- CASH SALE
- CHARGE SALE
- CUSTOMER RETURN
- VENDOR RECEIPT
- TRANSFER IN
- TRANSFER OUT



301
WHSE #

DATE 4/8/92

APR 08 1992

PURCHASE
ORDER NO.

DRILLING FLUIDS, INC.

10777 Westheimer, Suite 960, Houston, Texas 77042
Tel: (713) 789-1422 Fax: (713) 789-1704

Customer/Vendor Linmar		ONE-TIME BILLING		Ordered By Carroll Estes	
Address P.O. Box 1327				Shipped Via Target Trucking	
City and State Roosevelt, UT 84056				Unit No.	
Well No.	Well Name Jensen 1-29A5	Legal Location	Trailer No.		
County and State Duch., Utah		Contractor Pool	Rig No. #233		

ITEM NO.	QUANTITY	UNIT SIZE	HAZARDOUS MATERIAL DESCRIPTION	UNIT PRICE	AMOUNT
226		50#	CAUSTIC SODA, DRY BEAD-CORROSIVE, UN1823, RO		

ITEM NO.	QUANTITY	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT
211		CWT	BARITE (BULK)		
210		100#	BARITE (SACK)		
200		100#	BENTONITE		
230		50#	LIME		
288		40#	SAWDUST		
216		40#	CEDAR FIBER		
205		50#	SALT MUD		
206		50#	WHITE STARCH		
0759	240	BBLs	9. # Liquid Mud	4.00	960.00
901		HRS	SWAMPER TIME		
902		CWT	FREIGHT		

SEE REVERSE SIDE FOR TERMS AND CONDITIONS

ISSUED BY Roosevelt, Utah RECEIVED BY *Carroll Estes*
 UNIBAR DRILLING FLUIDS, INC. (CUSTOMER)

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in proper condition.

SUB-TOTAL	960.00
TAXES 6%	57.60
TOTAL	1,017.60

DRIVER _____

CEMENTING SERVICE REPORT SUPPLEMENT LOG

DS-496-1 PRINTED IN U.S.A.

DATE	4-6-92	
TREATMENT NUMBER	7929	
PAGE	2	OF 2 PAGES

CUSTOMER WELL NAME AND NUMBER	LOCATION (LEGAL)	DS LOCATION
Jensen 1-29A5	Sec 29 T15 R5W	UPHOL, UTAH

TIME 0001 to 2400	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
10:17	0	0	40		0	Source Mud	8.76	SHUT DOWN GET READY TO PLUG 2nd Plug START Plug Down 7 5/8 x 9 5/8 casing
10:26	-	280	0	0	4	cpm	14.2	START CEMENT Slurry
11:00	-	950	-	-	2.5	"	"	SLOW RATE
11:15	-	0	131	131	0	"	"	SHUT DOWN GET READY FOR 3rd Plug 3rd Plug AT 6863'
11:52	0	-	0	0	2.4	Fresh	8.74	START Fresh water Ahead
11:54	450	-	5	5	3.8	cpm	15.8	START CEMENT Slurry
11:57	320	-	10	15	3.8	Source	8.76	START Disp
12:07	0	-	38	53	0	"	"	SHUT DOWN PULL & SCOUT OF Tubing
12:17	1030	-	0	53	5.3	mud	9.3	START mud SPIT mud
12:56	680	-	194	247	3.5	Source	8.76	START Disp
13:00	0	-	14	261	0	"	"	SHUT DOWN RIG UP TO 13 7/8 And 9 5/8 Annulus 4th Plug Bottom 13 7/8 And 9 5/8
13:14	30	20	0	0	2.5	cpm	14.2	START CEMENT Slurry
13:24	-	0	21.8	21.8	0	"	"	SHUT DOWN WAIT ON mud
14:26	500	-	0	0	5.4	mud	9.3	START Pumping mud TO surface
14:49	0	-	110	110	0	"	"	SHUT DOWN mud AT SURFACE 9.2 #1 Job complete

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: 15-03-7929 DATE: 4-6-92
 STAGE: DS DISTRICT: VERMIL, Utah

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO.: Jensen 1-2945
 LOCATION (LEGAL): SEC 29 T 15 R 5W
 FIELD-POOL: ALTAMONT
 COUNTY/PARISH: Duchesne
 STATE: Utah
 NAME: Linmar
 ADDRESS: _____
 ZIP CODE: _____

