

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

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Checked by Chief
Approval Letter
Disapproval Letter

PWB
.....
9-8-72

COMPLETION DATA:

Date Well Completed

3-6-73

DW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

Handwritten initials

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Urruty

9. Well No.

No. 1-34A2

10. Field and Pool, or Wildcat

Bluebell, South *ca*

11. Sec., T., R., M., or Blk. and Survey or Area

34-1S-2W

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619, Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2200' SNL and 2500' WEL (SW NE)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

See Reverse Side

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2200' SNL Sec 34

16. No. of acres in lease

5556

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None in Sec 34

19. Proposed depth

14,200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5638' Ungraded Ground

22. Approx. date work will start*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94#	30'	Cement to Bottom of Cellar
13-3/4"	10-3/4"	40.5#	2600'	Cement to Bottom of Cellar
9-7/8"	7-5/8"	29.70# + 33.70#	11200'	Cement Lower 4000'
6-1/2"	5-1/2"	20#	11200' to TD	Cement all of Liner

Propose to drill 14,200' Test of the Green River and Wasatch
 BOP - Hydraulically actuated double gate and bag type preventers
 in conjunction w/ Rotating Head from 2600' to 11,200'
 Hydraulically actuated series 1500 single gate, double gate
 and bag type preventers in conjunction w/ rotating head
 from 11,200' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD.
 Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator,
 hydraulic choke, and gas detector will be utilized.

Handwritten: 131-14 OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed L. D. Findley Title Area Drilling Superintendent Date September 6, 1972

(This space for Federal or State office use)

Permit No. 43013-30149 Approval Date

Approved by Title Date

Conditions of approval, if any:

cc: Mobil Oil Corp., Box 1934, Oklahoma City, OK 73101

Chevron Oil Co., Western Div., Box 599, Denver, CO 80201 Attn: T. R. Ashmore

Shell Oil Co., 1700 Broadway, Denver, CO 80202 Attn: R. L. Freeman

*See Instructions On Reverse Side

2134 9-15-53

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

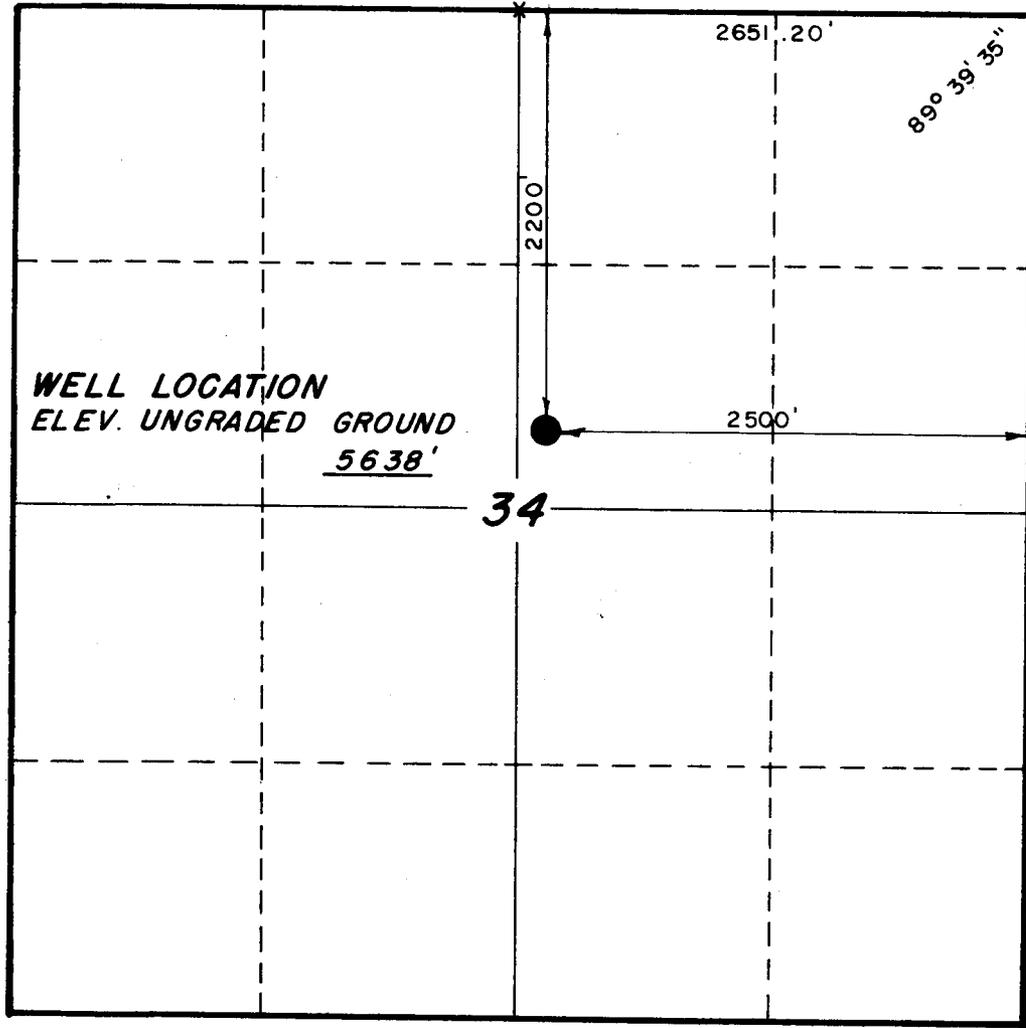
Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

#14. 5 mi South Hy 121, 3 mi West, South to location.

T1S, R2W, U.S.B.&M.

PROJECT
GULF OIL CORPORATION

Well location located as shown in
 the SW 1/4 NE 1/4 Section 34, T1S,
 R2W, U.S.B.&M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF

Gene A. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 28 Aug., 1972
PARTY L.D.T. M.W.D.F.	REFERENCES GLO Plat
WEATHER Warm	FILE GULF

X = Section Corners (Re-Established)

September 8, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Urruty #1-34A2
Sec. 34, T. 1 S, R. 2 W,
Well No. Owen Anderson #1
Sec. 28, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to these wells are:

43-013-30149 - Urruty #1-34A2
43-013-30150 - Owen Anderson #1

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
& GAS CONSERVATION COMMIS. IN
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Urruty

The following is a correct report of operations and production (including drilling and producing wells) for
November, 1972

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed *R.O. Charles*
Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 34	1S	2W	1-34A2	Drlg	-	-	-	TD 7,315' 12/1/72 20" conductor pipe set 40' below GL Spudded 13-3/4" hole 12 Noon 11/10 10-3/4" csg set at 2,652' cmtd w/ 1,250 sx.

- 2 - File
- 1 - O.C.
- 1 - M. F. Bearly
- 2 - Utah Oil & Gas Cons. Comm., SLC
- 1 - Shell Oil Co., Denver
- 2 - Chevron Oil Co., Denver

Urruty #1-34A2

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
& GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

JFB

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Urruty Lease

The following is a correct report of operations and production (including drilling and producing wells) for

December, 19 77

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed R.D. Charles by Pauline Henry

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 34	1S	2W	1-34A2	-	-	-	-	TD 11,082' 1/1/73 Pick up drill collars 7-5/8" csg at 11,065' cmtd w/800 sx

- 2 - Utah Oil & Gas Cons. Comm., SLC
- 1 - Shell Oil Co., Denver
- 2 - Chevron Oil Co., Denver
- 2 - File
- 1 - O.C.
- 1 - M. F. Bearly

Urruty #1-34A2

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

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FILE IN DUPLICATE

STATE OF UTAH
& GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

PF: JHP

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Urruty Lease

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1973

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed [Signature]

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 34	1S	2W	1-34A2	Drlg	-	-	-	TD 13,576' 2/1/73

- 2 - Utah Oil & Gas Cons. Comm., SLC
- 1 - Shell Oil Co., Denver
- 2 - Chevron Oil Co., Denver
- 2 - File
- 1 - O.C.
- 1 - M. F. Bearly
- 1 - F. S. Godbold

Urruty #1-34A2

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
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FILE IN DUPLICATE

STATE OF UTAH
 & GAS CONSERVATION COMMISSION

State Capitol Building
 Salt Lake City 14, Utah

PF: JHP

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Urruty Lease

The following is a correct report of operations and production (including drilling and producing wells) for

January, 1973

Agent's address P. O. Box 2619
Casper, Wyoming 82601

Company Gulf Oil Corporation

Signed [Signature]

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 34	1S	2W	1-34A2	Drlg	-	-	-	TD 13,576' 2/1/73

- 2 - Utah Oil & Gas Cons. Comm., SLC
- 1 - Shell Oil Co., Denver
- 2 - Chevron Oil Co., Denver
- 2 - File
- 1 - O.C.
- 1 - M. F. Bearly
- 1 - F. S. Godbold

Urruty #1-34A2

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut-In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **2200' SNL & 2500' WEL (SW NE)**
 At top prod. interval reported below **same**
 At total depth **same**

14. PERMIT NO. **4303-30149** DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Urruty

9. WELL NO.
1-34A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
34-1S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED **11-10-72** 16. DATE T.D. REACHED **2-8-73** 17. DATE COMPL. (Ready to prod.) **3-6-73** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5658.5' KB: 5638' GL** 19. ELEV. CASINGHEAD **---**

20. TOTAL DEPTH, MD & TVD **14,225'** 21. PLUG, BACK T.D., MD & TVD **14,179'** 22. IF MULTIPLE COMPL., HOW MANY* **---** 23. INTERVALS DRILLED BY **Surface to TD** ROTARY TOOLS **Surface to TD** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11,195'-14,136' Wasatch 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Compensated Neutron-Fm Den Log; Dual Induction Laterlog; Compensated Fm Den Log; Borehole Compensated Sonic Log-Gamma Ray** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Conductor	94#	40'	30"	109 cu ft	None
10-3/4"	40.5#	2,652'	13-3/4"	1200 sx	None
7-5/8"	29.7#	11,065'	9-7/8"	800 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2	10,558	14,222'	450		2-7/8"	10,644'	10,512'
					2-1/16	6,067'	Hot Oil String

31. PERFORATION RECORD (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,195'-14,136'	27,000 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-3-73		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-6-73	14	18/64"	→	1199	1167	0	973
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
3500#	---	→	2055	2000	0	45.7°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Bluebell Gas Plant TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED L. M. Wilson TITLE Area Production Manager DATE March 26, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

- Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
- Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
- Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
- Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
- Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Shell Oil Company; 1700 Broadway; Denver, CO 80202
 Chevron Oil Company; P. O. Box 599; Denver, CO 80201
 Degolyer & MacNaughton; 5625 Daniels Avenue; Dallas, TX 75206

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No DST's or cores				Green River L. Green River Wasatch	6,155 9,260 10,590	6,155 9,260 10,590

38.

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Urruty Lease

The following is a correct report of operations and production (including drilling and producing wells) for

February, 19 73

Agent's address P. O. Box 2619
Casper, Wyoming 82601

Company Gulf Oil Corporation

Signed R.O. Charles by Pauline Haney

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS <small>(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)</small>
SW NE 34	1S	2W	1-34A2	Prep. to perf. 3/1	-	-	-	TD 14,225' PBD 14,179' 5 1/2" liner set at 14,222' top at 10,557.59' - cmtd w/450 sx. <div style="text-align: right;">GAS SUMMARY</div> Total Production - Lease Use - Flared - <div style="text-align: right;">CUMULATIVE PRODUCTION</div> 0 BO 0 BW 0 MCF
2 - Utah Oil & Gas Cons. Comm., SLC 1 - Shell Oil Co., Denver 2 - Chevron Oil Co., Denver 2 - File 1 - O.C. 1 - M. F. Bearly 1 - FSG 1 - DeGolyer and MacNaughton								
								Urruty #1-34A2

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Urruty Lease

The following is a correct report of operations and production (including drilling and producing wells) for

March, 1973

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed R. O. Charles

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 34	1S	2W	1-34A2	F.	13,993	None	14,270	First production 3/3/73 Down 5 days no tank room
TD 14,225' PBTD 14,179' Perforated 2 shots/ft as follows: 14,123-36', 13,991-93', 13,953-56', 13,843-47', 13,833-36', 13,594-600', 13,584-86', 13,552-54', 13,542-44', 13,507-10', 13,462-66', 13,410-14', 13,307-312', 13,242-44', 13,222-24', 13,208-14', 12,962-64', 12,895-900', 12,834-40', 12,814-16', 12,788-90', 12,750-55', 12,708-14', 12,700-02', 12,671-74', 12,616-21', 12,599-602', 12,442-44', 12,434-36', 12,420-28', 12,410-12', 12,404-06', 12,396-400', 12,372-74', 12,349-53', 12,331-34', 12,276-79', 12,246-248', 12,230-234', 12,212-215', 12,176-180', 12,171-173', 12,134-136', 12,113-117', 11,926-980', 11,911-913', 11,818-821', 11,810-814', 11,782-786', 11,724-728', 11,532-534', 11,525-527', 11,436-440', 11,318-321', 11,293-296', 11,254-258', 11,195-199', 13,179-182', 13,170-173', 13,106-110', 13,091-095', 12,998-13,002', 12,982-990', Treated and placed on production								Total Production 14,270 MCF Lease Use 1,200 MCF Flared 13,070 MCF (Under test allow.)
CUMULATIVE PRODUCTION								13,993 BO 0 BW 14,270 MCF
2 - Utah Oil & Gas Cons. Comm., SLC 1 - Shell Oil Co., Denver 2 - Chevron Oil Co., Denver 2 - File 1 - O.C. 1 - M. F. Bearly 1 - FSC 1 - DeGolyer and MacNaughton								Urruty #1-34A2

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

FILE IN DUPLICATE



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER A-366
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 12-6-73
 RESULTS REPORTED 12-28-73

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Co. LEASE Urraty WELL NO. _____
 FIELD Bluebell COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM Stock Tank
 PRODUCING FORMATION Wasatch TOP 1195 - 14126
 REMARKS P.O. # 1-35844

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. _____ pH 8.6 RES. 0.82 OHM METERS @ 77° F

