

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

PWB
8-25-92

COMPLETION DATA:

Date Well Completed
DW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

**CONFIDENTIAL
PERIOD
EXPIRED
ON 10-25-99**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1505' FWL & 1980' ~~FWL~~ *NSL*
 At proposed prod. zone Same *NW NESW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 See Backside

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1505' FWL Sec 21

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 No other well in Sec 21

19. PROPOSED DEPTH
 16,800'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6306' Ungraded Ground

22. APPROX. DATE WORK WILL START*
 Upon approval of this notice

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94.0# H-40	60'	To bottom of cellar
13-3/4"	10-3/4"	40.5# K-55	2700'	To bottom of cellar
9-7/8"	7-5/8"	29.7#, 33.7# & 39#	13,400'	Lower 4000'
6-1/2"	5-1/2"	20# P-110 23#	16,800' to 12,900'	Liner Bottom Entire liner Top

Propose to drill 16,800' Test of Wasatch.

BOP - Hydraulically actuated, double gate and bag type, with a rotating head.

Mud - Fresh water, low solids, non-dispersed, from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
 SIGNED L. M. WILSON TITLE Area Prod. Manager DATE August 22, 1972
 (This space for Federal or State office use)

PERMIT NO. 43-013-30145 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Bureau of Indian Affairs - Uintah & Ouray Agency; Fort Duchesne, UT 84026

Ute Distribution Corporation; Box 969; Roosevelt, UT 84066

Utah Oil & Gas Commission (2) *See Instructions On Reverse Side*

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to re-drill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396
839-171

14. From Neola, Utah 4-1/2 mi west; 3-1/2 mi north; thence approximately 1/2 mi SE into location.

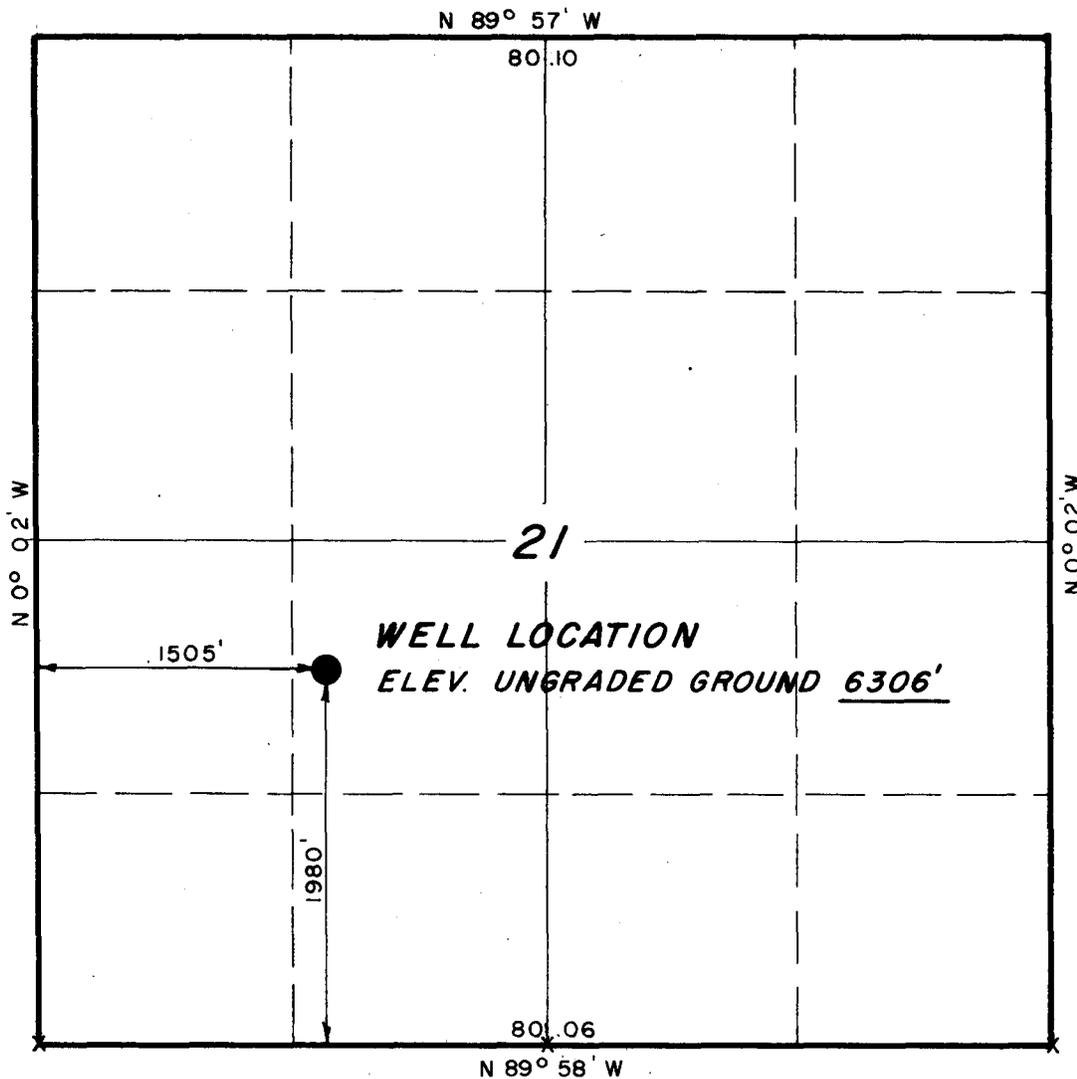
APR 25 1972

T1N, R2W, U.S.B.&M.

PROJECT

GULF OIL CORPORATION

Well location located as shown
in the NE 1/4 SW 1/4 Section 21
T1N, R2W, U.S.B.&M. Duchesne
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 17 August, 1972
PARTY G.S. S.S.D.N.	REFERENCES GLO Plat
WEATHER Warm	FILE GULF OIL CORP.

August 25, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Ute No. 1
Sec. 21, T. 1 N, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API Number assigned to this well is 43-013-30148.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

Jeery Lader - Jeff Casper

19,500' measured to cell
10,000' set

PB → 5 1/2 to T.D. line

Perf - 18,966 - 19,400

no pressure - min. concn
(no response load water) flow

Packers @ 18,966 -

4563 - Set CIBP

with cement or fracture
card on top -

Wed. 6/1/73

Ute - 1 - sec 21

T1N R2W

AOH - 8/29/73

M.B.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ute-Tribal No. 1-2122

Operator Gulf Oil Corporation Address P. O. Box 2619
Casper, Wyoming 82601 Phone 235-5783
513 National Bank of Tulsa

Contractor Parker Drilling Company Address Tulsa, Oklahoma 74101 Phone _____

Location NE 1/4 SW 1/4 Sec. 21 T. 1 N R. 2 ~~W~~ Duchesne County, Utah.
W

Water Sands:

1.	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
	From-	To-		
1.			NONE	
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1505' FWL & 1980' FSL (NE SW)**
 At top prod. interval reported below **same**
 At total depth **same**

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-162-1538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-2122

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
21-1N-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED **11-30-72** 16. DATE T.D. REACHED **7-5-73** 17. DATE COMPL. (Ready to prod.) **12-9-73** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6306' GL** 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD **19,500'** 21. PLUG, BACK T.D., MD & TVD **17,200'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **Surface to TD** CABLE TOOLS **None**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
15,926'-17,098' Mesatch

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN **Compensated Fm Density Log; Dual Induction Laterlog; Borehole Compensated Sonic Log-Gamma Ray**

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16" OD	42.28	166'	17-1/2"	975 sx	None
10-3/4" OD	40.57	2,669'	13-3/4"	1200 sx	None
7-5/8" OD	33.74429.74	14,998'	9-7/8"	1300 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2" OD	14,313'	19,495'	1400 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	14,423'	14,263'
2-1/16"	3,999'	Hot Oil String

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
18,966-19,400'	10,000 gal 15% HCl
17,376-18,404'	12,000 gal 15% HCl
15,926-17,094'	40,000 gal 15% HCl
15,925-16,869'	50,000 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION **9-10-73** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-9-73	24	20/64"	→	294	348	0	1184

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
600#	0	→	294	348	0	42.4°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Lease fuel and flared** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY
SIGNED **L. M. Wilson** TITLE **Area Production Manager** DATE **January 14, 1974**

cc: Utah Oil & Gas Commission (2), 1500 West North Temple, Salt Lake City, UT 84116
Attn: Mr. Cleon Feight

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 22 and 24: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No tests.			
38. GEOLOGIC MARKERS			
	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	Top Green Rvr Top L. Green Rvr Top Masatch	8,405 10,800 11,785	8,405 10,800 11,785

JAN 16 1974

UTE TRIBAL NO. 1-2122

Perforation Record:

8-26-73: ✓ 18,966'-976', 18,983'-993', 19,144'-155', 19,390'-400' ✓

✓ 9-4-73: 17,376'-383', 17,468'-478', 17,586'-594', 17,802'-810', 17,844'-854',
18,394'-404'

9-8-73 - Run No. 1: 16,666'-676', 16,756'-764', 16,777'-785', 16,813'-818', 17,033'-037',
17,065'-069', 17,094'-098'.

Run No. 2: 16,489'-494', 16,520'-624', 16,529'-533', 16,558'-570', 16,600'-606',
16,615'-620', 16,647'-654'.

Run No. 3: 16,190'-194', 16,252'-256', 16,279'-285', 16,328'-332', 16,386'-390',
16-394'-398', 16,415'-420', 16,446'-450', 16,461'-467'.

Run No. 4: 16,052'-056', 16,066'-070', 16,074'-077', 16,079'-086', 16,091'-100',
16,144'-152', 16,168'-172'.