RIG NAME: POOL

WELL DATA:		BOTTOM	TOP
BIT SIZE	CSG/Liner Size		
TOTAL DEPTH	WEIGHT		
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE		
MUD TYPE	GRADE		
<input type="checkbox"/> BHST <input type="checkbox"/> BHC	THREAD		
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)		TOTAL
MUD VISC.	Disp. Capacity		

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SPECIAL INSTRUCTIONS: SPOT 50 sks '6" + 15% D-13 For 1st Plug
 ALSO 50 sks '6" 2nd Plug ALSO Pump 445 sks 10-2
 RFC Down 9 5/8" And 7 5/8" Casing ALSO Pump 74 sks
 10-2 RFC Down 13 7/8" 4 5/8" ALSO spot 4.3' / gal
 mud AS REQUESTED

Float	TYPE	Stage Tool	TYPE
	DEPTH		DEPTH
Stage Tool	TYPE	Stage Tool	TYPE
	DEPTH		DEPTH

Head & Plugs: TBG D.P. SQUEEZE JOB

Double SIZE: 2 7/8
 Single WEIGHT: 6.5
 Swage GRADE: -
 Shockoff THREAD: 80
 TOP OR OW NEW USED
 BOT OR OW DEPTH: 11130

TAIL PIPE: SIZE _____ DEPTH _____
 TUBING VOLUME _____ Bbls
 CASING VOL BELOW TOOL _____ Bbls
 TOTAL _____ Bbls
 ANNUAL VOLUME _____ Bbls

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE _____ PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT: 2000 PSI BUMP PLUG TO _____ PSI
 ROTATE: _____ RPM RECIPROCATE _____ FT No. of Centralizers

JOB SCHEDULED FOR TIME: 0700 DATE: 4-6 ARRIVE ON LOCATION TIME: 0630 DATE: 4-6 LEFT LOCATION TIME: 15:30 DATE: 4-6

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0630								PRE-JOB SAFETY MEETING Rig up DS
0730								Hold Pre Job SAFETY meeting
0740								Press Test Lines TO 2000
0744	0	-	0	0	1	Source	8.36	START Pumping TO Press Test HOLE
0754	2000	-	8	8	0	"	"	Shut Down wait 15 min
0810	0	-	8	8	0	"	"	holding Release Press get Ready For Plug
0811								First Plug AT 11130 TO 10889
0841								Roll mud Tank
0841								Shut Down
0846	530	-	0	0	2.5	Fresh	8.34	1st Plug A 11130'
0848	540	-	5	5	2.5	CPM	15.8	START Fresh Ahead
0855	530	-	10	15	2.5	Fresh	8.34	START cement Slurry
0857	950	-	5	20	4	Source	8.36	START Disp.
0911	0	-	58	78	0	"	"	START SOURCE WATER
0921	970	-	0	78	4	mud	9.3	Shut Down Pull 8' Split SOF Tubing
10:06	1000	-	179		4	Source	8.36	START Pumping Mud
								START Disp.

REMARKS: _____

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
					BBLs	DENSITY		
1.	50	1.15	6" + 15% D-13				10.2	15.8
2.	50	1.15	6" cement				10.2	15.8
3.	530	1.66	10-2 RFC				156.7	14.2
4.								
5.								
6.								

BREAKDOWN FLUID-TYPE: _____ VOLUME: _____ DENSITY: _____ PRESSURE: 1200 MAX MIN: _____

HESITATION SQ. RUNNING SQ. CIRCULATION LOST: YES NO Cement Circulated To Surf: YES NO Bbls

BREAKDOWN: _____ PSI FINAL: _____ PSI DISPLACEMENT VOL: 63 2nd 38 Bbls TYPE OF WELL: OIL GAS STORAGE: INJECTION BRINE WATER: WILDCAT

Washed Thru Perfs: YES NO TO: _____ FT MEASURED DISPLACEMENT: _____ WIRELINE

PERFORATIONS: TO: _____ TO: _____ CUSTOMER REPRESENTATIVE: Doug Howard DS SUPERVISOR: Robert J. E...

