

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
9-8-72

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
EW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Handwritten initials

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL DEEPEN PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

b. Type of Well

Oil Well Gas Well Other Single Zone Multiple Zone

8. Farm or Lease Name

Owen Anderson

2. Name of Operator

Gulf Oil Corporation

9. Well No.

No. 1

3. Address of Operator

P. O. Box 2619; Casper, Wyoming 82601

10. Field and Pool, or Wildcat

Bluebell South *Handwritten mark*

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

2450' NSL and 1650' WEL (NW/SE)

11. Sec., T., R., M., or Blk. and Survey or Area

28-1S-2W

At proposed prod. zone

Same

12. County or Parrish 13. State

Duchesne, Utah

14. Distance in miles and direction from nearest town or post office*

See reverse side

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1650' WEL Sec 28

16. No. of acres in lease

160

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

none in Sec 28

19. Proposed depth

14,200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5718' ungraded ground

22. Approx. date work will start*

upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94#	30'	cement to bottom of cellar
17-1/2"	13-3/8"	54.5# & 61#	2900'	cement to bottom of cellar
12-1/4"	9-5/8"	43.5# & 47#	11,500'	cement to lower 4000'
8-1/2"	5-1/2"	20#	11,500 to TD	cement all of liner

Propose to drill 14,200' Test of Green River and Wasatch formations.

BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/rotating head from 2900' to 11,500'.
Hydraulically actuated series 1500 single gate, double gate, and bag type preventers in conjunction w/rotating head from 11,500' to T.D.
Mud - Fresh water, low solids, non-dispersed from surface to T.D.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

Handwritten signature and date: 131-14

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *T. D. Findley* Title Area Drlg. Sup't. Date 9-5-72

(This space for Federal or State office use)

Permit No. 13-013-34150 Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

cc: Chevron Oil Co.; Box 599; Denver, CO 80201 - Attn: T. R. Ashmore
Shell Oil Co.; 1700 Broadway; Denver, CO 80202 - Attn: R. L. Freeman

Instructions

SEP 8 1968

ew

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

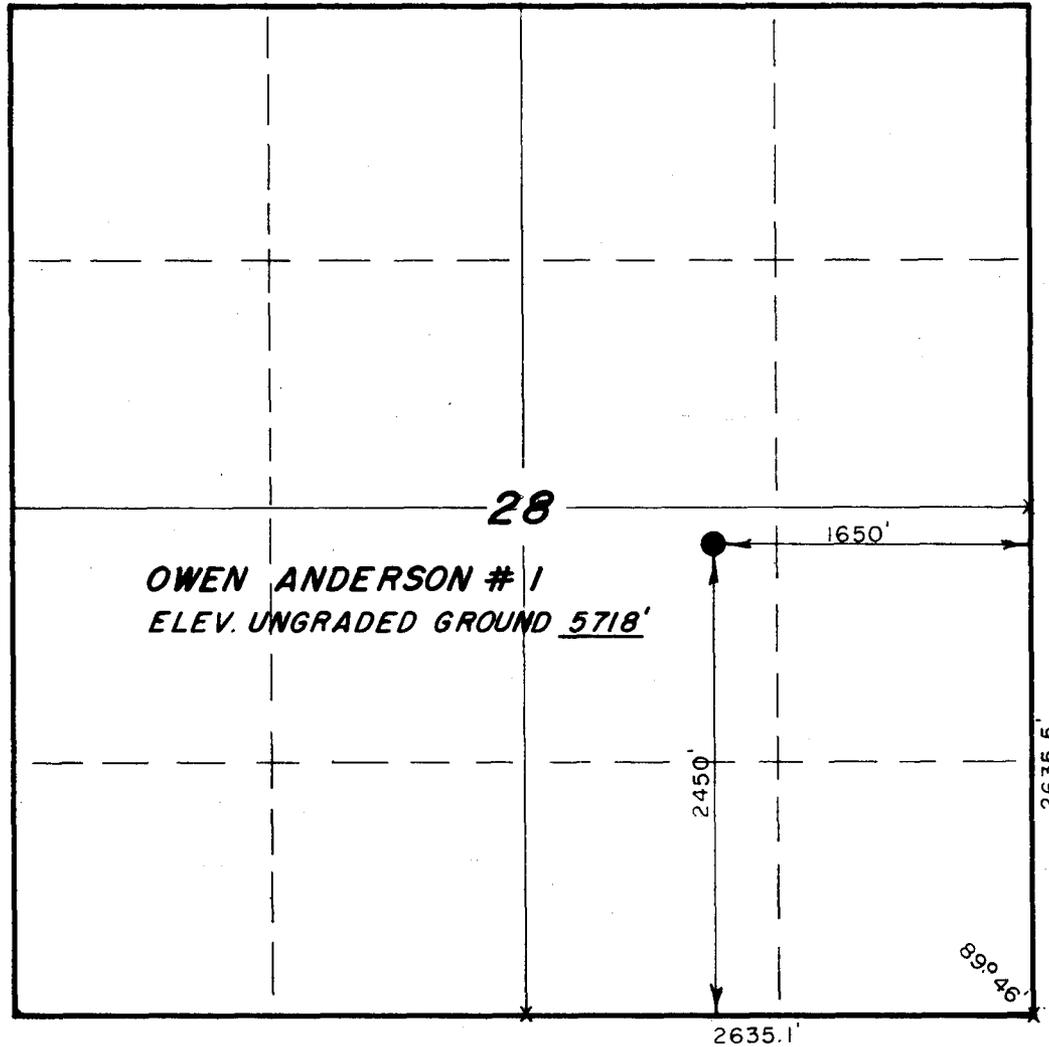
Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

#14. Neola, Utah, 5 miles south on Hy 121, 3 miles west, 2 miles north, 1 mile west, ½ mile south then west to location.

T 1 S, R 2 W, U.S.B.&M.

PROJECT
GULF OIL CORPORATION

Well location located as shown
in the NW 1/4 SE 1/4 Section 28,
T 1 S, R 2 W, U.S.B.&M. Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Steve Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X= Corners Located (Re-established)

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 25 Aug 1972
PARTY LDT DF MW	REFERENCES GLO Township Plat
WEATHER Fair & Warm	FILE GULF

BEST COPY
AVAILABLE

September 8, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Urruty #1-34A2
Sec. 34, T. 1 S, R. 2 W,
Well No. Owen Anderson #1
Sec. 28, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to these wells are:

43-013-30149 - Urruty #1-34A2
43-013-30150 - Owen Anderson #1

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

JHO PI

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Owen Anderson Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for

September, 19 72

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed R.D. Charles by Pauline Harvey

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE 28	1S	2W	1-28A2	RURT	-	-	-	RURT 10/1/72 20" pipe set 44' below surface w/10 sx
2 -	Utah Oil & Gas Cons. Comm.,				SLC			
1 -	O.C.							
2 -	File							
								Owen Anderson #1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

15
PKB

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Duchesne..... Field or Lease ~~Owen Anderson~~.....~~Bluebell Field~~

The following is a correct report of operations and production (including drilling and producing wells) for

October, 1972

Agent's address P.O. Box 2619..... Company Gulf Oil Corporation

Casper, Wyoming 82601..... Signed L.O. Charles by Laurie Haney

Phone 307-235-5783..... Agent's title Area Services Supervisor

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE 28	1S	2W	1-28A2	RURT	-	-	-	Loc. Rigging up Rotary Tools
2 - Utah Oil & Gas Cons. Comm., SLC 1 - O.C. 2 = file 1 - M. F. Bearly, OC								
								Owen Anderson #1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

PKO

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Tuchasna..... Field or Lease Owen Anderson.....~~Bluebell Field~~

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1972

Agent's address P.O. Box 2618 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed RC [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE 28	1S	2W	1-28A2	Dr1g				TD 2,932' 12/1/72 Spudded 13-3/4" hole 8 PM 11/20 10-3/4" surface csg set at 2,927' and cmtd w/1,350 sx.

2 - Utah Oil & Gas Cons. Comm., SLC
1 - O.C.
2 - file

Owen Anderson #1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Duchesne..... Field or Lease ~~Owen Anderson~~.....Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for

December, 19 72

Agent's address P.O. Box 2619..... Company Gulf Oil Corporation

.....Casper, Wyoming 82601..... Signed *R.P. Charles by Pauline Henry*

Phone 307-235-5783..... Agent's title Area Services Supervisor

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE 28	1S	2W	1-28A2	Drlg	-	-	-	TD 8,965' 1/1/73
2 - Utah Oil & Gas Cons. Comm., SLC 1 - O.C. 2 = file								
Owen Anderson #1								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

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REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Duchesne..... Field or Lease ~~Owen Anderson~~.....Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for

January, 19*73*

Agent's address P.O. Box 2619..... Company Gulf Oil Corporation

.....Casper, Wyoming 82601..... Signed *R.O. Chasen*

Phone 307-235-5783..... Agent's title Area Services Supervisor

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE 28	1S	2W	1-28A2	Dr1g	-	-	-	TD 11,529' 2/1/73 7-5/8" csg set at 11,290' cmtd w/ 684 sx

2 - Utah Oil & Gas Cons. Comm., SLC
1 - O.C.
2 - file
1 - M. F. Bearly
1 - F. S. Godbold

Owen Anderson #1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Duchesne..... Field or Lease ~~Owen Anderson~~.....~~Bluebell~~ Field

The following is a correct report of operations and production (including drilling and producing wells) for

.....*February*....., 19*73*

Agent's address ~~P. O. Box 2619~~..... Company ~~Gulf Oil Corporation~~.....

.....Casper, Wyoming 82601..... Signed *R.D. Charles by Paul H. Haney*

Phone307-235-5783..... Agent's title ~~Area Services Supervisor~~.....

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE 28	1S	2W	1-28A2	Dr1g	-	-	-	TD 14,035' 3/1/73
								GAS SUMMARY
								Total Production -
								Lease Use -
								Flare -
								CUMULATIVE PRODUCTION
2 - Utah Oil & Gas Cons. Comm., SLC 1 - O.C. 2 - file 1 - M. F. Bearly 1 - FSG 1 - DeGolyer and MacNaughton								
								Owen Anderson #1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Duchesne..... Field or Lease ~~Owen Anderson~~.....Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for

March, 19*73*

Agent's address ~~P.O. Box 2619~~
~~Casper, Wyoming 82601~~

Company ~~Gulf Oil Corporation~~
Signed *RO Charles*

Phone ~~307-235-5783~~

Agent's title ~~Area Services Supervisor~~

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE 28	1S	2W	1-28A2	F	3,781	None	4,658	<p>First production 3/27/73 Produced 4 days</p> <p>TD 14,340' PBD 14,293'</p> <p>5 1/2" liner set at 14,337' top at 10,770' cmtd w/600 follows: 13,907-909', 13,849-851', 13,799-801', 13,742-746', 13,705-708', 13,656-658', 13,650-654', 13,642-644', 13,561-564', 13,518-520', 13,502-504', 13,488-490', 13,467-469', 13,455-457', 13,438-440', 13,411-413', 13,390-392', 13,366-370', 13,155-163', 13,122-124', 13,103-105', 13,088-090', 13,053-058', 13,024-026', 13,018-020', 12,966-968', 14,244-246', 14,215-217', 14,210-212', 14,188-190', 14,164-166', 14,107-109', 14,090-092', 14,043-063', 13,933-938', 12,979-984', 12,936-938', 12,919-921', 12,873-875', 12,802-806', 12,782-785', 12,748-750', 12,683-685', 12,649-651', 12,618-620', 12,594-596', 12,574-576', 12,557-559', 12,534-536', 12,510-514', 12,490-492', 12,484-486', 12,444-446', 12,438-440', 12,406-408', 12,314-317', 12,308-310', 12,302-305', 12,278-282', 12,273-275', 12,249-251', ; 2,202-204', 12,168-170', 12,147-149', 12,140-142', 12,057-060', 12,017-020', 11,825-828', 11,818-820', 11,626-628', 11,575-578', 11,482-484', 11,430-433', 11,419-422', 11,348-354'</p> <p>Treated w/30,000 gals. 15% HCL</p> <p>2 - Utah Oil & Gas Cons. Comm., SLC 1 - O.C. 2- File 1 - FSG</p>
								<p>GAS SUMMARY</p> <p>Total Production 4,658 MCF Lease Use 250 MCF Flare 4,408 MCF</p> <p>CUMULATIVE PRODUCTION</p> <p>3,781 BO 4,658 MCF 0 BW</p>
								Owen Anderson #1

1 - M. F. Bearly
1 - DeColyer and MacNaughton
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **2450' NSL and 1650' WEL (NW SE)**
 At top prod. interval reported below **same**
 At total depth **same**

14. PERMIT NO. **43-013-30150** DATE ISSUED _____

15. DATE SPUNDED **11-20-72** 16. DATE T.D. REACHED **3-6-73** 17. DATE COMPL. (Ready to prod.) **3-31-73** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5743' KB 5718' Gr**

20. TOTAL DEPTH, MD & TVD **14,340'** 21. PLUG, BACK T.D., MD & TVD **14,293'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **From surface to TD** ROTARY TOOLS _____ CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **11,348'-14,246' Wasatch** 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Borehole Com. Sonic Log-Gamma Ray; Com. Fm Den Log; Dual Induction Laterlog** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Conductor	94#	44'	30"	10 sx	None
10-3/4"	40.5#	2,927'	13-3/4"	1350 sx	None
7-5/8"	29.7# & 33.7#	11,290'	9-7/8"	684 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	10,770'	14,337'	600	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,867'	10,725'
2-1/16"	5,986'	Hot Oil String

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,348'-14,246'	30,000 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION **3-27-73** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-31-73	11	20/64"	→	1086	1351	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
3800#	---	→	2369	2950	0	44.9°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold to the Bluebell Gas Plant** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **T. M. Wilson** TITLE **Area Production Manager** DATE **April 18, 1973**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Shell Oil Company; 1700 Broadway; Denver, CO 80202
 Chevron Oil Company; P. O. Box 599; Denver, CO 80201
 Degolyer and MacNaughton; 5625 Daniels Avenue; Dallas, TX 75206

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
There were no cores or DST's taken or water flows reported.				Top Green River	6,353
				Top Lwr Green River	9,766
				Top Wasatch	10,990
					TRUB VERT. DEPTH
					6,353
					9,766
					10,990

PW

OWEN ANDERSON 1-28A2

Perforation Record:

11,348'-354', 11,419'-422', 11,430'-433', 11,482'-484', 11,575'-578', 11,626'-628',
11,818'-820', 11,825'-828', 12,017'-020', 12,057'-060', 12,140'-142', 12,147'-149',
12,168'-170', 12,202'-204', 12,249'-251', 12,273'-275', 12,278'-282', 12,302'-305',
12,308'-310', 12,314'-317', 12,406'-408', 12,438'-440', 12,444'-446', 12,484'-486',
12,490'-492', 12,510'-514', 12,534'-536', 12,557'-559', 12,574'-576', 12,594'-596',
12,618'-620', 12,649'-651', 12,683'-685', 12,748'-750', 12,782'-785', 12,802'-806',
12,873'-875', 12,919'-921', 12,936'-938', 12,966'-968', 12,979'-984', 13,018'-020',
13,024'-026', 13,053'-058', 13,088'-090', 13,103'-105', 13,122'-124', 13,155'-163',
13,366'-370', 13,390'-392', 13,411'-413', 13,438'-440', 13,455'-457', 13,467'-469',
13,488'-490', 13,502'-504', 13,518'-520', 13,561'-564', 13,642'-644', 13,650'-654',
13,656'-658', 13,705'-708', 13,742'-746', 13,799'-801', 13,849'-851', 13,907'-909',
13,933'-938', 14,043'-063', 14,090'-092', 14,107'-109', 14,164'-166', 14,188'-190',
14,210'-212', 14,215'-217', 14,244'-246'.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PT 7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. --
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR P. O. Box 2619 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FEL & 2450' FSL (NW SE)		8. FARM OR LEASE NAME Owen Anderson
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5743' KB	9. WELL NO. 1-28A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to remove scale deposition and stimulate to increase production as outlined on attached procedure.

Request permission to flare acid gas for a maximum of 48 hours after treatment.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE JAN 21 1975
BY C.B. Fugle

18. I hereby certify that the foregoing is true and correct
SIGNED F.S. Godbold III TITLE Project Engineer DATE January 14, 1975
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Shell Oil Company
P. O. Box 831
Houston, Texas 77001

Chevron Oil Company
P. O. Box 599
Denver, Colorado 80201

O. Anderson 1.

Proposed Scale Removal Treatment

1.) R.U. Halliburton, pressure test lines to 6000 psi, pressure annulus to 1500 psi, as back up. Acidize at 5 BPM with an estimated _____ psi surface treating pressure (HHP) as follows:

a.) 500 gals. 15% HCl containing 20 gals. LP-55 scale inhibitor, 1.5 gals. 3N non-oxidizer, and 5 gals. HAI-50 inhibitor.

b.) 3000 gals. formation water containing 9 gals. LP-55 and 9 gals. 3N

c.) 1000 gals. 15% HCl containing 3 gals. LP-55, 3 gals. 3N, and 10 gals. HAI-50.

d.) Slug w/ 250 lbs. TLC-80 Benzoic Acid Flakes for diversion. (in last 2 bbls. acid) Increase concentration as necessary to insure diversion.

e.) Repeat steps 1a thru 1d

f.) " " " " "

g.) " " " " "

h.)* " " " " "

i.) " " " " "

j.) " " " " "

k.) " " " " / c

* Inject 300 SCF/bbl. N_2 in last 4 stages and the flush

1.) Flush to perforations w/ approximately
5800 gals. of 3N & 3 gals. / 1000 gals.

Hold the injection rate constant & approx. 5-BPM
throughout the treatment. Do not heat the treatment
fluids above temp. needed for winter operations.

2.) Open well and flow to clean up and test.

3.) Place well back on production.