9-10-73: 15,926'-932', 15,938'-942', 15,965'-969', 15,974'-980', 15,997'-16,001',
16,016'-020', 16,032'-040'.

10-1-73: 16,044'-048', 16,074'-085', 16,092'-100', 16,140'-145', 16,190'-194', 16,295'-300',
16,343'-346', 16,414'-423', 16,459'-466', 16,490'-498', 16,519'-528', 16,555'-564',
15,624'-630', 16,667'-675', 16,713'-720', 16,777'-781', 16,805'-810', 16,838'-842',
16,860'-869'.

10-2-73: 15,925'-933', 15,938'-944', 15,964'-970', 15,974'-980', 16,032'-038'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

1-2122

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-1N-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Gulf Oil Corporation	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1505' FML & 1980' FSL (NE SW)	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6334' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to acid frac well in accordance with attached procedure in an attempt to increase production.

Present Production - Flowing 116 bopd, 0 bwpd, 24/64" ck, 2007 FTP, 286/1 60R.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE **JUN 28 1974**

BY *J. D. Richards*

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY
SIGNED **J. D. RICHARDS** TITLE **Area Engineer** DATE **May 30, 1974**
J. D. Richards

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

*See Instructions on Reverse Side

Ute Tribal No. 1-2122

Proposed Reconditioning Procedure

1. M.I. and R.U. Completion Req. Set plugs in tubing hangers and remove 10,000* tree. Install BOP.
2. Circulate absorption oil out of annulus w/ 10 PPG salt water. P.U. and run 2 3/8" OD 4.6# N-80 Nu-Lock tbg. w/ special clearance cplgs. on top of 2 1/4" OD tbg. to extend to approx. 14,200'. Circ. annulus w/ 10 PPG salt water. POH.
3. Pump in 2 3/8" tbg. w/ approx. 83 bbls. of 10 PPG salt water.
4. Unlatch tbg. from packer, circ. hole w/ 10 PPG salt water. POH.
5. Re-run 2 3/8" tbg. w/ packer milling tool and mill over and retrieve packer @ 14,263' POH.
6. Re-run 2 3/8" tbg. and wash fill out of bottom to fish.** P.U. Otis and fish paraffin cutting tools out of hole. Continue washing & PATD of 17,200'. Circulate hole w/ 10 PPG salt water, spotting 1100 gals. 2% KCl water, across perforated interval. POH.

* Various wireline measurements have indicated top of fill anywhere from 16741' to 16865'.

** Top of fish unknown, but probably below 16800'. Fish in hole consists of:

3 - 4' sinker bars

1 - 3' "

1 - set mechanical jars

1 - 2 1/2" paraffin knife

7. P.U. OWP and run gauge ring into 5 1/2" liner to 17200' POHD. Run and set Baker "N" Bridge Plug @ approx. 17,180'.
8. Run and set Baker Model "FB-1" Prod. Pkr. (43-30) with millout extension, crossover sub, two 4' subs w/ Otis "X" nipple between. See details on well sketch. Run Otis "XX" Plug in "X" nipple in pkr. extension. Set top of packer at approx. 14,500'.
9. P.U. and run 2 3/8" OD 6.5# P-105 Nu-Lock tubing to top of pkr. Displace down tubing 440 bbls. of 10 PPG salt water.

Ute Tribal No. 1-2122

Proposed Acid Frac Procedure for Wasatch Fm.

(See Step 12 of procedure)

Fracture treat* down 2 7/8" tubing as follows:

A. 5000 gals. YF6G Pad (w/ 25 lb/1000 gal. J-84),

F-75**, 2% KCl, W-27

B. 5000 gals. YF6G w/ 2 PPG 100 mesh sand, F-75,

2% KCl, W-27

C. 5000 gals. Pad Acid Emulsion (70%-15% HCl and 30%

diesel as outer phase) w/ 1/2 PPG 20-40 mesh glass

beads, L-41, L-37, A-174, J-84, U-77

D. 5000 gals. PAE w/ 1 PPG 20-40 mesh glass beads,

L-41, L-37, A-174, J-84, U-77

E. Inject 300 lbs. OS-160 Unibead Buttons, 150 lbs.

OS-160 wide-range Unibeads, and 150 lbs. Math Balls

in 300 gals. YF6G fluid.

F. Repeat steps A thru E eight times

G. " " " " D

H. Flush to bottom of perforations with 140 bbls. fresh water

containing 2% KCl, 3 gal/1000 gals G-2 and 20 lbs/1000 gals. J-133.

I. Leave well shut in for 12 to 18 hours.

J. Continue with step 13 of procedure.

* Anticipated Stages:

YF6G	15 BPM	11000* Surf. & ty. press.
Pad Acid Emulsion	10 "	14500* " " "
Flush w/ J-133	15 "	11000* " " "

Should rig up min. of 4000 HHP to perform this treatment.

Hold the established injection rate constant throughout the treatment. Pressure annulus to 4000* as back up. Do not heat YF6G or Pad Acid Emulsion fluids.

Ute Tribal No. 1-2122 (con't)

containing 12 gals. Visco 936 and 25 lbs. Visco 3601. This will be used as the inhibited packer fluid below the heat string. Displace the packer fluid with the tbg. capacity of 84 bbls. of 2% KCl water. This water should remain in the tbg. prior to the stimulation treatment. Land tbg., latch in, and space out to set approx. 10,000* on per. Pressure test annulus to 4,000* and tubing to 10,000* surface pressure w/ no pressure on annulus.

10. Remove BOP, install 15000* tree.

11. Rig up Otis and pull "XX" Plug.

12. R.U. Dowell and acid frac per attached procedure. Leave well shut in for 12 to 18 hours.

13. Set plugs, remove 15000* tree and install BOP.

14. P.U. and run heat string to 4,000'.

15. Remove BOP, install dual string 10000* tree, connect to flowline.

16. R.U. Otis and pull plugs.

17. Displace salt water out of annulus w/ absorption oil to 4000' making sure that there is no salt water in system.

18. Open well to clean up and flow test w/ heat string in operation.

19. Place well back on production. (Note: A bottomhole pressure build-up survey should be run as soon as sufficient productivity data is obtained. Also, consideration should be given to running a differential temperature and/or production logs to evaluate the frac job.)

6/12

Appd.  Date 5-29-74

Appd. _____ Date _____

cc: Completion Foreman (2), HWC, JBB (2), GAK, JAL, WFD, LPN,
CHG, FSG, LMW, CA, MFB (2), Well File, JDR (orig.)

** Additives:

F-75 Eglyo Surfactant: 2 gal/1000 gal. YF6G fluid

2% Potassium Chloride: 7 lbs/661 YF6G fluid

W-27 Demulsifier: 2 gal/1000 gal. YF6G fluid

L-41 Iron Chelating Agent: 15 lb/1000 gal. acid phase of PAE

L-37 Scale Preventive: 3 gal/1000 gal. " " " "

A-174 Inhibitor: 10 gal/1000 gal. " " " "

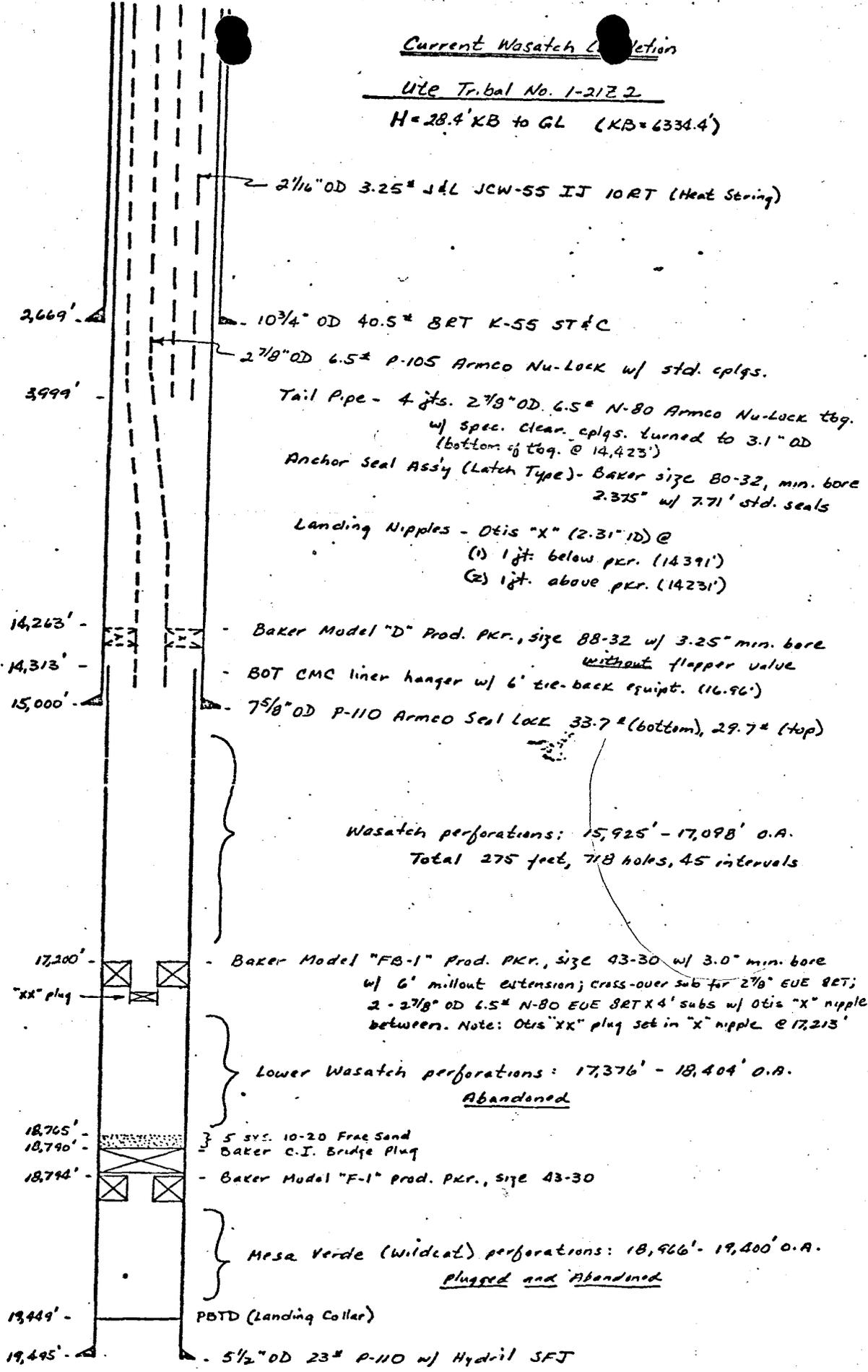
U-77 Emulsifier: 10 gal/1000 gal. " " " "