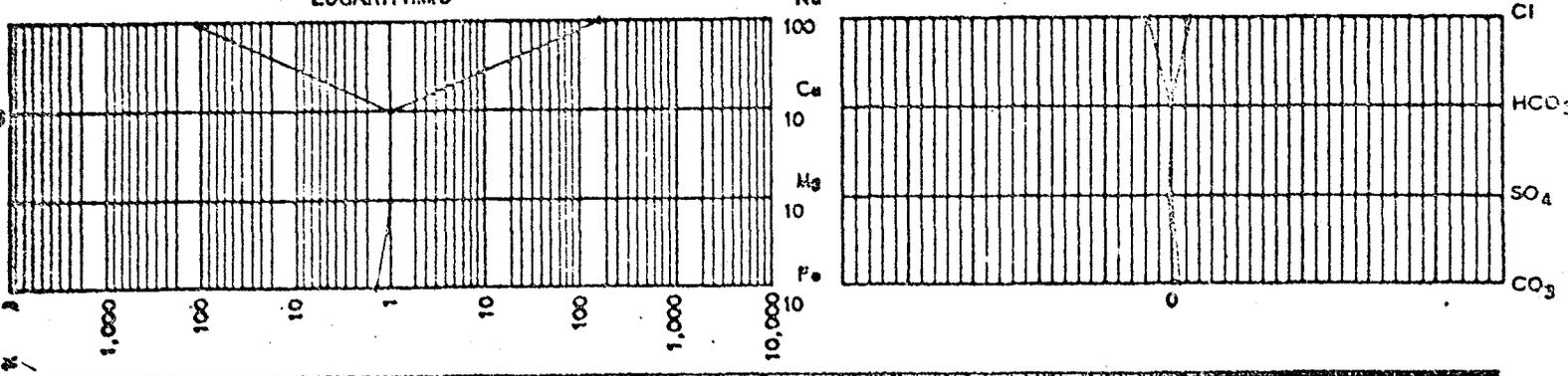
TOTAL HARDNESS Mg/L as CaCO₃ TOTAL ALKALITY Mg/L as CaCO₃ 46.3

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	8.0	0.4		
MAGNESIUM - Mg ++	2.0	0.2		
SODIUM - Na +	1000	173.9		
Potassium - K+	32	0.8		
BARIUM (INCL. STRONTIUM) - Ba ++				
TOTAL IRON - Fe++ AND Fe+++	0.4	--	175.3	
BICARBONATE - HCO ₃ ⁻	2.7	--		
CARBONATE - CO ₃ ⁻⁻	43.6	1.5		
SULFATE - SO ₄ ⁻⁻	11.0	0.2		
CHLORIDE - CL ⁻	1201	118.5		
TOTAL DISSOLVED SOLIDS	7520	NaCl 10156	120.2	

MILLEQUIVALENTS PER LITER

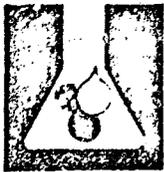
LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fruit Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-673
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 4-10-74
 RESULTS REPORTED 4-30-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Co., U.S. LEASE Urruty WELL NO. 1
 FIELD Bluebell COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Wasatch TOP _____
 REMARKS
P.O. # 1-44805

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

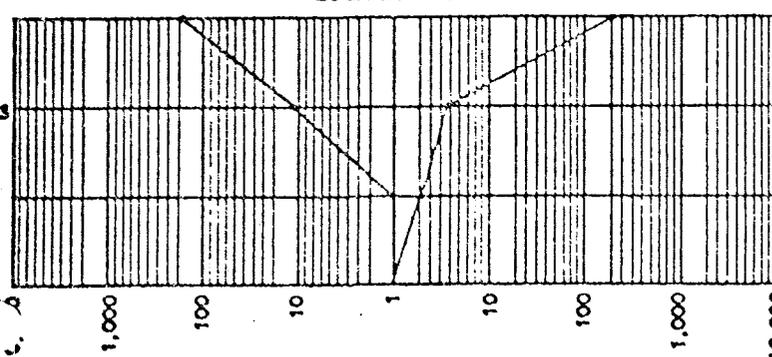
SPECIFIC GRAVITY @60/60° F. .99635 pH 8.2 RES. 800 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 302.0 TOTAL ALKALINITY 697 Mg/L as CaCO₃

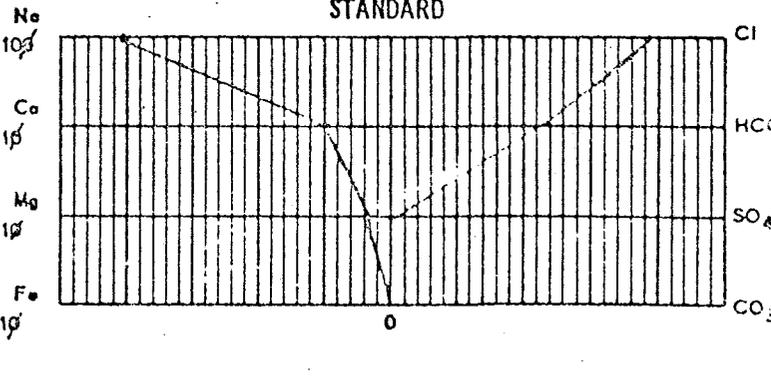
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.	REMARKS
CALCIUM - Ca ++	96	4.8	
MAGNESIUM - Mg ++	14.6	1.2	
SODIUM - Na +	4660.0	202.7	
BARIUM (INCL. STRONTIUM) - Ba ++	11.0	0.2	
TOTAL IRON - Fe ++ AND Fe +++	.5	--	
BICARBONATE - HCO ₃ ⁻	697	11.4	
CARBONATE - CO ₃ ⁻⁻	0	--	
SULFATE - SO ₄ ⁻⁻	5.7	0.1	
CHLORIDE - CL ⁻	6783	191.3	
TOTAL DISSOLVED SOLIDS	9640		

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number: Urruty No. 1-34A2

Operator: Gulf Oil Corporation Address: P. O. Box 2619; Casper, Wyoming 82601

Contractor: Noble Drilling Corporation Address: 325 Petroleum Club Building
Denver, Colorado 80202

Location: SW 1/4 NE 1/4 Sec. 34 T. 1 ~~N~~ R. 2 ~~E~~ Duchesne County, Utah
S W

Water Sources:

No.	Depth:		Volume:	Quality:
	From	To	Flow Rate or Head	Fresh or Salty-
1.			NONE	
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formations Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-964
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 6-25-74
 RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Co. LEASE Urruty WELL NO. 1
 FIELD Bluebell COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Wasatch TOP _____
 REMARKS Sec. 34-1S-2W

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.9955 pH 8.24 RES. .70 OHM METERS @ 77° F

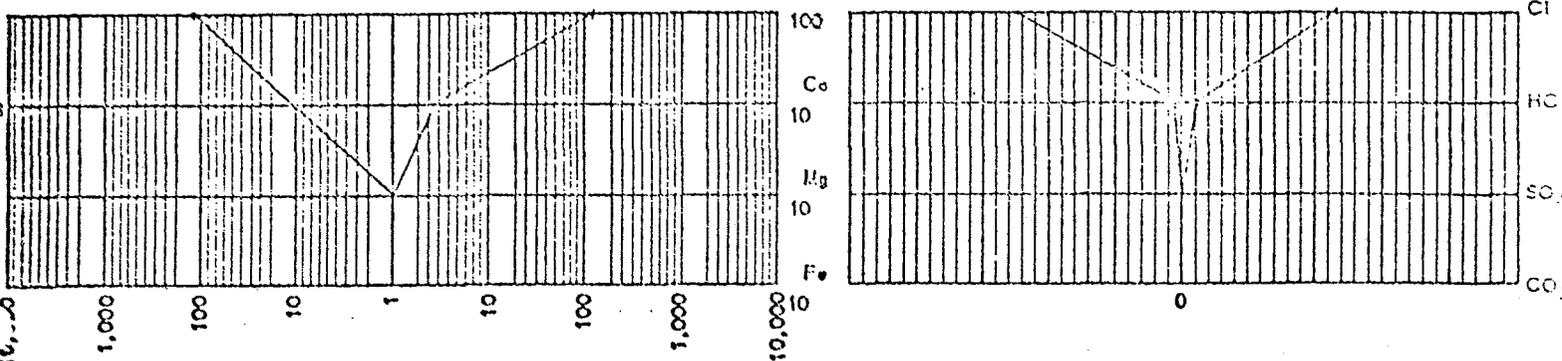
TOTAL HARDNESS Mg/L as CaCO₃ 212.2 TOTAL ALKALINITY Mg/L as CaCO₃ 624

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	67.0	3.35		
MAGNESIUM - Mg ++	10.7	0.9		
SODIUM - Na +	2830	123.0		
BARIUM (INCL. STRONTIUM) - Ba ++	23.0	0.3		
TOTAL IRON - Fe ++ AND Fe +++	0.50	0.02	127.0	
BICARBONATE - HCO ₃ ⁻	624	10.2		
CARBONATE - CO ₃ ⁼⁼	0	0		
SULFATE - SO ₄ ⁼⁼	13.0	0.3		
CHLORIDE - CL ⁻	4148	116.8	127.3	
TOTAL DISSOLVED SOLIDS	5520			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.
Urruty

10. Field and Pool, or Wildcat
1-34A2

11. Sec., T., R., M., or Blk. and Survey or Area
Bluebell

12. County or Parrish 13. State
34-1S-2W
Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619; Casper, WY 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2200' SNL & 2500' WEL (SW NE)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

5658.5' KB 5638' Grnd

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
No Change				

Propose to PB to 13,360' in an attempt to shut off water producing interval as indicated on attached diagrams using thru-tbg bridge plug.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE: ~~JUL 24 1974~~ JUL 30 1974
BY: *C.S. Fugle*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

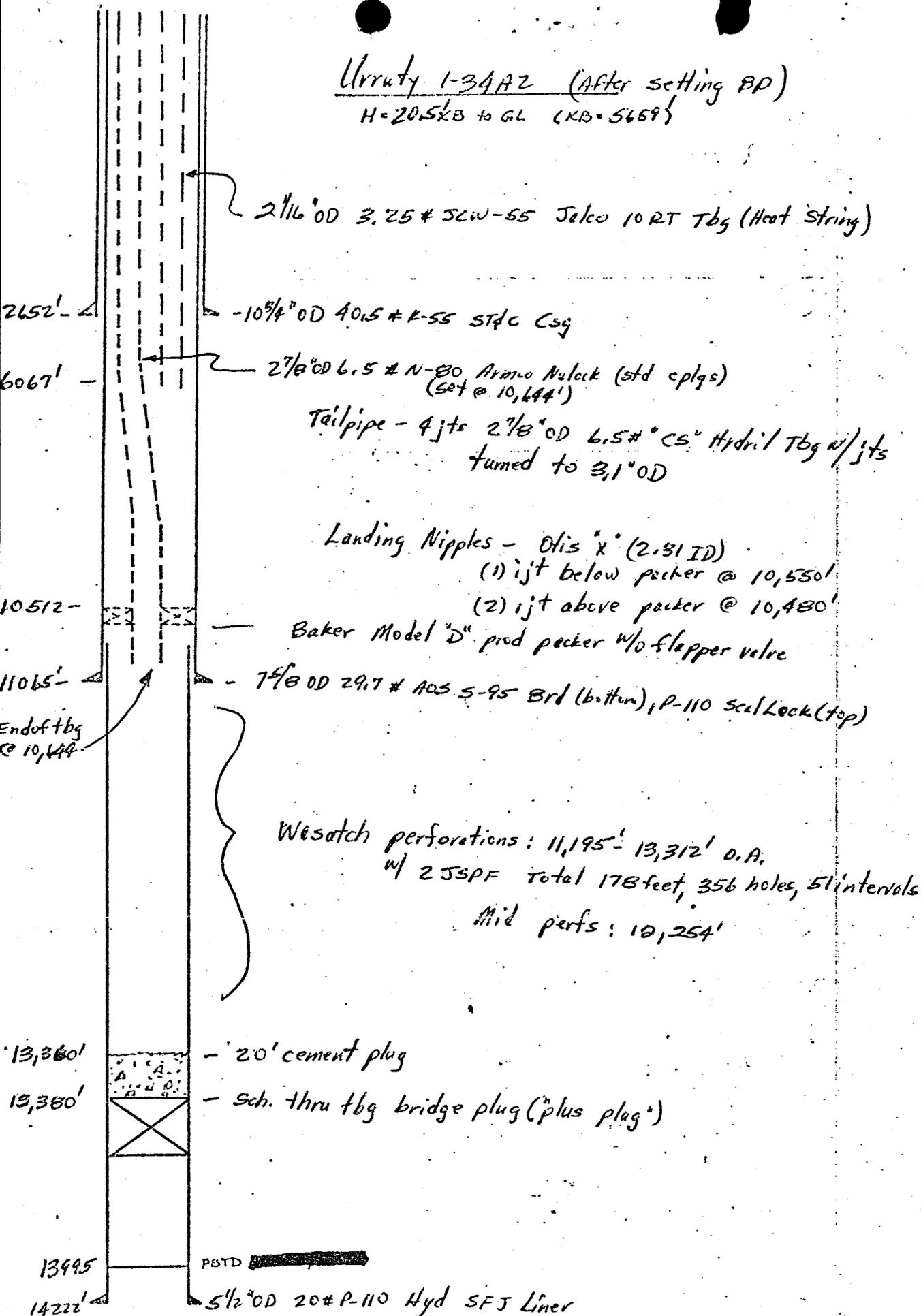
24. Signed: *F.S. Godbold* Title: **Sr. Petroleum Engineer** Date: **July 26, 1974**
F. S. Godbold
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

Urruty 1-34A2 (After setting BP)
 H=20.5KB to GL (KB=5659)



2 1/16" OD 3.25# SCW-55 Jelco 10 RT Tbg (Heat String)

- 10 3/4" OD 40.5# K-55 STD Csg

2 7/8" OD 6.5# N-80 Armo Nutlock (std cplgs)
 (set @ 10,644')

Tailpipe - 4 jts 2 7/8" OD 6.5# "CS" Hydril Tbg w/ jts
 turned to 3.1" OD

Landing Nipples - Otis "X" (2.31 ID)
 (1) jst below packer @ 10,550'
 (2) jst above packer @ 10,480'

Baker Model "D" prod packer w/o flapper valve

- 7 1/8" OD 29.7# AOS 5-95 Brl (bottom), P-110 Seal Lock (top)