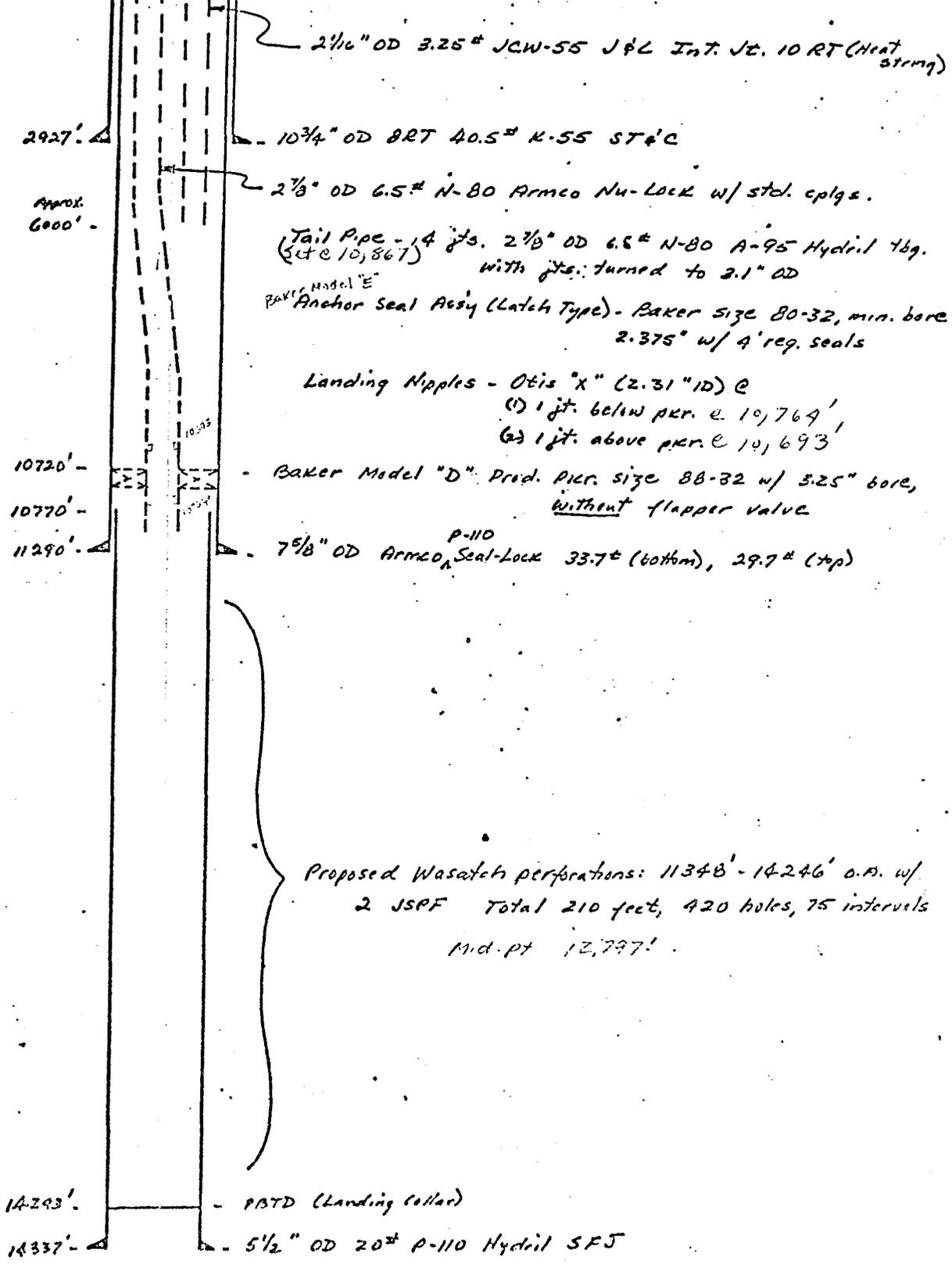
RLC

App'd  Date 1-16-75 App'd _____ Date _____

cc: FBB(2), LPW, FSG, RP, OES, MFB(2), Well File, JDR (orig.), RLC

Owen Anderson No. 1-28A2

N = 25' KB to GL



Proposed Washpot perforations: 11348' - 14246' o.a. w/
2 JSF Total 210 feet, 420 holes, 75 intervals
Mid-pt 12,797'

Note: All depths are KB measurements

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Owen Anderson No. 1-28A2

Operator: Gulf Oil Corporation Address: P. O. Box 2619; Casper, Wyoming 82601

Contractor: Noble Drilling Corporation Address: 325 Petroleum Club Building
Denver, Colorado 80202

Location: NW 1/4 SE 1/4 Sec. 28 T. 1 N, R. 2 W, Duchesne County, Utah

Water Section:

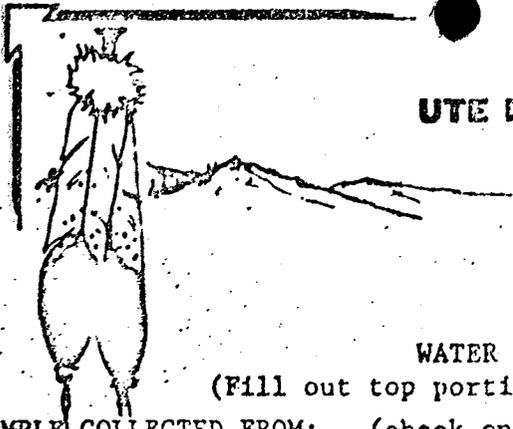
No.	Depth:		Volume:	Quality:
	From	To	Flow Rate or Head	Fresh or Salty
1.			NONE	
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Form lith. tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



UTE RESEARCH LABORATORIES

P. O. BOX 119
FORT DUCHESNE, UTAH 84028
PHONE 722-2254



WATER SAMPLE FOR CHEMICAL ANALYSIS

(Fill out top portion of page; all blanks must be filled in.)

SAMPLE COLLECTED FROM: (check one)

Stream Spring Well

City or Town water distribution system

Other (describe) _____

EXACT DESCRIPTION OF SAMPLING POINT: Owen Anderson Sec. 28-1S-2W

P.O. 1-48373

Sample No. W-988

STATE ENGINEER'S APPLICATION OR CLAIM NO. _____

SUPPLY OWNED BY: _____

PRESENT USE OF SUPPLY: _____

PROPOSED USE OF SUPPLY: _____

SAMPLE COLLECTED BY: Tom Payne

DATE: 6-27-74

REPORT RESULTS TO: Jim Brown

Address: Gulf Oil Co. Roosevelt, Utah

DO NOT WRITE BELOW DOUBLE LINE

RESULTS OF ANALYSIS

Turbidity	<u>11</u>	Turbidity Units
Conductivity	<u>2100</u>	Micromhos/cm
pH	<u>7.65</u>	
Total Dissolved Solids	<u>1760</u>	mg/l
Alkalinity (total) as CaCO ₃	<u>232</u>	mg/l
Aluminum as Al	<u>0</u>	mg/l
Arsenic as As	<u>0</u>	mg/l
Barium as Ba	<u>1.5</u>	mg/l
Bicarbonate as HCO ₃	<u>232</u>	mg/l
Boron as B		mg/l
Cadmium as Cd	<u>0</u>	mg/l
Calcium as Ca	<u>100.0</u>	mg/l
Carbonate as CO ₃	<u>0</u>	mg/l
Chloride as Cl	<u>99.9</u>	mg/l
Chromium (hexavalent) as Cr	<u>0</u>	mg/l
Copper as Cu	<u>0</u>	mg/l
Cyanide as CN	<u>0</u>	mg/l
Fluoride as F	<u>1.51</u>	mg/l
Hardness (total) as CaCO ₃	<u>372.11</u>	mg/l
Hydroxide as OH	<u>0</u>	mg/l

Iron (total) as Fe	<u>13.0</u>	mg/l
Iron in filtered sample	<u>12.50</u>	mg/l
Lead as Pb as Fe	<u>0</u>	mg/l
Magnesium as Mg	<u>24.3</u>	mg/l
Manganese as Mn	<u>0.23</u>	mg/l
Nitrate as NO ₃	<u>.48</u>	mg/l
Phosphate as PO ₄	<u>0</u>	mg/l
Phenols as Phenol		mg/l
Potassium as K	<u>4.2</u>	mg/l
Selenium as Se		mg/l
Silica as SiO ₂	<u>170.0</u>	mg/l
Silver as Ag	<u>0</u>	mg/l
Sodium as Na	<u>188.0</u>	mg/l
Sulfate as SO ₄	<u>31.2</u>	mg/l
Surfactant as LAS		mg/l
Zinc as Zn	<u>0.12</u>	mg/l

Sample received on 6-27-74

at Ft. Duchesne Salt Lake City

Cash received with sample \$ none



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-957
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 6-25-74
 RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Co. LEASE Owen Anderson WELL NO. 1
 FIELD Bluebell COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Wasatch TOP _____
 REMARKS Sec. 28-1S-2W
P.O. 1-49259

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.9980 pH 8.0 RES. .90 OHM METERS @ 77° F

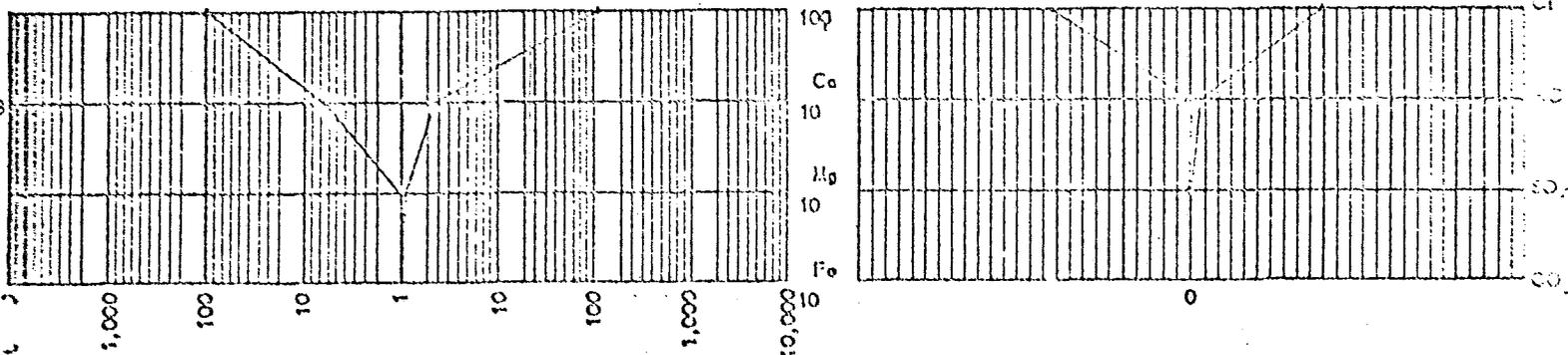
TOTAL HARDNESS Mg/L as CaCO₃ 189.0 TOTAL ALKALINITY Mg/L as CaCO₃ 514

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ⁺⁺	52	2.6		
MAGNESIUM - Mg ⁺⁺	13.5	1.1		
SODIUM - Na ⁺	2400	104.0		
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	15.0	0.2		
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	1.44	0.05	108.3	
BICARBONATE - HCO ₃ ⁻	514	7.5		
CARBONATE - CO ₃ ⁻⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻⁻	1.6	0.03		
CHLORIDE - CL ⁻	3549	99.9	107.5	
TOTAL DISSOLVED SOLIDS	6480			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Oil Corp.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FEL and 2450' FSL (NW SE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. ---</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME Owen Anderson</p> <p>9. WELL NO. 1-28A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA 28-1S-2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5743' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	WATER SHUT-OFF ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well as shown on attached to remove scale and stimulate production.
 Work started and completed January 18, 1975.
 Production before: 600 BOPD, 170 BWPD, Flowing on 30/64" CK, W/400 psi FTP.
 after: 721 BOPD, 386 BWPD, Flowing on 32/64" CK, W/400 psi FTP.

18. I hereby certify that the foregoing is true and correct

SIGNED E. S. Godbold III TITLE Project Engineer DATE 2-13-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: Shell Oil Co., P. O. Box 831, Houston, Texas 77001

Chevron Oil Co., P. O. Box 599, Denver, Colorado 80201

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89359

LEASE AND WELL

Owen Anderson 1-28A2

BLUEBELL FIELD

Owen Anderson 1-28A2

28-1S-2W, Duchesne Co., Utah

.6122770

2/14/75 REMOVE SCALE AND STIMULATE WELL. AFE 89359. On 1/18/75, RU Howco. Press test lines to 6000 psi. Press ann to 1500 psi. Acidized w/ 12,000 gals 15% HCl as follows: 500 gals HCl w/ 20 gals LP-55 scale inhibitor, 1.5 gals 3N non-emulsifier, and 5 gals HAI-50 inhibitor; 3000 gals formation wtr w/ 9 gals LP-55 and 9 gals 3N; 1000 gals HCl w/ 3 gals LP-55, 3 gals 3N, and 10 gals HAI-50; slugged for diversion w/ TLC-80 (benzoic acid flakes). Stage 1: 350#, stage 2: 500#, stage 3: 700#, stage 4: 800#. Started injecting 300 SCF N₂/bbl and continued thru flush. Incr rate to 6 BPM to help diversion, stage 5 w/ 800# TLC-80, stage 6: 850#, stage 7: 900#. Good diversion stages 4-7. Flushed w/3380 gals formation wtr w/ 3 gals/ 1000 gals 3N. AIR = 5.5 BPM, max inj rate = 6 BPM, max press = 2800 psi, avg press = 1200 psi, ISIP = 0 psi, 5 min = 25 psi, 10 min = 50 psi, 15 min = 50 psi. On 2/12/75, well tested @ rate of 721 BOPD, 385 BWPD on 32/64" ck w/ 400 psi FTP. Production prior to treatment was 600 BOPD, 170 BWPD on 30/64" ck w/ 400 psi FTP. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. --
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,650' FEL and 2,450' FSL (NW SE)		8. FARM OR LEASE NAME Owen Anderson
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,743' KB	9. WELL NO. 1-28A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-1S-2W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to stimulate per attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: May 21, 1976
BY: P. L. Crum

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE 5/7/76
R. L. Crum

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1. MIRU Dowell. Pressure test lines to 6000 psi. Pressure annulus to 2000 psi & SI to observe pressure.
2. Acidize down 2 7/8" tbg w/24,000 gals 7 1/2% HCl containing the following additives per 1000 gals: 3 gals A-170 inhibitor, 3 gals W-27 non-emulsifier, 5 lbs J-120 friction reducer, and 3 gals L-47 scale inhibitor.
3. Pump acid in 12 equal stages separated by 4000 gals lease water spacers. Drop 35 1.4 sp. gr. RCP sealer balls in the last 500 gals water for diversion. All water should contain per 1000 gals: 2 gals W-27 and 5 lbs J-120.
4. Over flush w/6000 gals lease water treated as above. Obtain maximum rate w/ 5000 psi limit.
5. Open well to drop balls from perfs. SION to allow scale inhibitor to plate out on the formation.
6. Open well to clean up and test.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FEL and 2450' FSL (NW/SE)		8. FARM OR LEASE NAME Owen Anderson
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. 1-28A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 28-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale and stimulate well per attached.

CC: Shell Oil Co., P.O Box 831, Houston, TX 77001
Chevron Oil Co., P.O. Box 599, Denver, CO 80201

18. I hereby certify that the foregoing is true and correct

SIGNED H. S. Sealy TITLE Area Engineer DATE 7-1-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1976

A. F. E. 83311

LEASE AND WELL OWEN ANDERSON 1-28A2

BLUEBELL FIELD

Owen Anderson 1-28A2

28-1S-2W, Duchesne Co., UT

.612277

Gulf

6/29/76 REMOVE SCALE & STIMULATE WELL. Gulf AFE 83311. On 6/10/76 MI & RU Dowell. Tested Lines to 6000 psi and pressure annulus to 2000 psi & SI. Acidized down 2 7/8" tbg w/24,000 gals 7 1/2% HCl containing the following additives per 1000 gals: 3 gal A-170 corrosion inhibitor, 3 gal W-27 non-emulsifier, 3 gal L-47 scale inhibitor, and 5 lbs J-120 friction reducer. Pumped acid in 12 equal stages separated by 4000 gals formation water containing per 1000 gals: 2 gal W-27, 3 gal L-47, and 5 lbs J-120. Last 500 gal of water contained 35 1.4 sp: gr. RCP sealer balls for diversion per stage. Good Diversion obtained. Flushed w/6000 gals form wtr containing 2 gal/1000 W-27 and 5#/1000 J-120. AIR = 10 BPM. Max Press = 5100 psi, Avg Press = 2000 psi, ISIP = 1100 psi, 5 min = 0 psi. On 6/26/76 well flowed a rate of 412 BOPD and 288 BOPD on a 46/64" choke w/150 psi FTP. Production prior to stimulation was 450 BOPD and 275 BOPD on a 46/64" ck w/50 psi FTP. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper Wyoming 82602		7. UNL. AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FEL & 2450' FSL (NW SE)		8. FARM OR LEASE NAME Owen Anderson	
14. PERMIT NO.		9. WELL NO. 1-28A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5743' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-1S-2W	
		12. COUNTY OR PARISH Duchesne	18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: June 23, 1978
BY: OPh [Signature]

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE June 20, 1978
S. M. Smith

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Chevron Oil Co.
P. O. Box 599
Denver, CO 80201

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

Owen Anderson 1-2812
sect. 28 - 15 - 2W
Duchesne County, Utah
Bluebell Field

Replace submersible pump, evaluate for reperf. potential,
acidize & return well to production

1. MI & RV workover rig & cable spoolers
2. POOH w/ submersible pump, cable & tbg.
3. PV bit, csg. scraper & run on 2 7/8" N-80 Nulock tbg.
4. CO 5 1/2" 20# P-110 Hybrid SFS liner to PBTD @ 11,293'

NOTE: fillup was found @ 13,998' on last run

5. Circulate hole clean to insure against paraffin set-up in the csg.
6. RV Dresser-Atlas to run Carbon/Oxygen log from PBTD to 11,300'
7. Evaluate % log & compare with existing logs for reperf. potential
8. RV OWP to reperf. - zones to be provided after log evaluation - using 4" hollow steel carrier casing guns, 2 holes per ft., DML Densi-jet XXIII 22.7 gm. charges, 180° phasing w/ 5000 psi. lubricator assembly in place
9. RIH w/ Baker model "R" double grip packer on 2 7/8" N-80 tbg. & set @ approx. 10,700' & pressure test
10. Flow or swab test well to clean up
11. RV Western to acidize down 2 7/8" tbg. at maximum rate possible w/ 5000 psi. surface press. with 15,000 gal. 15% HCl containing per 1000 gal.:

3 gal. I-15 inhibitor

2 gal. FS-2 surfactant

6 gal. LT-21 suspending agent

15# XR-2 chelating agent

2 gal. Cl₂ - water. inhibit control agent

500 scf % nitrogen

diversion: drop 500-76" 1.156. ball seats
throughout treatment - if no diversion
is evident after several balls should have
settled, drop a slug of benzoic acid
flakes (250#; field adjustable)

12. Flush to perf. w/ formation water containing 500-cc/B H_2O_2
13. Flow well back to clean up
14. When well dies, POOH w/ packer & log.
15. Run new submersible pump & return well to
production as before

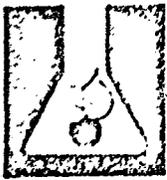
S. M. S.

approved: _____
date: _____

approved: _____
date: _____

approved: _____
date: _____

cc: BS(S), JDR, WRM, HSS, SMS, file



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3352
 SAMPLE TAKEN 7/16/76
 SAMPLE RECEIVED 7/16/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. 1-28A2
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM Owen Anderson
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

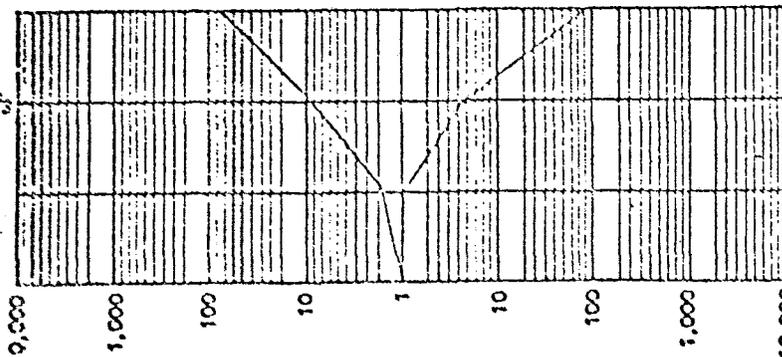
SPECIFIC GRAVITY @60/60° F. 1.0031 pH 8.16 RES. 0.91 OHM METERS @ 77° F