J-84 Fluid Loss Additive: 25 lb/1000 gal. PAE fluid

Current Wasatch Completion

Ute Tribal No. 1-2122

H=28.4' XB to GL (KB=6334.4')



2 1/4" OD 3.25" JDL JCW-55 IJ 10RT (Heat String)

2,669' - 10 3/4" OD 40.5" BRT K-55 ST&C

3,999' - 2 7/8" OD 6.5" P-105 Armco Nu-Lock w/ std. cplgs.

Tail Pipe - 4 jts. 2 7/8" OD 6.5" N-80 Armco Nu-Lock tbg. w/ spec. clear. cplgs. turned to 3.1" OD (bottom of tbg. @ 14,423')

Anchor Seal Ass'y (Latch Type) - Baker size 80-32, min. bore 2.375" w/ 7.71' std. seals

Landing Nipples - Otis "X" (2.31" ID) @
(1) 1 ft. below pkr. (14391')
(2) 1 ft. above pkr. (14231')

14,263' - Baker Model "D" Prod. PKR., size 88-32 w/ 3.25" min. bore without flapper valve

14,313' - BOT CMC liner hanger w/ 6' tie-back equipt. (16.96')

15,000' - 7 5/8" OD P-110 Armco Seal Lock 33.7" (bottom), 29.7" (top)

Wasatch perforations: 15,925' - 17,098' O.A.
Total 275 feet, 718 holes, 45 intervals

17,200' - Baker Model "FB-1" Prod. PKR., size 93-30 w/ 3.0" min. bore w/ 6' millout extension; cross-over sub for 2 7/8" EUE 8ET; 2 - 2 7/8" OD 6.5" N-80 EUE 8ET x 4' subs w/ Otis "X" nipple between. Note: Otis "XX" plug set in "X" nipple @ 17,213'

"XX" plug

Lower Wasatch perforations: 17,376' - 18,404' O.A.
Abandoned

18,765' - 5 SYS. 10-20 Frae Sand
18,790' - Baker C.I. Bridge Plug

18,794' - Baker Model "F-1" Prod. PKR., size 43-30

Mesa Verde (wildcat) perforations: 18,966' - 19,400' O.A.
Plugged and Abandoned

19,449' - PBTD (Landing Collar)

19,495' - 5 1/2" OD 23" P-110 w/ Hydril SFT

All depths are KB measurements

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE TRIBAL

9. WELL NO.

1-2122

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-1N-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6334' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~XXXXXXXX~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well as shown on attached.

Also set BP @ 16,920'. Bottom perforation now above BP is 16,869'.

Work started 6-11-74 and completed 7-2-74.

**Prod before 104 bopd - 20/64" ck - 150# FTP.
after 516 bopd - 25/64" ck - 450# FTP.**

18. I hereby certify that the foregoing is true and correct

Original signed:

SIGNED C. H. Groen

TITLE Senior Petroleum Engineer

DATE July 23, 1974

C. H. Groen

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

*See Instructions on Reverse Side

RU Dowell. Press annulus to 4000# as back up. Frac treat down 2-7/8" tbg as follows:

- a) 5000 gals. YF6G Pad w/ following additives per 1000 gals:
25 lbs J-84 fluid loss additive, 2 gals F-75 Ezflo surfactant,
2 gal W-27 demulsifier and 2% KCl (7 lbs/Lbl YF6G fluid).
- b) 5000 gals YF6G containing 2 ppg 100 mesh sand w/ F-75, 2% KCl and W-27 as above.
- c) 5000 gals Pad Acid Emulsion (70%-15% HCl and 30% diesel as outer phase) containing 1/2 ppg 20-40 mesh glass beads w/ following additives per 1000 gals: 15 lbs L-41 iron chelating agent, 3 gals L-37 scale preventative, 10 gals A-174 inhibitor, 25 lbs J-84 and 10 gals U-77 emulsifier.
- d) 5000 gals Pad Acid Emulsion containing 1 ppg 20-40 mesh glass beads w/ additives as in C above.
- e) Slug 300 lbs OS-160 Unibead Buttons, 150 lbs OS-160 wide range unibeads, and 150 lbs moth balls in 300 gals YF6G fluid. Performed the above as a single stage a total of 7 times. While in the 8th stage and shortly after step (e) of stage 7 had reached the formation, injection press rose sharply to 14,500# max permissible treating press with rate reduced to near zero necessitating shut down. At time of shut down had 86 bbls of YF6G fluid (a) in liner and tbg and 44 bbls of YF6G fluid (b) containing 2 ppg 100 mesh sand in tbg to the surf. Job was planned for 9 complete stages. (Cont)

Started pumping @ 10 BPM w/ 3200#. Fm broke @ 13.5 bpm w/ 11,000#. For the WF6G Pad avg rate was 13 BPM w/ 13,200# for the seven stages; WF6G w/ 2 ppg 100 mesh sand was 14 BPM w/ 12,300#, PAE w/ 1/2 ppg 20-40 mesh glass beads was 14 BPM w/ 12,700#; PAE w/ 1 ppg 20-40 mesh glass beads was 12 BPM w/ 13,700#. Overall pressures: min 11,000#, max 14,500#, avg 13,500#. Overall rates: min 6 BPM, max 18 BPM, avg 13 bpm. ISIP 14,100#, 15 min 12,300#. Observed fair diverting agent action. Total volumes pumped:

1667 bbls Pad Acid Emulsion Fluid
1880 bbls WF6G gelled wtr
73,696 lbs 100 mesh sand
52,500 lbs 20-40 mesh glass beads
2,100 lbs OS-160 Unibead buttons
1,050 lbs OS-160 wide range unibeads
1,050 lbs moth balls.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1538
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1505' FWL & 1980' FSL (NE SW)		8. FARM OR LEASE NAME Ute-Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6334' KB	9. WELL NO. 1-2122
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-1N-2W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	STIMULATING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove Scale and Stimulate Well per attached.



18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY
SIGNED F. S. GODBOLD III TITLE Project Engineer DATE 9-22-75
F. S. Godbold

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

LEASE AND WELL

Ute Tribal 1-2122

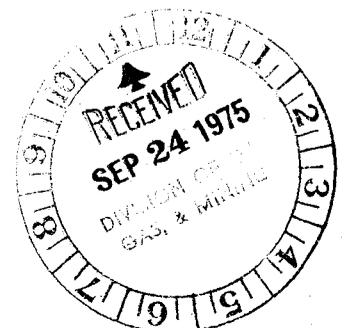
BLUEBELL FIELD

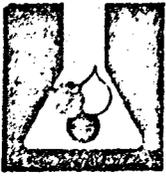
Ute Tribal 1-2122

21-1N-2W, Duchesne Co., Utah

1.0000

8/26/75 REMOVE SCALE AND STIMULATE WELL. RU Dowell, tested lines, acidized w/ 12,000 gals 15% HCL containing the following additives per 1000 gals acid: 6 gals A-170 inhibitor, 2 gals W-27 non-emulsifier, 3 gals L-47 scale inhibitor, and 5# J-120 friction reducer. Slugged for diversion w/ 250# J-227 benzoic acid flake between each of 8 - 1500 gals stages. Flushed to btm perf w/ 5600 gals form. wtr containing 2 gals/1000 gals W-27 and 5#/1000 gals J-120. Did not heat acid or flush. Max press 7000 psi. AIR = 3 B/M. ISIP 6650 psi, 15 min SIP 4800 psi. On 9/11/75, well flowed 108 BOPD, 10 BWP, on 30-24/64" ck, w/ 50 psi FTP. Prior to treatment, well flowed 57 BOPD, 0 BWP, on 15/64" ck, w/ 100 psi FTP. DROP.





