

# FILE NOTATIONS

Entered in MID File ..... ✓  
Location Map Pinned ..... ✓  
Map Indexed ..... ✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

PWB  
8-21-72

## COMPLETION DATA:

Date Well Completed: 2-28-73

Location Inspected .....

W..... WW..... TA.....  
GW..... OS..... PA.....

Bond released  
State or Fee Land .....

## LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

AHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

**Chevron Oil Company**  
Western Division

Denver, Colorado  
August 1, 1972

DRILLING PROGRAM  
CHEVRON UTE TRIBAL #4-19A2  
BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron Ute Tribal #4-19A2, Duchesne County, Utah.

1. Drill 12-1/4" hole to 2500'  $\pm$ . Run 9-5/8" OD 36# K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
  - a. Casing to be fitted with guide shoe, float collar and  $\pm$  6 centralizers.
  - b. After  $\pm$  6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
  - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
  - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 12,550'  $\pm$  using a drilling mud as outlined below.
  - a. One man mud logging unit is required from 6000' to 9000' and two-man from 9000' to TD.
3. Run 7" OD 26# S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sacks Type G cement containing 18% salt and retarder.
  - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.

- b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
  - c. Drop slips immediately, cut off casing and install 10" x 6" Series 1500 dual tubing head.
  - d. Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup.
  - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
  - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 15,600' using a drilling mud as outlined below.
- a. Three DST's and two 60' cores are anticipated.
  - b. Two-man logging unit is required from 7" casing depth to TD.
5. Maintain drilling fluids as follows:

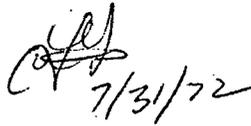
	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0' - + 7,000'	Water	To suit Contractor		
2)	+ 7,000' - + 9,000'	Gel-Water	8.6 - 9.0#	30/40 Sec.	As required
3)	+ 9,000' - + 12,500'	Gel-Chem	9.0 - 12.0#	40/45 Sec.	for hole
4)	+12,550' - TD	Gel-Chem	12.0 - 16.0#	45/55 Sec.	stability

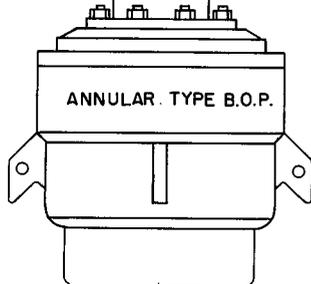
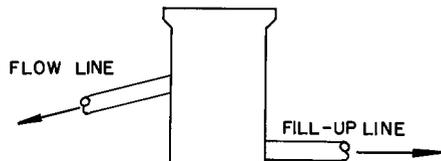
- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mup-up operations will commence at + 9,000'. Convert system to Gel-Chem. Maintain weight with + 500 psi hydrostatic over balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.

- 4) Continue to maintain weight with  $\pm$  500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.
6. Sampling, logging, testing, coring, etc., to be in general conformance with Geologic Program.
7. If productive, run and cement 5" 18# P-110 FJ liner from TD to 12,350'.
  - a. Liner to be equipped according to instruction to be issued later.
8. Completion to be based on hole evaluation.

  
R. B. WACKER

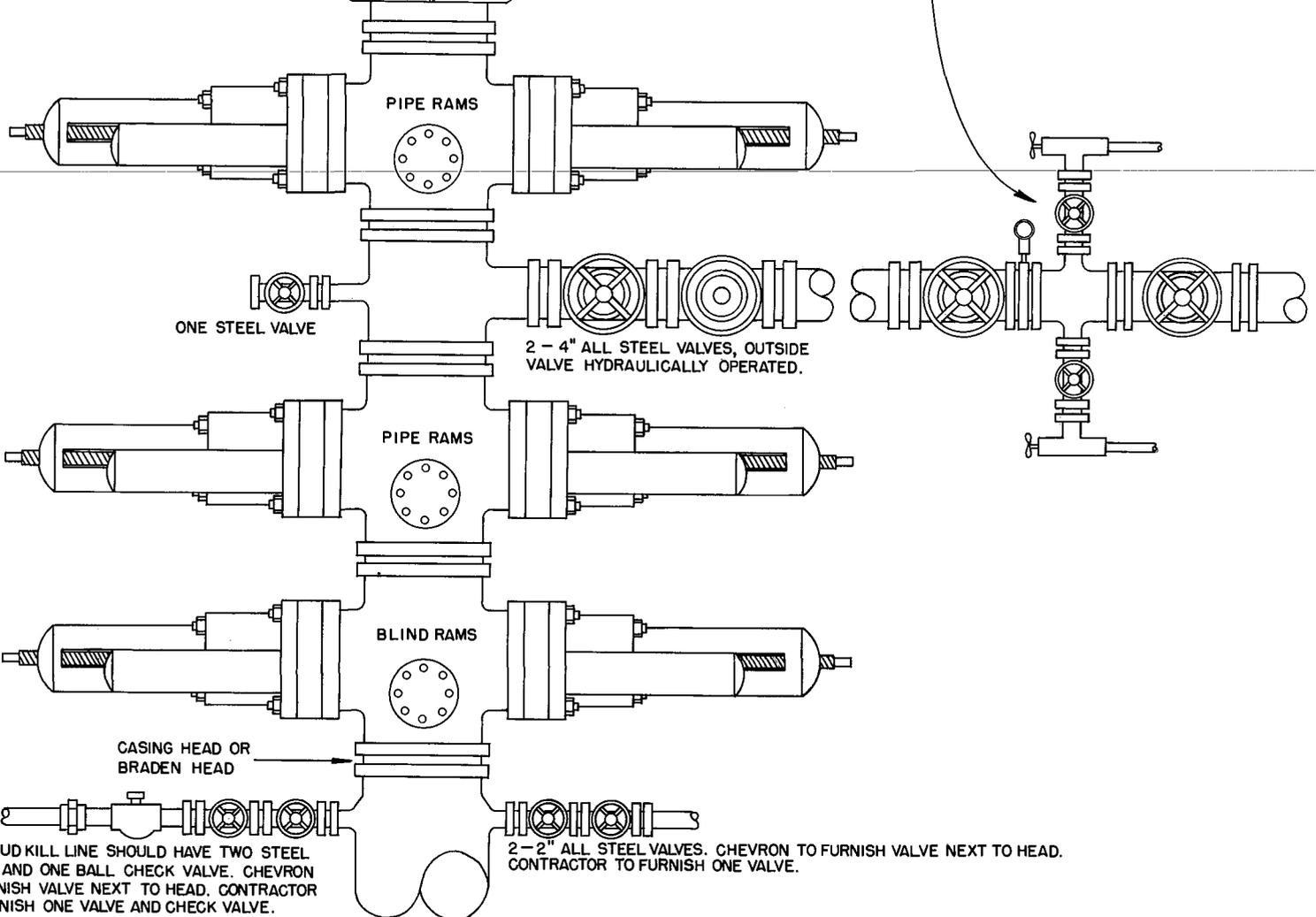
RBW:tm

  
7/31/72



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.



**THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS**

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
 ROCKY MOUNTAIN PRODUCTION DIVISION  
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
 CLASS A-1**

SURFACE PROTECTION REQUIREMENTS

REC'D AUG 16 1972

545-7437

Phone No. 353-4477

Name of Company Chevron Oil Company Representative Rudy Beck  
Address Neola, Utah  
Type of Installation. (Oil well, pipeline, road, power line, etc.) Oil Well  
Location Section 19, T.1S, R.2W.

PRE-CONSTRUCTION VISIT:

1. Site acceptable? If not, explain Yes

2. Road alignment and grade satisfactory? Yes. No more than a 40-foot right-of-way will be used for the road from the main road to the well.

3. Drainage or erosion problems observed where culverts and drainage ditches are to be located? None

4. Is reseeding necessary and what species will be used? \_\_\_\_\_

5. Are lands to be put in previous contours or left for special reasons? If the location should be abandoned, all pits will be filled in and the surface blended with the surrounding landscape and reseeded with Crested Wheatgrass. Loose dirt and rocks will not be rolled over the edge of the hill.

6. Special stipulations to be carried out, remarks, etc: Because of possible archaeological features, travel and other activity especially with equipment, will be restricted to the rights-of-way. Neatness in appearance after excavation and site preparation should be observed. Drilling companies will not be allowed to leave broken equipment or litter on the location after drilling operations are complete.

Signed [Signature] Date July 28, 1972  
BIA Representative

Signed R. Beck Date 8/1/72  
Company Representative

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
 P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1381 ft. FSL & 1686 ft. FEL (SE $\frac{1}{2}$ NW $\frac{1}{2}$ SE $\frac{1}{2}$ )  
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1381

16. NO. OF ACRES IN LEASE 640 acre spacing  
 17. NO. OF ACRES ASSIGNED TO THIS WELL 640 acre spacing

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None  
 19. PROPOSED DEPTH 15,600 ft.

20. ROTARY OR CABLE TOOLS Rotary  
 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded Ground 6430

22. APPROX. DATE WORK WILL START\* 9-11-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2,500 ft.	Cmt to surface
8-3/4"	7"	26#	12,550 ft.	Bring cmt to 9000 ft.
6-1/8"	5" liner	18#	T.D.	To top of liner

We plan to drill this development well to an approximate depth of 15,600 ft. to test the Miles & 1-26 pay zones.

Attached: BIA Surface protection requirements  
 Well plat  
 Drilling program  
 Chevron Class A-1 BOP requirements

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

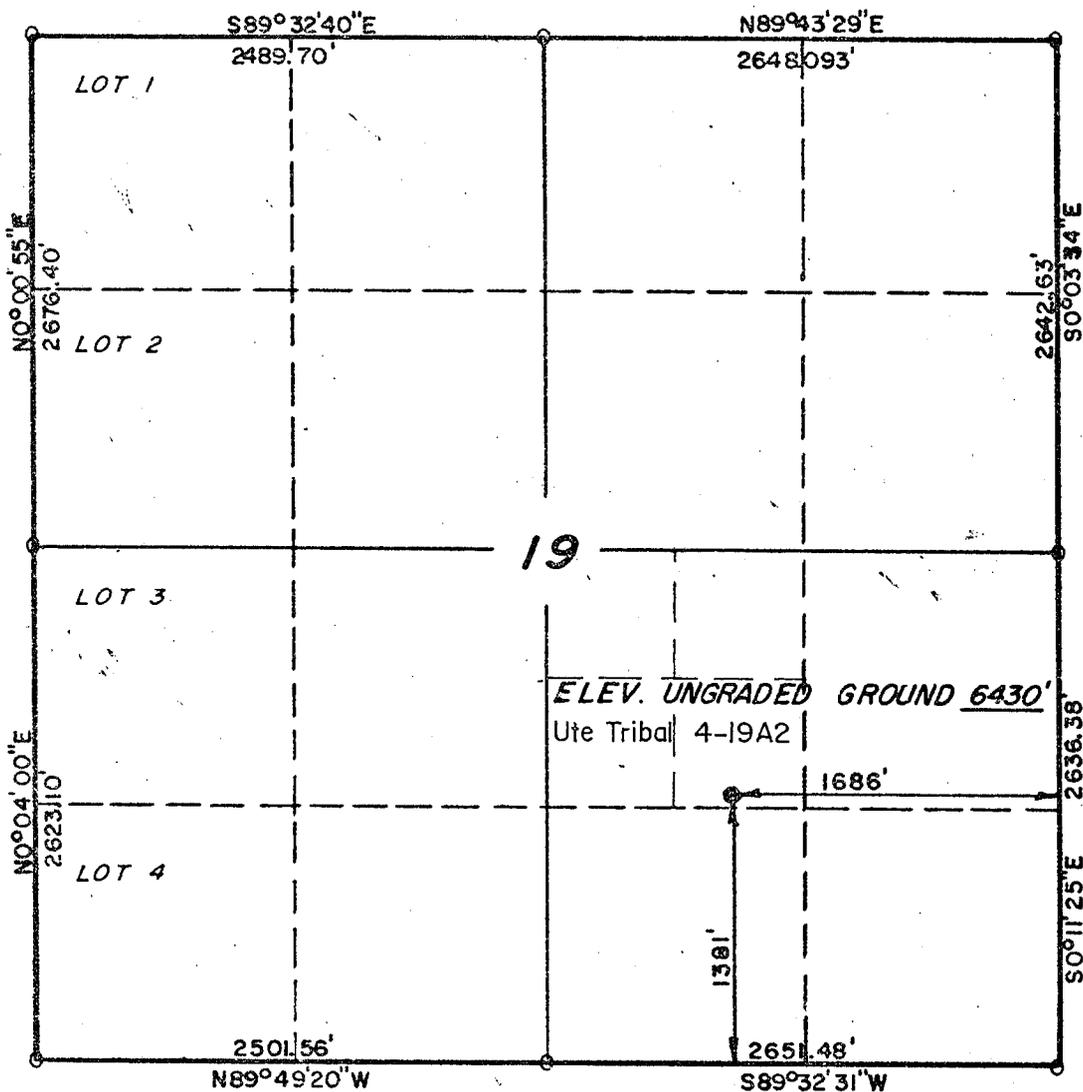
24. SIGNED [Signature] TITLE R. B. Wacker  
 Division Engineer DATE 8-18-72

(This space for Federal or State office use)  
 PERMIT NO. B 13 30147 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-1751  
 6. IS INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute  
 7. UNIT AGREEMENT NAME  
 Ute Tribal  
 8. FARM OR LEASE NAME  
 4-19A2  
 9. WELL NO.  
 BB Miles & 1-26  
 10. FIELD AND POOL, OR WILDCAT  
 BB Miles & 1-26  
 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
 S19, T1S, R2W, USB&M  
 12. COUNTY OR PARISH  
 Duchesne  
 13. STATE  
 Utah

T1S, R2W, U.S.B.&M.



O = Section Corners Located (STONE)

PROJECT

CHEVRON OIL COMPANY

Well location located as shown in the SE 1/4 NW 1/4 SE 1/4 Section 19, T1S, R2W, U.S.B.&M. Duchesne County, Utah.