TOTAL HARDNESS 339.6 mg/L as CaCO₃ TOTAL ALKALINITY 906.0 mg/L as CaCO₃

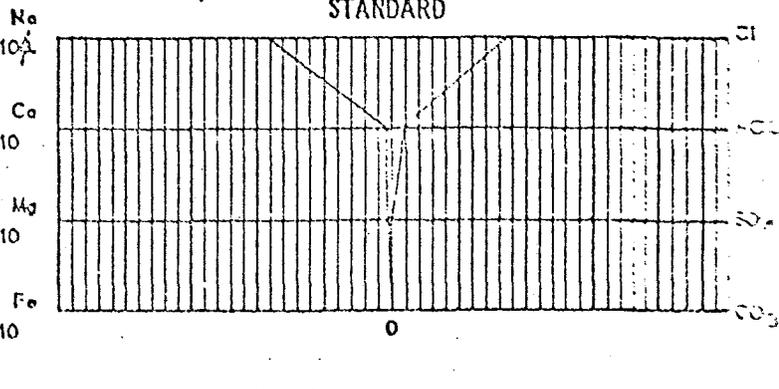
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	119.2	5.96		
MAGNESIUM - Mg ++	9.72	0.80		
SODIUM - Na +	2100.0	91.30		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	1.10	0.04	98.10	
BICARBONATE - HCO ₃ ⁻	552.78	9.06		
CARBONATE - CO ₃ ⁼⁼	0	0		
SULFATE - SO ₄ ⁼⁼	81.5	1.70		
CHLORIDE - CL ⁻	3048.8	85.88	96.64	
TOTAL DISSOLVED SOLIDS	5892.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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14. PERMIT NO.		9. WELL NO. 1-28A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5743' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
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		12. COUNTY OR PARISH Duchesne	13. STATE Utah

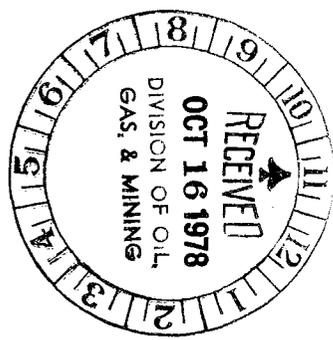
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SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached procedure.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 10/18/78
BY: *Clara B. Light*

18. I hereby certify that the foregoing is true and correct
SIGNED *S. M. Smith* TITLE Petroleum Engineer DATE October 13, 1978
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Chevron Oil Company
P. O. Box 599
Denver, Colorado 80201

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Oliver Anderson 1-20-72
sect. 28-15-2W
Duchene County, Mont

AFE # 82447 - Stimulation

1. RTH w/ wireline & tag PBD
2. If fillup is found, pull w/ mill, scraper, junk bucket
mill, scraper and junk bucket
3. CO to PBD using 5 gal. 1000 lb. PBD pads in
2% KCl water and 500 scf/b nitrogen to
circulate hole above to PBD
4. POOH w/ mill, scraper, junk bucket and tag
5. PU Baker model R-3 double zip pks. - RTH
to 10,750' and set pks.
6. PU 110W CO to acidize w/ 12,000 gal. 15% HCl
@ 5000 psi. max. pres. and maximum rate
as follows:

A. Pump 12,000 gal. 15% HCl containing per 1000 gal.:

2 gal. Tin - S
diversion: 500 # TAC-80 5 gal. HC-2
after 500 gal. acid 50 # HLY-209
600 # 1.1 S.B.
ACN ball valves 3 gal. HAI-55
throughout 5 gal. LP-55
4 gal. Fe-1A
250 scf/b nitrogen

B. Flush to perf. w/ 2% KCl water w/ 750 scf/b nitrogen

NOTE: Use fresh water rather than produced water to mix
acid & flush water.

C. Flow well back to clean-up
7. POOH w/ pks. when well dies - cc run submersible.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5743' KB	9. WELL NO. 1-28A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-1S-1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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See attached procedure.



18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Smith TITLE Petroleum Engineer DATE October 3, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1978	A. F. E.	82331	LEASE AND WELL	Owen Anderson 1-28A2
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BLUEBELL FIELD

Owen Anderson 1-28A2
28-1S-2W, Duchesne Co., UT
612277

9/29/78

Acidized. Gulf AFE #82331. MI&RU workover rig. Pulled submersible pmp & tbg. RIH w/ bit & csg scraper on tbg. CO to PBTD. Attempted c/o log, but could get no repeatability on logging runs, appeared to be crossflow w/ changing saturation in the btm of hole. RIH w/ retrievable pkr on tbg & set @ 10,700'. On 7/11/78 RU Western to acidize, tested lines to 6000 psi. Press annulus to 2000 psi & SI. Treated 11,348'-14,246' w/ 15,000 gal. 15% HCL containing per 1000 gal: 3 gal I-15, 2 gal FS-2, 6 gal LT-212 gal Cla-master, 15# XR-2, 500 SCF/b nitrogen. Dropped 500# BAF @ 90 bbl acid & 500# BAF @ 200 bbl acid & 500 7/8" RCN ball sealers throughout treatment for diversion. Obtained fair diversion. Flushed w/ 142 bbl form wtr containing 500 SCF/B nitrogen. MP 5800#, avg press 4500#, ISIP 3200#, 5 min SIP 2500#, 10 min SIP 1700#, 15 min SIP 700#, AIR 7 BPM. Flwd well back w hrs & died. POH w/ tbg & pkr & reran submersible. Cable shorted out when RIH. Pulled & spliced, ran submersible which pmpd 2-1/2 days averaging 77 BOPD & 200 BWPD before submersible would not pmp. Pulled pmp & found pmp plugged w/ misc compounds including: quartz, calcite, barite, clays, anhydrite, paraffin, & a rubber-like material of unknown origin. Submersibles have been replaced 3 more times, but will not pmp longer than 3 days before plugging off. Further work will be done on another AFE. Prod before: 115 BOPD, 100 BWPD on submersible pmp. Prod after: 64 BOPD, 50 BWPD flwg, will not pmp on submersible DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Gulf Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 2619 Casper, Wyoming 82602</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1650' FEL & 2450' FSL (NW SE)</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. -----</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----</p> <p>7. UNIT AGREEMENT NAME -----</p> <p>8. FARM OR LEASE NAME <u>Owen Anderson</u></p> <p>9. WELL NO. <u>1-28A2</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u></p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA <u>28-1S-1W</u></p>	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5743' KB</u>	12. COUNTY OR PARISH <u>Duchesne</u>	13. STATE <u>Utah</u>

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See Attachment

APPROVED BY THE DIVISION OF
 OIL, GAS, AND MINING
 DATE: Oct 28, 1978
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Smith TITLE Petroleum Engineer DATE October 23, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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Salt Lake City, UT 84116

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P. O. Box 831
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Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1978	A. F. E. 82387	LEASE AND WELL Owen Anderson 1-28A2
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BLUEBELL FIELD

Owen Anderson 1-28A2
28-1S-2W, Duchesne Co., UT
.612277

10/3/78 Acidize. AFE #82387. MI & RU Workover rig. POH w/ submersible pmp. RIH w/ pkr on tbg & set @ approx 10,700'. Flwd well 6 days. Ran prod surv & hit fill @ 13,160'. Surv indicated 48 BOPD from 13,025' w/ more from below fill. Flwd well 14 days waiting on rig. CO fill to 14,100'. On 9-11-78 RU Howco to treat 11,348-14,246'. Tested lines to 5000 psi, press annulus to 1000 psi & SI. Pmpd 50 bbl /60°F diesel as spearhead, 15,000 gal 160°F 7-1/2% HCl containing per 1000 gal: 3 gal HAI-60, 2 gal Tri-S, 8 gal LP-55, 5 gal HC-2, 5# FR-20. Dropped 2000 TLC-80 & 600 7/8" RCN ball sealers throughout trtmt. Obtained good diversion. MP 5000#, avg 4800#, AIR 7 BPM, ISIP 3000#. Re-ran submersible which pmpd 3 days averaging 222 BOPD, 250 BOPD before a dn hole short was indicated. DRUP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----
2. NAME OF OPERATOR <u>Gulf Oil Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR <u>P. O. Box 2619 Casper, WY 82602</u>		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>1650' FEL & 2450' FSL (NW SE)</u>		8. FARM OR LEASE NAME <u>Owen Anderson</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) <u>5743' KB</u>	9. WELL NO. <u>1-28A2</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>28-1S-1W</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached procedure

18. I hereby certify that the foregoing is true and correct
SIGNED S. M. Smith TITLE Petroleum Engineer DATE November 20, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1978

A. F. E. 82447

LEASE AND WELL Owen Anderson 1-28A2

BLUEBELL FIELD

Owen Anderson 1-28A2

28-1S-1W, Duchesne Co., UT

.6122770

11/7/78

Reconditioning. Gulf AFE #82447. On 9/25/78 MI & RU pulling unit. POH w/ submersible cable & pmp. Found cable burnt below pigtail connection & pmp full of mud. Will tst for csg leak. Set BP in liner lap & pkr above liner lap. Press liner lap to 2500 psi, bled off very slow. Press tst csg annulus, but would not fill. PU BP 7 pkr & tst for csg leak. Csg leak btm. Btm believed to be @ 8600', but could not find top. POH & ck pkr. Pkr was leaking. PU BP & pkr & RIH to find csg leak. Found leak @ 3209-40', believe to be a split. On 9/29, RU Howco to sqz sm leak. Pmpd into leak @ 5 BPM w/ 1000 psi. Displ 50 sx C1 G w/ 2% CaCl₂ & comp A & B to split. Staged 7-1/2 B stages & press rose to 1500 psi. SD & WOC. On 9/30 press tst did not hold. Pmpd into leak 4 BPM @ 750 psi. Displ 50 sx C1 G w/ 2% CaCl₂ & comp A & B to split. Staged 4-1/4B stages & press rose to 900 psi. SD & WOC. Press tst did not hold. On 10/3, pmpd into leak 3 BPM @ 2000 psi. Displ 100 sx C1 G neat followed w/ 50 sx C1 G w/ 0.5% CFR-2 to split. Staged 10-1/4B stages & press built to 3000 psi. Bled back 3-1/2B & press dropped to 0 psi. Staged 9-1/4B stages & press built to 3000 psi. Final sqz press 3000 psi. Press tst OK. DO cmt & press tst OK. RIH w/ wireline sinker bars to tag PBD. Found 1390' fill. RIH w/ bit, csg scraper & junk basket on tbq. Circ out fill w/ 2% KCl wtr containing 5 gal/1000 Howco suds & 500 SCF/B N₂. Able to maintain circulation. POH. PU & RIH w/ retr pkr on tbq & set @ approx 10,750'. On 10/9 RU Howco to acidize. Press tst lines to 6000 psi. Press annulus to 1200 psi & SI. Pmp 12,000 gal 15% HCl containing per 1000 gal: 2 gal Tri-S, 5 gal HC-2, 50# HLX-209, 3 gal HAI-55, 5 gal LP-55, 4 gal FE-1A, 500 SCF/B N₂. Dropped 500# TLC-80 slug & 600 7/8" RCN ball sealers throughout treatment for diversion. Obtained poor diversion. Flushed w/ 52B 2% KCl form wtr w/500 SCF/B N₂. Heated acid & flush to 120°F. MP 5070 psi, Ave press 5000 psi, AIR 10.6 BPM, ISIP 3750 psi, 5 min SIP 1970 psi, 10 min SIP 1720 psi. Flwd well back & died. Re-ran repaired submersible. Prod before: 64 BOPD, 50 BWPD flwg, would not pmp due to solids in pmp. Prod after: 254 BOPD, 200 BWPD on submersible pmp (2.wk ave). DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5743' KB	12. COUNTY OR PARISH Duchesne	13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Swab Test, Logging</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached listing.

RECEIVED

OCT 20 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED John H. Shafer TITLE Petroleum Engineer DATE October 15, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Chevron U.S.A.
P.O. Box 599
Denver, Colorado 80201

Shell Oil Company
18TH Floor
1700 Broadway
Denver, Colorado 80290

cc: JHS
RYA
RMH
DRH

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

RECEIVED

BLUE BELT FIELD

Owen Anderson 1-28A2
28-1S-2W, Duchesne Co., UT
.612277
AFE ?

OCT 20 1980

DIVISION OF
OIL, GAS & MINING

- 7-17-80 Test various zones and acidize. POH 331 jts 2-7/8" tbg. & Reda. GIH 40 jts 2-7/8". SIFN.
- 7-18-80 PU 7-5/8" mill & scraper & go to liner top @ 10,783'. POH w/312 jts tbg. SIFN.
- 7-19-80 POH 40 jts 2-7/8" tbg, mill & scraper. GIH 5 1/2" Mill & 456 jts 2-7/8" tbg. Tagged fill @ 13,575'. PU 105 jts, out of liner. SIFN.
- 7-20-80 GIH w/102 jts tbg. RU Power swivel & CO 713' fill in 5" liner. No circ. Pump in 1 hr. to 14,254'. POH 135 jts. Turned to bt y overnight.
- 7-21-80 Did not work Sunday.
- 7-22-80 GIH 125 jts. 2-7/8" tbg. & Mill. Tagged @ 14,254'. POH 263 jts & mill. GIH w/5 1/2" Baker ret. BP & Model R pkr. GIH to liner top & SIFN.
- 7-23-80 FIH tbg. Set BP @ 14,249'. Pkr @ 14,173'. Swbd f/6600 to 14,000' in 5 runs. 5 BO & 15 DL CTEN
- 7-24-80 Fish 2 swab mandrels. Rec 1 only. POH 160 jts. 2-7/8" tbg. SIFN.
- 7-25-80 FOH tbg. & tools. Dress BP. GIH BP, pkr on 407 jts tbg.
- 7-26-80 GIH 63 jts 2-7/8" & set BP @ 14,173'. Pkr @ 14,066'. Swab tbg. FL 7000'. Swab down. Fluid rise 200' in 1 hr. Rec'd 14 BSW & 20 BO.
- 7-27-80 FL rise 400' overnight (14 hrs). Release pkr & BP. Reset @ 14,073'. Set pkr @ 13,997'. Test o.k. Swab tbg dry in 2 hrs. No entry in 1 hr. Total recovery 13 BW & 0 BO.
- 7-28-80 SIF Sunday.
- 7-29-80 POH 5 1/2" Model R pkr. PU new pkr. GIH & set @ 13,997'. SIFN.
- 7-30-80 Reset BP & pump 4000 gal 7 1/2% HCl by Howco. 3800 psi to 5000 psi @ 4 BPM w/several sharp breaks. Flush w/82 bbl form wtr. ISIP 1500 psi, 3 min vac. Swab 19 BW & 0 BO from 7200'-10,000' in 4 runs. SIFN.
- 7-31-80 Swab FL from 8000' - 11,500'. In 2 hrs. rec. 20 BW & No oil. POH w/tbg. and tools. SIFN.
- 8-1-80 Ran 458 jts 2-7/8" & BP set @ 14,000'. Pkr @ 11,000. RU Howco & pump 5000 gal 7 1/2% HCl add. 900 to 1400 psi @ 7.5 BPM. Dropped 4 slugs Benzoic Acid flakes in 650# slugs. No breaks. ISIP 0 psi, 3 min vacuumed. Swabbed 1 hr. 13 BW & 0 BO. From 7200'-8500'. FL. SIFN.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7", Contractor, Shot, Acidized, etc.)

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1980		Bluebell Field

- 8-2-80 Swab & flow 7 hrs. 39 BO & 42 BW. FL steady 4200'.
- 8-3-80 Swab & flow 67 BO & 103 BW. FL 4500' thru out.
- 8-4-80 Did not work Sunday.
- 8-5-80 POH tbg & tools. Ran Reda on 156 jts 2-7/8" tbg. SIFN.
- 8-6-80 Fin in hole w/pmp. Pmp up. RD & MO.
- 8-7-80 Pumped 196 BO & 200 BW in 16 hrs.
- 8-8-80 Pumped 227 BO & 200 BW in 24 hrs. Pump failed after 48 hrs run.
- 8-9-80 MIRU. POH Reda pump. GIH on 20 stds. SIFN.
- 8-10-80 GIH w/Reda.
- 8-11-80 No report.
- 8-12-80 Running tbg & Reda pump.
- 8-13-80 Down 12 hrs. electric power. Pumped 12 hrs. no fluid to tank - paraffin.
- 8-14-80 Down 24 hrs. pump.
- August 14. 1980
- 8-15-80 24 hr pumped 71 BO & 100 BW.
- 8-16-18-80 Pumped insufficient fluid. SI. Will evaluate.
- 8-19-80 No report.
- 8-20-80 NO report.
- 8-21-80 SI Waiting on rig.
- 8-22-80 MIRU Colorado well service
- 8-23-80 Blow well dn. Install BOP. POH. w/145 stds. tbg. & Reda pump.
- 8-24-80 PU 5½" pkr. RIH to 10,050' & set pkr. SION.
- 8-25-80 SIFS.

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1980		Owen Anderson

8/26-80

PU 30 jts tbg set pkr at 11010'. RU B'J Hughes, fill backside. Pump-no pressure
backside on vacuum. TP -200#. Pump 2000 gals one shot acid, 4000 gals 7 1/2%
HCL acid w/ 500# benzoic acid flakes in 1000 gals gelled formation water w/ 500
SLC N2/BBL. Repeat 3 times for a total 8000 gals. One shot, 12,000 gals 7 1/2%
HCL. AR 8.5 BPM, AP 4365#, ISIP 700#, 5 min 400# 10 mins 370#, 15 min 350#.
634 BYTR. Flow well to flat tank recovered 20 BBL/water. SIFN

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
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GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
	8-27-80			Flow well to flat tank. 134 BF- 5 swab runs - plenty of gas after run. 480 BYTR. SIFN.
	8-28-80			Flowed 64 BW to tank, 416 BWYTR, release pkr, POOH w/ tbg & pkr. RIH w/ pkr & RBP on 50 jts 2 7/8" tbg. SIFN.
	8-29-80			RIH w/ tbg to 10,200'. Hit tight spot in csg. Set pkr @ 10,210'. Press annulus to 1000 psi. Held for 20 min. Released pkr - POOH w/ 112 jts, 2 7/8" tbg. Turn well to tank battery on
	8-30-80			POH tbg. and Pkr. GIH Overshot on 431 jts. 2 7/8" tbg. SIFN.
	8-31-80			GIH. 26 jts. release BP @ 13,990 POH w/tbg and BP. SIFN.
	9-01-80			SIFS
	9-02-80			SIF Holiday.
	9-3-80			RU. GO. W.L. GIH w/CIPB to 11,000' Misfire. POH. GIH and set CIPB @ 11,000'. R.U. Temp. survey. GIH. Pump 450 Bbl form water. Csg. press to 600 PSI. No Fluid movement indicated. SIFN.
	9-4-80			Tst csg 1000 psi. PU mill and scraper 92 stds. Well flowed (trapped gas?) Hit tight spot @ 10,220'. SIFN.
	9-5-80			Mill on tight spot 10,220 to 10,221' & wk free. Ran to liner top @ 10,770'. Tst csg 1000 psi. 15 min ok, @ 1600 psi pumped in @ 1BPM. POH tbg & tools. GIH w/ 7 5/8" Retrievmatic Pkr on 130 jts tbg. PI back side 2 BPM @ 1500 PSI. SIFN.
	9-6-80			Found leak @ 3095'. PU & set lockset @2895'. Tst annulus 2000 PSI. OK.
	9-7-80			RU Howco & sqz 150 sx of G cmt w/ .4% Halad 9. Sqz press 2000 PSI. OK.
	9-8-80			SIFS.
	9-9-80			POH. Baker pkr. GIH & tbg cmt @ 2970'. Drld to 3047'. Hard cmt.
	9-10-80			Fin drl cmt to 3095'. Tst 2000PSI. Bled to 1000 PSI in 15 min. POH. Mill Scraper. PU 7 5/8" Bkr pkr. GIH to loc leak. Leak @ 3107'. PI @ less than 1BPM @ 2000PSI. POH. SIFN.
	9-12-80			RU McCullough & ran csg caliper SI.
	9-13-80			Break out tbg 4 dn RD & MO.
	9-14-80			SI.

