

## FILE NOTATIONS

Entered in MID File ..... ✓  
Weather Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief  
Approval Letter  
Disapproval Letter

*fab*  
*8-1-72*

## COMPLETION DATA:

Date Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

## LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

17. No. of acres assigned to this well

20. Rotary or cable tools

22. Approx. date work will start\*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL  DEEPEN  PLUG BACK

b. Type of Well

Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619, Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface 2311' EWL and 3165' SNL

At proposed prod. zone

Same

2099' FSRT  
2311' FWL

14. Distance in miles and direction from nearest town or post office\*

See reverse side

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

2099'

16. No. of acres in lease

5556

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None in Sec 36

19. Proposed depth

13,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5439' Ungraded Ground

22. Approx. date work will start\*  
Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94#	30'	Cmt to bottom of cellar
13-3/4"	10-3/4"	40.5#	2600'	Cmt to bottom of cellar
9-7/8"	7-5/8"	29.70#	10700'	Cmt to lower 4000'
6-3/4"	5-1/2"	20#	10200'	Cmt all of liner

Propose to drill 13,500' Test of the Green River and Wasatch BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/ Rotating Head from 2600' to 10,700' to TD Hydraulically actuated series 1500 single gate, double gate and bag type preventers in conjunction w/ Rotating Head from 10,700' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

131-14  
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed L. D. Findley Title Area Drilling Superintendent Date July 28, 1972

(This space for Federal or State office use)

Permit No. 43 013 3014/3 Approval Date \_\_\_\_\_

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

7/21/87

### Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

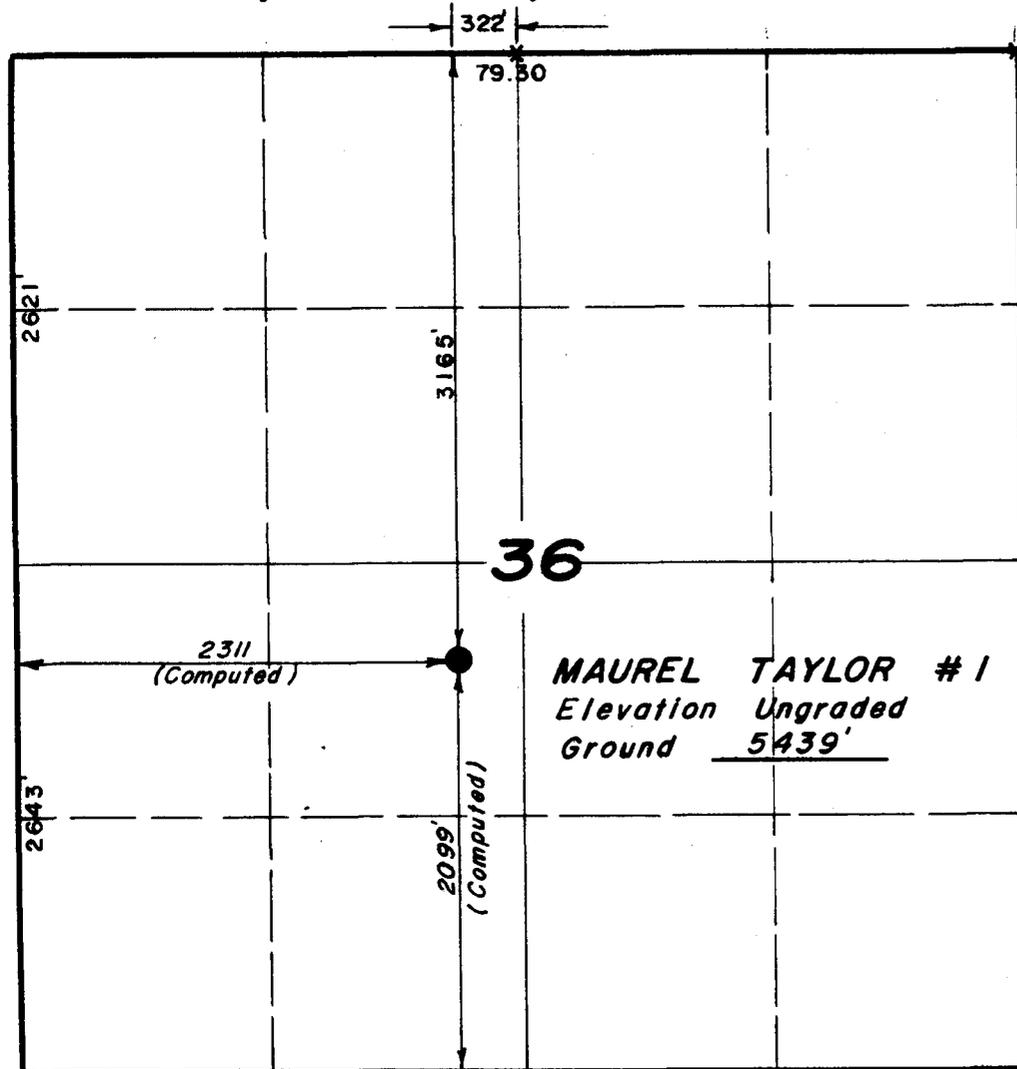
**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Roosevelt Utah, 4 miles north on Hiway 121 to Cedarview turnoff, west 1 mile, south 1/2 mile, west to location.

A-1  
P-1

TIS, R2W, U.S.B. & M.

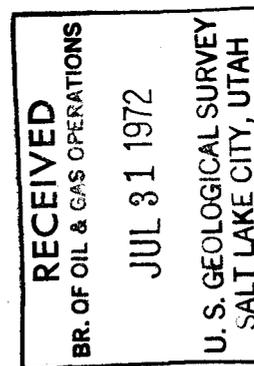


X = Corners found & used.

PROJECT

GULF OIL COMPANY

Well location, *Maurel Taylor #1*,  
located as shown in the NE 1/4  
SW 1/4 Section 36, TIS, R2W,  
U.S. B. & M., Duchesne County,  
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 25 July 1972
PARTY G.S., M.S. & SS.	REFERENCES GLO Plat
WEATHER Warm	FILE Gulf Oil Company

August 1, 1972

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Well No. Maurel Taylor #1  
Sec. 36, T. 1 S, R. 2 W, USM,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30143.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

*PI*

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State.....Utah..... County.....Cuchesne..... Field or Lease Maurel Taylor..... Bluebell Field

The following is a correct report of operations and production (including drilling and producing wells) for  
.....September....., 1972..

Agent's address P. O. Box 2619..... Company Gulf Oil Corporation.....

.....Casper, WY 82601..... Signed *R.D. Charles by Pauline Harvey*

Phone .....307-235-5783..... Agent's title Area Services Supervisor.....

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 36	1S	2W	1	Dr1g	-	-	-	TD 350' Dr1g 10/1/72 Spudded 9:30 PM9/30/72 20" csg set 44' below GL w/10 sx cmt
2 - Utah Oil and Gas Cons. Comm., SLC 2 - file 1 - O.C. 1 - Chevron Oil Co., Denver 1 - Shell Oil Co., Denver 1 - Gas Producing Enterprises								
								Maurel Taylor #1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

PE 1/3

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Duchesne Field or Lease Maurel Taylor Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for

October, 19 72

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed R. O. Charles by Pauline Henry

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbbs.	Water Bbbs.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 36	1S	2W	1	Drlg				TD 8,440' 11/1/72 Set 10-3/4" surface casing at 2,606 and cmtd w/1,100 sx
2 - Utah Oil & Gas Cons. Comm., SLC 1 - Shell Oil Co., Denver 2 - Chevron Oil Co., Denver 1 - Gas Producing Enterprises 2 - File 1 - O.C. 1 - M. F. Bearly, OC								
								Maurel Taylor #1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

*MS*

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State.....Utah..... County.....Duchesne..... Field or Lease .....Maurel Taylor..... Bluebell.....

The following is a correct report of operations and production (including drilling and producing wells) for

.....*November*....., 19*72*.....

Agent's address ..... P. O. Box 2619..... Company .....Gulf Oil Corporation.....

..... Casper, Wyoming 82601..... Signed .....*RO Charles*.....

Phone ..... 307-235-5783..... Agent's title .....Area Services Supervisor.....

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS <small>(If drilling, Depth; if shut down, Cause; Date &amp; Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)</small>
NE SW 36	1S	2W	1	Dr1g	-	-	-	TD 11,400' Drilling 12/1/72  7-5/8" csg set at 10,708' cmtd w/ 750 sx
2 - Utah Oil & Gas Cons. Comm., SLC 1 - Shell Oil Co., Denver 2 - Chevron Oil Co., Denver 1 - Gas Producing Enterprises 2 - File 1 - O.C. 1 - M. F. Pearly, OC								
								Maurel Taylor #1-36A2

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
 SI-Shut In D-Dead  
 GI-Gas Injection TA-Temp. Aban.  
 WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County...Duchesne..... Field or Lease .....Maurel Taylor.....Bluebell..

The following is a correct report of operations and production (including drilling and producing wells) for

*December*, 19*72*

Agent's address ..... P. O. Box 2619.....  
..... Casper, Wyoming 82601.....

Company .....Gulf Oil Corporation.....

Signed *R.O. Charles by Pauline Henry*

Phone .....307-235-5783.....

Agent's title .....Area Services Supervisor.....

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW 36	1S	2W	1-36A2	MORT	-	-	-	TD 13,623' 1/1/73 MORT 5 1/2" liner 3,422' w/btm at 13,617' top at 10,195' cmtd w/500 sx
2 - Utah Oil & Gas Cons. Comm., SLC 1 - Shell Oil Co., Denver 2 - Chevron Oil Co., Denver 1 - Gas Producing Enterprises 2 - File 1 - G.C. 1 - M. F. Bearly, OC								
								Maurel Taylor #1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name & Number MAUREL TAYLOR #1  
Operator Gulf Oil Co. - U.S. Address Box 2619; Casper, WY Phone 307-235-5783  
Contractor R. L. Manning Address \_\_\_\_\_ Phone \_\_\_\_\_  
Location NE 1/4 SW 1/4 Sec. 36 T. 1 N R. 2 E Duchesne County, Utah.  
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head-	Fresh or Salty-
1.	<u>Had water flow somewhere below 2607'</u>	<u>while cementing 10-3/4" surface csg.</u>	
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Top Green River 5934'  
Top Lower Green River 9274'  
Top Wasatch 10,513'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SUBMIT IN DUPLICATE\*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 2311' EWL and 3165' SNL (NE SW)  
 At top prod. interval reported below same  
 At total depth same

PERMIT NO. 43-013-30143 DATE ISSUED ---

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_  
 7. UNIT AGREEMENT NAME \_\_\_\_\_  
 8. FARM OR LEASE NAME \_\_\_\_\_  
 9. WELL NO. MAUREL TAYLOR  
1-36A2  
 10. FIELD AND POOL, OR WILDCAT Bluebell South  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA \_\_\_\_\_

12. COUNTY OR PARISH Duchesne 13. STATE Utah  
 14. DATE SPUNDED 9-30-72 16. DATE T.D. REACHED 12-23-72 17. DATE COMPL. (Ready to prod.) 1-19-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5439' Gr 5460' KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 13,623' 21. PLUG, BACK T.D., MD & TVD 13,584' 22. IF MULTIPLE COMPL., HOW MANY\* --- 23. INTERVALS DRILLED BY from surface to TD ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Wasatch Interval 11,371'-13,526' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Fm Den. Log; Dual Induction Laterlog; Borehole Compensated Sonic Log - Gamma Ray; Compensated Neutron Fm. Den. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" Conductor	94#	44'		10 SX	None
10-3/4"	40.5#	2,606'		550 SX	None
7-5/8"	29.70 & 33.70	10,708'		750 SX	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	10,195'	13,623'	500		2-7/8"	13,324'	10,125'
					2-1/16"	6,005.50	Hot oil string

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached		11,371'-13,526'	30,000 gal 15% HCl acid

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-15-73		flowing				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-19-73	15	20/64"	→	1729	1587.5	none	917
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
4000#	---	→	2767	2540	none	44.2°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
Logs Per Item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED L. M. Wilson TITLE Area Production Manager DATE 2-15-73

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Shell Oil Company; 1700 Broadway; Denver, CO 80202

Chevron Oil Company; Box 599; Denver, CO 80201

Flying Diamond Land & Mineral Corp.; Suite 201 - 574 E 2nd S.; SLC, UT 84102

Gas Producing Enterprises; Box 521; Corpus Christi, TX 78403

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores or DST's			

38.

**GEOLOGIC MARKERS**

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Top Uinta	Not Logged		474 Sub Sea
Top Green Rvr	5934		3814 Sub Sea
Top Lower Gr Rvr	9274		5053 Sub Sea
Top Wasatch	10,513		

FEB 20 1973

P.W

MAUREL TAYLOR - PERFORATIONS

31. 11,368'-371', 11,400-402', 11,560'-565', 11,590'-601', 11,702'-704', 11,711'-718',  
11,728'-733', 11,836'-839', 11,844'-847', 11,854'-858', 11,936'-938', 11,945'-947',  
11,967'-972', 11,980'-983', 11,995'-12,000', 12,042'-044', 12,154'-159', 12,200'-204',  
12,228'-236', 12,247'-254', 12,286'-290', 12,606'-610', 12,614'-616', 12,742'-744',  
12,774'-776', 12,886'-890', 12,907'-910', 12,978'-981', 13,184'-187', 13,198'-201',  
13,318'-321', 13,362'-366', 13,379'-381', 13,384'-386', 13,403'-406', 13,518'-526'  
w/ 2 OD Decentralized Scallop Gun

PS 2/11

7

# Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT  
CASPER AREA

Oscar E. Stoner  
AREA PRODUCTION MANAGER

August 26, 1974

P. O. Box 2619  
Casper, Wyo. 82601

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, UT 84111

Re: Maurel Taylor 1-36A2 - Well Location  
Section 36-1S-2W  
Duchesne County, Utah

Gentlemen:

The initial survey plat, Notice of Intent to Drill, the Well Completion Report, and other records pertinent to this well indicated it to be 2311' FWL and 3165' FNL (NE SW) of Section 36-1S-2W; Duchesne County, Utah.

As a result of a recent review of the section survey, Gulf has been furnished a revised location plat (copy attached), which indicates the well location to be 2385' FWL and 2884' FNL (NE SW) of Section 36.

Very truly yours,



Oscar E. Stoner

RWR/mas

Attachment

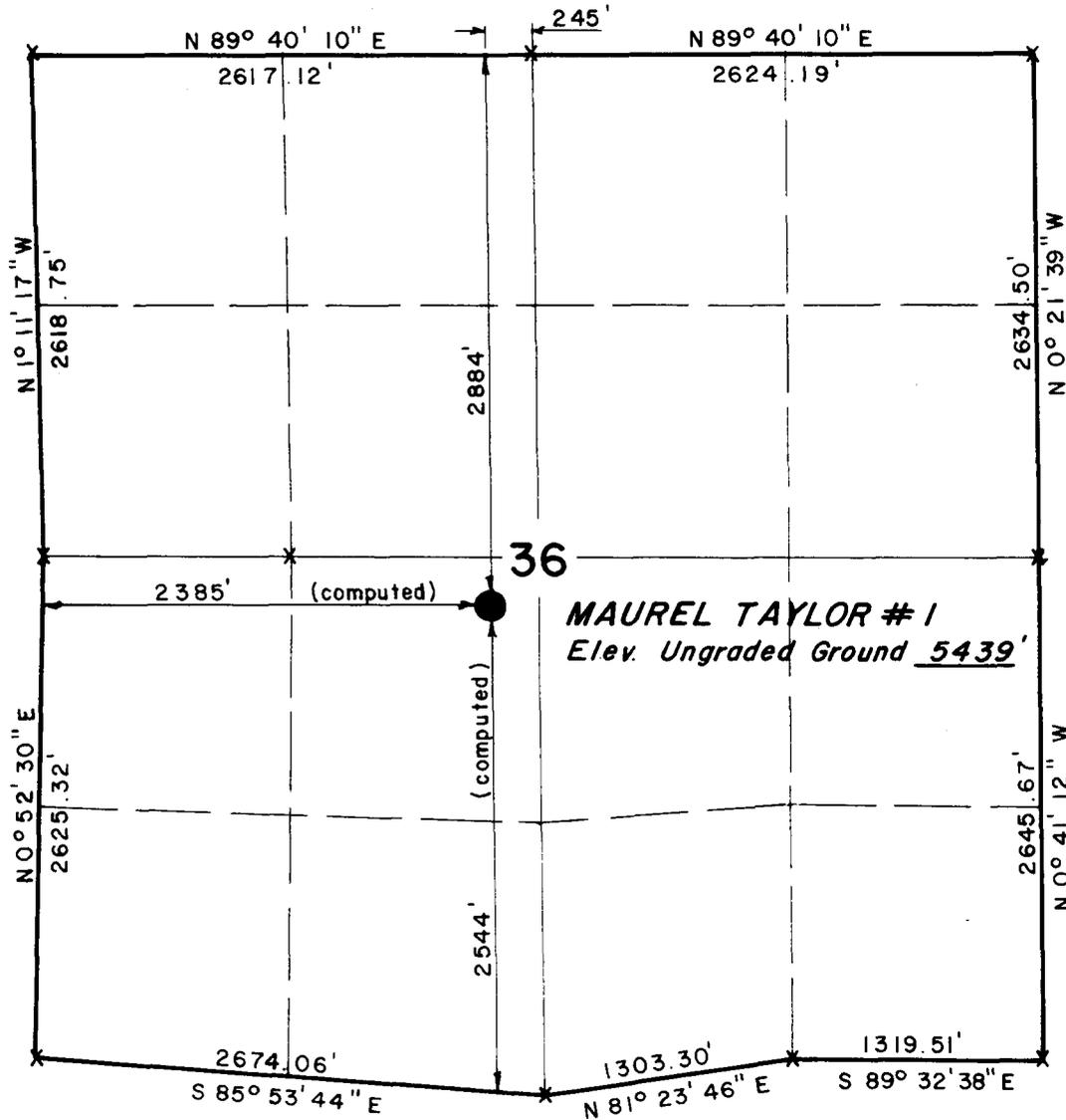


T 1 S, R 2 W, U. S. B. & M.

PROJECT

**GULF OIL CORPORATION**

Well location located as shown in the NE 1/4 SW 1/4 Section 36, T 1 S, R 2 W, U. S. B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson Marsden*

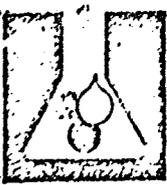
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

Revised: Aug. 17, 1974

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 25 July, 1972
PARTY G. S. M. S. S.	REFERENCES
WEATHER Warm	FILE GULF

X = Section Corners Located



# LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-953  
 SAMPLE TAKEN \_\_\_\_\_  
 SAMPLE RECEIVED 6-25-74  
 RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION \_\_\_\_\_ FIELD NO. \_\_\_\_\_  
 COMPANY EMX Gulf Oil Co. LEASE Maurel Taylor Fee # WELL NO. 1  
 FIELD Bluebell COUNTY Duchesne STATE Utah  
 SAMPLE TAKEN FROM \_\_\_\_\_  
 PRODUCING FORMATION Wasatch TOP \_\_\_\_\_  
 REMARKS Sec. 36-1S-1W  
P.O. 1-49259

SAMPLE TAKEN BY \_\_\_\_\_

## CHEMICAL AND PHYSICAL PROPERTIES

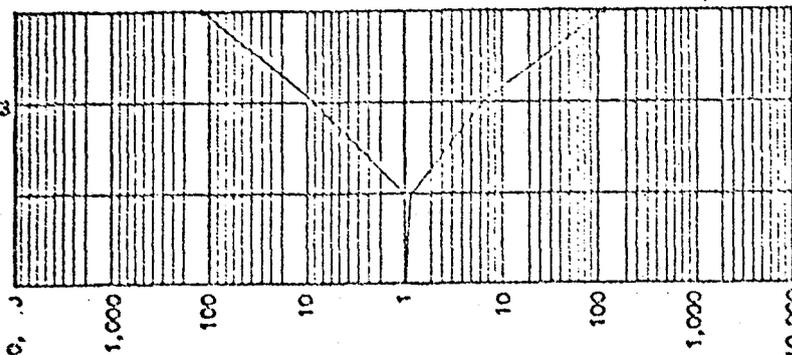
SPECIFIC GRAVITY @60/60° F. 0.9965 pH 8.22 RES. .80 OHM METERS @ 77° F

TOTAL HARDNESS Mg/L as CaCO<sub>3</sub> 413.0 TOTAL ALKALINITY Mg/L as CaCO<sub>3</sub> 566

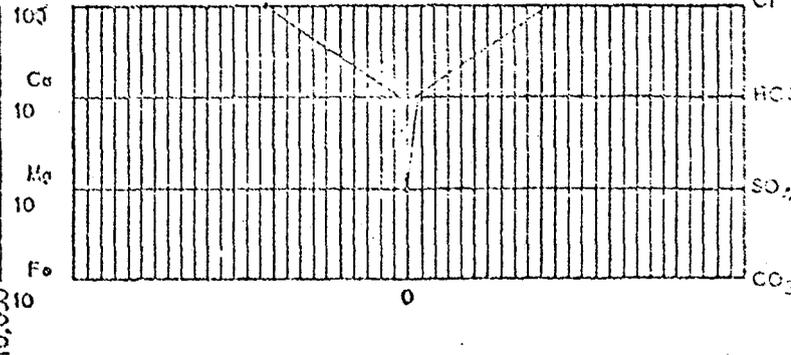
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca <sup>++</sup>	142	7.1		
MAGNESIUM - Mg <sup>++</sup>	13.6	1.1		
SODIUM - Na <sup>+</sup>	2500	108.7		
BARIUM (INCL. STRONTIUM) - Ba <sup>++</sup>	18.0	0.3		
TOTAL IRON - Fe <sup>++</sup> AND Fe <sup>+++</sup>	0.84	0.03	117.2	
BICARBONATE - HCO <sub>3</sub> <sup>-</sup>	566.0	9.3		
CARBONATE - CO <sub>3</sub> <sup>--</sup>	0	0		
SULFATE - SO <sub>4</sub> <sup>--</sup>	18.2	0.4		
CHLORIDE - CL <sup>-</sup>	3849	108.4	118.0	
TOTAL DISSOLVED SOLIDS	6920			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST \_\_\_\_\_

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

*PT* *7*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>Gulf Oil Corporation</b></p> <p>3. ADDRESS OF OPERATOR <b>P. O. Box 2619 Casper, Wyoming 82601</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2884' FNL + 2385' FWL</b> <del>2311' EWL &amp; 3165' SNL (NE SW)</del></p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. --</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME --</p> <p>7. UNIT AGREEMENT NAME --</p> <p>8. FARM OR LEASE NAME <b>Maurel Taylor</b></p> <p>9. WELL NO. <b>1-36A2</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>36-1S-2W</b></p> <p>12. COUNTY OR PARISH <b>Duchesne</b></p> <p>13. STATE <b>Utah</b></p>	
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>5439' GR 5460' KB</b></p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
<del>XXXXXXXX</del> ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to remove scale deposition and stimulate to increase production as outlined on attached procedure.