NOTE:

ELEV. REF. POINT 250' NORTH-EAST = 6432.89  
 " " " 300' " " = 6432.96'



CERTIFICATE

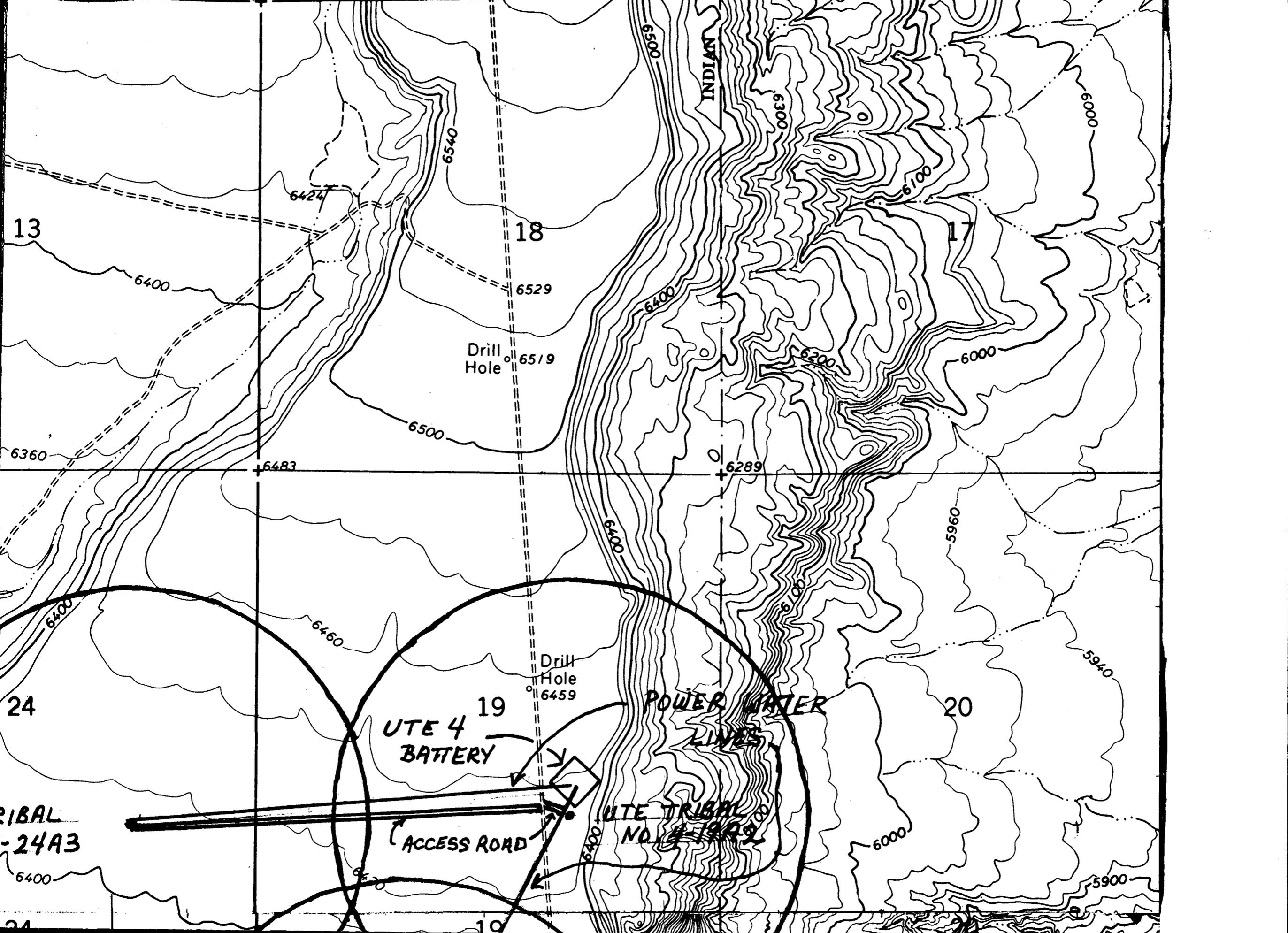
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Robert J. ...*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P.O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2 August 1972
PARTY	REFERENCES GLO Plat
WEATHER Warm	FILE Chevron Oil Co. (Bluebell)



INDIAN

13

18

17

Drill Hole 6519

6483

6289

24

19

20

UTE 4 BATTERY

Drill Hole 6459

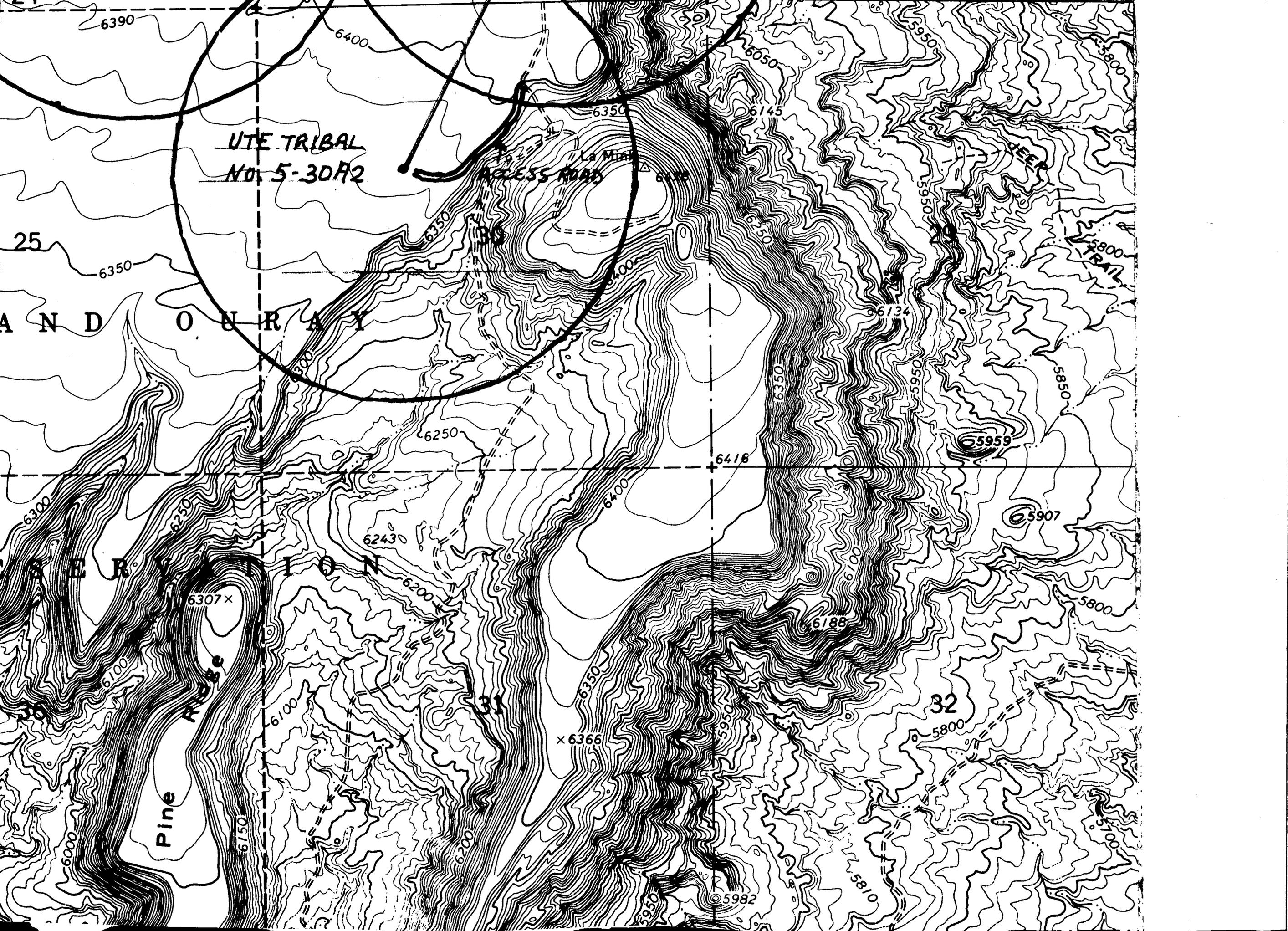
POWER WATER LINES

UTE TRIBAL NO. 1929

ACCESS ROAD

TRIBAL  
-24A3

10



UTE TRIBAL  
No. 5-30A2

ACCESS ROAD

La Mina

25  
AND O R A Y

FAER R I O N

Pine

6307x

x 6366

6188

32

5800

5959

5907

6416

6050

6145

6350

6400

6450

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10600

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16700

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16800

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17700

17750

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20850

20900

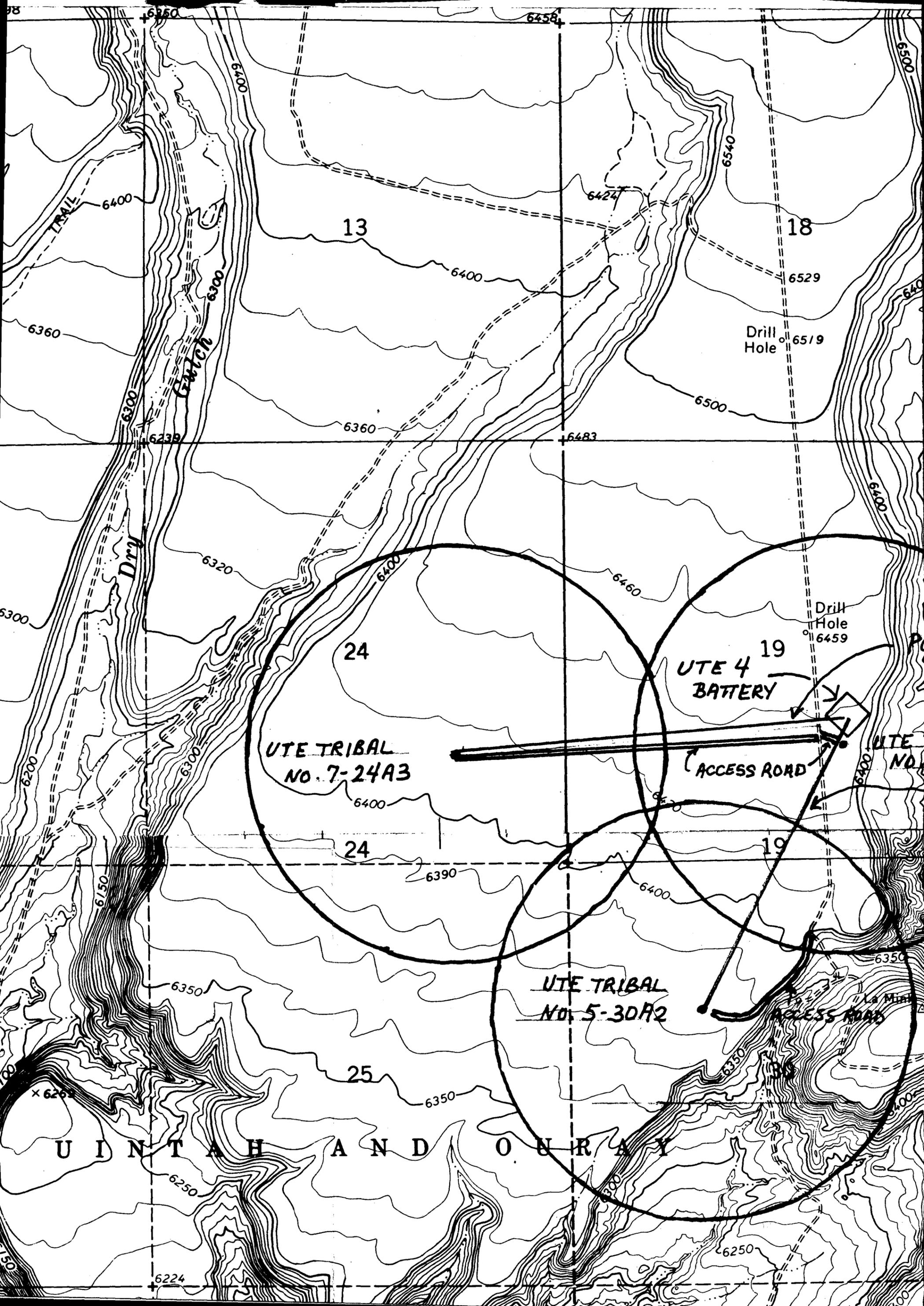
20950

21000

21050

21100

21



13

18

24

19

24

19

25

UTE TRIBAL  
NO. 7-24A3

UTE TRIBAL  
NO. 5-30A2

UTE 4 19  
BATTERY

ACCESS ROAD

Drill Hole  
6519

Drill Hole  
6459

U I N T A H   A N D   O U R A Y

TRAIL

Gatch

Dry

ACCESS ROAD

UTE  
NO.

La Mine

August 21, 1972

Chevron Oil Company  
Box 599  
Denver, Colorado 80201

Re: Well No. Ute Tribal #4-19A2  
Sec. 19, T. 1 S, R. 2 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
Home: 277-2890  
Office: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30147.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>Chevron Oil Company - Western Division</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 599 Denver, Colorado 80201</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1381' FSL &amp; 1686' FEL (SE<math>\frac{1}{2}</math>NW<math>\frac{1}{2}</math>SE<math>\frac{1}{2}</math>)</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-H62-1751</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute</b></p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Ute Tribal Unit</b></p> <p>9. WELL NO. <b>4-19A2</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Bluebell-Wasatch</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 19, T1S, R2W, USB&amp;M</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>13. STATE <b>Utah</b></p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB 6450'</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12:01 AM 9-29-72.  
  
10-2-72 1938' drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. B. Wacker* TITLE Division Engineer DATE 10-2-72

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal Unit

9. WELL NO.

4-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

Sec. 19, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1381' FSL & 1686' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6450

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12:01 AM 9-29-72 GL 6430 KB 6450

10-4-72 Drld 13-3/4" hole to 2500 ft. Ran 9-5/8" csg to 2500 ft. & cmtd with 2100 sx. NU BOP.

10-6-72 2500' drld out cmt. NU & tested BOP to 3000 psi.

10-7-72 thru 11-2-72 drilling ahead to 10,573 ft.

3 USGS  
2 State  
2 RLS

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. W. Greer*

TITLE

J. W. Greer

Division Drlg. Supt.

DATE

11-2-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R144

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal Unit

9. WELL NO.

4-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 19, T1S, R2W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1381' FSL & 1686' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 6450

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*   
Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

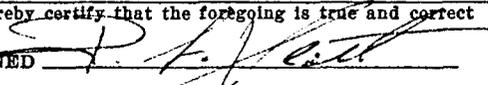
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-2-72 to 11-16-72 Drilling ahead to 12,200'. Now logging.  
11-17-72 to 11-20-72 L/D DP & DC's. Ran 7" csg & cmtd @ 12,200' w/775 sxs.  
Installed TH & NU 6" BOPE.  
11-21-72 Tested BOPE to 5000 psi. P/U 6-1/8" bit & 4-3/4" DC's.  
11-22-72 12,210' tripping.  
11-23-72 to 11-28-72 Drilling to 12,856'.  
11-29-72 Circ for trip @ 12,856'.  
11-30-72 12,910' drlg.

3 - USGS  
2 - State  
2 - RLS

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

R. L. Scott  
Sr. Drlg Supervisor

DATE

11-30-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Chevron Oil Company - Western Division</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 599 Denver, Colorado 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>1381' FSL &amp; 1686' FEL (SE<math>\frac{1}{2}</math>NW<math>\frac{1}{2}</math>SE<math>\frac{1}{4}</math>)</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-H62-1751</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute</u></p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Ute Tribal Unit</u></p> <p>9. WELL NO. <u>4-19A2</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell-Wasatch</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>S 19, T1S, R2W, USB&amp;M</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>Duchesne Utah</u></p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>KB 6450</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>December Progress Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-1-72 thru 12-7-72 Drlg ahead to 13,398'  
 12-8-72 Ran DST #1 13,220-398  
 12-9-72 thru 12-18-72 Drlg ahead to 13,825  
 12-18-72 Cut Core #1 13,825-883  
 12-19-72 Cut Core #2 13,885-940  
 12-20-72 LD Core #2  
 12-21-72 thru 12-29-72 Drlg ahead to 14,796  
 12-30-72 14,796 circ to build mud volume  
 12-31-72 14,908' drlg.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Div. Drlg. Supt. DATE 1-16-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal Unit

9. WELL NO.

4-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 19, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1381' FSL & 1686' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 6450

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input checked="" type="checkbox"/>	Jan. Progress Rpt.	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-1-73 to 1-7-73 drlg from 14,908' to 15,582'.