CEMENTING SERVICE REPORT



TREATMENT NUMBER 15-03-7931 DATE 4-7-92
 STAGE DS DISTRICT Vernal, Utah

DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

WELL NAME AND NO. Jensen 1-29AS LOCATION (LEGAL) Sec 29 T15R5W
 FIELD-POOL ALTA MOUNT FORMATION Plus
 COUNTY/PARISH Duchesne STATE Utah API. NO.
 NAME Lin MAR
 ADDRESS
 ZIP CODE

RIG NAME: POOL

WELL DATA:	BOTTOM	TOP
BIT SIZE	CSG/Liner Size	
TOTAL DEPTH	WEIGHT	
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE	
MUD TYPE	GRADE	
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)	TOTAL
MUD VISC.	Disp. Capacity	

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SPECIAL INSTRUCTIONS Pump 150 sks 50/50 P02/G + 6% D-20
 And 100 sks 12-3- RFC + 10 #/sk D-42 And
 75 sks 50/50 P02/G + 6% D-20

Float	TYPE	DEPTH	Stage Tool	TYPE	DEPTH
Shoe	TYPE	DEPTH		TYPE	DEPTH

Head & Plugs/ TBG D.P. SQUEEZE JOB
 Double SIZE 2 7/8
 Single WEIGHT 6.5
 Swage GRADE
 Knockoff THREAD 8 @
 TOP OR NEW USED TUBING VOLUME Bbls
 BOT OR DEPTH 150' CASING VOL. BELOW TOOL Bbls
 ANNUAL VOLUME Bbls

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT 500 PSI BUMP PLUG TO PSI
 ROTATE RPM RECIPROGATE FT No. of Centralizers

JOB SCHEDULED FOR TIME: 0900 DATE: 4-7
 ARRIVE ON LOCATION TIME: 0800 DATE: 4-7
 LEFT LOCATION TIME: 16:30 DATE: 4-7

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0001 to 2400								
0800								PRE-JOB SAFETY MEETING Rig up D.S. WAIT TO CUT well Head
0920								HOLD Pre Job SAFETY MEETING
0920								
0923	60	-	0	0	2.5	CPM	13.1	START cement slurry, Fill surface casing
0950	0	-	40	40	0	"	"	SHUT DOWN NO cement TO SURFACE Ordered More cement WAIT ON cement TO get Here
13:13	0	-	0	0	2.5	CPM	14.1	START cement slurry
13:30	0	-	31	31	0	"	"	SHUT DOWN NO cement TO SURFACE
13:32								WAIT ON cement TO set up
15:30	0	-	0	0	2.5	CPM	13.1	START cement slurry
15:42	0	-	18.5	18.5	0	"	"	SHUT DOWN cement TO SURFACE And Holding Job complete

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED		
			BBLs	DENSITY	BBLs	DENSITY	
1.	225	1.49	50/50 P02/G + 6% D-20	59.7	13.9		
2.	160	1.76	12-3 RFC + 10 #/sk D-42	31.3	14.1		
3.							
4.							
5.							
6.							