Owen Anderson

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
				<i>Owen Anderson</i> 1-28-A2
	9-16-80			Fin laying dn tag in singles. SI FD & MO.
	9-17-80			SI WO area recommendation.
	9-18-80			WO area recommendation.
	9-19-80			WO area Recommendation.
	9-20/22-80			WO Procedure.
	9-23-80			Will drop from report pending 5 1/2" liner rec & proc. Drop.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FEL and 2450' FSL (NW SE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Owen Anderson</p> <p>9. WELL NO. 1-28A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-1S-1W</p>
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Squeeze casing leak and return to production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached procedure.

RECEIVED

DEC 03 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *D. H. Jones* TITLE Petroleum Engineer DATE November 23, 1982
D. H. Jones

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

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Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Chevron Oil Co.
P. O. Box 599
Denver, CO 80201

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

PROCEDURE

OWEN ANDERSON #1-28A2

SEC 28-15-2W

DACHELNE CO., UTAH

RE: SQUEEZE CASING LEAK; RETURN TO PRODUCTION

- 1) MIRM PULLING UNIT. REMOVE WELLHEAD, NH AND TEST BOP.
- 2) RH W/ BIT AND SCRAPER ON 2 7/8", 6.5#, N-80 TEG. CLEAN 7 7/8" CSG TO LINER TOP AT 10,770'. POOH.
- 3) HYDROTEST IN HOLE W/ HOWCO PACKER TRAPE RBP, RETRIEVING HEAD, RTTS PACKER (BOTH TOOLS FOR 7 7/8", 29.7-33.7# CSG), 1 JOINT TEG, BAKER 'F' NIPPLE (2.25" ID), AND 2 7/8" TEG. SET RBP ON TEG AT 10,770', PL 10' TEST CASING TO 1000# SET PACKER, AND TEST RBP TO 1000#, IF CASING DOES TEST OK, RELEASE PACKER AND RBP, POOH, AND PROCEED TO STEP 4). IF CASING DOES NOT TEST, DETERMINE THE INTEGRITY OF THE CSG BELOW 4000'. (TOP OF 33.7# CSG @ 7408'). IF A HOLE(S) IS LOCATED BELOW THIS DEPTH, FURTHER PROCEDURE WILL FOLLOW.

- 4) IF THE MECHANICAL CONDITION OF THE CS&G BELOW 4000' IS OK, AND LEAKS ARE SUSPECTED ABOVE 4000', RIM, AND RELEASE RBP AT 10,710'. POOH AND SET RBP ON TBG AT 4000', PH 10', SET PACKER AND TEST RBP TO 2000#. IF OK, DETERMINE THE EXTENT (TOP AND BTM, TEST TO 1000#) OF THE LEAK. (DUMP 25X SAND ON RBP).
- 5) IF A LEAK IS LOCATED ABOVE 4000', SET THE PACKER 200' ABOVE THE TOP HOLE.
- 6) PRESSURE 2 1/8" - 7 5/8" ANNULUS TO 1000#, CEMENT SQUEEZE AS FOLLOWS:
- ESTABLISH INJECTION RATE HEING FSW.
 - BATCH MIX AND PUMP 2005X CLASS H CEMENT CONTAINING 0.75% HALAD-4 + 3% KCL. DISPLACE CEMENT BELOW THE PACKER BY 1/2 BBL, AND BEGIN STAGING W/ 1/2 BBL INCREMENTS EVERY 5 MIN. UNTIL PRESSURE DOES NOT BLEED OFF, OR CEMENT DOES NOT FLOW BACK. DO NOT EXCEED FORMATION FRACTING PRESSURE. (MAX. SURFACE PRESSURE NOT TO EXCEED 500# WHILE STAGING). SPACE 5' BBL FW AHEAD AND BEHIND CEMENT.
 - RELEASE PACKER, AND REVERSE CIRCULATE, POOH. WOC 24 HRS.

SQUEEZE INFO:

WATER REQUIREMENT - 5.20 GAL/SK
SLURRY DENSITY - 15.6 PPG
SLURRY VOLUME - 1.18 FT³/SK
SLURRY VOLUME OF 200SX - 42.03 BBL
THICKENING TIME - 5.75 HOURS
FLUID LOSS - 22 CC

* RUN PUMP TEST

- 7) R/L POWER SWIVEL, R/LH W/ BIT, AND SCRAPER ON 2 7/8" TEG. DRILL OUT CEMENT AND TEST CS₄ TO 1000#. IF CS₄ DOES NOT TEST, GO TO STEP 4) AND REPEAT PROCEDURE.
- 8) IF CS₄ DOES TEST, * POOH W/ BIT AND SCRAPER, R/LH W/ RETRIEVING HEAD ON TEG. RELEASE AND POOH W/ RBP.
- 9) R/LH W/ BIT AND SCRAPER ON TEG, AND DRILL OUT CIBP @ 11,000'. CLEAN OUT LINER TO PSTD @ 14,293'. POOH.
- 10) R/LH W/ 1 JOINT TAILPIPE, BAKER MODEL 'R-3' DOUBLEGRIP RETRIEVABLE PACKER, (SIZE 45A4 x 2 7/8, FOR 5 1/2", 20# CS₄), 1 JOINT 2 7/8" TEG, BAKER 1' NIPPLE (2.25" ID), AND 2 7/8" TEG, SET PACKER ON TEG AT 11,275' W/ 25,000# COMPRESSION.

* Swab test squeeze job to check for entry

11) NO BOP, NH WELLHEAD. PRESSURE ANNULUS TO 500#.
 ACIDIZE W/ 16,000 GAL 15% ^{Heat acid & Flush to 100°F} GELLED ACID CONTAINING
 0.3% CORROSION INHIBITOR, 25¢/1000 IRON
 SEQUESTERING AGENT, 40¢/1000 HYDROXYETHYLCELLULOSE
 (HEC) GELLING AGENT (2-3 HRS BREAK TIME), 0.5%
 FINES SUSPENDING AGENT, 0.5% SCALE INHIBITOR,
 AND A NON-EMULSIFIER TO BE DETERMINED FROM
 LAB TESTS. PUMP AT B-10 EPM (MAX. PRESSURE
 NOT TO EXCEED 5000#) DOWN THE FOLLOWING
 SCHEDULE:

- a) PUMP 3200 GAL OF ACID W/ 105", 7/8",
 1.1 SG, RCN BALL SEALERS EVENLY PREPARED
 THROUGHOUT THE FINAL 750 GAL.
- b) REPEAT STEP a) THREE (3) MORE TIMES.
- c) REPEAT STEP a), BUT OMIT THE BALL
 SEALERS.
- d) FLUSH TO BOTTOM FEET W/ 2% KCL CONTAINING
 A SUITABLE FRICTION REDUCER AND PRESCRIBED
 NON-EMULSIFIER.

ALL FLUIDS TO CONTAIN 800 SCF/1000L NITROGEN.

11) FLOWBACK IMMEDIATELY. SWAB IF NECESSARY.
 RETURN TO PRODUCTION W/ SUBMERSIBLE PUMP.

DH JAMES 10-20-82

APPROD	<u>Eom</u>	<u>Job</u>	<u>186</u>	_____
DATE	<u>11-9-82</u>	<u>11-11-82</u>	<u>11-15-82</u>	_____

OWEN ANDERSON # 1-28A2
5718'6L - 5743'KB
(ALL DEPTHS PER KB)

▷ SURFACE CS4:

10³/₄" OD, 40.5#, K-5'S
@ 2927' w/1350SX

↳ REPAIR CS4 LEAK (9-7-80)
w/150SX, TOP LEAK @ 3095'
SET TACKER @ 2845'. ON D.O. -
BOTTOM CHAT @ 3095', LEAK BELOW
3107'.

↳ REPAIR CS4 LEAK (11-7-78)
3205'-40, SQZ w/250SX
TEST CS4 TO 1200'

REMARKS:

- 1) CS4 LEAKS LIKELY BETWEEN
3105' - 3500'.
- 2) No CBL

↳ MILLED TIGHT SPOT 10,220'-221'
ON 9-4-80. FIELD 1000'

TOL @ 19,770' (6' TIE BACK, 5³/₄" ID)

CIBP @ 11,000' (9-2-80)

▷ INTERMEDIATE CS4:

7⁵/₈" OD, 29.7#, 33.7#, P-110
@ 11,290' w/6846X
(TOP 33.7# @ 7408')

≡ WASATCH PERFS 11,348'-14,246' OA
210", 420 HOLES, 75 INTERVALS

PETD @ 14,243'

▷ LINER:

5¹/₂" OD, 20#, P-110
@ 14,337' w/600SX

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FEL and 2450' FSL (NE SE)		8. FARM OR LEASE NAME Owen Anderson
14. PERMIT NO. API #43-013-30150	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5743' KB	9. WELL NO. 1-28A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-1S-1W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Rep. Csg. Leaks; Ret. well to Prod. XX	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

DIVISION OF OIL GAS & MINING
FEB 11 1983
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Petroleum Engineer DATE February 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Oil and Gas Commission
4241 State Office Building
Salt Lake City, UT 84116

Chevron Oil Co.
P. O. Box 599
Denver, CO 80201

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

RWH - Info

DHJ

RYA

FIELD BLUEBELL LOCATION SEC 28, T1S, R2W OPER WO
LSE/BLK OWEN ANDERSON COUNTY DUCHESNE STATE UT STAT AC
WELL 1-28A2 REFNO 0G7621 GWI 61.2277% OPERATOR GULF
RIG TEMPLE #2 ST DATE 01/13/83 SUPERVIS MC LELAND /

DFS: 003 01/16/83 WORKOVER

1-13-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. FIRST REPORT. MIRU TEMPLES #2. PU BIT & SCRAPER FOR 7-5/8" CSG & RIH W/60 JTS 2-7/8" TBG. SION.

1-14-83 PU & RIH W/242 JTS, 2-7/8", N-80, NU-LOC. TAGGED LINER @ 10,770'. POH W/100 STDS 2-7/8" TBG. SION.

1-15-83 SN @ 10,708'. EOT @ 10,710'. FIN POH W/2-7/8" TBG, SCRAPER & BIT. MU & RIH W/HOWCO RBP & RTTS PKR & 175 STDS 2-7/8" TBG. SET RBP @ 10,720'. RU HOT OILER & DEWAX 2-7/8" TBG. DROPPED STDG VALVE TO PRESS TST TBG. VALVE WOULD NOT SEAT. RIH W/SINKER BAR & TAPPED VALVE TO SN. PRESS TST 2-7/8" TBG TO 5000PSI, OK. RIH W/SLICK LINE TO SN @ 10,718' & FISHED STDG VALVE. SET PKR @ 10,710'. PRESS TSTD RBP TO 1000PSI, OK. PRESS TSTD ANNULUS TO 1000PSI, OK. SION.

1-16-83 SIFS. CORRECTION FOR 1-15-83: SN ALSO RAN ABOVE RTTS. PRESENT DEPTH - 10,708'.

DFS: 004 01/17/83 WORKOVER

1-17-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. PKR @ 10,710'. SN @ 10,708'. PRESS TSTD 7-5/8" CSG TO 1500PSI. BLED OFF TO 1300PSI IN 15 MINS. LATCHED ONTO RBP & POOH W/119 STDS 2-7/8" TBG & SET RBP @ 3400' & PKR @ 3390'. TSTD TOOLS TO 1500PSI. WRKD PKR TO DETERMINE THAT HOLES EXIST @ 3098' & 3215'. SION. WILL DETERMINE CONDITION OF CSG BETWEEN HOLES TOMORROW.

DFS: 005 01/18/83 WORKOVER

1-18-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. PKR @ 10,710'. SN @ 10,708'. SET RBP @ 3430'. SET PKR @ 2420'. TSTD RBP TO 2000PSI, OK. RU HALLIBURTON TO SQZ HOLES F/3098'-3215'. SPOTTED 2 SX SAND ONTO RBP. POOH W/10 STDS 2-7/8" & SET PKR @ 2877'. PRESS TBG TO 2000PSI TO TRY & EST AN INJ RATE. NO MEASURABLE RATE WAS OBSERVED. SWBD TBG DRY TO 2870'. WAITED 30 MINS, NO FLUID ENTRY. WAITED 30 MINS & MILKED. STILL NO FLUID ENTRY. RD HALLIBURTON. REL PKR TO EQUALIZE TBG. SIFN.

DFS: 006 01/19/83 WORKOVER

1-19-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. RIH W/10 STDS TO RET BP. POH W/59 STD 2-7/8" TBG, RBP & PKR. PU 5-1/2" SCRPR & BIT & RIH W/176 STDS 2-7/8" TBG & HIT BRIDGE. PU 9 JTS TO TG CIBP AT 11,000'. PULL OUT OF LINER & SION.

DFS: 007 01/20/83 WORKOVER

1-20-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. RIH W/4 STDS 2-7/8" TBG & DRLD OUT CIBP AT 11,000'. LOST CIR. PU & RIH W/97 JTS & TGD FILL AT 13,985'. ATT TO CIR & SPUD HOLE. COULD NOT CIR. POH W/66 STDS 2-7/8" TBG. SION.

DFS: 010

01/23/83

WORKOVER

1-21-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. POH W/161 STDS 2-7/8" TBG, BIT & SCRPR PU. RIH W/4-5/8" FLAT BTM MILL, 2 CHK VALVES, 10 STDS 2-7/8" TBG, FOUR STAR FSHG CO HYDROSTATIC BAILING TOOL, PERF SUB & 175 STDS 2-7/8" TBG.
1-22-83 RIH W/53 STDS 2-7/8" TBG TO 13,985'. RU PWR SWIVEL & MILLED TO 14,190' W/"MIRACLE TOOL" WHICH FILLED TOOL W/FILL. POH W/90 STDS 2-7/8" TBG. SION.
1-23-83 SIOS.

DFS: 012

01/25/83

WORKOVER

1-24-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 12,246'-11,348. POOH W/130 STDS. 2 7/8 TBG., MIRACLE TOOL, 10 STDS 2 7/8, CHECK VALVES AND MILLS. P.U. NEW 4 5/8" MILL CHECK VALVE, 8' PUP, CHECK VALVE, 70 STDS. OF 2 7/8" TBG. FOUR STAR MIRACLE TOOL. & RIH W/165 STDS 2 7/8 TBG. TO 10,700' (ABOVE 1 MER.) SION.

DFS: 013

01/26/83

WORKOVER

1-25-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 12,246'-11,348. RIH W/55 STDS 2 7/8" TBG. TO 14,190. RIGGED UP POWER SWIVEL & MILLED ON FILL. COULD NOT MAKE HOLE. POOH W/184 STDS. 2 7/8" TBG. SION.

DFS: 014

01/27/83

WORKOVER

1-26-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 12,246'-11,348. POOH & LAID DOWN 74 JTS 2 7/8 TBG & "MIRACLE TOOL". RIH W/ 1 JT. TAIL PIPE, BAKER "R-3" PKR, 1 JT 2 7/8" & 2.25 IN. ID. SEATING NIPPLE ON 183 1/2 STDS 2 7/8 TBG. SET PKR @ 11,250 W/25000# COMPRESSION. FILLED CSG & TESTED TO 500 PSI (U.K.). SWABBED TO OBTAIN AN OIL SAMPLE. SION.
CORRECTION ON CC COSTS FOR 1-25-83. SHOULD BE \$135,694.

DFS: 015

01/28/83

WORKOVER

1-27-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-~~14,190~~^{14,190}. PKR @11,250, SN@11,242- EOT @ 11,280. RU. HALLIBURTON TO ACIDIZE WATACH PERF. 14,190 W/16000 GAL OF 15% GELLED HCL ACID CONTAINING 0.3% HAT-75 SCALE INHIBITOR, 40#/1000 HEC GELNG. AGENT, 0.5% HC-2 FINES SUSPENDING AGENT, 0.5% LP-55 SCALE INHIBTR & 0.1% TRI-S SURFACTANT. ALL FLUIDS WERE HEATED TO 100 DEG. F AND PMPED W/800 SCF/BBL AS FOLLOWS: TESTED LINES TO 6000 PSI(OK) PMPD APPROX.11000 GAL ACID AT AVE. RATE OF 8.0 BPM, AVE PRESS 4590, MAX PRESS.4970. DEVL. LEAK IN COLLAR BTWN 2 7/8 TBG & SWEDGE BELOW TIW VLVE.PMPD REMAINING 5000 GAL OF ACID @AVE.3.8 BPM @ 2135 PSI IN ORDER TO CONTROL LEAK. DISP ACID TO BTM PERF W/135 BBL 2% KCL H2O CONTIG.800 SCF/BBL N2 0.1%WG-12, FRICTION REDCR. & 0.1% TRI-S SURFACANT. THE JOB WAS PMPD IN 5-3200 GAL STGS.W/105 1.1SG.RCN BALL SEALERS DROPPED WITHIN THE LAST 750 GAL. OF 1ST 4 STGS. THE 5TH STG.WAS PMPD W/O BALLS & FLWD BY FLUSH.ISTP WAS 1400 PSI,5 MIN. 130 PSI, 10 MIN.,130 PSI 15 MIN.120 PSI.HOOKED UP TO FLOWBK & WELL DIED. RU SWAB HI FLUID LEVEL@4000'.& PULLD FROM 5000'. WELL CAME ON & FLWD 80 BW IN 1 1/2HRS. WELL DIED AGAIN. RU & SWAB AS FOLLOWS:RUN F/1-10,F.L. F/600-2000,PULLED FRM.2600-4000,ENTRY 2000, FLUID.5% OIL,H2O,GAS.10% ,20%,30%.WELL WOULD NOT ATTEMPT TO FLOW F/ APPRX. 10 MIN. AFTER EA.RUN.THEN DIE.REC.40BW,15BO.BATT.O/N. FLWD INTERMIT. @50 PSI.FLWD TOT.50BO,20BW.TOT RECV.1403W,65 BO,376 BLOWTR STILL TO RECV.