1-8-73 to 1-31-73 Fishing.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct  
SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 2-12-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1751
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1381' FSL & 1686 FEL (SE-1/4 NW-1/4 SE-1/4)		8. FARM OR LEASE NAME Ute Tribal Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6450'	9. WELL NO. 4-19A2
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached February Morning Report.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED

*R. L. Scott*

TITLE

R. L. Scott

Sr. Drlg. Supervisor

DATE

3-1-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MORNING REPORT UTE TRIBAL 4-19A2

- 02-01-73 TD 15,592'. Picking up tubing. Laid down 3-1/2" DP and DC's. Changed out 3-1/2" ram for 2-7/8" rams. GIH w/Baker retrievamatic pkr. to squeeze top of liner.
- 02-02-73 TD 15,592'. Circ @ 11,921'. Finished P/U 2-7/8" tubing w/squeeze pkr. Tagged 25' above top liner @ 11,946'. Now circ. & prep to cement squeeze around liner top.
- 02-05-73 TD 15,592'. Drilling out. Tested top liner @ 11,945' w/2900 psi. Cement squeezed top liner w/100 sxs to FSP 2000 psi. Drilled out 110' cement on top liner & tested squeeze to 1500 psi. Drilled out 3' cement in top liner & tagged @ 15,496'. Now drilling out liner w/4-1/8" mill.
- 02-06-73 TD 15,592'. Logging. Drilled out to 15,542' (TM) - mill dulled. Ran GR-CBL - unable to get below 15,300'. Now logging.
- 02-07-73 TD 15,592'. Tripping. Ran GR-CBL- in 5" & 7" casing from 15,300'-3500' cement top - satisfactory bond indicated. WBIH w/mill & tagged @ 15,521' - unable to C/O deeper. Tripping for bit.
- 02-08-73 TD 15,592'. Drilling out. POOH w/mill. Ran GR-PDC log - PBSD @ 15,502'. WBIH w/bit & drilling out to 15,560'.
- 02-09-73 PBSD 15,560'. Displ. mud. Drilling out to 15,560'. Circ. & cond. mud. Now displ. mud w/wtr.
- 02-12-73 15,560' PBSD. Tripping. Displ mud w/wtr & spotted acetic acid from PBSD to 13,000'. Ran mill & dressed off tie back sleeve. Displ wtr w/diesel from top liner to surface. Ran & set Retr "D" prod. pkr. @ 11,902' w/BOT SA in tie back sleeve. POOH w/setting tool.
- 02-13-73 PBSD 15,560'. Running heat string. Hydrotested in w/prod. string to 6000 psi. Landed in prod. pkr. @ 11,902. Tested SA & tubing to 5000 psi. Now running 1-1/2" heat string.
- 02-14-73 PBSD 15,560'. RDRT. Landed heat string @ 4021'. N/D BOPE & installed tree. Released rig @ 8:00 PM. 2-13-73.
- 02-15-73 thru 02-19-73 PBSD 15,560'. RDRT.
- 02-20-73 thru 02-26-73 PBSD 15,560'. RD & MORT. Installing surface facilities.
- 02-26-73 PBSD 15,560. Completing. Installed surface facilities. R/U perfing equip. Perf'd 19 zones 13,222-377. TP 3750 psi this AM. Cont to perf.
- 02-27-73 PBSD 15,560'. Completing Perf'd 69 add'l zones to 14,006. TP 4600 psi this AM.
- 02-28-73 PBSD 15,560'. TP 4700 psi this AM. Perf 78 zones for total 166. Now perforating last 26 zones.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
1381' FSL & 1686' FEL (SE-1/4 NW-1/4 SE-1/4)  
At top prod. interval reported below  
Same  
At total depth  
Same

14. PERMIT NO. 43-013-30147 DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal Unit

9. WELL NO.

#4-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 9-29-72 16. DATE T.D. REACHED 1-6-73 17. DATE COMPL. (Ready to prod.) 2-28-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* KB 6450' 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 15,582 21. PLUG BACK T.D., MD & TVD 15,559 22. IF MULTIPLE COMPL., HOW MANY\* No 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS Yes CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Wasatch 13,147'-15,546' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
BHC Sonic-GR, Comp. Neutron Form Density, DIL, & FDC 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2500'	13-3/4"	2100 SX.	
7"	26#	12,200'	8-3/4"	775 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,945	15,590	625		2-7/8	11,905'	11,902

30. TUBING RECORD  
heat string 1.90 OD 4,023

31. PERFORATION RECORD (Interval, size and number)  
(See attached record)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,147-15,546	29,000 gal. 12% HCL & 3% HF acid.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-28-73	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-17-73	24	14/64	→	735	416	341	567

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2550	-	→	-	-	-	42.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented (Will be sold to Gary Plant soon) TEST WITNESSED BY F. Usery

35. LIST OF ATTACHMENTS  
Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.W. Greer TITLE Dist. Dir. Supt. DATE 3/20/73

CC: USGS 3. \*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE 2  
FHJ  
A.E. 1

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	13,220	13,398	DST #1 75 min. test. MFE open hole. Rec 30.26 bbls. water cushion 2.29 bbls. gas cut, slightly oil cut mud. IHH 9057, IF 2208-2297, ISIP 7699, FF 2344-2352, FSIP 7604, FHH 8985. 4587' water cushion.
Wasatch	13,809	13,940	DST #2 60 min. test. MFE open hole. Water cushion 5300'. Rec. 25.98 bbls. gas cut oil, heavy gas cut slightly oil. 33.84 bbls. cut water cushion. IHH 10,546, IF 2645-2695, ISIP 9341, FF 2882-3490, FSIP 9239, FHH 10,521
Core #1	Porce 13,825	13,940	60' DR BRN, 17 hours
Core #2			15 hours jammed 55'

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
TR.	12,020	(-5570)
Wasatch	13,360	(-6910)

Ute Tribal Unit 4-19A2  
Bluebell Field

Perforating Record

The following intervals were perforated with 2 holes/ft:

13,147, 13,150, 13,153, 13,159, 13,215, 13,219, 13,223, 13,227, 13,235,  
13,239, 13,242, 13,247, 13,257, 13,265, 13,273, 13,282, 13,331, 13,334,  
13,343, 13,345, 13,349, 13,352, 13,369, 13,373, 13,377, 13,383, 13,389,  
13,397, 13,413, 13,427, 13,431, 13,435, 13,453, 13,458, 13,491, 13,497,  
13,521, 13,525, 13,529, 13,540, 13,543, 13,595, 13,599, 13,603, 13,607,  
13,623, 13,627, 13,638, 13,653, 13,656, 13,676, 13,685, 13,692, 13,697,  
13,702, 13,719, 13,725, 13,731, 13,741, 13,747, 13,753, 13,785, 13,788,  
13,806, 13,819, 13,827, 13,836, 13,844, 13,847, 13,850, 13,853, 13,856,  
13,867, 13,876, 13,880, 13,883, 13,914, 13,916, 13,919, 13,922, 13,927,  
13,933, 13,936, 13,939, 13,944, 13,966, 13,983, 14,006, 14,016, 14,023,  
14,047, 14,055, 14,058, 14,061, 14,072, 14,077, 14,086, 14,101, 14,104,  
14,107, 14,131, 14,142, 14,145, 14,148, 14,158, 14,164, 14,170, 14,175,  
14,182, 14,185, 14,188, 14,211, 14,215, 14,219, 14,225, 14,249, 14,251,  
14,256, 14,314, 14,317, 14,320, 14,327, 14,330, 14,376, 14,408, 14,410,  
14,433, 14,459, 14,469, 14,475, 14,514, 14,520, 14,527, 14,531, 14,541,  
14,548, 14,560, 14,574, 14,587, 14,597, 14,613, 14,627, 14,635, 14,666,  
14,683, 14,702, 14,720, 14,739, 14,747, 14,752, 14,757, 14,811, 14,813,  
14,848, 14,853, 14,860, 14,867, 14,870, 14,905, 14,925, 14,929, 14,948,  
15,005, 15,013, 15,035, 15,039, 15,119, 15,141, 15,144, 15,147, 15,150,  
15,201, 15,210, 15,213, 15,236, 15,242, 15,253, 15,260, 15,270, 15,276,  
15,280, 15,347, 15,353, 15,359, 15,403, 15,421, 15,466, 15,483, 15,501,  
15,515, 15,530, 15,546,

PWB

FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1500 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron - Ute Tribal #4-19A2

Operator Chevron Oil Company, Western Division

Address P.O. Box 599, Denver, Colo. 80201

Contractor \_\_\_\_\_

Address \_\_\_\_\_

Location NW 1/4, SE 1/4, Sec. 19, T. 1 N., R. 2 E., Duchesne County.  
S. W.

Well drilled with fluid. No data recorded.

Water Sands: on fresh wtr. section.

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal Unit

9. WELL NO.

4-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 19, T1S, R2W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1381' FSL & 1686' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6450

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Set bridge plug

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to set a thru-tubing bridge plug @ 13,315± and acidize w/4000 gal. 15% HCl.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 11-29-73

BY C. D. Light

STATE  
FIELD

11-14-73

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

TITLE

J. W. GREER

Div. Drlg. Supt.

DATE

11-14-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*CF JAMB*

*DBB-file*

CHEM LAB

*get 1 cc in water Book*



WATER ANALYSIS EXCHANGE REPORT

*1 cc in well file*

MEMBER	Chevron Oil Company	LAB NO.	9855	REPORT NO.	
OPERATOR	Chevron Oil Company	LOCATION	Sec. 19-1S-2W		
WELL NO.	Ute Tribal 4-19A2	FORMATION	Wasatch		
FIELD	Bluebell	INTERVAL	13,785 - 13,223		
COUNTY	Duchesne	SAMPLE FROM	Production (3/20/73)		
STATE	Utah	DATE	March 26, 1973		

REMARKS & CONCLUSIONS: Cloudy water with clear filtrate.

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Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	3654	158.96	Sulfate	1700	35.36
Potassium	97	2.48	Chloride	5000	141.00
Lithium	-	-	Carbonate	-	-
Calcium	529	26.40	Bicarbonate	1061	17.40
Magnesium	72	5.92	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
<b>Total Cations</b>		<b>193.76</b>	<b>Total Anions</b>		<b>193.76</b>

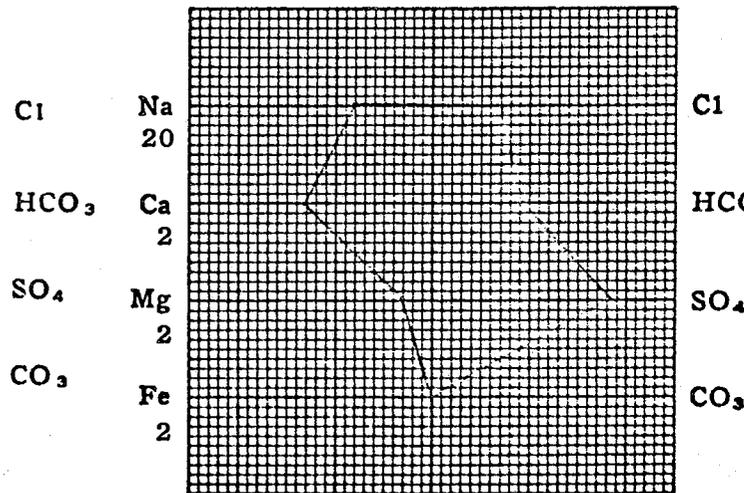
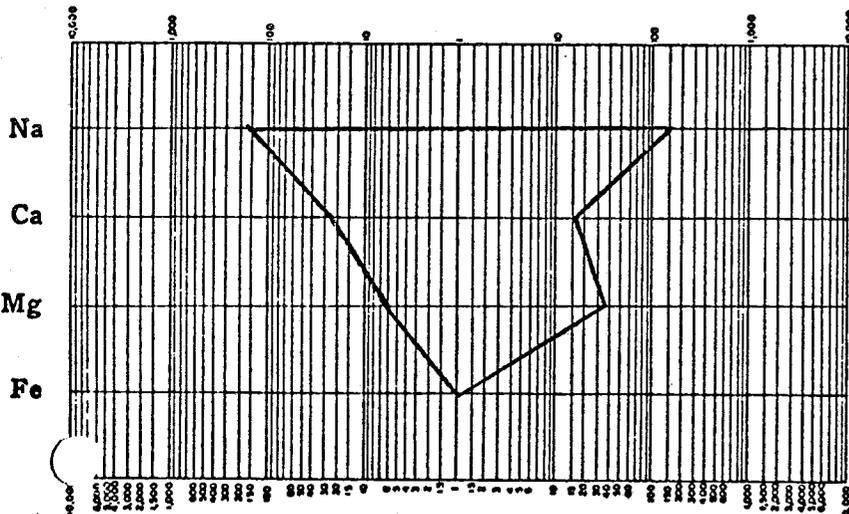
Total dissolved solids, mg/l	11,575	Specific resistance @ 68° F.:	
NaCl equivalent, mg/l	10,534	Observed	0.65 ohm-meters
Observed pH	7.2	Calculated	0.62 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)  
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter  
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal Unit

9. WELL NO.  
4-19A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
S 19, T1S, R2W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1381' FSL & 1686' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 6450

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Set bridge plug</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Re: Sundry Notice dated 11/14/73 (copy attached).

It has been decided that this work will not be done at this time. Should it become necessary at a later date, we will resubmit our notice.

USGS 3  
STATE 2  
IHD 1  
FILE 1

18. I hereby certify that the foregoing is true and correct  
SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 9-13-74  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal Unit

9. WELL NO.

4-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S19, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1381' FSL & 1686' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6450

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to acidize this well w/10,000 gals 15% HCL. Flare for 48 hrs after acidizing.

Present Production: 105 BOPD 23% water cut.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE NOV 4 1974  
BY C.B. Fugle

USGS 3  
STATE 2  
JHD 1  
FILE 1

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jennifer A. Mishler*

Jennifer A. Mishler

TITLE

Engineering Assistant

DATE 10-25-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal Unit

9. WELL NO.

4-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

S 19, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1381' FSL & 1686' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6450

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work was performed on subject well:

Acidized w/10,000 gals 15% HCl. Flared for 48 hours after acid job.

Production Before WO: 105 BOPD, 23% wtr cut

Production After WO: 200 BOPD, 3 BOPD

Date of work: 1-24-75

3-USGS  
2-STATE  
1-JAD  
1-FILE

18. I hereby certify that the foregoing is true and correct.

SIGNED

*Jennifer A. Mishler*

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

3-20-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal Unit

9. WELL NO.

4-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

S 19, T1S, R2W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 599 Denver, Colorado 802 01

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1381' FSL & 1686' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ )

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
KB 6450

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Install hydraulic pump <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute Tribal well 11-6A2 in the Bluebell Field, Duchesne County, Utah

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: 4/5/77  
BY: Al Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

H. F. COPELAND

TITLE Area Supervisor

DATE 4-5-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Chevron U.S.A. Inc.	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1381' FSL & 1686' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ )	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6450

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1751	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Ute Tribal Unit	
9. WELL NO. 4-19A2	
10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S19, T1S, R2W, USB&M	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Installation of Hydraulic Pump <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was placed on production 7/23/77 with hydraulic lift.