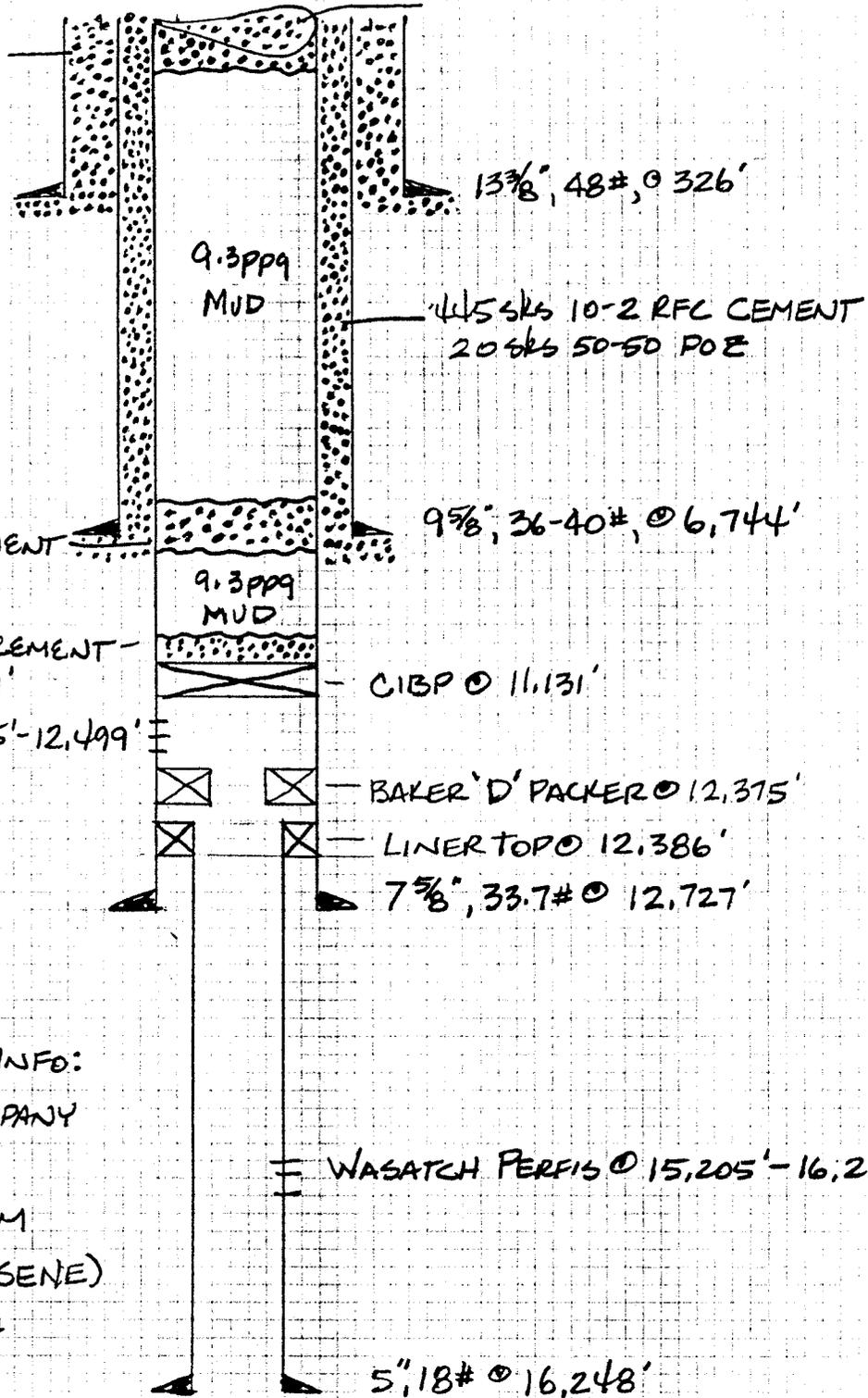
BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN.
 HESITATION-NO RUNNING SO CIRCULATION LOST YES NO Cement Circulated To Surf YES NO Bbls

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL Bbls TYPE OF WELL OIL STORAGE BRINE WATER
 WASHED THRU PERLS YES NO TO FT MEASURED DISPLACEMENT WIRELINE GAS INJECTION WILDCAT

PERFORATIONS TO TO CUSTOMER REPRESENTATIVE DS SUPERVISOR
 TO TO CAROL ESTER ROBERT E. FRI

JENSEN 1-2945 P&A
 API# 43-013-30154

72 sks 10-2 RFC
 100 sks 50-50 POZ
 100 sks 12-3 RFC
 70 sks 50-50 POZ



DRY HOLE MARKER

4' PIPE w/FOLLOWING INFO:

LINMAR PETROLEUM COMPANY

JENSEN 1-2945

SEC 29, T15, R5W, U5M

1638' FNL, 1053' FEL (SENE)

DUCHESNE CO., UTAH

PREPARED AND PLUGGED BY:
 CARROLL ESTES - PROD. FOREMAN

H129A5 920331 001 DGH 2800
 Jensen 1-29A5
 Plug & Abandon
 AFE #H129A5-911 \$46000

Rig up Pool #233. Remove wellhead and install BOP with 2-1/16" offset rams. Unseat 2-1/16" tubing hanger working tubing to 40,000#. Unable to move more than 2'. Tubing would not move down either. Remove BOP and install 6" 5000# tubing spool below BOP. Install 2-7/8" offset rams. Pump down 2-7/8" tubing circulating out oil & gas at 3.5 bpm and 1600 psi. Install 2-1/16" offset rams and circulate heat string at 3 bpm and 1200 psi. Work heat string to 40,000# and still would not move. SDFN.

Pool 1700
 RW Jones 700
 DGH 400
 DC=\$2800 CC=\$2800

H129A5 920401 002 CEE 2300
 JENSEN 1-29A5
 PLUG AND ABANDON
 AFE# H129A5-912 \$46,000

Circ well w/Hot Oiler. Work 2 1/16" tbg to 30,000#. POOH LD 139 jts 2 1/16" tbg. Change to 2 7/8" handling equip. ND BOPE. Remove tbg hanger. NU BOPE. RU PS. Release 7 5/8" lockset packer. RD PS. POOH w/359 jts tbg, 1-6' tbg sub and Baker 7 5/8", Lockset packer. PU 6 1/2" paraffin knife and TIH on 66 jts tbg, circ out paraffin to flat tank. SWIFN.