Wesatch perforations: 11,195' - 13,312' O.A.
 w/ 2 JSPF Total 178 feet, 356 holes, 51 intervals
 Mid parts: 10,254'

- 20' cement plug

- Sch. thru tbg bridge plug ("plus plug")

PSTD [redacted]
 5 1/2" OD 20# P-110 Hyd SFS Liner

All depths are KB measurements

Urruty 1-34AZ (present)

H=20.5' KB to GL (KB=5659')

2 1/16" OD 3.25# JCN-55 Jalco 10 RT (Heat string)

10 1/4" OD 40.5# K-55 STD C CS9

2 7/8" OD 6.5# N-80 Armo Nutlock (std spgs.)
(set @ 10644')

Tail pipe - 4 jts 2 7/8" OD 6.5# CS Hydral tbg w/ jts
turned to 3.1" OD

Landing Nipples - OTIS "X" nipples (2.51 ID)
(1) 1jt below pkr @ 10,530'
(2) 1jt above pkr @ 10,480'

Baker Model "D" prod pkr w/o flapper valve

7 5/8" OD 29.7# AOS 5-95 Brd (bottom), P-110 Seal lock (top)

Wasatch perforations: 11195' - 14126' O.P.
w/2 JSPF, total 216 feet, 432 holes, 63 intervals
Mid perts: 12,660'

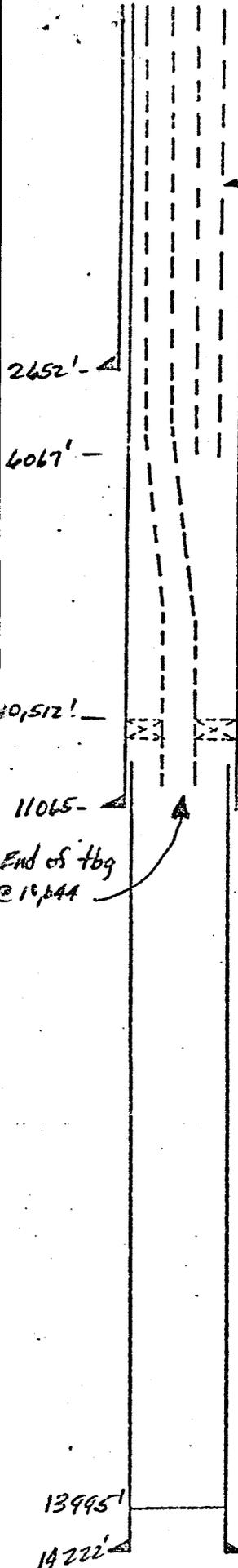
13995'

PSTD

14222'

5 1/2" OD 20# P-110 Hyd SFJ

All depths are KB measurements



7

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 200' SNL & 2500' WEL (SW NE)

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
URRUTY

9. WELL NO.
1-34A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
34-1S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE ~~STARTED~~ started 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) 8-13-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5658.5' KB & 5638' Grnd 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD _____ 21. PLUG, BACK T.D., MD & TVD 13,359' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Refer to backside for report of work done

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED _____

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
No change		

31. PERFORATION RECORD (Interval, size and number)

No change

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None this job	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-18-74	24	27/64	→	361	392		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250		→	361		392	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED F. S. Godbold III TITLE Sr. Petroleum Engineer DATE August 21, 1974

F. S. Godbold

*(See Instructions and Spaces for Additional Data on Reverse Side)

URRUTY NO. 1-34A2

Perforation Record:

11,195'-199', 11,254'-258', 11,293'-296', 11,318'-321', 11,436'-440', 11,525'-527',
11,532'-534', 11,724'-728', 11,782'-786', 11,810'-814', 11,818'-821', 11,911'-913',
11,926'-930', 12,113'-117', 12,134'-136', 12,171'-173', 12,176'-180', 12,212'-215',
12,230'-234', 12,246'-248', 12,276'-279', 12,331'-334', 12,349'-353', 12,372'-374',
12,396'-400', 12,404'-406', 12,410'-412', 12,420'-428', 12,434'-436', 12,442'-444',
12,599'-602', 12,616'-621', 12,671'-674', 12,700'-702', 12,708'-714', 12,750'-755',
12,788'-790', 12,814'-816', 12,834'-840', 12,895'-900', 12,962'-964', 13,208'-214',
13,222'-224', 13,242'-244', 13,307'-312', 13,410'-414', 13,462'-466', 13,507'-510',
13,542'-544', 13,552'-554', 13,584'-586', 13,594'-600', 13,833'-836', 13,843'-847',
13,953'-956', 13,991'-993', 14,123'-136'.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 2619 Casper, Wyoming		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' SNL & 2500' WEL (SW NE)		8. FARM OR LEASE NAME Urruty	
14. PERMIT NO.		9. WELL NO. 1-34A2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5658.5' KB & 5638GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	XXXXXXXX ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale and stimulate well per attached.



[Handwritten signature]

18. I hereby certify that the foregoing is true and correct
SIGNED F. S. Godbold TITLE Project Engineer DATE March 11, 1975
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975 A. F. E.

89375

LEASE AND WELL

Urruty 1-34A2

BLUEBELL FIELD

Urruty 1-34A2

34-1S-2W, Duchesne Co., Utah

14,126' - Wasatch

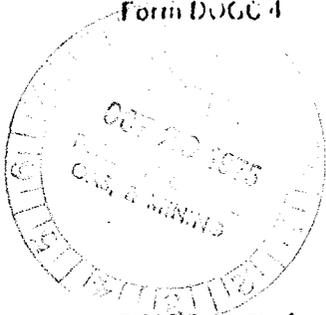
.9320

3/7/75 REMOVE SCALE AND STIMULATE WELL. AFE 89375. On 2/11/75, RU BJ. Press test lines to 6000 psi. Press ann to 1000 psi. All fluid contained 300 SCF N₂/bbl. Acidized w/ 12,000 gals 15% HCl w/ 5 gals/1000 C-15 inhibitor, 3 gals/1000 J-22 non-emulsifier, and 3 gals/1000 X-6 scale inhibitor. Pumped in 8 - 1500 gal stages separated by slugs of Divert II (benzoic acid flakes) as follows: stages 1-3 w/ 250#, stages 4-5 w/ 500#, and stages 6-7 w/ 750#. Fair diversion w/ stages 5 and 6. Flushed w/ 4000 gals formation wtr w/ 6 gals J-22 in first 2000 gals. AIR = 5 B/M. Max press 3000 psi, avg press 2300 psi. ISIP 1300 psi, 5 min 375 psi, 10 min 175 psi, 15 min 100 psi. Work started and completed 2/11/75. On 3/3/75. Well tested at rate of 139 BOPD, 0 BOPD, on a 24/64" ck w/ 100# FTP. Production prior to treatment was 41 BOPD, 34 BOPD, on a 15/64" ck w/ 150# FTP. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

State Lease No.
Federal Lease No.
Indian Lease No.
Fee & Pat.

1500 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328 5771



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Bluebell/Urruty

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 75.

Agent's Address P. O. Box 2619
Casper, Wyoming 82601
Phone No. 307-235-5793

Company Gulf Oil Corporation
Signed Pauline Whitledge
Title Senior Clerk

Sec. and X of 4	Trp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut in, date and result of test for content of gas)
SW NE 34	1S	2W	1-34A2	29	17,872	42.7	15,989		18,695	Pump
	9/11	662 BC	579 BW		Reda Pump					
2 - Utah Oil & Gas Cons. Comm. SLC 1 - DeGolyer and MacNaughton 2 - Shell Oil Co., Houston 9 - NUBDS&PEC 1 - KK. 1 - Houston 1 - OC 2 - File 1 - BH										
									Urruty #1-34A2	

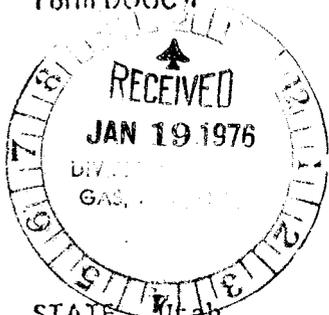
GAS: (MCF)
Sold 15,989
Flared/Vented 0
Used On/Off Lease 833 (Res. Retd)

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month 2,188
Produced during month 17,872
Sold during month 18,714
Unavoidably lost 0
Reason: _____
On hand at end of month 1,346

CUMULATIVE PRODUCTION:
396,101 EO 223,091 BW 348,254 MCF

DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1500 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328 5771



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Bluebell/Urruty

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 75.

Agent's Address P. O. Box 2619
Casper, Wyoming 82601
 Phone No. 307-235-1311

Company Gulf Oil Corporation
 Signed Pauline Whitley
 Title Senior Clerk

Sec. and 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth, if shut down date and result of test for gas content of gas)
SW NE 34	1S	2W	1-34A2	29	15,018	43.0	16,780		14,800	Pump, Repair
	12/24	533	BO	500 BW	24 hrs	Rada	Pump			

2 - Utah Oil & Gas Cons. Comm. SLC
 1 - DeGolyer and MacNaughton
 2 - Shell Oil Co., Houston
 9 - NUBD&PEC
 1 - KK
 1 - Houston
 1 - OC
 2 - File
 1 - BH

Urruty # 1-34A2

GAS: (MCF)
 Sold 16,780
 Flared/Vented 0
 Used On/Off Lease 909 (Res. Retd)

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 1,359
 Produced during month 15,018
 Sold during month 15,320
 Unaccountably lost 0
 Reason: _____
 On hand at end of month 1,057

CUMULATIVE PRODUCTION:
441,772 EO 267,255 BW 395,411 MCF



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3348
 SAMPLE TAKEN 7/16/76
 SAMPLE RECEIVED 7/16/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. 1-34A2
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM Urruty
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

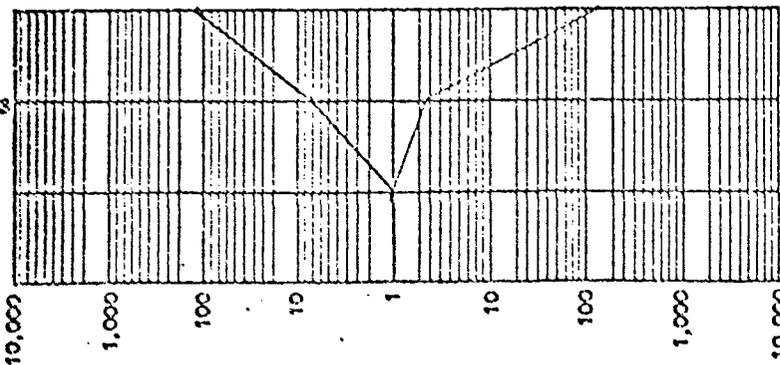
SPECIFIC GRAVITY @60/60° F. 1.0032 pH 8.12 RES. 0.89 OHM METERS @ 77° F

TOTAL HARDNESS 148.91 mg/L as CaCO₃ TOTAL ALKALINITY 830.0 mg/L as CaCO₃

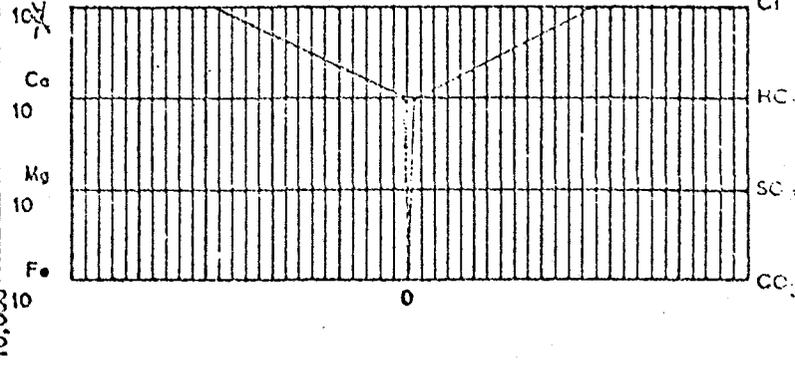
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	51.7	2.59		
MAGNESIUM - Mg ++	4.25	0.35		
SODIUM - Na +	3300.0	143.48		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	1.3	0.05	146.47	
BICARBONATE - HCO ₃ ⁻	506.4	8.30		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	46.0	0.96		
CHLORIDE - CL ⁻	4923.1	138.68	147.94	
TOTAL DISSOLVED SOLIDS	8491.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' SNL & 2500' WEL (SW NE)		8. FARM OR LEASE NAME Urruty
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5658.5' KB & 5638' GL	9. WELL NO. 1-34A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-1S-2W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI RU HOWCO. Pressure test lines to 6000 psi. Pressure annulus to 1500 psi & SI.
2. Acidize down 2 7/8" tbg w/10,000 gal. 7 1/2% HCl containing the following additives per 1000 gals: 3 gals 3N, 3 gal HAI-50, 5 gals LP-55, and 1 gal Pen-5.
3. Drop 540 7/8" OD 1.1 sp. gr. RCP scaler balls throughout.
4. Flush w/6000 gals lease water containing 6 gals 3N in first 2000 gals.
5. Rerun submissible pump and restore well to production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE August 9, 1976
BY: R. L. Crum

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE 8-6-76
R. L. Crum
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: 2 Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116
Attn: Mr. Cleon Feight

Shell Oil Company
1700 Broadway
Denver, CO 80202

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

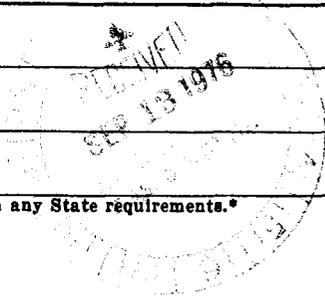
SUBMIT **TRIPPLICATE***
(Other instructions on
reverse side)

P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' SNL & 2500' WEL (SW NE)		8. FARM OR LEASE NAME Urruty
14. PERMIT NO. ---		9. WELL NO. 1-34A2
15. ELEVATIONS (Show whether DF, NT, GR, etc.) 5658.5' KB & 5638' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale and stimulate well per attached.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE 9-9-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Shell Oil Company
Western Div. Production
P. O. Box 831
Houston, TX 77001
Attn: Mr. Frank Richardson, Production Manager

*See Instructions on Reverse Side

BLUEBELL FIELD

Urruty 1-34A2

34-1S-2W, Duchesne Co., UT

0.9635469

e, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

1976

A. F. E. 83334

LEASE AND WELL

URRUTY 1-34A2

9/8/76 14,222' TD. 14,179' PBD. Remove Scale and stimulate well. Gulf AFE 83334. On 8-5-76, MI&RU Howco. Tested lines to 5000 psi. Pressured annulus to 1500 psi and SI. Acidized down 2 7/8" tbg w/10,000 gals 7.5% HCl containing the following additives per 1000 gals: 3 gals HAI-50 inhibitor, 3 gals 3N non-emulsifier, 5 gal LP-55 scale inhibitor, and 1 gal Pen-5. Pumped acid w/540 7/8" RCP sealer balls distributed throughout for diversion. Fair Diversion obtained. Flushed w/6000 gals lease wtr containing 6 gals 3N in the first 2000 gals. AIR = 8 BPM. Max press 6000 psi, avg press = 4500 psi, ISIP = 2300 psi on a vaccum in 4 minutes. On 9/5/76, well pumped at a rate of 206 BOPD and 502 BWPD on a submersible pump. Production prior to stimulation was 200 BOPD and 325 BWPD on a submersible pump. DROP.