P/12/12/77

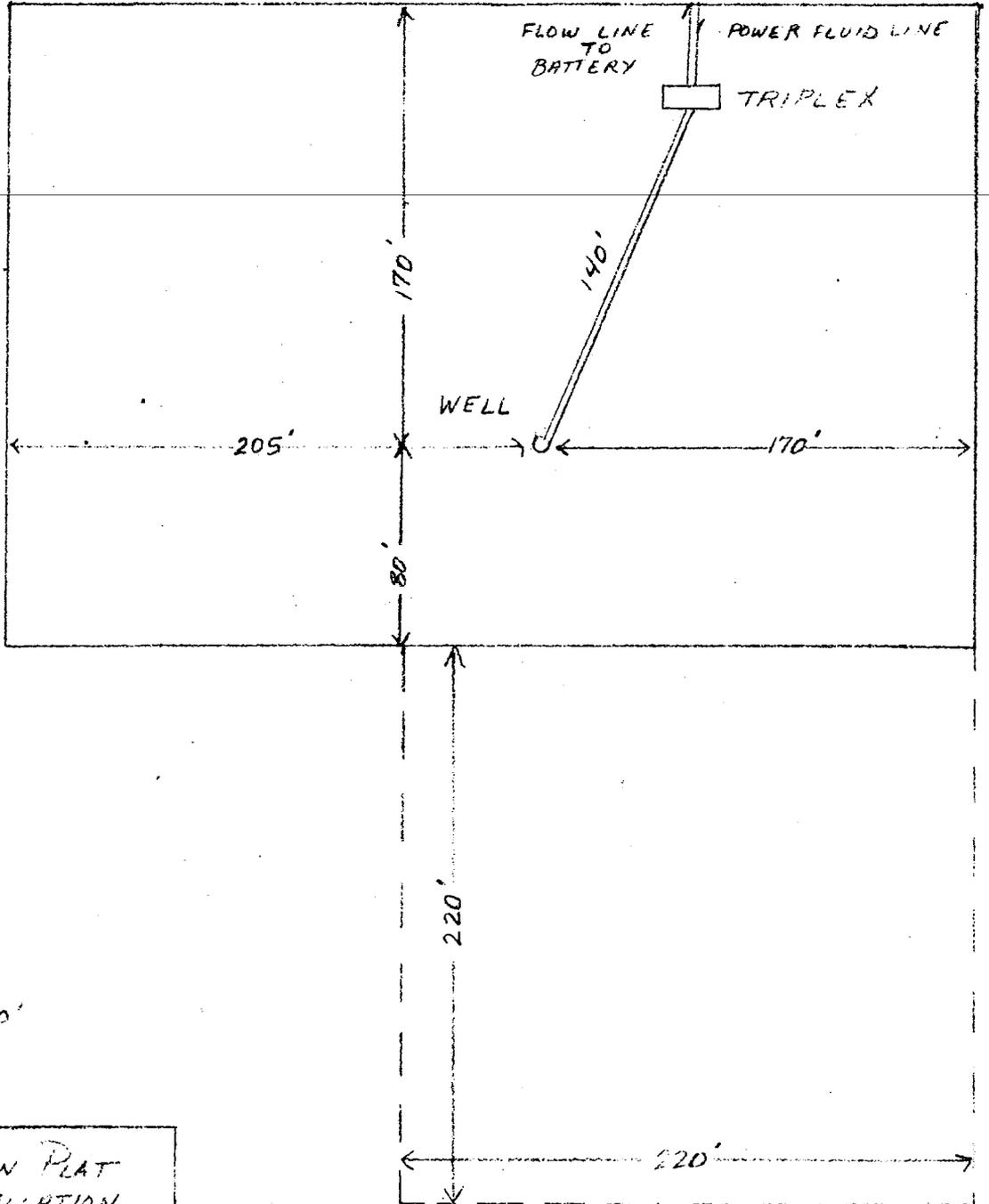


18. I hereby certify that the foregoing is true and correct  
 SIGNED H. F. Copeland TITLE Area Supervisor DATE 10/7/77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

CHEVRON U.S.A. Inc.  
WESTERN DISTRICT  
UTE TRIBAL 4-19A2  
1/4 SE 1/4 S19, T1S, R2W  
KANE COUNTY, UTAH



SCALE : 1.5" = 100'

DRILLSITE LOCATION PLAT  
HYDRAULIC PUMP INSTALLATION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute-Tribal Unit

9. WELL NO.

4-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T1S, R2W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1381' FSL & 1686' FEL (SE $\frac{1}{4}$  NW $\frac{1}{4}$  SE $\frac{1}{2}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6450'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to perforate and perform a mud & silt removal treatment as follows:

- 1) MI & RU wireline unit. Reverse circulate pump to surface. Fish out standing valve.
- 2) MI & RU workover rig. ND wellhead. NU BOPE and test.
- 3) POOH w/1-1/2" P.L. Tbg. POOH w/2-7/8" production tbg. & BHA.
- 4) Run wireline to check for fill.
- 5) RIH w/2-7/8" production tbg & latch into production pkr @ 11,902'.
- 6) Perforate as per the attached through tubing.
- 7) Acidize as per the attached.
- 8) Flow test well for 24 hrs. If well flows at commercial rates, RD & MOR.
- 9) If well does not flow, POOH w/production tbg.
- 10) RIH w/2500' 1-1/2" tail pipe on BHA.
- 11) RIH w/2-7/8" production tbg and land same.
- 12) RIH w/1-1/2" parallel string and land same.
- 13) N.D. BOPE. NU wellhead.
- 14) RD & MOR.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Sept 5, 1978

BY: Ph Amcull

- 3 - USGS
- 2 - State
- 1 - JCB
- 1 - DLD
- 1 - Sec 723
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

R. S. Brashier

R. S. Brashier

TITLE Drilling Representative

DATE

8-29-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute-Tribal Unit 4-19A2

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 25,000 gals mud & silt remover-100-15% HCl  
5 gal/1000 scale inhibitor, 500 SCF/BBL N<sub>2</sub>  
150 gal M & SR flush
3. Intervals to be treated: All perforations
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: RCN ball sealers and 250# 1-227/20 BBLs
6. Disposal of treating fluid: Fluid to be unloaded and swabbed back if necessary.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: September 10, 1978
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
July, 1978	90	-	78

WELL NAME: Ute-Tribal Unit #4-19A2

FIELD: Bluebell-Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Provide communication with all potentially productive Wasatch intervals.
2. Results anticipated: Increased production.
3. Conditions of well which warrant such work: Scale and/or mud damage.
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips): 2 SPF

15357	14474	14056	13852	13694	13428
15278	14471	14024	13837	13544	13426
15194	14469	14022	13827	13542	
15192	14411	13984	13820	13540	
15147	14409	13982	13808	13538	
15145	14318	13940	13806	13528	
15038	14315	13938	13787	13526	
15036	14253	13936	13784	13524	
14856	14250	13934	13748	13522	
14853	14217	13895	13746	13529	
14850	14213	13893	13744	13456	
14756	14146	13882	13742	13454	
14754	14144	13878	13730	13452	
14576	14076	13874	13728	13436	
14572	14074	13868	13726	13434	
14562	14060	13856	13698	13432	
14559	14058	13854	13696	13430	

6. Date last Log of well filed: 13854
7. Anticipated additional surface disturbances: None
8. Estimated work date: September 10, 1978
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
July, 1978	90		78

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H-62-1751

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute-Tribal Unit

9. WELL NO.

4-19A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19, T1S, R2W, USB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6450'

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was perforated and acidized as follows:

- 1 - MI & RU. Pumped 200 bbl diesel down csg and displaced csg.
- 2 - RU & removed back press valve.
- 3 - Pumped 200 bbl KCl water down tbg. Replaced diesel. Pumped 40 bbls 2% KCl water down 1 1/2 vent string.
- 4 - ND Tree. NU BOPE. POOH w/tbg. Had to fish for parted tbg.
- 5 - Perforated - see attached.
- 6 - RIH w/retrieva D pkr. Set at 11,902.
- 7 - RIH w/Baker Seal Assembly & tbg. Landed at 11,902. RIH w/1 1/2" heat string.
- 8 - ND BOP. Install packoff. NU Tree.
- 9 - Acidized - see attached. Swabbed well back.
- 10 - ND Tree. NU BOPE. POOH w/1 1/2" heat string. POOH w/tbg & Pkr.
- 11 - RIH w/model D Pkr and set at 11,902.
- 12 - RIH w/1 1/2" tail string. RIH w/2 7/8" tbg and 1 1/2" vent string.
- 13 - ND BOPE. NU Tree. Press. Tested.
- 14 - RIH & set standing valve.
- 15 - Placed well on production

No additional surface disturbances required for this activity.

- 3-USGS
- 2 - State
- 1 - JAH
- 1 - DLD
- 1 - Sec 723
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Engineering Assistant

DATE Feb. 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Tribal 4-19A2

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

15357	14559	14074	13874	13742	13456
15278	14474	14060	13868	13730	13454
15194	14471	14058	13856	13728	13452
15192	14469	14056	13854	13726	13436
15147	14411	14024	13852	13698	13434
15145	14409	14022	13837	13696	13432
15038	14318	13984	13827	13694	13430
15036	14315	13982	13820	13544	13428
14856	14253	13940	13808	13542	13426
14850	14250	13938	13806	13540	
<del>14756</del>	<del>14217</del>	<del>13936</del>	13787	13538	
14754	14213	13934	13784	<del>13528</del>	
14576	14146	13895	13748	13526	
14572	14144	13893	13746	13524	
14562	14076	13882	13744	13520	

2. Company doing work: Oil Well Perforators

3. Date of work: November 16, 1978

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/78	26		71

WELL NAME Ute Tribal 4-19A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 25,000 gals. M+SR 100 15% HCl acid
2. Intervals treated: 13147-15546
3. Treatment down casing or tubing. Casing
4. Methods used to localize effects: Ball sealers and 10,625# J-227, Benzoic acid flakes were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back into frac tank.
6. Depth to which well was cleaned out: 15,580
7. Time spent bailing and cleaning out: 17 days
8. Date of work: November 18, 1978
9. Company who performed work: Dowell
10. Production interval: 13,147 - 15,546
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/78	70	76	53

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/78	26		71



**Proven Properties Inc.**

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON  
President

January 13, 1986

DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDDGM  
RECORDS.

*[Handwritten signature]*  
6-25-86

By *[Handwritten signature]*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
<del>05895</del> 15 Dec 19	Ute Tribal 4-19A2 H301330147 WSTC
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.Well Name

05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

Entity No.Well Name

05920

P. Beckstd U 1-30A3

05925

Ute Tribal 10-13A4

05930

Karl Shisler U 1-3B1

05935

C. B. Hatch 1-5B1

05940

Norling St. U 1-9B1

05945

H.G. Coltharp 1-15B1

05950

George Murray 1-16B1

05960

E.H. Buzz U 1-11B2

05965

D.L. Galloway 1-14B2

05970

State Pickup 1-6B1E

05975

Mobil-Lami. Ur 1-8A2

09895

Rachel Jensen 2-16C5

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(See instructions on reverse side)

080608

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" (for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-1751	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1381' FSL & 1686' FEL		8. FARM OR LEASE NAME Ute Tribal Unit	
16. PERMIT NO. 4301330147		9. WELL NO. 4-19A2	
17. SUSTAINMENT (Show whether of, by, on, etc.) 6450 KB		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA 19-T1S-R2W-USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to plug back well at 14,280' with a CIBP and acid stimulate remaining perforations from 14,256' to 13,146' with 20,000 gals of 7½%, 15% HCL.

RECEIVED  
JUL 31 1986  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Pete Hagist TITLE Petroleum Engineer DATE 7-24-86

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL IF Federal approval of this action is required before commencing operations.  
ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 8-1-86  
BY: John R. Daga  
\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE  
(Other instructions on  
reverse side)

131210

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-1751
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1381' FSL & 1686' FEL		8. FARM OR LEASE NAME Ute Tribal Unit
14. PERMIT NO. 30147		9. WELL NO. 4-19A2
15. ELEVATIONS (Show whether OP, RT, GR, etc.) 6450' KB		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 19-T1S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Perforations from 13,147' to 15,018' were acidized with 12,500 gallons 15% HCL acid and 12,500 gallons 7 1/2% HCL acid on 8-28-86. See attachments for further details.

RECEIVED  
DEC 11 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Peter W. Hagist <sup>Rw</sup> TITLE Petroleum Engineer DATE 11-23-86  
Peter W. Hagist

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Ute 4-19A2  
Duchesne County, Utah  
Section 19 - T1S - R2W

- 8-4-86: RU Western pulling unit - Pumped 75 bbls hot wtr down csg to kill well - Removed tree and installed BOP - Attempted to pull 1.9" sidestring - However while attempting to jar sidestring loose tbg parted just below hanger bushing - Estimate top of fish to be 30'-40' down - Top of fish consists of 1.9" OD change-over approx 6" long screwed into 1.9", 2.76#/ft, 10 RD, N-80 IG tbg - SDFN - Waiting on fishing tools
- 8-5-86: Removed BOP and WIH w/ 1 jt of 1 1/4" DP - Tagged top of 1.9" tbg 16' below rig floor - Caught tbg with spear and pulled first coupling 1 1/2" above tbg head - Clamped off tbg and removed spear and broken change over sub (6" long) - Screwed new change overs and sub into 1.9" IJ box - Pulled strain on tbg and released clamp (noticed slight crimp in tbg where clamp had been installed) - Waited 2 hrs for extra 1.9" tbg - Set slips - Removed all changeovers and installed 1 jt of 1.9", 2.76#, N-80, IJ tbg - Stripped on BOP and NU same - RU wireline truck and retrieved standing valve - Ran new standing valve with drain plug intact - Circ 180 deg F formation water down 1.9" and up 2 7/8" tbg for 2 hrs - Sidestring still stuck WIH w/ sinker bars and sheared drain plug (to equalize tbg w/ csg) - Sidestring still stuck - SDFN - Prep to run freepoint in 1.9" tbg
- 8-6-86: PU and set 5" Mtn States HD pkr 90' below top of liner at 10,144' - Estab inject rate down annulus 5 BPM at 1000 PSI - Rel pkr - POH - RIH w/ Mtn State B-2 RBP on 5" HD pkr & 2 7/8" tbg - Set RBP at 10,504' - PU 60' - Set pkr and press test RBP to 3000 PSI - OK - PU to 9868' - Spot 2 sks sand on plug - POH w/ 20 jts 2 7/8" tbg - EOT at 8595' - SIFN
- 8-7-86: Finished POH w/ 1.9" tbg - Rel seal assembly from model D pkr at 11,902' and POH w/ 340 jts 2 7/8" 6.5# N-80 EUE tbg and pump cavity - SDFN
- 8-8-86: Bled well down and finished POH w/ 2 7/8" tbg and seal assembly WIH w/ pkr plucker on 2 7/8" tbg - Milled out model "D" pkr at 11,902' (did not have full returns) - Pulled 21 jts of tbg with pkr dragging first 12 jts - SWIFN
- 8-9-86: Finished POH w/ 2 7/8" tbg and remains of 7" model "D" pkr - Made up 4 1/8" bit and 5" scraper and WIH w/ 125 jts of 2 7/8" N-80 Nu-lock tbg with special clearance couplings - Followed by 261 jts of 2 7/8" N-80 EUE tbg - SWIFN
- 8-10-86: Prep to clean out liner - SDF Sunday