LITE RESEARCH LABORATORIES

P O Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2189
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 4-23-75
 RESULTS REPORTED 4-24-75

SAMPLE DESCRIPTION _____ FIELD NO. Bluebell
 COMPANY Gulf Oil LEASE 11e WELL NO. 1-21-22
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY Drew McConkie

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0137 pH 7.80 RES. 0.40 OHM METERS @ 77° F

TOTAL HARDNESS 5653.4 mg/L as CaCO₃ TOTAL ALKALINITY 228.0 mg/L as CaCO₃

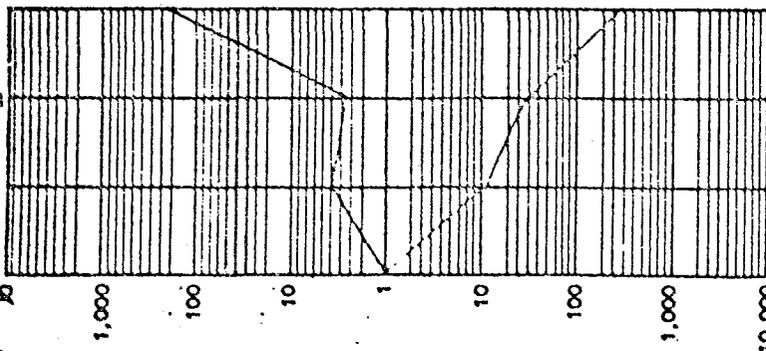
CONSTITUENT	MILLIGRAMS PER LITER mg L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	784.0	39.2		pH = 7.8
MAGNESIUM - Mg ++	154.0	12.62		Ca = 1.37
SODIUM - Na +	8000.0	347.83		Alk = 2.40
				K = 1.40 (0.755)
BARIUM (INCL. STRONTIUM) - Ba ++	61.7	0.90		SI = 7.8 - 1.37 - 2.40 - 1.40
TOTAL IRON - Fe ++ AND Fe +++	0.31	0.01	400.56	= + 2.63 (Scale)
BICARBONATE - HCO ₃ ⁻	228.0	3.74		
CARBONATE - CO ₃ ⁻⁻	0	0		F = 2.1
SULFATE - SO ₄ ⁻⁻	233.2	4.86		F = 1.05
CHLORIDE - CL ⁻	10295.9	290.03	298.63	K _{sp} = 625
TOTAL DISSOLVED SOLIDS	23640			SI = 625 x 2.1 x 1.05 - 4.86 = +30.3

MILLEQUIVALENTS PER LITER

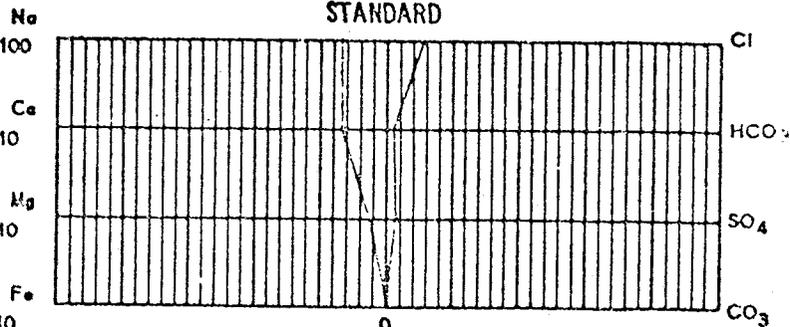
39.2

(no 94p)

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

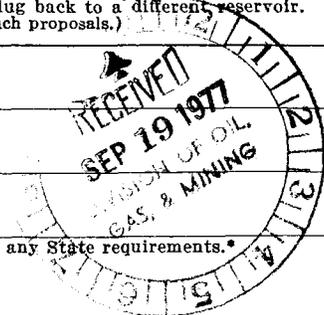
2. NAME OF OPERATOR
GULF OIL CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1505' FWL & 1980' FSL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6334' KB



5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute - Tribal

9. WELL NO.
1-2172

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21-1N-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachments

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept. 19, 1977

BY: P. h. Amodeo

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft
(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE September 14, 1977

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

INSTRUCTIONS

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: U .S.G.S.
8440 Federal Bldg.
125 S. State Street
Salt Lake City, UT 84138
Attention: Mr. Ed Guynn

GPO 680-379

Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84111

Change PE, Clean to bottom, remove scale, + Acid Stimulate.

Procedure

1. Pump up Hyd pump.
2. Rig up Otis pull standing valve and tag bottom.

Following procedure assumes significant fill

3. RU pulling unit POOH w/ 2 1/16" tbg + 2 7/8" tbg w/ Hyd BHA + anchor catcher @ 9551.
4. GIH w/ fishing/milling tools on 2 7/8" tbg and mill up Baker 5 1/2" FB-1 pkr @ 14500'. POOH w/same.
5. GIH w/ 4 1/2" bit + csq scraper and clean out to PBTD 16920'. POOH w/same.
6. GIH w/ 5 1/2" ret. PKr on 2 7/8" tbg + set pkr @ ± 15,900'. Press test Annulus to 3000 psi.
7. MIRU Howco Acidize down 2 7/8" tbg as follows:
Install isolation tool. Press test lines to 8000 psi;
Press Annulus to 3000 psi + S.I.

a. 20,000 gal 15% HCl containing the following Additives per 1000 gal. 3 gal HAI-50, 3 gal 3N, 3 gal LP-55, and 5 lb FR-20.

b. pump in 10 stages separated by 1000 gal form wtr containing 3 gal 3N, 3 gal LP-55, 5 lb FR-20.

c. for diversion use 300 lbs TLC-80 (field adjustable) and 100 7/8" 1.14 sp gr. RCN sealer balls at end of each wtr spacer.

d. Flush w/ 6000 gal form wtr containing 5 lb FR-20 per 1000 and with 6 gal LP-55, + 6 gal 3N in 1st 2000 gal.

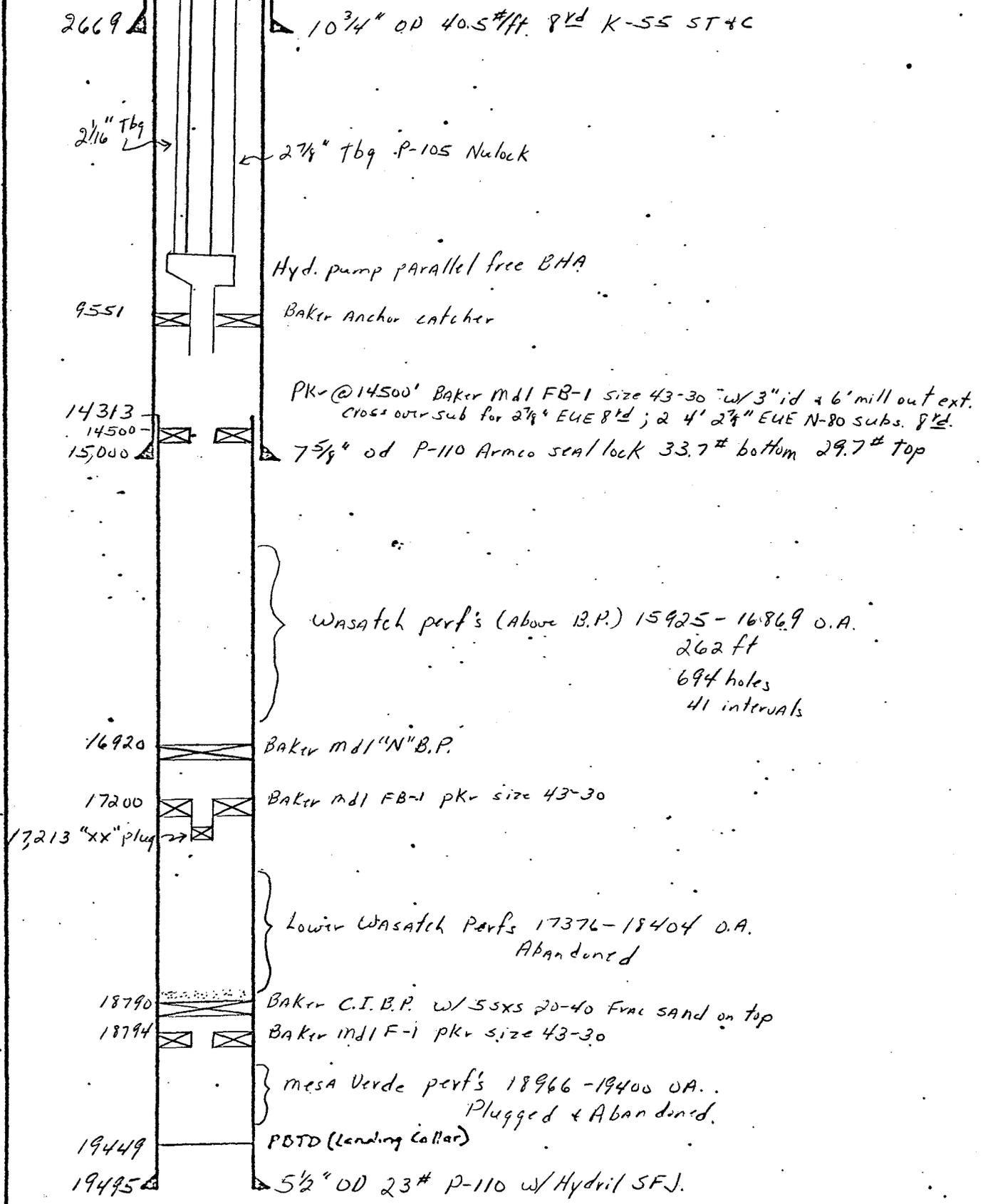
8. Change out Hyd pump BHA. Install csq free Hyd system instead of original parallel free system. This will allow a deeper pump setting. EIH w/ $7\frac{5}{8}$ " ret. PKr on $2\frac{7}{8}$ " tbg w/ csq free bottom hole assembly. set PKr @ $\pm 12000'$.

9. Reinstall dual hanger to allow $2\frac{1}{16}$ " string to be used to circulate out any future accumulation of WAX + paraffin in tbg-csq Annulus.

10. Install tree + return to production
A

H=28.4KB to GL (KB=6334.4)

Ute Tribal 7-21Z2



Wasatch perf's (Above B.P.) 15925 - 16869 O.A.
 262 ft
 694 holes
 41 intervals

Lower Wasatch Perfs 17376 - 18404 O.A.
 Abandoned

mesa Verde perf's 18966 - 19400 O.A.
 Plugged & Abandoned.