July 19, 1977

Memo to File

Re: Gulf Oil Co.
Urity 1-34
Duchesne County, Utah

Gulf Oil Co. reported to this office that lightning struck the Urity tank battery at approximately 11:00 p.m. There are two 2,000 bbl tanks, a S.W.D. collection tank and an emulsion heater - treater and approximately 50 bbls of oil were lost, as well as the S.W.D. tank.

No oil was lost from the storage tanks. No spill of brine water occurred, and no personal injuries had been sustained.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/src

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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 Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' SNL & 2500' WEL (SW NE)		8. FARM OR LEASE NAME Urruty
14. PERMIT NO. ---		9. WELL NO. 1-34A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5658.5' KB & 5638' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-1S-2W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Lower Green River Workover <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 3/8/82
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED D. V. Varhus TITLE Petroleum Engineer DATE 3/2/82
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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State of Utah
Natural Resources & Energy
Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Shell Oil Corp.
P. O. Box 831
Houston, TX 77001
Attn: Regulatory Permit Section

11. RU wireline. Jet port the following intervals w/ 2HPF using 2" decentralized hollow steel carrier gun (6 gm charges.) Correlate depths w/ Dual Induction - Laterolog dated 12-26-72.

9716-20
9688-94
9654-59
9626-36
9608-14
9584-90

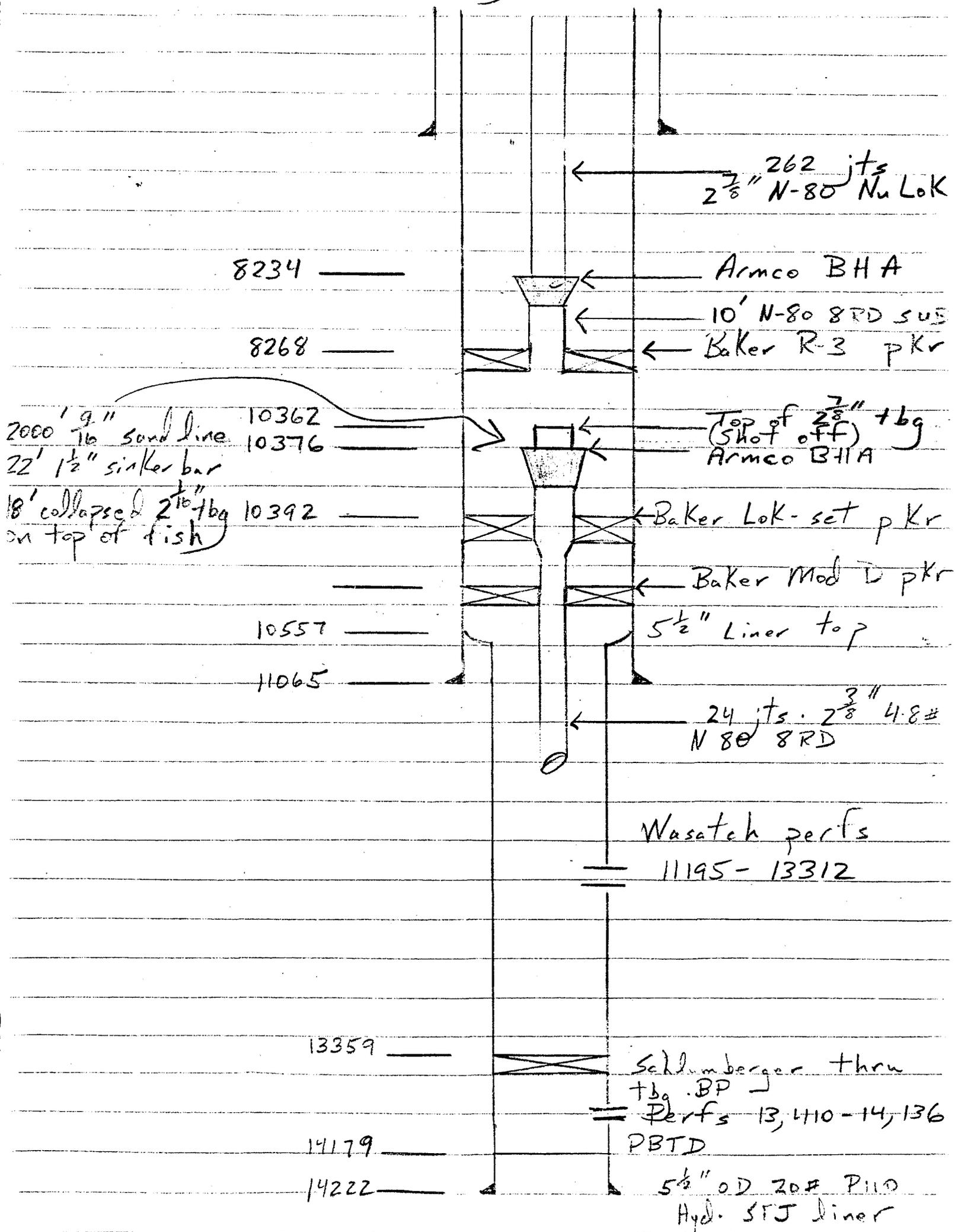
12. Swab and evaluate. Treating procedure, if necessary, will follow. OBTAIN BHP

13. Return well to production in isolated commercial zone. Downhole production equipment will depend upon whether or not any of the tested zones flow.

DVV
12-17-81

Approved	Eam	JMS	JMS	JFS
Date	12-19-81	12-24-81	12-24-81	12/29/81

Urruty 1-34 A2



Uranty 1-34A2
Sec. 34, T15, R2W
Duchesne Co., Utah
Lower Green River Well-Over

1. MIPU pulling unit Install BOPs.
Release Baker R-3 pkr and POK
w/ pkr, Ramco PWD, and 2 $\frac{7}{8}$ "
tbg.
2. R1H w/ flat bottom mill and csg.
scraper for 7 $\frac{5}{8}$ " 29.7# csg on
2 $\frac{7}{8}$ " tbg. Clean out csg. to
10,300' or as deep as possible
POH w/ mill and csg scraper.
3. R1H w/ Baker Rotivomatic pkr
and RBP for 7" 29.7# csg on 2 $\frac{7}{8}$ " tbg.
Run seat nipple (2.25" I.D.) and tbg.
plug above pkr. Set RBP @ 10,300'.
Circ. csg. w/ 2% KCl wtr. Set pkr
@ 9950'.
4. Press test annulus to 2000 psi. Then
press test tbg to 8000 psi. Pull
tbg. plug and press. test RBP to
2000 psi.
5. RU wireline unit. Jet perf the
following intervals w/ 2 HPF using
2" decentralized hollow steel
carrier gun (6 gm charges.) Correlate
depths w/ Dual Induction - Laterolog
dated 12-26-72.

10,246 - 52

10,214 - 20

10,172 - 80

10,064 - 72

10,024 - 34

10,004 - 14

6. - Swab and evaluate. Treating procedure, if necessary, will follow.
OBTAIN BHP

7. - Reset RBP @ 9950 and pkr @ 9740. Press test RBP and pkr to 2000 psi.

8. RU wireline. Jet perf the following intervals w/ 2 HPF using 2" decentralized hollow steel carrier gun (6 gm charges.) Correlate depths w/ Dual Induction - Laterolog dated 12-26-72.

9900-06

9848-54

9808-18

9762-70

9. Swab and evaluate. Treating procedure, if necessary, will follow. OBTAIN BHP

10. Reset RBP @ 9740 and pkr @ 9500. Press test RBP and pkr to 2000 psi.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON WDOGMI
RECORDS.

[Handwritten signature]
6-25-86

By *[Handwritten signature]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2 4301380149 40570
<i>1s 2w 34</i>	<i>Urrutz</i>
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

Entity No.Well Name

05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

UTAH STATE
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

011492

P
X

INSPECTION RECORD-- PRODUCING

T. 1s R. 2w SEC. 34
Sw Ne
COUNTY Duchesne
FIELD Bluebell
INSPECTOR Thompson
INC ISSUED

WELL NAME Urrity 1-34A2
LEASE NO.
UNIT NAME & NO.
OPERATOR Utex Oil Co.
DATE 3/29/84

A. GENERAL

YES/NO/NA/ERR

1. Well Signs.....
2. Well Equipment Satisfactory.....
3. Environmental Protection Satisfactory:
(fire hazards)(erosion)(air)(water)(solid waste)
(dirt).....
4. Temporary or Emergency Pits Satisfactory.....
5. Lease Free of Evidence of Spills/Discharge/
Seepage.....
6. Dikes Around Tanks, if Required.....
7. Flow Lines Buried, if Required.....
8. All Surface Use Approved and Not Excessive.....
9. Does Current 9-329 Conflict Reasonableness of:
a. Production vs. Sales.....
b. Tank Capacity vs. Inventory.....
c. Reported Well Status vs. Actual.....

LEASE REQUIREMENTS

- (4.) Emergency Pits Approved
- (5.) Are Dikes Around Tanks Required?
Yes No
- (7.) Is Burial of Flow Lines Required?
Yes No

SALES APPROVAL INFORMATION:

- OIL:
- (10.) Sale by LACT Unit Approval
 - (11.) Seals on All Tank Access Lines Required? Yes No
 - (14.) On Lease Storage Off-Lease Storage Approved If Off Lease - Measurement is:
 - (15.) Off Lease On Lease
 - (16.) Commingling: Not Approved On Lease Approval Off Lease approval
- GAS:
- (18.) Special Restrictions Applicable Yes No
 - (22.) On Lease Sales
 - (22.) Off Lease Sales Approval
 - (23.) Liquid Collection From Drips Required? Yes No

B. LIQUID HYDROCARBON PRODUCTION

10. Method of Measurement:
(A) LACT Meter; (B) Tank Gauge; (C) Other: A B C
11. Method of Measurement Satisfactory.....
12. Liquid Handling Equipment Satisfactory.....
13. All Lines Leaving Tankage Sealed/Locked.....
14. Production Scored on Lease, if Required.....
15. Production Measured on Lease, if Required.....
16. Commingling as Approved.....

OTHER REQUIREMENTS

- (24.) NTL-23 Not Applicable Applicable Approval
- Hydrogen Sulfide Operations:
Analysis:
Gas Screen PPM
STV PPM
- (29.) Is a Contingency Plan Required?
Yes No

C. NATURAL GAS PRODUCTION

17. Type of Gas Production:
(A) Gas Well; (B) Gashead: A B
18. Gas Disposition:
(A) Sold; (B) Flared/Vented; (C) Used on Lease;
(D) Other: A B C D
19. Method of Measurement:
(A) Orifice Meter; (B) Turbine Meter; (C) Estimated;
(D) Other: A B C D
20. Method of Measurement Satisfactory.....
21. Gas Handling/Treating Equipment Satisfactory.....
22. Production Measured on Lease, if Required.....
23. Liquids Collected From Drips, if Required.....

REMARKS well is shut in.

D. WATER DISPOSAL

24. Disposal Method:
(A) Unlined Pit; (B) Lined Pit; (C) Subsurface;
(D) Other: A B C D
25. If Disposal by Pits, are Pits Satisfactory.....
26. Additional Disposal Facilities Satisfactory.....

E. HYDROGEN SULFIDE OPERATIONS

27. Are Tank Batteries Properly Equipped.....
28. Are Warning Signs Properly Installed.....
29. If Required, is the Contingency Plan Available.....
30. Are Personnel Properly Protected.....