Ute 4-19A2  
Duchesne County, Utah  
Section 19 - T1S - R2W

- 8-11-86: Finished GIH w/ 4 1/8" bit and 5" scraper on 2 7/8" tbg - Ran bit to 15,017' with only minor restrictions - Hit hard fill at 15,017' - Drilled 3 1/2 hrs and made only 1' of hole - Bit experienced frequent plugging and high torque while drilling on btm - Started POH w/ bit and scraper - Will not attempt to clean out to btm
- 8-12-86: Finish POH w/ bit and scraper - Had one cone missing - PU 5" Mt States HD pkr and WIH w/ 101 jts of 2 7/8" Nu-lock tbg w/ special clearance couplings followed by 363 jts of 2 7/8" 8rd tbg - Set pkr at 14,276' w/ 22,000# comp - WIH w/ swab - Hit fluid level at 4900' - Swabbed 3 1/2 hrs - Rec 43 BLW w/ trace oil and gas - FFL 6300' - SWIFN
- 8-13-86: 12 hr SITP - 10 psi. SICP - 90 psi. Bled off tbg and WIH with swab. Hit fluid level at 5500'. Swabbed 11 hrs, rec 172 BW & 18 BO with small amount of gas. FFL - 7500'. SWIFN.
- 8-14-86: 13 hr SITP 75 PSI - SICP 150 PSI - Bled off tbg and WIH w/ swab - Hit fluid level at 6300' - Swabbed 11 hrs - Rec 6 BO & 172 BW with trace of gas - FFL 7300' - SDFN
- 8-15-86: 13 hr SITP - 70 PSI - SICP 110 PSI - Bled off tbg and WIH w/ swab - Hit fluid level at 6700' - Swabbed 11 hrs - Rec 17 BO & 170 BLW with trace of gas - FFL 7500' - Csg pressure decreased to 60 PSI by end of day - SIFN
- 8-16-86: 13 hr SITP 70 PSI - 21 hr SICP 155 PSI - Bled off tbg and WIH with swab - Hit fluid level at 7000' - Swbd 9 1/2 hrs - Rec 6 BO & 142 BLW w/ trace of gas - FFL 8000' - By end of day csg pressure had increased to 210 PSI - SIFN
- 8-17-86: SDF Sunday
- 8-18-86: 37 hr SITP 10 PSI - 58 hr SICP 300 PSI - Bled off tbg and WIH with swab - Hit fluid level at 6700' - Swabbed 11 hrs - Rec 22 BO & 137 BLW with trace of gas - FFL 7200' - By end of day csg pressure was still at 300 PSI - SIFN
- 8-19-86: 13 hr SITP 175 PSI - 71 hr SICP 400 PSI - Bled off tbg and WIH w/ swab - Hit fluid level at 7300' - Swabbed 11 hrs - Recv 61 BO & 118 BLW with fair show of gas - FFL 6900' - By end of day csg pressure had decreased to 375 PSI - SWIFN

Ute 4-19A2  
Duchesne County, Utah  
Section 19 - T1S - R2W

- 8-20-86: 13 hr SITP 250 PSI - 106 hr SICP 425 PSI - Bled off tbg and WIH w/ swab - Hit fluid level at 6400' - Swabbed 11 hrs - Rec 55 BO & 105 BLW with good show of gas - FFL 6000' - Csg pressure decreased to 400 PSI by end of day - SIFN
- 8-21-86: 13 hr SITP 215 PSI - 119 hr SICP 475 PSI - Bled off tbg and csg - Pumped 30 bbls formation wtr down csg and 20 bbls down tbg to control gas - Rel pkr at 14,276' and POH w/ same - PU new 5" Mountain States model HD pkr and model "B" RBP and WIH on 2 7/8" tbg - Set RBP at 14,276' and pkr at 14,261' - (Had to work tools through liner top) - Filled tbg with formation wtr and attempted to test plug - Would not test - Reset RBP at 14,293' and pkr at 14,276' - Would not test - Pulled pkr up to 13,000' (above perfs) - SIFN
- 8-22-86: Ran pkr down to 14,293' and latched onto RBP - Re-set RBP at 14,270' w/ pkr at 14,260' (Attempting to set tools between perfs 14,253' and 14,314') Pkr and plug would not pressure test - Re-set RBP at 14,300' with pkr at 14,280' - Would not test - Pulled pkr and plug up to 13,000' (above all perfs) - Tools still would not test - POH with pkr and RBP - Pkr had lost one rubber element - RBP appeared OK - Started back in hole with new 5" pkr and RBP on 2 7/8" tbg - SWIFN
- 8-23-86: 13 hr SITP 75 PSI - SICP 50 PSI - Bled well down and continued in hole with pkr and plug - Set RBP at 12,967' & pkr at 12,930' (above all perfs) - Filled and pressured tbg to 2000 PSI - Held OK - WIH w/ pkr and plug in an attempt to set RBP between perfs 14,253' and 14,314' - Set RBP at 14,295' and pkr at 14,261' - Would not test - Re-set RBP at 14,305' and pkr at 14,292' - Would not test - Re-set RBP at 14,310' and pkr at 14,297' - Would not test - Attempted to re-set RBP at 14,285' - Plug would not set - POH w/ tools - Top cup missing on RBP - Top rubber element of pkr 2/3rds gone - Middle and bottom elements in fair condition - Shut well in
- 8-24-86: SDF Sunday
- 8-25-86: WIH w/ 5" pkr and RBP to test 7" csg and liner top for leaks - Set RBP at 12,967' and pkr at 12,928' (above all perfs) - Pressured tbg to 2000 PSI and csg to 1500 PSI - Both held OK - POH w/ tools - SDFN
- 8-26-86: Overnight SIP 0 PSI - WIH w/ 5" Baker retrievomatic pkr, 2.25" SN, XO, 101 jts 2 7/8" 6.5# N-80 Nu-lock tbg with special clearance couplings and 287 jts 2 7/8" 6.5# N-80 EUE tbg - Hydrotested all tbg to 8500 PSI - SDFN

Ute 4-19A2  
Duchesne County, Utah  
Section 19 - T1S - R2W

- 8-27-86: Cont GIH w/ 35 jts 2 7/8" 6.5# N-80 EUE tbg and 2' sub (with 2.370" ID) - Hydrotested all tbg to 8500 PSI - Set 5" Baker retrievomatic pkr at 13,000' with 22,000# compression - Landed tbg - ND BOP and installed tree - Loaded backside and tested same to 1500 PSI - Held OK - Tested pack-off to 5000 PSI - Held OK - SDFN - Prep to acidize
- 8-28-86: PU Dowell and installed tree saver - Pressured backside to 1000 PSI and treated perfs 13,147'-15,018' down 2 7/8" tbg with 12,5000 gal 15% HCL acid and 12,500 gal 7 1/2% HCL acid Displaced with 2% HCL wtr - Dropped 1000 ball sealers (1.1SG) Had very good diversion - All acid contained 20 gal/1000 J-360 gelling agent, 5 gal/1000 L-47 scale inhibitor, 0.5 gal/1000 L-55 clay stabilizer, 1 gal/1000 M-38W NE agent and 8 gal/1000 A-166 corrosion inhibitor - Avg inj rate 20 BPM @ 7950 PSI - Min rate 11 BPM @ 9500 PSI - ISIP 4000 PSI - 5 min 2800 PSI - 10 min 2260 PSI - 15 min 1850 PSI - RD Dowell and flowed back 4 BLW before well died - Swabbed 7 hrs - Rec 181 BLW and 14 B0 - FFL 5000' - Total load 753 bbls - Total rec 185 BLW - To be recvd 568 BLW - SDFN
- 8-29-86: 13 hr SITP - 350 PSI - Bled well down and WIH with swab - Hit fluid level at 4500' - Swabbed 11 hrs - Rec 71 B0 & 167 BLW - Final fluid level 5800' - Total load 753 bbls - Total rec to date - 352 bbls - To be rec 401 bbls SDFN
- 8-30-86: 13 Hr SITP - 500 PSI - Bled well down and WIH with swab - Hit fluid level at 5700' - Swabbed 11 hrs - Recv 59 B0 & 103 BLW with good show of gas - Final fluid level 5900' - Total load - 753 bbls - Total rec to date 455 bbls - To be recv 298 bbls - SDFN
- 8-31-86: Shut down for Sunday
- 9-1-86: Shut down for Labor Day
- 9-2-86: 61 Hr SITP 850 PSI - Bled off gas and WIH w/ swab - Hit fluid level at 4500' - Swabbed 4 hrs - Rec 32 B0 & 19 BLW w/ good show of gas - FFL 5400' - Total load 753 bbls - Total rec to date 474 bbls - To be rec 274 bbls - ND tree and installed BOP - Released "S" pkr and POH with 2 7/8" tbg - SDFN
- 9-3-86: 11 1/2 hr SICP 80 PSI - Bled off gas and pumped 50 BFW down csg to control well - WIH with 1 perf jt 2 7/8" tbg (bull plugged), 7" Baker anchor catcher, 1 jt tbg, national pump cavity and 383 jts 2 7/8" 6.5# N-80 EUE tbg - Landed tbg with 22,000# comp - Btm of tbg at 11,917' - Anchor at 11,884' and top of pump cavity at 11,827' - Changed BOP rams and started in hole with stinger and 330 jts of 1.9" 2.76# N-80 10rd tbg - SDFN

Ute 4-19A2  
Duchesne County, Utah  
Section 19 - T1S - R2W

9-4-86: Finish GIH with 1.9" tbg - 370 jts of 1.9" tbg in hole -  
Spaced out with 6 subs (23.08') - Stung into pump cavity at  
11,827' and landed tbg with 8000# comp - Pumped 80 BFW down  
2 7/8" tbg - Ran standing valve on wireline and seated same in  
pump cavity - Pressure tested both strings of tbg to 2000 PSI -  
Held OK - ND BOP and installed tree - Tested pack-off to  
5000 PSI - Held OK - RD pulling unit - Turned well over to  
production dept - FINAL REPORT

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Pennzoil Exploration and Production Co.**

3. ADDRESS OF OPERATOR  
**P.O. Box 2967, Houston, Texas 77252**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
**1381' FSL & 1686' FEL (SE 1/4, NW 1/4, SE 1/4)**

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**UTE 070759**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**UTE TRIBAL**

9. WELL NO.  
**4-19A2**

10. FIELD AND POOL, OR WILDCAT  
**Bluebell-Altamont**

11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA  
**Sec. 19, T.1S., R.2W.**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

14. PERMIT NO.  
**43-013-30147**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**KB 6450 feet**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**WORK PERFORMED FROM 8- 4-86 TO 9- 4-86**

1. R.U. PULLING UNIT. POOH WITH 2 7/8" TBG. MILL OUT PACKER 11,902'.
2. SWABBED WELL FOR CLEANING AND TO FIND FLUID LEVEL. PRESSURE TESTED CSG.
3. RU DOWELL. ACID TREATED PERFS FROM 13,147' TO 15,018' WITH 12,500 GAL 15% HCL & 12,500 GALS 7 1/2% HCL AT 20 BPM & 7950 PSI.
4. RD DOWELL. SWAB-TESTED WELL. PUT BACK ON PRODUCTION.

**RECEIVED**  
JUN 29 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Ralph A. Will* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Ute 4-19A2  
Duchesne County, Utah  
Section 19 - T1S - R2W

- 8-4-86: RU Western pulling unit - Pumped 75 bbls hot wtr down csg to kill well - Removed tree and installed BOP - Attempted to pull 1.9" sidestring - However while attempting to jar sidestring loose tbg parted just below hanger bushing - Estimate top of fish to be 30'-40' down - Top of fish consists of 1.9" OD change-over approx 6" long screwed into 1.9", 2.76#/ft, 10 RD, N-80 IG tbg - SDFN - Waiting on fishing tools
- 8-5-86: Removed BOP and WIH w/ 1 jt of 1 1/4" DP - Tagged top of 1.9" tbg 16' below rig floor - Caught tbg with spear and pulled first coupling 1 1/2" above tbg head - Clamped off tbg and removed spear and broken change over sub (6" long) - Screwed new change overs and sub into 1.9" IJ box - Pulled strain on tbg and released clamp (noticed slight crimp in tbg where clamp had been installed) - Waited 2 hrs for extra 1.9" tbg - Set slips - Removed all changeovers and installed 1 jt of 1.9", 2.76#, N-80, IJ tbg - Stripped on BOP and NU same - RU wireline truck and retrieved standing valve - Ran new standing valve with drain plug intact - Circ 180 deg F formation water down 1.9" and up 2 7/8" tbg for 2 hrs - Sidestring still stuck WIH w/ sinker bars and sheared drain plug (to euqualize tbg w/ csg) - Sidestring still stuck - SDFN - Prep to run freepoint in 1.9" tbg
- 8-6-86: PU and set 5" Mtn States HD pkr 90' below top of liner at 10,144' - Estab inject rate down annulus 5 BPM at 1000 PSI - Rel pkr - POH - RIH w/ Mtn State B-2 RBP on 5" HD pkr & 2 7/8" tbg - Set RBP at 10,504' - PU 60' - Set pkr and press test RBP to 3000 PSI - OK - PU to 9868' - Spot 2 sks sand on plug - POH w/ 20 jts 2 7/8" tbg - EOT at 8595' - SIFN
- 8-7-86: Finished POH w/ 1.9' tbg - Rel seal assembly from model D pkr at 11,902' and POH w/ 340 jts 2 7/8" 6.5# N-80 EUE tbg and pump cavity - SDFN
- 8-8-86: Bled well down and finished POH w/ 2 7/8" tbg and seal assembly WIH w/ pkr plucker on 2 7/8" tbg - Milled out model "D" pkr at 11,902' (did not have full returns) - Pulled 21 jts of tbg with pkr dragging first 12 jts - SWIFN
- 8-9-86: Finished POH w/ 2 7/8" tbg and remains of 7" model "D" pkr - Made up 4 1/8" bit and 5" scraper and WIH w/ 125 jts of 2 7/8" N-80 Nu-lock tbg with special clearance couplings - Followed by 261 jts of 2 7/8" N-80 EUE tbg - SWIFN
- 8-10-86: Prep to clean out liner - SDF Sunday