Request permission to flare acid gas for a maximum of 48 hours after treatment.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JAN 20 1975  
BY C.B. Fugle

18. I hereby certify that the foregoing is true and correct

SIGNED F. S. Godbold III TITLE Project Engineer DATE January 14, 1975  
F. S. Godbold III

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Chevron Oil Company  
P. O. Box 599  
Denver, Colorado 80201

Shell Oil Company  
P. O. Box 831  
Houston, Texas 77001

Gas Producing Enterprises  
c/o CIG Exploration, Inc.  
P. O. Box 749  
Denver, Colorado 80201

Flying Diamond Corporation  
1700 Broadway  
Denver, Colorado 80202

M. Taylor 1

Proposed Scale Removal Treatment

1.) R.U. Halliburton, pressure test lines to 6000 psi, pressure annulus to 1500 psi, as back up. Acidize at 5 BPM with an estimated \_\_\_\_\_ psi. surface treating pressure (HHP) as follows:

a.) 500 gals. 15% HCl containing 20 gals. LP-55 scale inhibitor, 1.5 gals. 3N non-emulsifier, and 5 gals. HAI-50 inhibitor.

b.) 3000 gals. formation water containing 9 gals. LP-55 and 9 gals. 3N.

c.) 1000 gals. 15% HCl containing 3 gals. LP-55, 3 gals. 3N, and 10 gals. HAI-50.

d.) Slug w/ 250 lbs. TCC-80 Benzoic Acid Flakes for diversion (in last 2 bbls. acid) Increase concentration as necessary to insure diversion.

e.) Repeat steps 1a thru 1d

f.) " " " " "

g.) " " " " "

h.) " " " " "

i.) " " " " "

j.) " " " " "

k.) " " " " 1c

\* Inject 300 SCF/bbl N<sub>2</sub> in last 7 stages and the flush

1.) Flush to perforations w/ approximately  
5500 gals. of 3N. @ 3 gals./1000 gals.

Hold the injection rate constant @ approx. 5-BPM  
throughout the treatment. Do not heat the treatment  
fluids above temp. needed for winter operations.

2.) Open well and flow to clean up and test.

3.) Place well back on production.

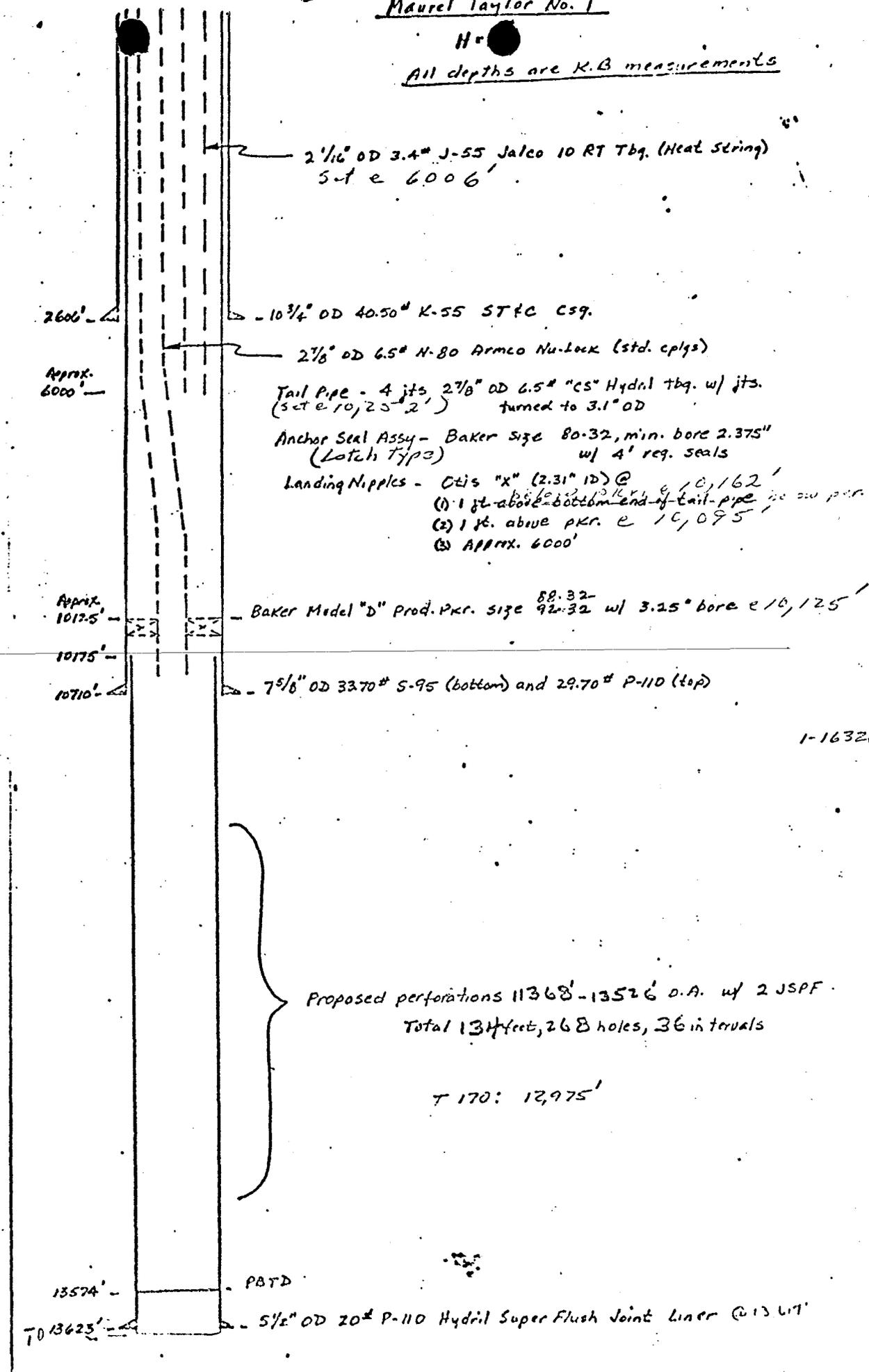
R.L.C.

App'd ~~RS~~ Date 1-10-75 - App'd \_\_\_\_\_ Date \_\_\_\_\_

cc: FBB(2), LPW, ESG, RP, OES, MFB(2), Well File, JDR (orig.), RLC

H=

All depths are K.B. measurements



2 1/16" OD 3.4" J-55 Jaleco 10 RT Tbg. (Heat Setting)  
Set e 6006'

2600' - 10 3/4" OD 40.50" K-55 STFC CS9.

2 7/8" OD 6.5" H-80 Armco Nu-Lock (std. cplgs)

Approx. 6000'

Tail Pipe - 4 jts, 2 7/8" OD 6.5" "CS" Hydril tbg. w/ jts.  
(Set e 10,25' - 2') turned to 3.1" OD

Anchor Seal Assy - Baker size 80-32, min. bore 2.375"  
(Latch Type) w/ 4' req. seals

Landing Nipples - Otis "X" (2.31" ID) @  
(1) 1 ft. above bottom end of tail pipe  
(2) 1 ft. above PKR. e 10,095'  
(3) Approx. 6000'

Approx. 10125'

Baker Model "D" Prod. PKR. size 88-32-92-32 w/ 3.25" bore e 10,125'

10175'

10710'

7 5/8" OD 3270# S-95 (bottom) and 29.70# P-110 (top)

1-1632L

Proposed perforations 11368'-13526' O.A. w/ 2 JSPF.  
Total 134 feet, 268 holes, 36 intervals

T 170: 12,975'

13574'

PBTD

13625'

5 1/2" OD 20# P-110 Hydril Super Flush Joint Liner @ 13617'

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Gulf Oil Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 2619; Casper, Wyoming 82601</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2385' FWL + 2884' FNL</u> <u>2311' EWL 3165' SNL (NE SW)</u></p> <p>14. PERMIT NO. _____</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. _____</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____</p> <p>7. UNIT AGREEMENT NAME _____</p> <p>8. FARM OR LEASE NAME <u>Maurel Taylor</u></p> <p>9. WELL NO. <u>1-36A2</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>36-1S-2W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>	
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	<del>SHOOT OR ACIDIZING</del> <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Remove scale and stimulate well per attached

18. I hereby certify that the foregoing is true and correct

SIGNED F. S. Godbold TITLE Project Engineer DATE February 20, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Chevron Oil Company  
P. O. Box 599  
Denver, Colorado 80201

Shell Oil Company  
P. O. Box 831  
Houston, Texas 77001

Gas Producing Enterprises  
c/o CIG Exploration, Inc.  
P. O. Box 749  
Denver, Colorado 80201

Flying Diamond Corporation  
1700 Broadway  
Denver, Colorado 80202

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975	89355	Maurel Taylor 1-36A2

**BLUEBELL FIELD**

Maurel Taylor 1-36A2

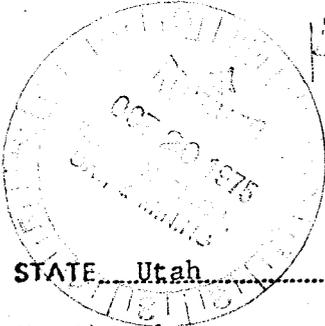
36-1S-2W, Duchesne Co., Utah  
.6740

2/19/75 REMOVE SCALE AND STIMULATE WELL. AFE 89355. On 1/16/75, RU Howco. Press test lines to 6000 psi. Press ann to 1500 psi. Acidized w/ 12,000 gals 15% HCL as follows: 500 gals 15% HCL w/ 20 gals LP-55 scale inhibitor, 1.5 gals 3N non-emulsifier and 5 gals HAI-50 inhibitor; 3000 gals frmt wtr w/ 9 gals LP-55 and 9 gals 3N; 1000 gals 15% HCL w/ 3 gals LP-55, 3 gals 3N and 10 gals HAI-50; slugged for diversion w/ TLC-80 (benzoic acid flakes); staged 1 and 2 w/ 250# TLC-80, stages 3 and 4 w/ 350# TLC-80, started injecting 300 SCF N<sub>2</sub>/bbl and continued thru flush, stages 5 and 6 w/ 400# TLC-80, and stage 7 w/ 500# TLC-80. Good diversion from staged 3-7. Flushed w/ 4370 gals frmt wtr w/ 3 gals/1000 gals 3N. AIR = 5 BPM. Max press = 4000 psi, avg press = 2500 psi. ISIP = 1400 psi, 5 min = 400 psi, 10 min = 275 psi, 15 min = 250 psi. On 2/15/75, well tested at rate of 402 BOPD, 625 BOPD on a 30/64" ck, w/ 350 psi FTP. Production prior to treatment was 375 BOPD, 275 BOPD, on 24/64" ck, w/ 500# FTP. DROP.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

State Lease No. ....  
Federal Lease No. ....  
Indian Lease No. ....  
Fee & Pat. ....

1500 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328 5771



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Bluebell/Taylor

The following is a correct report of operations and production (including drilling and producing wells) for the month of

September, 19 75

Agent's Address P. O. Box 2619  
Casper, Wyoming 82601

Company Gulf Oil Corporation  
Signed Paulina Whiteley  
Title Senior Clerk

Phone No. 307-235-5783

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth, if shut in, date and result of test for content of gas)
NE SW 36	1S	2W	1	29	9,770	43.2	72,695		21,138	CI
	9/12	351 BO	727 BW		45/64" choke	450 FTP				
2 - Utah Oil & Gas Cons. Comm. SLC 1 - DeGolyer and MacNaughton 2 - Chevron Oil Co., Denver 1 - Costal States Gas Co., Houston 1 - Flying Diamond Corp. 1 - Gas Producing Ent., Denver 2 - Shell Oil Company, Houston 9 - NUBD&PPC 1 - KK 1 - Houston 1 - CC 2 - File 1 - BH										
** Sales include <u>None</u> bbls. Chevron Take In Kind and <u>None</u> bbls. Flying Diamond Take In Kind										

GAS: (MCF)  
Sold 72,695  
Flared/Vented 0  
Used On/Oil Lease 798 (Residue Retd)

OIL or CONDENSATE: (To be reported in Barrels)  
On hand at beginning of month 1,388  
Produced during month 9,770  
Sold during month 9,368  
Unavoidably lost 0

CUMULATIVE PRODUCTION:

647,521 BO 238,979 BW 974,288 MCF

Reason: On hand at end of month 1,790

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2884 FNL + 2385' FWL 2311' EWL & 3165' SNL (NE SW)		8. FARM OR LEASE NAME Maurel Taylor	
14. PERMIT NO.		9. WELL NO. 1-36A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,439' GL 5,460' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	<del>SHOOT OR ACIDIZING</del> <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REMOVE SCALE AND STIMULATE WELL PER ATTACHED:



18. I hereby certify that the foregoing is true and correct

SIGNED F. S. Godbold TITLE Project Engineer DATE March 9, 1976

(This space for Federal or State office use)

APPROVED BY F. S. Godbold TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Chevron, Shell, Flying Diamond, Gas Producing Enterprises

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1976

A. F. E.

83294

LEASE AND WELL

Maurel Taylor 1-36A2

**BLUEBELL FIELD**

Maurel Taylor 1-36A2

36-1S-2W, Duchesne Co., Utah

.67400

3/4/76 REMOVE SCALE & STIMULATE WELL. Gulf AFE 83294. On 2/23/76, MI & RU BJ. Tested lines to 5000 psi. Press'd ann to 1500 psi & SI. Acidized down 2 7/8" tbg w/ 6000 gals 15% HCl containing the following additives per 1000 gals: 3 gals C-15 inhibitor, 3 gals J-22 non-emulsifier, and 3 gals X-6 scale inhibitor. Pumped acid in 6 equal stages separated by 500# Divert II (benzoic acid flakes) for diversion. Fair diversion obtained. Flushed w/ 5500 gals lease wtr containing 6 gals J-22 in the first 2000 gals. AIR = 8 B/M. Max press 4900 psi, avg press 4900 psi, ISIP, well on vacuum. On 3/1/76, well flowed at a rate of 165 BOPD & 275 BOPD on 40/64" ck, w/ 75 psi FTP. Production prior to stimulation was 100 BOPD and 350 BOPD, on 30/64" ck, w/ 100 psi FTP. DROP.

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2884' RWL + 2385' FWL <del>2311' EWL and 3165' SNL (NE/SW)</del>		8. FARM OR LEASE NAME Maurel Taylor	
14. PERMIT NO. -----		9. WELL NO. 1-36A2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5,439' GL 5,460' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36-1S-2W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Remove scale and stimulate well per attached.



18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE 7-13-76  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: Chevron Oil Company; P.O. Box 599; Denver, CO 80201  
Shell Oil Company; P.O. Box 831; Houston, TX 77001  
Flying Diamond Corporation; 1700 Broadway; Denver, CO 80202  
Gas Producing Enterprises; c/o CIG Exploration, Inc.; P.O. Box 749; Denver, CO 80201

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1976

A. F. E.

83313

LEASE AND WELL

Maurel Taylor 1-36A2

BLUEBELL FIELD

Maurel Taylor 1-36A2  
36-1S-2W, Duchesne Co., UT  
67.40000

P

7/9/76

REMOVE SCALE AND STIMULATE WELL. Gulf AFE 83313. On 6/10/76 MI & RU Byron Jackson and Nowsco 1" continuous tubing unit. Spotted 4000 gals 7 1/2% HCl in liner thru CT. Acid contained per 1000 gals, 3 gals J-22 non-emulsifier, 3 gal X-6 Scale inhibitor and 7 gals C-15 corrosion inhibitor. SION. On 6/11/76 MIRU Byron Jackson. Pressure tested lines to 6000 psi. Pressured annulus to 2000 psi and SI. Acidized down 2 7/8" tbg w/18,000 gals 7 1/2% HCl containing the following additives per 1000 gals: 3 gal J-22, 3 gal C-15, 3 gal X-6 scale inhibitor, and 3 gals G-10 friction reducer. Pumped acid in 12 equal stages separated by 4000 gals formation water containing 2 gal/1000 J-22, 3 gal X-6, and 3 gal/1000 G-10. Last 500 gal form wtr contained 37 1.4 sp.gr.RCP sealer balls per stage for diversion. Good diversion obtained. Overflushed w/6000 gals form wtr treated as above. SION to allow scale inhibitor to plate out. AIR= 9 BPM. Max press = 5400 psi, avg press = 4800 psi, ISIP = 3300 psi, on vaccum in 1 1/2 min. On 7/7/76 well pumped at a rate of 165 BOPD and 238 BOPD on a submersible pump. Intermittant Production prior to stimulation was 88 BOPD and 300 BOPD on a 36/64" ck w/75 psi FTP. DROP.

July 9, 1976

Two vertical lines forming a narrow column at the bottom of the page.

September 28, 1978

MEMO TO FILE

Re: Gulf Oil Corporation  
Central Bluebell  
SWD Well  
Duchesne County, Utah

Gulf Oil Corporation called in and reported a produced water spill of 2,000 gallons resulting in a split line approximately 600 feet from the 1-36A2 Tank battery. No water was recovered as it had all soaked away when the leak was found.

PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER  
DIVISION OF OIL, GAS, & MINING

PLD/lw

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619 Casper, WY 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2884 FWL + 2385' FWL 2311' EWL &amp; 3165' SNL (NE SW)</p> <p>14. PERMIT NO. _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. -----</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----</p> <p>7. UNIT AGREEMENT NAME -----</p> <p>8. FARM OR LEASE NAME Maural Taylor</p> <p>9. WELL NO. 1-36A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA 36-1S-2W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5439' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input checked="" type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
--	--	---	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 2-8-79

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE January 31, 1979

R. L. Eckert

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. G. S.  
8440 Federal Bldg.  
125 South State Street  
Salt Lake City, Ut 84138

Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, UT 84116

Flying Diamond Oil Corp.  
1700 Braodway-Suite 900  
Denver, CO 80202

Chevron U.S.A.  
P. O. Box 599  
Denver, CO 80201

G.P.O.: 1973-780-622 /VIII-148

Memorandum

Ref. M. Taylor 1-36171

Sub 36-15-7W

Duchesne County, W.V.

M. Taylor was equipped to pump with a hydraulic unit in April 1977. Prior production had decreased to 35 BOPD, 700 MCFGD ; 20 BWPD. Initial production with the hydraulic was 236 BOPD, 563 MCFGD ; 100 BWPD which has decreased to 60 BOPD, 700 MCFGD ; 70 BWPD. Cumulative production on this well through Jan 27, '79 is 759,549 BO, 1,586,552 MCF Gas ; 577,744 BW.

From previous surveys run on this well, scale build-up over the perforated interval was predominant. It is proposed to acidize with 15,000 gal of 15% HCl w/additives to increase production by 100 BOPD.

Payment of the \$7,400 is estimated to be 27 days based on a production increase of 100 BOPD.

Attached is a proposed procedure and cost est.

# Procedure

M. Taylor  
1-26-72

1. Remove pump and install Blanking Tool
2. PU for stimulation - Test lines to 6000 psi; back side to 1500 psi
3. Pump 15,000 gal 15% HCl containing:  
5 gal/m scale inh., 2 gal/m nonemulsifier  
5" /m friction Reducer, 500 SCF/bbl  
nitrogen; 350 - 3/4" PCN Sealer  
Balls dropped throughout plus 2000#  
benzoic acid flakes dropped in  
500 - 1000# slugs as needed for diversion.  
Max Press. - 5000 psi @ 6-8 bpm  
Flush w/ formation water containing  
scale inh. in first 3000 gal. and  
500 SCF/bbl nitrogen in total flush.  
Displace to bottom perf. @ 13,526'
4. Flow well back to Clean Up
5. Pull Blanking Tool; resume pumping  
if needed.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

U

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <del>2311' FWL &amp; 3165' FNL (NE SW)</del> 2884' FNL + 2385' FWL		8. FARM OR LEASE NAME Maurel Taylor
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5439' GR	9. WELL NO. 1-36A2
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Bluebell
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 36-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

See Attached.

APR 9 1979



18. I hereby certify that the foregoing is true and correct

SIGNED Dennis A. Crupper TITLE Petroleum Engineer DATE 4-6-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, Utah 84116

Flying Diamond Oil Corporation  
1700 Broadway - Suite 900  
Denver, Colorado 80202

Chevron, U.S.A.  
P. O. Box 599  
Denver, CO 80201

cc: RWH  
DEP

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel.  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1979

A. F. E.

LEASE AND WELL

Maurel Taylor 1-36A2

BLUEBELL FIELD

Maurel Taylor 1-36A2

36-1S-2W, Duchesne Co., UT

.674000

4/4/79 Acid Stimulate. Gulf AFE No. 82526. Pull pump. Install blanking tool. MIRU  
Howco. Pump 15,000 gal 15% HCL w/ add. Dropped 350 - 3/4" RCN Sealer Balls  
thru out. Flushed w/ 4600 gal form. wtr. All acid & flush contained 500 SCF-  
N2 per bbl. Max press 500 psi. Rate 8.5 bpm. Avg. press 4950 psi, ISIP 4600  
5 min 3060 psi, Diversion - Good. Rerun Hydraulic pump. Prod. before work 52  
83 BWP. Prod. after work 72 BOPD, 125 BWP. DROP.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1983

Today I called Gulf Oil in regards to their well Maurel Taylor 1-36A2, API NO. 43-013-30143.

In 1974 Gulf submitted a correction for the footages for this well from 3165' FNL and 2311' FWL to 2884' FNL & 2385' FWL. Since this correction in 1974, all documents received in reference to this well have been sent with the incorrect footages. Dave McHugo, Utah Field Engineer, Gulf Oil, will submit in writing a correction memo to the file. In the meantime, I have handwritten the corrections in on all the sundry reports in order to prepare the file for microfilming.

Gaylyn Larsen  
Office Specialist

# Gulf Oil Exploration and Production Company

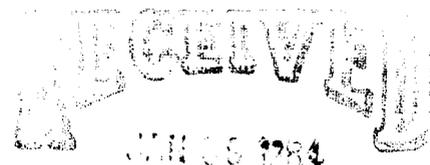
L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

December 30, 1983

P. O. Box 2619  
Casper, WY 82602

State of Utah Natural Resources  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Norm Stout  
Administrative Assistant  
Division of Oil, Gas & Mining



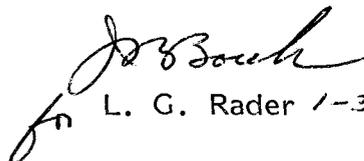
DIVISION OF  
OIL, GAS & MINING

Gentlemen:

Re: Well Location of  
Maurel Taylor 1-36A2

Unfortunately two locations were sent to you for the same well. This letter is to confirm the actual location of the Maurel Taylor 1-36A2, per your request, as being 2385' FWL and 2884' FNL (NE SW) of Section 36, T1S, R2W, Duchesne County, Utah. Attached is a copy of the correct location plat.