DFS: 017

01/30/83

WORKOVER

1-28-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-~~14,190~~^{14,190}. PKR @11,250, SN@11,242- EOT @ 11,280. SWBD F/2000'-2900' IN 13 RUNS. FL F/SURF TO 900'. TOTAL REC = 120 BO & 30 BW.
1-29-83 SWBG & FLWG WELL. MADE 12 RUNS F/2500'-4000'. FL RUN #1 = 2400'. #6 = 400', #7 = 700' & #8 = 400'. FLWD REST OF RUNS.TURNED WELL TO TB UN 35/64" CHK FOR WEEKEND.TOTAL REC = 135 BU & 10 BW.
1-30-83 SIFS.

DFS: 018

01/31/83

WORKOVER

1-31-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-~~14,190~~^{14,190}. PKR @11,250, SN@11,242- EOT @ 11,280. SITP=125PSI. PMPD 100 BBL ON TBG TO CLEAN & KILL WELL. REL "R-3" PKR. LD 25 JTS 2-7/8" TBG & POOH W/171 STDS 2-7/8" TBG & "R-3" PKR. CHANGED OUT BOP'S TO HYDRIL. RIH W/20 STDS 2-7/8" TBG. SION.

DFS: 019

02/01/83

WORKOVER

2-1-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-~~14,190~~^{14,190}. PKR @11,250, SN@11,242- EOT @ ~~11,280~~. POOH W/20 STDS 2-7/8" TBG. RIH W/CENTER LIFT HUGHES SUBMERSIBLE PMP MDL GMP, SERIES 544, & #2 FLAT CABLE ON 125 STDS OF 2-7/8" TBG. SION.

DFS: 020

02/02/83

WORKOVER

2-2-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-~~14,190~~^{14,190}. PKR @11,250, SN@11,242- EOT @ ~~11,280~~. RIH W/46 STDS 2-7/8" TBG. EOT @ 10,480'. END OF PMP @ 10,548'. LANDED TBG. PACKED OFF CABLE & WH. PMP UP TBG ON 1-1/2 HRS. TURNED TO BATTERY. RU TEMPLES #2.

Owen Anderson -28A2

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 004
DATE 02/07/83

DFS: 021 02/03/83 WORKOVER

2-3-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @
14,293'. PERFS/FMT WASATCH 11,348' - ~~14,190'~~ ^{14,293'}. PMPD 103 BU, 80 BW & 49 MCFG/D
IN 18 HRS. 30 AMPS.

DFS: 024 02/06/83 WORKOVER

2-4-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @
14,293'. PERFS/FMT WASATCH 11,348' - ~~14,190'~~ ^{14,293'}. EUT @ 10,480'. PMPD 175 BU,
174 BW & 614 MCF/D GAS IN 24 HRS - 30 AMPS.

2-5-83 PMPD 144 BU, 150 BW & 450 MCF IN 24 HRS - 30 AMPS.

2-6-83 PMPD 175 BU, 237 BW & 276 MCF IN 24 HRS - 30 AMPS. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FEL & 2450' FSL (NE SE)
5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Owen Anderson
9. WELL NO. 1-28A2
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 28-1S-1W
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. PERMIT NO. API #43-013-30150
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5743' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF []
FRACTURE TREAT []
SHOOT OR ACIDIZE []
REPAIR WELL []
(Pull or alter casing, Multiple complete, Abandon, Change plans)
SUBSEQUENT REPORT OF:
WATER SHUT-OFF []
FRACTURE TREATMENT []
SHOOTING OR ACIDIZING []
(Other) []
REPAIRING WELL [X]
ALTERING CASING []
ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

RECEIVED
MAR 22 1983

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] D. H. Jones TITLE Production Engineer DATE March 17, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Oil & Gas Commission
4241 State Office Building
Salt Lake City, UT 84116

Chevron Oil Co.
P. O. Box 599
Denver, CO 80201

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

RWH-INFO

DHJ

RYA

DIST/DIV OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 001
DATE 03/15/83

FIELD BLUEBELL
LSE/BLK OWEN ANDERSON
WELL 1-28A2 REFNO 067621
RIG TEMPLES

LOCATION SEC 28, T1S, R2W
COUNTY CUCHESNE STATE UT
GWI 61.2277% OPERATOR GULF
ST DATE 01/13/83 SUPERVIS /

DFS: 003 01/16/83

WORKOVER

1-13-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. FIRST REPORT. MRO TEMPLES #2. PU BIT & SCRAPER FOR 7-5/8" CSG & RIH W/60 JTS 2-7/8" TBG. SIGN.

1-14-83 PU & RIH W/242 JTS, 2-7/8", N-80, NU-LDC. TAGGED LINER @ 10,770'. POH W/100 STDS 2-7/8" TBG. SIGN.

1-15-83 SN @ 10,708'. EOT @ 10,710'. FIN POH W/2-7/8" TBG, SCRAPER & BIT. NU & RIH W/HOWCO RBP & RIIS PKR & 175 STDS 2-7/8" TBG. SET RBP @ 10,720'. RU HOT OILER & DEWAX 2-7/8" TBG. DROPPED STDG VALVE TO PRESS TST TBG. VALVE WOULD NOT SEAT. RIH W/SINKER BAR & TAPPED VALVE TO SN. PRESS TST 2-7/8" TBG TO 5000PSI, OK. RIH W/SLICK LINE TO SN @ 10,718' & FISHED STDG VALVE. SET PKR @ 10,710'. PRESS TSTD RBP TO 1000PSI, OK. PRESS TSTD ANNULUS TO 1000PSI, OK. SIGN.

1-16-83 SIFS. CORRECTION FOR 1-15-83: SN ALSO RAN ABOVE RIIS. PRESENT DEPTH - 10,708'.

DFS: 004 01/17/83

WORKOVER

1-17-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. PRESS TSTD 7-5/8" CSG TO 1500PSI. BLED OFF TO 1300PSI IN 15 MINS. LATCHED ONTO RBP & POH W/119 STDS 2-7/8" TBG & SET RBP AT 3400' & PKR @ 3390'. TSTD TOOLS TO 1500PSI. WRKD PKR TO DETERMINE THAT HOLES EXIST AT 3098' & 3215'. SIGN.

DFS: 005 01/18/83

WORKOVER

1-18-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. SET RBP AT 3430'. SET PKR AT 2420'. TSTD RBP TO 2000PSI, OK. RU HOWCO TO SQZ HOLES F/3098'-3215'. SPID 2 SKS SND ONTO RBP. POH W/10 STDS 2-7/8" AND SET PKR AT 2877'. PRESS TBG TO 2000PSI TO TRY AND EST AN INJ RATE. NO MEASURABLE RATE WAS OBSERVED. SWBD TBG DRY TO 2870'. WAITED 30 MINS, NO FLUID ENTRY. WAITED 30 MINS. STILL NO FLUID ENTRY. RD HOWCO. REL PKR TO EQUALIZE TBG. SIGN.

DFS: 006 01/19/83

WORKOVER

1-19-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. RIH W/10 STDS TO RET BP. POH W/59 STD 2-7/8" TBG, RBP & PKR. PU 5-1/2" SCRPR & BIT & RIH W/176 STDS 2-7/8" TBG & HIT BRIDGE. PU 9 JTS TO TG CIBP AT 11,000'. PULL OUT OF LINER & SIGN.

DFS: 007 01/20/83

WORKOVER

1-20-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. RIH W/4 STDS 2-7/8" TBG & DRLD OUT CIBP AT 11,000'. LOST CIR. PU & RIH W/97 JTS & TGD FILL AT 13,985'. ATT TO CIR & SPUD HOLE. COULD NOT CIR. POH W/66 STDS 2-7/8" TBG. SIGN.

DFS: 010 01/23/83 WORKOVER

1-21-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT 11,348'-14,246'. POH W/161 STDS 2-7/8" TBG, BIT & SCRPR PU. RIH W/4-5/8" FLAT BTM MILL, 2 CHK VALVES, 10 STDS 2-7/8" TBG, FOUR STAR FSHG CD HYDRUSTATIC BAILING TOOL, PERF SUB & 175 STDS 2-7/8" TBG.
1-22-83 RIH W/53 STDS 2-7/8" TBG TO 13,985'. RU PWR SWIVEL & MILLED TO 14,190' W/"MIRACLE TOOL" WHICH FILLED TOOL W/FILL. POH W/90 STDS 2-7/8" TBG. SION.
1-23-83 SIOS.

DFS: 012 01/25/83 WORKOVER

1-24-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 14,246'-11,348. POOH W/130 STDS. 2 7/8 TBG., MIRACLE TOOL, 10 STDS 2 7/8, CHECK VALVES AND MILLS. P.U. NEW 4 5/8" MILL CHECK VALVE, 8' PUP, CHECK VALVE, 70 STDS. OF 2 7/8" TBG. FOUR STAR MIRACLE TOOL. & RIH W/165 STDS 2 7/8 TBG. TO 10,700' (ABOVE 1 MER.) SION.

DFS: 013 01/26/83 WORKOVER

1-25-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 14,246'-11,348. RIH W/55 STDS 2 7/8" TBG. TO 14,190. RIGGED UP POWER SWIVEL & MILLED ON FILL. COULD NOT MAKE HOLE. POOH W/184 STDS. 2 7/8" TBG. SION.

DFS: 014 01/27/83 WORKOVER

1-26-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 14,246'-11,348. POOH & LAID DOWN 74 JIS 2 7/8 TBG & "MIRACLE TOOL". RIH W/ 1 JT. TAIL PIPE, BAKER "R-3" PKR, 1 JT 2 7/8" & 2.25 IN. ID. SEATING NIPPLE ON 183 1/2 STDS 2 7/8 TBG. SET PKR @ 11,250 W/25000# COMPRESSION. FILLED CSG & TESTED TO 500 PSI (O.K.). SWABBED TO OBTAIN AN OIL SAMPLE. SION.

DFS: 015 01/28/83 WORKOVER

1-27-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-14,246. PKR @11,250, SN@11,242- EDT @ 11,280. RU. HALLIBURTON TO ACIDIZE WATACH PERF WITH 16,000 GALS OF 15% GELLED HCL ACID CONTAINING 0.3% HAI-75 SCALE INHIBITOR, 40#/1000 HEC GELNG. AGENT, 0.5% HC-2 FINES SUSPENDING AGENT, 0.5% LP-55 SCALE INHIBTR & 0.1% TRI-S SURFACTANT. ALL FLUIDS WERE HEATED TO 100 DEG. F AND PMPED W/800 SCF/BBL NITROGEN: TESTED LINES TO 6000 PSI(OK) PMPD APPROX. 11000 GAL ACID AT AVE. RATE OF 8.0 BPM, AVE PRESS 4590, MAX PRESS. 4970. DEVL. LEAK IN COLLAR BTWN 2 7/8 TBG & SWEDGE BELOW TIW VLVE. PMPD REMAINING 5000 GAL OF ACID @ AVE. 3.8 BPM @ 2135 PSI IN ORDER TO CONTROL LEAK. DISP ACID TO BTM PERF W/135 BBL 2% KCL H2O CONIG. 800 SCF/BBL N2 0.1%WG-12, FRICTION REDCR. & 0.1% TRI-S SURFACTANT. THE JOB WAS PMPD IN 5 3200 GAL STGS. W/105 1.1SG. RCN BALL SEALERS DROPPED WITHIN THE LAST 750 GAL. OF 1ST 4 STGS. THE 5TH STG. WAS PMPD W/D BALLS & FLWD BY FLUSH. ISTR WAS 1400 PSI, 5 MIN. 130 PSI, 10 MIN., 130 PSI 15 MIN. 120 PSI. HOOKED UP TO FLOWBK & WELL DIED. RU SWAB HIT FL AT 4000' AND PULL FROM 5000'. WELL CAME ON & FLWD 80 BW IN 1 1/2HRS. WELL DIED AGAIN. RU & SWAB AS FOLLOWS: RUN F/1-10, F.L. F/600-2000, PULLED FRM. 2600-4000, ENTRY 2000, FLUID. 5% OIL, H2O, GAS. 10%, 20%, 30%. WELL WOULD ATTEMPT TO FLOW F/ APPRX. 10 MIN. AFTER FA. RUN. THEN DIE. REC. 408W, 1530. BATT. O/N. FLWD INTERMIT. @50 PSI. FLWD TOT. 5060, 20BW. IUT REC'D. 1400W, 65 BU, 376 BLWYTR.

DFS: 017 01/30/83 WORKOVER

1-28-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-14,246. PKR @11,250, SN@11,242- EUT @ 11,280. SWBD F/2000'-2900' IN 13 RUNS. FL F/SURF TO 900'. TOTAL REC = 120 BU & 30 BW.

1-29-83 SWBG & FLWG WELL. MADE 12 RUNS F/2500'-4000'. FL RUN #1 = 2400'. #6 = 400', #7 = 700' & #8 = 400'. FLWD REST OF RUNS. TURNED WELL TO TB ON 35/64" CHK FOR WEEKEND. TOTAL REC = 135 BU & 10 BW.

1-30-83 SIFS.

DFS: 018 01/31/83 WORKOVER

1-31-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-14,246. PKR @11,250, SN@11,242- EUT @ 11,280. SITP=125PSI. PMPD 100 BBLS ON TBG TO CLEAN & KILL WELL. REL "R-3" PKR. LD 25 JTS 2-7/8" TBG & POOH W/171 STDS 2-7/8" TBG & "R-3" PKR. CHANGED OUT BOP'S TO HYDRIL. RIH W/20 STDS 2-7/8" TBG. SION.

DFS: 019 02/01/83 WORKOVER

2-1-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-14,246. POH W/20 STDS 2-7/8" TBG. RIH W/CENTER LIFT HUGHES SUBMERSIBLE PMP MDL GMP, SERIES 544 & #2 FLAT CABLE ON 125 STDS OF 2-7/8" TBG. SION.

DFS: 020 02/02/83 WORKOVER

2-2-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-14,246. RIH W/46 STDS 2-7/8" TBG. EUT @ 10,480'. END OF PMP @ 10,548'. LANDED TBG. PACKED OFF CABLE & WH. PMP UP TBG ON 1-1/2 HRS. TURNED TO BATTERY. RD TEMPLES #2.

DFS: 021 02/03/83 WORKOVER

2-3-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-14,246'. PMPD 103 BU, 80 BW & 49 MCF/G/D IN 18 HRS. 30 AMPS.

DFS: 024 02/06/83 WORKOVER

2-4-83 API #43-013-30150. REPAIR CSG LEAKS - RETURN WELL TO PROD. PBTD @ 14,293'. PERFS/FMT WASATCH 11,348'-14,246'. EUT @ 10,480'. PMPD 175 BU, 174 BW & 614 MCF/D GAS IN 24 HRS - 30 AMPS.

2-5-83 PMPD 144 BU, 150 BW & 450 MCF IN 24 HRS - 30 AMPS.

2-6-83 PMPD 175 BU, 237 BW & 276 MCF IN 24 HRS - 30 AMPS. DROP.

DFS: 038 02/20/83 WORKOVER

2-18-83 API #43-013-30150. SQZ CSG LEAKS & RETURN TO PROD. PERFS/FMT 14,246'-11,348'/WASATCH. EUT @ 10,480'. MIRD TEMPLES WS TO PULL BJ PMP. NU WH. NU HYDRIL. SION.

2-19-83 KILLED WELL & PULLED OUT HOLE W/342 JTS 2-7/8" NU LOC TBG & BAD PMP. LD OLD PMP. PU NEW PMP. RIH W/20 JTS 2-7/8" TBG. SION.

2-20-83 RIH W/121 STDS 2-7/8" TBG, NEW BJ PMP & NU. 4 FLAT CABLE, INSTALL 6 BANDS PER SIND.

DFS: 039 02/21/83 WORKOVER

2-21-83 API #43-013-30150. SQZ CSG LEAKS & RETURN TO PROD. PBTD @ 14,293'. PERFS/FMT 14,246'-11,348'/WASATCH. PDH W/131 STDS 2-7/8" TBG & PMP. ONE PHASE OF CABLE WAS BAD. RIH W/20 STDS 2-7/8" TBG. SI. BROUGHT NEW SPOOL TO LOC. SPLICED ON PIGTAIL. PREP TO RIH.

DFS: 040 02/22/83 WORKOVER

2-22-83 API #43-013-30150. SQZ CSG LEAKS & RETURN TO PROD. PBTD @ 14,293'. PERFS/FMT 14,246'-11,348'/WASATCH. PDH W/20 STDS 2-7/8" TBG. TSTD CABLE & PMP. RIH W/BJ CENTRILIFT SUBMERSIBLE PMP ON TBG W/#4 FLAT CABLE. TSTD CABLE EVERY 20 STDS. AFTER TIH W/141 STDS 2-7/8" TBG, CABLE WOULD NOT TEST PHASE-GROUND. PDH W/120 STDS 2-7/8" TBG & SIGN.

DFS: 041 02/23/83 WORKOVER

2-23-83 API #43-013-30150. SQZ CSG LEAKS & RETURN TO PROD. PBTD @ 14,293'. PERFS/FMT 14,246'-11,348'/WASATCH. PDH W/20 STDS 2-7/8" TBG & BJ PMP. TSTD REPAIRED SPOOL (OK). SPLICED ON PIG TAIL. RIH W/B-J SUBMERSIBLE PMP & 171 STDS 2-7/8" TBG W/#4 FLAT CABLE. TSTD CABLE EVERY 20 STDS WHILE TIH. SIGN.

DFS: 042 02/24/83 WORKOVER

2-24-83 API #43-013-30150. SQZ CSG LEAKS & RETURN TO PROD. PBTD @ 14,293'. PERFS/FMT 14,246'-11,348'/WASATCH. NO BOP'S. NO WH. HOOKED UP CABLE AND ATT TO PMP UP TBG. PMPD 3-1/2 HRS. REV LEADS ON PMP. PMPD UP IN 1-1/2 HRS. PMPD 3 HRS. WENT ON ON HIGH AMPS. PROD 20 BO, 40 BW, 265 MCFPD GAS. PMP STRTD BK UP.

DFS: 045 02/27/83 WORKOVER

2-25-83 API #43-013-30150. SQZ CSG LEAKS & RETURN TO PROD. PBTD @ 14,293'. PERFS/FMT 14,246'-11,348'/WASATCH. EDT @ 10,486'. RE-STRT SUBMERSIBLE PMP. PMP UP IN 1-1/2 HRS. RD TEMPLS #2. HAD BJ HAND RESET DASH POT. PMPD 13 HRS, 164 BO & 346 BW, 500 MCFPD GAS.
2-26-83 RE-STRT SUBMERSIBLE PMP & RECALIBRATE DASH POTS 2 HRS. PMPG 22 HR 200 BO, 237 BW, 499 MCF. 37 AMPS. GUR=2495:1. CORRECTION TO 2-25-83 RPT=PMPD ON 8 HRS, DASH POT PROBLEMS.
2-27-83 POWER OUTAGE IN AREA AT 10 AM. PMPD 14 HRS, 185 BO, 200 BW, 500 MCF GAS. 40 AMPS.