Ute 4-19A2  
Duchesne County, Utah  
Section 19 - T1S - R2W

- 8-11-86: Finished GIH w/ 4 1/8" bit and 5" scraper on 2 7/8" tbg - Ran bit to 15,017' with only minor restrictions - Hit hard fill at 15,017' - Drilled 3 1/2 hrs and made only 1' of hole - Bit experienced frequent plugging and high torque while drilling on btm - Started POH w/ bit and scraper - Will not attempt to clean out to btm
- 8-12-86: Finish POH w/ bit and scraper - Had one cone missing - PU 5" Mt States HD pkr and WIH w/ 101 jts of 2 7/8" Nu-lock tbg w/ special clearance couplings followed by 363 jts of 2 7/8" 8rd tbg - Set pkr at 14,276' w/ 22,000# comp - WIH w/ swab - Hit fluid level at 4900' - Swabbed 3 1/2 hrs - Rec 43 BLW w/ trace oil and gas - FFL 6300' - SWIFN
- 8-13-86: 12 hr SITP - 10 psi. SICP - 90 psi. Bled off tbg and WIH with swab. Hit fluid level at 5500'. Swabbed 11 hrs, rec 172 BW & 18 BO with small amount of gas. FFL - 7500'. SWIFN.
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- 8-15-86: 13 hr SITP - 70 PSI - SICP 110 PSI - Bled off tbg and WIH w/ swab - Hit fluid level at 6700' - Swabbed 11 hrs Rec 17 BO & 170 BLW with trace of gas - FFL 7500' - Csg pressure decreased to 60 PSI by end of day - SIFN
- 8-16-86: 13 hr SITP 70 PSI - 21 hr SICP 155 PSI - Bled off tbg and WIH with swab - Hit fluid level at 7000' - Swbd 9 1/2 hrs - Rec 6 BO & 142 BLW w/ trace of gas - FFL 8000' - By end of day csg pressure had increased to 210 PSI - SIFN
- 8-17-86: SDF Sunday
- 8-18-86: 37 hr SITP 10 PSI - 58 hr SICP 300 PSI - Bled off tbg and WIH with swab - Hit fluid level at 6700' - Swabbed 11 hrs - Rec 22 BO & 137 BLW with trace of gas - FFL 7200' - By end of day csg pressure was still at 300 PSI - SIFN
- 8-19-86: 13 hr SITP 175 PSI - 71 hr SICP 400 PSI - Bled off tbg and WIH w/ swab - Hit fluid level at 7300' - Swabbed 11 hrs - Recv 61 BO & 118 BLW with fair show of gas - FFL 6900' - By end of day csg pressure had decreased to 375 PSI - SWIFN

Ute 4-19A2  
Duchesne County, Utah  
Section 19 - T1S - R2W

- 8-20-86: 13 hr SITP 250 PSI - 106 hr SICP 425 PSI - Bled off tbg and WIH w/ swab - Hit fluid level at 6400' - Swabbed 11 hrs - Rec 55 BO & 105 BLW with good show of gas - FFL 6000' - Csg pressure decreased to 400 PSI by end of day - SIFN
- 8-21-86: 13 hr SITP 215 PSI - 119 hr SICP 475 PSI - Bled off tbg and csg - Pumped 30 bbls formation wtr down csg and 20 bbls down tbg to control gas - Rel pkr at 14,276' and POH w/ same - PU new 5" Mountain States model HD pkr and model "B" RBP and WIH on 2 7/8" tbg - Set RBP at 14,276' adn pkr at 14,261' - (Had to work tools through liner top) - Filled tbg with formation wtr and attempted to test plug - Would not test - Reset RBP at 14,293' and pkr at 14,276' - Would not test - Pulled pkr up to 13,000' (above perfs) - SIFN
- 8-22-86: Ran pkr down to 14,293' and latched onto RBP - Re-set RBP at 14,270' w/ pkr at 14,260' (Attempting to set tools between perfs 14,253' and 14,314') Pkr and plug would not pressure test - Re-set RBP at 14,300' with pkr at 14,280' - Would not test - Pulled pkr and plug up to 13,000' (above all perfs) - Tools still would not test - POH with pkr and RBP - Pkr had lost one rubber element - RBP appeared OK - Started back in hole with new 5" pkr and RBP on 2 7/8" tbg - SWIFN
- 8-23-86: 13 hr SITP 75 PSI - SICP 50 PSI - Bled well down and continued in hole with pkr and plug - Set RBP at 12,967' & pkr at 12,930' (above all perfs) - Filled and pressured tbg to 2000 PSI - Held OK - WIH w/ pkr and plug in an attempt to set RBP between perfs 14,253' and 14,314' - Set RBP at 14,295' and pkr at 14,,261' - Would not test - Re-set RBP at 14,305' and pkr at 14,292' - Would not test - Re-set RBP at 14,310' and pkr at 14,297' - Would not test - Attempted to re-set RBP at 14,285' - Plug would not set - POH w/ tools - Top cup missing on RBP - Top rubber element of pkr 2/3rds gone - Middle and bottom elements in fair condition - Shut well in
- 8-24-86: SDF Sunday
- 8-25-86: WIH w/ 5" pkr and RBP to test 7" csg and liner top for leaks - Set RBP at 12,967' and pkr at 12,928' (above all perfs) - Pressured tbg to 2000 PSI and csg to 1500 PSI - Both held OK - POH w/ tools - SDFN
- 8-26-86: Overnight SIP 0 PSI - WIH w/ 5" Baker retrievamatic pkr, 2.25" SN, X0, 101 jts 2 7/8" 6.5# N-80 Nu-lock tbg with special clearance couplings and 287 jts 2 7/8" 6.5# N-80 EUE tbg - Hydrotested all tbg to 8500 PSI - SDFN

Ute 4-19A2  
Duchesne County, Utah  
Section 19 - T1S - R2W

- 8-27-86: Cont GIH w/ 35 jts 2 7/8" 6.5# N-80 EUE tbg and 2' sub (with 2.370" ID) - Hydrotested all tbg to 8500 PSI - Set 5" Baker retrievomatic pkr at 13,000' with 22,000# compression - Landed tbg - ND BOP and installed tree - Loaded backside and tested same to 1500 PSI - Held OK - Tested pack-off to 5000 PSI - Held OK - SDFN - Prep to acidize
- 8-28-86: PU Dowell and installed tree saver - Pressured backside to 1000 PSI and treated perms 13,147'-15,018' down 2 7/8" tbg with 12,5000 gal 15% HCL acid and 12,500 gal 7 1/2% HCL acid Displaced with 2% HCL wtr - Dropped 1000 ball sealers (1.1SG) Had very good diversion - All acid contained 20 gal/1000 J-360 gelling agent, 5 gal/1000 L-47 scale inhibitor, 0.5 gal/1000 L-55 clay stabilizer, 1 gal/1000 M-38W NE agent and 8 gal/1000 A-166 corrosion inhibitor - Avg inj rate 20 BPM @ 7950 PSI - Min rate 11 BPM @ 9500 PSI - ISIP 4000 PSI - 5 min 2800 PSI - 10 min 2260 PSI - 15 min 1850 PSI - RD Dowell and flowed back 4 BLW before well died - Swabbed 7 hrs - Rec 181 BLW and 14 BO - FFL 5000' - Total load 753 bbls - Total rec 185 BLW - To be recvd 568 BLW - SDFN
- 8-29-86: 13 hr SITP - 350 PSI - Bled well down and WIH with swab - Hit fluid level at 4500' - Swabbed 11 hrs - Rec 71 BO & 167 BLW - Final fluid level 5800' - Total load 753 bbls - Total rec to date - 352 bbls - To be rec 401 bbls SDFN
- 8-30-86: 13 Hr SITP - 500 PSI - Bled well down and WIH with swab - Hit fluid level at 5700' - Swabbed 11 hrs - Recv 59 BO & 103 BLW with good show of gas - Final fluid level 5900' - Total load - 753 bbls - Total rec to date 455 bbls - To be recv 298 bbls - SDFN
- 8-31-86: Shut down for Sunday
- 9-1-86: Shut down for Labor Day
- 9-2-86: 61 Hr SITP 850 PSI - Bled off gas and WIH w/ swab - Hit fluid level at 4500' - Swabbed 4 hrs - Rec 32 BO & 19 BLW w/ good show of gas - FFL 5400' - Total load 753 bbls - Total rec to date 474 bbls - To be rec 274 bbls - ND tree and installed BOP - Released "S" pkr and POH with 2 7/8" tbg - SDFN
- 9-3-86: 11 1/2 hr SICP 80 PSI - Bled off gas and pumped 50 BFW down csg to control well - WIH with 1 perf jt 2 7/8" tbg (bull plugged), 7" Baker anchor catcher, 1 jt tbg, national pump cavity and 383 jts 2 7/8" 6.5# N-80 EUE tbg - Landed tbg with 22,000# comp - Btm of tbg at 11,917' - Anchor at 11,884' and top of pump cavity at 11,827' - Changed BOP rams and started in hole with stinger and 330 jts of 1.9" 2.76# N-80 10rd tbg - SDFN

Ute 4-19A2  
Duchesne County, Utah  
Section 19 - T1S - R2W

9-4-86: Finish GIH with 1.9" tbg - 370 jts of 1.9" tbg in hole -  
Spaced out with 6 subs (23.08') - Stung into pump cavity at  
11,827' and landed tbg with 8000# comp - Pumped 80 BFW down  
2 7/8" tbg - Ran standing valve on wireline and seated same in  
pump cavity - Pressure tested both strings of tbg to 2000 PSI -  
Held OK - ND BOP and installed tree - Tested pack-off to  
5000 PSI - Held OK - RD pulling unit - Turned well over to  
production dept - FINAL REPORT



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~• PENNZOIL EXPLOR & PROD CO~~ **Pennzoil Company**  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILLBURN LUNA~~ **Martin Wilson**

Utah Account No. N2885  
 Report Period (Month/Year) 6 / 87  
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 3-18A2 4301330125 05890 01S 02W 18	WSTC	30	3222	2986	1784
<del>UTE TRIBAL 3-18A2</del> <del>4301330125 05890 01S 02W 18</del>	<del>WSTC</del>	<del>6</del>	<del>1347</del>	<del>1203</del>	<del>0</del>
L BOREN U 5-22A2 4301330107 05900 01S 02W 22	WSTC	30	3264	10879	4095
L BOREN U 4-23A2 4301330115 05905 01S 02W 23	WSTC	30	4789	7219	5886
UTE TRIBAL 5-30A2 4301330169 05910 01S 02W 30	WSTC	6	442	394	7
P. BCKSTD U 1-30A3 4301330070 05920 01S 03W 30	WSTC	0	0	0	0
UTE TRIBAL 10-13A4 4301330301 05925 01S 04W 13	WSTC	30	2241	2139	21922
KARL SHISLER U 1-3B1 4301330249 05930 02S 01W 3	WSTC	30	839	2895	0
C.B. HATCH 1-5B1 4301330226 05935 02S 01W 5	WSTC	17	103	963	0
NORLING ST U 1-9B1 4301330315 05940 02S 01W 9	WSTC	30	651	7758	6301
H.G. COLTHARP 1-15B1 4301330359 05945 02S 01W 15	WSTC	30	2641	14549	6782
GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16	WSTC	30	1557	19278	1790
E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11	GRRV	28	1429	418	1084
TOTAL			22525	70681	49651

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date Aug 1, 1987  
 Authorized signature Martin Wilson Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080600  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
13. STATE Utah

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells	
14. API NUMBER	15. ELEVATIONS (Show whether DF, NT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
2 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED VA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346 UNTA

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-1751
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface  1381' FSL and 1686' FEL (SE,NW)		8. FARM OR LEASE NAME Ute-Tribal
14. PERMIT NO. API # 43-013-30147-00		9. WELL NO. 4-19A2
15. ELEVATIONS (Show whether DT, ST, CR, etc.) 6450 KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Section 19, T1S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

**RECEIVED**  
MAY 11 1989

DIVISION OF  
OIL, GAS & MINING

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Recomplete in L. Green River <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Procedure

1. Set CIBP at 13,140' and dump 20' cement on top.
2. Test csg to 1500 psi. Isolate and squeeze any casing leaks.
3. Perforate State I of Lower Green River from approximately 12,200-13,100'. Acidize and swab test.
4. If unproductive, plug back and perforate State II of Lower Green River from approximately 11,570-11,950'. Acidize and swab test. Return well to hydraulic pump.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE Supervising Engineer DATE 5-4-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**Federal approval of this action is required before commencing operations.**

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-26-89  
BY: John R. Dyer

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-11-62-1751
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1381' FSL & 1686' FEL (SE,NW)		8. WELL NO. 4-19A2
14. PERMIT NO. 43-013-30147-00		9. FIELD AND POOL, OR WILDCAT Bluebell
15. ELEVATIONS (Show whether OP, ST, GR, etc.) 6450 KB		10. SEC., T., R., M., OR BLK. AND SUBST OR ABQA Sec. 19, T1S, R2W
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. COUNTY OR PARISH Duchesne
		12. STATE Utah

RECEIVED  
JUL 10 1989

DIVISION OF  
OIL, GAS & MINING

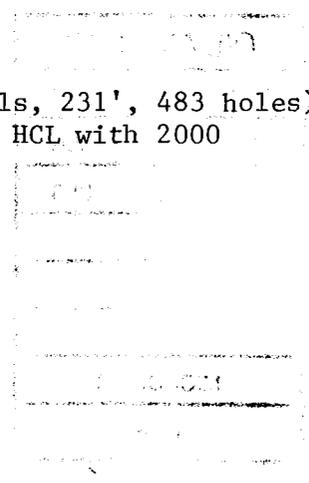
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>recomplete in H. Wasatch</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of Work Performed from 5/18/89 to 6/14/89

1. RU pulling unit and POH with production equipment.
2. Set 5" CIBP at 13,140' and dumped 20' of cmt on top.
3. Tested all csg above 13,120' to 1500 psi. Held OK.
4. Perforated upper Wasatch from 12,190' to 13,092' (21 intervals, 231', 483 holes).
5. Acidized perfs 12,190' to 13,092' with 15,000 gallons 7-1/2% HCL with 2000 SCF/BBL of CO2.
6. RD pulling unit. Left well flowing 343 BOPD + 142 BWPD.

Jess Dullnig  
6/22/89



18. I hereby certify that the foregoing is true and correct

SIGNED Ralph C. [Signature] TITLE Supervising Engineer DATE 7-3-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

# OPERATOR CHANGE WORKSHEET

Routing	
1-IEC ✓	6-PT ✓
2-GLH ✓	7-KAS ✓
3-PTSDS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator)	<u>BARRETT RESOURCES CORP</u>	FROM: (old operator)	<u>PENNZOIL EXPLOR &amp; PROD CO</u>
(address)	<u>1515 ARAPAHOE ST T3 #1000</u>	(address)	<u>PO BOX 2967 28TH FL</u>
	<u>DENVER CO 80202</u>		<u>HOUSTON TX 77252-2967</u>
			<u>PENNZOIL COMPANY</u>
Phone:	<u>(303)606-4259</u>	Phone:	<u>(713)546-6998</u>
Account no.	<u>N9305</u>	Account no.	<u>N2885</u>
			<u>HOUSTON TX 77252-2967</u>
			<u>NO705 (EFF 1-1-95)</u>

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-013-30147</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (see sundries)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (see sundries)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.
- Lee 6. Cardex file has been updated for each well listed above. (8-7-97)
- Lee 7. Well file labels have been updated for each well listed above. (8-7-97)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Y hc 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

- N/A Y hc 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operator's bond files.
- \_\_\_\_ 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding. DC 8/8/97
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

**FILMING**

- Y 1. All attachments to this form have been microfilmed. Today's date: 8-21-97.