All depths are KB measurements.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GULF OIL CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1505' FWL & 1980' FSL (NE SW)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute - Tribal

9. WELL NO.

1-2172

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-1N-2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
XXXXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

APPROVED BY THE DIVISION OF
OIL, GAS AND MINERAL RESOURCES

DATE: Sept 23, 1977

BY: P. L. Ansell

No Additional Surface Disturbance Required.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft
(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE September 20, 1977

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S.G.S.
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138
Attention: E. W. Guynn

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

Ute Tribal 1-21-22

8/26/77

Change PE, Clean to bottom, remove scale, + Acid Stimulate.

Procedure

1. Pump up Hyd pump.

2. Rig up Otis pull standing valve and tag bottom.

Following procedure assumes significant fill

3. RU pulling unit POOH w/ 2 $\frac{1}{16}$ " tbg + 2 $\frac{7}{8}$ " tbg w/ Hyd BHA + anchor catcher @ 9551.

4. GIH w/ fishing/milling tools on 2 $\frac{7}{8}$ " tbg and mill up Baker 5 $\frac{1}{2}$ " FB-1 pkr @ 14500'. POOH w/same

5. GIH w/ 4 $\frac{1}{2}$ " bit + csq scraper and clean out to PBTD 16920'. POOH w/same.

6. GIH w/ 5 $\frac{1}{2}$ " ret. Pkr on 2 $\frac{7}{8}$ " tbg + set pkr @ \pm 15900'. Press test annulus to 3000 psi.

7. MIRU Howco Acidize down 2 $\frac{7}{8}$ " tbg as follows:

Install isolation tool. Press test lines to 8000 psi

Press Annulus to 3000 psi + S.I.

a. 20,000 gal 15% HCl containing the following additives per 1000 gal. 3 gal HAI-50, 3 gal 3N, 3 gal LP-55, and 5 lb FR-20.

b. pump in 10 stages separated by 1000 gal form wtr containing 3 gal 3N, 3 gal LP-55, 5 lb FR-20.

c. for diversion use 300 lbs TLC-80 (field adjustable) and 100 $\frac{7}{8}$ " 1.14 sp gr. RCN sealer balls at end of each wtr spacer.

d. Flush w/ 6000 gal form wtr containing 5 lb FR-20 per 1000 and with 6 gal LP-55, + 6 gal 3N in 1st 2000 gal.

8. Change out Hyd pump BHA. Install csq free Hyd system instead of original parallel free system. This will allow a deeper pump setting. GIH w/ 7⁵/₈" ret. PKr on 2⁷/₈" tbg w/ csq free bottom hole assembly. set PKr @ ± 12000'

9. Reinstall dual hanger to allow 2¹/₁₆" string to be used to circulate out any future accumulation of WAX + paraffin in tbg-csq Annulus.

10. Install tree + return to production
A

Approved HSS

Approved _____

Approved _____

Date 8/29/99

Date _____

Date _____

B. SAIZ (5), WRM, JDR, JGC, HSS(orig), file.

H=28.4KB to (NB=6334.4)

Ute Tribal 1-21Z2

2669

10 3/4" OD 40.5#/ft 8 1/2 K-55 ST+C

2 1/16" Tbg

2 7/8" Tbg P-105 Nulock

Hyd. pump parallel free BHA

9551

Baker Anchor catcher

14313

14500

15,000

PK @ 14500' Baker MDI FB-1 size 43-30 w/ 3" id & 6' mill out ext. cross over sub for 2 7/8" EUE 8 1/2; 2 4' 2 7/8" EUE N-80 subs. 8 1/2.

7 5/8" od P-110 Armo seal lock 33.7" bottom 29.7" top

Wasatch perf's (Above B.P.) 15925 - 16869 O.A.
262 ft
694 holes
41 intervals

16920

Baker MDI "N" B.P.

17200

Baker MDI FB-1 PK size 43-30

17213 "XX" plug

Lower Wasatch Perfs 17376 - 18404 O.A.
Abandoned

18790

Baker C.I. B.P. w/ 55XS 20-40 frac sand on top

18794

Baker MDI FB-1 PK size 43-30

Mesa Verde perfs 18966 - 19400 O.A.
Plugged & Abandoned.

19449

PBTD (Landing collar)

19445

5 1/2" OD 23# P-110 w/ Hydrit SFJ.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute - Tribal

9. WELL NO.

1-2122

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-1N-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1505' FWL & 1980' FSL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

XXXXXXXXX

(Other)

REPAIRING WELL

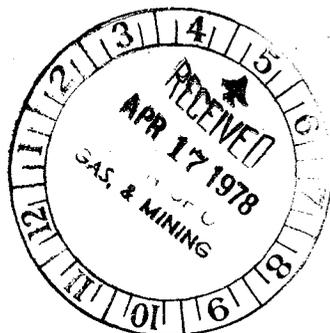
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment



18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith
S. M. Smith

TITLE

Petroleum Engineer

DATE

April 10, 1978

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S.G.S.
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Make reports complete, such as description of casing... Show, as soon as known, name of contractor, type of rig, and kind of fuel... In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

Ute-Tribal 1-2122
21-1N-2W, Duchesne Co., UT
1.000

3/22/78 Change hydraulic pmp. BHA & remove scale & acid stimulate. Gulf AFE #83443. Pmpd out hyd pmp. RU Wireline & pulled standing valve. POH w/ 2-1/16" tbg, 2-7/8" tbg, parallel face BHA & anchor catcher. Milled up 5-1/2" Baker FB-1 pkr @ 14,500' & CO to PBTD @ 16,920'. TI w/ 7-5/8" OD Baker Lock-set pkr, csg free BHA, on 2-7/8" tbg & set @ 14,247' KB. Attempted to acidize, but press exceeded X-mas tree rating, so ordered out isolation tool. Attempted to acidize w/ isolation tool but had communication w/ annulus. Pmpd 4200 gal hot diesel & 5530 gal 15% HCL when communication occurred. Max press 8000 psi, avg press 7500. AIR 5 BPM. MI & RU W. O. ring. Pulled 2-7/8" tbg, csg free BHA, & Baker Lock-set pkr, found BHA leaking. RI w/ Baker Lock-set pkr, csg free BHA, & 2-7/8" tbg. MO rig. On 1/21/78 MI & RU Howco & acidize w/ 2100 gal hot diesel, 15,900 gal 15% HCL containing /1000 gal: 5 gal HC-2, 3 gal HAI-50, 5 gal LP-55, 3 gal 3N, 5# FR-20. Overflush perms w/ 17,300 gal form wtr. Max press 8000, avg press 8000. ISIP 7400#, AIR 6.5 BPM. Prod before trtmt, avg 14 BOPD. Prod after trtmt, avg 57 BOPD in Feb. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute-Tribal

9. WELL NO.

1-2172

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T. R., M., OR BLK. AND
SURVEY OR AREA

21-1N-2W

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619 Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1505' FWL & 1980' FSL (NE SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6334 KB

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachments



18. I hereby certify that the foregoing is true and correct

SIGNED

R. C. Eckert

TITLE Petroleum Engineer

DATE March 1, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. G. S.
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 80138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1979

A. F. E.

82496

LEASE AND WELL

Ute/Tribal 1-21Z2

BLUEBELL FIELD

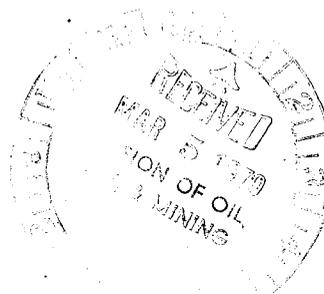
Ute/Tribal 1-21-Z2

21-1N-2W, Duchesne Co., UT

1.000

AFE #82496

2/23/79 Isolate: Test Lower Green River Form.
POH w/ Hydraulic pmpg equip. RIH w/ Md1 C "7" BP - set @ 14,300'. RU Dresser Atlas. Run CBL CCL GR & c/o logs from 14,300 - 6000'. RIH & swab dn to 6000'. Perf stage 1 (13,086-91', 12,920-30', 12,820-32', 12691-94') No press. RIH w/ tbg & pkr. Stimulate w/ 7000 gal 15% M.S. Acid. MP 7350. Avg press 7000. AIR 6 PPM. ISIP 5400psi, 5 min 5180psi. Swab 65 BO, 30BW in 8 hrs. FL remaining 1500'. POH w/ tbg & pkr. Perf Stage 2 - (11,400-08', 11,380-90', 11,164-72', 11984-96', 10,936-40', 10898-903') no press. RIH w/ RBP & pkr. Set BP @ 11,977. Set pkr @ 10,513'. Acidized w/ 7000 gals 15% Cleanout acid. MP 4100psi. Avg press 3800psi. AIR 10 PPM. ISIP 2800 5 min 2400. Swab 80 BO in 9 hrs. POH w/ pkr & RBP. GIH w/ 7" loc set pkr, BHA & 2-7/8" tbg. Set pkr @ 10,589'. Prod prior - 10 BO, 30 BW. Prod. after 120 BO, 40 BW. DROP



Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1N	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

[Handwritten initials]
6-25-86

By *[Signature]*
Kenneth R. Huddleston, President

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2 <i>430.11 30.11.11 11.11.11</i>
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT ORIGINAL
(Other actions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14 20 H62 1538
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute 060954 POW
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252		7. UNIT AGREEMENT NAME The Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Ute
14. PERMIT NO. 43-013-30148	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	9. WELL NO. 1-21Z2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SUBSTY OR ASSA Sec 21, 1N, 2W
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Peforate Lower Green River from 10,090-13,864', stimulate and return to production

RECEIVED
JUN 03 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Supervising Engineer DATE 4-8-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.
ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6-9-87
BY: [Signature]