Sincerely,

  
for L. G. Rader 1-3-84

DFM/mbd

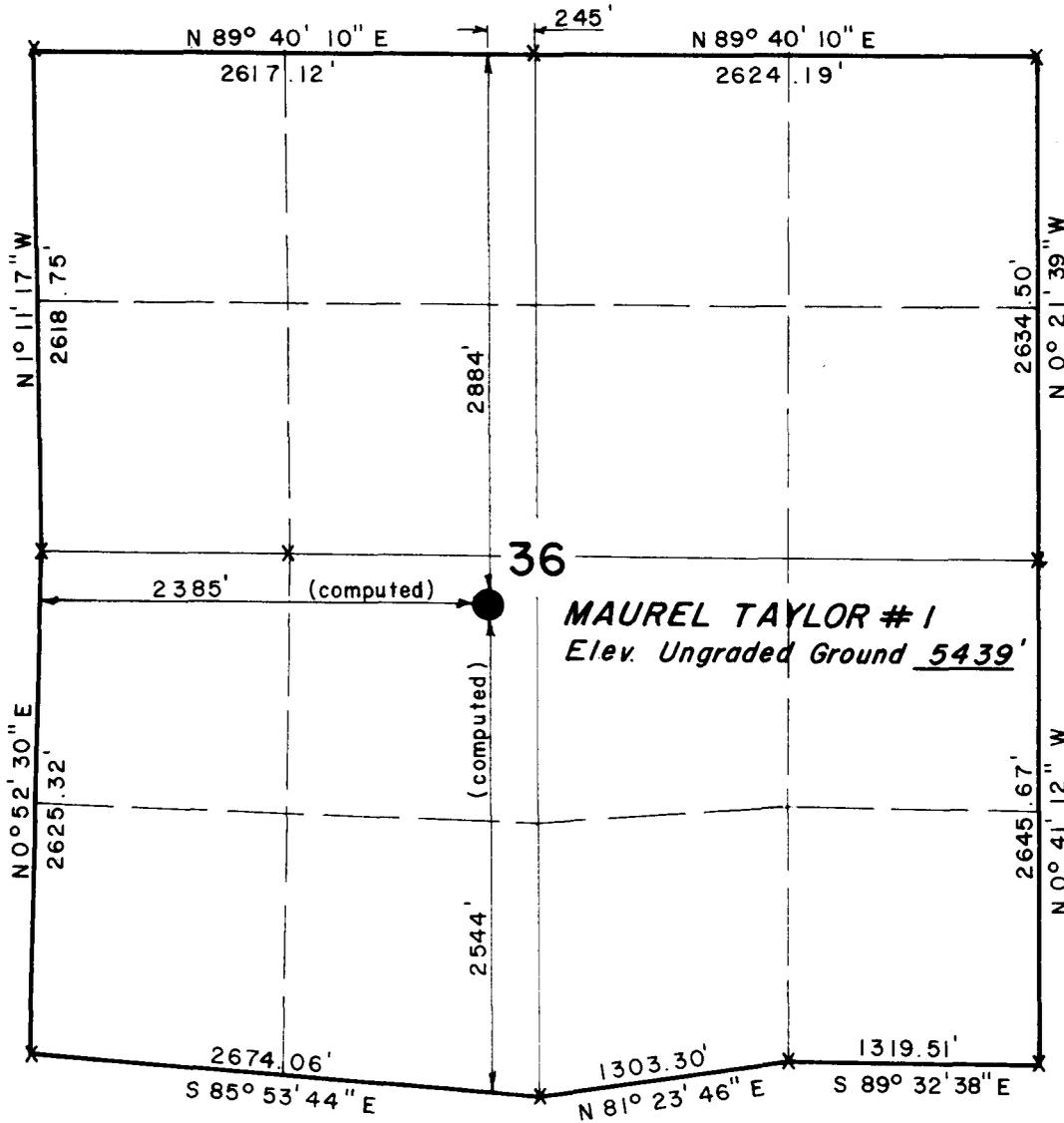
Attachment



T 1 S, R 2 W, U. S. B. & M.

PROJECT  
**GULF OIL CORPORATION**

Well location located as shown in  
 the NE 1/4 SW 1/4 Section 36,  
 T 1 S, R 2 W, U. S. B. & M. Duchesne  
 County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson Marshall*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

Revised: Aug. 17, 1974

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b> P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 25 July, 1972
PARTY G. S. M. S. S.	REFERENCES
WEATHER Warm	FILE GULF

X = Section Corners Located

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

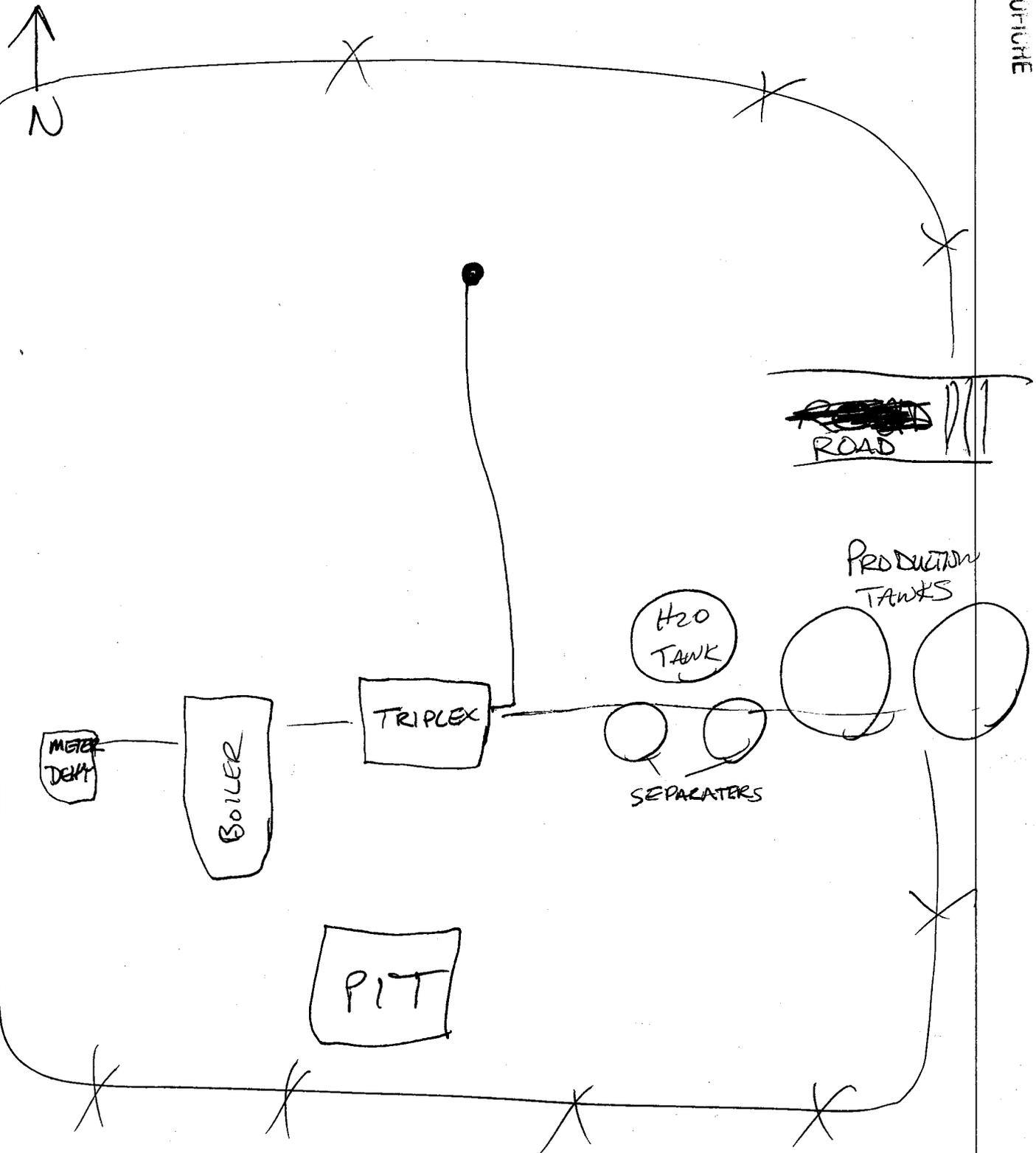
<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Ver1 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85  
leases gulf operated/file2

43-013-30143

MICHOHICHE

42,381 50 SHEETS SQUARE  
42,382 50 SHEETS SQUARE  
42,383 50 SHEETS SQUARE  
42,384 50 SHEETS SQUARE  
42,385 50 SHEETS SQUARE  
42,386 50 SHEETS SQUARE  
42,387 50 SHEETS SQUARE  
42,388 50 SHEETS SQUARE  
42,389 50 SHEETS SQUARE  
42,390 50 SHEETS SQUARE  
NATIONAL  
MADE IN U.S.A.





**Proven Properties Inc.**

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON  
President

January 13, 1986

DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGM  
RECORDS.

*Kevin*  
6-25-86

By *Kenneth R. Huddleston*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525 <i>Is 2w 36</i>	Taylor Maurel 1 <i>4301820143 COSTL</i>
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PENNZOIL EXPLOR & PROD CO  
 P O DRAWER 1139  
 DENVER CO 80201 1139  
 ATTN: WILBURN LUNA

Utah Account No. N2885

Report Period (Month/Year) 1 / 86

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4301330098	05480 03S 05W 7	SALERATUS W/U 1-7C5	GR-WS	31	1490	1962	30443
4301330393	05485 03S 05W 10	SHRINE HSPTL 1-10C5	GR-WS	31	584	274	5159
4301330245	05490 03S 05W 8	SMITH ALBERT 1-8C5	GR-WS	31	965	2431	9900
4301330543	05495 03S 05W 8	SMITH ALBERT 2-8C5	WSTC	31	1187	1968	1679
4301330316	05500 03S 05W 9	SMITH BRDHEAD 1-9C5	WSTC	31	1206	5358	4894
4301330163	05505 03S 05W 6	SMTN DAVID UTE 1-6C5	WSTC	31	2228	659	21746
4301330188	05510 03S 05W 17	SMITH JOSEPH 1-17C5	GR-WS	31	4049	14879	6266
4301330142	05515 03S 05W 18	SMITH UTE 1-18C5	GR-WS	31	5086	2475	11174
4304730182	05520 01S 01W 35	ST LND BRD UTE 1-35A1	GR-WS	31	925	778	1470
4301330143	05525 01S 02W 36	TAYLOR MAUREL 1-36A2	WSTC	31	2088	966	2259
4304730167	05530 02S 01W 2	TODD USA ST 1-2B1	GR-WS	31	405	872	7729
4301330120	05535 01S 02W 25	TOMLINSON FED 1-25A2	WSTC	31	528	1170	1230
4301330132	05540 01S 03W 1	UNTA OURAY TRBL1-1A3	WSTC	30	464	187	4460
<b>TOTAL</b>					<b>21205</b>	<b>33979</b>	<b>108409</b>

MAR 17 1986

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 3-14-86

Authorized signature Marilyn Salagovic

Telephone 303-832-6060



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
 P. O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885  
 Report Period (Month/Year) 6 / 87  
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number    Entity    Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ MAUREL TAYLOR FEE #1-36A2 4301330143 05525 01S 02W 36	WSTC	22	618	464	1753
✓ TODD USA ST 1-2B1 4304730167 05530 02S 01W 2	GR-WS	0	0	0	0
✓ TOMLINSON FED 1-25A2 4301330120 05535 01S 02W 25	WSTC	30	3809	7267	1011
✓ UNTA OURAY TRBL 1-1A3 4301330132 05540 01S 03W 1	WSTC	2	92	69	100
✓ URRUTY 1-34A2 4301330149 05545 01S 02W 34	WSTC	0	0	0	0
✓ UT ST FED 1-24B1 4304730220 05550 02S 01W 24	GR-WS	30	774	490	1262
✓ UT ST L/B 1-11B1 4304730171 05555 02S 01W 11	GR-WS	28	105	130	560
✓ UTE 1-2A3 4301330409 05560 01S 03W 2	WSTC	28	374	140	560
✓ UTE 1-2C5 4301330392 05565 03S 05W 2	WSTC	3	22	0	15
✓ UTE 1-4A3 4301330306 05575 01S 03W 4	WSTC	0	0	0	0
✓ UTE 1-5C5 4301330260 05580 03S 05W 5	WSTC	0	0	0	0
✓ UTE 1-10A3 4301330319 05585 01S 03W 10	WSTC	30	309	253	300
✓ UTE 1-20Z2 4301330378 05590 01N 02W 20	WSTC	29	1107	596	1720
<b>TOTAL</b>			<b>7210</b>	<b>9409</b>	<b>7281</b>

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
 \_\_\_\_\_  
 Authorized signature

Telephone 713-546-8104

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT" for such proposals.)

MAY 12 1988

OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR  
Pennzoil Company

DIVISION OF  
OIL, GAS & MINING

ADDRESS OF OPERATOR  
Pennzoil Place; P.O. Box 2967; Houston, Texas 77252

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

2311' E of WL and 3165' S of NL (SE of NW)

**COPY**

1. LEASE DESCRIPTION AND SERIAL NO.	8-90886-00
2. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. FEE	
4. UNIT ABBREVIATION NAME	
5. NAME OF LEASE PART	Taylor
6. WELL NO.	1-36A2
7. FIELD AND POOL, OR WILDCAT	Bluebell/Wasatch
8. SEC., T., R., S., OR B.L.E. AND SUBST. OR AREA	Sec. 36, T1S, R2W
9. COUNTY OR PARISH	Duchesne
10. STATE	Utah

11. ELEVATIONS (Show whether of. or. or. etc.)  
5439' (GR) and 5460' (KB)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>

PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>
(Other)	<input type="checkbox"/>

REPAIRING WELL	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
ABANDONMENT*	<input type="checkbox"/>

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to perforate additional pay zones within the Wasatch formation and acidize.

Also plan to repair any casing damage encountered during well work by squeeze cementing.

**COPY**

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5-24-88  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature]

TITLE: Supervising Engineer - BB-Alt.

DATE: 4-27-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CLASS. OF APPROVAL IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
**RECEIVED**

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson  
Onshore Accounting

mh/dcw

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
13. STATE Utah

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705	
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells	
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
1 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR Pennzoil Exploration. LEASE Fee  
WELL NO. Maurel Taylor 1-36AZ API 43-013 36143  
SEC. 36 T. 1S R. 2W CONTRACTOR \_\_\_\_\_  
COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

APD  WELL SIGN  HOUSEKEEPING  BOPE  
 SAFETY  POLL. CONTROL  SURFACE USE  PITS  
 OPERATIONS  OTHER

SHUT-IN  / TA  :  
 WELL SIGN  HOUSEKEEPING  EQUIPMENT\*  SAFETY  
 OTHER

ABANDONED:  
 MARKER  HOUSEKEEPING  REHAB.  OTHER

PRODUCTION:  
 WELL SIGN  HOUSEKEEPING  EQUIPMENT\*  FACILITIES\*  
 METERING\*  POLL. CONTROL  PITS  DISPOSAL  
 SECURITY  SAFETY  OTHER

STATUS DISPOSITION:  
 VENTED/FLARED  SOLD  LEASE USE

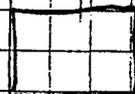
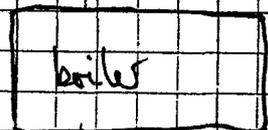
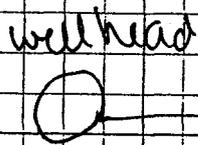
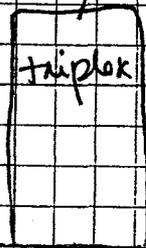
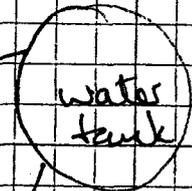
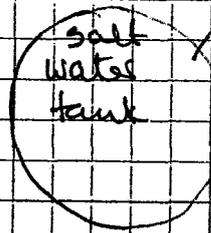
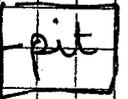
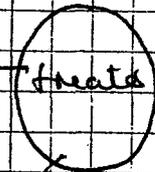
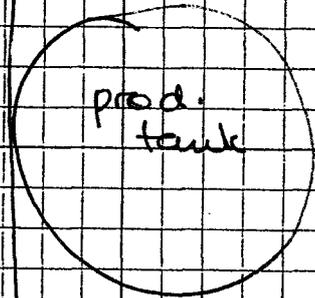
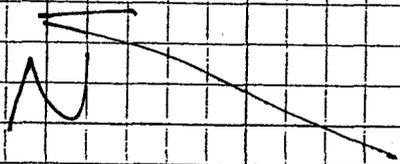
LEGEND: Y - YES OR SATISFACTORY  
N - NO OR UNSATISFACTORY  
NA - NOT APPLICABLE

\*FACILITIES INSPECTED: location, wellhead, gas condenser, boiler,  
triplex, 2 water tanks, treaters, 2 production tanks.

REMARKS: ok.

ACTION: \_\_\_\_\_

INSPECTOR: GARY GAENER DATE 6/13/89



gas condensate

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

8-90886-00

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Fee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Taylor

9. WELL NO.

1-36A2

10. FIELD AND POOL, OR WILDCAT

Bluebell/Wasatch

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA

Sec. 36, T1S, R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2311' E of WL and 3165' S of NL (SE of NW)

14. PERMIT NO.  
API 43-013-30143-00

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
5439' (GR) and 5460' (KB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Cleaned out fill to 12,295'. Encountered hard object at 12,295'.
- Perforated Wasatch 11,300-12,256' (17 inter. 252 ft. 504 holes).
- Acidized Wasatch perms 11,300-12,256' with 15,000 gallons 7-1/2% HCL.
- Returned well to parallel hydraulic pumping system.

OIL AND GAS	
DPN	
JRS	
DTS	SLS
1-TAS	
2- MICROFILM ✓	
3- FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Supervising Engineer

DATE

2-13-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
OIL AND GAS INSPECTION RECORD

MICROFICHE

OPERATOR Pennacoil Corp LEASE Fee  
 WELL NO. Taylor 1-36A2 API 43-013-30143  
 SEC. 36 T. 15 R. 2W CONTRACTOR \_\_\_\_\_  
 COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input checked="" type="checkbox"/> WELL SIGN	<input checked="" type="checkbox"/> HOUSEKEEPING	<input checked="" type="checkbox"/> BOPE
<input checked="" type="checkbox"/> SAFETY	<input checked="" type="checkbox"/> POLL. CONTROL	<input checked="" type="checkbox"/> SURFACE USE	<input checked="" type="checkbox"/> PITS
<input checked="" type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN      / TA     :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
--	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY  
 N - NO OR UNSATISFACTORY  
 NA - NOT APPLICABLE

\*FACILITIES INSPECTED: loc, WH, boiler w/100 bbl feed tanks, treater, triplex pump w/ 500 bbl power fluid tanks, 2 2000 bbl prod tanks, meter house, glycol circulating system, 1600 bbl fiberglass tanks

REMARKS: 50W - workover in progress at time of inspection

ACTION: \_\_\_\_\_

INSPECTOR: JWH DATE: 10-16-90 12:02p

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number 89088-600
7. Indian Allottee or Tribe Name  Fee
8. Unit or Communitization Agreement
9. Well Name and Number Taylor 1-36A2
10. API Well Number 43-013-30143 POW
11. Field and Pool, or Wildcat Bluebell/Wasatch

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Pennzoil Exploration and Production Company	
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number (713) 546-4000
5. Location of Well Footage : 2311' E of WL and 3165' S of NL County : Duchesne QQ, Sec. T., R., M. : Section 36, T1S-R2W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment                      <input type="checkbox"/> New Construction  <input type="checkbox"/> Casing Repair                      <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Change of Plans                      <input type="checkbox"/> Recompletion  <input type="checkbox"/> Conversion to Injection              <input checked="" type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Fracture Treat                      <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Multiple Completion              <input type="checkbox"/> Water Shut-Off  <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment *                      <input type="checkbox"/> New Construction  <input type="checkbox"/> Casing Repair                      <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Change of Plans                      <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Conversion to Injection              <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Fracture Treat                      <input type="checkbox"/> Water Shut-Off  <input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to CO to PBD and acidize Wasatch with 40,000 gallons 15% HCl. Also plan to repair casing damage encountered during well work by squeeze cementing.

**RECEIVED**

APR 01 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name & Signature Ralph A. Williams Title Supervising Engineer Date 3-21-91  
(State Use Only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 4-3-91  
[Signature]

REPORT OF SPILL  
DIVISION OF OIL, GAS AND MINING  
STATE OF UTAH

Reporting Company: PENNZOIL EXPLORATION

Reported received by: Written Report \_\_\_\_\_ Telephone X

Call Received by: M. HEBERTSON Date: 5/13/91 Time: 2:08PM

Location: NE 1/4 SW 1/4 Section 36 Township 1S Range 2W

County: DUCHESNE Lease: Federal \_\_\_\_\_ State \_\_\_\_\_ Indian \_\_\_\_\_ Fee X

Well No. MAUREL TAYLOR 1-36A2 API No. 43-013-30143

Tank Battery: Yes \_\_\_\_\_ Battery Name: \_\_\_\_\_

Date of Discharge: 5-10-91 Time of Discharge: 8:10PM

Type of Spill: Oil \_\_\_\_\_ Bbls Produced Water: 200 Bbls Gas: \_\_\_\_\_ MCFS

Amount Recovered: Oil \_\_\_\_\_ Bbls Produced Water: 0 Bbls

Time to control discharge: 20 hrs after discovery

Discharge contained on lease: Yes X No \_\_\_\_\_

Other lands affected: BLM \_\_\_\_\_ Indian \_\_\_\_\_ State \_\_\_\_\_ Fee \_\_\_\_\_

Other agencies contacted: BLM \_\_\_\_\_ BIA \_\_\_\_\_ EPA \_\_\_\_\_ Health X DNR \_\_\_\_\_

How discharge occurred: A BURIED LINE UNDER AN IRRIGATION DITCH RUPTURED SPILLING APPROXIMATELY 200 BBLs. OF SALT WATER, A TRACE OF OIL AND IRON SULFIDE. THE SPILL WAS DISCOVERED AND REPORTED BY THE FARMER, WHO CALLED DOT, DOT CONTACTED THE HEALTH DEPT, HEALTH CONTACTED PENNZOIL.

Method of cleanup: A CREW WAS SENT THE NEXT DAY WITH SHOVELS TO REMOVE THE SOIL FROM A STRIP ABOUT 18" WIDE AND 200 YARDS LONG. TWO BBLs OF SOIL WERE REMOVED. THE MAJORITY OF THE SPILL WAS CONTAINED IN THE IRRIGATION DITCH.