POOL WELL #233 1700
 BOPE 200
 CEE 400
 DC=\$2,300 CC=\$5,100

H129A5 920402 003 CEE 2300
 JENSEN 1-29A5
 PLUG AND ABANDON
 AFE# H129A5-912 \$46,000

TIH w/359 jts tbg total circ out oil and gas to flat tank. POOH w/359 jts tbg. TIH w/paraffin knife, x-o, 7 5/8" csg scraper, x-o and 46 jts tbg. Pump 200 BFW down 7 5/8" X 9 5/8" csg annulus @3.5 bpm and 1000 psi. Pump 100 BFW down 9 5/8" X 13 3/8" csg annulus @5.5 bpm and 0 psi. SWIFN.

POOL WELL #233 1700
 BOPE 200
 CEE 400
 DC=\$2,300 CC=\$7,400

H129A5 920403 004 CEE 3700
 JENSEN 1-29A5
 PLUG AND ABANDON
 AFE# H129A5-912 \$46,000

TIH w/scraper and paraffin knife on 359 jts total. Pump 40 bbls diesel and flush from 5,500' to surface, to 11,181' and back to surface. POOH w/160 jts tbg. SWIFN.

POOL WELL #233	1700
BOPE	200
DIESEL	1400
CEE	400
DC=\$3,700	CC=\$11,100

H129A5 920404 005 CEE 4400
 JENSEN 1-29A5
 PLUG AND ABANDON
 AFE# H129A5-912 \$46,000

POOH w/185 jts tbg. TIH w/100 jts tbg. Pump diesel from surface to 3,000' and back to surface. POOH w/100 jts tbg. LD scraper and paraffin knife. PU 7 5/8", 33.7#, retainer and TIH on 359 jts tbg and set @11,131'. Circ diesel and water treated w/DN 98 paraffin solvent from surface to 11,000' and back to rig flat tank. SWIFWeekend. Heat oil in flat tank and recover to tank 1.

POOL WELL #233	1400
BOPE	200
BAKER SERV TOOLS	1400
SCRAPER	400
HOTOILER	600
CEE	400
DC=\$4,400	CC=\$15,500

H129A5 920405 000 CEE 000
 JENSEN 1-29A5
 PLUG AND ABANDON
 AFE# H129A5-912 \$46,000

SWIFWeekend.

H129A5 920406 000 CEE 000
 JENSEN 1-29A5
 PLUG AND ABANDON
 AFE# H129A5-912 \$46,000

SWIFWeekend.

H129A5 920407 006 DGH 12700
 Jensen 1-29A5
 Plug & Abandon
 AFE #H129A5-911 \$46,000

Rig up Dowell-Schlumberger. Test casing and CIBP to 2000 psi for 15 minutes. Spot 50 sacks class G cement on top of CIBP at 11,131'. Pull 8 jts tubing and lay down. Fill wellbore from the top of the cement plug to 6859' with 179 bbls 9.3 ppg mud. Pull tubing and lay down to 6863'. Pump 445 sacks of 10-2 RFC cement down 9-5/8" - 7-5/8" casing annulus while pulling tubing. Spot a 240', 50 sack plug of class G cement from 6863' to 6623'. POOH and lay down 8 jts tubing. Pump 195 bbls 9.3 ppg mud, filling well from top of cement plug at 6623' to 2230'. POOH and lay down tubing to 2300'. Pump 72 sacks 10-2 RFC cement down 13-3/8" - 9-5/8" casing annulus while pulling tubing. Pump 108 bbls 9.3 ppg mud to fill wellbore from 2300' to surface with mud. Rig down Dowell-Schlumberger. Pull remaining tubing from well and lay down (total jts 359). Secure well and SDFN.