DFS: 046 02/28/83 WORKOVER

2-28-83 API #43-013-30150. SQZ CSG LEAKS & RETURN TO PROD. PBTD @ 14,293'. PERFS/FMT 14,246'-11,348'/WASATCH. EDT @ 10,486'. PMPD 20 HRS: 247 BO & 260 BW, 595 MCFPD GAS. 39 AMPS.

DFS: 047 03/01/83 WORKOVER

3-01-83 API #43-013-30150. SQZ CSG LEAKS & RETURN TO PROD. PBTD @ 14,293'. PERFS/FMT 14,246'-11,348'/WASATCH. EDT @ 10,486'. NO REPORT.

Owen Anderson
3 1-28-A2

DIST/DIV - OKLAHOMA CITY
AREA CASPER

STRIP LOG REPORT

PAGE 005
DATE 03/15/83

DFS: 048 03/02/83 WORKOVER

3-02-83 API #43-013-30150. SWZ CSG LEAKS & RETURN TO PROD. PBTD @
14,293'. PERFS/FMT 14,246'-11,348'/WASATCH. EOT @ 10,486'. PMPD 24 HRS:
103 BU , 124 BW, 439 MCFPD GAS. 40 AMPS.

DFS: 049 03/03/83 WORKOVER

3-03-83 API #43-013-30150. SWZ CSG LEAKS & RETURN TO PROD. PBTD @
14,293'. PERFS/FMT 14,246'-11,348'/WASATCH. EOT @ 10,486'. PMPD 24 HRS:
124 BU , 150 BW, 481 MCFPD GAS. 40 AMPS. FINAL DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE***
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FEL & 2450' FSL (NE SE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Owen Anderson</p> <p>9. WELL NO. 1-28A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 28-1S-2W</p>
<p>14. PERMIT NO. API #43-013-30150</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5743' KB</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Chng Out Submersible Pmp</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

RECEIVED

MAY 09 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE May 3, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Utah Oil & Gas Commission
4241 State Office Building
Salt Lake City, UT 84116

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

Shell Oil Company
P. O. Box 831
Houston, TX 77001

RWH-INFO

DHJ

RYA

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

FIELD BLUEBELL
LSE/BLK OWEN ANDERSON
WELL 1-2842 REFNO 067621
RTG TEMPLES

LOCATION SEC 28, T1S, R2W OPER NO
COUNTY CUCHESNE STATE OK STAT AC
GWT 61.2277% OPERATOR GULF
SI DATE 01/13/83 SUPERVIS /

DFS: 095 04/18/83

WORKOVER

4-18-83 CHNG OUT SUBMERSIBLE PMP. API #43-013-30150. PBT @ 14,293'.
PERFS/FMT 14,245'-11,348/WASATCH. EOT @ 1220'. DEWAX 7-5/8" CSG W/150 BEL
FSW. MIRD TEMPLES WS. NU TBG HEAD. NU HYDRIL. POH W/160 STDS 2-7/8",
N-80, NU-LOC TBG & 9760' NU. 4 FLAT WOUND CABLE. NO PHYSICAL DAMAGE
OBSERVED ON CABLE. HEAVY SCALE OBSERVED ON TBG AT 6928'. SMPL BEING
ANALYZED. SIGN.

DFS: 096 04/19/83

WORKOVER

4-19-83 CHNG OUT SUBMERSIBLE PMP. API #43-013-30150. PBT @ 14,293'.
PERFS/FMT 14,245'-11,348/WASATCH. EOT @ 9300'. SIFP=300PSI. DEWAX 7-5/8"
CSG W/75 BSW. BLEW ON WELL IN 10 MINS. FIN POH W/22 JTS 2-7/8" NU-LOC
TBG. BURNED CABLE 3' ABOVE PMP. CABLE TSTD OK. BRK APART & LD PMP. PU
NEW BJ W/GAS SEP & PHD CONTROL. SPLICED PMP TO #4 CABLE. RIP W/PMP & 300
JTS 2-7/8", N-80, NU-LOC TBG. BAND CABLE 6 PER SIND & TSTD CABLE EVERY
1200'. SIGN.

DFS: 097 04/20/83

WORKOVER

4-20-83 CHNG OUT SUBMERSIBLE PMP. API #43-013-30150. PBT @ 14,293'.
PERFS/FMT 14,245'-11,348/WASATCH. EOT @ 10,486'. SIFP=250PSI. BLEW WELL
DN IN 10 MINS. REC GAS ONLY. FIN RIH W/42 JTS 2-7/8", N-80, NU-LOC TBG.
TSTG CABLE EVERY 20 STDS. MADE 1 ARMOR REPAIR & 1 SPLICE. BANDED 6 PER
SIND. NO HYDRIL. NU TBG HEAD. INSTALL PHD & CENTRIGARD CONTROL. STRT
PMP AT 2:40PM. PMPG AT 4:40PM AT 35 AMPS. PMPD AT 6:30AM, 32 AMPS. ON 10
HRS. PROD 50 BO, 154 BW & 160 MCF. 96 BLWTR.

DFS: 098 04/21/83

WORKOVER

4-21-83 CHNG OUT SUBMERSIBLE PMP. API #43-013-30150. PBT @ 14,293'.
PERFS/FMT 14,245'-11,348/WASATCH. EOT @ 10,486'. ROAD TEMPLES WELL SEN.
PMPG 24 HRS, 32 AMPS. PROD 140 BO, 187 BW, 316 MCF. PHD CONTROL 1300.

DFS: 101 04/24/83

WORKOVER

4-22-83 CHNG OUT SUBMERSIBLE PMP. API #43-013-30150. PBT @ 14,293'.
PERFS/FMT 14,245'-11,348/WASATCH. EOT @ 10,486'. PMPG 24 HRS. 34 AMPS.
PROD 146 BO, 275 BW, 350 MCF. GOR: 2397:1. PHD 1300PSI.
4-23-83 PMPG 24 HRS, 33 AMPS. PROD 98 BO, 200 BW & 360 MCF. GOR: 3870:1.
PHD 1300PSI.
4-23-83 PMPG 24 HRS, 34 AMPS. PROD 123 BO, 249 BW, 355 MCF. GOR: 2886:1.
PHD 1300PSI. DROP.

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85

leases gulf operated/file2

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mbd

Attachments



Spill Report

Chevron Die Co.

Owen Anderson 1-28A2

15. 2w. 28 NWSE

Duchess County

Date of Occurrence: 10-10-85 @ 11:30 AM

50 BBLS. water spilled

Contained on lease

35 BBLS. recovered

Reason for spill: High pressure pipe piece
broke on well-head.

Did not enter any water ways.

Reported by: Curtis Johnston

353-4397



Chevron U.S.A. Inc.
P.O. Box 266, Neola, UT 84053 • Phone (801) 353-4397

RECEIVED

October 15, 1985

OCT 28 1985

DIVISION OF OIL
GAS & MINING

State of Utah Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Pam Kenna

Dear Ms. Kenna:

The attached spill report will confirm our recent telephone report to your office of a spill of fifty barrels of produced water from a nipple on an injection line to the wellhead which broke causing produced water to spill on location. This leak occurred at the Owen Anderson 2-28A2 Produced Water Disposal Well, located in the Bluebell Field, Duchesne County, Utah on October 10, 1985 at approximately 11:30 A.M.

Approximately thirty-five barrels of produced water were recovered with a vacuum truck and hauled to a state approved disposal site. Remaining water soaked into ground and evaporated. The spill was contained on the lease and no spilled material reached any navigable stream bed or tributary.

Very truly yours,

G. D. Eckerdt

G. D. Eckerdt
Sr. Production Foreman
Bluebell Group

GDE:JH

Attachment

Report of Oil and Hazardous Substances Spill GO-140

Report No. _____

Reporting Company <i>HEVEN USA Production</i>							
Function <i>Production</i>							
Division <i>Northern, Evanston Area</i>							
Incident Location <i>Owen Anderson 2-28 & 2 Produced Water Disposal Well</i>							
Material Spilled <i>50 Bbls Produced water</i>							
Quantity Spilled As:							
Crude		Produced Water		Refined Product		Hazardous Substance	
Gals. _____	Gals. <i>2160</i>	Gals. _____	Gals. _____	Tons _____	Lbs. _____		
Bbls. _____	Bbls. <i>50</i>	Bbls. _____	Bbls. _____	Gals. _____	Bbls. _____		
Quantity/Percent Recovered <i>70%</i>		Spill Date/Time <i>10-10-85 11:30 AM</i>		Receiving Medium: Water _____ Land <input checked="" type="checkbox"/>		Paving _____ Deck _____	
Spill Reported Yes <input checked="" type="checkbox"/> No _____		National Response Center (USCG)		EPA Regional Office <i>10-10-85 3:25 P.M. STEVE SZABO</i>		State Agency (Name) <i>Utah State Dept of Health 10-10-85 3:35 P.M. DAN UCCHEA</i> Local Agency (Name) <i>Dept of Natural Resources 10-10-85 3:45 P.M. PAM KENNA</i>	
Other (Identify)							
Notice of Violation Yes _____ No <input checked="" type="checkbox"/>		Penalty Assessed _____ Paid _____		Est. Cleanup Cost \$ <i>180</i>		Est. Post Surveillance Required \$ <i>0</i>	
				Est. Damages \$ <i>None</i>		Costs Rebilled to Others \$ <i>0</i>	
Source of Spill (Identify name of contractor for barge/vessel spills)							
Vessel (Name)				Barge (Name)			
Hull Leak	Offshore Platform (Name or No.)		Loading Rack	Service Station (No.)		Tanktruck	Tankcar
							Tank Overflow
Tank	Sump	Pipeline	Equipment	Piping <input checked="" type="checkbox"/>	Unknown	Other (Identify)	
Cause of Spill: (check)	Operator Error	Corrosion External _____ Internal _____	Faulty Procedure	Mechanical Failure <input checked="" type="checkbox"/>	Design Malfunction	Act of God	Non-Company
							Unknown
Describe How Spill Occurred And Any Effect It May Have Had On Other's Property. Degree of Public, Press or Regulatory Attention. <i>Nipple from injection line in wellhead broke, causing produced water to spill on location. No effect on other's property. Spill was contained on lease.</i>							
Disposal Method of Recovered Material (if any) <i>Approx 85 Bbls of produced water were recovered w/ vac truck and hauled to a state approved disposal site. Remaining cutten soaked into ground & evaporation.</i>							
Action Taken to Prevent Recurrence (if applicable) <i>Nipple was replaced on injection line into wellhead.</i>							
Witnesses to Spill: Name <i>Van Jensen</i>		Affiliation: <i>HOO</i>		Address: <i>P.O. Box 266 Neola Utah 84053</i>			
Report Prepared By: <i>Curtis Johnston</i>				Report Approved By: <i>Ed Eckhardt</i>			



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

DIVISION OF OIL
GAS & MINING

KENNETH R. HUDDLESTON
President

January 13, 1986

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

[Signature]
6-25-86

By *[Signature]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
✓05270 <i>1s 2w 28</i>	Owen Anderson 1-28A2 <i>4301330150 USTL</i>
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

21

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
✓ 05255	SP-H-U Tribal 2-34Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2 15. 213. 28
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-3B1
05350	Geritz Mur 1-3C4
05360	Hamblin 1-28A2
05361	Hamblin 2-28-A2
05370	J Robertson Ute 1-1B1



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~
Martin Wilson

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
MCELPRANG 2-31A1 4301330836 02417 01S 01W 31	GRRV	30	5454	2746	2926
SP-H-U TRIBAL 2-34Z3 4301330234 05255 01N 03W 34	WSTC	30	935	674	4500
SP-H-U TRIBAL 4-36Z3 4301330398 05256 01N 03W 36	WSTC	0	0	0	0
OWEN ANDERSON 1-28A2 4301330150 05270 01S 02W 28	WSTC	0	0	0	0
BLACK JACK UTE 1-14-2D 4301330480 05275 04S 06W 14	WSTC	0	0	0	0
BLUE BENCH UTE 1-7C4 4301330116 05280 03S 04W 7	GR-WS	28	436	280	1508
UTE TRIBAL 1-16B2 4301330481 05285 04S 06W 16	GRRV	0	0	0	0
CAMPBELL UTE ST 1-7B1 4301330236 05295 02S 01W 7	WSTC	30	838	1382	1063
CAMPBELL UTE 1-12B2 4301330237 05300 02S 02W 12	WSTC	29	639	1044	3231
CHENEY 1-33A2 4301330202 05305 01S 02W 33	WSTC	0	0	0	0
CHENEY #2-33-A2 4301331042 05306 01S 02W 33	WSTC	29	268	1243	5
DUCHESNE COUNTY SNIDER 1-9C4 4301330318 05320 03S 04W 9	WSTC	0	0	0	0
DUCH CO 1-17C4 4301330410 05325 03S 04W 17	GRRV	0	0	0	0
TOTAL			8570	7369	13233

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date Aug 1, 1987

Martin Wilson

 Authorized signature

Telephone 713-546-8004



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:																		
<table style="width: 100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) Operator Name Change <input checked="" type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Operator Name Change <input checked="" type="checkbox"/>		<table style="width: 100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other)</td> <td></td> </tr> </table> <p style="font-size: small;">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other)	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																		
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																		
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>																		
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																		
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WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																		
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																		
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																		
(Other)																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
ANDERSON 1-28A2

2. Name of Operator
MEDALLION EXPLORATION

10. API Well Number
4301330150

3. Address of Operator
2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number
801-277-0801

11. Field and Pool, or Wildcat
BLUEBELL

5. Location of Well
Footage : NWSE, SEC. 28, T1S, R2W
QQ, Sec. T., R., M. :

County : DUCHESNE
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATORSHIP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature
(State Use Only)

A. Major

Title OPERATIONS

Date 2/25/93

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
APR 1 1993

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. FEE
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2450' FSL AND 1650' FEL OF SECTION 28, T1S, R2W	8. Well Name and No. ANDERSON 1-28A2
	9. API Well No. 43 01330150
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State DUCHESNE ,UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO
MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct
Signed DR L. [Signature] Title Petroleum Engineer Date MAR. 29, 1993

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford
Pennzoil Exploration and Production Company
P.O. Box 2967
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
Attachment
cc: R.J. Firth
WOI201



OPERATOR CHANGE - PENNZOIL TO MEDALLION (3/1/95)
 FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W

Routing:

1-LAC	7-VLC
2-DTS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION & PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
phone	<u>(801) 277-0801</u>	phone	<u>(713) 546-6998</u>
account no.	<u>N 5050</u>	account no.	<u>N2885</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Ref. 3-20-93) (Rec'd 4-1-93)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-93)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-93)*
- See* 6. Cardex file has been updated for each well listed above. *(5-5-93)*
- See* 7. Well file labels have been updated for each well listed above. *(5-5-93)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-93)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

(Robert Edward Sutton / Fed Sure U.S. Inc. 80,000)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 14, 1993. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILING

- 1. All attachments to this form have been microfilmed. Date: May 12 1993.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

414 Btms. T. Approved CA operator changes eff. 4-12-93.

504 DOBm review. (Partial change only.)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY
 MEDALLION EXPLORATION
 6975 UNION PARK CTR #310
 MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
4301330205						Fee		
4301330550	04527	03S 05W 20	GR-WS					
UTE TRIBAL 2-13C6								
4301330530	04528	03S 06W 13	GR-WS			1420H622466		
UTE TRIBAL 1-9C6								
4301330487	04529	03S 06W 9	GR-WS			1420H622461		
UTE TRIBAL K-1								
4301330280	04530	03S 06W 1	GR-WS			1420H621125		
UTE TRIBAL E-2								
4301330500	04531	03S 06W 12	GR-WS			1420H622463		
UTE TRIBAL 2-11C6								
4301330534	04532	03S 06W 11	GR-WS			1420H622462		
E TRIBAL G-1								
4301330298	04533	03S 06W 24	GR-WS			1420H621137		
UTE TRIBAL 2-23C6								
4301330537	04534	03S 06W 23	GR-WS			1420H621123		
UTE TRIBAL P-1								
4304730190	04536	02S 01E 3	GR-WS			1420H622873	9C-000145	(Braham Royalty LTD)
UTE TRIBAL 1-10B1E								
4304730881	04537	02S 01E 10	GR-WS			Fee		
EARL GARDNER B-1								
4304730197	04539	02S 01E 9	GR-WS			Fee	9C-000147	(Braham Royalty LTD)
BOWEN ANDERSON 1-28A2								
4301330150	05270	01S 02W 28	GR-WS			Fee		
DUCHESNE CO 1-3C4								
4301330065	05330	03S 04W 3	GR-WS			1420H622373	96-000029	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

ANDERSON 1-28A2

9. API Well Number:

4301330150

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Medallion Exploration

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well

Footages:

1,650' FEL & 2,450' FSL

County:

Duchesne

State:

UTAH

OO, Sec., T., R., M.:

NWSE, Sec. 28 T15, R2W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change Of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

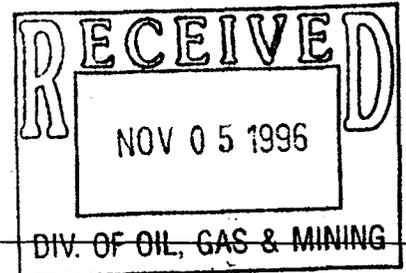
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: _____

Title: Operations

Date: 10/1/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Anderson 1-28A2

9. API Well Number:

43-013-30150

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: Barrett Resources Corporation

3. Address and Telephone Number: 1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well

Footages: 1650' FEL 2450' FSL

CO, Sec., T., R., M.: NWSE 28-1S-2W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator.
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

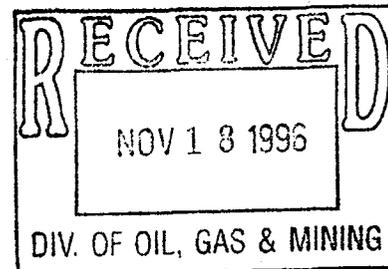
13.

Name & Signature: *Joseph P. Barrett*

Title: Vice President - Land

Date: 11-1-96

(This space for State use only)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny
Medallion Exploration
6975 Union Park Ctr. #310
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2
Mr. Jake Harouny
Notification of Sale
December 18, 1996

Utah Administrative Rule R649-2-10 states:

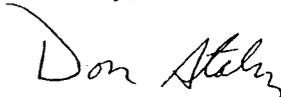
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-IPC ✓
2-GLH ✓	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PARK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801)566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>013-30150</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 11-5-96)
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 11-18-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (11-20-96)
- Yec 6. Cardex file has been updated for each well listed above. (11-20-96)
- Yec 7. Well file labels have been updated for each well listed above. (11-20-96)
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-20-96)
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Safeco Ins. Co. of America

- Y 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
- Y 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ____ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
per RC 49-2-10 - former operator notified of responsibility to notify all parties with an interest in the fee leases of the change of operator. By letter dated 12-18-96.