Action taken to prevent recurrence: THE LINE WILL BE REPAIRED.

Suspense to: SLS Date: 8/15/91

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number  
Taylor 1-36A2

10. API Well Number  
43-013-30143

11. Field and Pool, or Wildcat  
Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
Pennzoil Exploration and Production Company

3. Address of Operator  
P.O. Box 2967, Houston, Texas 77252-2967

5. Location of Well  
Footage : 2311' E of WL and 3165' S of NL  
County : Duchesne  
QQ, Sec. T., R., M. : Section 36, T1S-R2W  
State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

- NOTICE OF INTENT**  
(Submit in Duplicate)
- Abandonment
  - Casing Repair
  - Change of Plans
  - Conversion to Injection
  - Fracture Treat
  - Multiple Completion
  - Other
  - New Construction
  - Pull or Alter Casing
  - Recompletion
  - Shoot or Acidize
  - Vent or Flare
  - Water Shut-Off

Approximate Date Work Will Start 4/29/91

- SUBSEQUENT REPORT**  
(Submit Original Form Only)
- Abandonment \*
  - Casing Repair
  - Change of Plans
  - Conversion to Injection
  - Fracture Treat
  - Other
  - New Construction
  - Pull or Alter Casing
  - Shoot or Acidize
  - Vent or Flare
  - Water Shut-Off

Date of Work Completion 5/16/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

1. MIUR pulling unit.
2. C.O. well down to 12,287'.
3. Acidized perms 11,300-12,287' with 40,000 gallons 15% HCl.
4. Placed well back on hydraulics.

**RECEIVED**

AUG 12 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature R. A. Williams Title Supervising Engineer Date 5-8-91

(State Use Only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF  
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511	U-4377	UTU-67943
U-0143512	U-4378	

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A  
U-01188B  
U-016654  
U-0115614A  
U-0115615  
U-0126825  
U-0141454

U-0141459  
U-0143511  
U-0143512  
U-0144868A  
U-3099  
U-3575  
UTU-74888

U-4377  
U-4378  
U-16131  
U-31262  
U-44426  
UTU-67943

Communitization Agreements

U-58774  
U-58799  
U-58830  
U-58834

U-58835  
U-58839  
U-58844  
U-58854

U-60827  
U-60831  
U-68998



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company  
P.O. Box 2967  
Houston, TX 77252-2967

Oil and Gas

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

OKLAHOMA SECRETARY OF STATE

Certificate of Merger

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: J. Larry Nichols  
J. Larry Nichols, Manager

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

*a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.*

*NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.*

Filed in the City of Oklahoma City this 30TH  
day of DECEMBER, 1999.

*Mike Hunter*

Secretary of State

By:

*Brian Deane*

**DESIGNATION OF AGENT OR OPERATOR**

The undersigned is, on record, the holder of oil and gas lease

**LEASE NAME:** As per the attached spreadsheet.

**LEASE NUMBER:** \_\_\_\_\_

and hereby designates

**NAME:** Devon Energy Production Company, L.P.

**ADDRESS:** 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator  with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

**RECEIVED**

APR 20 2000

DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

**Effective Date of Designation:** January 1, 2000

**BY: (Name)** R. D. Clark

**(Signature)** 

**(Title)** Vice President

**(Phone)** 405-235-3611

**OF: (Company)** PennzEnergy Exploration and Production Company, L.L.C.

**(Address)** 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

**RECEIVED**

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

**RECEIVED**

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.****UTAH PROPERTIES**DIVISION OF  
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEsw-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SEsw-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNw-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW		5-RTM ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective:

**04-01-2000**

**FROM:** (Old Operator):

PENNZOIL COMPANY  
 Address: P. O. BOX 290  
 NEOLA, UT 84053  
 Phone: 1-(435)-353-4121  
 Account No. N0705

**TO:** ( New Operator):

DEVON ENERGY EXPL & PROD CO LLC  
 Address: 20 NO. BROADWAY STE 1500  
 OKLAHOMA CITY, OK 73102-8260  
 Phone: 1-(405)-235-3611  
 Account N1275

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	<b>43-013-30143</b>	5525	<b>36-01S-02W</b>	<b>FEE</b>	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: \_\_\_\_\_
4. Fee wells attached to bond in RBDMS on: \_\_\_\_\_

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000  
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>TAYLOR 1-36A2</b>	
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		9. API NUMBER: <b>4301330143</b>	
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>		PHONE NUMBER: <b>(435) 353-4121</b>	10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/WASATCH-LGR</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2311' FWL 3465' FNL</b> <i>2325' 2834'</i> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWSE 36 1S 2W</b>			COUNTY: <b>DUCHESNE</b>  STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/15/2001</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Clean out the well bore to the top of a fish in the hole at 12,290'.  
Run and set a plug at 11,100'. Fill and test the casing to 1500 psi.  
If the casing does not test, the casing leaks will be isolated and squeezed.  
Run a cement bond log from 11,100' to the estimated top of the cement at 9500'. Evaluate the bond log before proceeding.  
Pull the plug at 11,100', run and set a CIBP at 12,270', dump 10' cement on top of the plug.  
Set a treating packer at 11,100', acidize the existing perforations 11,300-12,256' ( 29 intervals, 300 feet, 588 holes ) with 9000 gals of 15% HCL with additives and 735 7/8" 1.3 SG balls for diversion. Swab back to clean up.  
Pull the packer, TIH with an RBP and set at 10,800'. Fill the casing. TOH  
Perforate the Upper Wasatch interval 10,194-10,690' ( 12 intervals, 84', 108 holes ). TIH and set a treating packer at 10,100'.  
Acidize the interval with 4200 gals 15% HCL with additives and 120 7/8" 1.3 SG balls for diversion. Swab back to clean up.  
Pull the plug and packer, set an RBP at 10,150'. Perforate the Lower Green River interval 9,290-10,070' ( 20 intervals, 196 feet, 206 holes ). TIH and set a treating packer at 9150', acidize the perforations with 9800 gals 15% HCL with additives and 225 7/8" 1.3 SG balls for diversion. Swab back to clean up.  
Pull the plug and packer. Put back on production from the LGR/Wasatch perforations 9,290-12,256'.

Top of the TGR-3 is at 9200'. The well is currently shut in.

*+6500' Perm  
- via JOHN PULLEY  
2/12/01*

NAME (PLEASE PRINT) John Pulley TITLE Sr. Operations Engineer  
SIGNATURE *John Pulley* DATE February 1, 2001

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 2/12/01 (See Instructions on Reverse Side)

BY: *R. Allen*

REGISTERED OPERATOR  
2-12-01  
CMV

API Well No: 43-013-30143-00-00 Permit No:

Well Name/No: MAUREL TAYLOR FEE 1-36A2

Company Name: DEVON ENERGY PROD CO LP

Location: Sec: 36 T: 1S R: 2W Spot: NESW

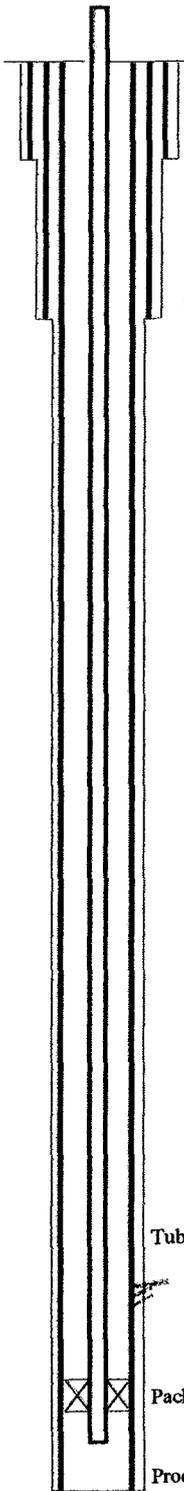
Coordinates: X: 4467061 Y: 579985

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	44	30		
COND	44	20	94	44
HOL2	2606	13.75		
SURF	2606	10.75	40.5	2606
HOL3	10708	9.875		
PROD	10708	7.625	33.7	
HOL4	13623	6.75		
L1	13623	5.5		
T1	13324	2.875		
PKR	10125			



Hole: 30 in. @ 44 ft.

Conductor: 20 in. @ 44 ft.

Hole: 13.75 in. @ 2606 ft.

Surface: 10.75 in. @ 2606 ft.

Tubing: 2.875 in. @ 13324 ft.

Packer: @ 10125 ft.

Production: 7.625 in. @ 10708 ft.

TD: 13623 TVD:

Cement Information

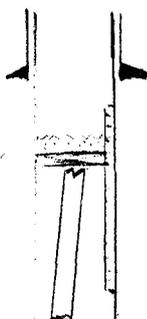
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	44	0	UK	10
L1	13623	10195	UK	500
PROD	10708		UK	750
SURF	2606	0	UK	550

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11368	13526			

Formation Information

Formation	Depth	Formation	Depth
GRRV	5934		
WSTC	10513		



7 5/8" @ 10708'  
 RE PERM 11300 - 12,256'  
 FISH @ 12290'  
 GRAB PERM 11368 - 13526'  
 5 1/2" LWR 10,145 - 13623'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation Serial Number <b>FEE</b>
7. Indian Allottee or Tribe Name
8. Unit or Communization Agreement
9. Well Name and Number <b>TAYLOR #1-36A2</b>
10. API Well Number <b>4301330143</b>
11. Field and Pool, or Wildcat <b>BLUEBELL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
**Devon Energy Production Company, L.P.**

3. Address of Operator  
**P.O. Box 290    Neola, UT    84053**

4. Telephone  
**435-353-5782**

5. Location of Well  
 Footage : **2385' FWL 2884' FNL**    County : **DUCHESNE**  
 QQ, Sec, T., R., N : **NWSE SEC #36, T1S R2W**    State : **Utah**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonme \*
  - Casing Repair
  - Change of Plans
  - Conversion to Injection
  - Fracture Treat
  - Other RECOMPLETE DIFFERENT FORMATION
  - New Construction
  - Pull or Alter Casing
  - Shoot or Acidize
  - Vent or Flare
  - Water Shut-Off
- Date of Work Completion 3-May-01

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

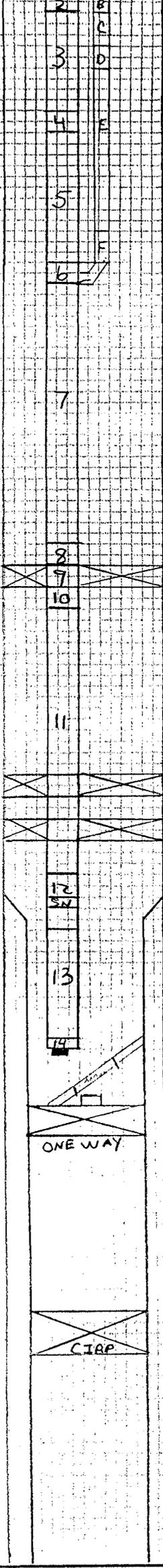
3/06/01 MOVE IN AND RIG UP PULLING UNIT  
 POOH W/ PRODUCTION TBG., RIH W/ 4 5/8" OD MILL AND CLEAN OUT DOWN TO 12,196'.  
 RIH AND SET A 5 1/2" RBP @ 11,114', SET 5 1/2" PKR @ 11,071' AND TEST TOOLS TO 1500 PSI.  
 FILL CASING AND TEST TO 1500 PSI, POOH W/ 5 1/2" PKR, RUN CBL, ESTIMATED TOC @ 2650',  
 6000' TO 8300' POOR TO FAIR CEMENT, 8300' TO TOL @ 10171' GOOD CEMENT, 10171' TO 10,708' LINER LAP VDL  
 SUPPRESSED, 10708' TO 11,000' GOOD CEMENT. RETREIVE RBP @ 11114', RUN AND SET A 5 1/2" CIBP @ 12180'.  
 RUN AND SET A 5 1/2" "HD" PKR @ 11000' AND SWAB TEST PERFS 11300' TO 12,180'. FILL AND TEST CSG TO 1000 PSI.  
 ACIDIZE WASATCH PERFS 11300' TO 12,180' W/ 7300 GAL. 15% HCL MIXED W/ STANDARD ADDITIVES, DROPPED  
 600 7/8" OD BALL SEALERS FOR DIVERSION. SWAB TEST PERFS.  
 RUN AND SET A 5 1/2" 1-WAY CIBP @ 10,800', FILL HOLE W/ 279 BBLs FORM. WATER,  
 PERFORATE UPPER WASATCH PERFS, 10194' TO 10,690', 12 INTERVALS, 84 NET FT. 108 HOLES,  
 RIH AND SET TREATING PKR @ 10,097', FILL AND TEST CSG. TO 1000 PSI, ACIDIZE PERFS 10194' TO 10690' W/ 4160  
 GALS. 15% HCL W/ STANDARD ADDITIVES AND DROPPED 162- 7/8" OD BALL SEALERS FOR DIVERSION, SWAB TEST  
 RUN AND SET A RBP @ 10,150 AND SPOT 2 SX. SAND ON SAME, PERFORATE LOWER GREEN RIVER INTERVAL  
 FROM 9290' TO 10070', 20 INTERVALS, 196 NET FT., 206 HOLES, RIH W/ 7 5/8" TREATING PKR AND SET @ 9142',  
 FILL AND TEST CASING TO 1000 PSI, ACIDIZE PERFS 9290 TO 10070' W/ 9800 GALS, 15% HCL MIXED W/ STANDARD  
 ADDITIVES AND 225 7/8" 1.3 SG. BALL SEALERS FOR DIVERSION, SWAB TEST PERFS.  
 RUN TRACER LOG UNDER STATIC CONDITIONS, RETREIVE RBP @ 10,150', RIH W/ ISOLATION ASSEMBLY SET TOP  
 PACKER @ 9369'- BOTTOM PAKCER @ 9460' TO ISOLATE PERFS 9398' - 9408'. RIN W/ PRODUCTION EQUIPMENT, INSTALL  
 ROTAFLEX PUMPING UNIT AND RETURN WELL TO PRODUCTION ON 5/09/01

14. I hereby certify that the foregoing is true and correct

Name & Signature Craig Goodrich Title Production Foreman Date 1-Jun-01

(State Use Only)

WELL PROFILE



OPERATOR DEVON ENERGY  
 WELL # Taylor 1-36A2  
 FIELD bluebell-Altamont  
 COUNTY Duchesne  
 STATE UTAH  
 DATE \_\_\_\_\_  
 NEW COMPLETION     WORKOVER

Casing	Liner		Tubing	
	SIZE	WEIGHT	GRADE	THREAD
7 5/8	5 1/2	2 7/8	2 3/8	
29.7	20 #	b.5		
33.7				
29.7	P-110	N-80	N-80	NL
7216				NL
33.7 #	10,195			
10,706	70			
	13,617			

ITEM NO.	EQUIPMENT AND SERVICES			
	Kb		21.00	
1	HANGER 2 7/8 <sup>TOP</sup> HYDRI X 2 7/8 NL BTM		0.65	
2	XO NL X 8 <sup>rd</sup>		0.83	
3	21 JTS 8 <sup>rd</sup>		665.13	
4	XO 8 <sup>rd</sup> X NL		.83	
5	162 JTS NL-N-80		4898.19	
6	7 5/8 weatherford CIRC SHO. NL TOP + BTM		4.07	5586.63
7	122 JTS NL		3691.94	
8	XO NL TOP 8 <sup>rd</sup> BTM		.83	
9	Arrow 7 5/8 AC <sup>m</sup> CARBIDE.		2.40	9283.47
10	XO 8 <sup>rd</sup> X NL		.83	
11	38 JTS NL		1153.97	9286.7
12	XO NL X 8 <sup>rd</sup> - SN - XO 8 <sup>rd</sup> X NL Slim Hole collars		2.76	10,440.67
13	2 JTS NL 2 7/8 TOP JT Slotted.		59.19	10,443.34
14	BP w/SHC		.66	
	Stretch		3.40	
			EOt@	10,506.68
A	HANGER NL X NL 2 3/8		.65	
B	XO NL X 8 <sup>rd</sup>		.83	
C	6' 8 <sup>rd</sup> 2 3/8 Sub		6.00	
D	XO 8 <sup>rd</sup> X 2 3/8 NL		.83	
E	188 JTS 2 3/8 NL		5553.47	
F	Weatherford STINGER		3.90	
	Kb	2000 SET DOWN	21.00	

COMMENTS:  
 STRADDLE ASS= TOP PKR 7 5/8 X 5 1/2 TOP 9367 2 JTS 17<sup>#</sup> 5 1/2 CSQ  
 BTM PKR 7 5/8 X 5 1/2 SET@ 9460 STRADDLED PERFS 9400-9408.9430-9440  
 5 1/2 ONE WAY SET@ 10,800 w/ 1.50 X 4.25 SINKER BARS  
 ON TOP Schulberger Tool.  
 5 1/2 CIBP SET@ 12,180

PREPARED BY \_\_\_\_\_ OFFICE \_\_\_\_\_ PHONE \_\_\_\_\_



	CUSTOMER: Devon Energy		CASING	LINER	TBIG
	WELL NAME: M. Taylor 1-36A2		SIZE:	7-5/8"	
	FIELD: Bluebell		WEIGHT:	29.7 / 33.7	
	COUNTY: Duchesne		GRADE:		
	STATE: UTAH		THREAD:		
	DATE: 4-25-01		DEPTH:		
	ITEM	DESCRIPTION	ID	OD	DEPTH
	A	7-5/8" x 5-1/2" Upper SLP Packer	5-1/32"	6-7/16"	9367.42'
	B	Upper Element			9369.55'
	C	Top of Scab Liner			9370.43'
D	2-Jts of 5-1/2" 17# Csg (85.54)	4.892"	5-1/2"		
E	7-5/8" x 5-1/2" Lower SLP Packer	5"	6-7/16"	9455.97'	
F	Lower Element			9458'	
G	Bottom of SLP Assembly	5"	6-1/2"	9460.85'	
Perfs Sealed Off: 9400'- 9408' & 9430'- 9440"					
PREPARED BY:					
Frank Winn					
PREPARED FOR:		OFFICE:	FAX:		
Craig Goodrich / John Pulley					
		<b>WEATHERFORD COMPLETION SYSTEMS</b>			
		OFFICE: 435-789-7121		FAX: 435-789-7122	
		2644 SOUTH 1500 EAST VERNAL UTAH 84078			

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
FEE

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Maurel Taylor Fee 1-36A2

2. NAME OF OPERATOR:  
DEVON ENERGY PRODUCTION COMPANY, LP

9. API NUMBER:  
4301330143

3. ADDRESS OF OPERATOR:  
P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066 PHONE NUMBER: (435) 353-4121

10. FIELD AND POOL, OR WILDCAT:  
Bluebell

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 2385' FWL & 2884' FNL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 36 1S 2W 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/1/2008</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon will acidize existing perforations on this well when rig becomes available. A one-way CIBP @ 10,800' will be removed.

Return to production from perforations 9,290 - 12,030'.

COPY SENT TO OPERATOR

Date: 7.15.2008

Initials: KS

NAME (PLEASE PRINT) GEORGE GURR TITLE PRODUCTION FOREMAN

SIGNATURE *George Gurr* DATE 6/25/2008

(This space for State use only)

**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS AND MINING**  
DATE: 7/14/08  
BY: *[Signature]*  
(See Instructions on Reverse Side)

RECEIVED

JUN 26 2008

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> _____	8. WELL NAME and NUMBER: <b>Maurel Taylor Fee 1-36A2</b>		9. API NUMBER: <b>4301330143</b>
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL/ALTAMONT</b>	
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84066</b>		PHONE NUMBER: <b>(435) 353-4121</b>	
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2385' FWL &amp; 2884' FNL</b>			COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 36 1S 2W 6</b>			STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: _____	<input checked="" type="checkbox"/> <b>ACIDIZE</b>	<input type="checkbox"/> <b>DEEPEN</b>	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>
	<input type="checkbox"/> <b>ALTER CASING</b>	<input type="checkbox"/> <b>FRACTURE TREAT</b>	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion: <b>11/13/2008</b>	<input type="checkbox"/> <b>CASING REPAIR</b>	<input type="checkbox"/> <b>NEW CONSTRUCTION</b>	<input type="checkbox"/> <b>TEMPORARILY ABANDON</b>
	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	<input type="checkbox"/> <b>TUBING REPAIR</b>
	<input type="checkbox"/> <b>CHANGE TUBING</b>	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> <b>VENT OR FLARE</b>
	<input type="checkbox"/> <b>CHANGE WELL NAME</b>	<input type="checkbox"/> <b>PLUG BACK</b>	<input type="checkbox"/> <b>WATER DISPOSAL</b>
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	<input type="checkbox"/> <b>PRODUCTION (START/RESUME)</b>	<input type="checkbox"/> <b>WATER SHUT-OFF</b>
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	<input type="checkbox"/> <b>OTHER: _____</b>
	<input type="checkbox"/> <b>CONVERT WELL TYPE</b>	<input type="checkbox"/> <b>RECOMPLETE - DIFFERENT FORMATION</b>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This subsequent report is for notice of intent dated 6/25/2008 and approved on 7/14/2008 to acidize and remove a one-way CIBP @ 10,800'.

Wash over one-way CIBP @ 10,800' and pushed to other CIBP @ 12,180'.

Set RBP @ 12,118', set pkr @ 11,188'. Acidize perforations 11,300 - 12,118' w/ 8006 gals 15% FE acid & 3,856 gals water w/ additives.

Reset RBP @ 12,118' and reset pkr @ 9,418'. Acidize perforations 9,418 - 11,000' w/ 8018 gals 15% FE acid & 4,016 water w/ additives. Release and LD RBP @ 12,118 & pkr @ 9,418'.

Return to production from Lower Green River perforations 9,290 - 10,070' & Upper Wasatch perforations 11,300 - 12,180'.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE	DATE <u>11/19/2008</u>

(This space for State use only)

**RECEIVED**  
**NOV 24 2008**



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1597

Mr. Tom Jantz  
Devon Energy Production Company, LP  
333 W Sheridan Ave  
Oklahoma City, OK 73102

43 013 30143  
Maurel Taylor Fee 1-36A2  
36 IS ZW

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Jantz:

As of April 2014, Devon Energy Production Company, LP (Devon) has four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

One of these wells (attachment A) has previously been issued notices of non-compliance and has remained in non-compliance. This same well is over five (5) years shut-in and must comply with R649-3-36-1.3.3 as stated below.