WellTech	1400
Dowell	10700
Target Trucking	200
DGH	400
DC=\$12700	CC=\$28200

H129A5 920408 007 CEE 5400
 JENSEN 1-29A5
 PLUG AND ABANDON
 AFE# H129A5-912 \$46,000

Clean out cellar. ND BOPE. Cut off wellhead. PU RIH w/5 jts tbg. Fill 7 5/8" csg w/50 sks (13 bbls) 50-50 POZ cement. Fill 7 5/8" X 9 5/8" csg annulus w/20 sks (5 bbls) 50-50 POZ cement. Pump 100 sks (27 bbls) 50-50 POZ cement down 9 5/8" X 13 3/8" csg annulus with no fill. Wait 2 hours. Pump 100 sks (32 bbls) 12-3 RFC cement down 9 5/8" X 13 3/8" csg annulus. Wait for 2 hours. Pump 70 sks (19 bbls) 50-50 POZ cement into 9 5/8" X 13 3/8" csg annulus. Fill all strings to surface. Install dry hole marker. Fill dry hole marker w/cement. RDMD Dowell Schlumberger. RDMOSU. Plugging complete. All plugs witnessed by Mr. John Berrier of the State Office of Oil Gas and Minerals.

POOL WELL #233	800
DOWELL	3800
SHINER	400
CEE	400
DC=\$5,400	CC=\$33,600

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number JENSEN 1-29A5
2. Name of Operator LINMAR PETROLEUM COMPANY	10. API Well Number 43-013-30154
3. Address of Operator P.O. BOX 1327, ROOSEVELT 84066	4. Telephone Number 801-722-4546
11. Field and Pool, or Wildcat ALTAMONT	

5. Location of Well Footage : 1638' FNL, 1053' FEL (SENE) QQ, Sec, T., R., M. : SEC 29, T15, R5W, U3M	County : DUCHESNE State : UTAH
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12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion **02/07/1992**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLUG AND ABANDON THE JENSEN 1-29A5 AS PER THE ATTACHED PROCEDURE AND WELLBORE DIAGRAM.

A SUBSEQUENT REPORT WILL BE FILED WHEN SURFACE REPARATIONS ARE COMPLETE.



APR 22 1992

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Carroll Estes	Title PROD. FOREMAN	Date 4/16/92
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(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Jensen #2-29A5

9. API Well No.

43-013-30974

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/SW Sec. 29, T1S, R5W
1085' FSL & 1528' FWL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please refer to the attached Chronological Well History Report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl Cameron

Title

Sr. Regulatory Analyst

Date **1/3/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JENSEN 2-29A5

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

JENSEN #2-29A5
Section 29 T1S R5W
Altamont Field
Duchesne Co. Utah

9/26/00 ACIDIZE & LOWER S.N.
 POOH W. RDS
 MIRU. WORK PMP OFF SEAT @ 12006' FLUSH RDS W/ 60 BBLs 1% KCL. POOH W/ RI
 SDFN

Day 1

9/27/00 ACIDIZE & LOWER S.N.
 POOH W/ TBG
 CONT TO POOH W/ RDS F/ 6525' L/D 1 1/2" PMP X-OVER TO TBG EQUIP,
 MIRU DELSCO, RIH W/ S.V. FILL TBG W/ 68 BBLs KCL, PSI TST TBG TO
 2100# (HELD). R/U SWAB EQUIP SWAB TBG DWN TO 6800'. R/D SWAB
 EQUIP, RIH FISH S.V. POOH W/ S.V. R/D DELSCO NDWH, NUBOP, RLS
 TAC @ 11779' & POOH W/ TBG.EOT @ 5424'
 SDFN

DAY 2

JENSEN 2-29A5

ROD EQUIP.
SDFN

DAY 4

9/30/00

ACIDIZE & LOWER S.N.

WELL IS ON PRODUCTION

HOT OILER PUMP 25 BBLs KCL WATER DOWN

2 7/8" TBG, P/U 1 1/4" ROD PUMP & RIH W/ PUMP & RODS, SEAT PUMP @
12,634'. FILL TBG W/ 50 BBLs 2% KCL & TEST TO 1000#, HELD, R/D,
SLIDE ROTAFLEX IN.

RR TO 2-29B5

DAY 5

9/30/00 PROD: 0 BO 123 BW 0 MCF 2.7 SPM

10/1/00 PROD: 5 BO 137 BW 0 MCF 2.7 SPM

10/2/00 PROD: 1 BO 148 BW 0 MCF 3.4 SPM

10/3/00 PROD: 30 BO 128 BW 0 MCF 3.4 SPM

10/4/00 PROD: 49 BO 112 BW 0 MCF 3.4 SPM

10/5/00 PROD: 42 BO 108 BW 0 MCF 3.4 SPM

PRIOR PROD: 4 BOPD 10 BWPD 0 MCFD

POST PROD: 42 BOPD 108 BWPD 0 MCFD