**FILING**

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

970806 BLM Aprv. 7-29-97.  
970807 BIA Aprv. 7-25-97.  
\*(No formal approval for operator name change to Pennzoil Company was ever received) from BLM or BIA; DOBm requested BIA/BLM documentation 1/95 to 7/97.  
\*(No formal approval for operator change from Pennzoil to Medallion "1-1A3 E. 1-2A3") was ever received BLM or BIA; DOBm req. BIA/BLM aprv. doc. 3/93 to 7/97.

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS  
 PENNZOIL EXPLOR & PROD CO  
 PO BOX 2967 28TH FL  
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N2885

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
UTE TRIBAL 9-4B1								
4301330194	05715	02S 01W 4	GR-WS					
UTE TRIBAL 7-24A3						14204621761	(c.f. 1-1-97)	
4301330203	05730	01S 03W 24	GR-WS					
UTE TRIBAL U 2-12A3								
4301330042	05735	01S 03W 12	GR-WS					
UTE TRIBAL 2-7A2								
4301331009	05836	01S 02W 7	GR-WS					
MOBIL-UTE TRBL 1-7A2						1420462811	(c.f. 1-1-97)	
4301330025	05850	01S 02W 7	GR-WS					
UTE TRIBAL 3-18A2								
4301330125	05890	01S 02W 18	GR-WS					
UTE TRIBAL 4-19A2						14204621751	(c.f. 1-1-97)	
4301330147	05895	01S 02W 19	GR-WS					
UTE TRIBAL 5-30A2						14204621752	(c.f. 1-1-97)	
4301330169	05910	01S 02W 30	GR-WS					
UTE 1-10A3								
4301330319	10883	01S 03W 10	GR-WS					
MARK 2-25A2								
4301331232	10986	01S 02W 25	GR-WS					
DUNCAN 4-12A2								
4301331233	10990	01S 02W 12	GRRVU					
SWYKES 2-21A2								
4301331235	10998	01S 02W 21	GR-WS					
COOK 1-26B1								
4304731981	11212	02S 01W 26	WSTC					
<b>TOTALS</b>								

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

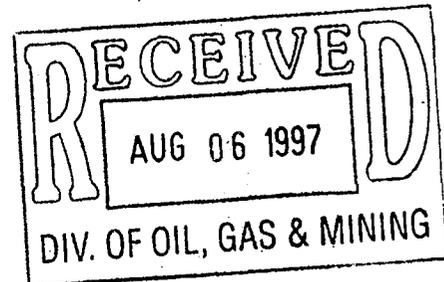
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3  
UT08300

July 29, 1997



Barrett Resources Corporation  
1515 Arapahoe St., Tower 3, Suite 1000  
Denver CO 80202

43-013-30147  
Re: Well No. Ute Tribal 4-19A2  
NWSE, Sec. 19, T1S, R2W  
Lease 14-20-H62-1751  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

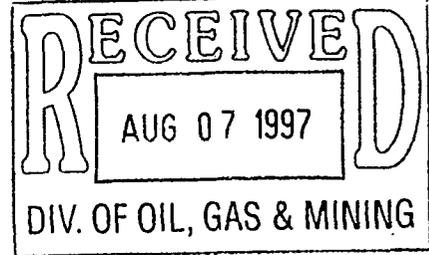
If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger  
Assistant Field Manager  
Minerals Resources

cc: Pennzoil Company  
BIA  
Division Oil, Gas, & Mining

memorandum



DATE: July 25, 1997  
 REPLY TO: *Acting*  
 ATTN OF: Superintendent, Uintah and Ouray Agency  
 SUBJECT: Change of Operator  
 TO: Bureau of Land Management, Vernal District Office  
 Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: Pennzoil Company  
 TO: Barrett Resources Corp.

Well Name	Well Location	Lease No.
Mobil-Ute Tribal 1-7A2	NESW	14-20-462-0811
✓ Ute Tribal 4-19A2	NWSE	14-20-H62-1751
Ute Tribal 5-30A2	SENE	14-20-H62-1752
Ute Tribal 7-24A3	NWSE	14-20-H62-1761
Saleratus Wash 1-7C5	SWNE	14-20-H62-2389

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett Resources Corp. Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

*Charles H. Cameron*

cc: Jerry Kenczka, BLM/Vernal  
 Energy & Minerals, Ute Tribe  
 Ute Distribution Corporation, Roosevelt, UT  
 Lisha Cordova, State of Utah  
 Theresa Thompson, BLM/State Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. 14-20-H62-1751
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name
3. Address and Telephone No. 1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1686' FEL 1381' FSL NWSE SECTION 19-T1S-R2W	8. Well Name and No. UTE TRIBAL 4-19A2
	9. API Well No. 43-013-30147
	10. Field and Pool, or Exploratory Area BLUEBELL
	11. County or Parish, State DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.

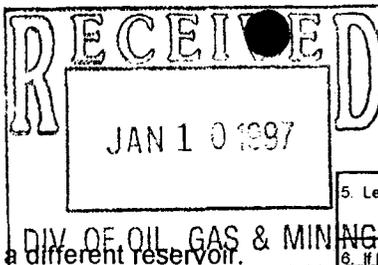
14. I hereby certify that the foregoing is true and correct

Signed Greg Davis Title PRODUCTION SERVICES SUPERVISOR Date 01/15/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

<b>SUBMIT IN TRIPLICATE</b>	5. Lease Designation and Serial No. 4 20 H62 1751 6. If Indian, Allottee or Tribe Name
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	7. If unit or CA, Agreement Designation
2. Name of Operator Pennzoil Company	8. Well Name and No. Ute Tribal 4-19A2
3. Address and Telephone No. P.O. Drawer 10    Roosevelt, UT    84066    (801) 722-5128	9. API Well No. 43-013-30147
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NWSE of Section 19, T1S R2W	10. Field and Pool, or Exploratory Area Bluebell 11. County or Parish, State Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent  <input checked="" type="checkbox"/> Subsequent Report  <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct  
 Signed Jess Dullnig *Jess Dullnig* Title Senior Petroleum Engineer Date 8-Jan-97

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

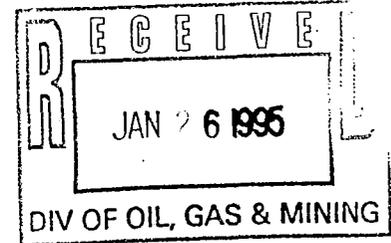
Conditions of approval, if any:

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995  
(Via Overnight Mail)

State of Utah  
Division of Oil, Gas and Mining  
Attention: Ms. Lisha Cordova  
355 West North Temple, Suite 350  
Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator  
State Of Utah

Dear Ms. Cordova:

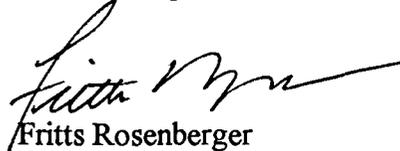
This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of its right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company

  
Fritts Rosenberger  
Landman

enclosures

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. CDW <input checked="" type="checkbox"/>
2. FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>01-01-2000</b>
<b>FROM:</b> (Old Operator):	<b>TO:</b> (New Operator)	<b>TO:</b> ( New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P
<del>UTE 1-1A1</del>	19-01S-02W	43-013-30147	5895	INDIAN	OW	P
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the § YES Business Number: 608186-0143
- If **NO**, the operator was contacted on N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The BLM has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The BIA has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas I** 06/20/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Numbr N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 103601473

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter or N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. 14-20-H62-1751
6. If Indian, Allottee or Tribe Name UTE TRIBE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. UTE 4-19A2
9. API Well No. 43-013-30147
10. Field and Pool, or Exploratory Area BLUEBELL
11. County or Parish, State DUCHESNE COUNTY, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EL PASO PRODUCTION OIL & GAS COMPANY	
3a. Address P.O. BOX 1148 VERNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7023
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1381' FSL & 1686' FEL NWSE SEC. 19, T1S, R2W	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date APRIL 15, 2002

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
14-20-H62-1751

6. If Indian, Allottee or Tribe Name  
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

8. Well Name and No.  
UTE 4-19A2

9. API Well No.  
43-013-30147

10. Field and Pool, or Exploratory Area  
BLUEBELL

11. County or Parish, State  
DUCHESNE COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BARRETT RESOURCES CORPORATION, KNA  
WILLIAMS PRODUCTION RMT COMPANY, INC.

3a. Address  
1515 ARAPAHOE ST. TOWER 3, SUITE #1000  
DENVER, CO 80202

3b. Phone No. (include area code)  
(303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1381' FSL & 1686' FEL  
NWSE SEC. 19, T1S, R2W

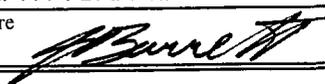
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

RECEIVED  
APR 15 2002  
DIVISION OF  
OIL, GAS AND URBAN MINES

Name (Printed/Typed) JOSEPH P. BARRETT  
Signature   
Title Attorney-in-Fact  
~~SENIOR VICE PRESIDENT, LAND~~  
Date APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
U-38537 14-20-H62-1751

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

Ute #4-19A2

2. Name of Operator

Coastal Oil & Gas Corporation Attn: Cheryl Cameron

9. API Well No.

43-013-30147-00

3a. Address

P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

435-781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S19-T1S-R2W NWSE

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

- Acidize  Deepen  Production (Start/Resume)  Water Shut-Off  
 Alter Casing  Fracture Treat  Reclamation  Well Integrity  
 Casing Repair  New Construction  Recomplete  Other Change of Operator  
 Change Plans  Plug and Abandon  Temporarily Abandon  
 Convert to Injection  Plug Back  Water Disposal

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Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED

JAN 10 2000

DIVISION OF  
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
 Well  Well  Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1381' FSL 1686' FEL  
NWSE SEC 19-T1S-R2W

5. Lease Designation and Serial No.

1420H621751

6. If Indian, Alottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE 4-19A2

9. API Well No.

43-013-30147

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment                         | <input type="checkbox"/> Change of plans         |
| <input type="checkbox"/> Recompletion                        | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Plugging Back                       | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Casing Repair                       | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Altering Casing                     | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to Coastal Oil and Gas Corporation.

RECEIVED

IAN 04 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Joseph P. Barrett*  
Joseph P. Barrett

TITLE

Senior Vice President, Land

Date

12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

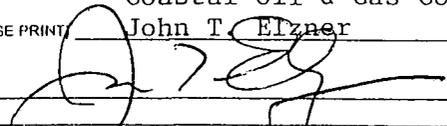
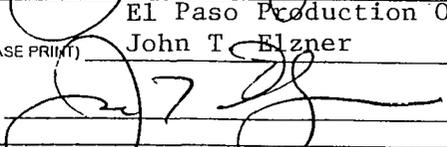
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

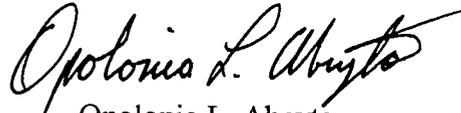
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
\*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)



**United States Department of Interior**  
**BUREAU OF INDIAN AFFAIRS**  
**Uintah and Ouray Agency**  
**P. O. Box 130**  
**988 South 7500 East**  
**Fort Duchesne, Utah 84026-0130**  
**Phone: (435) 722-4300 Fax: (435) 722-2323**

**IN REPLY REFER TO:**  
Real Estate Services  
Phone: (435) 722-4310  
Fax: (435) 722-2809

**JUN 05 2002**

El Paso Production Oil & Gas Company  
Attn: Cheryl Cameron  
PO Box 1148  
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

**OPERATOR-FROM:** Barrett Resources Corp. (Now known as Williams Production RMT Corporation)  
**TO:** Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

<b>Legal Description</b>	<b>Lease No.</b>	<b>Well No.</b>	<b>Location</b>
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENE
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

*Sgd William Titahywy*

Acting Superintendent

DMITCHELL/pcblack:060402  
Agency Chrono  
Real Estate Chrono  
File Copy  
Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM/B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other Instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **EL PASO PRODUCTION OIL & GAS COMPANY**

3a. Address **1339 EL SEGUNDO NE ALBUQUERQUE NM 87113**    3b. Phone No. (include area code) **505.344.9380**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NWSE 1381' FSL, 1686' FEL  
 SEC. 19, T1S, R2W**

5. Lease Serial No.  
**14-20-H62-1751**

6. If Indian, Allottee or Tribe Name  
**UINTAH & OURAY**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**UTE 4-19A2**

9. API Well No.  
**43-013-30147**

10. Field and Pool, or Exploratory Area  
**ALTAMONT/BLUEBELL**

11. County or Parish, State  
**DUCHESNE, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL AS FOLLOWS: SET CIBP @ 13,100' TO TA THE WASATCH PERFS 13, 147'-15,546' & PERFORATE THE GREEN RIVER FROM 11,032'-12,080' W/ 3 SPF & 120 DEGREE PHASING. ACIDIZE GREEN RIVER PERFS 11,032' - 12,080' W/ 10,000 GALLONS 15% HCL, USING BIO-BALLS & ROCK SALT FOR DIVERSION.**

**SEE ATTACHED RECOMPLETION PROCEDURE & PERFORATION SCHEDULE.**

COPY SENT TO OPERATOR  
 Date: 5-4-05  
 Initials: CHD

RECEIVED

APR 29 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**CHERYL CAMERON**

Title **REGULATORY ANALYST**

Signature

*Cheryl Cameron*

Date

**04/27/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Accepted by the \_\_\_\_\_ Date \_\_\_\_\_  
**Utah Division of Oil, Gas and Mining**

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: \_\_\_\_\_

**Ute 4-19A2**  
**Proposed Recompletion Procedure**

1. Rig up workover rig. Remove wellhead and install BOP's.
2. Pull hydraulic lift equipment out of hole.
3. Rig up wireline unit. Set cast iron bridge plug at 13,100' to temporarily abandon the Wasatch perms 13,147-15,546'. Cap plug with 10 feet of cement.
4. Pressure up on casing to test the plug and to test for casing integrity.
5. Perforate the Green River from 11,032-12,080' (see attached perf schedule). Perf with 3 SPF and 120 degree phasing.
6. Run in hole with treating packer and 3-1/2" workstring. Set packer at 10,900'. Hold 1000 psi on tubing annulus throughout acid job.
7. RU stimulation company. Acidize Green River perms 11,032-12,080' with 10,000 gallons 15% HCL using bio-balls and rock salt for diversion.
8. Flow back load water from acid. If well does not flow back, pull treating packer and 3-1/2" workstring.
9. Run 2-7/8" production tubing, rods and pump.
10. Install Rotaflex unit. Start well pumping.