FILMING

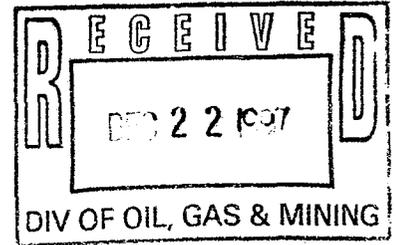
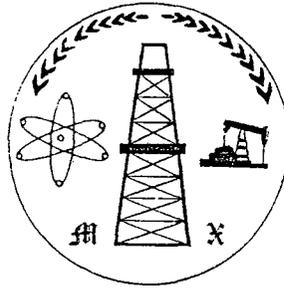
- Y 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/11/97 Fee (Non C.A.) wells only!



Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

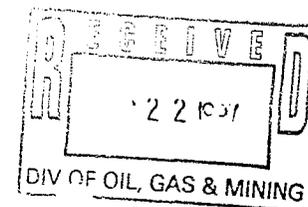
Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE 1-2022 *	20	1N	2W	NWSE
UTE 1-2122 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L. URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SENW
LAMICQ 1-6B1 *	6	2S	1W	SENW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SENW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SENW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SENW
BUZZI 1-11B2 *	11	2S	2W	SENW
EVANS UTE 1-17B3 *	17	2S	3W	NWNW
M. RANCO 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SENW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SENW

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SENW
UTE TRIBAL 10-1	10	4S	5W	SENW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30150

10. Field and Pool, or Wildcat:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |
| of Shut-In Wells. | |

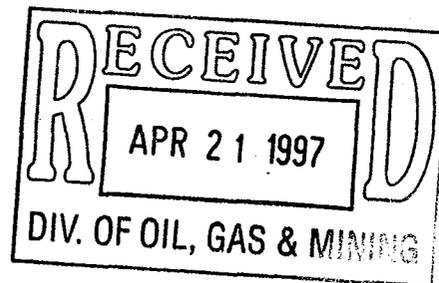
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

Greg Davis

Greg Davis

Title:

Production

Services Supvr.

Date:

4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Alutose or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30150

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

County:

OO, Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Other Annual Status Report
of shut-in Wells

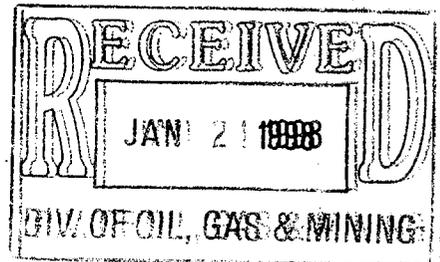
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

Greg Davis *Greg Davis*

Title:

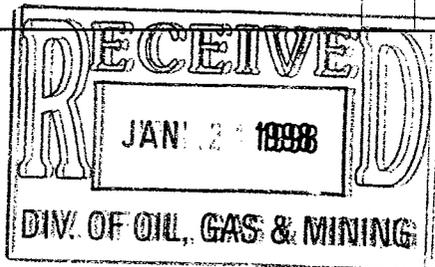
Production Services Supervisor

Date:

1/17/98

(This space for State use only)

BARRETT RESOURCES CORPORATION						
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1997						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
2X-25C7	NESW 25-3S-7W	43-013-31083	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
MONADA GOV'T 3	NWNE 35-5S-19E	43-047-30095	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	?	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROADHEAD 1-24B6	SWNE 24-2S-6W	43-013-30518	Oct-96	UNECONOMIC PRODUCTION	CANDIDATE FOR DEEPENING IN WASATCH	
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	?	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION	
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	?	UNECONOMIC PRODUCTION	POTENTIAL SERVICE WELL FOR WATERFLOOD	



STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30150

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

13 2W 28

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

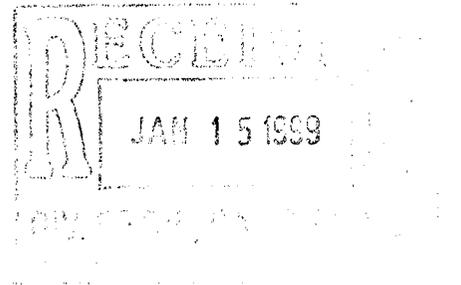
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

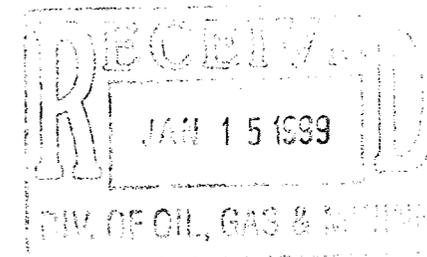
Greg Davis

Title: PRODUCTION SERVICES SUPVR

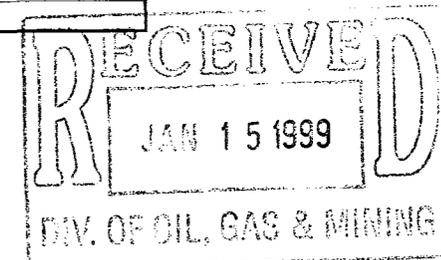
Date: 1/13/99

(This space for Federal or State office use)

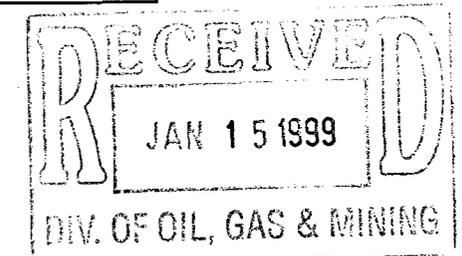
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A	
BLEY 2X-25C7	NEsw 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A	
SMITH 2X-23C7	NEne 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A	
ANDERSON 1-28A2	NWse 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
BLANCHARD 1-3A2	NWse 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A	
BLANCHARD 2-3A2	SEsw 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
BROTHERSON 2-34B4	NWne 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves	
CEDAR RIM 11	NWne 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 12	SWne 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 14	SWne 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
CEDAR RIM 16	SWne 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 2	SWne 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CEDAR RIM 21	SEse 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
CEDAR RIM 5A	SEsw 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A	
CEDAR RIM 8	SWne 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
CHENEY 1-33A2	SWne 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A	
CHENEY 2-33A2	NEse 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A	
CAMPBELL 1-12B2	SWne 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
SMITH 1-6C5	NWne 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves	
DUCHESNE 1-17C4	NWne 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A	
JENSEN FENZEL 1-20C5	SWne 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
HARMSTON 1-32A1	NEsw 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves	
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A	
VODA 1-19C5	SWne 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves	
UTE TRIBAL 2-21G	NWne 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves	



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN-RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



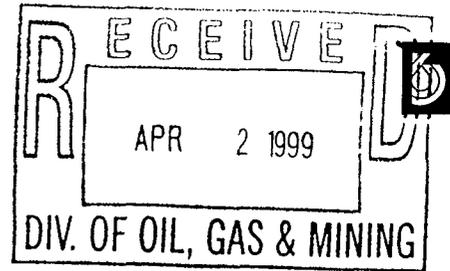
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98

RECEIVED
 JAN 15 1999
 DIV. OF OIL, GAS & MINING

BARRETT RESOURCES CORPORATION

March 31, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. John R. Baza



43:013:30150

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

Barrett is in receipt of your letter dated February 19, 1999 requesting the current status of certain shut-in wells in the Uinta Basin for which Barrett is the designated operator. A Sundry Notice and attached listing of wells defining their status is enclosed. The list is divided into two parts; the first part being those wellbores where Barrett is requesting extension of the shut-in status and the second part being those wellbores that Barrett intends to plug and abandon.

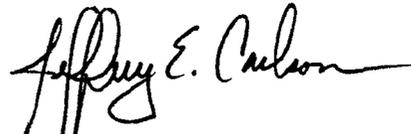
As to the first list, each of the wellbores is located on a valid lease being held by production from a second well on that lease, or on leases recently renewed and still under their primary term. Although the wellbores have been shut-in and assigned to successive operators over the past years, Barrett believes that these wellbores still may have recompletion potential. Oil prices during the past two years that Barrett has been the designated operator have not supported an aggressive recompletion program. A review of well histories and inspection of the surface wellhead equipment indicates that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. All fresh water aquifers are protected from contamination. Barrett is requesting extension of the shut-in well status on these wellbores to allow for the potential future recompletion of commercially productive oil and/or natural gas bearing zones on these leases.

The wellbores on the second list have been reviewed and determined not to have future recompletion potential. The list also includes those wellbores that are located on leases that have been terminated and the plugging obligation remains. Barrett will plug all of the wellbores included on this list; however, the scheduling of that work has not been determined. Because of the overall large numbers of wellbores that Barrett has been assigned that fall into this category on State, fee, Tribal, and Federal leases, it is necessary to distribute this plugging liability over the next several years. Barrett will schedule the annual number of plugging commitments that it can undertake as our capital budget and existing production revenues allow. Our current commitment is to plug ten Altamont-Bluebell wells in 1999.

We are attempting to prioritize the plugging requirements and address concerns of the Ute Tribe, Bureau of Land Management (BLM), and the State of Utah. Barrett is requesting permission to work with the Oil and Gas Division staff in the scheduling of these plugging commitments. As with the previous list of wellbores, Barrett has reviewed the well histories to ensure that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. We believe that the mechanical integrity of the wellbores will protect the public health, safety, and the environment during the period of time that Barrett needs to fulfill its plugging obligations.

Barrett will submit a proposed plugging schedule once it has finalized a review of similar requirements with the Ute Tribe and BLM. If there are any questions regarding this proposal, please call Fritts Rosenberger, Sr. Landman, at (303) 606-4045 or myself at (303) 606-4063.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey E. Carlson". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger
Merle Evers
Ted Brown
Gene Martin
Greg Davis

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

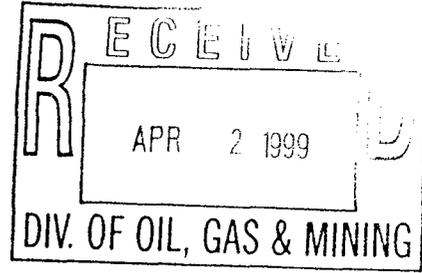
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		3. Lease Designation and Serial Number: See attached
2. Name of Operator: Barrett Resources Corporation		6. If Indian, Alutian or Tribe Name: See attached
3. Address and Telephone Number: 1515 Arapahoe St. Tower 3 Suite 1000 Denver, CO 80202 (303)572-3900		7. Unit Agreement Name: See attached
4. Location of Well See attached Footages: See attached CO, Sec., T., R., M.: _____		8. Well Name and Number: See attached
		9. API Well Number: See attached
		10. Field and Pool, or Wildcat: See attached
		Duchesne/Uintah County: Utah State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Shut-in Well Compliance Review</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached table and letter.



13. Name & Signature: Jeffrey E. Carlson Title: Sr. Petr. Engineer Date: 3/31/99

(Use space for State use only)

(UTAHSIWELLS)

UTAH: ALTAMONT-BLUEBELL FIELD(S)

SI / TA'd WELLS COMPLIANCE REVIEW

DATE: 3/31/99

LIST #1

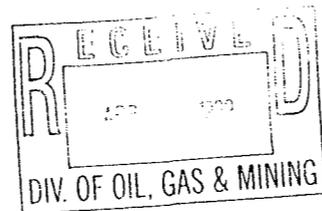
WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
REQUEST EXTENSION OF SHUT-IN STATUS										
KARL SHISLER 1-3B1	30249	FEE	1992'FSL 1992'FEL	3	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2497' w/ 1800 sx	UNECONOMIC IN CURRENT ZONE; WELL HAS BEHIND-PIPE POTENTIAL; SI UNTIL OIL PRICES SUPPORT RECOMPLETION
REESE ESTATE 1-10B2	30215	FEE	2304'FNL 2041'FEL	10	2S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2630' w/ 1100 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
JENSEN FENZEL 1-20C5	30177	FEE	1697'FNL 1750'FEL	20	3S	5W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 476' w/ 350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-20C5; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
OWEN ANDERSON 1-28A2	30150	FEE	2450'FSL 1650'FEL	28	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2927' w/ 1350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-28A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
HAMBLIN 1-26A2	30083	FEE	1845'FSL 1980'FWL	26	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2608' w/ 1230 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-26A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
LAMICQ-URRUTY 1-8A2	30036	FEE	1413'FSL 1271'FWL	8	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 782' w/ 774 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
CEDAR RIM #2	30019	FEE	1880'FNL 1985'FEL	20	3S	6W	DUCHESNE	CEDAR RIM	13 3/8" 48# H40 @ 505' w/ 612 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
WH BLANCHARD 2-3A2	30008	FEE	1175'FSL 1323'FWL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 515'	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELL HAS POTENTIAL FOR DEEPENING IN WASATCH; SI UNTIL OIL PRICES SUPPORT RE-ENTR
MEAGHER ESTATE 1-4B2	30313	FEE	2140'FSL 1639'FEL	4	2S	2W	DUCHESNE	BLUEBELL	13 3/8" 68# K55 @ 330'	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-4B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
BLANCHARD FEE 1-3A2	20316	FEE	1988'FSL 1985'FEL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 857' w/ 650 sx	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELLBORE UNDER REVIEW FOR BEHIND-PIPE POTENTIAL.
JOSEPHINE VODA 1-19C5	30382	FEE	1783'FNL 1241'FEL	19	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 40# K55 @ 3107' w/ 1400 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-19C5; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
NORLING STATE 1-9B1	30315	FEE	1597'FNL 1778'FEL	9	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2481' w/ 2000 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
STATE UNIT 2-35A2	30156	STATE	2163'FNL 2433'FWL	35	1S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2479' w/ 2825 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES

LIST #2

WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
ON BRC PLUGGING LIST										
PHILLIPS UTE 1-30C	30333	FEE	1132'FNL 1387'FWL	3	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 36# K55 @ 2951' w/ 850 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
HARMSTON 1-32A1	30224	FEE	2215'FSL 1826'FWL	32	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2500' w/ 2103 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE 1-20C4	30170	FEE	1234'FNL 1320'FEL	20	3S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1800' w/ 919 sx	MEDALLION P&A PROCEDURE APRVD BY STATE 5/93; ON BRC PLUGGING LIST, WILL RE-SUBMIT SUNDRY PER AGREED SCHEDULE
URRUTY 1-34A2	30149	FEE	2200'FNL 2500'FEL	34	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2652' w/ 1200 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
DUCHESNE COUNTY 1-17C4	30410	FEE	1247'FNL 1514'FEL	17	3S	4W	DUCHESNE	ALTAMONT	8 5/8" 24# K55 @ 787' w/ 390 sx	ASSIGN TO ENVIRO-TEC INC. FOR PLUGGING IN ACCORDANCE W/ EPA REQUIREMENTS FOR ENVIRO-TEC DISPOSAL WELL APPLICATION
BROTHERSON 2-34B4	30857	FEE	924'FNL 2107'FEL	34	2S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1520' w/ 1080 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
SMITH 2X-23C7	31634	FEE	866'FNL 1030'FEL	23	3S	7W	DUCHESNE	CEDAR RIM	9 5/8" 36# J55 @ 381' w/ 245 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
T. HORROCKS 1-6A1	30390	FEE	2273'FNL 2182'FWL	6	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2534' w/ 2000 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE TRIBAL 1-10B1E	43-047-30881	FEE	1649'FNL 2076'FWL	10	2S	1E	UINTAH	BLUEBELL	10 3/4" 40.5# K55 @ 1998' w/ 1600 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE

FY-99.

FY-00



**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other conditions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME ANDERSON
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		9. WELL NO. 1-28A2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2450' FSL 1650' FEL NWSE SECTION 28-T1S-R2W API# 43-013-30150		10. FIELD AND POOL, OR WILDCAT BLUEBELL
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5743' KB	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE SECTION 28-T1S-R2W DUCHESNE, UTAH
		12. COUNTY OR PARISH 13. STATE DUCHESNE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _PROGRESS REPORT <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		<small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the referenced well to Coastal Oil and Gas Corporation.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Joseph T. Barrett* TITLE SENIOR VICE PRESIDENT, LAND DATE 12/22/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-38214 Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Anderson #1-28A2

9. API Well No.

43-013-30150-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S28-T1S-R2W NWSE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROUTING:

1- CDW	4-KAS
2-CDW	5-SJ
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
 Address: P. O. BOX 1148
VERNAL, UT 84078
 Phone: 1-(435) 781-7023
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
 Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
 Phone: 1-(303)-572-3900
 Account No. N9305

WELL(S): CA No. _____ or _____ Unit

Name: <u>OWEN ANDERSON 1-28A2</u>	API: <u>43-013-30150</u>	Entity: <u>5270</u>	S <u>28</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>CHENEY 1-33A2</u>	API: <u>43-013-30202</u>	Entity: <u>5305</u>	S <u>33</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>CHENEY 2-33A2</u>	API: <u>43-013-31042</u>	Entity: <u>5306</u>	S <u>33</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>DUCHESNE COUNTY 1-17C4</u>	API: <u>43-013-30410</u>	Entity: <u>5325</u>	S <u>17</u>	T <u>3S</u>	R <u>4W</u>	Lease: <u>FEE</u>
Name: <u>HAMBLIN 1-26A2</u>	API: <u>43-013-30083</u>	Entity: <u>5360</u>	S <u>26</u>	T <u>1S</u>	R <u>2W</u>	Lease: <u>FEE</u>
Name: <u>JOHN 1-3B2</u>	API: <u>43-013-30160</u>	Entity: <u>5385</u>	S <u>3</u>	T <u>2S</u>	R <u>2W</u>	Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

-OVER-

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43, 013, 30150

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NEsw 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF
OIL, GAS AND MINING

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

431013-30150

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

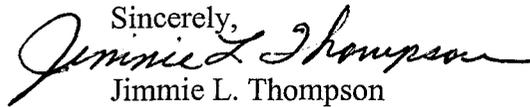
The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

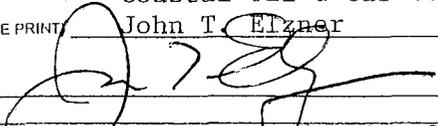
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

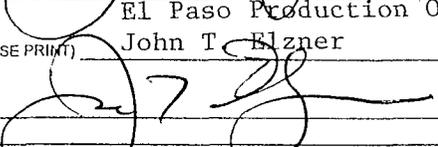
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: <i>Fee</i>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: OWEN ANDERSON 1-28A2	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301330150
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: (303) 291-6400	10. FIELD AND POOL, OR WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650' FEL, 2450' FSL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 28 1S <i>2W 1W</i>		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG & ABANDON THE ABOVE REFERENCED WELL IN ACCORDANCE WITH THE ATTACHED PROCEDURES.