(S) Shut-in (U) Formal Warning (I) Informal Warning



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P. O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
MAUREL TAYLOR FEE #1-36A2 4301330143 05525 01S 02W 36	WSTC	22	618	464	1753
TODD USA ST 1-2B1 4304730167 05530 02S 01W 2	GR-WS	0	0	0	0
TOMLINSON FED 1-25A2 4301330120 05535 01S 02W 25	WSTC	30	3809	7267	1011
UNTA OURAY TRBL1-1A3 4301330132 05540 01S 03W 1	WSTC	2	92	69	100
URRUTY 1-34A2 4301330149 05545 01S 02W 34	WSTC	0	0	0	0
UT ST FED 1-24B1 4304730220 05550 02S 01W 24	GR-WS	30	774	490	1262
UT ST L/B 1-11B1 4304730171 05555 02S 01W 11	GR-WS	28	105	130	560
UTE 1-2A3 4301330409 05560 01S 03W 2	WSTC	28	374	140	560
UTE 1-2C5 4301330392 05565 03S 05W 2	WSTC	3	22	0	15
UTE 1-4A3 4301330306 05575 01S 03W 4	WSTC	0	0	0	0
UTE 1-5C5 4301330260 05580 03S 05W 5	WSTC	0	0	0	0
UTE 1-10A3 4301330319 05585 01S 03W 10	WSTC	30	309	253	300
UTE 1-20Z2 4301330378 05590 01N 02W 20	WSTC	29	1107	596	1720
TOTAL			7210	9409	7281

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson

 Authorized signature

Telephone 715-546-8104

DRAFT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PRODUCING WELL INSPECTION RECORD

WELL NAME & NUMBER URRUTY 1-34A2 API NUMBER 43-013-30149
LOCATION: 1/4 SW 1/4 NE SECTION 34 TOWNSHIP 15 RANGE 2W COUNTY DUCH
OPERATOR OF RECORD PENNZOIL STATUS OF RECORD POW
INSPECTOR NAME B. H. [Signature] TIME 11:15 DATE 5/26/88

General

Well status: (A) Producing (B) Non-producing
(C) Workover occurring B
① If non-producing, is there evidence of recent
production? (explain) N
Well sign present and legible Y
Fire protection satisfactory
Pollution protection satisfactory
Safety protection satisfactory
Spills, discharges, leaks controlled

Liquid hydrocarbon production and handling

Measured by: (A) Tank gauge (B) LACT meter
(C) Other (explain)
Measurement of production is: (A) Onsite
(B) Offsite
Storage of production is: (A) Onsite
(B) Offsite
Is production from several wells commingled?
(explain)
Measurement satisfactory
Production/storage satisfactory
Tank and/or valve seals

Natural gas production and handling

Type of gas production: (A) Gas well
(B) Casinghead
Gas disposition: (A) Sold (B) Flared/vented
(C) Used on lease (D) A and C (E) B and C
(D) Other (explain)
Measured by: (A) Orifice meter (B) Turbine
meter (C) Estimated (D) Other (explain)
.....
Measurement of production is: (A) Onsite
(B) Offsite
Is production from several wells commingled?
(explain)
Does liquids processing occur onsite? ..
Measurement satisfactory
Production/transportation satisfactory

Water disposal

Is produced water stored onsite?
Disposal location is: (A) Onsite (B) Offsite
.....
Disposal method is: (A) Unlined pit (B) Lined
pit (C) Injection well (D) Other
(explain)
Onsite storage satisfactory
Onsite pits satisfactory

Facilities/equipment

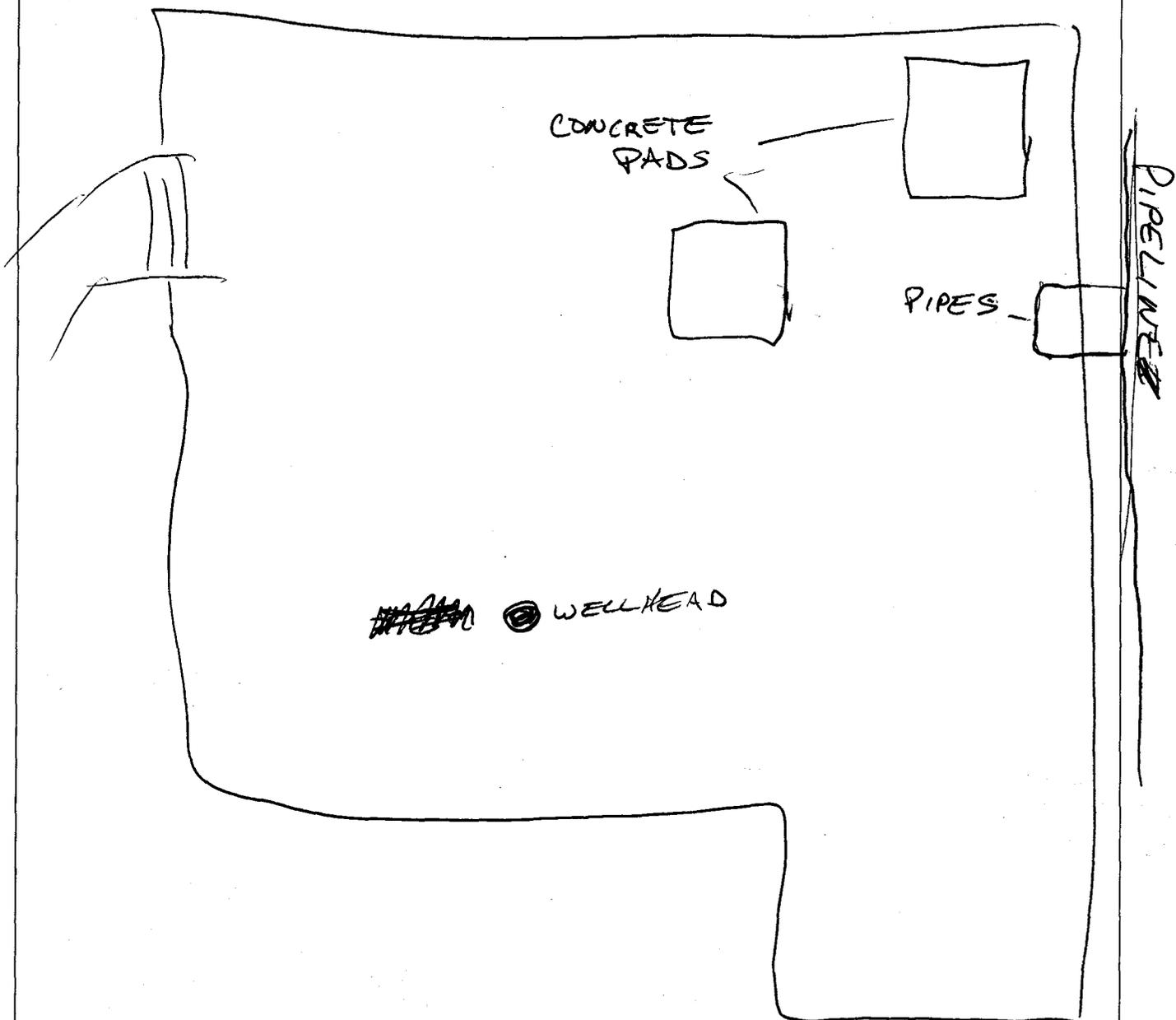
Is supplemental fuel used for equipment?
Wellhead Y
Xmas tree
Artificial lift (explain)
Separator
Dehydrator
Meter run
Heater treater
Boiler
Compressor
Line heater
Production tank
Water tank
Firewall around tank
Other (explain)

Remarks ALL PRODUCTION EQUIPMENT
HAS BEEN REMOVED
.....
.....
.....
.....
.....
.....

43-013 - 30149



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE



RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT Bluehell/Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells	
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED *Mary P. San Filippo* TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODHARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
URRUTY 1-34A2

2. Name of Operator
MEDALLION EXPLORATION

10. API Well Number
4301330149

3. Address of Operator
2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number
801-277-0801

11. Field and Pool, or Wildcat
BLUEBELL

5. Location of Well
Footage : SWNE, SEC. 34, T1S, R2W
QQ, Sec. T., R., M. :

County : DUCHESNE
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATORSHIP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJBI

Title OPERATIONS

Date 2/25/93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. FEE
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7	7. If unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2200' FNL AND 2500' FEL OF SECTION 34, T1S, R2W	8. Well Name and No. URRUTY 1-34A2
	9. API Well No. 43 01330149
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State DUCHESNE , UTAH

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO
MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct
Signed DA Lankford Title Petroleum Engineer Date MAR. 29, 1993

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford
Pennzoil Exploration and Production Company
P.O. Box 2967
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
Attachment
cc: R.J. Firth
WOI201



OPERATOR CHANGE - PENNZOIL TO MEDALLION (3/1/99)
 FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W

Routing:

1-LAC	7-VLC
2-DTS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION & PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
phone	<u>(801) 277-0801</u>	phone	<u>(713) 546-6998</u>
account no.	<u>N 5050</u>	account no.	<u>N2885</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 3-20-93) (Rec'd 4-1-93)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-29-93)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-4-93)*
- See* 6. Cardex file has been updated for each well listed above. *(5-5-93)*
- See* 7. Well file labels have been updated for each well listed above. *(5-5-93)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-4-93)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

(Robert Edward Sutton / Fedshare U.S. Inc. 30,000)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 14 1993. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: May 12 1993.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930414 Btm/s.f. Approved CA operator changes eff. 4-12-93.

930504 DOBm review. (Partial change only.)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY
 MEDALLION EXPLORATION
 6975 UNION PARK CTR #310
 MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050

REPORT PERIOD (MONTH/YEAR): 9 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
GERITZ MURPHY 1-604				Fee		
4301330573 05350 03S 04W 6	GR-WS					
HAMBLIN 1-26A2				Fee		
4301330083 05360 01S 02W 26	GR-WS					
FLAMICO ST 1-6B-1				Fee		
4301330210 05405 02S 01W 6	GR-WS					
MOON TRIBAL 1-30C4				Fee	VR 49I-84678C	
4301330576 05440 03S 04W 30	GRRV					
REESE ESTATE 1-10B2				Fee		
4301330215 05460 02S 02W 10	GR-WS					
MURPHY 1-34A2				Fee		
4301330149 05545 01S 02W 34	GR-WS					
ST L/B 1-11B1				ML 23655		
4304730171 05555 02S 01W 11	GR-WS					
UTE 1-5C5				1420H624667		
4301330260 05580 03S 05W 5	GR-WS					
UTE 1-20Z2				1420H621537		
4301330378 05590 01N 02W 20	GR-WS					
UTE TRIBAL 1-21Z2				1420H621538		
4301330148 05610 01N 02W 21	GR-WS					
UTE COUNTY 1-20C4				Fee		
4301330170 05620 03S 04W 20	GR-WS					
VODA JOSEPHINE 2-19C5				Fee		
4301330553 05650 03S 05W 19	GR-WS					
VODA UTE 1-4C5				Fee		
4301330283 05655 03S 05W 4	GR-WS					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number:
9. API Well Number:
10. Field and Pool, or Wildcat:

WARRANTY 1-34A2
4301330149
BLUEBELL

1. Type of Well: OIL GAS OTHER:
2. Name of Operator:
3. Address and Telephone Number:
4. Location of Well
Footages:
OO, Sec., T., R., M.:

Medallion Exploration

6975 Union Park Center, #310 Midvale, Ut 84047

SWNE, Sec. 34 T15, R2W

County: Duchesne
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change Of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

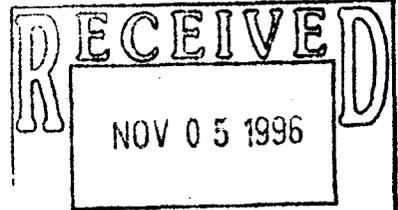
SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: _____ Title: Operations Date: 10/1/96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Urruty 1-34A2

9. API Well Number:
43-013-30149

10. Field and Pool, or Wildcat:
Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number:
1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well
Footages: 2200' FNL 2500' FEL

County: Duchesne

State: Utah

CO. Sec., T., R., M.: SWNE 34-1S-2W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator.
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

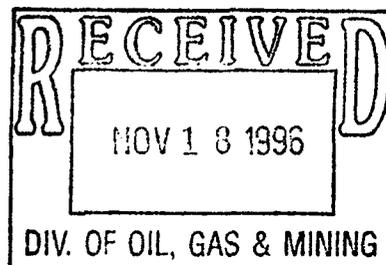
13.

Name & Signature: _____

Joseph P. Barrett
Vice President - Land

Date: 11-1-96

(This space for State use only)





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny
Medallion Exploration
6975 Union Park Ctr. #310
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2

Mr. Jake Harouny
Notification of Sale
December 18, 1996

Utah Administrative Rule R649-2-10 states:

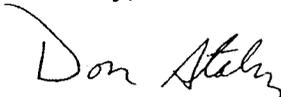
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-IJPC ✓
2-GLH ✓	7-KDR ✓
3-DPS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PARK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801)566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>013-30149</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 11-5-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-20-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(11-20-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(11-20-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-20-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Safeco Ins. Co. of America

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ____ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
per R649-2-10 - former operator notified of responsibility to notify all parties with an interest in the fee leases of the change of operator. By letter dated 12-18-96.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/11/9 Fee (Non C.A.) wells only!

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

of Shut-In Wells.

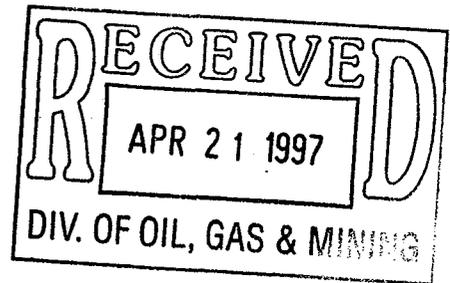
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List

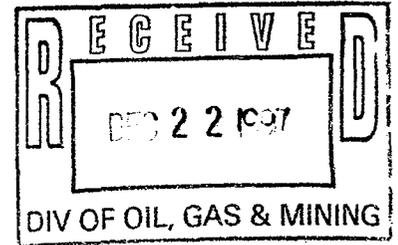
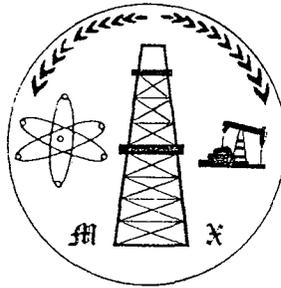


13. Name & Signature: Greg Davis Greg Davis Title: Production Services Supvr. Date: 4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION
 UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.



Medallion Exploration

December 17, 1997

Don Staley
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

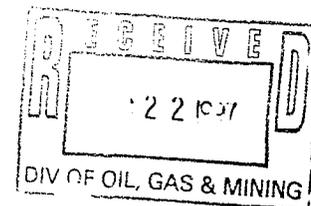
Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

Thank You.