**Ute #4-19A2 (REVISED 4/20/05)**  
**PERFORATION SCHEDULE - GREEN RIVER FORMATION**  
**TABLE 1**

Cased Hole Reference Log: OWP GBL 2/8/73  
 Open Hole Reference Log: Schlumberger Sonic 1/26/73

CASED	OPEN	CASED	OPEN	CASED	OPEN	CASED	OPEN
11016	11032			11868	11878		
11018	11034	11573	11586	11888	11899		
11204	11219	11575	11588	11890	11901		
11206	11221	11579	11592	11892	11903		
	11261	11584	11597	11894	11905		
	11273	11586	11599	11896	11907		
	11275	11597	11609	11900	11910		
11324	11336	11628	11641	11904	11914		
11326	11338	11641	11652	11933	11943		
11336	11350	11659	11671	11941	11951		
11338	11352	11691	11705				
11340	11354	11722	11733	11960	11971		
11345	11358	11734	11745	11962	11973		
11352	11367	11736	11747	11977	11989		
11371	11385	11747	11758	11979	11991		
11393	11407	11749	11760	12019	12029		
11444	11458	11768	11778	12021	12031		
11459	11470	11770	11780	12040	12047		
11469	11480	11782	11795	12044	12052		
11479	11490	11815	11824	12053	12062		
11519	11531	11835	11845	12070	12080		
11521	11533	11852	11862				

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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14-20-H62-1751

6. If Indian, Allottee or Tribe Name  
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE 4-19A2

9. API Well No.  
4301330147

10. Field and Pool, or Exploratory Area  
ALTAMONT

11. County or Parish, State  
DUCHESNE, UT

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

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EL PASO PRODUCTION OIL AND GAS COMPANY

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505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1381' FSL, 1686' FEL NWSE  
SEC 19, T1S, R2W

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**OPERATOR ATTEMPTED TO RECOMPLETE THE SUBJECT WELL 5/24/05 - 7/2/05:**

WORK AND JAR ON 1.90 STUCK TBG. COUND NOT GET OVER COUPLING OR ANY TBG MOVEMENT. MAKE BLIND MANUAL BACK OFF. POOH W/ 2 7/8" & OVERSHOT. RECOVERED 1 PIECE PARTED & 4 JTS OF 1.90" TBG.

RECEIVED ORDERS TO QUIT FISHING. RACK OUT SWIVEL. LD FISHING TOOLS. RIH W/ 24 JTS 2 7/8" TBG, EOT @ 7691'. SECURE WELL. TOP OF 1.90 @ 9986' TOP OF 2 7/8" @ 10,595'.

RIH W/ 2 7/8" PSN & 118 JTS 2 7/8" TBG. ND BOP. LAND TBG ON B-2 FLANGE W/ VALVE ON TOP. CLEAN LOCATION.

RDMOL 7/2/05

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **CHERYL CAMERON** Title **REGULATORY ANALYST**

Signature *Cheryl Cameron* Date **07/27/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED  
JUL 28 2005  
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
<b>FROM:</b> (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	<b>TO:</b> ( New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
<b>CA No.</b>	<b>Unit:</b>

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved  
 The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>MULTIPLE LEASES</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>SEE ATTACHED</b>
2. NAME OF OPERATOR: <b>EL PASO PRODUCTION OIL AND GAS COMPANY</b> <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: <b>SEE ATTACHED</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>SEE ATTACHED</b>		COUNTY: <b>UINTAH &amp; DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*  
1001 Louisiana  
Houston, TX 77002

*William M. Griffin*  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <b>CHERYL CAMERON</b>	TITLE <b>AUTHORIZED REGULATORY AGENT</b>
SIGNATURE <i>Cheryl Cameron</i>	DATE <b>6/20/2006</b>

(This space for State use only)

**APPROVED** *7/19/06*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
**Earlene Russell, Engineering Technician**

(5/2000)

(See Instructions on Reverse Side)

**RECEIVED**  
**JUL 05 2006**  
DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-1751
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE 4-19A2
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013301470000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1381 FSL 1686 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 19 Township: 01.0S Range: 02.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/24/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E&P PLUGGED & ABANDONED SUBJECT WELL PER ATTACHED REPORT

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**  
 March 31, 2010

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 3/31/2010



Operations Summary Report

Legal Well Name: UTE 4-19A2  
 Common Well Name: UTE 4-19A2  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SVCS  
 Rig Name: WESTERN WELLSITE SRVC  
 Spud Date: 9/29/1972  
 Start: 2/16/2010  
 End: 2/24/2010  
 Rig Release: 2/24/2010  
 Group:  
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/16/2010	07:00 - 14:00	7.00	C	06		HSM JSA TOPIC; ROADING RIG & RIGGING UP... ROAD RIG AND EQUIPMENT FROM UTE 2-5 C6 TO LOC MIRU
	14:00 - 15:00	1.00	C	08		bled off well to flow back tank circ well w 100 BBLs OF HOT TPW
	15:00 - 16:30	1.50	C	06		ND WELL HEAD NU BOPE
	16:30 - 17:00	0.50	C	08		ESTABLISH INJECTION RATE DWN ANNULAS 1/2" BPM @ 500 PSI
2/17/2010	17:00 - 17:30	0.50	C	04		bled off pressure
	17:30 - 18:30	1.00	C	06		SOH w 10 JTS OF 2 7/8" TBG SECURE WELL SDFN
	06:00 - 07:00	1.00	C	06		CREW TRAVEL FROM LOC
	07:00 - 08:30	1.50	C	04		CREW TRAVEL TO LOC HSM JSA TOPIC; OVER HEAD EQUIPMENT...RU HOT OIL TRUCK PMP 65 BBLs OF HOT TPW
2/18/2010	08:30 - 13:30	5.00	C	04		DWN ANNULAS CIRC UP 2 7/8" TBG
	13:30 - 17:00	3.50	C	04		FINSH TOH w 2 7/8" TBG TTL OF 118 JTS
	17:00 - 18:00	1.00	C	06		PU 6 1/8" BIT PU AND TALLY IN HOLE w 198 JTS OF 2 3/8" TBG 2 3/8" EUE 8RD X 2 7/8" EUE 8RD XO 116 JTS OF 2 7/8" TBG TAG FISH TOP @ 10038'
	06:00 - 07:00	1.00	C	06		TOH w 116 JTS OF 2 7/8" TBG 198 JTS OF 2 3/8" TBG LD 6 1/8" BIT...TIH w 20 JTS OF 2 7/8" TBG SECURE WELL SDFN
	07:00 - 07:30	0.50	C	04		CREW TRAVEL FROM LOC
	07:30 - 10:00	2.50	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG 40 BBLs OF HOT TPW CIRC WELL w HOT TPW
	10:00 - 11:00	1.00	C	14		TIH w 20 JTS OF 2 7/8" TBG
	11:00 - 13:30	2.50	C	04		PU 7" CIRC TIH w 196 JTS OF 2 3/8" TBG 2 3/8" EUE 8RD X 2 7/8" EUE 8RD XO 117 JTS OF 2 7/8" TBG SET CIRC @ 9978'
	13:30 - 14:30	1.00	C	11		FILL ANNULAS w 12 BBLs OF HOT TPW ATTEMPT TO TEST 7" CSG FAILED INJECT 1/2" BPM @ 500 PSI STING INTO CIRC @ 9978'
	14:30 - 17:30	3.00	C	14		ATTEMPT TO ESTABLISH INJECTION RATE FAILED PRESSURED TO 1000 PSI BLED OFF PRESSURE STING OUT OF CIRC OPEN 9 5/8" SURFACE ESTABLISH INJECTION RATE DWN 7" CSG @ 1/2" BPM 500 PSI w NO COMMUNICATIONS TO 9 5/8" SURFACE... STING INTO CIRC PRESSURE TO 2500 PSI HELD
2/19/2010	17:30 - 18:00	0.50	C	17		TOH w 117 JTS OF 2 7/8" TBG 2 7/8" EUE 8RD X 2 3/8" EUE 8RD XO 196 JTS OF 2 3/8" TBG LD SETTING TOOL
	18:00 - 19:00	1.00	C	06		RU WIRELINE TRUCK TIH w 3 1/8" GUN TAG 7" CIRC PU 10' PERFORATE @ 9968' TOH w WIRELINE LD 3 1/8" GUN RD WIRELINE TRUCK
	06:00 - 07:00	1.00	C	06		PU 7" CIRC TIH w 194 JTS OF 2 3/8" TBG 2 3/8" EUE 8RD X 2 7/8" EUE 8RD XO 117 JTS OF 2 7/8" TBG SET CIRC @ 9913'
	07:00 - 08:30	1.50	C	14		ATTEMPT TO ESTABLISH INJECTION RATE FAILED PRESSURE UP TO 1500 PSI BLED OFF PRESSURE TOH w 6 JTS OF 2 7/8" TBG SECURE WELL SDFN
	08:30 - 11:30	3.00	C	04		CREW TRAVEL FROM LOC
	11:30 - 12:30	1.00	C	11		CREW TRAVEL TO LOC HSM JSA TOPIC; PRESSURE ON LINES PUMPING CMT & ICY CONDITION RU HOT OIL TRUCK CIRC WELL w 40 BBLs OF HOT TPW
2/19/2010	12:30 - 14:30	2.00	C	04		PMP PLUG #1 40 SX OF CMT ON TOP OF CIRC @ 9913' TOP CMT 9699' 214' OF CMT
						TOH w 117 JTS OF 2 7/8" TBG 194 JTS OF 2 3/8" TBG LD SETTING TOOL
						RU WIRELINE TRUCK TIH w 4" GUN PERFORATE @ 7228' TOH w WIRELINE LD GUN RD WIRELINE TRUCK
						PU 7" CIRC TIH w 110 JTS OF 2 3/8" TBG 2 3/8" EUE 8RD X 2 7/8" EUE 8RD XO 117 JTS OF 2 7/8" TBG SET CIRC @ 7183'



Operations Summary Report

Legal Well Name: UTE 4-19A2  
 Common Well Name: UTE 4-19A2  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SVCS  
 Rig Name: WESTERN WELLSITE SRVC  
 Spud Date: 9/29/1972  
 Start: 2/16/2010  
 End: 2/24/2010  
 Rig Release: 2/24/2010  
 Group:  
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/19/2010	14:30 - 15:30	1.00	C	14		ATTEMPT TO ESTABLISH INJECTION RATE FAILED PRESSURED TO 1200 PSI STING OF CICR PMP PLUG #2 40 SX ON TOP TOC 6969
	15:30 - 18:00	2.50	C	14		TOH w 2 7/8" 117 JTS OF 2 7/8" TBG TO 3851' ESTABLISH INJECTION RATE 1/2" BPM @ 500 PSI... PMP PLUG #3 100 SX OF CMT DISP w 13 BBLs... TOH w 46 JTS OF 2 3/8" TBG EOT @ 2350'...REVERSE CIRC TBG w 20 BBLs OF TPW...SQUEEZE CMT w 8 BBLs OF TPW...SHUT WELL IN WOC SDFW
2/20/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
2/21/2010	-					NO ACTIVITY DOWN FOR WEEKEND
2/22/2010	-					NO ACTIVITY DOWN FOR WEEKEND
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINTS
	07:00 - 08:00	1.00	C	14		TIH w 2 7/8" TBG TAG PLUG #3 @ 3750' 100' OF CMT...FILL 7" CSG w 25 BBLs OF TPW... PRESSURE TEST CSG TO 1000 PSI...BLED OFF 250 PPM
	08:00 - 13:00	5.00	C	14		LD 1 JT REPUMP PLUG #3 @ 3717'...40 SX OF CMT w 2% CC TOH w 2700' REVERSE CICR TBG w 20 BBLs TPW...SQUEEZED w 4 BBLs OF TPW...SHUT WELL IN WOC WHILE WAITING ON CMT TOH LD 2 3/8" TBG TIH w 2 7/8" TBG
	13:00 - 14:00	1.00	C	14		TAG PLUG #3 @ 3624' 226' (PLUG #3 3850'-3624') TEST 7" CSG TO 1000 PSI TEST GOOD
	14:00 - 17:00	3.00	C	04		TOH w 2 7/8" TBG...DIG OUT AROUND WELL HEAD PREPARE TO CUT 7" CSG SECURE WELL SDFN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
2/23/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING WITH WIRELINE
	07:00 - 08:00	1.00	C	17		ND BOPE ND WELL HEAD CUT WINDOW IN 9 5/8" CSG CUT 7" CSG
	08:00 - 11:30	3.50	C	11		RU WIRELINE TRUCK FREE POINT 7" CSG @ 2280' 100% FREE TOH LD FREE POINT TOOLS TIH w CSG CUTTER...CUT CSG @ 2528' TOH w WIRELINE LD CUT ATTEMPT TO PULL 7" CSG FAILED WORK TO 230K TIH w WIRELINE CUT 7" CSG @ 2444' TOH w WIRELINE LD CUT RD WIRELINE
	11:30 - 16:30	5.00	C	17		TOH LD 7" CSG...FLUSH CSG AS NEEDED w HOT TPW...TTL OF 58 JTS
	16:30 - 17:00	0.50	C	17		WELD WINDOW IN 9 5/8" CSG NU WELL HEAD NU BOPE FILL 9 5/8" w 10 BBLs OF TPW ATTEMPT TO ESTABLISH INJECTION RATE FAILED 9 5/8" CSG LEAK AT BMT OF CSG THREAD BLOW WELL HEAD
	17:00 - 18:00	1.00	C	14		TIH w 84 JTS OF 2 7/8" TBG PMP PLUG # 4 STUB PLUG @ 2591'...70 SX OF CMT w 2% CC TOH w 30 JTS EOT 1000' REVERSE CIRC TBG w 10 BBLs OF TPW...SECURE WELL SDFN TTL WTR PMP TODAY 100 BBLs TPW
2/24/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING DOWN
	07:00 - 07:30	0.50	C	14		TIH w 2 7/8" TBG TAG PLUG #4 @ 2376' 215' OF CMT... STUB PLUG 2591'-2376'
	07:30 - 09:00	1.50	C	08		TOH w 2 7/8" TBG TO 1050' CICR WELL w 50 BBLs OF HOT TPW...FINISH TOH w 2 7/8" TBG
	09:00 - 10:00	1.00	C	04		ND BOPE ND WELL HEAD TIH w 2 7/8" TBG 8 1/2" BIT TO 1030'...TOH w 2 7/8" TBG LD 8 1/2" BIT
	10:00 - 12:00	2.00	C	14		TIH w 32 JT OF 2 7/8" TBG 9 5/8" CICR AND SET @ 987' PMP PLUG #5 10 SX OF CMT ON TOP...TOC 960' TOH w 32 JT OF 2 7/8" TBG LD



### Operations Summary Report

Legal Well Name: UTE 4-19A2  
Common Well Name: UTE 4-19A2  
Event Name: ABANDONMENT  
Contractor Name: WESTERN WELLSITE SVCS  
Rig Name: WESTERN WELLSITE SRVC  
Start: 2/16/2010  
Rig Release: 2/24/2010  
Rig Number: 1  
Spud Date: 9/29/1972  
End: 2/24/2010  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/24/2010	10:00 - 12:00 12:00 - 17:00	2.00 5.00	C C	14 17		SETTING TOOL TIH TO 100' PMP PLUG #6 100' OF GOOD CMT TO SURFACE...TOH w 2 7/8" TBG...CUT 9 5/8" CSG 3' BELOW GROUND LEVEL...WELD ON INFO PLATE...TURN LOC OVER TO BE RESTORED...RDMO GPS N 40*22.661 W 110*08.953