Devon shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2

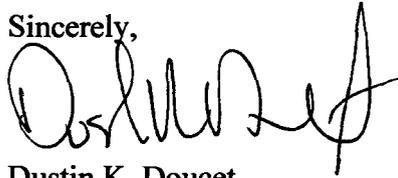
Devon Energy Production Company, LP  
September 4, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>	<b>Prior Notice</b>
1	FLY/DIA L BOREN 1-14A2	43-013-30035	FEE	5 years	2 <sup>ND</sup> NOTICE
2	D L GALLOWAY 1-14B2	43-013-30564	FEE	2 years 1 month	
3	EMERALD 2-32A1	43-013-50059	FEE	3 years 2 months	
→ 4	MAUREL TAYLOR FEE 1-36A2	43-013-30143	FEE	1 year 5 months	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

<b>FROM:</b> (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	<b>TO:</b> ( New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202  303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah:            Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager  
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)  
**APPROVED**  
**OCT 08 2014**  
DIV. OIL GAS & MINING  
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP  
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
<del>BOREN 1-14A2</del>	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b>		8. WELL NAME and NUMBER: <b>See Attached Well List</b>
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700    CITY: Denver    STATE: CO    ZIP: 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4275</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____    COUNTY: <b>Duchsene</b>		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____    STATE: <b>UTAH</b>		

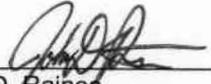
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

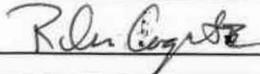
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

RECEIVED  
SEP 16 2014  
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)



NASDAQ:LINE  
 NASDAQ:LNCO

1999 Broadway, Suite 3700  
 Denver, CO 80202

Phone: (303) 999-4400

9/30/14 Division met w/Linn.  
 Per DKD plan is accepted.  
 Linn will wait 6 months  
 then MIT or submit new  
 details on next plan.  
 -Rm

September 29, 2014

TRANSMITTED VIA FEDERAL EXPRESS 8053-5746-2397

Mr. Dustin Doucet  
 Utah Division of Oil, Gas & Mining  
 1594 West North Temple  
 Salt Lake City, Utah 84116

RE: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Doucet:

LINN Operating, Inc. ("LINN") recently acquired Devon properties in Utah. We are in the process of changing operator, obtaining well files and evaluating wells. In response to your letter dated September 4, 2014, the following information is provided:

1. **FLY/DIA BOREN 1-14A2** (API 43-013-30035)  
 The Devon transaction to Linn allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns this well.
2. **D L GALLOWAY 1-14B2** (API 43-013-30564)  
 We intend to submit four (4) sets of fluid shot data and casing/tubing pressure readings within a week. Attached is the first set of data and the wellbore diagram.

9/24/14 800# csg / tubing O# / FL at surface

We will provide the last casing pressure test information if it is available when we receive Devon's well files. Over the next six months, we will be reviewing the well history to determine the condition and potential of the wellbore. We plan to conduct the MIT within the next six months and will provide the results.

Per your request, an individual bond has been requested.

3. **EMERALD 2-32A1** (API 43-013-50059)  
 This well is currently capped at surface and the cellar is covered with a metal grate (photo attached). We would like to evaluate the drilling potential of this well over the next six months and submit a plan to either develop the well or plug it.

Per your request, an individual bond has been requested.

Mr. Dustin Doucet  
September 29, 2014  
Page 2

4. **MAUREL TAYLOR FEE 1-36A2** (API 43-013-30143)

We intend to submit four (4) sets of fluid shot data and casing/tubing pressure readings within a week. Attached is the first set of data and the wellbore diagram.

9/23/14      200# csg / tubing 0# / FL at surface

We will provide the last casing pressure test information if it is available when we receive Devon's well files. Over the next six months, we will be reviewing the well history to determine the condition and potential of the wellbore. We plan to conduct the MIT within the next six months and will provide the results.

Per your request, an individual bond has been requested.

It is LINN's intention to bring these wells into full compliance but we feel we need an extension of six months due to the timing of the recent acquisition so we can determine our course of action (ie workover, return to production, P&A).

Please feel free to contact me at 303-999-4016 should you have any questions or need additional information.

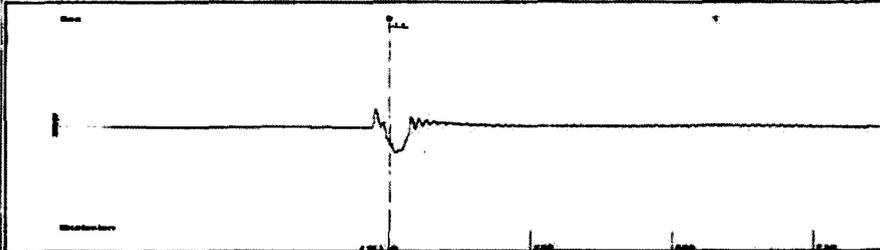
Sincerely,



Debbie Ghani  
Regulatory Compliance Supervisor

/dg

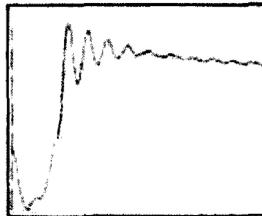
Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)



Time 0.001 sec  
 Joints 0.0187114 Jts  
 Depth 0.58 ft

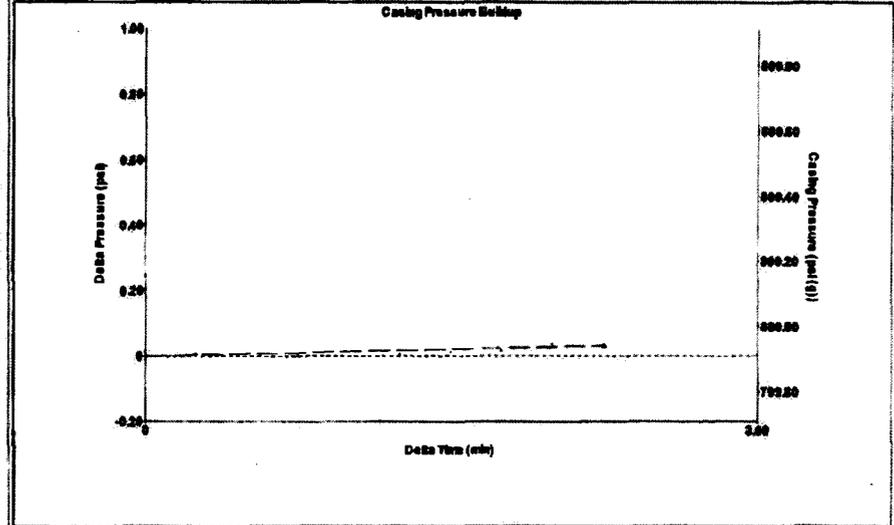
Liquid level calculated with  
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



**Analysis Method: Acoustic Velocity**

Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)



Change in Pressure 0.03 psi PT14983  
 Range 0 - 7 psi  
 Change in Time 2.25 min

Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)

Production Current Potential  
 Oil 5 -\*- BBL/D  
 Water 41 -\*- BBL/D  
 Gas 12.0 -\*- Mscf/D  
 IPR Method Vogel  
 PBHP/SBHP -\*-  
 Production Efficiency 0.0  
 Oil 38 deg.API  
 Water 1.01 Sp.Gr.H2O  
 Gas 0.78 Sp.Gr.AIR  
 Acoustic Velocity 1150 ft/s

Casing Pressure 799.9 psi (g)  
 Casing Pressure Buildup 0.032 psi  
 2.25 min  
 Gas/Liquid Interface Pressure 799.9 psi (g)  
 Liquid Level Depth 0.58 ft  
 Pump Intake Depth 9526.00 ft  
 Formation Depth 8620.00 ft



Producing Annular Gas Flow 0 Mscf/D  
 % Liquid 100 %  
 Pump Intake 3474.8 psi (g)  
 Producing BHP 3246.7 psi (g)  
 Static BHP 1985.3 psi (g)

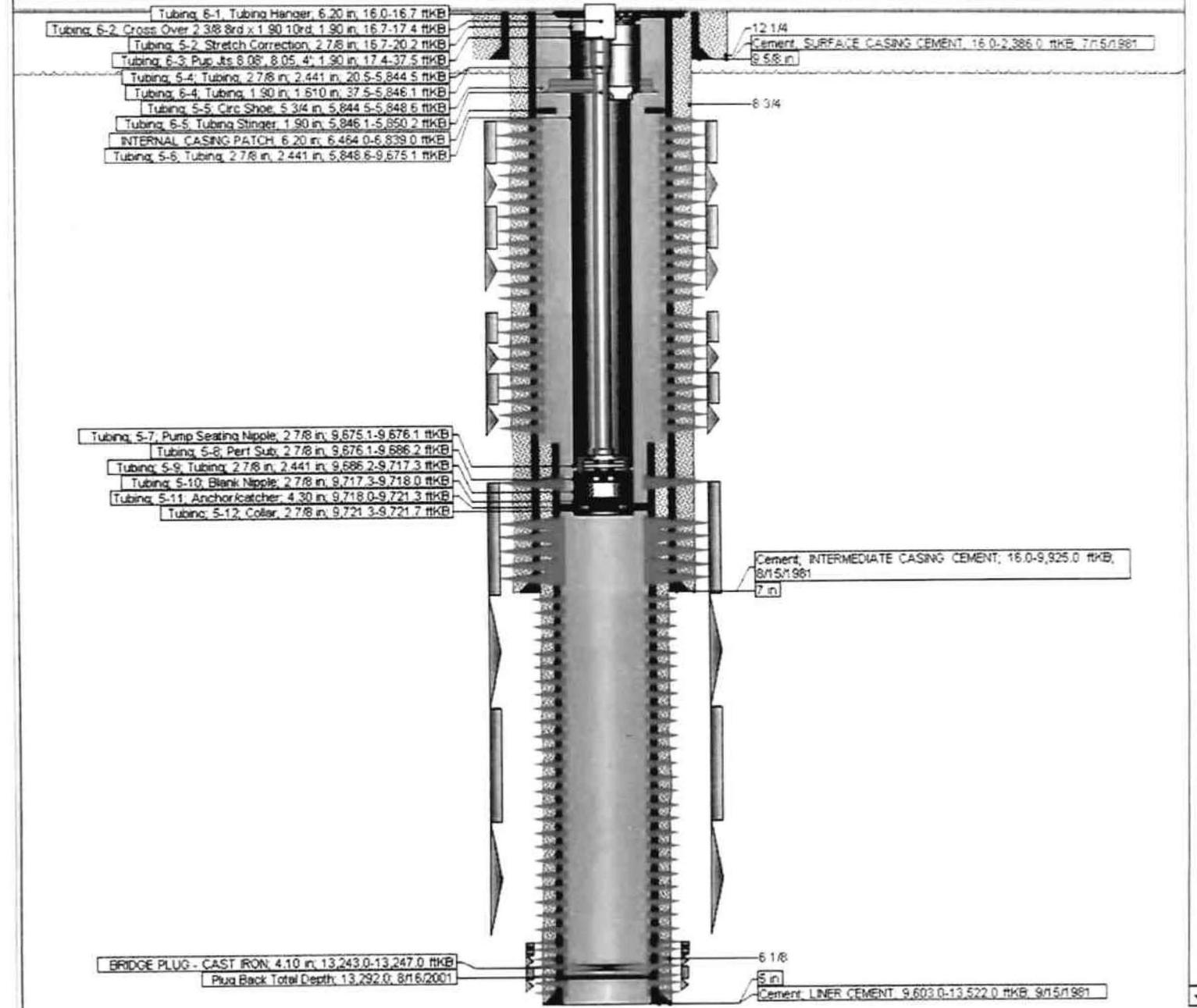
Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 9525 ft  
 Equivalent Gas Free Liquid HT (TVD) 9525 ft  
 Acoustic Test

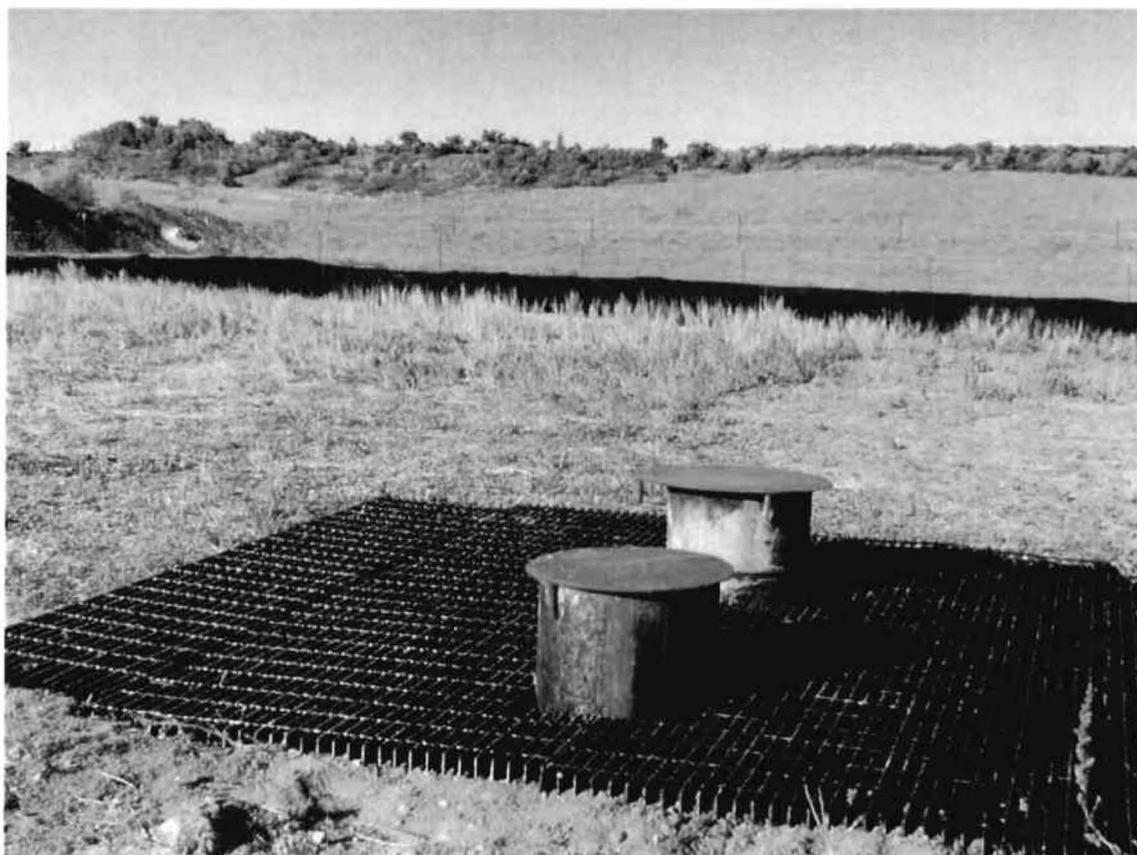
Group: Neola Well: Galloway 1-14B2 (acquired on: 09/24/14 08:38:14)

**Entered Acoustic Velocity for Liquid Level depth determination**

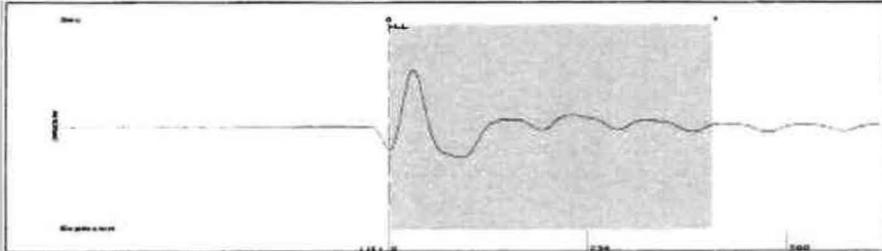
OH, 9/24/2014 10:56:41 AM

Vertical schematic (actual)



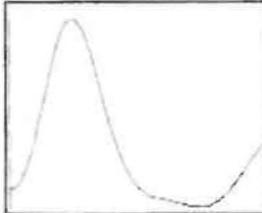
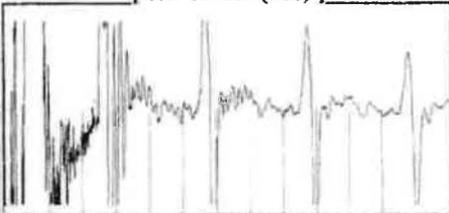


Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)



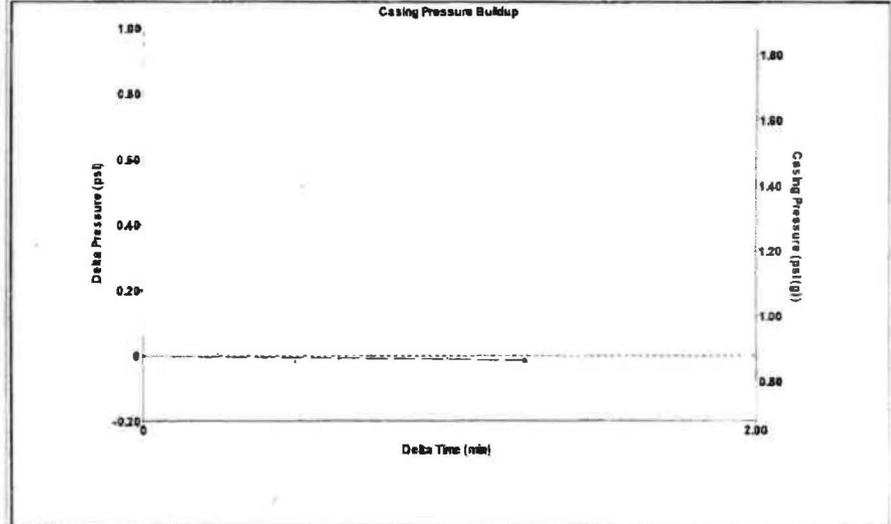
Filter Type High Pass Automatic Collar Count Yes Time 0.001 sec  
 Manual Acoustic Velo 818.548 ft/s Manual JTS/sec 13.4409 Joints 0.0134409 Jts  
 Depth 0.41 ft

[ 0.0 to 1.0 (Sec) ]



Analysis Method: Automatic

Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)



Change in Pressure -0.01 psi PT14983  
 Range 0 - 7 psi  
 Change in Time 1.25 min

Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)

Production  
 Current Potential  
 Oil 10 - \*- BBL/D  
 Water 60 - \*- BBL/D  
 Gas 38.0 - \*- Msc/D  
 IPR Method Vogel  
 PBHP/SBHP - \*-  
 Production Efficiency 0.0  
 Oil 40 deg.API  
 Water 1.01 Sp.Gr.H2O  
 Gas 1.13 Sp.Gr.AIR  
 Acoustic Velocity 818.548 ft/s

Casing Pressure 0.9 psi (g)  
 Casing Pressure Buildup -0.013 psi  
 1.25 min  
 Gas/Liquid Interface Pressure 0.9 psi (g)  
 Liquid Level Depth 0.41 ft  
 Pump Intake Depth 11206.00 ft  
 Formation Depth 9290.00 ft



Producing  
 Annular Gas Flow 0 Msc/D  
 % Liquid 100 %  
 Pump Intake 3094.7 psi (g)  
 Producing BHP 2645.7 psi (g)  
 Static BHP 1985.3 psi (g)

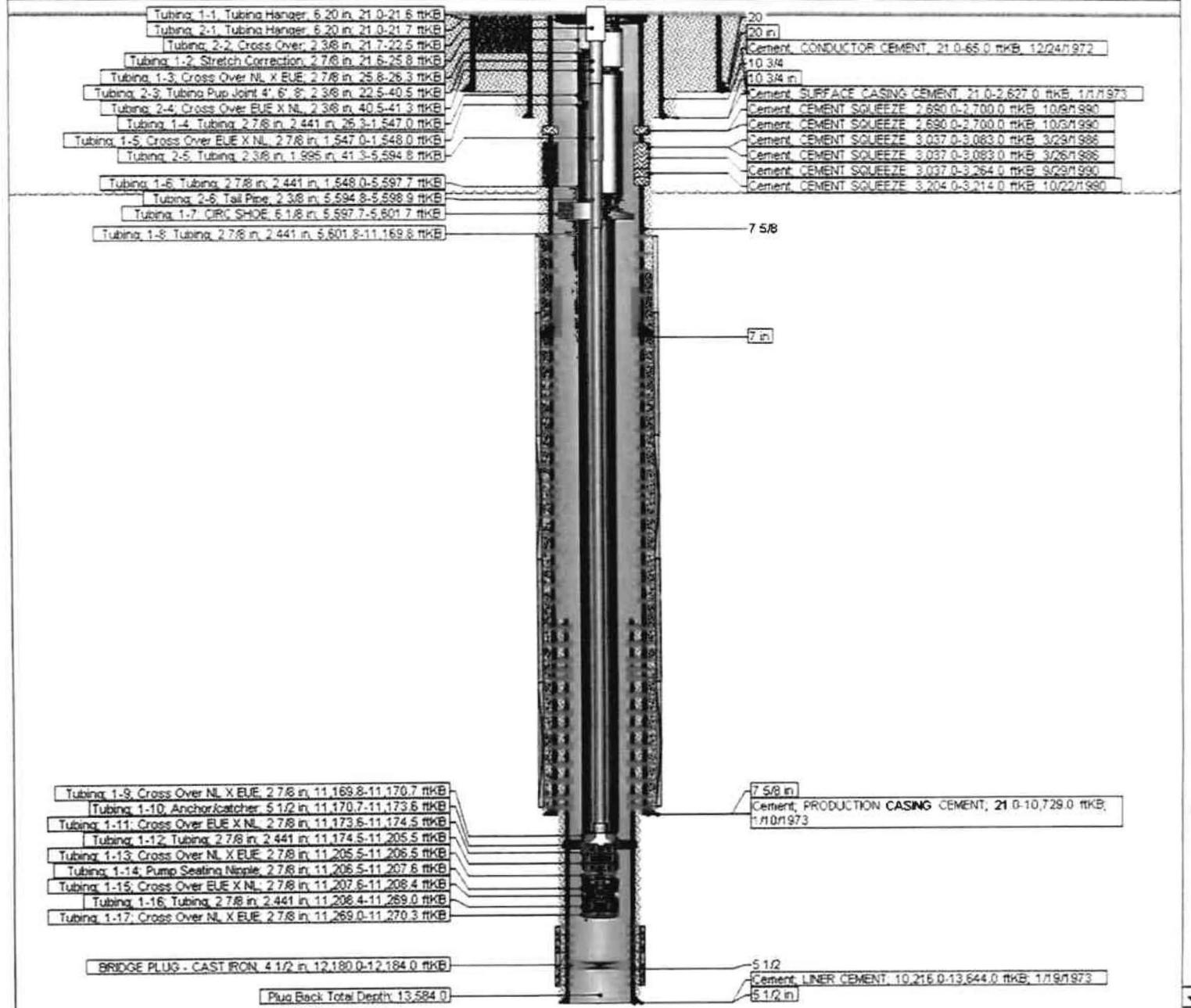
Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 11206 ft  
 Equivalent Gas Free Liquid HT (TVD) 11206 ft  
 Acoustic Test

Group: Neola Well: Taylor 1-36A2 (acquired on: 09/23/14 15:15:37)

No Collar Count Data Available

OH, 9/24/2014 11:04:20 AM

Vertical schematic (actual)



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Misc.