COPY SENT TO OPERATOR
Date: 5/25/07
Initials: UTD

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>5/4/2007</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 5/24/07
BY: (See Instructions on Reverse Side)

See Conditions of Approval (Attached)

RECEIVED
MAY 09 2007
DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: ANDERSON 1-28A2
API #: 4301330150
SEC 28-T1S-R2W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,718' KB 5743'
FORMATION TOPS: GREEN RIVER 652 @ 7,715', TGR3 9,783', WASATCH @ 10,946'
BHST: 156°F @ 11,305'
DRILL DEPTH: 14,340'
PBD: 14,293'
HOLE/CASING SIZES:

13-3/4" hole 10-3/4" 40.5# K-55 @ 2,927' with 1350 sxs cement
9-7/8" hole 7 5/8" 29.7, 33.7# P-110 @ 11,290' with 684 sxs cement
CBL TOC @ UNK
6" hole 5 1/2" 20# P-110 @ 14,337' with 600 sxs cement
5 1/2" 20# P-110 TOL @ 10,770'

TUBING SIZES:

TBG REMOVED 2/24/92

PERFS: 4/73: 11,348-14,246'

PACKERS & PLUGS:

HOWCO MODEL 3 RBP @ 8510' W/ 15' MISC FISHING TOOL ON TOP 7/03

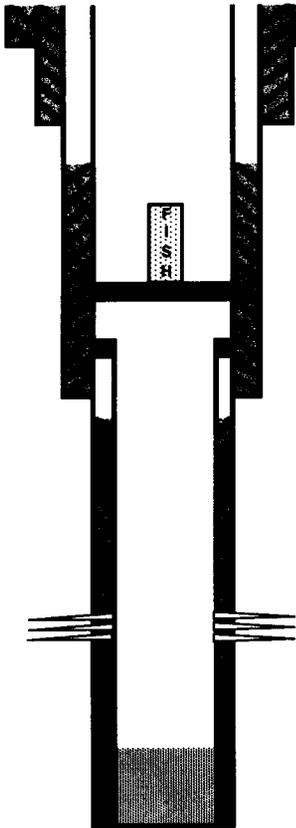
WELL HAS BEEN REPORTED AS SHUT IN SINCE 7/1983.

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. PU 2 3/8" TBG w/ 6" bit and tally in well to TOF @ 8495'.

4. Plug #1, spot 150' plug across TOF @ 8495-8345' w/ 35 sxs class G. Fill and roll hole w/ corrosion inhibited produced water. WOC and tag plug.
5. Plug #2, shoot squeeze holes above Green River 652 @ 7700'. Set CICR @ 7650' and pump 40 sx into and spot 10 sx class G on top.
6. Plug #3, spot 100' stabilizer plug @ 5,300-5,200' w/ 25 sx class G. WOC and tag plug.
7. Free point 7 5/8" casing and lay down. TIH w/ TBG to 50' inside 7" stub.
8. Plug #4, spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 55 sx. Class G w/ 2% CC. WOC and tag plug. TOOH.
9. TIH w/ 8.5" bit to 1030'.
10. Plug #5, TIH w/ 10 3/4" CICR to 1000'. Spot 10 sxs Class G on top.
11. Plug #6, spot 100' surface plug w/ 50 sx Class G . Cement surface annulus via 1" tubing if necessary.
12. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
13. Restore location.



GR 5718' 20" 94# 10 SX 44'
KB 5743'

SURFACE 10 3/4" 40.5# K-55 1350 SX 2927'

CSG LEAK #1-#5 3095'-3782'
TOC ?
652 GR TN1 7715'
FISH @ 8495'-8510'

TIGHT SPOT @ 8845'-8906'
TGR3 @ 9783'

TOL 5 1/2" 20# P110 10770'

INTERMEDIATE 7 5/8" 29.7# 33.7" P110 684 SX 11290'
BHT 156 11305' 1/73

TWASATCH 10946'

PERFS 11348'-14246' 4/73

FILL @ 14190' 1078'
PBTD 14293'
LINER 5 1/2" 20# P110 14337'
TD 14340'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
30"	20"	94#	10 SX 44'
13.75"	10 3/4"	40.5#	K-55 1350 SX 2927'
9 7/8"	7 5/8"	29.7#, 33.7"	P110 684 SX 11290'
6	5 1/2"	20#	P110 600 SX 14337'
TOL	5 1/2"	20#	P110 10770'

PERFORATIONS		
PERFS	11348'-14246'	4/73

CSG LEAK #1	3209'-3240'	250 SX PT 3000#	1178
CSG LEAK #2	3095'	150 SX PT	9/80
CSG LEAK #3	3107' PI @ <1BPM @ 2000#		9/80
CSG LEAK #4	2927'-3215'	200 SX	7/83
CSG LEAK #5	3752'-3782'	1.5 BPM @ 1300 PSI	7/83
CSG LEAK #3 & #5 - NO REPAIRS			

NOTE: NOT TO SCALE

TBG _____

NO TBG IN WELL 2/24/92

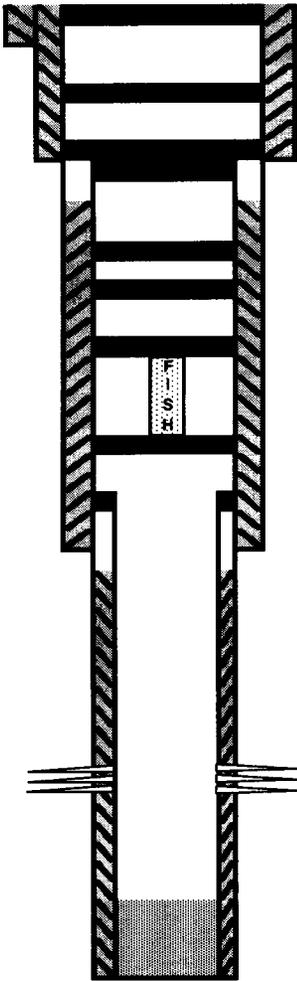
NOTES: _____

FISH @ 8495'-8510' AS FOLLOWS 7/12-83-7/30/83 17 DAYS

6.13' 6" OD X 5 1/2 ID WASH PIPE & MILL SHOE
1.70' 5 7/8" OD OS
6" 2 7/8" N-80 PUP JT
1.07" X 4 5/8" OD XO
2.94' X 5 1/8-5 3/8 " TOP ONE SHOT W/ LEFT HAND GRAPPLE
HOWCO MODEL# 3 - 7 5/8" RBP - PRESSURE TESTED RBP TO 2,000 PSI 7/11/83

TIGHT SPOT @ 8845'-8906'

WELL NAME: ANDERSON 1-28A2
PROPOSED P&A



PLUG #6 50 SX CLASS G 100'-0'
GR 5718' 20" 94# 10 SX 44'
KB 5743'

PLUG #5 CICR @ 1000' W/ 10 SX CLASS G

SURFACE 10 3/4" 40.5# K-55 1350 SX 2927'

PLUG #4 55 SX CLASS G 3027'-2877'

CSG LEAK #1-#5 3095'-3782'

TOC ?

PLUG #3 25 SX CLASS G 5300'-5200'

PLUG #2 SQ HOLE @ 7700 CICR @ 7650' W/ 40 SX INTO & 10 ON TOP
652 GR TN1 7715'

PLUG #1 35 SX CLASS G @ 8495'-8345'
FISH @ 8495'-8510'

TIGHT SPOT @ 8845'-8906'
TGR3 @ 9783'

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TIGHT SPOT @ 8845'-8906'



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Anderson 1-28 A2
API Number: 43-013-30150
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated May 4, 2007,
received by DOGM on May 9, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Evidence of the setting of the RBP @ 8510', the sticking of the fish and the fishing attempts performed (i.e. daily reports etc.) shall be submitted to the Division and a variance shall be obtained from the Division to forego the required Wasatch plug prior to setting the first proposed plug.
3. **Add Plug #3B:** A 200' plug (± 45 sx) shall be balanced across the base of the injection zone of the Bluebell 2-28A2 well from 3400' to 3200'.
4. Should the casing not be free at the surface shoe, a 100' plug (± 22 sx) will need to be balanced across the surface shoe from 3000' to 2900'.
5. **Amend and Move Plug #5 (procedural step #10):** Plug #5 shall be moved 1450' deeper and set at 2450' and 100' (± 50 sx) of cement minimum shall be spotted on top of the CICR @ 2450' not 10' as proposed to isolate the top of the injection zone of the Bluebell 2-28A2 well (log for 1-28A2 shows top of zone @ 2460').
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
7. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
8. All annuli shall be cemented from a minimum depth of 100' to the surface.
9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
10. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

May 24, 2007

Date

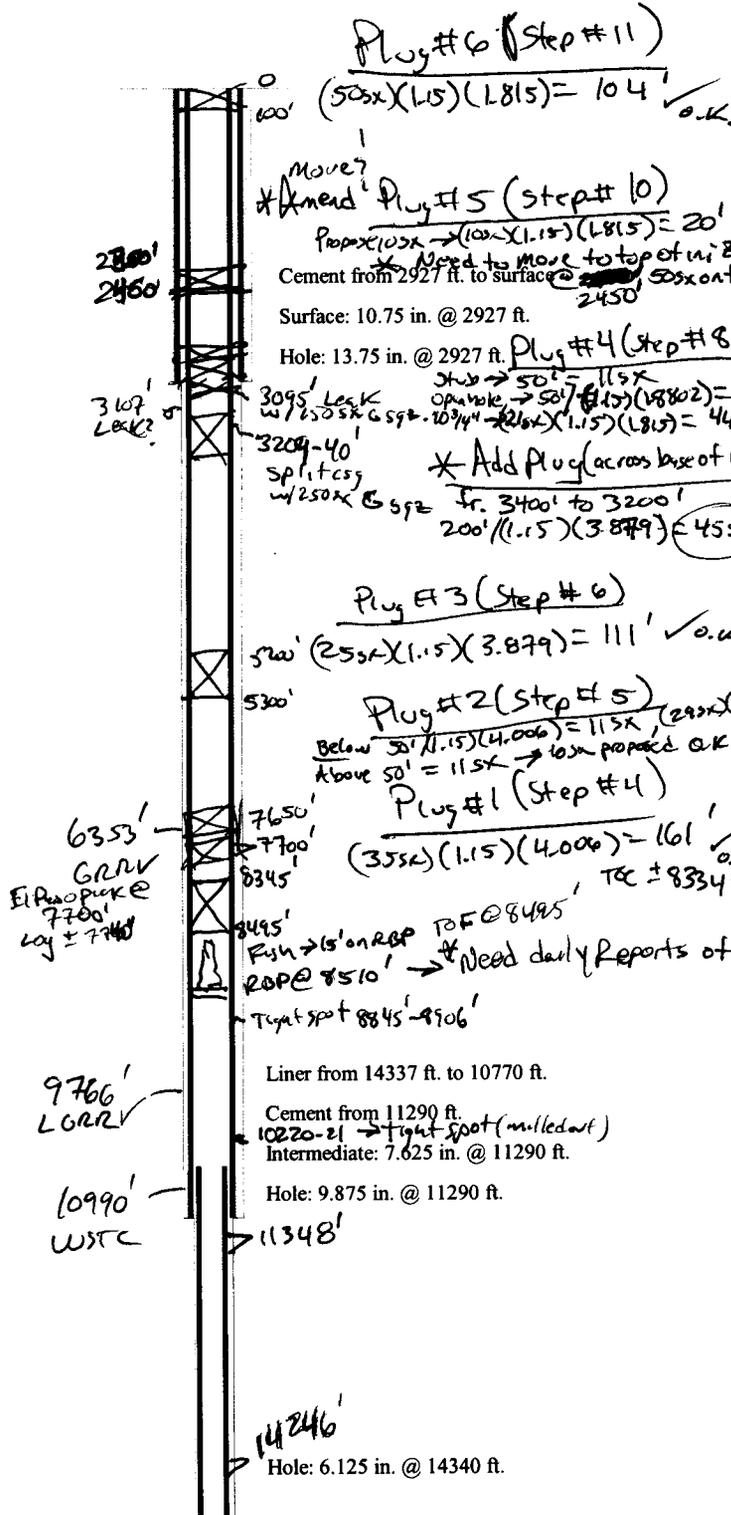
Wellbore Diagram

API Well No: 43-013-30150-00-00 **Permit No:**
Company Name: EL PASO E&P COMPANY, LP
Location: Sec: 28 T: 1S R: 2W Spot: NWSE
Coordinates: X: 575527 Y: 4468553
Field Name: BLUEBELL
County Name: DUCHESNE

Well Name/No: ANDERSON 1-28A2

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (t/cf)
HOL1	2927	13.75			
SURF	2927	10.75	40.5	2927	1.815
HOL2	11290	9.875			
II	11290	7.625	29.7	7408	3.879
II	11290	7.625	33.7	3882	4.006
HOL3	14340	6.125			
LI	14337	5.5	20	3567	



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11290		UK	684
LI	14337	10770	UK	600
SURF	2927	0	UK	1350

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11348	14246			

Formation Information

Formation	Depth
GRRV	6353
GRRVL	9766
WSTC	10990

BWSW ± 2245'
 In section zone in Bluebell Duposal well = 2506' - 3330'

TD: 14340 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: OWEN ANDERSON 1-28A2
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		9. API NUMBER: 4301330150
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650' FEL, 2450' FSL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 28 1S 1W		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/26/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

- PLUG #1: 55 SX CLASS G CMT - 8402' - 8565'.
- PLUG #2: SHOOT 4 SQUEEZE HOLES @ 7700'. SET CICR AND SPOT 25 SX CMT ON TOP - 7538' - 7651'.
- PLUG #3: 30 SX CLASS G CMT - 5175' - 5300'.
- PLUG #4: 55 SX CLASS G CMT - 3147' - 3400'.
- FREE POINT AND CUT TBG @ 2953'.
- PLUG #5: 180 SX CLASS G CMT - 2863' - 3008'.
- PLUG #6: 50 SX CLASS G CMT - 2346' - 2452'.
- PLUG #7: 115 SX CLASS G CMT - 810' - 1050'.
- PLUG #8: 100 SX CLASS G CMT - 100' TO SURFACE.
- CUT OFF WELLHEAD AND WELD ON INFORMATION PLATE.

WELL P&A ON 6/26/2007. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>7/20/2007</u>

(This space for State use only)

RECEIVED
JUL 31 2007

January 28, 2008

To: Rhonda Edds
From: Jamie Patton
303-291-6465

43 013 30150
15 2W 28

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

- Anderson 1-28A2- signed by Steven & Valarie J. Hamblin
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- Saleratus Wash 1-7C5- signed by Owl & The Hawk, L.C.
- Smith 1-6C5- signed by Owl & The Hawk, L.C.

RECEIVED
MAY 11 2011
DIV. OF OIL, GAS & MINING

Ent 400978 Bk A524 Pg 210
Date: 10-DEC-2007 11:11AM
Fee: \$10.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESE COUNTY CORPORATION
For: TRANSCONTINENT OIL CO

SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 19th day of November, 2007, by Steven J. Hamblin and Valarie J. Hamblin, husband and wife, as joint tenants with full rights of survivorship of 43 West 300 North (#76-8), Roosevelt, UT 84066, hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont
Well Name : Anderson 1-28A2 (API No. 43-013-30150-00-00)
Location : T1S-R2W, Section 28: NW/4SE/4
County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about June 27, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By: Steven J. Hamblin
Steven J. Hamblin

By: Valarie J. Hamblin
Valarie J. Hamblin

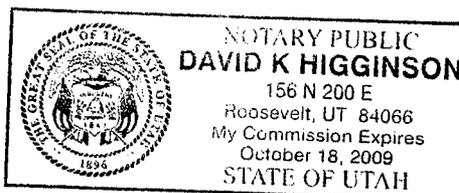
STATE OF UTAH §
§ ss.
COUNTY OF DUCHESE §

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Witness my hand and official seal.

David K Higginson
Notary Public

My Commission expires: 10-18-09



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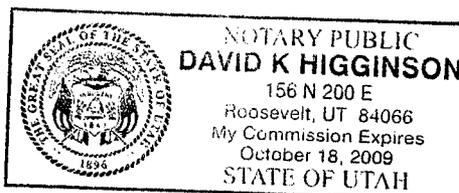
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Steven J. Hamblin

By: Valarie J. Hamblin
Valarie J. Hamblin

STATE OF UTAH §
§ ss.
COUNTY OF DUCHESE §

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Fee: \$10.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESE COUNTY CORPORATION
For: TRANSCONTINENT OIL CO

SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 19th day of November, 2007, by Steven J. Hamblin and Valarie J. Hamblin, husband and wife, as joint tenants with full rights of survivorship of 43 West 300 North (#76-8), Roosevelt, UT 84066, hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont
Well Name : Anderson 1-28A2 (API No. 43-013-30150-00-00)
Location : T1S-R2W, Section 28: NW/4SE/4
County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about June 27, 2007, the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By: Steven J. Hamblin
Steven J. Hamblin

By: Valarie J. Hamblin
Valarie J. Hamblin

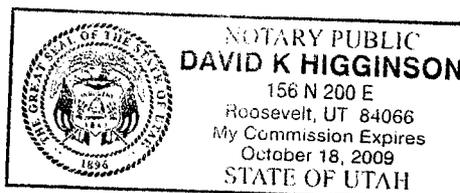
STATE OF UTAH §
§ ss.
COUNTY OF DUCHESE §

The foregoing instrument was acknowledged before me by Steven J. Hamblin and Valarie J. Hamblin, in the capacity stated above on this 19th day of December, 2007.

Witness my hand and official seal.

David K Higginson
Notary Public

My Commission expires: 10-18-09



January 28, 2008

To: Rhonda Edds
From: Jamie Patton
303-291-6465

43 013 30150
15 2W 28

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

- Anderson 1-28A2- signed by Steven & Valarie J. Hamblin
- Bacon 1-10B1E- signed by Diane C. Bacon
- Cedar Rim 14- signed by Cindy L. Brown-Stybe
- Ellsworth 1-20B4- signed by Trustee of the Chezliz Living Trust
- Norling 1-9B1- signed by John Chasel, agent for Viola Galloway Life Estate
- Phillips Ute 1-3C5- signed by Owl & The Hawk, L.C.
- Remington 1-34A3- signed by J. Garth Remington and Phillip W. Remington
- Saleratus Wash 1-7C5- signed by Owl & The Hawk, L.C.
- Smith 1-6C5- signed by Owl & The Hawk, L.C.

RECEIVED
MAY 11 2011
DIV. OF OIL, GAS & MINING

Ent 400978 Bk A524 Pg 210
Date: 10-DEC-2007 11:11AM
Fee: \$10.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
DUCHESNE COUNTY CORPORATION
For: TRANSCONTINENT OIL CO

SURFACE DAMAGE RELEASE

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Location : T1S-R2W, Section 28: NW/4SE/4
County/State : Duchesne County, Utah

(The "well") and;

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WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah;

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By: Steven J. Hamblin
Steven J. Hamblin

By: Valarie J. Hamblin
Valarie J. Hamblin

STATE OF UTAH §
§ ss.
COUNTY OF DUCHESNE §

The foregoing instrument was acknowledged before me by Steven J. Hamblin and Valarie J. Hamblin, in the capacity stated above on this 19th day of December, 2007.

Witness my hand and official seal.

David K Higginson
Notary Public

My Commission expires: 10-18-09



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

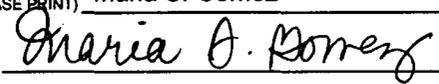
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez
SIGNATURE 

TITLE Principal Regulatory Analyst
DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
Erlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
JUN 25 2012

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	