*See Instructions on Reverse Side



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-13B3 4301330251 05605 02S 03W 13	WSTC	30	541	511	740
UTE TRIBAL 1-21Z2 4301330148 05610 01N 02W 21	WSTC	26	294	221	960
UTE COUNTY 1-20C4 4301330170 05620 03S 04W 20	GR-WS	0	0	0	0
VODA JSPHINE 1-19C5 4301330382 05645 03S 05W 19	WSTC	0	0	0	0
VODA JSPHINE 2-19C5 4301330553 05650 03S 05W 19	GR-WS	30	1790	8335	5488
VODA UTE 1-4C5 4301330283 05655 03S 05W 4	GRRV	30	448	944	725
WOODWARD FED 1-21A2 4301330130 05665 01S 02W 21	WSTC	28	3144	4042	7340
DILLMAN 2-28A2 4301330821 05666 01S 02W 28	WSTC	11	2956	778	0
CR AMES 1-23A4 4301330375 05675 01S 04W 23	WSTC	30	833	691	1334
FEDERAL 1-28 4304730175 05680 05S 19E 28	GRRV	30	517	420	0
FEDERAL 1-27 4304730181 05685 05S 19E 27	GRRV	10	464	160	0
ST U 1-7B1E 4304730180 05695 02S 01E 7	GRRV	11	439	103	553
UTE TRIBAL U 6-7B3 4301330211 05700 02S 03W 7	WSTC	30	494	1688	11442
TOTAL			11910	17893	28582

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	<u>4301330225</u>	WSTC/GRRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	<u>4301330393</u>	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	<u>4301330188</u>	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	<u>4301330142</u>	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	<u>4301330553</u>	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	<u>4304730181</u>	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	<u>4301330287</u>	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	<u>4301330194</u>	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	<u>4301330042</u>	GRRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	<u>4301330224</u>	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Pennzoil Exploration and Production Company		3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		5. LEASE DESIGNATION AND SERIAL NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Ute		9. WELL NO. 1-21Z2		10. FIELD AND POOL, OR WILDCAT Bluebell		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T1N, R2W	
14. PERMIT NO. 43-013-30148				15. ELEVATIONS (Show whether DP, ST, GR, etc.)				12. COUNTY OR PARISH Duchesne				13. STATE Utah									

MAR 22 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is a summary of work performed from 7/7/87 to 8/13/87:

- MIRU
- POOH with sidestring and tubing
- Set CIBP at 14,100'
- Perforated 10,090-13,864' with 1 spf
- Acidize 12,532-13,864' with 15,000 gals 15%
- Set CIBP at 12,410
- Acidized 10,090-12,252' with 15,000 gals 15%
- Place on hydraulic pump

OIL AND GAS	
DRN	RJP
JRB ✓	GLH
DTS	SLS
1-TAS ✓	
2-MICROFILM ✓	
3-FILE	

18. I hereby certify that the foregoing is true and correct
 SIGNED Ralph G. Willis TITLE Supervising Engineer - BO/ACT DATE 3-13-90

(This space for Federal or State office use)
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute

9. WELL NO.
1-2122

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 21 T1N, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-30148

15. ELEVATIONS (Show whether SP, ST, CR, etc.)

RECEIVED
JUN 07 1990
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Clean out to 15925', perforate from 15070-15895'. Acidize new perforations with 15000 gallons HCL.

OIL AND GAS	
DRN	RJF
2-JRB ✓	GLH
DTS	SLS
1-Dm ✓	
2-Dm ✓	
4- MICROFILM ✓	
5- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Peter Wille TITLE Supervising Engineer DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
Federal approval of this action is required before commencing operations.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIVISION OF OIL, GAS, AND MINING
DATE: 6-18-90
BY: John R. Dyer

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PENNZOIL EXPLORATION & PRODUCTION COMPANY		8. FARM OR LEASE NAME UTE	
3. ADDRESS OF OPERATOR P.O. BOX 2967 HOUSTON, TX. 77252		9. WELL NO. 1-2172	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE/SW		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
14. PERMIT NO. API NO. 43-013-30148-00		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 21 T-1-N R-2-W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 6306		12. COUNTY OR PARISH DUCHESNE	
		13. STATE UTAH	

RECEIVED
JUL 30 1990
DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) TEMPORARILY SHUT WELL IN

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

OIL AND GAS	
DFN	RIF
JFB	GLH
DIS	SLS
1-TIME <input checked="" type="checkbox"/>	
2 MICROFILM <input checked="" type="checkbox"/>	
3 FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED Jest Gulberg TITLE PETROLEUM ENGINEER DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

FARM OR LEASE NAME
Ute

WELL NO.
1-2122

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T1N-R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED
AUG 03 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NE/SW

14. PERMIT NO.
43-013-30148-00

15. ELEVATIONS (Show whether SP, ST, OR, etc.)
6306' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIRING ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Perf upper Wasatch	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recoinjection Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORKOVER FROM 6/04/90 to 7/16/90

- Cleaned out down to 15,965'.
- Set 5-1/2" CIBP at 15,910'.
- Perf'd 15,070-15,895' (302', 906 holes).
- Acidized 15,070-15,895' w/25,000 gals 15% HCl.
- Installed hydraulic pumping equipment, but left well shut-in pending repairs to Gary Gas Plant.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1-DIME ✓	
2-MICROFILM ✓	
3-FILE	

Jess Dullnig, Neola, Utah 7/31/90

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph W. Dullnig TITLE Supervising Engineer DATE 7/31/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other Instructions on Re-
verse Side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

14-20-H62-1538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-2122

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABRA

Section 21, T1N-R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1505' PUL - 1980' PSL
NE 1/4 SW 1/4

OCT 05 1990

14. PERMIT NO.
API 43-013-30148-00

15. ELEVATIONS (Show whether OP, ST, CR, etc.)
6306' (GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug back existing Green River perms and recomplete Upper Green River gas zone.

CONFIDENTIAL
CONFIDENTIAL

Please provide additional detail as to plugging back lower Green River and upper thasatch perms.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10-15-90
BY: [Signature]

OIL AND GAS
DFN ✓ V/R/JF
J/B G/H
D/S S/L/S
L/T/B
MICROFILM
FILE

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: Supervising Engineer DATE: 10-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2967, Houston, Texas 77252-2967	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SW Section 21, T1N-R2W	8. Well Name and No. Ute 1-21Z2
	9. API Well No. 43-013-30148-00
	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Clean out to Wasatch</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean this well out down to the Wasatch and place back on injection.

production.
per Pennzoil
3-11-91

RECEIVED
MAR 04 1991

APPROVED BY *[Signature]*
DIVISION OF OIL, GAS, AND MINING
OF UTAH

DATE: 3-11-91
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct
Signed _____ Title Supervising Engineer Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-1538
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name Ute Tribal
3. Address and Telephone No. P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW Section 21, T1N-R2W	8. Well Name and No. Ute 1-2122
	9. API Well No. 43-013-30148-00
	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>shoot or acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, and give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work Performed 9/13/90 thru 3/25/91:

1. Set CIBP at 10,000'. Ran CBL-CET logs.
2. Perforated Upper Green River 8938-9354'.
3. Acidized perms 8938-9354' with 10,000 gallons 15% HCl.
4. Perforated squeeze holes 8850-8851'. Pumped 200 sxs into squeeze holes.
5. Cement squeezed perms 9008-9354' with 100 sxs.
6. Reacidized Upper Green River perms 8938-8996' with 1000 gallons 15% HCl.
7. Cement squeezed Upper Green River perms 8938-8996' with 200 sxs.
8. Drilled out cement retainer at 9000', CIBP at 10,000', CIBP at 15,901' and cleaned out liner to 16,745'.
9. Placed on casing free hydraulic to produce Green River perms 10,090-13,364' and Wasatch perms 15,070-16,745'.

RECORDED

APR 19 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Ralph A. Wells Title Supervising Engineer Date 4-16-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 43-013-30148-00
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name 1420H621538
3. Address and Telephone No. P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>Sec 21, T1N, R2W</i>	8. Well Name and No. Ute 1-2122
	9. API Well No. <i>43-013-30148</i>
	10. Field and Pool, or Exploratory Area Altamont Field
	11. County or Parish, State Duchesne County, Utah

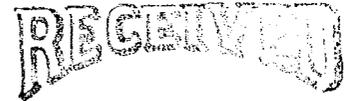
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Set 7-5/8" CIBP at 14,300' topped with 100' cement.
- Set 7-5/8" CIBP at 10,000' topped with 100' cement.
- Displace wellbore with 9 ppg jelled mud.
- Set 7-5/8" CIBP at 2770' topped wit 200' cement.
- Set 100' surface cement plug.
- Cut off casing 4' below surface, cap casing and set well marker.
- Remove surface equipment and restore location.
- Starting date determined by approvals.