2. NAME OF OPERATOR:  
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
1999 Broadway, Ste #3700      Denver      CO      80202      (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:  
Bluebell

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:      COUNTY: UINTAH  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      14    1S    2W      STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2      Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2      Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

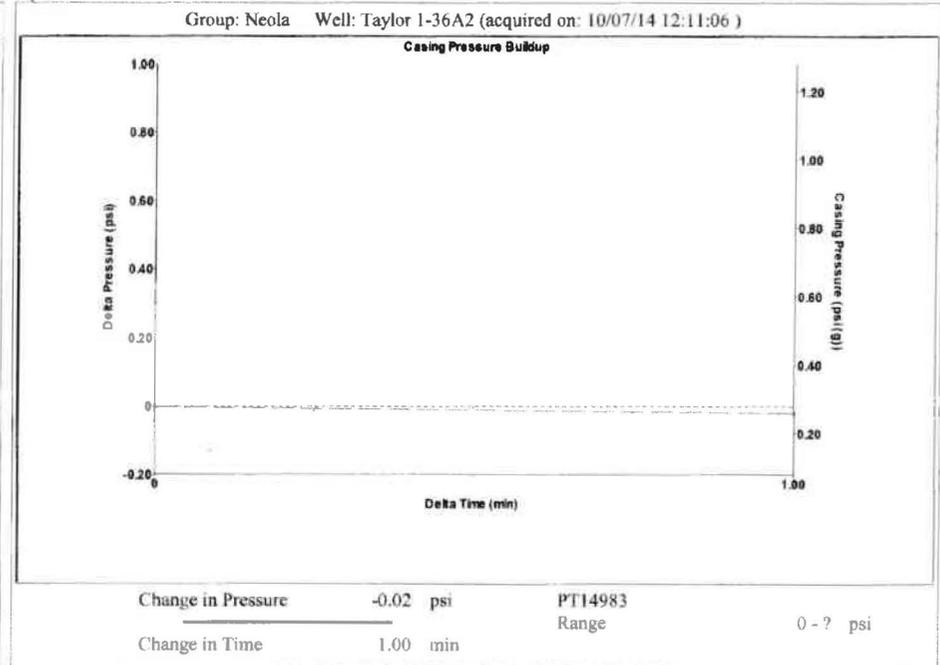
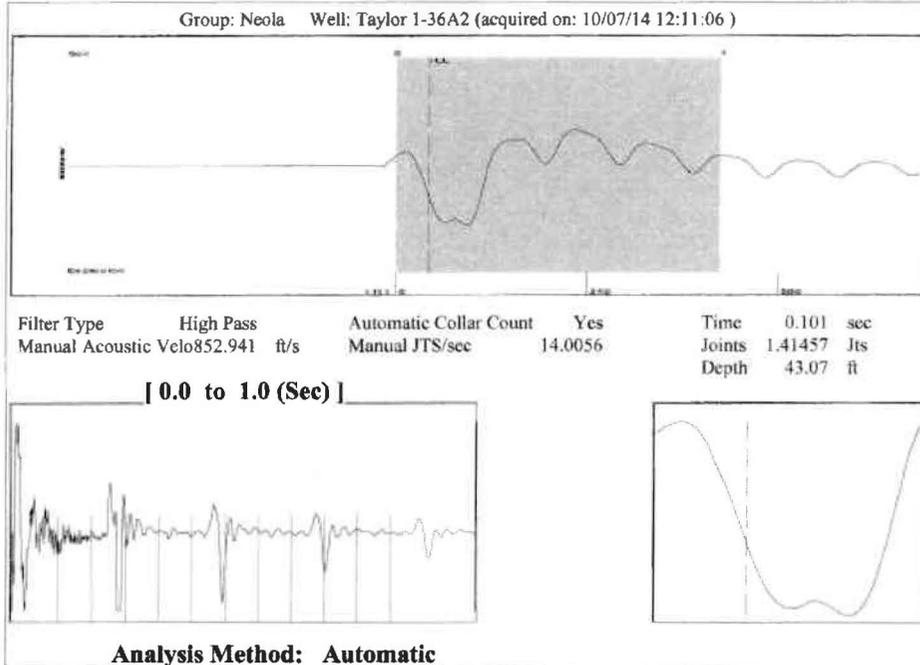
NAME (PLEASE PRINT) Debbie Chan      TITLE Reg. Compliance Supervisor  
SIGNATURE *Debbie Chan*      DATE 9/23/2014

(This space for State use only)

**RECEIVED**  
**SEP 23 2014**  
Div. of Oil, Gas & Mining

43-013-30143

36 13 2W



Group: Neola Well: Taylor 1-36A2 (acquired on: 10/07/14 12:11:06 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Producing</b>	
Current		0.3 psi (g)		Annular Gas Flow	
Oil 10	-*- BBL/D	Casing Pressure Buildup		1.00 min	0 Mscf/D
Water 60	-*- BBL/D	-0.020 psi		Gas/Liquid Interface Pressure	% Liquid
Gas 38.0	-*- Mscf/D	1.00 min		0.3 psi (g)	100 %
IPR Method	Vogel	Liquid Level Depth			
PBHP/SBHP	-*-	43.07 ft			
Production Efficiency	0.0	Pump Intake Depth			
Oil 40 deg.API		11206.00 ft			
Water 1.01 Sp.Gr.H2O		Formation Depth			
Gas 1.10 Sp.Gr.AIR		9290.00 ft			
Acoustic Velocity	852.941 ft/s				
Formation Submergence			<b>Pump Intake</b>		
Total Gaseous Liquid Column HT (TVD)	11163 ft		3098.4 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	11163 ft		Producing BHP		
Acoustic Test			2645.8 psi (g)		
			Static BHP		
			1985.3 psi (g)		

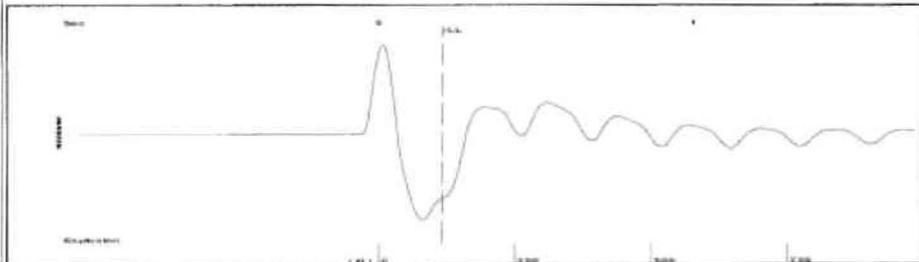
Group: Neola Well: Taylor 1-36A2 (acquired on: 10/07/14 12:11:06 )

**No Collar Count Data Available**

RECEIVED  
 OCT 30 2014  
 DIV. OF OIL, GAS & MINING

43-013-30143

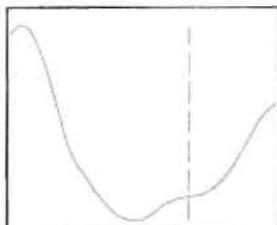
Group: Neola Well: Taylor 1-36A2 (acquired on: 10/15/14 14:45:42 )



Time 0.201 sec  
 Joints 3.79557 Jts  
 Depth 115.58 ft

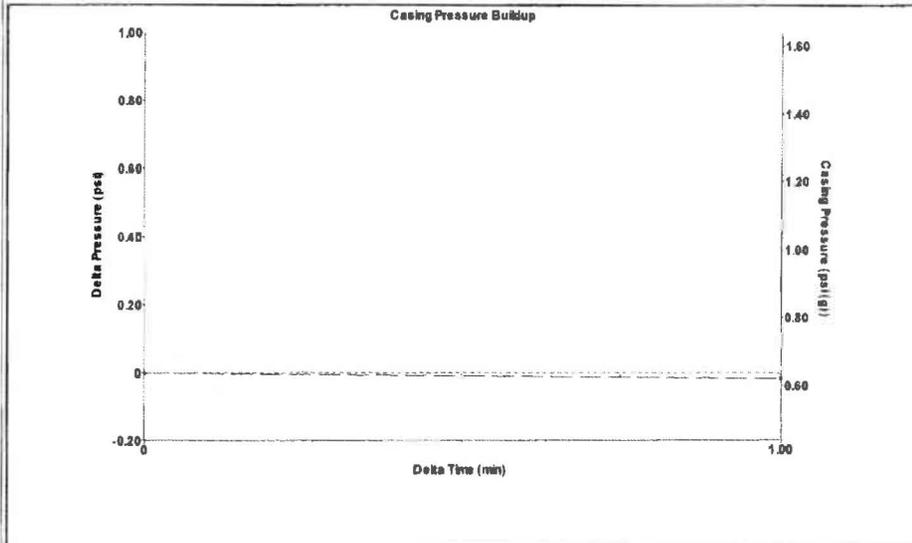
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



**Analysis Method: Acoustic Velocity**

Group: Neola Well: Taylor 1-36A2 (acquired on: 10/15/14 14:45:42 )



Change in Pressure -0.02 psi  
 Change in Time 1.00 min  
 PT14983  
 Range 0 - ? psi

Group: Neola Well: Taylor 1-36A2 (acquired on: 10/15/14 14:45:42 )

Production Current	Potential	Casing Pressure	Producing
Oil 10	- * - BBL/D	0.6 psi (g)	
Water 60	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas 38.0	- * - Mscf/D	-0.017 psi	0 Mscf/D
		1.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- * -	0.7 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.01 Sp.Gr.H2O		115.58 ft	
Gas 0.87 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity 1150 ft/s		11206.00 ft	
		Formation Depth	
		9290.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	11090 ft	3178.3 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	11090 ft	Producing BHP	
		2702.5 psi (g)	
Acoustic Test		Static BHP	
		1985.3 psi (g)	



Group: Neola Well: Taylor 1-36A2 (acquired on: 10/15/14 14:45:42 )

Entered Acoustic Velocity for Liquid Level depth determination

RECEIVED  
 OCT 30 2014  
 DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MAUREL TAYLOR FEE 1-36A2
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013301430000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-1325 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2884 FNL 2385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/31/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is additional information on the referenced well to support our request for a six-month extension of time to evaluate needed work and procedures on this well. Fluid is to surface. Casing is full. We pressured the well to 500 psi and it held for 20 minutes.

**Approved by the**  
**June 04, 2015**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_

**By:** Debbie Ghani

NAME (PLEASE PRINT) Debbie Ghani	PHONE NUMBER 303 999-4016	TITLE Reg Compliance Supervisor
SIGNATURE N/A	DATE 5/7/2015	



NASDAQ:LINE  
NASDAQ:LNCO

LINN Operating, Inc.  
*A wholly owned subsidiary of LINN Energy, LLC*  
1999 Broadway, Suite 3700  
Denver, CO 80202  
Phone: (303) 999-4400  
Fax: (303) 999-4401

March 30, 2015

TRANSMITTED VIA EMAIL

Mr. Dustin Doucet  
Utah Division of Oil, Gas & Mining  
1594 West North Temple  
Salt Lake City, Utah 84116

RE: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or  
State Leases

Dear Mr. Doucet:

In response to your letter dated September 4, 2014, we requested a six-month extension of time to gather information on newly acquired wells from Devon. The purpose of this letter is to provide additional information and to request another extension of time.

The Devon acquisition closed on 8/29/2014 and Devon continued to operate the properties through a transition period ending 11/30/2014. LINN took over operations on 12/1/2014 and received the files from Devon in January 2015. Delays in the process of obtaining well files has hindered our ability to thoroughly evaluate these wells.

LINN has recently been getting more robust information regarding well histories and schematics uploaded for regulatory, land and technical requirements into our systems. As such we would like to request one more six-month extension of time to evaluate needed work and procedures on the following wells:

1. **D L GALLOWAY 1-14B2** (API 43-013-30564)

Following is the fluid shot data and casing pressure readings we have acquired to date. Attached is a copy of the data and wellbore diagram.

09/24/14	800# csg / FL at surface
10/07/14	799# csg / FL at surface
10/21/14	799# csg / FL at surface

Over the next six months, we will acquire more data sets of wellhead pressure and fluid level information to assist in our review of the well history and to determine the condition and potential of the wellbore. We plan to conduct the MIT which will require workover rig intervention within the next six months and will provide the results by October, 2015.

An individual bond is in place for this well.

Mr. Dustin Doucet  
March 30, 2015  
Page 2 of 2

2. **EMERALD 2-32A1** (API 43-013-50059)

This well is currently capped at surface and the cellar is covered with a metal grate. Our preliminary review of this well shows that it is a development candidate but not in today's commodity pricing. We would like to evaluate the drilling potential of this well over the next six months and submit a plan to either develop the well or plug it by October, 2015.

An individual bond is in place for this well.

3. **MAUREL TAYLOR FEE 1-36A2** (API 43-013-30143)

Following is the fluid shot data and casing/tubing pressure readings we have acquired to date. Attached is a copy of the data and wellbore diagram.

09/23/14	0.9# csg / FL at surface
10/07/14	0.3# csg / FL at 43 ft.
10/15/14	0.6# csg / FL at 116 ft.

Over the next six months, we will acquire more data sets of wellhead pressure and fluid level information to assist in our review of the well history and to determine the condition and potential of the wellbore. We plan to conduct the MIT which will require workover rig intervention within the next six months and will provide the results by October, 2015.

An individual bond is in place for this well.

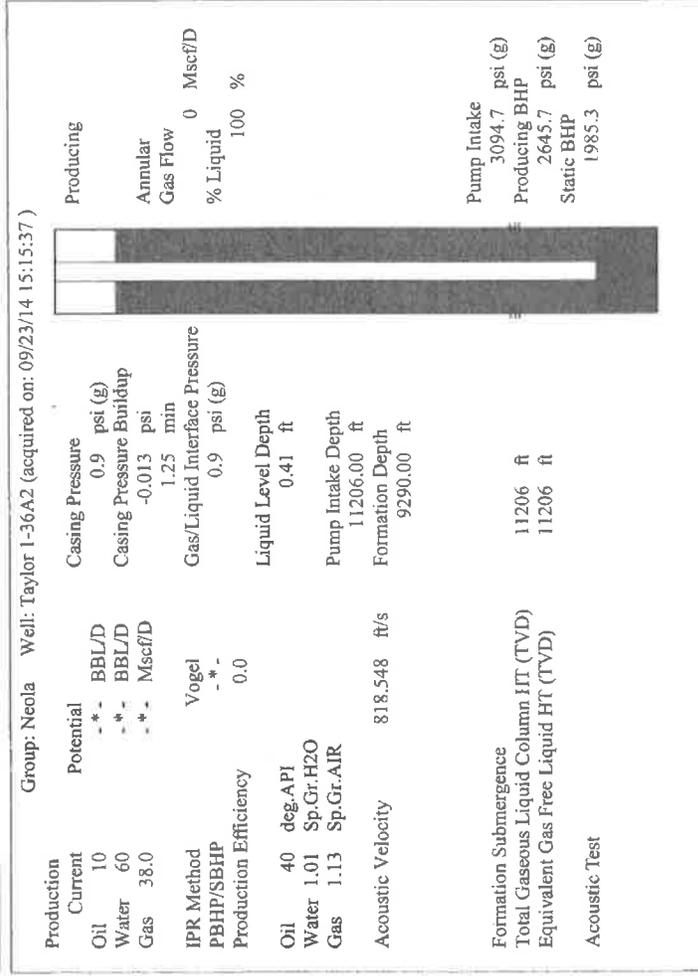
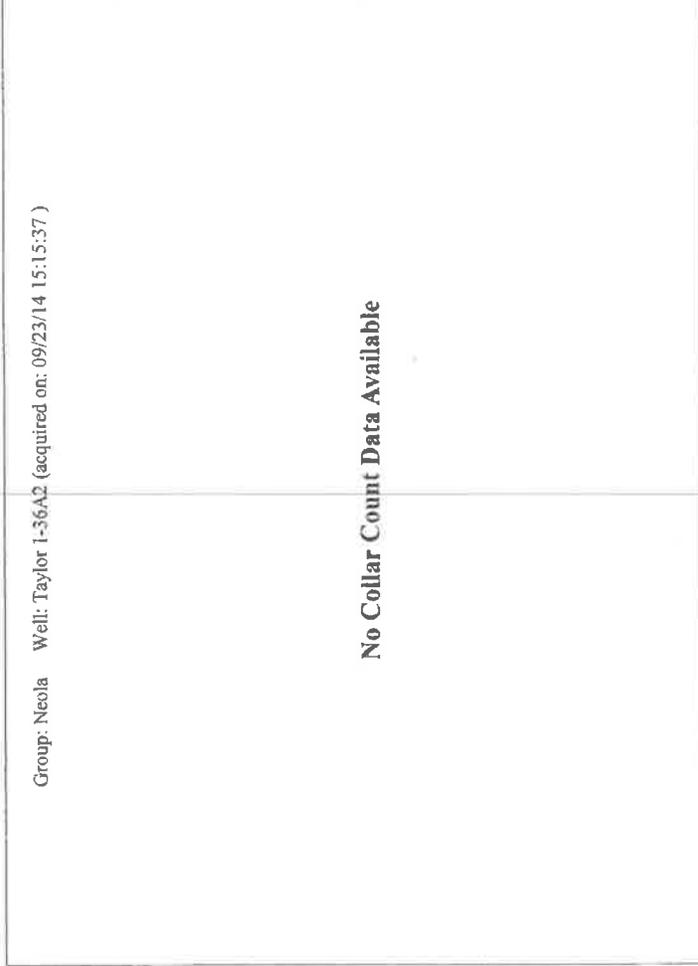
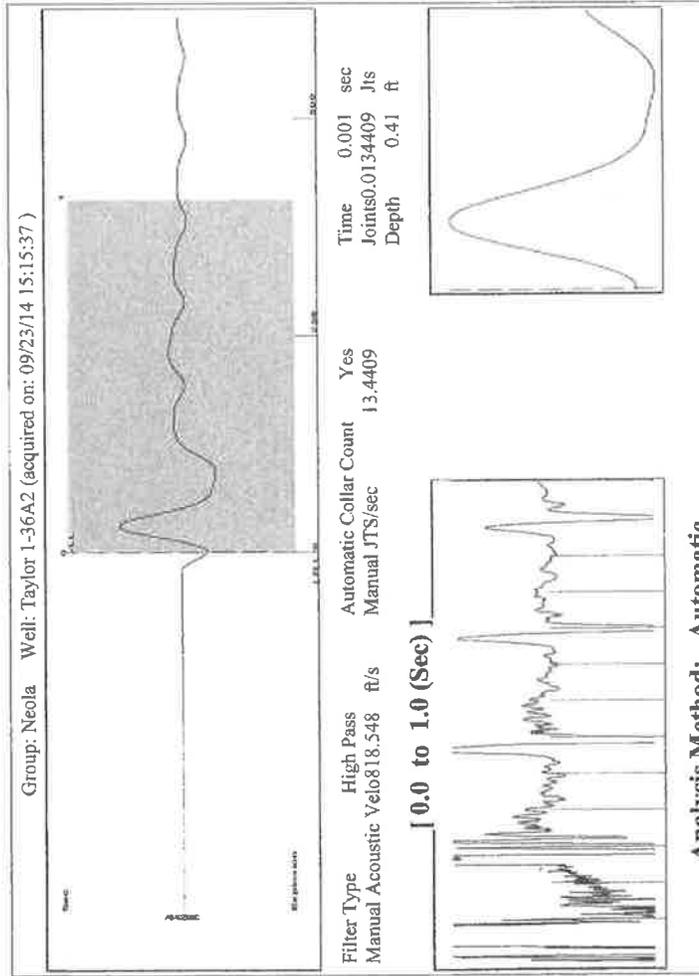
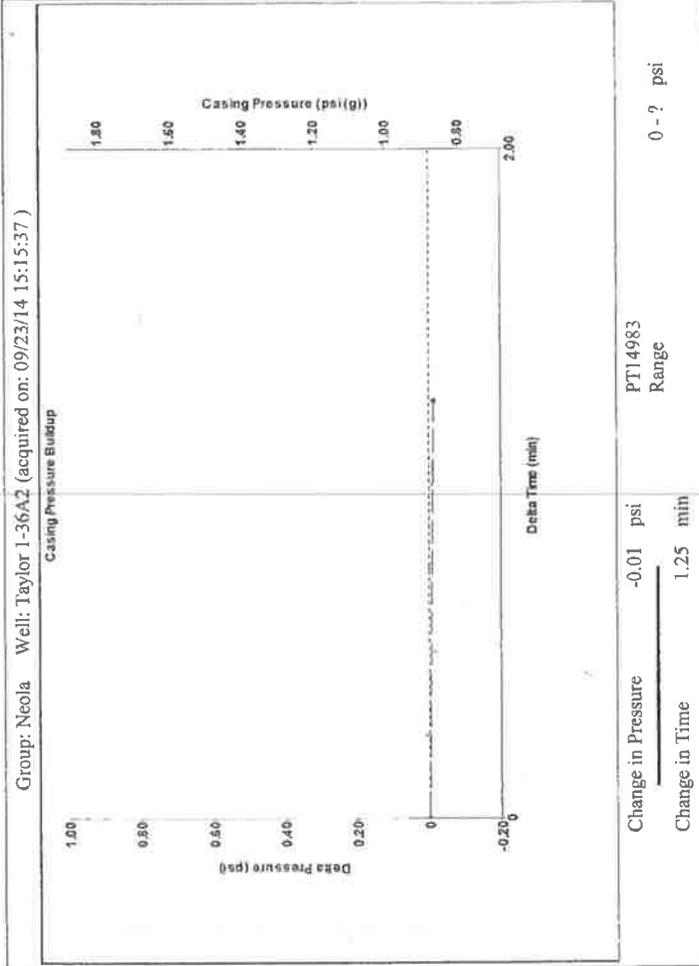
It is LINN's intention to bring these wells into full compliance but we feel we need an extension of six months due to the timing of the recent acquisition so we can determine our course of action (ie workover, return to production, P&A).