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER APRI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SENW
LAMICQ 1-6B1 *	6	2S	1W	SENW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SENW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SENW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SENW
BUZZI 1-11B2 *	11	2S	2W	SENW
EVANS UTE 1-17B3 *	17	2S	3W	NWNW
M. RANCO 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SENW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SENW

WELL NAME	SEC.	TWNSHIP	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SENW
UTE TRIBAL 10-1	10	4S	5W	SENW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

43-013-30149

4. Location of Well

Footages:

County:

QQ, Sec., T., R., M.:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |

Other Annual Status Report
of shut-in Wells

Date of work completion _____

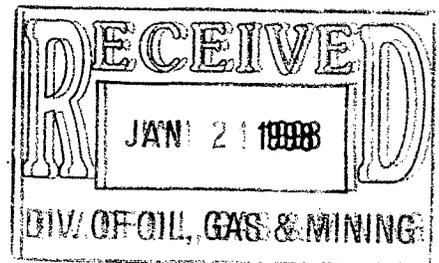
Approximate date work will start _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature: Greg Davis

Greg Davis

Title: Production Services Supervisor

Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

15 20 34

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

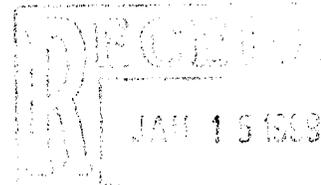
Date of work completion _____

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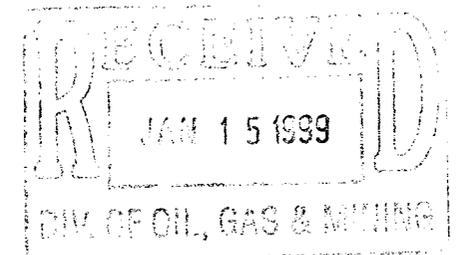
SEE ATTACHED LIST



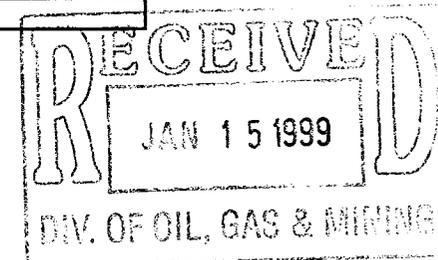
13
Name & Signature: Greg Davis Title: PRODUCTION SERVICES SUPVR Date: 1/13/99

(This space for Federal or State office use)

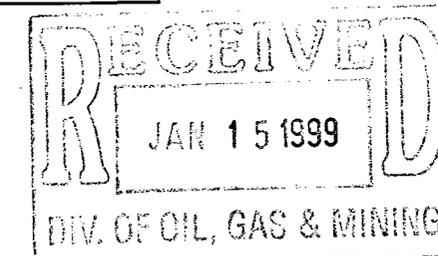
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NEsw 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NEne 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWse 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWse 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SEsw 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
BROTHERSON 2-34B4	NWne 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWne 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWne 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWne 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 16	SWne 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWne 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SEse 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
CEDAR RIM 5A	SEsw 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWne 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWne 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NEse 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWne 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWne 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWne 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWne 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NEsw 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWne 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWne 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



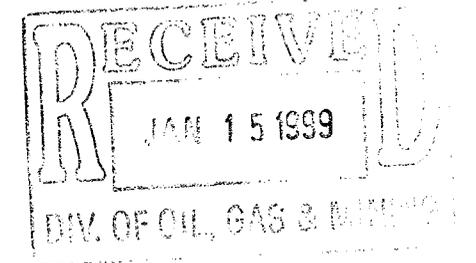
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMEREILL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



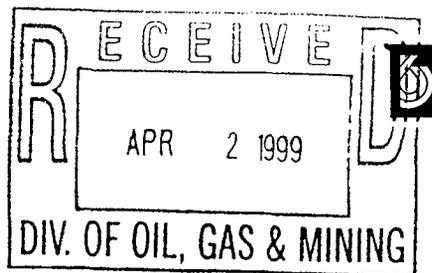
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



BARRETT RESOURCES CORPORATION

March 31, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. John R. Baza



Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

Barrett is in receipt of your letter dated February 19, 1999 requesting the current status of certain shut-in wells in the Uinta Basin for which Barrett is the designated operator. A Sundry Notice and attached listing of wells defining their status is enclosed. The list is divided into two parts; the first part being those wellbores where Barrett is requesting extension of the shut-in status and the second part being those wellbores that Barrett intends to plug and abandon.

As to the first list, each of the wellbores is located on a valid lease being held by production from a second well on that lease, or on leases recently renewed and still under their primary term. Although the wellbores have been shut-in and assigned to successive operators over the past years, Barrett believes that these wellbores still may have recompletion potential. Oil prices during the past two years that Barrett has been the designated operator have not supported an aggressive recompletion program. A review of well histories and inspection of the surface wellhead equipment indicates that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. All fresh water aquifers are protected from contamination. Barrett is requesting extension of the shut-in well status on these wellbores to allow for the potential future recompletion of commercially productive oil and/or natural gas bearing zones on these leases.

The wellbores on the second list have been reviewed and determined not to have future recompletion potential. The list also includes those wellbores that are located on leases that have been terminated and the plugging obligation remains. Barrett will plug all of the wellbores included on this list; however, the scheduling of that work has not been determined. Because of the overall large numbers of wellbores that Barrett has been assigned that fall into this category on State, fee, Tribal, and Federal leases, it is necessary to distribute this plugging liability over the next several years. Barrett will schedule the annual number of plugging commitments that it can undertake as our capital budget and existing production revenues allow. Our current commitment is to plug ten Altamont-Bluebell wells in 1999.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number:
1515 Arapahoe St. Tower 3 Suite 1000 Denver, CO 80202 (303)572-3900

4. Location of Well See attached

Footages: See attached

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See attached

6. If Indian, Aluthee or Tribe Name:

See attached

7. Unit Agreement Name:

See attached

8. Well Name and Number:

See attached

9. API Well Number:

See attached

10. Field and Pool, or Wildcat:

See attached

Duchesne/Uintah

County:

Utah

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Shut-in Well Compliance Review
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

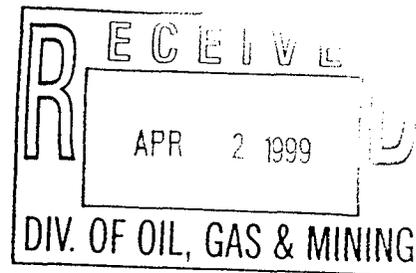
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached table and letter.



13.

Name & Signature: Jeffrey E. Carlson Title: Sr. Petr. Engineer Date: 3/31/99

(This space for State use only)

(UTAHSIWELLS)
 UTAH: ALTAMONT-BLUEBELL FIELD(S)
 SI / TA'd WELLS COMPLIANCE REVIEW

DATE: 3/31/99

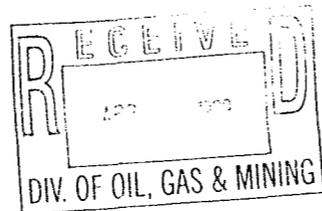
LIST #1

WELL NAME	API #	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
REQUEST EXTENSION OF SHUT-IN STATUS										
KARL SHISLER 1-3B1	30249	FEE	1992'FSL 1992'FEL	3	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2497' w/ 1800 sx	UNECONOMIC IN CURRENT ZONE; WELL HAS BEHIND-PIPE POTENTIAL; SI UNTIL OIL PRICES SUPPORT RECOMPLETION
REESE ESTATE 1-10B2	30215	FEE	2304'FNL 2041'FEL	10	2S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2630' w/ 1100 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
JENSEN FENZEL 1-20C5	30177	FEE	1697'FNL 1750'FEL	20	3S	5W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 476' w/ 350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-20C5; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
OWEN ANDERSON 1-28A2	30150	FEE	2450'FSL 1650'FEL	28	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2927' w/ 1350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-28A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
HAMBLIN 1-26A2	30083	FEE	1845'FSL 1980'FWL	26	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2608' w/ 1230 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-26A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
LAMICQ-URRUTY 1-8A2	30036	FEE	1413'FSL 1271'FWL	8	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 782' w/ 774 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
CEDAR RIM #2	30019	FEE	1880'FNL 1985'FEL	20	3S	6W	DUCHESNE	CEDAR RIM	13 3/8" 48# H40 @ 505' w/ 612 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET CR#2A; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE POTENTIAL
WH BLANCHARD 2-3A2	30008	FEE	1175'FSL 1323'FWL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 515'	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELL HAS POTENTIAL FOR DEEPENING IN WASATCH; SI UNTIL OIL PRICES SUPPORT RE-ENTR
MEAGHER ESTATE 1-4B2	30313	FEE	2140'FSL 1639'FEL	4	2S	2W	DUCHESNE	BLUEBELL	13 3/8" 66# K55 @ 330'	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-4B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
BLANCHARD FEE 1-3A2	20316	FEE	1988'FSL 1985'FEL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 857' w/ 650 sx	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELLBORE UNDER REVIEW FOR BEHIND-PIPE POTENTIAL
JOSEPHINE VODA 1-19C5	30382	FEE	1783'FNL 1241'FEL	19	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 40# K55 @ 3107' w/ 1400 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-19C5; WELL HAS BEHIND-PIPE POTENTIAL. SI PENDING OIL PRICE SUPPORT
NORLING STATE 1-9B1	30315	FEE	1597'FNL 1778'FEL	9	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2481' w/ 2000 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELL HAS BEHIND-PIPE POTENTIAL. SI PENDING OIL PRICE SUPPORT
STATE UNIT 2-35A2	30156	STATE	2163'FNL 2433'FWL	35	1S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2479' w/ 2825 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES

LIST #2

WELL NAME	API #	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
ON BRC PLUGGING LIST										
PHILLIPS UTE 1-30C5	30333	FEE	1132'FNL 1387'FWL	3	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 36# K55 @ 2951' w/ 850 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
HARMSTON 1-32A1	30224	FEE	2215'FSL 1826'FWL	32	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2500' w/ 2103 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE 1-20C4	30170	FEE	1234'FNL 1320'FEL	20	3S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1800' w/ 919 sx	MEJALLION P&A PROCEDURE APRVD BY STATE 5/93; ON BRC PLUGGING LIST, WILL RE-SUBMIT SUNDRY PER AGREED SCHEDULE
URRUTY 1-34A2	30149	FEE	2200'FNL 2500'FEL	34	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2652' w/ 1200 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
DUCHESNE COUNTY 1-17C4	30410	FEE	1247'FNL 1514'FEL	17	3S	4W	DUCHESNE	ALTAMONT	8 5/8" 24# K55 @ 787' w/ 390 sx	ASSIGN TO ENVIRO-TEC INC. FOR PLUGGING IN ACCORDANCE W/ EPA REQUIREMENTS FOR ENVIRO-TEC DISPOSAL WELL APPLICATION
BROTHERSON 2-34B4	30857	FEE	924'FNL 2107'FEL	34	2S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1520' w/ 1080 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
SMITH 2X-2307	31634	FEE	866'FNL 1030'FEL	23	3S	7W	DUCHESNE	CEDAR RIM	9 5/8" 36# J55 @ 381' w/ 245 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
T. HORROCKS 1-8A1	30390	FEE	2273'FNL 2182'FWL	6	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2534' w/ 2000 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE TRIBAL 1-10B1E	43-047-30881	FEE	1649'FNL 2076'FWL	10	2S	1E	UINTAH	BLUEBELL	10 3/4" 40.5# K55 @ 1998' w/ 1600 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE

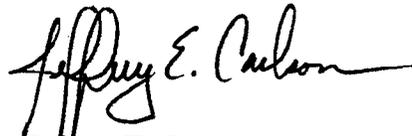
FY-99.
 FY-00



We are attempting to prioritize the plugging requirements and address concerns of the Ute Tribe, Bureau of Land Management (BLM), and the State of Utah. Barrett is requesting permission to work with the Oil and Gas Division staff in the scheduling of these plugging commitments. As with the previous list of wellbores, Barrett has reviewed the well histories to ensure that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. We believe that the mechanical integrity of the wellbores will protect the public health, safety, and the environment during the period of time that Barrett needs to fulfill its plugging obligations.

Barrett will submit a proposed plugging schedule once it has finalized a review of similar requirements with the Ute Tribe and BLM. If there are any questions regarding this proposal, please call Fritts Rosenberger, Sr. Landman, at (303) 606-4045 or myself at (303) 606-4063.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey E. Carlson". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger
Merle Evers
Ted Brown
Gene Martin
Greg Davis

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <i>free</i>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION	8. FARM OR LEASE NAME URRUTY	
3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900	9. WELL NO. 1-34A2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' FNL 2500' FEL SWNE SECTION 34-T1S-R2W	10. FIELD AND POOL, OR WILDCAT BLUEBELL	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWNE SECTION 34-T1S-R2W	
14. PERMIT NO. 43-013-30149	15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5655' KB	12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)	

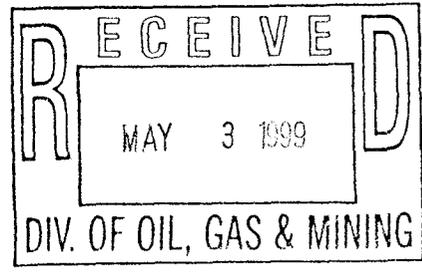
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

APPROVED *
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

[Signature]
Date: 5-11-99

COPY SENT TO OPERATOR
Date: *5-12-99*
initials: *CHD*



18. I hereby certify that the foregoing is true and correct
SIGNED *Greg Davis* TITLE **PRODUCTION SERVICES SUPERVISOR** DATE *4/30/99*
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
** For procedure steps 4 and 7, spot 25 sacks (± 100') cement on top of retainer. (RJK)*
*See Instruction on Reverse Side

**Barrett Resources Corporation
Plugging Procedure**

**Urruty 1-34A2
SW NE Sec. 34, T1S-R2W
Duchesne County, Utah
API No. 43-013-30149**

**Prepared: 04/22/99
JEC**

KB: 5,658.5' GL: 5,638' TD: 14,225' (2/73)
PBTD: 9,975' CIBP (9/82)
Conductor: 20" @ 40' Cmt'd w/ 109 cu. ft
Surface Csg: 10 3/4" 40.5# K55 ST&C @ 2,652'
Intermediate Csg: 7 5/8" 29.7# S-95/P-110 @ 11,065'
Liner: 5 1/2" 20# P-110 @ 14,222'; TOL @ 10,557'
Tubing: None
Open Perforations: Lwr Grn River 9,584' - 9,900' OA
Suspected Csg Prob: Csg leak @ 3,176' repaired 7/82

1. MIRU workover rig. Blow well down. ND wellhead, NU BOPE.
2. PU 2 7/8" tbg work string. PU 7 5/8" csg scraper & bit. RIH on 2 7/8" to top perf @ +/- 9,584'. POH.
3. PU 7 5/8" cmt retainer & RIH on tbg. Set retainer @ +/- 9,500'.
4. MIRU Halliburton. Pump 100 sacks of cement below retainer. Sting out of retainer and spot 5 sacks (20') of cement on top of retainer.
5. Circ hole w/ produced water containing corrosion inhibitor, oxygen scavenger, and biocide.
6. POH to +/- 3,176'. Spot a 25 sack cement plug (+100') in 7" casing.
7. POH w/ tbg. RU wireline and perforate 4 spf w/ 4" casing gun @ 2,750'. Fill casing w/ water and pressure casing to 750 psi. If injection rate established, TIH w/ 7 5/8" cement retainer and set @ +/- 2,550'. Pump 90 sacks (200') cement below retainer. Sting out of retainer and spot 5 sacks (20') of cement on top of retainer. (If injection rate cannot be established, TIH w/ open ended tubing to 2,750' and spot a 50 sack cement plug (+200') in 7 5/8" casing.
8. POH and spot a 25 sack cement plug (+100') in 7 5/8" casing from surface to 100'. POH w/ 2 7/8" tubing and lay down.

9. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7 5/8" x 10 3/4" annulus. Pump 20 sacks cement and circulate cement to surface. Weld steel plate across top of csg stub showing well number, legal location, and name of lease on plate. Ensure that steel plate is at least 4' below re-contoured ground level.
10. Reclaim location as per State of Utah specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

5 1/2" 20# liner – 9.2 ft/sk

7 5/8" 29.7# csg – 4.5 ft/sk

7 5/8" X 10 3/4" annulus – 4.9 ft/sk

**Barrett Resources Corporation
Well History**

**Urruty 1-34A2
SW NE Sec. 34, T1S-R2W
Duchesne County, Utah**

**Prepared: 04/21/99
JEC**

Details are very sketchy

11/10/72 Spud well.

11/?/72 Set 10 3/4" 40.5# K-55 ST&C Surface Csg @ 2,652'. Cmt w/ 1200 sx.

12/27/72 Set 7 5/8" 29.7# P-110 Seal-lock / AOS-95 8rd Intermediate Csg @ 11,065'. Cmt w/ 800 sx.

2/8/73 Reach TD @ 14,225'.

2/?/73 Set 5 1/2" 20# P-110 Hydril SFJ liner @ 14,222'. TOL @ 10,557'. Cmt w/ 420 sx.

2/?/73 CO to PBTD @ 14,179'. Rel rig.

2/?/73 Set Model D pkr @ 10,512'. Sting in w/ 2 7/8" tbg. 2 1/16" side string @ 6,067'.

3/?/73 Perf Wasatch 11,195'-14,136' OA. Acidize perms w/ 27,000 gals 15% HCl acid.

3/6/73 Well flwg, put on prod. IP: 2,055 bopd, 2000 mcfd on 18/64" ck.

? Isolate Upr. Wasatch perms. Set thru-tbg BP @ 13,359', cap w/ cmt plug. Open perms 11,195'-13,312'.

? Set Baker Lok-set pkr @ 10,392' w/ 24 jts 2 3/8" 4.7# N-80 tailpipe @ 11,399'. Armco csg-free hydraulic BHA @ 10,376'

? Shot-off 2 7/8" tbg above Armco BHA @ 10,362'. Junk left on top of BHA includes, 2,000' 9/16" sand line, (1) 22' 1 1/2" sinker bar, and 18' collapsed 2 1/16" tbg.

? Set Baker RBP @ 10,310'. Cap w/ 8' sd. Perf Lwr Green River @ 10,004'-10,246' OA.

7/16/82 Repair csg leak @ 3,176'. Set cmt ret & sqz. Drill out & chase ret. to TOF @ +/- 10,362'. Pressure test csg to 2000 psi.

9/4/82 Set CIBP @ 9,975'. Perf Lwr Green River 9,584'-9,900' @2 jspf. Set Baker R-3 pkr @ 9,487' w/ 19M# compression. Run 2 7/8" 6.5# N-80 tbg w/ Armco BHA.

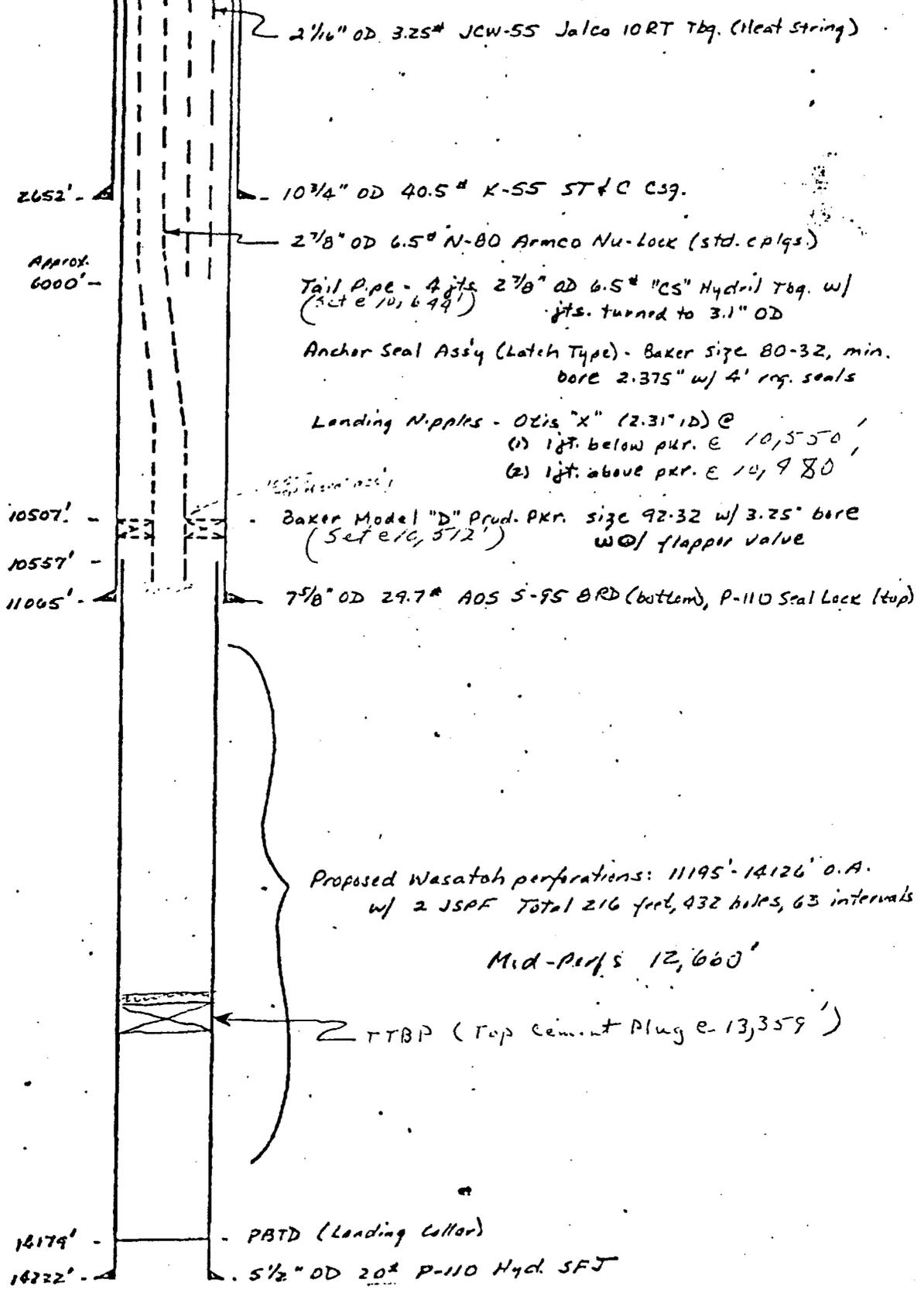
9/83 Last prod. Cum prod: 625.6 MBO, 875.5 MMCF

? Temp abnd well. Leave 40 jts 2 7/8" tbg in wellbore as kill string.

2/13/92 Blow well down. Circ hole w/ 150 bbls prod wtr. POH & LD 40 jts 2 7/8" tbg. SI well.

Urruty No. 1 - 34A2

H_a 20.5'



2 1/16" OD 3.25" JCV-55 Jalco 10RT Tbg. (Heat string)

2652'

10 3/4" OD 40.5" K-55 ST+C CS9.

Approx. 6000'

2 7/8" OD 6.5" N-80 Armco Nu-Lock (std. cplgs.)

Tail Pipe - 4 jts 2 7/8" OD 6.5" "CS" Hydrol Tbg. w/ (Set e 10, 649') jts. turned to 3.1" OD

Anchor Seal Ass'y (Latch Type) - Baker size 80-32, min. bore 2.375" w/ 4' reg. seals

Landing Nipples - Otis "X" (2.31" ID) @
(1) 1jt. below prk. e 10,550'
(2) 1jt. above prk. e 10,980'

10507'

Baker Model "D" Prod. PKR. size 92-32 w/ 3.25" bore (Set e 10, 572') w/ flapper valve

10557'

11065'

7 5/8" OD 29.7" AOS S-95 BRD (bottom), P-110 Seal Lock (top)

Proposed Wasatch perforations: 11195'-14126' O.A. w/ 2 JSPF Total 216 feet, 432 holes, 63 intervals

Mid-Perfs 12,660'

TTBP (Top Cement Plug e 13,359')

16179'

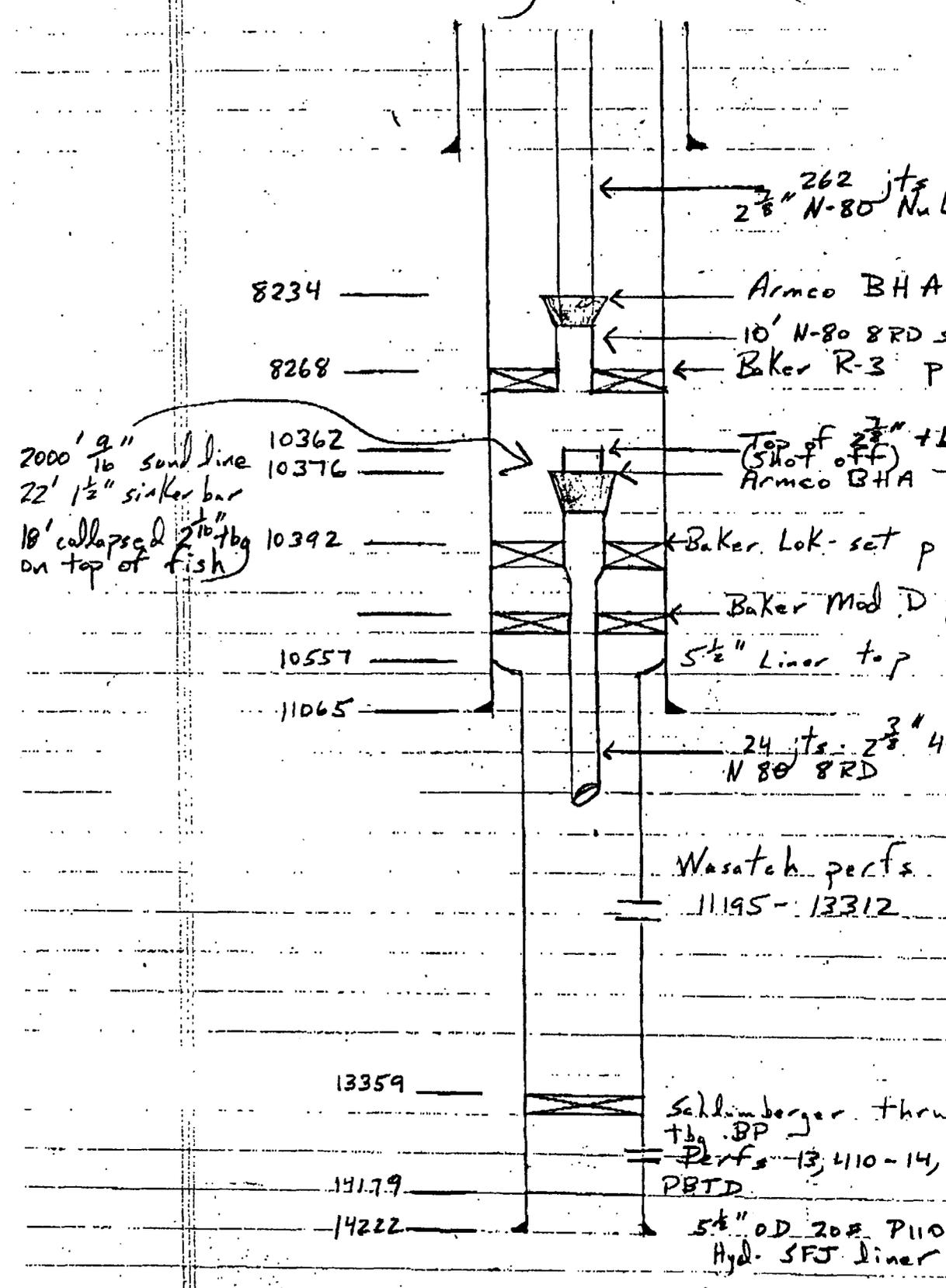
PSTD (Landing collar)

16222'

5 1/2" OD 20" P-110 Hyd. SFJ

Note: All depths are KB measurements

Urraty 1-34 A2

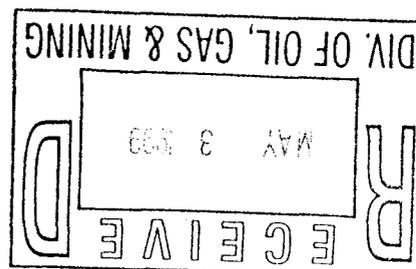


BARRETT RESOURCES CORPORATION



April 29, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. Robert J. Krueger



Re: 1999 Plugging List

Dear Mr. Krueger,

When we spoke by telephone in early April, I indicated that Barrett would be prepared by early May to submit its proposed list of Altamont-Bluebell wells to be plugged in 1999. The attached spreadsheet lists the twelve wellbores that Barrett will plug in 1999. Also attached to this letter are Sundry Notices for the plugging and abandonment procedures for the four wells over which the State of Utah has regulatory jurisdiction. There are two wells on the list that are to be plugged in association with an application that Enviro-Tec Inc. has made to establish a commercial disposal facility on an adjacent lease. The submittal of plugging Sundry Notices on those wells is being coordinated with Enviro-Tec. Plugging procedures for the remaining six wells have been or are being submitted to the Bureau of Land Management (BLM).