MAR 16 1992

DIVISION OF
OIL GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-17-92
BY: J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed R.A. Williams Supervising Engineer Date 11-15-91

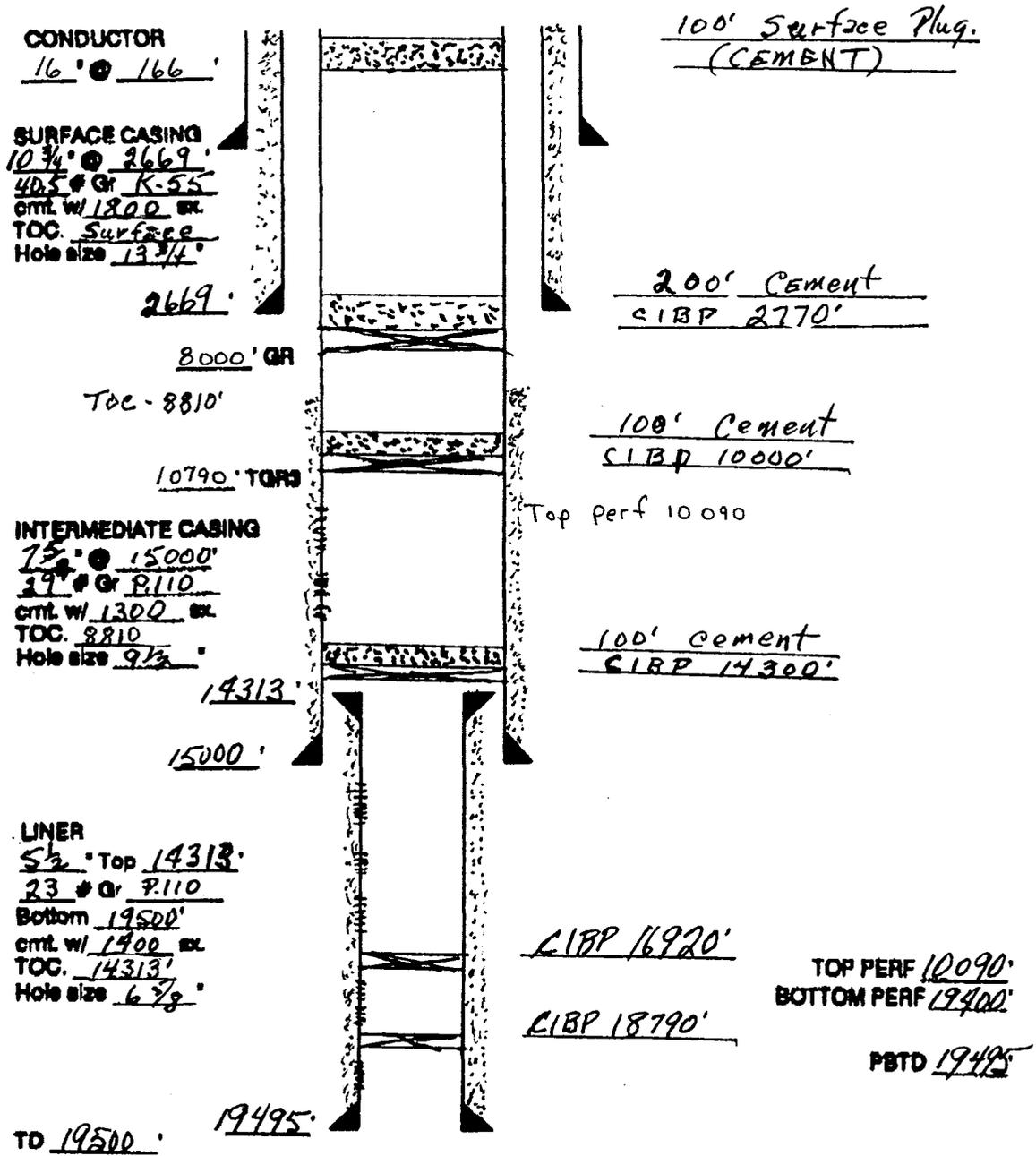
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

WELLBORE SCHEMATIC

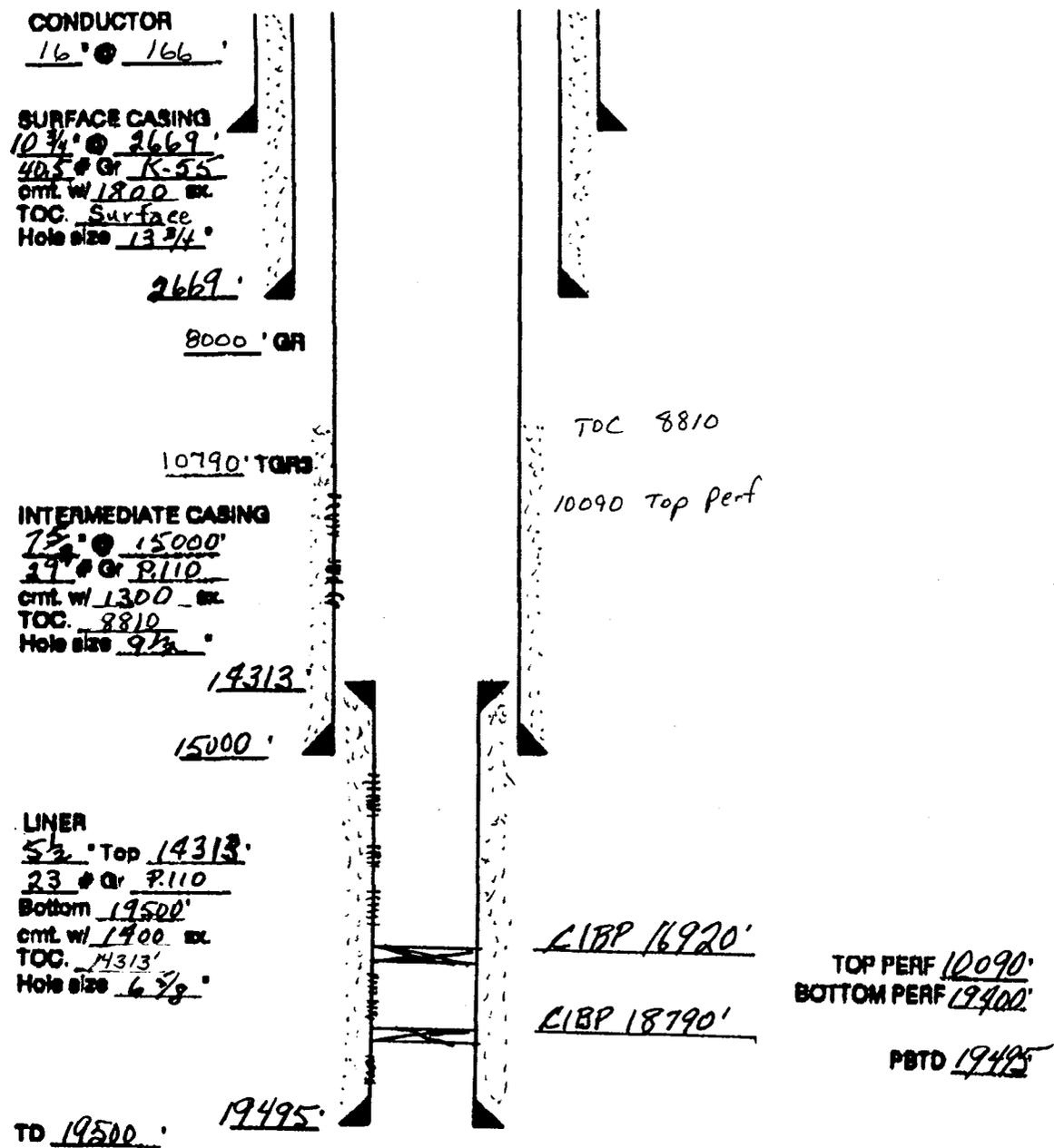
WELL NAME Ute 1-2122

AS OF Proposed Abandonment



WELLBORE SCHEMATIC

WELL NAME Ute 1-2122
AS OF 11-4-91



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

COPY

Form 9

3. Lease Designation and Serial Number
14-20-H62-1537

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Medallion Exploration

3. Address of Operator
2091 E. 4800 S. Suite 22 SLC Ut 84117

4. Telephone Number
(801)277-0801

9. Well Name and Number
Ute 1-21Z2

10. API Well Number
4301330148

11. Field and Pool, or Wildcat
Bluebell

5. Location of Well
Footage :
Co. Sec. T., R., M. : Sec 21, T1N, R2W
County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other	
<input checked="" type="checkbox"/> Other <u>Repair Access Road</u>			

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rebuild main access road into location.

RECEIVED

JAN 14 1994

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature RaSchelle Richens *RaSchelle Richens* Title Office Manager Date 11/15/93

State Use Only



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

March 21, 1996

Medallion Exploration
2091 E 4800 S #22
Salt Lake City, UT 84117

Re: Well No. Ute Tribal 1-20Z2 / 43-013-30378
NWSE, Sec. 20, T1N, R2W
Lease 14-20-H62-1537
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Medallion Exploration is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Cash Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: Medallion Exploration
BIA
Division Oil, Gas, & Mining
Pennzoil Exploration



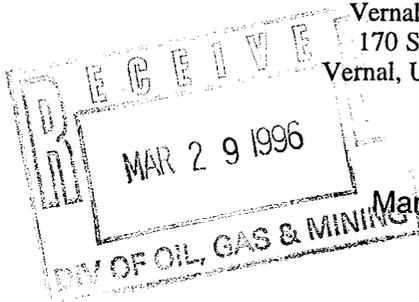
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08438



March 21, 1996

Medallion Exploration
2091 E 4800 S #22
Salt Lake City, UT 84117

Re: Well No. Ute Tribal 1-21Z2 / 43-013-30148
NESW, Sec. 21, T1N, R2W
Lease 14-20-H62-1538
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Medallion Exploration is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Cash Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: Medallion Exploration
BIA
Division Oil, Gas, & Mining
Pennzoil Exploration

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

8. Lease Designation and Serial Number

14-20-H62-1538

7. Indian Allottee or Tribe Name

UTE

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

MEDALLION EXPLORATION

3. Address of Operator

2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number

801-277-0801

9. Well Name and Number

1-21Z2

10. API Well Number

4301330148

11. Field and Pool, or Wildcat

BLUEBELL

5. Location of Well

Footage : NESW, SEC. 21, T1N, R2W
QQ, Sec. T., R., M. :

County : DUCHESNE
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATORSHIP
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

A. MAJDI

Title OPERATIONS

Date 2/25/93

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
 Pennzoil Exploration and Production Company

3. Address and Telephone No.
 P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NESW SEC. 21, T1N, R2W

5. Lease Designation and Serial No.
 14 20 H62 1538

8. If Indian, Allottee or Tribe Name
 Ute Tribal

7. If Unit or CA, Agreement Designation

6. Well Name and No.
 UTE 1-21Z2

9. API Well No.
 43 013 30148

10. Field and Pool, or Exploratory Area
 Bluebell-Wasatch

11. County or Parish, State
 Duchesne, Utah

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO
 MEDALLION EXPLORATION AS OF MARCH 1, 1993.