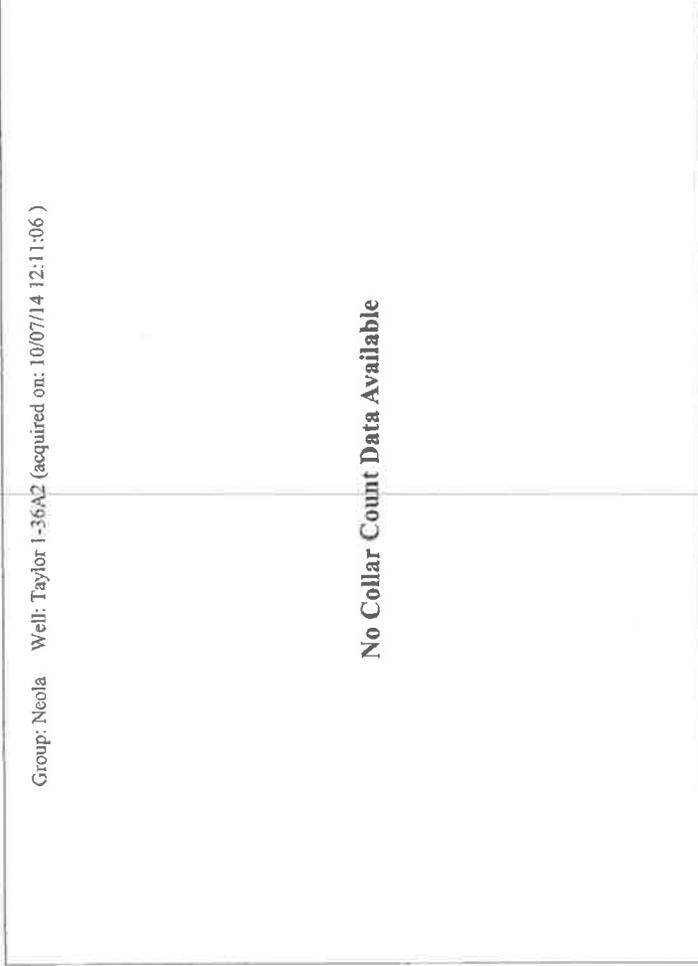
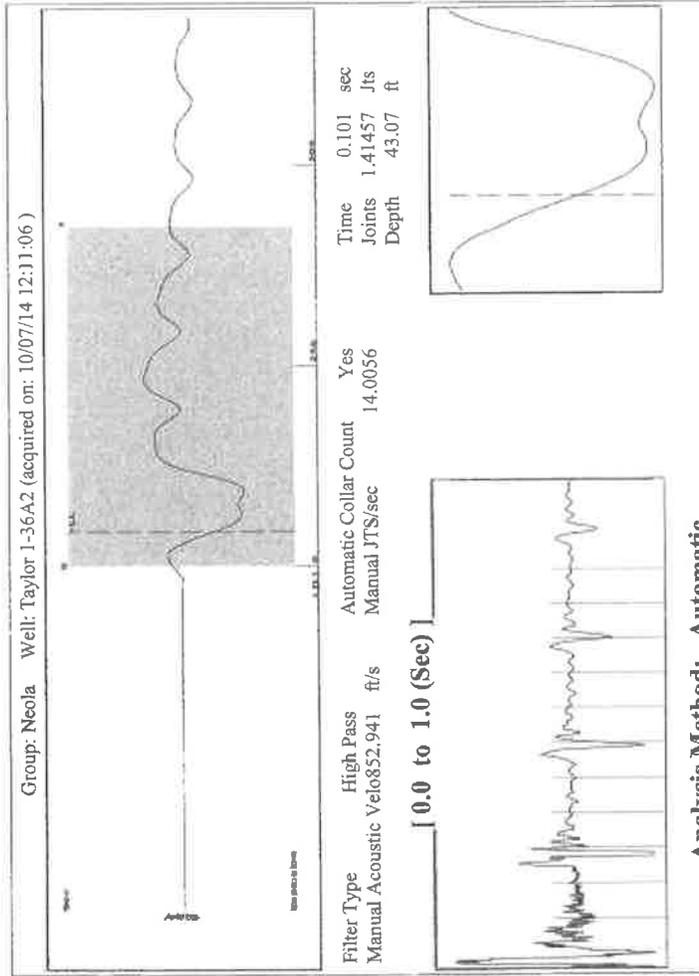
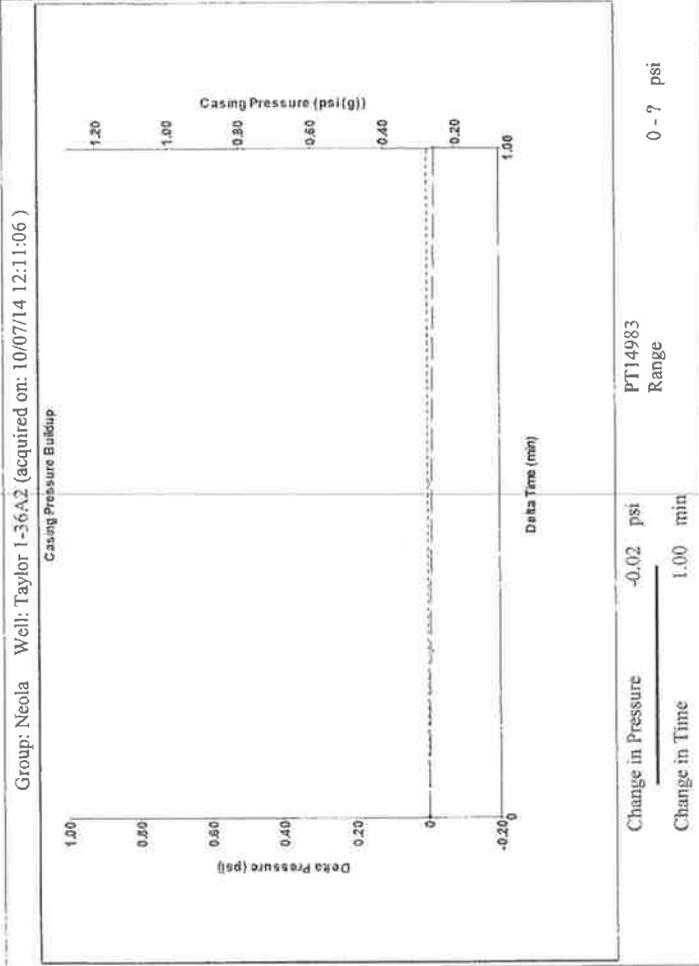
Please feel free to contact me at 303-999-4016 should you have any questions or need additional information.

Sincerely,

Debbie Ghani  
Regulatory Compliance Supervisor

/dg





Group: Neola Well: Taylor 1-36A2 (acquired on: 10/07/14 12:11:06)

**Analysis Method: Automatic**

Production Current	Potential	Casing Pressure	0.3 psi (g)
Oil 10	-*- BBL/D	Casing Pressure Buildup	-0.020 psi
Water 60	-*- BBL/D	1.00 min	
Gas 38.0	-*- Mscf/D	Gas/Liquid Interface Pressure	0.3 psi (g)
IPR Method	Vogel	Liquid Level Depth	43.07 ft
PBHP/SBHP	-*-	Pump Intake Depth	11206.00 ft
Production Efficiency	0.0	Formation Depth	9290.00 ft
Oil 40 deg-API			
Water 1.01 Sp.Gr.H2O			
Gas 1.10 Sp.Gr.AIR			
Acoustic Velocity	852.941 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	11163 ft		
Equivalent Gas Free Liquid HT (TVD)	11163 ft		
Acoustic Test			

Producing

Annular Gas Flow 0 Mscf/D

% Liquid 100 %

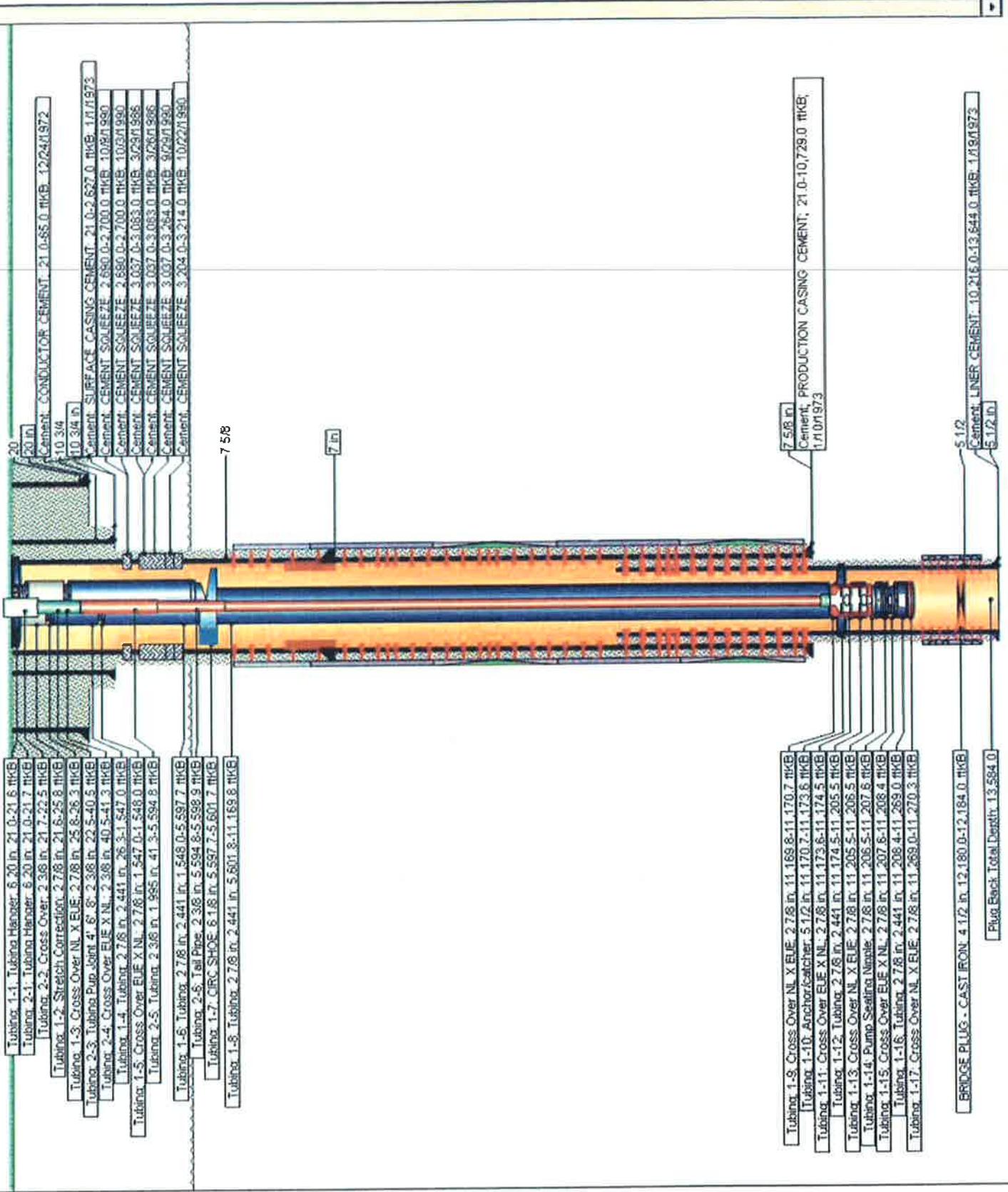
Pump Intake 3098.4 psi (g)

Producing BHP 2645.8 psi (g)

Static BHP 1985.3 psi (g)



OH, 9/24/2014 11:04:20 AM  
Vertical schematic (actual)



- Tubing 1-1: Tubing Hanger 6.20 in. 21 0-21.6 ftKB
- Tubing 2-1: Tubing Hanger 6.20 in. 21 0-21.7 ftKB
- Tubing 2-2: Cross Over 2.36 in. 21 7-22.5 ftKB
- Tubing 1-2: Stretch Correction 2.78 in. 21 6-25.8 ftKB
- Tubing 1-3: Cross Over NL X EUE 2.78 in. 25 8-28.3 ftKB
- Tubing 2-3: Tubing Pup Joint 4' 6' S 2.36 in. 22 5-40.5 ftKB
- Tubing 2-4: Cross Over EUE X NL 2.36 in. 40 5-41.3 ftKB
- Tubing 1-4: Tubing 2.78 in. 28 3-1 54.7 0 ftKB
- Tubing 1-5: Cross Over EUE X NL 2.78 in. 1 54.7 0-1 548.0 ftKB
- Tubing 2-5: Tubing 2.36 in. 1 955 in. 41 3-5 594 8 ftKB
- Tubing 1-6: Tubing 2.78 in. 2 441 in. 1 548 0-5 597 7 ftKB
- Tubing 2-6: Tail Pipe 2.36 in. 5 594 8-5 598 9 ftKB
- Tubing 1-7: CIRC SHOE 6.18 in. 5 597 7-5 601 7 ftKB
- Tubing 1-8: Tubing 2.78 in. 2 441 in. 5 601 8-11 169 8 ftKB

- Cement 1-1: CONDUCTOR CEMENT 21 0-55.0 ftKB 12/24/1972
- Cement 1-2: SURFACE CASING CEMENT 21 0-2 627.0 ftKB 1/1/1973
- Cement 1-3: CEMENT SOLLEEZE 2 680 0-2 700 0 ftKB 10/21/1990
- Cement 1-4: CEMENT SOLLEEZE 2 680 0-2 700 0 ftKB 10/31/1990
- Cement 1-5: CEMENT SOLLEEZE 3 037 0-3 063 0 ftKB 3/29/1986
- Cement 1-6: CEMENT SOLLEEZE 3 037 0-3 063 0 ftKB 3/26/1986
- Cement 1-7: CEMENT SOLLEEZE 3 037 0-3 264 0 ftKB 9/29/1990
- Cement 1-8: CEMENT SOLLEEZE 3 264 0-3 214 0 ftKB 10/22/1990

- Cement 1-9: PRODUCTION CASING CEMENT 21 0-10 729.0 ftKB 1/10/1973
- Cement 1-10: BRIDGE PLUG - CAST IRON 4 1/2 in. 12 180.0-12 184 0 ftKB
- Cement 1-11: LINER CEMENT 10 215 0-13 644.0 ftKB 1/19/1973

- Tubing 1-9: Cross Over NL X EUE 2.78 in. 11 169 8-11 170.7 ftKB
- Tubing 1-10: Anchor Catcher 5.12 in. 11 170.7-11 173.6 ftKB
- Tubing 1-11: Cross Over EUE X NL 2.78 in. 11 173.6-11 174.5 ftKB
- Tubing 1-12: Tubing 2.78 in. 2 441 in. 11 174.5-11 205.5 ftKB
- Tubing 1-13: Cross Over NL X EUE 2.78 in. 11 205.5-11 208.5 ftKB
- Tubing 1-14: Pump Sealing Nipple 2.78 in. 11 208.5-11 207.6 ftKB
- Tubing 1-15: Cross Over EUE X NL 2.78 in. 11 207.6-11 208.4 ftKB
- Tubing 1-16: Tubing 2.78 in. 2 441 in. 11 208.4-11 269.0 ftKB
- Tubing 1-17: Cross Over NL X EUE 2.78 in. 11 269.0-11 270.3 ftKB

Plug Back Total Depth 13,584.0

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MAUREL TAYLOR FEE 1-36A2
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013301430000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-1325 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2884 FNL 2385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/9/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LINN Operating, Inc. requests approval for plug and abandon of the downhole wellbore on the Maurel Taylor Fee 1-36A2. This well has rods stuck in the hole and we plan to make an effort to recover all downhole equipment prior to P/A. All surface equipment will be removed, and the reclamation of the well pad on the surface will be negotiated with the landowner.

Approved by the  
 Utah Division of  
 Oil, Gas and Mining

Date: November 24, 2015  
 By: *Debra K. Gurr*

Please Review Attached Conditions of Approval

<b>NAME (PLEASE PRINT)</b> Andrea Gurr	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Regulatory & Permit Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/1/2015	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013301430000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Move Plug #1: This plug should be moved down hole with CIBP set at 9200' and cement spotted from  $\pm$ 9200' to 9100'.**
- 3. Note Plug #3: If casing does not test, this plug shall be tagged.**
- 4. Amend Plug #4: RIH with CICR and set at 1950'. Sting into CICR and establish circulation down the 7 5/8" casing back up the 7 5/8" x 10 3/4" annulus. M&P 50 sx cement as proposed, sting into CICR pump 39 sx, sting out and dump 11 sx on top of CICR.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

API Well No: 43-013-30143-00-00 Permit No: Well Name/No: MAUREL TAYLOR FEE 1-36A2

Company Name: LINN OPERATING, INC.

Location: Sec: 36 T: 1S R: 2W Spot: NESW

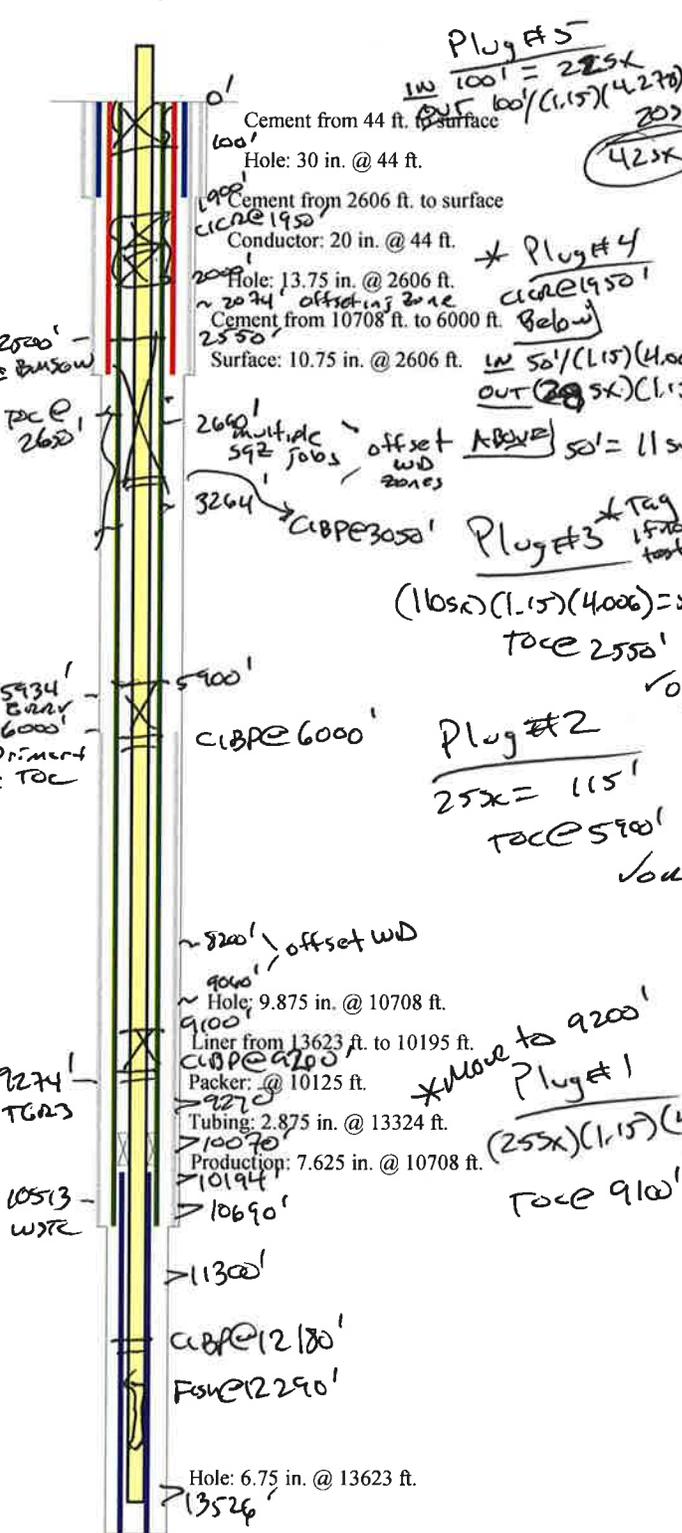
Coordinates: X: 579923 Y: 4467266

Field Name: BLUEBELL

County Name: DUCHESNE

**String Information**

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/cf)
HOL1	44	30			
COND	44	20	94	44	
HOL2	2606	13.75			
SURF	2606	10.75	40.5	2606	
HOL3	10708	9.875			
PROD	10708	7.625	33.7		4.006
HOL4	13623	6.75			
L1	13623	5.5	20		
T1	13324	2.875			
PKR	10125				



**Cement Information**

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	44	0	UK	10
L1	13623	10195	UK	500
PROD	10708	6000	UK	750
SURF	2606	0	UK	550

**Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11300	13526			
10194	10690			
9290	10070			

**Formation Information**

Formation	Depth
GRRV	5934
GRRVL	9274
WSTR	10513
BNSGW	± 2520'

OFFSET WD wells  
 4301330389 - 7200' NW - 2074' to 3322'  
 4301330224 - 9980' E - 8200' to 9060'

TD: 13623 TVD: PBSD: 13584



MAUREL TAYLOR FEE 1 36A2 P/A PROGRAM					
GENERAL WELL INFORMATION		COSTS & FEES		SPUD DATE	PERD
Well Name	API#	LOCATION			
MAUREL TAYLOR FEE 1 36A2	43013301430000	SEC 35 T15 R2W	DeWittville, UT	9/27/1972	12.000
TYPE		SET TO (FT)	CURRENT MECHANICS	WV	CEMENTED
Surface	2.000	10' 0"	4050	Yes	
Production	10' 000	10' 0"	13' 0"	Yes	
TO ABANDON:		SURFACE & DOWNHOLE	ESTIMATED COST:	YES	
PAID (COMPLETION)	See surface section/production blocks below				
REMARKS:	API #				
Andrew Ritter	YES				

Summary of Production Commitments/Restrictions:  
 Linn Operating, Inc. requests approval for plug and abandon of the downhole wellbore on the Maurel Taylor Fee 1 36A2. This well has rods stuck in the hole and we plan to make an effort to recover all downhole equipment prior to P/A. All surface equipment will be removed, and the reclamation of the well pad on the surface will be negotiated with the landowner.

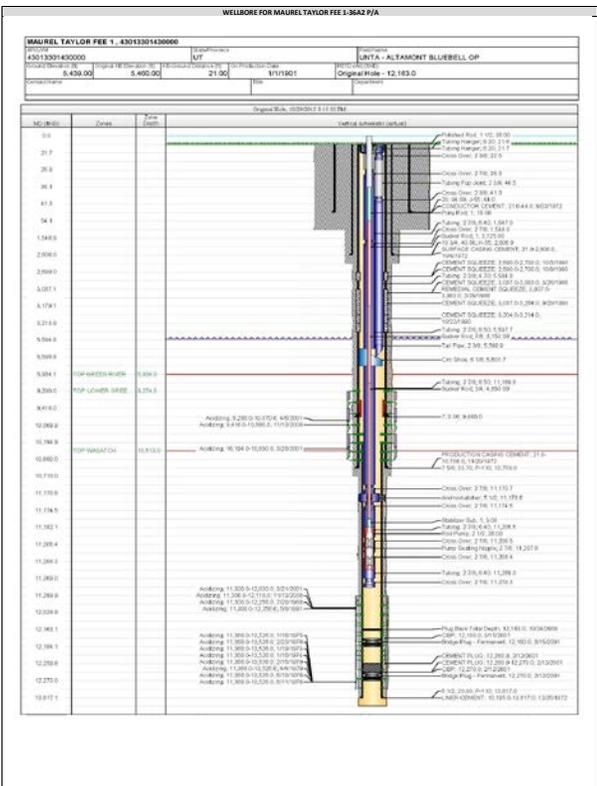
**DOWNHOLE PROGRAM STEPS**

- MIRU WORK
  - Fish stuck rods/Straw Well if necessary
    - Notify Engineer if fishing operations are unsuccessful after 4 days
- POOH TBS standing back
- RU Wireline
- RH with 7.5/8" Gauge Rite
  - Notify Engineer of Results
- RH with 7.5/8" CBP
  - Set 7.5/8" CBP @ 9.500'
- RU Cementers to pump CMT
  - Pump minimum of 250k class "Q" CMT 1"100' CMT PLUG
  - Reverse out and ensure up to 500R for 1 hour
- POOH TBS standing back
- RU Wireline
- RU Cementers to pump CMT
  - Set 7.5/8" CBP @ 6.000'
  - Pump minimum of 250k class "Q" CMT 1"100' CMT PLUG
  - Reverse out and ensure up to 500R for 1 hour
- POOH TBS standing back
- RU Wireline
- RH and overforce 4 squeeze holes at ~2.000'
- POOH with wireline
- Establish injection rate and circulate to surface
- RU Cementers to pump CMT
  - Pump minimum of 500k class "Q" CMT to seal Outside of Production Casine/Surface Casine
  - Reverse out
- POOH with TBS to 100'
- Pump 100' slug to surface

**SURFACE RECLAMATION DETAILS**

- All surface equipment will be removed and surface reclamation will be negotiated with the landowner

Top Depth	Base Depth	Zone	# Perfs	Current Status	Isolated perfs/Notes
5.000	10.000	Screen Zone		Open	Will be Isolated Below Cement Plug with 20% Work
10.000	10.000	Green Zone		Open	Will be Isolated Below Cement Plug with 10% Work
11.000	12.000	Washzone		Open	Isolated Below 20' Bridge Plug
12.000	12.000	Washzone		Open	Isolated Below 20' Bridge Plug



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MAUREL TAYLOR FEE 1-36A2
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013301430000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-1325 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2884 FNL 2385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>1/27/2016</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LINN Operating, Inc. requests approval for plug and abandon of the downhole wellbore on the Maurel Taylor Fee 1-36A2. This well has rods stuck in the hole and we plan to make an effort to recover all downhole equipment prior to P/A. Due to stuck TAC, tubing (Top @ 9,300') will be abandoned in hole below first plug set at 9,200'. All surface equipment will be removed, and the reclamation of the well pad on the surface shall be negotiated with the land owner and in conformance with R649-3-34 - Well Site Restoration. Verbal approval for operations listed above was given by Dustin Doucet on 1/25/2016 at 11AM. Previous P/A approved on sundry #67314, 11/24/2015.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: January 28, 2016

By: *Dustin Doucet*

**Please Review Attached Conditions of Approval**

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory & Permit Tech
SIGNATURE N/A	DATE 1/27/2016	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43013301430000**

**Approval to leave anchor and tubing in the hole below 9200' only. Previously approved P&A procedure and conditions are still in force for plugging of the well.**



MAUREL TAYLOR FEE 1-36A2 P&A PROGRAM							Date: 1/27/2016
GENERAL WELL INFORMATION							
Well Name	API#	LOCATION	County & State	SPUD DATE	P&T	EST TOC F/CBL	
MAUREL TAYLOR FEE 1-36A2	43013301430000	Sec 36 T1S - R2W	Duchene, UT	9/23/1972	12,163'	2,650'	
CURRENT MECHANICALS							
TYPE	SET TO (F)	SIZE	WT	CEMENTED			
Surface	2,650'	10-1/4"	40.5#	Yes			
Production	10,708'	7-5/8"	33.7#	Yes			
TO ABANDON: SURFACE & DOWNHOLE		ESTIMATED COST:					
PAD COMMENTS: See surface reclamation details below							
ENGINEER: AFE B							
Andrew Ritter UT-R15147698							

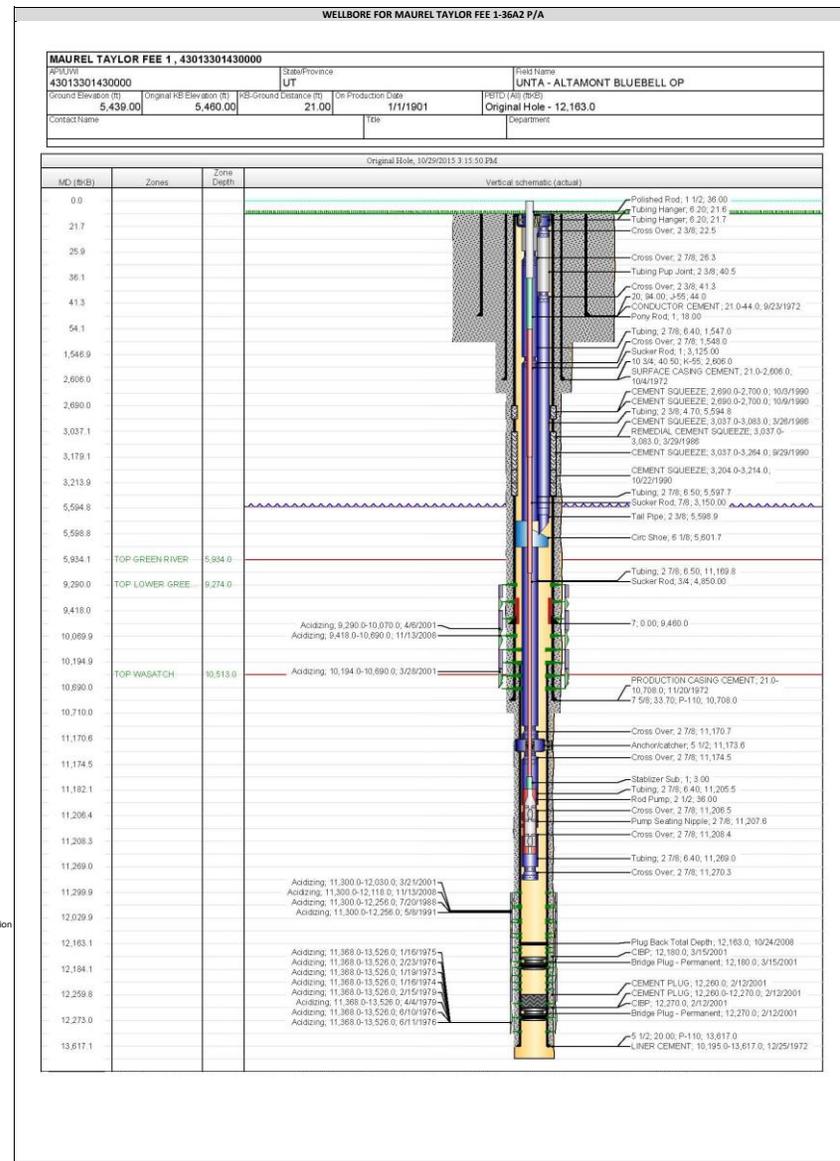
**SUMMARY OF PROCEDURE GOALS/JUSTIFICATIONS:**  
 LINN Operating, Inc. requests approval for plug and abandon of the downhole wellbore on the Maurel Taylor Fee 1-36A2. This well has rods stuck in the hole and we plan to make an effort to recover all downhole equipment prior to P/A. Due to stuck TAC, tubing (Top @ 9,300') will be abandoned in hole below first plug set at 9,200'. All surface equipment will be removed, and the reclamation of the well pad on the surface shall be negotiated with the land owner and in conformance with R649-3-34 - Well Site Restoration.

**DOWNHOLE PROGRAM STEPS**

- MIRU WOR
  - Fish stuck rods/Strip Well if necessary
    - Notify Engineer if fishing operations are unsuccessful after 4 days
- POOH TBG standing back
- RU Wireline
- RIH with 7-5/8" Gauge Ring
  - Notify Engineer of Results
- RIH with 7-5/8" RBP
  - Set 7-5/8" RBP @ 9,200'
- Run MIT
  - If well passes MIT, shut down and contact Engineer
  - If well fails MIT, continue with P/A procedure below
- Prior to MIT, tubing anchor was stuck. Tubing was cut at 9,300'. Tubing will be left in hole below CIBP.
- RIH with 7-5/8" CIBP
  - Set 7-5/8" CIBP @ 9,200'
- RU Cementers to pump CMT
  - Pump minimum of 25sks class "G" CMT (~100' CMT PLUG)
  - Reverse out and pressure up to 500# for 1 hour
- POOH TBG standing back
- RU Wireline
  - Set 7-5/8" CIBP @ 6,000'
- RU Cementers to pump CMT
  - Pump minimum of 25sks class "G" CMT (~100' CMT PLUG)
  - Reverse out and pressure up to 500# for 1 hour
- POOH TBG standing back
- RU Wireline
  - Set 7-5/8" CIBP @ 3,050' (~50' Below Moderately Saline Water @ ~3,000')
- RU Cementers to pump CMT
  - Pump minimum of 110sks class "G" CMT (~500' CMT PLUG TO COVER BASE OF MOD. SALINE WATER AND SURFACE CASING SHO)
  - Reverse out and pressure up to 500# for 1 hour
  - If casing does not test, this plug shall be tagged.
- POOH TBG standing back
- RU Wireline
- RIH and perforate 4 squeeze holes at ~2,000'
- Set 7-5/8" Retainer @ 1,950'
- POOH with wireline
- Sting into retainer and establish injection rate and circulate to surface
- RU Cementers to pump CMT
  - Pump minimum of 50sks class "G" CMT to seal Production/Surface Casing
  - Sting out and spot 15sks class "G" CMT on top of retainer
- POOH with TBG to 100'
- Pump 50sks class "G" CMT to seal Production/Surface Casine (~100' CMT PLUG)

**SURFACE RECLAMATION DETAILS**

- All surface equipment will be removed and surface reclamation will be negotiated with the landowner. Surface reclamation shall be done in accordance with R649-3-34 - Well Site Restoration



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> MAUREL TAYLOR FEE 1-36A2	
<b>2. NAME OF OPERATOR:</b> LINN OPERATING, INC.	<b>9. API NUMBER:</b> 43013301430000	
<b>3. ADDRESS OF OPERATOR:</b> Rt. 2 Box 7735 , Roosevelt, UT, 84066	<b>PHONE NUMBER:</b> 435 722-1325 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2884 FNL 2385 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 36 Township: 01.0S Range: 02.0W Meridian: U	<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/2/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Maurel Taylor Fee 1-36A2 was plugged and abandoned on February 2, 2016. Linn Operating, Inc. respectfully submits the attached Operations summary, documenting that UDOGM Senior Petroleum Specialist, Dennis Ingram requested and witnessed the cement tag @9,118', along with remaining P&A operations. Well site restoration will begin summer of 2016.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY  
March 03, 2016**

<b>NAME (PLEASE PRINT)</b> Andrea Gurr	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Regulatory & Permit Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/2/2016	



## Operations Summary

**Well Name: MAUREL TAYLOR FEE 1**

API/UWI 43013301430000	Surface Legal Location 36-1-S 2-W-6	County Duchesne	State/Province UT
Initial Spud Date 9/30/1972	Rig Release Date 12/27/1972	KB-Ground Distance (ft) 21.00	Ground Elevation (ft) 5,439.00

**Daily Operations**
**1/18/2016 07:00 - 1/18/2016 18:00**

Operations at Report Time	Operations Next Report Period
---------------------------	-------------------------------

Operations Summary  
Back off rods. LD sidestrng.

**Time Log**

Com

Hold safety meeting. MIRU Peak 1900. Pump 60 bbls 250° water down csg. Attempt to unseat pump w/ no success. Pump 140 bbls 250° water down csg. Attempt to unseat pump w/ no success. Attempt to pump down side string. Pressure up to 4000 psi. Attempt to pump down 2 7/8" tbg. Pressure up to 4000 psi. Back off rods. Recovered 14- 1" rods. Unstng side string. Pump 45 bbls 250° water down sidestrng. LD 77 jts sidestrng. SWIFN.

**1/19/2016 07:00 - 1/19/2016 17:00**

Operations at Report Time	Operations Next Report Period
---------------------------	-------------------------------

Operations Summary  
LD sidestrng. Attempt to release TAC

**Time Log**

Com

Hold safety meeting. Pump 60 bbls 250° water down sidestrng. Cont. LD sidestrng. Attempt to release TAC w/ no success. Pump 135 bbls 250° water down csg. Attempt to release TAC w/ no success. RU powerswivel. Attempt to release TAC w/ no success. RD powerswivel. PU 58 jts sidestrng. SWIFN.

**1/20/2016 07:00 - 1/20/2016 17:00**

Operations at Report Time	Operations Next Report Period
---------------------------	-------------------------------

Operations Summary  
PU sidestrng. Circulate well. Unseat pump.

**Time Log**

Com

Hold safety meeting. Cont. PU sidestrng. Circulate well down sidestrng up csg w/ 250° water. PU 14- 1" rods. Unseat pump. POOH w/ rods. LD pump. SWIFN.

**1/21/2016 07:00 - 1/21/2016 17:30**

Operations at Report Time	Operations Next Report Period
---------------------------	-------------------------------

Operations Summary  
LD sidestrng. Attempt to release TAC.

**Time Log**

Com

Hold safety meeting. LD sidestrng. RU power swivel. Pump 150 bbls 250° water down csg. Attempt to release TAC w/ no success. RD powerswivel. RU wireline truck. Free point tbg. Tbg is stuck between 9300' and 9350'. Cut tbg @ 9300'. RD wireline. POOH w/ 20 stands tbg. SWIFN.

**1/22/2016 07:00 - 1/22/2016 17:30**

Operations at Report Time	Operations Next Report Period
---------------------------	-------------------------------

Operations Summary  
Round trip tbg. Attempt MIT.

**Time Log**

Com

Hold safety meeting. POOH w/ tbg. PU RBP. RIH w/ tbg. Set RBP @ 9200'. Fill csg w/ 320 bbls water. Circulate well clean. Attempt to pressure test csg w/ no success. Pressured csg to 1120 psi and bled off below 1000 psi. Pressured csg to 1250 psi and bled off below 1000 psi. Pressured csg to 1400 psi and bled off below 1000 psi. Failed attempt were witnessed by Dinnis Ingram w/ DOGM. Release RBP. POOH w/ partial tbg. SWIFN.

**1/25/2016 07:00 - 1/25/2016 18:00**

Operations at Report Time	Operations Next Report Period
---------------------------	-------------------------------

Operations Summary  
POOH w/ tbg. RIH w/ tbg. and rods. LD rods.

**Time Log**

Com

Hold safety meeting. Cont POOH w/ tbg. LD RBP. RIH w/ tbg. RIH w/ partail rods. LD 194- 3/4" rods. SWIFN.

**1/26/2016 07:00 - 1/26/2016 15:00**

Operations at Report Time POOH WITH RODS	Operations Next Report Period MIRU PRO PETRO CEMENTING SERVICES.
---	---

Operations Summary  
LAY DOWN RODS, SET CIBP, AND RIH WITH TUBING TO CIBP @ 9,200'.

**Time Log**

Com

CONDUCT JSA AND SAFETY MEETING WITH PEAK WELL SERVICE, ARNIE POWELL TRUCKING, AND THE PERFORATORS.



## Operations Summary

**Well Name: MAUREL TAYLOR FEE 1**

### Time Log

Com

RU HOT OILER AND FLUSH TUBING WITH 30 BBLS OF 250 DEGREE H2O. RIH W/PARTIAL RODS. POOH LAYING DOWN 126-7/8" RODS. RIH W/PARTIAL RODS. POOH LAYING DOWN 125-1" RODS. POOH W/REMAINING 2 7/8" TUBING ( 172 JNTS, 5,600'). MIRU WIRELINE, RIH WITH 7 5/8" CIBP, TAGGED WAX @ 6,462'. STARTED PUMPING 250 DEGREE WATER @ 1BBL/MIN WHILE CYCLING TOOL UP AND DOWN HOLE. AFTER 1HR 15MIN FINALLY BROKE THROUGH 30' OF WAX. CONTINUED DOWN HOLE @ SET CIBP @ 9,200'. POOH WITH WIRELINE AND RIG DOWN THE PERFORATORS. RIH WITH TBG TO 9,200' AND S.D.F.N.

NOTE: DID NOT TAG PLUG.

SITP = 0 SPI            SICIP = 0 PSI

### 1/27/2016 07:00 - 1/27/2016 18:00

Operations at Report Time  
MIRU PRO PETRO

Operations Next Report Period  
RIH AND TAG PLUG @ 9,200'.

Operations Summary  
CEMENT PLUG @ 9,200'. POOH TO 6,150' WITH TUBING

### Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH PEAK WELL SERVICE, D&M HOT OIL, ARNIE POWELL TRUCKING AND PRO PETRO. RIG UP PROPETRO TO WELLHEAD. TEST LINES TO 1,000 PSI. LOAD HOLE WITH 250 BBLS OF PRODUCTION WATER @ 4.7 BBL/MIN @ 1,000 PSI. START PUMPING 15.8# CEMENT 4.5 BBL/MIN @ 680 PSI. PUMPED TOTAL OF 25 SKS. DISPLACED CEMENT WITH 52 BBLS AND S/D. START REVERSING OUT @ 5 BBL/MIN. PUMPED A TOTAL OF 86 BBLS. PRESSURE TESTED TO 500 PSI BLEED OFF TO 110 PSI IN 2 MINUTES. BLEED OFF LINES AND PREPARE TO POOH WITH TUBING. POOH LAYING DOWN 1,850' OF 2 7/8" TUBING AND STANDING BACK 6,000'. PREP FLOOR FOR WIRELINE OPERATIONS. RECEIVED CALL FROM DNR REQUIRING TO TAG PLUG. RIH WITH TUBING TO 6,150'. S.D.F.N. WILL TAG PLUG IN THE A.M

### 1/28/2016 07:00 - 1/28/2016 17:00

Operations at Report Time  
RIH WITH TUBING TO TAG CEMENT

Operations Next Report Period  
TAG CEMENT ON CIBP @ 9,200'.

Operations Summary  
PUMP ADDITIONAL 50 SKS OF CEMENT ON CIBP @ 9,200'.

### Time Log

Com

CONDUCT JSA AND SAFETY MEETING WITH PEAK WELL SERVICE, D&M HOT OIL, AND PROPETRO PUMPING SERVICES. RIH WITH TUBING TO 9,100' DID NOT TAG CEMENT. CONTINUE RIH @ TAGGED CIBP @ 9,200'. DID NOT ACHIEVE ANY CEMENT FILL. POOH 10' ABOVE CIBP AND PREPARE TO PUMP 50 MORE SKS OF CEMENT. RIG UP PROPETRO TO WELLHEAD. TEST LINES TO 500 PSI. LOAD HOLE WITH 58 BBLS OF PRODUCTION WATER @ 4.0 BBL/MIN @ 1,050 PSI. START PUMPING 15.8# CEMENT 3.5 BBL/MIN @ 500 PSI. PUMPED TOTAL OF 50 SKS. DISPLACED CEMENT WITH 47 BBLS AND S/D. START REVERSING OUT @ 5 BBL/MIN. PUMPED A TOTAL OF 70 BBLS. POOH W/TUBING TO 6,950'. S/D FOR 4HRS WAITING FOR 15.8# CEMENT TO CURE. 17:00 DENNIS INGRAM WITH DNR MADE DECISION NOT TO TAG CEMENT UNTIL IN THE A.M. S,D,F,N

### 1/29/2016 07:00 - 1/29/2016 17:00

Operations at Report Time

Operations Next Report Period

Operations Summary  
Set CIBP. Pump cement.

### Time Log

Com

Conduct safety meeting. RIH w/ tbg. Tag cement @ 9118'. 81' of cement on CIBP. Decision was made by Dennis Ingram (DNR) not to pressure test. POOH w/ tbg., laying down 3000' of 2 7/8" tbg. RU The Perforators wireline truck. Set 7 5/8" CIBP @ 5994'. RD wireline. RIH w/ tbg to 5985'. RU ProPetro cement truck. Pump 50 sks 15.8# G neat cement. Spot cement w/ 34 bbls water. Reverse tbg clean. Pressure csg to 500 psi. Lost 170 psi in 1 hr. Decision by Dennis Ingram to tag cement Monday (2/1/2016) POOH w/ tbg to 4166'. SWIFN.

### 2/1/2016 07:00 - 2/1/2016 14:00

Operations at Report Time

Operations Next Report Period

Operations Summary  
Set CIBP @ 3,030' & pmp cmt.



## Operations Summary

**Well Name: MAUREL TAYLOR FEE 1**

### Time Log

Com

SICP 0 psig. TIH w/tbg & tgd cmt @ 5,884'. TOH w/ tbg laying down 100 jts. MIRU Perforater's WLU. RIH & set 7-5/8" CIBP @ 3,030'. POH & RD same. TIH w/tbg & tgd CIBP. MIRU Propetro. Ppd 110 sx class G cmt & displaced w/14.5 BW (506' of cmt on CIBP). TOH to 2,330' & ncirc clin. Att to PT csg to 500 psig w/no success, press drpd 120 psig in 6 min. TOH w/tbg to 1,524'. SWI & SDFN.

**2/2/2016 07:00 - 2/2/2016 18:00**

Operations at Report Time

Operations Next Report Period

Operations Summary

Complete P&A/RDMO.

### Time Log

Com

SITP 0 psig. SICP 0 psig. Review JSA. TIH & tgd TOC @ 2,560'. TOH w/tbg. MIRU Perforater's WLU/. RIH & perf 4 sqz holes @ 2,000'. POH w/WL. Attd to estb inj rate into sqz hole w/no success. Press to 2,500 psig, press drpd 110 psig in 5 min. RIH w/CICR/CIBP & set @ 2,025' & perf sqz holes incsg @ 100'. RDMO WLU. TIH & tgd CICR. MIRU Propetro cmt. Spot 40 sx class G cmt (184') on top of CICR @ 2,025'. TOH & LD tbg. Circ 75 sx class G cmt down 7-5/8" csg thru sqz holes @ 100' up 10-3/4" csg to surf. ND BOP & 7-5/8" csg flange. RDMO Peak WS #1900. SDFN.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MAUREL TAYLOR FEE 1-36A2
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013301430000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-1325 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2884 FNL 2385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 36 Township: 01.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/2/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Updated wellbore diagram"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Linn Operating, Inc. respectfully submits an updated wellbore diagram for the Maurel Taylor Fee 1-36A2.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 March 09, 2016**

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory & Permit Tech
SIGNATURE N/A	DATE 3/9/2016	

<b>MAUREL TAYLOR FEE 1 , 43013301430000</b>				
API/UWI 43013301430000		State/Province UT		Field Name UNTA - AREA F - ALTAMONT BLUEBELL
Ground Elevation (ft) 5,439.00	Original KB Elevation (ft) 5,460.00	KB-Ground Distance (ft) 21.00	On Production Date 1/1/1901	PBTD (All) (ftKB) Original Hole - 12,163.0
Contact Name		Title		Department

Original Hole, 3/8/2016 12:18:59 PM