As we discussed, Barrett is attempting to meet its plugging obligations and satisfy the plugging requirements of each of the regulatory agencies, State, Federal, and Tribal. We are also trying to be sensitive to surface owners demands. Because of the length of the overall list of plugging obligations, Barrett is unable to address all of the obligations this year. The attached list represents our attempt to present a balanced plugging program with the funds that Barrett can allocate this year.

It is our intent to begin the plugging program within the next 4-6 weeks subject to approval of the Sundry Notices. If there are any questions regarding the attached list or plugging procedure, please call me at (303) 606-4063.

Sincerely,

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger, Merle Evers, Ted Brown, Gene Martin, Greg Davis

BARRETT RESOURCES CORP.
1999 P&A LIST

4/29/99

"43-013"

P&A LIST				LEASE	LOCATION			API	LAST	BRC OWNERSHIP		REMARKS	
ST	FD	UT	OTH	FIELD: ABCR	1/4 1/4	T-R	SEC	WELL #	NO	PROD	WI		NRI
ST*				HARMSTON U 1-32A1 (SI)	NE SW	A1	32	1	30224	Mar-92	0.976992	0.845868	LEASE STATUS ?; STATE REQUEST TO P&A
ST*				URRUTY 1-34A2 (SI)	SW NE	A2	34	1	30149	Sep-83	0.969015	0.825499	LEASES LOST; STATE REQUEST TO P&A
			PR	EARL GARDNER B-1 (SI)	NE SW	B1E	9	1	30197	Jan-97	0.674063	0.514730	UTE LEASE OPTION ON 160 AC; SURF OWNER DEMANDS TO P&A
ST*				BROTHERSON 2-34B4 (SI)	NW NE	B4	34	2	30857	Oct-93	1.000000		LEASE STATUS ?; STATE REQUEST TO P&A
			PR	GERITZ MURPHY 1-6C4 (SI)	SW NE	C4	6	1	30573	May-97	1.000000	0.823783	LEASE STATUS ?; SURF OWNER DEMANDS TO P&A
ST	EPA			DUCHESNE CO 1-17C4 (LSHD)	NW NE	C4	17	1	30410	Mar-82	0.997070	0.872437	WO ASSIGNMENT TO ENVIROTEC; CONTRACT BRC TO P&A
ST*				UTE COUNTY 1-20C4 (SI)	C NE	C4	20	1	30170	Oct-80	1.000000	0.841146	LEASES LOST; STATE REQUEST TO P&A
	EPA			FORTUNE UTE FED 1-11C5 (LSHD)	SE NW	C5	11	1	30402	NA	0.986567	0.830821	WO ASSIGNMENT TO ENVIROTEC; CONTRACT BRC TO P&A
	EPA			UTE TRIBAL G SWD-1 (SI)	SW NE	C6	24	1SWD	30372	NA	0.516000	0.516000	FAILED MIT 5/97; REC'D EPA P&A DEMAND 10/98
	BLM			CEDAR RIM 13 (29C6) (SI)	SE NE	C6	29	13	30353	Jun-97	1.000000	0.793333	LEASES LOST; REC'D BLM P&A DEMAND 11/98
	BLM			CEDAR RIM 13A (29C6) (SI)	SW SE	C6	29	13A	31174	Sep-97	1.000000	0.793333	LEASES LOST; REC'D BLM P&A DEMAND 11/98
	BLM			CEDAR RIM 17 (32C6) (SI)	SW NE	C6	32	17	30385	May-97	1.000000	0.793333	LEASES LOST; REC'D BLM P&A DEMAND 11/98

TOTAL 12 WELLS

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: FEE
2. Name of Operator: BARRETT RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 (435)722-1325		7. Unit Agreement Name:
4. Location of Well: Footages: 2200' FNL 2500' FEL QQ, Sec., T., R., M.: SW/NE SEC. 34, T1S, R2W		8. Well Name and Number: URRUTY 1-34A2
		9. API Well Number: 43-013-30149
		10. Field and Pool, or Wildcat: BLUEBELL
		County: DUCHESNE State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input checked="" type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>7/19/99</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dan Jarvis:

As per our telephone conversation on 6/15/99, the plugging procedure was revised to conform to the verbal conditions of approval, BRC proposes to plug and abandon the subject well per the attached procedure.

COPY SENT TO OPERATOR
Date: 6-23-99
Initials: CM

**Approved by the
Utah Division of
Oil, Gas and Mining**
Date: 6-23-99
By: Dan Jarvis

13
Name & Signature: GENE MARTIN *Gene Martin* Title: PRODUCTION FOREMAN Date: 6/21/99

(This space for Federal or State office use)

**Barrett Resources Corporation
Plugging Procedure**

**Urruty 1-34A2
SW NE Sec. 34, T1S-R2W
Duchesne County, Utah
API No. 43-013-30149**

**Prepared: 06/21/99
JEC,GM**

KB: 5,658.5' GL: 5,638' TD: 14,225' (2/73)
PBSD: 9,975' CIBP (9/82)
Conductor: 20" @ 40' Cmt'd w/ 109 cu. ft
Surface Csg: 10 3/4" 40.5# K55 ST&C @ 2,652'
Intermediate Csg: 7 5/8" 29.7# S-95/P-110 @ 11,065'
Liner: 5 1/2" 20# P-110 @ 14,222'; TOL @ 10,557'
Tubing: None
Open Perforations: Lwr Grn River 9,584' - 9,900' OA
Suspected Csg Prob: Csg leak @ 3,176' repaired 7/82

1. MIRU workover rig. Blow well down. ND wellhead, NU BOPE.
2. PU 2 7/8" tbg work string. PU 7 5/8" csg scraper & bit. RIH on 2 7/8" to top perf @ +/- 9,584'. POH.
3. PU 7 5/8" cmt retainer & RIH on tbg. Set retainer @ +/- 9,500'.
4. MIRU Halliburton. Pump 100 sacks of cement below retainer. Sting out of retainer and spot 25 sacks (+/- 100') of cement on top of retainer.
5. Circ hole w/ produced water containing corrosion inhibitor, oxygen scavenger, and biocide.
6. POH to +/- 3,176'. Spot a 25 sack cement plug (+100') in 7" casing.
7. POH w/ tbg. RU wireline and cut-off 7 5/8" csg @ 2702'.
 - a. POH & LD 7 5/8" csg. TIH w/ open ended tbg to 2732' and spot a 115 sack cmt plug (+/- 200') in 7 5/8" csg, 9 7/8" open hole, and 10 3/4" csg. After cmt has setup, tag top of cmt.
 - b. If unable to pull csg, fill casing w/ water and pressure casing to 750 psi. If injection rate established, TIH w/ 7 5/8" cement retainer and set @ +/- 2,527'. Pump 90 sacks (+/- 200') cement below retainer. Sting out of

retainer and spot 25 sacks (+/- 100') of cement on top of retainer. (If injection rate cannot be established, TIH w/ open ended tubing to 2,732' and spot a 50 sack cement plug (+/- 200') in 7 5/8" casing.

8. POH and spot a 25 sack cement plug (+/-100') in 7 5/8" casing from surface to 100'. POH w/ 2 7/8" tubing and lay down.
9. Allow cement to set for 12-24 hrs. Cut-off all pipe 6' below ground level. PU 1" pipe and RIH to 100' inside 7 5/8" x 10 3/4" annulus. Pump 20 sacks cement and circulate cement to surface. Install a state specification dry hole marker as requested by the surface owner.
10. Reclaim location as per surface owner specifications.

Capacity of casing using Class G cement @ 1.15 cu.ft/sk:

5 1/2" 20# liner - 9.2 ft/sk

7 5/8" 29.7# csg - 4.5 ft/sk

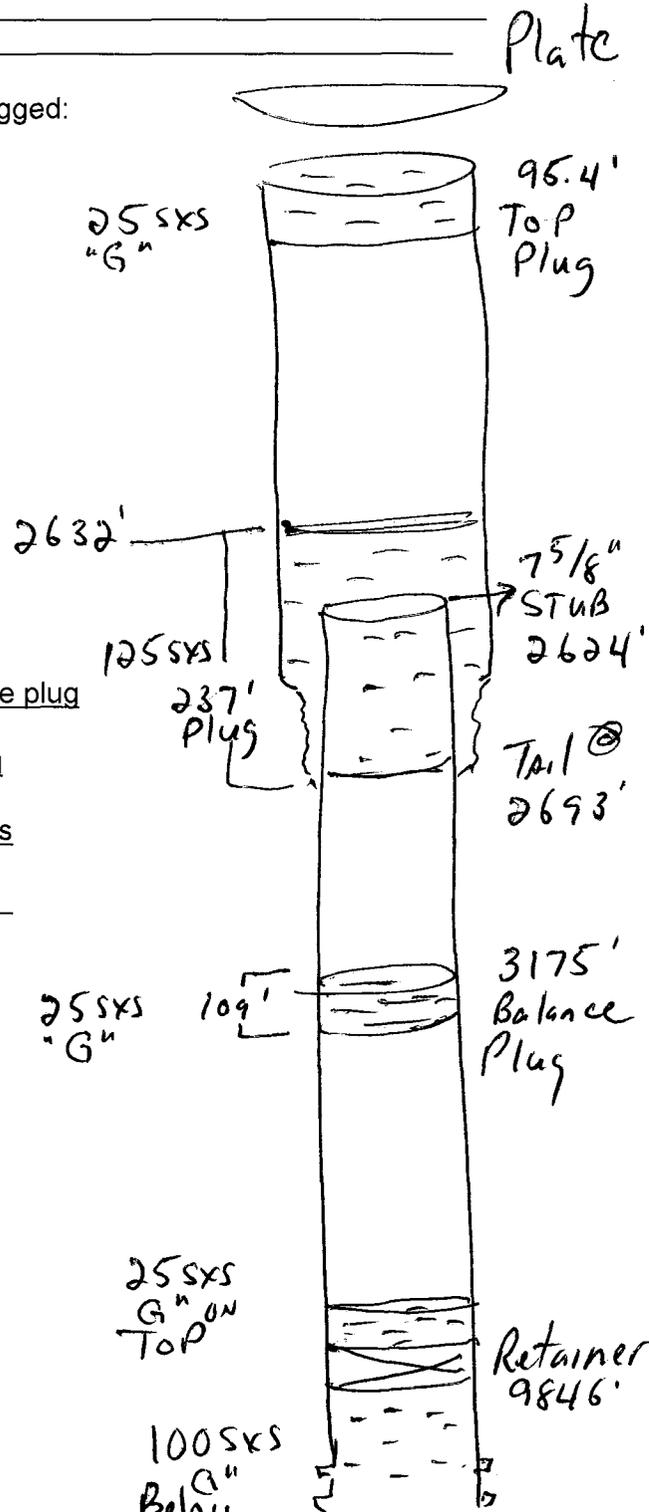
7 5/8" X 10 3/4" annulus - 4.9 ft/sk

PLUGGING OPERATIONS

Well Name: URRUTY #1-34A2 API Number: 43-013-30149
 Qtr/Qtr: SW/NE Section: 34 Township: 1S Range: 2W
 Company Name: BARRETT RESOURCES CORPORATION
 Lease: State _____ Fee YES Federal _____ Indian _____
 Inspector: DENNIS L. INGRAM Date: JULY 30, 1999

Casing Tested: YES _____ NO X Results: _____
 Cementing Company: UINTA BASIN CONCRETE

Draw a wellbore diagram as plugged:



COMMENTS: Set 7 5/8" cement retainer @ 9846'.

Pump 100 sxs "G" below retainer & leave 25 sxs on top.

Displace hole to surface shoe with non-corrosive packer

fluid. Spot 25 sxs "G" (109') @ 3175'. Cut off 7 5/8"

intermediate casing @ 2624'. Set a 237' stub and surface plug

with 125 sxs "G" cement, tubing tail was @ 2693, tag plug

top @ 2456'. Run three joints tubing and circulate 25 sxs

"G" cement to surface. Surface plug was 95.40'.

Attach copy of cement ticket if available.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other conditions on
reverse side)

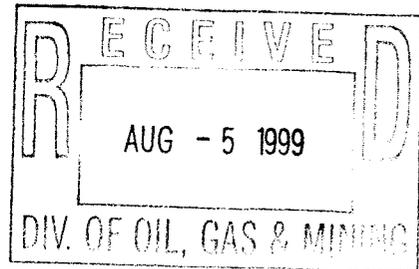
SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO.	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		8. FARM OR LEASE NAME URRUTY	
3. ADDRESS OF OPERATOR 1515 ARAPAHOE STREET, TOWER 3, #1000, DENVER, CO 80202 (303)572-3900		9. WELL NO. 1-34A2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2200' FNL 2500' FEL SWNE SECTION 34-T1S-R2W		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
14. PERMIT NO. 43-013-30149		15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5655' KB	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UTAH

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) PROGRESS REPORT <input type="checkbox"/>	
(Other) <input type="checkbox"/>		<small>(Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE SUBJECT WELL WAS PLUGGED AND ABANDONED PER THE ATTACHED PROCEDURE:
 TIH WITH TBG AND WAX KNIFE TO 9600' KILLING WELL AS NEEDED. POH TO 8500'
 PU CICR AND TIH WITH TBG. SET CICR AT 9486'. FILL HOLE WITH PKR FLUID. MIX AND PUMP 125 SX CMT. DISPLACE 100 SX UNDER
 CICR. STING OUT AND SPOT 125 SX CMT. 9486-9387' POOH TO 3175'. TEST CSG TO 925#. HELD OK. SPOT 25 SX BALANCED PLUG
 AT 3175-3066'. POOH AND LD 6311' AND STAND REMAINDER IN DERRICK. RU WEDGE DIA-LOG. FREE POINT AND CUT 7 5/8" CSG
 AT 2624'. POOH AND LD CSG. TIH WITH TBG TO 2693'. SPOT 125 SX BALANCED PLUG. TIH TAG CMT AT 2456'. POOH AND SPOT
 25 SX CMT AT 100' - SFC. CUT OFF WELLHEAD. INSTALL DRY HOLE MARKER. PREPARE TO CLEAN UP AND REHAB LOCATION.
 P&A 7/30/99



18. I hereby certify that the foregoing is true and correct

SIGNED Greg Davis TITLE PRODUCTION SERVICES SUPERVISOR DATE 8/2/99

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side