RECEIVED

APR 2 1993

DIVISION OF
 OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Signed Dr. [Signature] Title Petroleum Engineer Date MAR. 29, 1993

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

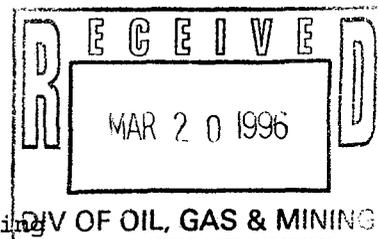
memorandum

DATE: , March 18, 1996

REPLY TO
ATTN OF: *CS* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Pennzoil Company
TO: Medallion Exploration

TOWNSHIP 1 NORTH, RANGE 2 WEST, USB&M

Sec	Well Name/No.	Lease No.
20	1-20Z2	14-20-H62-1537
21	1-21Z2	14-20-H62-1538

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Cash Bond filed with this office for Medallion Exploration

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	DEC 7 - SJ
2	DP 58 - FILE
3	VLD
4	RJF
5	LEP
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-18-96 (BIA APRV))

TO (new operator) MEDALLION EXPLORATION
 (address) 6975 UNION PK CTR #310
MIDVALE UT 84047
 phone (801) 566-7400
 account no. N 5050

FROM (former operator) PENNZOIL EXPLOR & PROD CO
 (address) PO BOX 2967 28TH FL
HOUSTON TX 77252-2967
 phone (713) 546-6998
 account no. N 2885

Well(s) (attach additional page if needed):

Name: <u>UTE 1-20Z2/GR-WS</u>	API: <u>43-013-30378</u>	Entity: <u>5590</u>	Sec <u>20</u> Twp <u>1N</u> Rng <u>2W</u>	Lease Type: <u>INDIAN</u>
Name: <u>UTE TRIBAL 1-21Z2/GRWS</u>	API: <u>43-013-30148</u>	Entity: <u>5610</u>	Sec <u>21</u> Twp <u>1N</u> Rng <u>2W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (4293)
- Y 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (32913)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Y 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-25-96)
- Y 6. Cardex file has been updated for each well listed above. (3-25-96)
- Y 7. Well file labels have been updated for each well listed above (3-25-96)
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-25-96)
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OS 3/27/96*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- VDK* 1. All attachments to this form have been microfilmed. Date: April 17 1996.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/03/18 BIA/Arv.

(Medallion has reported monthly O&G prod. from 93' to Current; however they were never recognized as operator until 3-18-96.)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
1420421538

6. If Indian, Allottee or Tribe Name:
UTE

7. Unit Agreement Name:

8. Well Name and Number:
UTE 1-2122

8. API Well Number:
4301330148

10. Field and Pool, or Wildcat:
BLUEBELL

County: Duchesne

State: UTAH

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Medallion Exploration

3. Address and Telephone Number:
6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well
Footages: 1,505' FNL & 1,980' FSL
OO, Sec., T., R., M.: Sec. 21, T1N, R2W (Nesw)

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change Of Operator</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

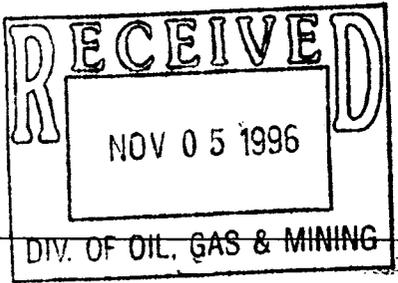
Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: [Signature] Title: Operations Date: 10/1/96

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
1420H621538

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTE TRIBAL 1-21Z2

9. API Well No.
43-013-30148

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
 Well Well Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1505' FWL 1980' FSL
NESW 21-1N-2W

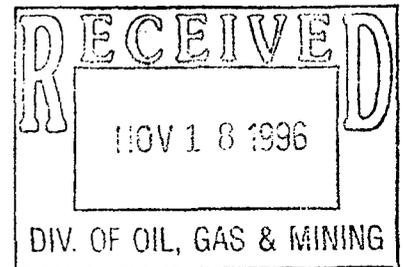
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barrett

Title

Joseph P. Barrett

Vice Pres., Land

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

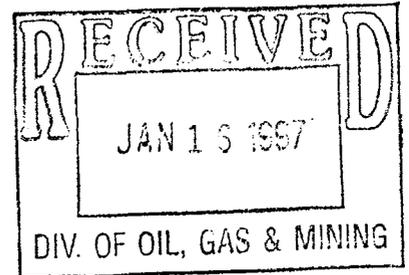
memorandum

DATE: January 13, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

OPERATOR - FROM: MEDALLION EXPLORATION
TO: BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/ tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

Charles Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR
FROM MEDALLION TO BARRETT

Twncshp	Range	Sec	Well Name	Well Location	On Lse?	Lease No.	Chg of Operator for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	<i>Free</i>	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
3S	6W	3	Tribal 1-3C6	SWSE	Y	3365	n/a
			Tribal 2-3C6	NENW	Y		
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
3S	6W	12	Tribal E-2	SWSW	Y	2463	n/a
			Tribal E-1	SWNE	Y		
3S	6W	13	Tribal F-1	NENE	Y	2466	n/a
			Tribal 2-13C6	NESW	Y		
3S	6W	23	Tribal L-1	SWNE	Y	1123	n/a
			Tribal 2-23C6	NESW	Y		
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENE	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENE	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENE	Y	3544	n/a

OPERATOR CHANGE WORKSHEET

Routing	
1- <i>[Signature]</i>	6- <i>[Signature]</i>
2-GLH	7-KDR/Elm
3-DTS/TS	8-SI
4-VLD	9-FILE
5-RIF	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT, VP LAND
 Phone: (303)606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801)566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>D13-30148</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- See* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- NA* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- See* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-16-97)*
- See* 6. **Cardex** file has been updated for each well listed above. *(1-17-97)*
- See* 7. Well **file labels** have been updated for each well listed above. *(1-17-97)*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-16-97)*
- See* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A ^{BTS} 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/17/97 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970116 BIA / Apr. 1-13-97.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

March 11, 1997

Barrett Resources Corporation
Attn: Greg Davis
1515 Arapahoe St., Tower 3, Suite 1000
Denver CO 80202

43-013-30148
Re: Well No. Ute Tribal 1-21Z2
NESW, Sec. 21, T1N, R2W
Lease 14-20-H62-1538
Duchesne County, Utah

Dear Mr. Davis:

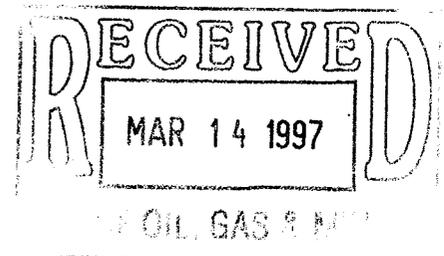
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ~~Barrett Resources Corporation~~ is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger, II
Assistant Field Manager
Minerals Resources

cc: Medallion Exploration
BIA
Division Oil, Gas, & Mining



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
1420H621538

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTE 1-2122

9. API Well No.
43-013-30148

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1505' FWL 1980' FSL
NESW 21-1N-2W**

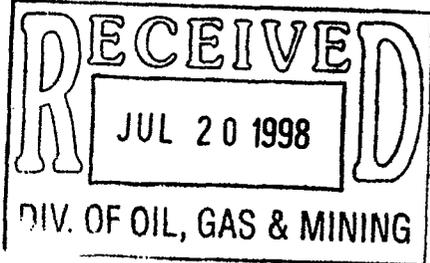
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RAN AND SET 7 5/8" CIBP AT 14302', DUMPED 8 SX CMT ON CIBP, TOC 14267'
RAN AND SET 7 5/8" CIBP AT 8840', DUMPED 8 SX CMT ON CIBP, TOC AT 8805'
FILLED CSG WITH 15 BW AND PRESSURE TESTED TO 500# - OK
PERF 4 CIR HOLES AT 5421' ESTABLISHED RATE INTO 7 5/8" CSG AT 2.5 BPM, NO RETURNS FROM SFC PIPE
SET CMT RETAINER AT 5321', MIXED AND PUMPED 85 SX CMT - NO RETURNS TO SFC
STUNG OUT OF RETAINER, PUMPED 63 SX CMT BELOW RETAINER AND LEFT 22 SX(100') ABOVE RETAINER
SHOT 4 CIR HOLES AT 2720', SET CMT RETAINER AT 2573', PUMPED 85 SX CMT, FULL RETURNS FROM SFC PIPE WHILE PUMPING, STUNG OUT OF RETAINER
PUMPED 74 SX BELOW RETAINER AND LEFT 11 SX(50') ABOVE RETAINER
CUT OFF BOTH CSG STRINGS 4' BELOW GROUND LEVEL
MIXED AND PUMPED 70 SX CMT 122' TO SFC
MIXED AND PUMPED 20 SX CMT 30' TO SURFACE
INSTALLED DRY HOLE MARKER AND BACKFILLED CELLAR
PLUGGING WITNESSED BY JAMIE SPRUGER AND JERRY BARNES OF BLM.
P&A 7/13/98



14. I hereby certify that the foregoing is true and correct

Signed Greg Davis TITLE PRODUCTION SERVICES SUPERVISOR Date 7/15/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: