

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

Handwritten initials and signature

COMPLETION DATA:

Date Well Completed *1-5-73*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log ✓
Electric Logs (No.) ✓
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic CR..... Lat..... MI-L..... Sonic.....
CLog..... CLog..... Others.....

Chevron Oil Company

Western Division

Denver, Colorado

April 21, 1972

DRILLING PROGRAM

CHEVRON ET AL UTE TRIBAL #1-6B3

ALTAMONT AREA

DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron et al Ute Tribal #1-6B3, Duchesne County, Utah.

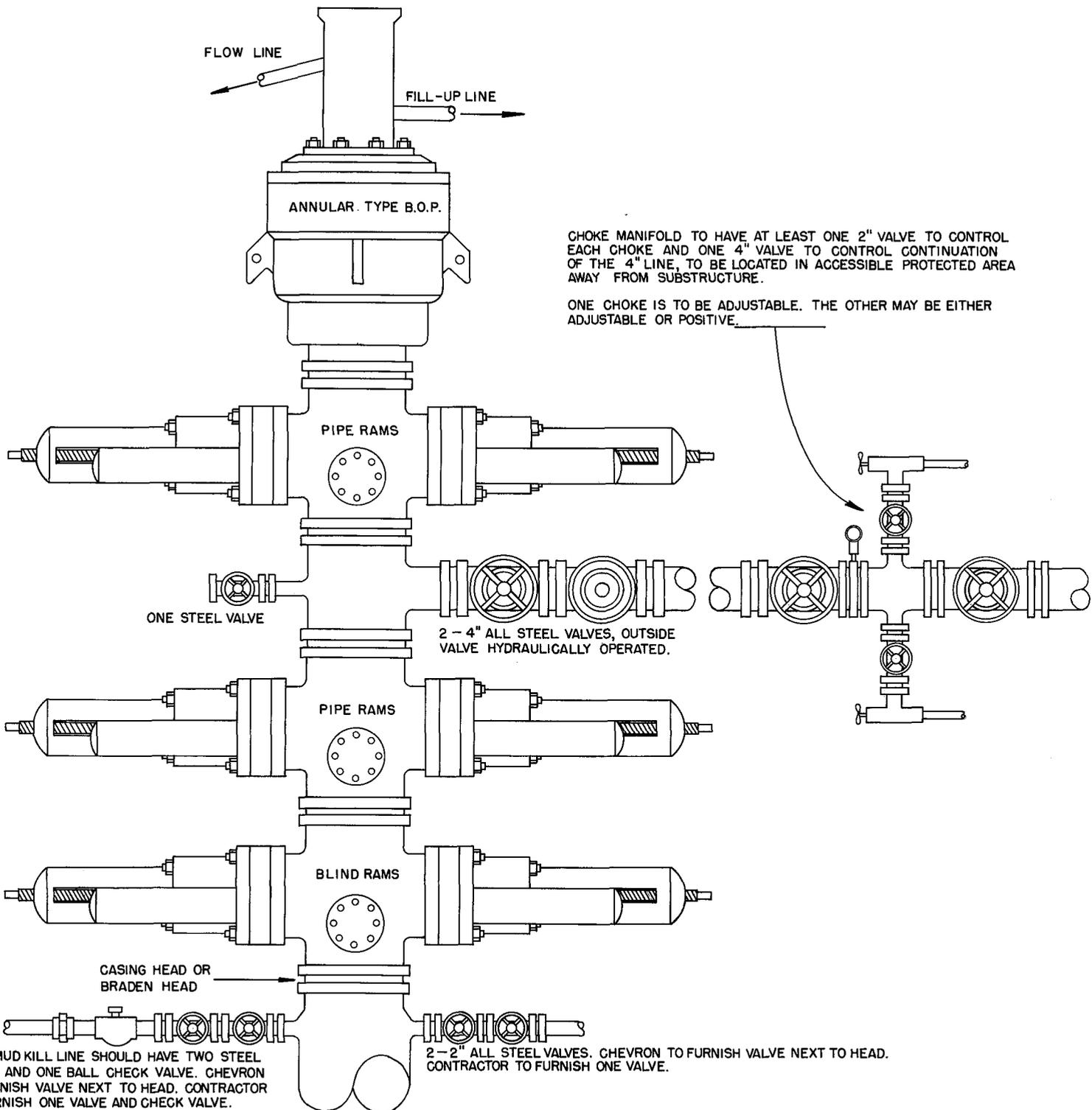
1. Drill 12-1/4" hole to 2500'[±]. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sacks Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, baffle collar and [±] 6 centralizers.
 - b. After [±] 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 11,650'[±] using a drilling mud as outlined below.
 - a. One man mud logging unit is required from 5000' to 10,000' and two-man from 10,000' to TD.
3. Run 7" OD 26# S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sxs Type G cement containing 18% salt and retarder.
 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
 - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.

6. Sampling, logging, testing, etc., to be in general conformance with Geologic Program.
7. If productive, run and cement 5" 18# P-110 FJ liner from TD to 11,450'.
 - a. Liner to be equipped according to instruction to be issued later.
8. Completion to be based on hole evaluation.

JWG
J. W. GREER

JWG:gl

CAF
4/25/72



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

THE MUD KILL LINE SHOULD HAVE TWO STEEL VALVES AND ONE BALL CHECK VALVE. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE AND CHECK VALVE.

2-2" ALL STEEL VALVES. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE.

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
ROCKY MOUNTAIN PRODUCTION DIVISION
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
CLASS A-1**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
1420-1162-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-683

10. FIELD AND POOL, OR WILDCAT
Altamont - 1-26 & Miles

11. SEC., T., R., M. OR BLM. AND SURVEY OR AREA
Sec. 6, T15S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
742' FNL and 1657' FEL (SE 1/4 NW 1/4) (Lot 2)
 At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) **742 ft.**

16. NO. OF ACRES IN LEASE **640 ac. spacing**

17. NO. OF ACRES ASSIGNED TO THIS WELL **640**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **none**

19. PROPOSED DEPTH **14,600**

20. ROTARY OR CABLE TOOLS **rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Graded Ground 6239'

22. APPROX. DATE WORK WILL START*
July 10, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 - 1/4"	9 - 5/8"	36#	2,500'	Cement to surface.
8 - 3/4"	7"	26#	11,650'	Bring top to -9,000'
6 - 1/8"	5"	18#	TD	-300 ex.

We plan to drill a development well to an estimated TD of 14,600' to test all known pay zones.

Attached: Well location plat
Drilling Program
Class A-1 BOP requirements.

139.3/139-4
[Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE **R. B. Wacker** DATE **6-26-72**
Division Engineer

(This space for Federal or State office use)
 PERMIT NO. **43-013-30136** APPROVAL DATE

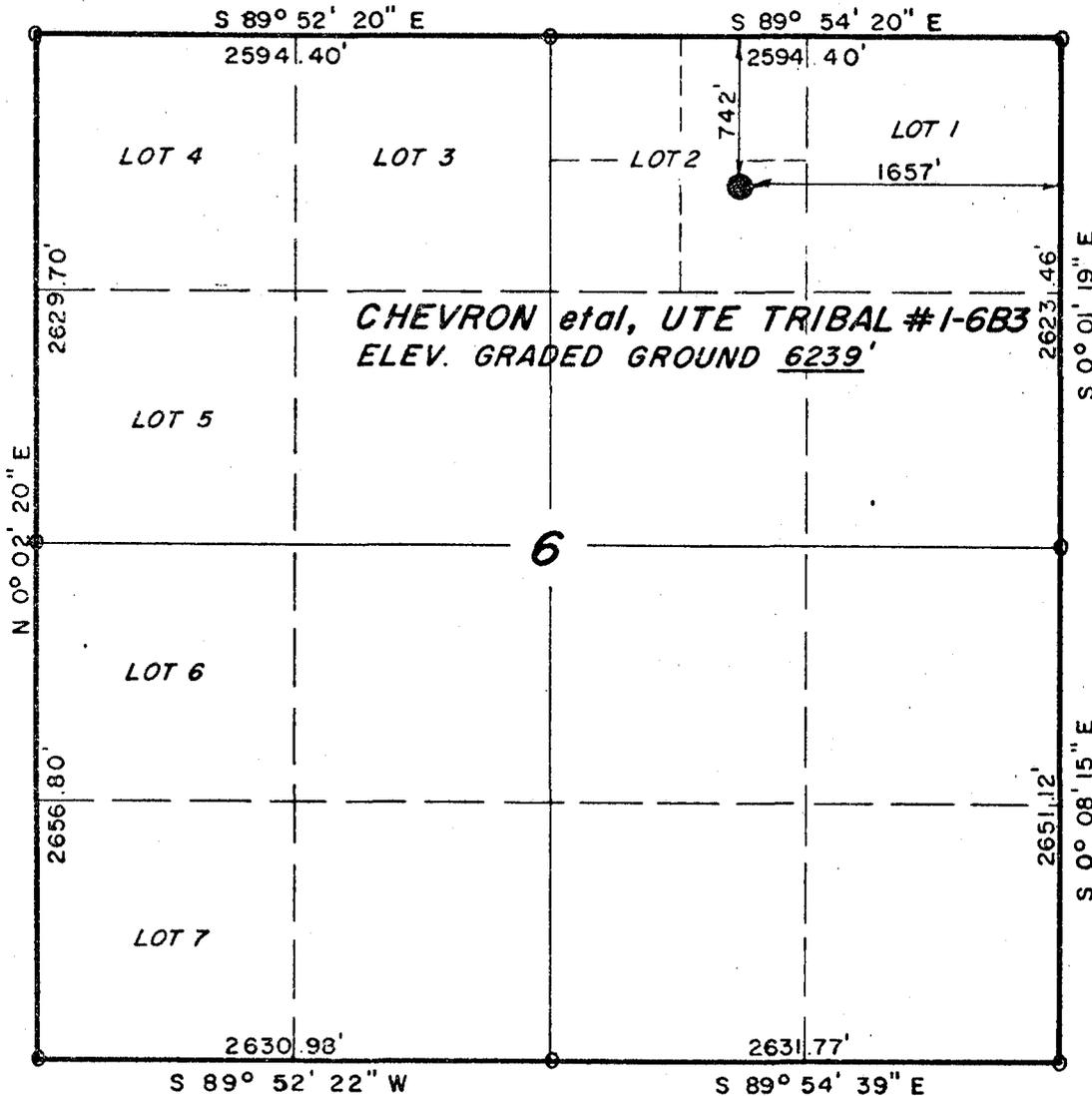
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T2S, R3W, U.S.B.&M.

PROJECT

CHEVRON OIL COMPANY

Well location located as shown in the SE 1/4 NW 1/4 NE 1/4 (Lot 2) Section 6, T2S, R3W, U.S.B.&M. Duchesne County, Utah.



O = Section Corners Re-established
 Basis For Bearings is the Assumption that the West Line Section 6, T2S, R3W, U.S.B.&M. Bears N 0° 02' 20" E.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Nelson J. R. K. D. N.

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 20 June, 1972
PARTY N. J. M. R. K. D. N.	REFERENCES GLO Plat
WEATHER Warm	FILE CHEVRON

June 30, 1972

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No. Ute Tribal #1-6B3
Sec. 6, T. 2 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, dated June 24, 1971.

Please be advised that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Chevron Oil Company
June 30, 1972
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30136.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-01424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 1420-H62-1778
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 742' FNL & 1657' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$) (Lot 2)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 6239 ft.	9. WELL NO. 1-6B3
		10. FIELD AND POOL, OR WILDCAT Altamont-1-26 & Miles
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T2S, R3W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well - Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached July, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. B. Wacker

R. B. Wacker

TITLE Division Engineer

DATE

8-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-6B3

10. FIELD AND POOL, OR WILDCAT

Altamont-1-26 & Miles

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T2S, R3W, USB&M

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

742' FNL & 1657' FEL (SE 1/4 NW 1/4 NE 1/4) (Lot 2)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 6239 ft.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached July, 1972 daily activity report.

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SIGNED

R. B. Wacker

R. B. Wacker

TITLE Division Engineer

DATE

8-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-11424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 1420-H62-1778
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
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14. PERMIT NO.		9. WELL NO. 1-6B3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 6239'		10. FIELD AND POOL, OR WILDCAT Altamont-1-26 & Miles
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T2S, R3W, USB&M
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Sept., 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. B. Wacker* TITLE R. B. Wacker DATE 10-2-72
Division Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Shell
Gulf

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON ET AL UTE TRIBAL #1-6B3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, SEC. 6, T2S, R3W
Duchesne County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

9-14-72 11,700'. ND BOP's. Ran & cmtd 7" csg @ 11,700' with 900 sx. No returns while cmtg, hole standing full. Will run temp. survey.

9-15-72 11,700'. Nippling up BOP's.

9-18-72 11,714' drlg. 11.7 MW

9-19-72 11,787' drlg. MW 11.7

9-20-72 11,885' drlg. MW 11.7

9-21-72 11,945' drlg. MW 11.7

9-22-72 11,989' drlg. MW 11.7

9-25-72 12,202' trip. MW 11.8

9-26-72 12,888' drlg. MW 11.9

9-27-72 12,388' drlg. MW 12.7

9-28-72 12,418' trip. MW 13.4

9-29-72 12,532' drlg. MW 13.5

10-2-72 12,764' drlg. MW 14.7. MW cut 14.2-10.6 @ 12,605'.

10-3-72 12,840' drlg. MW 15.0. Lost 150 bbls 15.0 mud @ 12,816.

10-4-72 12,891' drlg. MW 15.3. Had kick @ 12,885 w/15# mud. SI press on DP 400, CP 1700. Circ on choke 4 hrs incr MW to 15.2 in & 13.7 out. Resumed drlg & bldg mud wt. Now 15.3 in and 15.0 out. Contg to raise weight.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON ET AL UTE TRIBAL #1-6B3
FIELD: ALTAMONT LOCATION: NE $\frac{1}{4}$, SEC. 6, T2S, R3W
CONTRACTOR: R. L. MANNING Duchesne County, Utah

DAILY DRILLING REPORT

- 8-29-72 11,281' drlg. Lost 200 B 11.3 mud @ 11,265'.
- 8-30-72 11,363' drlg.
- 8-31-72 11,366' contractor fishing for bit cones. Left 2 cones in hole.
- 9-1-72 11,366' trip. Ran magnet & junk basket, rec pieces of cones & bearings. Ran bit, att to drill w/o success. Pulling bit.
- 9-5-72 11,492' trip. Drld up junk at 11,366'. Drld to 11,492, left bearings from 1 cone in hole. GIH w/mill tooth bit and junk basket.
- 9-6-72 11,512' tripping. Drilled up junk & drld ahead to 11,512' w/mill tooth bit. Show 11,510-12', 700 units before 1700 during 1300 decreasing at trip time. POOH & recovered spear point and bearings from one cone. Now GIH w/button bit to drl ahead.
- 9-7-72 11,600' drlg. MW 11.3
- 9-8-72 11,638' circ & cond mud. MW cut 11.3-9.7 @ 11,604-612. MW cut 11.4-10.2 @ 11,628-630. Raising mud wt, now cut 11.5-11.2.
- 9-11-72 11,700' building mud volume. Circ & cond mud @ 11,638 until MW leveled @ 11.6#. Resumed drlg ahead, raising MW to 11.7#. Lost 75 BM 11,638-653. Drld to 11,700' csg point. Short tripped. Lost 60 bbls on btm while circ btms up. Cont. circ & bldg volume. Lost 90 bbls, spotted LCM pill, pulled 12 stds. built volume. Regained full circ after losing 50 bbls. RIH to btm & circ btms up w/full rtns. POOH. Rig up Schl. Ran DIL, Sonic-Gamma Ray, FDC-CNL logs. Schl TD 11,698'. WIH w/bit with hole not displacing properly. Broke circ @ 6500 w/partial rtns, losing total 80 bbls. Cont in hole to 5000 & rebuilding volume before breaking circ.
- 9-12-72 11,700' circ & cond mud @ 8000'. Unable to regain full returns @ 8000'. POOH to 3000' regain full returns. WIH breaking circ every 10 stds w/full returns. Now @ 8000'. Lost total 340 bbls 11.7# mud.
- 9-13-72 11,700' laying down DP to run 7" csg.

CCRS

Shell
Gulf

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON ET AL UTE TRIBAL #1-6B3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, SEC. 6, T2S, R3W
Duchesne County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

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Ran bit, att to drill w/o success. Pulling bit.
9-5-72 11,492' trip. Drld up junk at 11,366'. Drld to 11,492, left bearings
from 1 cone in hole. GIH w/mill tooth bit and junk basket.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-6B3

10. FIELD AND POOL, OR WILDCAT

Altamont-1-26 & miles

11. SEC., T., R., M., OR BLK. AND
SUBVEY OR AREA

Sec. 6, T2S, R3W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

742' FNL & 1657' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$) (Lot 2)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ground 6239 ft.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Progress Report

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached August, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. B. Wacker

TITLE

R. B. Wacker

Division Engineer

DATE

9-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON ET AL UTE TRIBAL #1-6B3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, SEC. 6, T2S, R3W
Duchesne County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

8-7-72 7960' drlg.
8-8-72 8220' drlg.
8-9-72 8395' trip.
8-10-72 8567' drlg.
8-11-72 8846' drlg.
8-14-72 9498' drlg.
8-15-72 9644' drlg.
8-16-72 9857' drlg.
8-17-72 10,102' drlg.
8-18-72 10,391' drlg.
8-21-72 10,696'. Running DST #1. Drld to 10,668. POOH for DST, had tite spot 3796-3653. Ran bit, rmd thru tite spot, CO 2' fill in btm & drld to 10,697'. POOH, ran test tools. DST #1 10,470-696. Open for 20 min initial flow, weak blow, incr to fair at end of flow. Taking ISIP.
8-22-72 10,737' drlg. DST #1 10,470-10,96 (Cont'd) Took 1 hr ISIP. Reopen tool & pkr failed in 1 min. POOH, rec 1994' SO&GCWC & 846' SO&GCM. IHH 6046, IFP 1067-1103, ISIP 5503, FHH 5046, BHT 172⁰. WIH w/bit & resumed drlg.
8-23-72 10,851'. Attempting to regain circulation. Lost 360 bbls 10.5# mud @ 10,851'. FL in annulus @ 70'.
8-24-72 10,876' drlg. Lost additional 380 bbls 10.5# mud @ 10,851' before regaining full returns. Total mud lost 730 bbls.
8-25-72 11,052' drlg.
8-28-72 11,245' trip. Lost 350 B 10.8# mud @ 11,112-11,140'. Had show 11,160-245 cutting mud to 9.9#. Incr wt to 11.3#. Lost additional 450 B mud @ 11,245 before regaining full returns.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 1420-H62-1778
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 742' FNL & 1657' FEL (SE$\frac{1}{2}$NW$\frac{1}{2}$NE$\frac{1}{2}$) (Lot 2)		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 6239'	9. WELL NO. 1-6B3
		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 6., T2S., R3W., USB&M
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Oct., 1972, daily activity report.

- 3 - USGS
- 2 - State
- 2 - RLS

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Div. Drlg. Supt. DATE 11-2-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON ET AL UTE TRIBAL #1-6B3
FIELD: ALTAMONT LOCATION: NE½, SEC. 6, T2S, R3W
Duchesne County, Utah
CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

- 10-9-72 12,960' Prep to run temp survey. Circ and cond mud to 15.6# @ 11,700', btm of 7" csg. Lost 105 B mud. WIH, tagged bidge @ 11,790'. Washed and reamed to 11,855', pipe sticking. Lost add'l 50 B, 15.6# mud. Pulled into csg. Well flowed back 35 B mud in 30 min. SI 1½ hrs. DP press = 0. CP 80-0. Started out of hole. Well began swabbing immediately. Circ and increased mud weight to 15.8#. Lost add'l 60 B mud. Shut in. CP = 350, DP press = 75. SI 2 hrs. CP = 50, DP = 0. Increased mud weight to 16#, circ around, losing 180 B mud. Shut down. Hole taking 10 BPH. Pulled bit. Ran DP open-ended to 11,632'. Lost 40 B mud on trip. Prep to run temp survey through DP.
- 10-10-72 12,960' running temp survey. Ran temp tool, unable to get below 11,733'. Ran DP to 11,790' unable to get deeper. Pulled into csg. Ran temp base log 11,760-10,500'. Prep to pump in well & rerun temp log. Lost total 115 BM last 24 hrs., attempted to circ & run log.
- 10-11-72 12,960'. Ran temp survey 10,500-11,760, indicated partial mud loss around 7" shoe jt up to 11,646 (54' above shoe) & partial loss below 11,760. Mixed 100 bbls diesel oil-gel "gunk" and squeezed into open hole. Final press 2500 psi @ 2-1/2 BPM. Final standing press 550 psi w/16# mud. After 6 hrs DP 625, CP 825. Bled press off & att to circ. Lost 16 B mud w/partial returns. SI 5 hrs, CP 400, DP 425. Bled off & att to circ, lost 20 B mud w/partial returns. Pulled 20 stds. Attempting to break circ.
- 10-12-72 12,960' WOC. Circ & washed down to 11,748', unable to get deeper. Began losing mud after washing below 7" @ 11,700'. Pulled DP to 11,477 & Bradenhead sqzd 100 sx RFC cmt @ 2-1/2 BPM @ 2200 psi. Final stdg press 750# w/16.0# mud. WOC 7:45 AM 10-12-72.
- 10-13-72 12,960' Drlg out cmt @ 11,670'. MW 16.0 After WOC 6 hrs circ out. POOH, & ran bit. Tag firm cmt @ 11,630'.
- 10-16-72 13,057' drlg. MW 15.6. Drld out cmt 11,630-748, CO bridges to 11,870 w/full returns w/16# mud. RIH to 12,159, unable to circ. Spotted LCM pill, reduced MW to 15.6# & regained full returns. Cleaned out to 12,960 TD, tripped for dia. bit & resumed drlg ahead w/full rtns.
- 10-17-72 13,140' drlg. MW 15.5. Lost 75 B 15.5# mud 13,130-134.
- 10-18-72 13,232' drlg. MW 15.5
- 10-19-72 13,317' drlg. 15.5+ MW.
- 10-20-72 13,381' drlg. MW 15.5

Shell
Gulf

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON ET AL UTE TRIBAL #1-6B3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, SEC. 6, T2S, R3W
Duchesne County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

10-24-72	13,655' drlg.	MW 15.5
10-25-72	13,734' drlg.	MW 15.6
10-26-72	13,830' drlg.	MW 15.5
10-27-72	13,918' drlg.	MW 15.5
10-30-72	14,222' drlg.	MW 15.5
10-31-72	14,317' drlg.	MW 15.5
11-01-72	14,380' tripping.	
11-02-72	14,442' drlg.	MW 15.5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-6B3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 6, T2S, R3W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
742' FNL & 1657' FEL (SE 1/4 NW 1/4 NE 1/4) (Lot 2)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 6239'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	Progress Report	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached November, 1972, daily activity report.

- 3 - USGS
- 2 - State
- 2 - RLS

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 12-4-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Shell
Gulf

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON ET AL UTE TRIBAL #1-6B3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, SEC. 6, T2S, R3W
Duchesne County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

11-15-72 Set pkr @ 11,432' by wireline w/seals also in PBR of liner. Now POOH.

11-16-72 TD 14,600. PBTD 14,590. Ran and hydrotested 2-7/8" tbg. Latched into pkr @ 11,432' and landed. Now run 1-1/2" tbg heat string.

11-17-72 TD 14,600. RDRT. Landed 1-1/2" heat string @ 4016. N/D BOPE & installed top flange. Released rig @ 8:00 PM 11-16-72

11-20-72 TD 14,600. PBTD 14,590. RDRT & moving off location.

11-21-72 TD 14,600, PBTD 14,590. Moving off drlg. rig.

11-22-72 TD 14,600, PBTD 14,590'. Moving off drlg rig.

11-27-72 PBTD 14,590. Moved off drlg rig. Installing surface facilities.

11-28-72 PBTD 14,590. Installing surface facilities.

11-29-72 PBTD 14,590. Installing surface facilities.

11-30-72 PBTD 14,590. Installing surface facilities.

12-1-72 PBTD 14,590'. Installing surface facilities.

12-4-72 PBTD 14,590'. Installing surface facilities.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-6B3

10. FIELD AND POOL, OR WILDCAT
Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 6, T2S, R3W, USB&M

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

742' FNL & 1657' FEL (SE 1/4 NW 1/4 NE 1/4) (Lot 2)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 6239'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Progress Report

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached December, 1972, daily activity report.

- 3 - USGS
- 2 - State
- 1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

TITLE

J. W. Greer

Div. Drlg. Supt.

DATE

1-9-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON ET AL UTE TRIBAL #1-6B3
FIELD: ALTAMONT LOCATION: NE $\frac{1}{4}$, SEC. 6, T2S, R3W
Duchesne County, Utah
CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

- 12-21-72 PBSD 14,590. Hydrottested in hole w/prod string - no leaks. Latched into pkr @ 11,432 & landed tbg. SDFN. Prep to press test SA.
- 12-22-72 PBSD 14,590. Press'd tbg string to 5000 psi - annulus started flowing back \pm 1/2" str w/TP decr to 3700 psi in 25 min. Repress'd to 5000 psi w/annulus flowing back again & TP decr to 3650 psi in 16 min. SDFN. Prep to pull tbg string & set another pkr.
- 12-26-72 PBSD 14,590. POOH w/tbg. Seal assembly in good condition. Ran 6" OD gauge ring and JB. Stopped at 9572. Gauge ring marked. SD 12-24 & 25-72. This AM GIH w/tapered mill, jars, and bail test sub.
- 12-27-72 PBSD 14,590. POOH with tubing. RIH w/6-1/8" OD tapered mill, Bowen jars & ball test sub. Tagged tight spot at 9572. Mill took 4000# wt to go thru. Pulled up with no strain. Reamed 15' interval w/no torque. RIH to 11,370. Tested tbg to 5500 psi for 30 mins. No leaks. Now POOH w/tbg.
- 12-28-72 PBSD 14,590. POOH with tbg, test sub, Bowen jars and tapered mill. RU Schl. RIH with 6" gaugering & junk basket to pkr @ 11,432'. No recovery in JB. RIH with Retrieva "D" pkr and set at 11,421. Picked up 13.5' Baker Seal Assembly, hydrottested to 6000 psi. Rigged up hydrottest. Now GIH w/tubing, hydrottesting to 6000 psi.
- 12-29-72 PBSD 14,590. Finish GIH with Baker SA and tbg hydrottesting to 6000 psi. Landed tbg in Baker Retrieva "D" pkr at 11,421. RU Dowell and tested tbg from 3000 psi in 500 psi increments to 7000 psi. Held OK. RD Dowell. Installed BPU. SDFN. This AM running heat string.
- 1-2-73 PBSD 14,590. 12-30-72 Ran 1-1/2" heat string & landed @ 4016. RD BOPE. NU tree. Tested to 5000 psi. Pulled BPJ. Attempted to retrieve Baker tbg plug @ 11,517. Unable to get below 11,503. Otis WL msmts. Ran bailer fell thru bridge. Rec mud, 3 pieces metal and teflon seals. SDFN. 12-31-72 RIH w/Otis WL and rec Baker plug on 3 rd run. TP 4520. Released compl rig and move off. SDFN. 1-1-73 TP 4430. circ system down. Gas line froze off. Well head cold. Did not pent. 1-2-73 Prep to perforate.
- 1-3-73 PBSD 14,590. TP prior to perf 4500 psi. OWP perforated 25 zones 12,360-12,951 w/2 jets/ft. TP 4500 after perf. Continuing to perf.
- 1-4-73 Perforating. TP 1-3-73 4600 psi. OWP perforated 50 intervals 12,955 thru 13,520 w/2 jets/ft. 2 runs, no misfires. Continuing to perf.

Shell
Gulf

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: CHEVRON ET AL UTE TRIBAL #1-6B3
FIELD: ALTAMONT LOCATION: NE $\frac{1}{2}$, SEC. 6, T2S, R3W
CONTRACTOR: R. L. MANNING Duchesne County, Utah

DAILY DRILLING REPORT

- 12-11-72 PBTB 14,590. Perf'd 7 zones 12,414-537 & had 5 misfires. SITP 3300 psi. Perf'd 6 zones 12,600-693 & had 8 misfires. SITP 3500 psi. Found CP had built to 620 psi. SITP built to 5800 psi & SICP to 4600 psi overnite. Bled CP to 0 in 5 min flowing back $\frac{1}{2}$ 3/4" str w/TP decr 5800 psi to 4600 psi. TP & CP built to 5000 psi overnite. R/U W/L truck & set blanking plug in tbg @ 11,517. Bckd off TP & CP to 0 - well dead. Prep to MIR & pull prod string to check for leak.
- 12-12-72 PBTB 14,590. MIR & R/U N/D tree & N/U BOPE. POOH w/1-1/2" heat string. S/D for-nite. Found BOP's frozen up. Thawing out.
- 12-13-72 PBTB 14,590. Changed out BOP's & closing unit. Released prod string from pkr. POOH w/tbg changing out seal rings.
- 12-14-72 PBTB 14,590. POOH w/prod tbg string & seal assembly - found seals in good condition. Started hydrotesting back in hole w/SA & tbg.
- 12-15-72 PBTB 14,590. Hydrotested in w/prod tbg string & latched into pkr @ 11,432. Press'd tbg to 6100 psi - bled to 5800 psi in 25 min. Repress'd to 6250 psi - bled to 5250 psi in 18 min w/annulus dead. Bled TP to 0 & continued to flow back @ 1/2 BPM. SI & TP built to 5000 psi in 1-1/2 hrs - apparently tbg plug leaking. SDFN. TP 4800 psi & CP 0 this AM. Prep to install BPV.
- 12-18-72 PBTB 14,590'. Bled off 4800 psi SITP to 2500-3200 psi & annulus started flowing back $\frac{1}{2}$ " str. SI tbg w/ press building to 4800 psi & annulus stopped flowing back. RU W/L truck & RIH to retr tbg plug @ 11,517'. Found no plug in nipple - pumped out. Set another plug in tbg @ 11,517' & bled off 4200 psi TP to 0 w/ 0 CP - well dead. Press'd tbg to 500, 1000, 1500, 2000 & 3200 psi w/ annulus remaining dead. SDFN w/ SITP 3200 psi. TP 2400 psi this AM w/ 0 CP. Prep to repress tbg.
- 12-19-72 PBTB 14,590'. Repress'd tbg @ 500 psi increments from 500 to 5500 psi. Had no communication w/ annulus until 5500 psi when press bled to 5000 psi w/ $\frac{1}{2}$ " str flow from annulus. Repress'd to 5500 psi - bled off to 4200 psi w/ $\frac{1}{2}$ " flow on annulus. POOH changing out all tbg cplngs.
- 12-20-72 PBTB 14,590'. POOH w/prod string changing out all tbg cplngs. Found SA in good condition--no fluid cut. Started hydrotesting back in hole w/new SA & tbg.

CCDBB

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
742' FNL & 1657' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$) (Lot 2)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 6239'

5. LEASE DESIGNATION AND SERIAL NO.
1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-6B3

10. FIELD AND POOL, OR WILDCAT
Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 6, T2S, R3W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF

WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>
(Other) <input type="checkbox"/>

REPAIRING WELL <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
ABANDONMENT* <input type="checkbox"/>
Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached January, 1973, daily activity report.

3 - USGS
2 - State
1 - FHU

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Scott

R. L. SCOTT

TITLE Sr. Drlg. Supervisor

DATE 1-24-73

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Shell
Gulf

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON ET AL UTE TRIBAL #1-6B3

FIELD: ALTAMONT

LOCATION: NE $\frac{1}{4}$, SEC. 6, T2S, R3W
Duchesne County, Utah

CONTRACTOR: R. L. MANNING

DAILY DRILLING REPORT

1-5-73 PBTB 14,590. TP 1-4-73 5050 psi. OWP perforated 25 intervals 13,675 thru 13,908 w/2 jets/ft. 1 run, no misfires. TP this AM 5100 psi. Continuing to perf.

1-8-73 14,590 PBTB. Flowing. Finished perforation, open to btry 2:00 PM 1-6-73. Flowed 395 BO, 42 BW, 16/64" ch, TP 2300-2450 12 hrs. Flowed 1175 BO, 69 BW, 16/64" ch, TP 2300 in 22 hrs.

1-9-73 F 1217 BO, 34 BW, 16/64" chk, TP 2200.

1-10-73 F 1221 BOPD, 0 BWPD, 16/64" chk, TP 1900.

1-11-73 F 1143 BOPD, 0 BWPD, 16/64" chk, TP 1850.

1-12-73 F 953 BOPD, 1 BWPD, 16-10/64" chk, TP 2500.

1-15-73 1-12 F 523 BOPD, 0 BWPD, 8/64" chk, TP 3300.
1-13 F 227 BOPD, 0 BWPD, 8/64" chk, TP 3300.
1-14 F 490 BOPD, 0 BWPD, 8-10/64" chk, TP 3600.

1-16-73 F 380 BOPD, 0 BWPD, 10/64" chk, TP 3500.

1-17-73 F 391 BOPD, 0 BWPD, 10/64" chk, TP 3600.

1-18-73 F 330 BOPD, 1 BWPD, 10/64" chk, TP 3500.

1-19-73 F 312 BOPD, 0 BWPD, 8/64" chk, TP 3600.

1-22-73 1-19-73 F 144 BOPD, 0 BWPD, 8/64" chk, TP 3900.
1-20-73 F 227 BOPD, 0 BWPD, 8/64" chk, TP 3900.
1-21-73 F 196 BOPD, 0 BWPD, 8/64" chk, TP 3900.

1-23-73 F 216 BOPD, 0 BWPD, 8/64" chk, TP 3600. Final Report.

CCDBB

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
742' FNL & 1657' FEL (SE-1/4 NW-1/4 NE-1/4) (Lot 2)
At top prod. interval reported below

At same depth
Same

14. PERMIT NO. **43-013-30136** DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-6B3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T2S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* | 19. ELEV. CASINGHEAD

7/12/72 | 11/3/72 | 1/5/73 | GR 6239' KB 6258'

20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS

14,600' | 14,590' | No | —————> | Yes | No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*# | 25. WAS DIRECTIONAL SURVEY MADE

12,360'-14,585' Wasatch | No

26. TYPE ELECTRIC AND OTHER LOGS RUN | 27. WAS WELL CORED

DIL, BHC-Sonic-GR-Caliper, FDC-CNL-GR | No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2501'	12-1/4"	1400 SXS.	
7"	26#	11,700'	8-3/4"	975 SXS.	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11,450'	14,600'	800 SXS.		2-7/8"	11,432	11,432
				heat string	1.90 O.D.	4,016	-

31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

(See attached sheet)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,360'-14,585'	1700 gal. 10% acetic acid

33.* PRODUCTION

DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in)

1/6/73 | Flowing | Producing

DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO

1/10/73 | 24 | 16/64 | —————> | 1143 | 1042 | 0 | 912

FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)

1850 | - | —————> | - | - | - | 44.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

Vented | Ferd Usery

35. LIST OF ATTACHMENTS

Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. W. Greer TITLE Drilling Superintendent DATE FEB 6 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

Ute Tribal Unit #1-6B3
Altamont Field

Perforating Record

The following intervals were perforated w/2 jets/ft.

12,360, 12,367, 12,371, 12,375, 12,411, 12,414, 12,416, 12,421, 12,487,
12,491, 12,493, 12,512, 12,515, 12,520, 12,525, 12,533, 12,537, 12,590,
12,592, 12,597, 12,600, 12,650, 12,652, 12,680, 12,683, 12,693, 12,696,
12,716, 12,789, 12,808, 12,813, 12,873, 12,877, 12,882, 12,887, 12,896,
12,900, 12,905, 12,909, 12,915, 12,941, 12,947, 12,951, 12,955, 12,967,
12,978, 12,988, 12,992, 13,001, 13,057, 13,061, 13,064, 13,068, 13,074,
13,085, 13,105, 13,107, 13,127, 13,129, 13,146, 13,160, 13,162, 13,172,
13,197, 13,226, 13,229, 13,276, 13,284, 13,289, 13,295, 13,317, 13,322,
13,333, 13,337, 13,359, 13,366, 13,368, 13,375, 13,379, 13,399, 13,402,
13,406, 13,419, 13,424, 13,435, 13,443, 13,453, 13,457, 13,459, 13,461,
13,487, 13,502, 13,520, 13,675, 13,677, 13,685, 13,689, 13,735, 13,740,
13,743, 13,746, 13,765, 13,799, 13,807, 13,812, 13,831, 13,837, 13,848,
13,858, 13,860, 13,862, 13,869, 13,871, 13,873, 13,891, 13,895, 13,901,
13,908, 13,944, 13,947, 13,956, 13,961, 13,963, 13,965, 14,019, 14,025,
14,047, 14,056, 14,059, 14,113, 14,130, 14,134, 14,138, 14,143, 14,149,
14,152, 14,155, 14,158, 14,161, 14,198, 14,204, 14,209, 14,219, 14,237,
14,244, 14,284, 14,292, 14,298, 14,304, 14,337, 14,339, 14,380, 14,391,
14,411, 14,415, 14,429, 14,432, 14,453, 14,493, 14,524, 14,530, 14,556,
14,564, 14,569, 14,583, 14,585.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-6B3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S6, T2S, R3W, USB&M

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

742' FNL & 1657' FEL (SE 1/4 NW 1/4, Lot 2)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6258

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize this well w/1,000 gals. 15% HCl. Flare for 48 hours after acidizing.

Present Production: 677 BOPD, 561 BWPD

USGS 3
STATE 2
PARTNERS 2
IAD 1
FILE 1

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 10-1-74

BY C. B. Ferguson

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

J. A. Mishler

Engineering Assistant

DATE

9/27/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-6B3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 6, T2S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

742' FNL & 1657' FEL (SE 1/4 NW 1/4 NE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6239'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforations 12,360-14,580 were acidized w/25,000 gals 12% HCl - 3% HF @ 12-4 BPM (7 BPM average rate) and 8900 psi average press. ISIP 4200#; 15 min SIP 3000#.

Production Before Job: 48 BOPD, 5 BWPD

Production After Job: 907 BOPD, 0 BWPD (curtailed)

Date of Work: 11-14-73

USGS (4)
STATE (2)
FIELD (1)
PARTNERS (2)
FILE

18. I hereby certify that the foregoing is true and correct

J. W. GREER

SIGNED

J. W. Greer

TITLE

Division Drlg. Supt.

DATE

11-27-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PERMIT TO DRILL
SURMIT IN THE (CATE)
(Other, instruct on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

STATE OF UTAH
SALT LAKE CITY, UTAH

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

8. FARM OR LEASE NAME
Ute Tribal

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

9. WELL NO.
1-6B3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

742' FNL & 1657' FEL (SE 1/4 NW 1/4 NE 1/4)

10. FIELD AND POOL, OR WILDCAT
Altamont - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T2S, R3W
USB&M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 6239'

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize this well w/25,000 gal. 12% HCL - 3% HF.
Present Status: Producing 48 BOPD, 5 BWPD

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE OCT 25 1973
BY C. B. Jughel

18. I hereby certify that the foregoing is true and correct
SIGNED R. L. Scott TITLE Sr. Drlg. Supervisor DATE 10/3/73

(This space for Federal or State office use)
APPROVED BY D. J. Daniels TITLE DISTRICT ENGINEER DATE OCT 10-1973
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Chevron-Ute Tribal #1-6B3
Operator: Chevron Oil Co., Western Division Address: P.O. Box 599, Denver, Colo. 80201
Contract: _____ Address: _____
Location: NE 1/4 NE 1/4 Sec. 6 T. 2 N, R. 3 E, Duchesne County, Utah
S W

Water Sample: Well drilled with fluid. No data recorded on fresh wtr. section.

1.	Depth:		Volume:	Quality:
	From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on reverse side if necessary)

Form Title: Logs

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

CFLAMB

DBB-file



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

*1 cc wtr beak
1 cc well file*

MEMBER	<u>Chevron Oil Company</u>	LAB NO.	<u>9854</u>	REPORT NO.	_____
OPERATOR	<u>Chevron Oil Company</u>	LOCATION	<u>Section 6-2S-3W</u>		
WELL NO.	<u>Ute Tribal 1-6B3</u>	FORMATION	<u>Wasatch</u>		
FIELD	<u>Altamont</u>	INTERVAL	<u>12,360 - 14,585</u>		
COUNTY	<u>Duchesne</u>	SAMPLE FROM	<u>Production (3/20/73)</u>		
STATE	<u>Utah</u>	DATE	<u>March 26, 1973</u>		

REMARKS & CONCLUSIONS: Cloudy water.

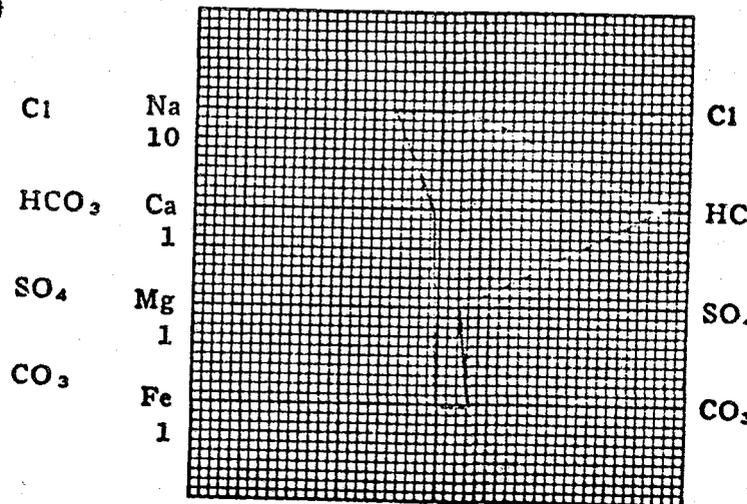
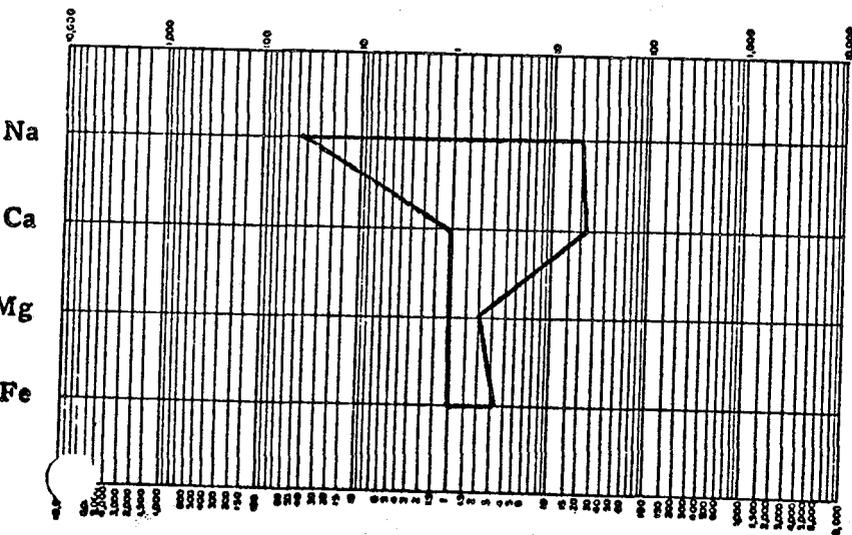
Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	<u>1072</u>	<u>46.63</u>	Sulfate	<u>100</u>	<u>2.08</u>
Potassium	<u>8</u>	<u>0.20</u>	Chloride	<u>710</u>	<u>20.02</u>
Lithium	<u>-</u>	<u>-</u>	Carbonate	<u>96</u>	<u>3.20</u>
Calcium	<u>12</u>	<u>0.60</u>	Bicarbonate	<u>1354</u>	<u>22.21</u>
Magnesium	<u>1</u>	<u>0.08</u>	Hydroxide	<u>-</u>	<u>-</u>
Iron	<u>-</u>	<u>-</u>	Hydrogen sulfide	<u>-</u>	<u>-</u>
Total Cations	47.51		Total Anions	47.51	

Total dissolved solids, mg/l	<u>2666</u>	Specific resistance @ 68° F.:	
NaCl equivalent, mg/l	<u>2340</u>	Observed	<u>2.85</u> ohm-meters
Observed pH	<u>8.6</u>	Calculated	<u>2.65</u> ohm-meters

WATER ANALYSIS PATTERNS
MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter
Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Co.
 OPERATOR Chevron Oil Co.
 WELL NO. Ute Tribal 1-6B3
 FIELD Altamont
 COUNTY Duchesne
 STATE Utah

LAB NO. 9789 REPORT NO. 3-473
 LOCATION Sec. 6-2S-3W
 FORMATION Wasatch
 INTERVAL 12360 - 14585
 SAMPLE FROM Production (3/8/73)
 DATE Mar. 13, 1973

REMARKS & CONCLUSIONS: Cloudy water.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	1063	46.25	Sulfate	55	1.14
Potassium	14	0.36	Chloride	756	21.32
Lithium			Carbonate	72	2.40
Calcium	6	0.30	Bicarbonate	1354	22.21
Magnesium	2	0.16	Hydroxide	---	---
Iron	---	---	Hydrogen sulfide	---	---
Total Cations		47.07	Total Anions		47.07

Total dissolved solids, mg/l 2635
 NaCl equivalent, mg/l 2327
 Observed pH 8.7

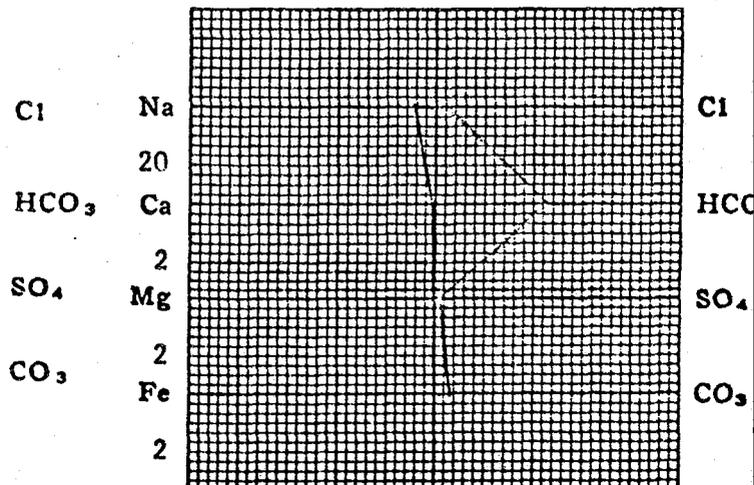
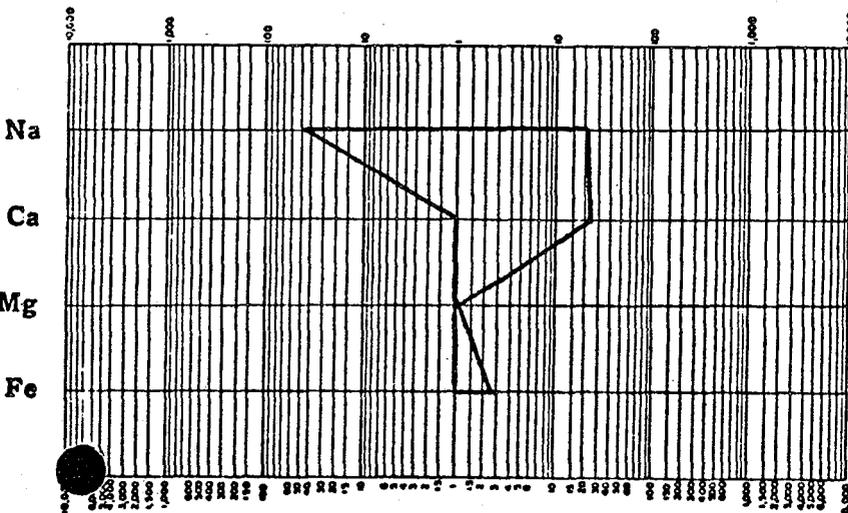
Specific resistance @ 68° F.:
 Observed 2.55 ohm-meters
 Calculated 2.60 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-6B3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S6, T2S, R3W, USB&M

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
742' FNL & 1657' FEL (SE 1/4 NW 1/4 NE 1/4 Lot 2)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6258 KB

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to clean out to PBD and acidize with 13,500 gals 15% HCL. Flare well for 48 hours after acidizing. See Attached information.



3-USGS
2-State
1-JHD
1-File
2-Partners

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Feb 23, 1976

BY: P L Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

2-19-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Well Name Ute Tribal 1-6B3

Field Altamont

PROPOSED TREATMENT PROCEDURE

1. Size and type of treatment: 13,500 gals 15% HCL
2. Intervals to be treated: 12,360-14,585'
3. Treatment down casing or tubing: down tubing
4. Disposal of treating fluid: spent acid to be flowed to pit after 24 hrs.
5. Anticipated additional surface disturbances: none
6. Estimated work date: on or before March 31, 1976
7. Present status and producing interval of well: 40 BOPD, 40 BWPD thru existing perfs

Well Name Ute Tribal 1-6B3

Field Altamont

PROPOSED TREATMENT PROCEDURE

1. Size and type of treatment: 13,500 gals 15% HCL
2. Intervals to be treated: 12,360-14,585'
3. Treatment down casing or tubing: down tubing
4. Disposal of treating fluid: spent acid to be flowed to pit after 24 hrs.
5. Anticipated additional surface disturbances: none
6. Estimated work date: on or before March 31, 1976
7. Present status and producing interval of well: 40 BOPD, 40 BWPD thru existing perfs

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 12-R1424

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-6B3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 6, T2S, R3W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

742' FNL & 1657' FEL (SE 1/4 NW 1/4, Lot 2)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6258 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned out to 14,000' and acidized w/13,500 gals 15% HCl. Flared well for 48 hours after acidizing. See Attached Information.

- 3 - USGS
- 2 - State
- 1 - JHD
- 1 - File
- 2 - Partners

18. I hereby certify that the foregoing is true and correct

SIGNATURE

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

5-12-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Well Name Ute Tribal 1-6B3

Field Altamont

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 13,500 gals 15% HCl
2. Intervals ~~to~~ treated: 12,360-13,965
3. Treatment down casing or tubing: down tubing
4. Disposal of treating fluid: spent acid flowed to pit after 24 hrs.
5. Additional surface disturbances: none
6. Work date: 4/17-5/1/76
7. Production interval: 12,360-13,965
(perfs 14,019-14,585 escluded by fill)
8. Production after treatment: 193 BOPD, 594 BWPD, TP 450

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 1420-H62-1778	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 742' FNL & 1657' FEL (SE 1/4 NW 1/4, Lot 2)		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO.		9. WELL NO. 1-6B3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6258 KB		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 6, T2S, R3W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to clean out to PBTD 14,585'. Perforate & acidize per the attached.

- 3 - USGS
- 2 - State
- 1 - JAH
- 2 - Partners
- 1 - DLD
- 1 - EDB/WBH
- 1 - File



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: March 10, 1977
BY: P. H. Russell

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct
SIGNED: *J. J. Johnson* TITLE: J. J. JOHNSON Engineering Assistant DATE: 3-7-77

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Tribal 1-6B3

FIELD: Altamont-Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Additional perforations
2. Results anticipated: increased production
3. Conditions of well which warrant such work: decline in production
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 2 hots/ft

11,839	11,909	12,246	12,568	12,682	13,142	13,538	13,725
11,844	11,926	12,247	12,605	12,709	13,166	13,542	13,927
11,846	11,936	12,367	12,614	12,718	13,207	13,581	14,200
11,848	11,941	12,371	12,617	12,771	13,235	13,583	14,204
11,850	11,967	12,427	12,622	12,843	13,248	13,590	14,224
11,852	11,971	12,432	12,628	12,854	13,256	13,635	14,228
11,857	11,984	12,448	12,634	13,030	13,258	13,646	14,278
11,872	12,136	12,453	12,638	13,042	13,268	13,652	14,312
11,876	12,139	12,457	12,644	13,048	13,474	13,668	14,353
11,905	12,234	12,482	12,658	13,132	13,479	13,694	14,462
11,907	12,237	12,565	12,663	13,134	13,534	13,700	14,480

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: none
8. Estimated work date: March 21, 1977
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2-22-77	155	-	59

WELL NAME: Ute Tribal 1-6B3

FIELD: Altamont-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increased production
2. Size and type of treatment: 18,000 gals 15% HCl & 2750# benzoic acid flakes with 144 ball sealers.
3. Intervals to be treated: 12,360-14,585
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: Benzoic acid flakes and ball sealers to be used as diverting agents.
6. Disposal of treating fluid: Spent acid to be flowed back to pit if well will flow. If not, well will be swabbed back.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: none
9. Estimated work date: March 21, 1977
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2-22-77	155	-	59

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-6B3

10. FIELD AND POOL, OR WILDCAT

Altamont-Wasatch

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

S 6, T2S, R3W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

742' FNL & 1657' FEL (SE 1/4 NW 1/4 NE 1/4, LOT 2)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6258 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Install hydraulic pump

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute Tribal well 11-6A2 in the Bluebell Field, Duches County, Utah.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: April 14, 1977

BY: D. H. Maxwell

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

H. F. COPELAND

Area Supervisor

DATE

4-5-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Stamont

U.S.

Co. Road

87

199

199

199

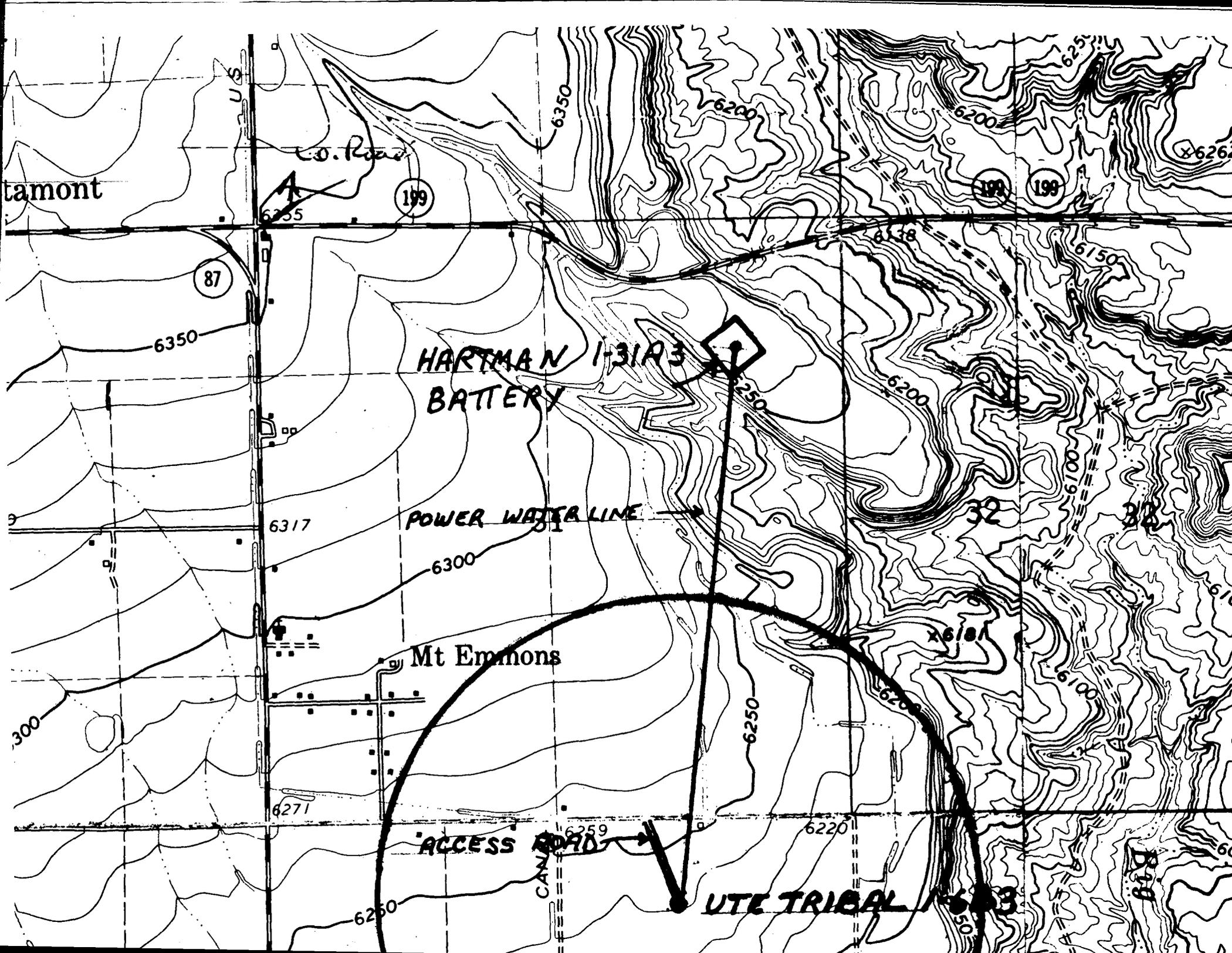
HARTMAN 1-31A3
BATTERY

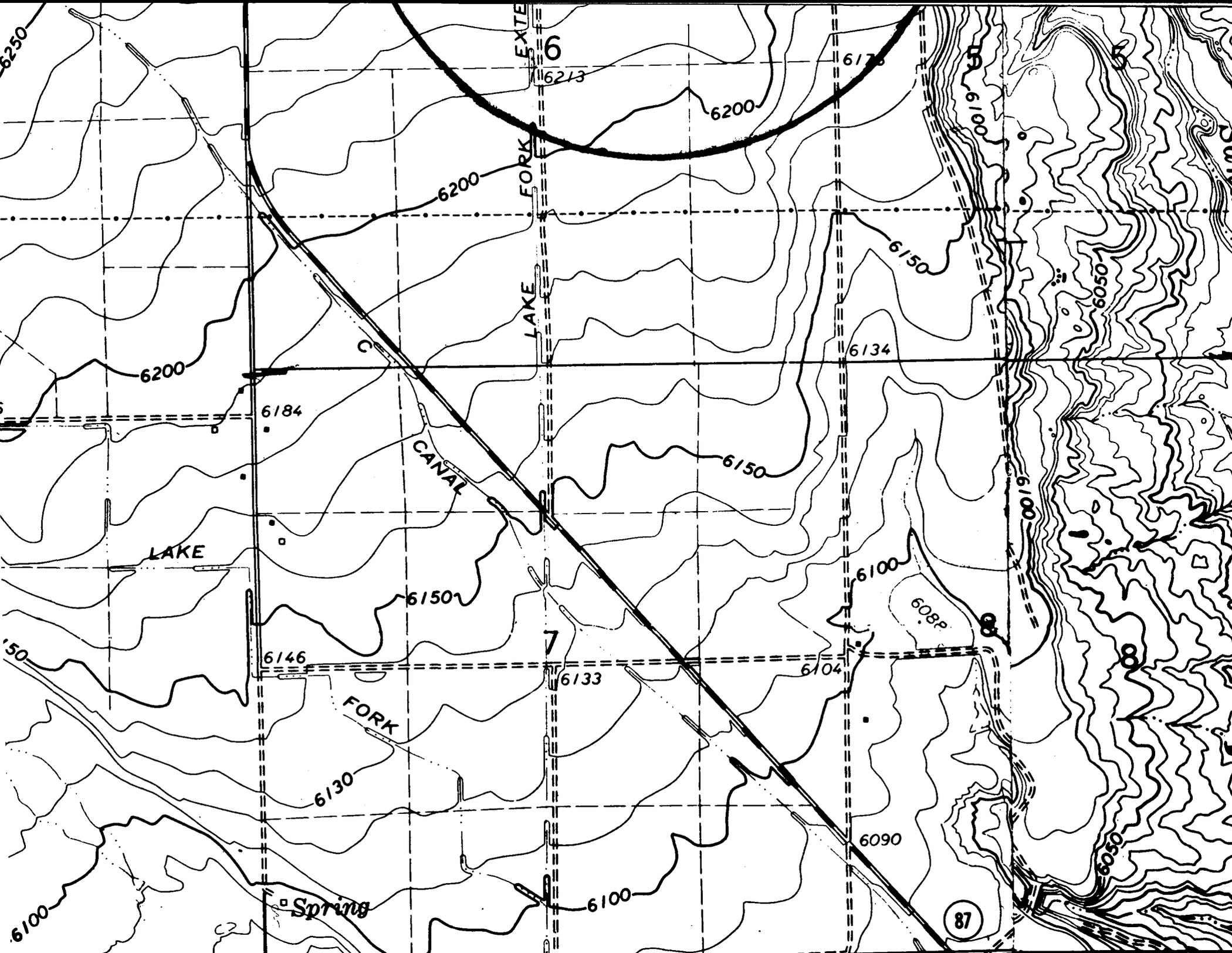
POWER WATER LINE

Mt Emmons

ACCESS ROAD

UTE TRIBAL 1-623





CHEVRON U.S.A. Inc.

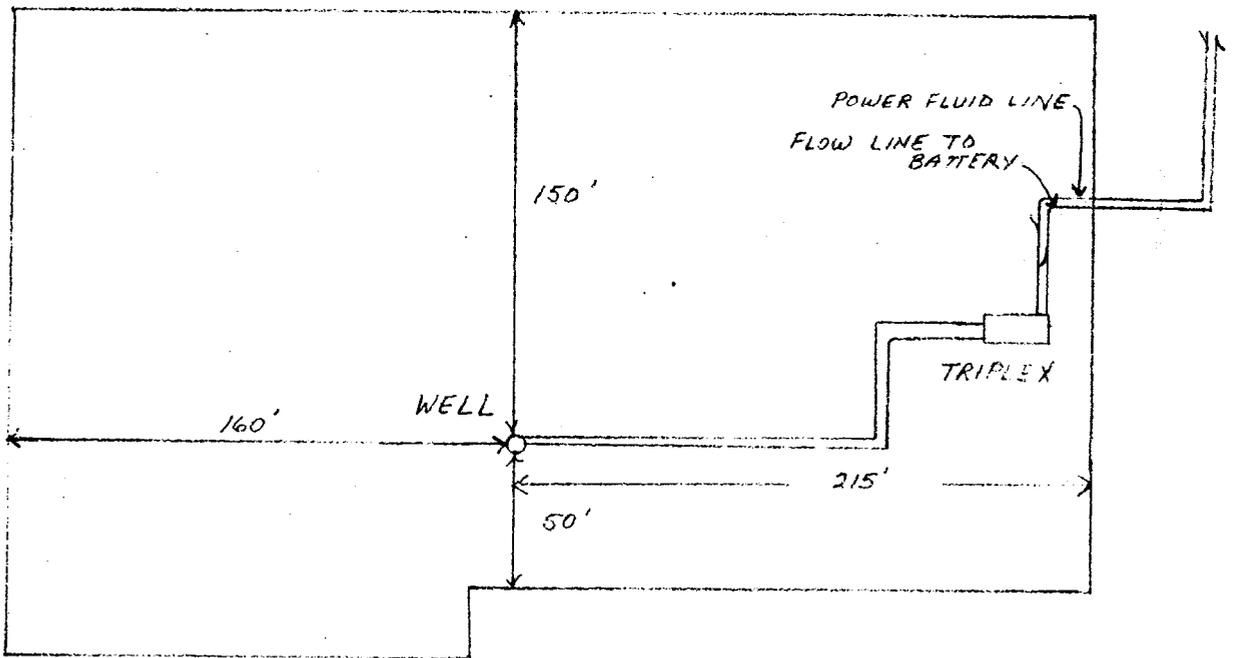
~~WESTERN DIVISION~~

UTE TRIBAL 1-6B3

SE 1/4 NW 1/4 NE 1/4, LOT 2

S6, T2S, R3W

DUCHESNE COUNTY, UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAN
HYDRAULIC PUMP INSTALLATION

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
1420-H62-1778

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
P

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
1-6B3

10. FIELD AND POOL, OR WILDCAT
Altamont-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S6, T2S, R3W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

742' FNL & 1657' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$, Lot 2)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6,258

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was cleaned out to 14,585, perforated and acidized as per the attached.

- 3 - USGS
- 2 - State
- 2 - Partners
- 1 - JAH
- 1 - DLD
- 1 - Sec 723
- 1 - File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. Johnson TITLE J. J. Johnson Engineering Assistant DATE 7/8/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Tribal 1-6B3

FIELD: Altamont - Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

11,839	11,909	12,246	12,568	12,682	13,142
11,844	11,926	12,247	12,605	12,709	13,166
11,846	11,936	12,367	12,614	12,718	13,207
11,848	11,941	12,371	12,617	12,771	13,235
11,850	11,967	12,427	12,622	12,843	13,248
11,852	11,971	12,432	12,628	12,854	13,256
11,857	11,984	12,448	12,634	13,030	13,258
11,872	12,136	12,453	12,638	13,042	13,268
11,876	12,139	12,457	12,644	13,048	13,474
11,905	12,234	12,482	12,658	13,132	13,479
11,907	12,237	12,565	12,663	13,134	13,534

2. Company doing work: Oil well perforators

3. Date of work: June 6-7, 1977

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/29/77	119		117
7/03/77	93		57
7/04/77	123		105
7/05/77	155		84

WELL NAME Ute Tribal 1-6B3

FIELD NAME Altamont - Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 19,000 gals 15% HCl
2. Intervals treated: 11,839-14,585
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: 3000# benzoic acid flakes and 144 ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to pit.
6. Depth to which well was cleaned out: 14,585
7. Time spent bailing and cleaning out: 41 Days
8. Date of work: June 10, 1977
9. Company who performed work: Dowell
10. Production interval: 11,839-14,585
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/22/77	155		59

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/29/77	119		117
7/03/77	93		57
7/04/77	123		105
7/05/77	155		84

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

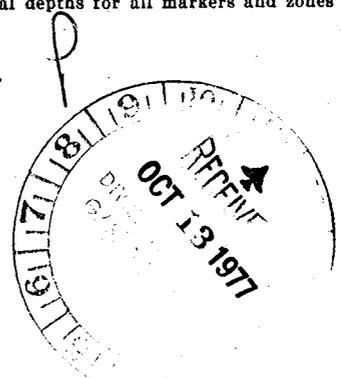
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 1420-H62-1778
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME CA 96-51
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 742' FNL & 1657' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, Lot 2)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6258 KB	9. WELL NO. 1-6B3
		10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S6, T2S, R3W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Installation of Hydraulic Pump <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was placed on production 6/18/77 with hydraulic lift.



18. I hereby certify that the foregoing is true and correct.

SIGNED H. F. Copeland TITLE Area Supervisor DATE 10/7/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TO: MR. _____

FROM: MR. JDH

SUBJECT: Ute 1-6B3

OUR FILE:

YOUR FILE:

Otis Permadrill PKR
AT 11,224'

± 23' Piece 2 7/8" Tbg
(Top @ ± 11289')

6'-2 7/8" 6.5# Sub

21.05'



Baker Retrieving Tool
(7.875' long)
Top @ ± 11310'



NATIONAL BHA (5.750" OD)
(Top @ 11,315')

1 JT 2 7/8" Tbg (31')

Baker Retr. "D" @ 11370'
(Set 9/20/77)

93 JTs 1.9" OD J55
(± 11492.84')

Top 5" Liner @ 11,463'

7" @ 11,700'

Bottom of Tailpipe
(± 14363')

PERFS 11839' TO 14,585'

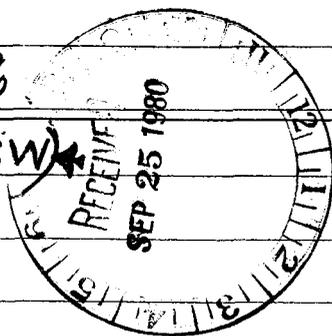
PBTD 14590'

5" Liner @ 14,600'

TO: MR. _____ 197

FROM: MR. JDH Chevron Oil Co

SUBJECT: Ute 1-6B3 (Sec. 6-2S, 3W)



OUR FILE:

YOUR FILE:

Pertinent Data

Casing: 9 5/8" 36# K-55 @ 2501'; cmtd w/ 1400 SX
 7" 26# S-95 @ 11,700'; cmtd. w/ 900 SX
 * 5" 18# P-110 @ 14,600'; cmtd w/ 375 SX
 Top 5" @ 11,463'

* Note, 5" liner is suspected to be partially collapsed
 from ±12,920' to ±12,950'; 3 1/2" OD will pass; 4 1/8" OD will not pass

Tubing: (see attached sheet)

PBTD: 14,590' TD: 14,600'

Perforations: 11,839' to 14,585' (254 levels, 508 holes)

Packers: Baker Retr "D" @ 11,370'
 Otis Permadrill @ 11,224'

Fish in Hole: (see attached sheets)



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGMI
RECORDS.

[Handwritten signature]
6-25-86

By *[Handwritten signature]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705 2s 3w 6	Ute Tribal 1-6B3 43013 80132
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

Entity No.Well Name

05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.Well Name

05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-6B3 4301330136 05705 02S 03W 6	WSTC	30	930	680	5693
LYN TIMOTHY U 1-10B1 4301330287 05710 02S 01W 10	GRRV	8	51	289	243
UTE TRIBAL 9-4B1 4301330194 05715 02S 01W 4	GRRV	1	248	1384	0
E BENNION U 1-25A4 4301330060 05720 01S 04W 25	WSTC	0	0	0	0
B HARTMAN U 1-31A3 4301330093 05725 01S 03W 31	WSTC	30	561	321	13867
UTE TRIBAL 7-24A3 4301330203 05730 01S 03W 24	WSTC	28	2879	4167	10793
UTE TRIBAL U 2-12A3 4301330042 05735 01S 03W 12	WSTC	29	347	149	0
L BOREN U 1-24A2 4301330084 05740 01S 02W 24	WSTC	23	1898	6543	3083
LAMICO-URTY U 3-17A2 4301330099 05745 01S 02W 17	WSTC	30	5692	4301	6349
L BOREN U 6-16A2 4301330123 05750 01S 02W 16	WSTC	30	8461	9580	14906
L BOREN U 3-15A2 4301330086 05755 01S 02W 15	GR-WS	30	9111	8388	14058
VIRGIL B MECHAM U 1 4301330009 05760 01S 02W 11	GRRV	0	0	0	0
ST UNIT 2-35A2 4301330156 05765 01S 02W 35	WSTC	27	2382	5870	12038
TOTAL			32560	41672	81030

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true, and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304750171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements. See also space 17 below.) At surface 742' FNL and 1657' FEL		8. FARM OR LEASE NAME Ute
14. PERMIT NO. 43-013-30136		9. WELL NO. 1-6B3
15. ELEVATIONS (Show whether of, or between, etc.) 6239 GR		10. FIELD AND POOL, OR WILDCAT Altamont
DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA Sec 6, T2S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

RECEIVED
JUN 09 1989
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Ran production logs
- Set bridge plug @ 13305'.
- Acidized 11839-13258' w/10,000 gallons 15% HCL.
- Place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. [Signature] TITLE Supervising Engineer DATE 6-6-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Ute

9. WELL NO. 1-6B3

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 6, T2S, R3W

12. COUNTY OR PARISH Duchesne 13. STATE UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 742' FNL and 1657' FEL

14. PERMIT NO. 43-013-30130 15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6239 GR

RECEIVED
JAN 17 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Worked performed 4/4/89 to 5/9/89

1. Ran production logs.
2. Set bridge plug @ 13,305'.
3. Acidized 11,839-13,258' w/10,000 gallons 15% HCL.
4. Place on production.

OIL AND GAS	
DRN	IMP
JRS	OLH
DTS	SLS
1-TAS	
2. MICROFILM	<input checked="" type="checkbox"/>
3. FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph H. Wall

TITLE

Supervising Engineer

DATE

1-9-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Ute Tribal
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		8. FARM OR LEASE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		9. WELL NO. 1-6B3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 742' FNL & 1657' FEL (SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$)		10. FIELD AND POOL, OR WILDCAT Altamont/Wasatch
14. PERMIT NO. API 43-013-30136-00	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6239 GL	11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA Sec 6, T2S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) _____	
(Other) Build tank battery <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Ute 1-6B3 presently produces up a 5200' flowline to the Hartman tank battery in Section 31, T1S, R3W. Pennzoil plans to build a smaller, more efficient tank battery on the Ute 1-6B3 location. The long flowline will be eliminated.

Pennzoil also requests approval to a small 10'x10'x5' deep emergency pit to vent gas in case of abnormal sales line pressure. A 400 bbl pit tank will be set to handle emergency discharges of water and oil.

If tank battery and emergency gas pit are approved the well will be shut in approximately 10 weeks during construction.

DRL

OIL AND GAS	
DRN	RIF
WRB ✓	GLH
DTS	SLS
D-TAS ✓	
3-	MICROFILM ✓
4-	DATE 4-30-90

18. I hereby certify that the foregoing is true and correct
 SIGNED Ralph A. Stowell TITLE Supervising Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
 Federal approval of this action is required before commencing operations.

**ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE 5-14-90
 BY R. R. Bay

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
14 20 H62 1778

6. If Indian, Alkottie or Tribe Name
Ute Tribal

7. If unit or CA, Agreement Designation
CA 9651

8. Well Name and No.
Ute 1-6B3

9. API Well No.
43-013-30136-00

10. Field and Pool, or Exploratory Area
Altamont-Wasatch

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

742' FNL and 1657' FEL of Section 6, T2S, R3W NW/NE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PLANS TO PLUG BACK EXISTING WASATCH PERFORATED INTERVAL AND PERFORATE

AND ACIDIZE UPPER WASATCH INTERVAL 11,450'-11,688'

FAXED TO JERRY HENCZKA 6-21-93 (BCM-VERNAL).

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-22-93
BY: *Jerry Henczka*

RECEIVED

JUN 21 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Gary Delling* Title Petroleum Engineer Date 6-21-93

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other AUG 23 1993

2. NAME OF OPERATOR: Pennzoil Exploration & Production Codivision OF
 3. ADDRESS OF OPERATOR: P.O. Box 290 Neola, Utah 89053
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface: 742' FNL and 1,657' FEL (NWNE)
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-013-30136 DATE ISSUED
 12. COUNTY OR PARISH: Duchesne 13. STATE: Utah

15. DATE SPUNDED: 7/12/72 16. DATE T.D. REACHED: 11/6/72 17. DATE COMPL. (Ready to prod.): 8/5/93
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 14,600' 21. PLUG, BACK T.D., MD & TVD: 11,800'
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY: → ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11,450' - 11,688' (23 intervals, 106', 210 holes)
 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: None 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>		<u>2,501'</u>			
<u>7"</u>	<u>26#</u>	<u>11,700'</u>			

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>5"</u>	<u>11,450'</u>	<u>14,600'</u>					

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

31. See Attached

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>11,450-11,688</u>	<u>12,000 gals. 15% HCl</u>

33.* PRODUCTION

DATE FIRST PRODUCTION: 8/7/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Producing
 DATE OF TEST: 8/8/93 HOURS TESTED: 24 CHOKER SIZE: 16/64" PROD'N. FOR TEST PERIOD: → 285 OIL—BBL.: 285 GAS—MCF.: 6 WATER—BBL.: 6 GAS-OIL RATIO
 FLOW. TUBING PRESS.: 425 psig CASING PRESSURE: Opsig CALCULATED 24-HOUR RATE: → 285 OIL—BBL.: 285 GAS—MCF.: 6 WATER—BBL.: 6 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED: [Signature] TITLE: Petroleum Engineer DATE: 8/20/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE

SUNDRY NOTICE AND REPORT ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. 14 20 H62 1776
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT -" for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME Ute Tribal
SUBMIT IN TRIPLICATE AUG 23 1993		7. IF UNIT OR CA, AGREEMENT DESIGNATION CA 9651
1. TYPE OF WELL <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	8. WELL NAME AND NO. UTE 1-6B3	
2. NAME OF OPERATOR PENNZOIL EXPLORATION AND PRODUCTION COMPANY	9. API WELL NO. 43-013-30136-00	
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UTAH 84053 PHONE: (801) 353-4397	10. FIELD AND POOL, OR WILDCAT ALTAMONT/WASATCH	
4. LOCATION OF WELL AT SURFACE (Footage, Sec., T., R., M., or Survey Description) 742' FNL and 1,657' FEL of Section 6, T2S, R3W (NW/NE)	11. COUNTY OR PARISH STATE DUCHESNE UTAH	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input checked="" type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input checked="" type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> OTHER	<input type="checkbox"/> DISPOSE WATER

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completion Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and vertical depths for all markers and zones pertinent to this work.)

The following is a summary of work performed from 7/28/93 to 8/9/93: ✓

1. MIRU Pulling Unit.
2. Clean out liner down to 11,450'.
3. Set 5" cmt retainer at 11,800'.
4. Squeeze Perfs. 11,839' - 13,268' with 100 sx cmt. Pull out of retainer and pull 48' of tbg. w/ 1.5 cmt left in tbg. Reverse clean.
5. Perforate 11,450' 11,688' (23 intervals, 106', 210 holes).
6. Acidize perfs. 11,450' - 11,688' with 12,000 gals. 15% HCl.
7. Placed well on Production.

14. I hereby certify that the foregoing is true and correct.
 SIGNED Noel W. Putscher TITLE Petroleum Engineer DATE: 8/18/93 ✓
Noel W. Putscher

(This space for Federal or State office use)
 PERMIT NO: _____ APPROVED DARE: _____

APPROVED BY: _____ TITLE _____ DATE: _____
 CONDITION OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: HAROLD

WELL NAME: UTE TRIBAL 1-6B3 API NO: 43-013-30136

SECTION: 06 TWP: 02S RANGE: 03W

CONTRACTOR: BETTES WELL SERVICE RIG NUMBER: #2

INSPECTOR: DENNIS INGRAM TIME: 12:00 AM/PM DATE: 8/2/94

OPERATIONS AT THE TIME OF INSPECTION: MEASURING DRILL COLLARS.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N ENVIRONMENTAL: Y PIT: N BOPE: Y

DISPOSITION OF FLUIDS USED: FLAT TANK & TRUCK.

PERFORATED: N STIMULATED: N SAND CONTROL: Y

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: Y ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

=====

REMARKS:

GOING IN HOLE TO CLEAN OUT FILL. WELL HAS NOT PRODUCED SINCE SQUEEZE

JOB DONE BACK IN MAY 1994. AFTER CLEAN OUT OPERATOR WILL SET PACKER

AND SPOT SCALE INHIBITOR, THEN PUT WELL BACK ON PUMP.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: HAROLD

WELL NAME: UTE #1-6B3 API NO: 43-013-30136

SECTION: 6 TWP: 02S RANGE: 03W

CONTRACTOR: BETTES WELL SERVICE RIG NUMBER: #2

INSPECTOR: DENNIS INGRAM TIME: 10:30 AM AM/PM DATE: 5/27/94

OPERATIONS AT THE TIME OF INSPECTION: CIRCULATING SAND TO REACH

BRIDGE PLUG.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: NO ENVIRONMENTAL: OK PIT: NO BOPE: YES

DISPOSITION OF FLUIDS USED: FLAT, FRACK, AND TRUCK.

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: Y ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

=====

REMARKS:

HAD HOLE IN CASING AND WAS WATERED OUT. SQUEEZED SAME FOUR TIMES TO

REPAIR. DRILLER TOLD ME THEY STILL HAD A SMALL LEAK BUT WILL

PUT WELL BACK ON PRODUCTION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
 Pennzoil Exploration and Production Company

3. Address and Telephone No.
 P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NWNE SEC. 6, T2S, R3W

5. Lessee Designation and Serial No.
 14 20 H62 1778

6. If Indian, Allottee or Tribe Name
 Ute Tribal

7. If Unit or CA, Agreement Designation
 CA 96 51

8. Well Name and No.
 UTE 1-6B3

9. API Well No.
 43-013-30136-00

10. Field and Pool, or Exploratory Area
 Altamont-Wasatch

11. County or Parish, State
 Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PLANS TO ISOLATE AND REPAIR SUSPECTED CASING LEAK..

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-28-94
 BY: J. Matthews

APR 25 1994

14. I hereby certify that the foregoing is true and correct

Signed DR Lamberson Title PETROLEUM ENGINEER Date 4/20/94

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
 Pennzoil Exploration and Production Company

3. Address and Telephone No.
 P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 742' FNL / 1657' FEL Sec.6, T2S, R3W

5. Lease Designation and Serial No.
 14 20 462 1778

6. If Indian, Allottee or Tribe Name
 Ute Tribal

7. If unit or CA, Agreement Designation
 CA 9651

8. Well Name and No.
 UTE 1-6B3

9. API Well No.
 43-013-30136-00

10. Field and Pool, or Exploratory Area
 Altamont-Wasatch

11. County or Parish, State
 Duchesne, Utah

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

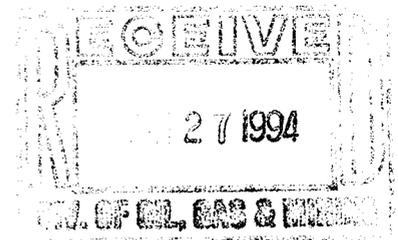
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PERFORMED THE FOLLOWING WORKOVER 7/28/93 THRU 8/9/93:

- SET CEMENT RETAINER AT 11,800'. CEMENT SQUEEZE PERFS. 11,839' - 13,268' WITH 100 SX.
- PERF. UPPER WASATCH 11,450' - 11,688' (23 INTERVALS, 106 FT., 210 HOLES)
- ACIDIZED PERFS. 11,450' - 11,688' WITH 12,000 GALS. 15% HCL
- WELL FLOWED 187 BO / 0 BW IN 24 HRS. ON 8/10/93



14. I hereby certify that the foregoing is true and correct

Signed Dr. L. L. Leland

Title PETROLEUM ENGINEER

Date 6/24/94

(This space of Federal or State office use.)

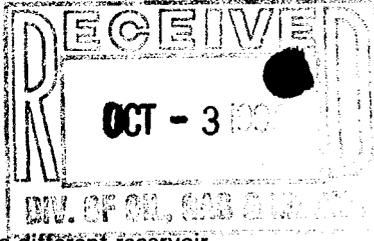
Approved by _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.	14 20 462 1778
6. If Indian, Allottee or Tribe Name	Ute Tribal
7. If unit or CA, Agreement Designation	CA 9651
8. Well Name and No.	UTE 1-6B3
9. API Well No.	43-013-30136-00
10. Field and Pool, or Exploratory Area	Altamont-Wasatch
11. County or Parish, State	Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other
2. Name of Operator Pennzoil Exploration and Production Company
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 742' FNL / 1657' FEL Sec.6, T2S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input checked="" type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water	

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PERFORMED THE FOLLOWING WELL WORK 5/12/94 THRU 6/20/94 TO REPAIR CASING:

- CEMENTED CASING LEAK IN 7" INTERMEDIATE CASING FROM 3126' - 3185' WITH 685 SX. ATTEMPTED TO CIRC. CEMENT TO SURFACE UP SURFACE CASING
- RE-CEMENTED CASING LEAK 3126' - 3185' WITH 200 SX.
- CEMENT SQUEEZED CASING LEAK 3622' - 3652' WITH 175 SX.
- PRESSURE TESTED 7" CASING FROM 3500' - TO SURFACE TO 1500 PSI. HELD OK.
- PRESSURE TESTED 7" CASING FROM 3530' - 3652' TO 1500 PSI. BLEED TO 1050 PSI. IN 10 MIN.

14. I hereby certify that the foregoing is true and correct
Signed AR Ladd Title PETROLEUM ENGINEER Date 9/29/94

(This space of Federal or State office use.)

Approved by _____ Title _____ Date 5/25/95
Conditions of approval, if any: tax credit



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2800

June 17, 1999

PennEnergy Company
Attn: Michael G. Kirsch
P. O. Box 5519
Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennEnergy Company". The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining
for Superintendent

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

Certificate of Merger

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

DIVISION OF
OIL, GAS AND MINING

UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

94 4301330194 UTE TRIBAL 9-4B1 SENW-4-2S-1W DUCHESNE BLUEBELL 14-20-H62-1969 9662

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APR 20 2000

DIVISION OF
OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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APR 20 2000

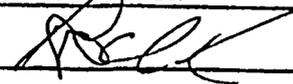
DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-STL ✓ 6/3-
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-01-2000**

FROM: (Old Operator): PENNZOIL COMPANY
Address: P. O . BOX 290
NEOLA, UT 84053
Phone: 1-(435)-353-4121
Account N0705

TO: (New Operator): DEVON ENERGY PRODUCTION COMPANY LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE ALLOTTED U 1-36Z2	43-013-30307	5785	36-01N-02W	INDIAN	OW	TA
UTE TRIBAL 9-4B1 (CA 9662)	43-013-30194	5715	04-02S-01W	INDIAN	OW	S
CAMPBELL UTE STATE 1-7B1 (CA 9686)	43-013-30236	5295	07-02S-01W	INDIAN	OW	S
LAMICQ UTE 1-5B2 (CA 9683)	43-013-30212	5415	05-02S-02W	INDIAN	OW	S
UTE 2-6B3 (CA 9651)	43-013-31325	11446	06-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-6B3 (CA 9651)	43-013-30136	5705	06-02S-03W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/17/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-2/16/00-BIA-7/21/00
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026 0130

(801) 722-4300

MINERALS AND MINING
P.O. Box 130
(801) 722-4310

July 21, 2000

Devon Energy Production Company, LP
Attn: Charlene Newkirk
20 North Broadway, #1500
Oklahoma City, OK 73107-8260

Dear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, L.L.C." with and into "Devon Energy Production Company, L.P.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Minerals and Mining
for Superintendent

OPTIONAL FORM NO. (7-99)

FAX TRANSMITTAL

To: *Miss. Newkirk*

From: *Charles W. Cameron*

Phone #

Fax #

of pages: *2*

GENERAL SERVICES ADMINISTRATION

5000-101

NOV 7 10 01 AM '00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Devon Energy Production Company, L. P.**

3a. Address
20 North Broadway, OKC, OK 73102

3b. Phone No. (include area code)
405-552-8125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NWNE SECTION 6, T2S, R3W,
 Lat: 40.34288; Long: -110.26157**

5. Lease Serial No.
14 20 H62 1778

6. If Indian, Allottee or Tribe Name
UTE TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
CA 96 51

8. Well Name and No.
UTE 1-6B3

9. API Well No.
43-013-30136-00

10. Field and Pool, or Exploratory Area
ALTAMONT-WASATCH

11. County or Parish, State
DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate and
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Install a Rotaflex
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Pumping Unit

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy proposes to perform a workover on the subject well outlined and discussed in the attached procedure. A current wellbore schematic is also attached.

COPY SENT TO OPERATOR

Date: 6-21-05
 Initials: CHD

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Billy Johnson

Title **Operations Associate**

Signature

Billy Johnson

Date

06/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
**Utah Division of
 Oil, Gas and Mining**
 Office

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 6/20/05
 By: [Signature]

(Instructions on page 2)

RECEIVED

JUN 20 2005

DIV. OF OIL, GAS & MINING

UTE 1-6B3
NWNE SECTION 6, T2S, R3W
DUCHESNE COUNTY, UTAH

OBJECTIVE:

Isolate and squeeze a suspected casing leak. Perforate and acidize two stages 10842-11353' and 9892-10650'. Replace and repair existing surface facilities. Install a Rotaflex pumping unit.

DISCUSSION:

The Ute 1-6B3 was completed from the Lower Wasatch perforations 12,360-14,585' in 1973. In 1977 the interval 11,839-13,534' was perforated and all the perforations were acidized. In 1989 a thru tubing plug was set at 13,305' with cement on top and hydraulic pumping equipment was set on the well. In 1993 a cement retainer was set at 11,800 isolating the existing perforations and the Upper Wasatch interval 11,450-11,688' was perforated and acidized. Oil production increased from 20 BPD to 150 BPD with a sharp decline back to 20 BPD in eight months. Cumulative production from the perforations 11,839-13,534 was 695,735 BO, 898 MMCFG and 1,314,813 BW. Production from the perforations 11,450-11,688 was 21,111 BO, 20,747 MCFG and 13,000 BW.

The well has a history of shallow casing leaks. In 1979 casing leaks from 4,955 to 5,112 were squeezed with 650 sks cement. In 1989 the casing was tested from 11,392' to surface to 1500 psi. In 1994 casing leaks from 3,126 to 3,652' were cement squeezed with 897.5 sks cement. The initial 650 sks were pumped after establishing circulation to the 7"-9 5/8" annulus. The remaining 212.5 sks were squeezed into the hole in three separate squeeze jobs. Pressure tests following the squeeze work isolated a leak at 3530-3652', which bled from 1500 psi to 1050 psi in 10 minutes. The well was returned to production with scale and solid problems in the power fluid. In late 1994 the well was pumped from below a packer with production starting at 30 BOPD. The well was shut in in July 1995 as uneconomical with problems keeping the hydraulic system running due to scale and solids in the power fluid..

Returning the well to production will require replacing equipment that has been transferred from the well and repairing equipment left on the well. Replacement will include pumping unit, rods, boiler, heater treater, water tank and pit tank. It appears the production tanks are still useable.

This workover will add two stages in the CP-70 and Lower Green River, 10,842-11,353' and 9,892-10,650'. Both stages have good shows. El Paso has two wells producing in section 5 to the east. The Hanson 2-5B3, a southeast offset, produces 40 BOPD, 175 BWPD and 70 MCFGFPD from the gross interval 10674-13962. The interval 10694-11477 was perforated and acidized in June 1996 with oil production peaking at 222 BOPD declining to 10 BOPD by June 1998 when the well was shut in. The well was returned to production in June 2000. The Hanson 1-5B3, one mile east, produces from the gross interval 11,002-14,042'. The well produced 38 BOPD, 180 BWPD and 260 MCFGPD in May 2004. The stage two perforations will be within the interval perforated in the Hanson 2-5B2 in 1996. A search of the El Paso Field Office well files did not show any perforations in corresponding intervals in the Hanson 1-5B3. The Hanson 2-32A3 well, approximate 3/4 mile to the north has been perforated from 9,812 to 13,905 which would be from the top of the Lower Green River through the Wasatch. This is a very poor well, produced intermittently. May production was 7 BOPD, 1.5 MCFGPD and 18 BWPD

Stage one has eight shows with four shows noting oil on pits while drilling. Stage two has six shows, all six noting oil on pits and one show at 10,500' noting "kill well". The mud weight was increased from 9.0 to 10.5 ppg after drilling the show at 10,500'.

WELL DATA:

API No.	43-013-30136		
Completion:	1972		
TD:	14600	PBTD:	14590
Casing:	9 5/8" 36# at 2501' 7" 26# S-95 at 11,700'. 5" 18# P-110 from 11,450-14,600'.		
Perforations:	12414-14585 11450-11868	1972 (below CIBP) 1993	
Bond Log:	Schlumberger Cement Bond Log dated 11/10/1972		
	Top of cement	7750'	
	7750-9114	Poor bond	
	9114-10310	Good	
	10310-10640	Fair	
	10640-11360	Good	

Other: Casing leaks, depth and cement squeezed

4980-5081	300 sks	1979
4955-4980	300 sks	1979
5080-5112	50 sks	1979
4605-5112	50 sks	1979
3126-3185	200 sks	1994
3622-3652	10 sks	1994

Thru tbq bridge plug at 13,305'
CIBP at 11,800' in 1993

WELL HISTORY

12-07-72 Perf 12,414-12,693 (19 intervals, 19', 38 holes).

01-02-73 Perf 12,360-12,951 (25 intervals, 25', 50 holes).

01-03-73 Perf 12,955-13,520 (50 intervals, 50', 100 holes).

01-04-73 Perf 13,675-13,908 (25 intervals, 25', 50 holes).

01-05-73 Perf 13,944-14,585 (48 intervals, 48', 96 holes).

09-03-73 5" liner is believed to be partially collapsed at approximately 12,920-12,950' (3-1/2" tools will pass; 4-1/8" tools will not).

11-14-73 Acidized 12,360-14,585 with 25,000 g 12-3% HCL-HF.

05-01-76 Acidized 12,360-14,585 with 13,500 g 15% HCL and 27,000 g formation water.

09-12-77 Acidized 12,360-14,585 with 1500 g 15% HCL

06-07-77 Perf 11,839-13,534 (66 intervals, 66', 132 holes).

09-01-79 Squeezed 4980-5084 with 300 sxs.

09-04-79 Squeezed 4955-4980 with 300 sxs.

09-07-79 Squeezed 5080-5112 with 50 sxs.

- 09-10-79 Spotted 50 sxs cmt from 4605-5112'.
- 10-14-80 Cleaned out to 14,586'.
- 10-15-80 Set Baker Model D packer at 11,345'.
- 10-20-80 Acidized 11,839-14,585 with 20,000 g 15% HCL.
- 04-20-89 Milled out Model D packer at 11,345'. Ran 3.75" gauge ring on wireline, could not get into liner top. Collar locator (3.25") went to 13,450' OK.
- 04-22-89 Set thru tbg bridge plug in 5" liner at 13,305'. Capped plug with 5' of sand and 30' of cmt.
- 04-23-89 Tested 7" casing from surface to 11,392' to 1500 psi, held OK.
- 04-25-89 Acidized perfs 11,839-12,247 with 10,000 g 15% HCL.
- 05-06-89 Installed hydraulic pumping equipment.
- 08-02-93 Set 5" retainer at 11,800' and tested casing to 1500 psi, lost 100 psi in 10 minutes.
- 08-03-93 Perf Upper Wasatch 11,450-11,688 (24 intervals, 106', 210 holes).
- 08-05-93 Acidized 11,450-11,688 with 12,000 g 15% HCL.
- 08-06-93 Production logs showed 11,578-610 producing gas & water; 11,620-638 producing oil.
- 09-18-93 Installed hyd pump for perfs 11,450-11,688'.
- 04-19-94 Reciprocating hyd pump failed; found pump plugged with formation material.
- 05-11-94 POOH with tbg and pump cavity. Found bottom 3 jts of mud anchor filled with mud and sediment.
- 05-13-94 Squeezed leak at 3126-3185 with 685 sxs; had good cir at surface but did not circulate cmt.
- 05-15-94 Re-squeezed leak at 3126-3185 with 200 sxs.
- 05-20-94 Squeezed leak at 3622-3652 with 10 bbls cmt.

- 05-23-94 Re-squeezed leak at 3622-3652 with 2.5 bbls cmt.
- 05-26-94 Tested 7" casing from surface to 3530', held 1500 psi OK. Tested 7" casing from 3530' to 3652' to 1500 psi, lost 450 psi in 10 minutes.
- 05-27-94 Tagged bottom with slickline at 11,630'.
- 06-01-94 Reinstalled hyd pump for perms 11,450-11,688'.
- 06-13-94 Swabbed unknown volume of oil in unknown hours; IFL-2300', FFL-3900'.
- 06-14-94 Swabbed 10 BO + 70 BW in unknown hours; IFL-4000', FFL-5700'.
- 06-15-94 Swabbed 60 BF in unknown hours, IFL-4600', FFL-5700'
- 06-16-94 POOH with tbg and pump cavity, found stinger severely restricted due to scale.
- 06-17-94 Tagged fill at 11,630' with slickline.
- 06-18-94 Reinstalled hydraulic pumping equipment.
- 06-20-94 Swabbed 55 BF in unknown hours; IFL-surface, FFL-1500'.
- 07-01-94 Shut well in for evaluation after continual problems caused by scale and solids in well fluids.
- 08-03-94 Tagged fill at 11,670' with tbg. Cleaned out to CIBP at 11,800'.
- 08-04-94 Treated 11,450-11,688 with scale chemical mixed in 30 bbls formation water.
- 08-10-94 Installed parallel return hyd pump with packer.
- 10-11-94 Treated 11,450-11,688 with 3000 g methanol followed by 3250 g 15% HCL with scale inhibitor.
- 10-14-94 Installed parallel return hyd pump with packer.
- 02-23-95 Acidized 11,450-11,688' with 1000 g 15% HCL (scale removal).
- 07-//95 Shut in uneconomical
- 10/8/04 Shut in casing pressure 300 psi, black oil at surface.

PROCEDURE:

1. MIRU workover rig with pump, tank and power swivel. Pull test rig anchors prior to rigging up.
2. Bleed the well down, Circulate the well with hot water prior to releasing the packer to clean up the annulus. Nipple down wellhead, nipple up BOP.
3. TOH with the 1.9" tubing laying down 5000'. Release the Baker R-3 packer, TOH with the 2 7/8" tubing.
4. TIH with 6 1/8" mill on tubing to the liner top at 11,450'. TOH. Hydrotest tubing to 9000 psi on TIH.
5. TIH with 7" 26# plug and packer. Isolate and identify the casing leak. Swab test the casing leak prior to squeezing to verify any water entry. If necessary squeeze the casing leak. Pressure bleed-off and entry will determine if a squeeze is necessary prior to perforating.
6. TIH with a 7" 26# plug with ball catcher to hold 500 balls and packer, set plug at 11,400', pull up set packer, pressure test plug to 2000 psi. Release packer, fill casing, TOH.
7. Perforate Stage 1, 10,842-11,353' with 4" HSC guns per the attached proposed stage 1 perforations.
8. TIH with packer on tubing, set packer at 10,750'. Fill annulus and test to 500 psi. Swab test perforations.
9. Acidize perforations with 9700 gallons 15% HCL acid with additives, including scale inhibitor and 200 1.1 S.G. balls. Treat at 5-8 BPM. Maximum pressure will be determined from fluid level when plug is set, limiting differential pressure across the plug to 10,000 psi. Swab back until pH is five or greater.
10. Release packer, TIH, latch onto plug, release and pull up to 10,700'. Set plug, pull up and set packer, test plug to 2000 psi. Release packer, fill hole, TOH.
11. Perforate stage 2, 9892-10650', per the attached proposed stage 2 perforations. TIH with packer on tubing, set packer at 9800'. Fill annulus and test to 500 psi. Swab test prior to acidizing.

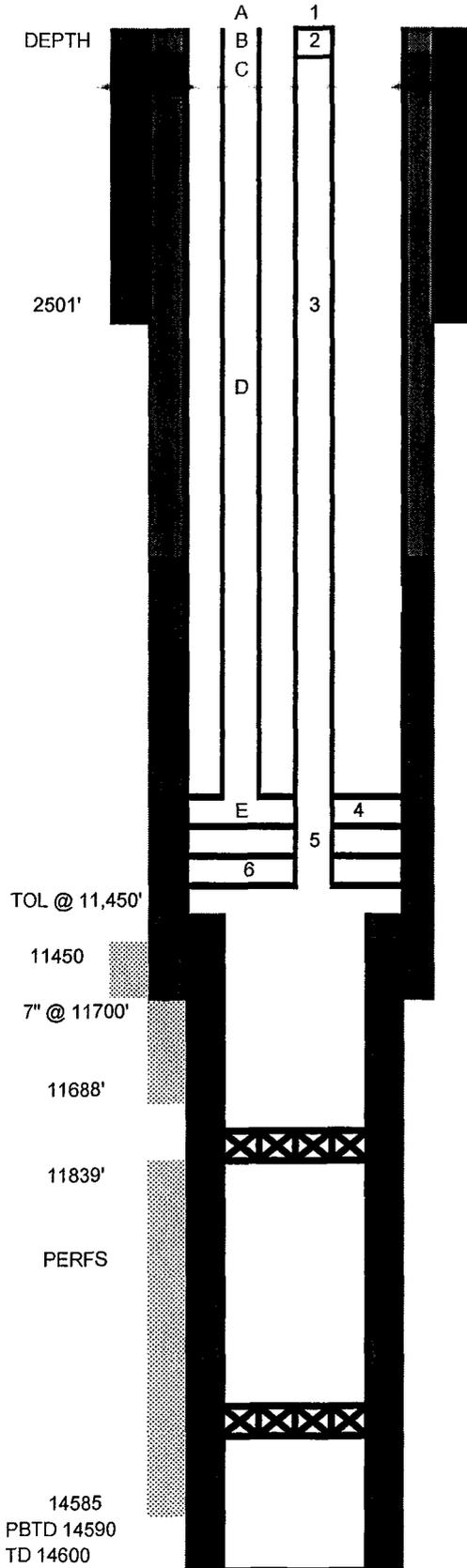
12. Acidize perforations 9892-10650 with 11,300 gals 15% HCL acid with additives including scale inhibitor and 250 1.1 SG balls for diversion. Treat at 5-8 BPM. Pressure will be determined by static fluid level of stage 1 perforations to limit differential across the plug to 10,000 psi.
13. Swab back until pH is five or greater
14. Release packer, TIH, latch onto and retrieve plug, TOH.
15. Run production equipment.

John Pulley 10-22-04

WELLBORE SCHEMATIC

LOCATION: UTE 1-6B3

DATE: 10/14/1994



CASING SURFACE: 9 5/8" 36# K-55 at 2501
 INTERMEDIATE: 7" 26 # S-95 at 11,700'
 LINER: 5" 18# P-110 FROM 11,450-14,600

Production Tubing Detail

	Length	KB to Top
1 KB to GL	19.00	
2 Hanger 2 7/8" 8rd x 8rd btm	0.75	19.00
3 351 jts 2 7/8" 6.5# N-80 8rd EUE tbg	10912.90	19.75
4 Guiberson dual pump cavity	10.38	10932.65
5 1jt 2 7/8" 6.5# N-80 8rd EUE tbg	27.65	10943.03
6 Baker Mdl R-3 packer	3.50	10970.68
Btm at		10974.18

Side String Detail

A KB to top of hanger	19.00
B Hanger 2 3/8" 8rd top X 2 3/8" 8rd bottom with changeover	1.27
C 1.9" N-80 tubing subs	23.00
D 331 jts 2.75# N-80 10rd IJ tubing	10899.00
E Guiberson stinger	0.30
Stung into pump cavity at 10932'	

Casing Leaks

3126-3185' Squeezed with 885 sks, 5/94, tes
 3622-3652', Squeezed with 125 sks, 5/94
 4955-5112', Squeezed with 700 sks, 9/79

Last casing test May 1994
 Surface to 3530' tested to 1500 psi
 3530-3652', pressure to 1500 psi, lost 450 psi in 10 min.

Cement Retainer at 11,800'

Thru tbg RBP at 13,305' with cement on top

14585
 PBSD 14590
 TD 14600

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

43 013 30136
 Ute Tribal 1-6B3
 2S 3W 6

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14 20 H62 1778
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name UTE TRIBAL
3a. Address P.O. BOX 290; NEOLA, UT 84053	3b. Phone No. (include area code) 435-353-4121	7. If Unit or CA/Agreement, Name and/or No. CA 9651
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 742' FNL & 1657' FEL NWNE SECTION 6, T2S, R3W		8. Well Name and No. UTE 1-6B3
		9. API Well No. 43-013-30136-00
		10. Field and Pool, or Exploratory Area ALTAMONT, WASATCH
		11. County or Parish, State DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate and Install a Rotaflex Pumping Unit
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reply to DOGM's Notice of Reporting Problems dated 9/16/2008 inquiring about a subsequent report for a notice of intent dated 6/16/2005 to repair casing, water shut-off and perforate & notice of intent dated 7/28/06 (see attachments).

LD Baker 7" R-3 pkr. Isolated casing leak. RIH w/ 7" Baker RBP and set @ 8,218'; pull up 2 jts & set 7" Baker pkr @ 8,216'; spot 2 sks sand on RBP. Set cement retainer @ 7,735'. Cement squeeze w/ 845 sacks cement with 173 bbls water w/ additives. Cleanout to RBP. Release and LD RBP @ 8,218' & pkr @ 8,216'.

Set RBP @ 11,391'. Perforate intervals 10,842 - 11,353', 97 feet & 194 holes. Acidized perforations with 9700 gals 15% HCL w/ additives. Swab test. Release and LD RBP @ 11,391'. Set CIBP @ 10,700'; dump 1 sack cement on top. Perforate 9,892 - 10,650', 25 intervals, 113', 226 holes. Set 7" pkr @ 9,792'. Swab test new perforations. Acidize with 11,300 gals HCL w/ additives and balls for diversion. Swab test. Drill out CIBP @ 10,700' and chase to 11,643'.

Return to production from Wasatch perforations 9,892 - 11,643'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

George Gurr

Title **Production Foreman**

Signature



Date

11/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CA 9628
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: CHASEL 1-18A1
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		9. API NUMBER: 4301330030
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT: BLUEBELL FIELD
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1171' FNL & 1440' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 18 1S 1W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/18/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: EXTENDED SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reply to DOGM letter dated January 29, 2009, subject is second notice of extended shut-in and temporarily abandoned well requirements for wells on Fee or State leases.

Devon Energy requests an extended shut-in for the Chasel 1-18A1 to allow the wellbore to be held for future utility. Devon is in the process of an extensive reservoir and development study of the Bluebell/Altamont field. The well was shut-in because of a casing failure which has been partially repaired (see sundry dated 11/12/2008). The well was pressure tested with a very slow leak off and is currently standing full of fluid. Depending on the result of the reservoir study a completion plan will be developed for the well. We expect this study to be completed by year end. We therefore request a 12 month extended shut-in for the well.

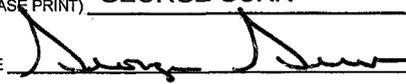
An attached wellbore schematic shows well integrity.

COPY SENT TO OPERATOR

Date: 3.4.2009

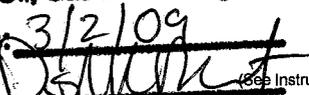
Initials: KS

PC: BLM FOR CA PURPOSES

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE 	DATE <u>2/18/09</u>

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 3/2/09
By: 

(See Instructions on Reverse Side)

RECEIVED

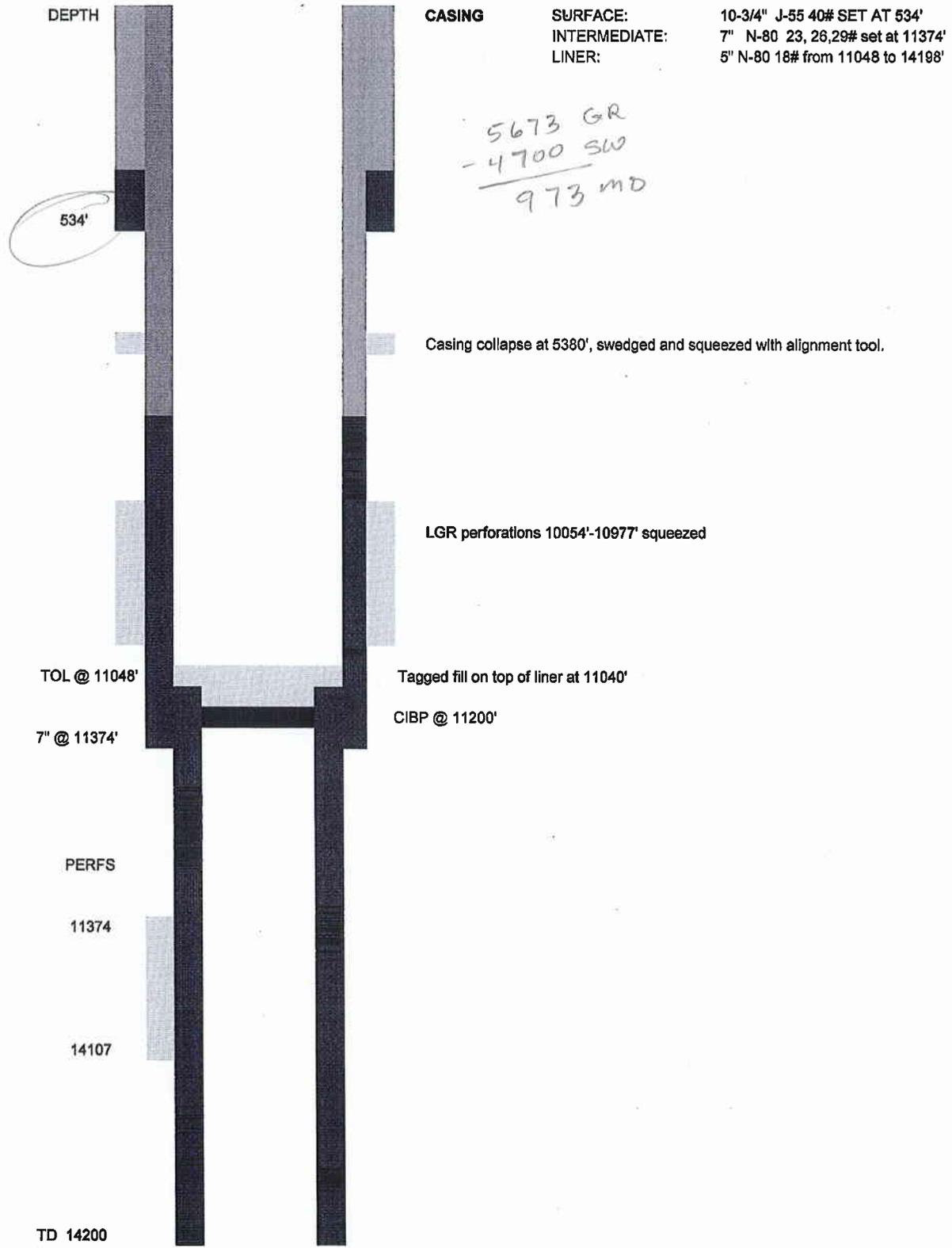
FEB 19 2009

DIV. OF OIL, GAS & MINING

WELLBORE SCHEMATIC

LOCATION: CHASEL 1-18 A1

DATE: 2/5/2008



5673 GR
- 4700 SW

973 MD

Casing collapse at 5380', swedged and squeezed with alignment tool.

LGR perforations 10054'-10977' squeezed

Tagged fill on top of liner at 11040'

CIBP @ 11200'

DEPTH

CASING

SURFACE:

INTERMEDIATE:

LINER:

10-3/4" J-55 40# SET AT 534'

7" N-80 23, 26, 29# set at 11374'

5" N-80 18# from 11048 to 14198'

534'

TOL @ 11048'

7" @ 11374'

PERFS

11374

14107

TD 14200

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

3a. Address
P.O. BOX 290; NEOLA, UT 84053

3b. Phone No. (include area code)
435-353-4121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**742' FNL & 1657' FEL
 NWNE SECTION 6, T2S, R3W**

5. Lease Serial No.
14 20 H62 1778

6. If Indian, Allottee or Tribe Name
UTE TRIBAL

7. If Unit or CA/Agreement, Name and/or No.
CA 9651

8. Well Name and No.
UTE 1-6B3

9. API Well No.
43-013-30136-00

10. Field and Pool, or Exploratory Area
ALTAMONT, WASATCH

11. County or Parish, State
DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Shut In
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

While attempting to change downhole rod pump, rod pump stuck in seat nipple and tubing anchor catcher would not release.

Devon shut well in to further evaluate economics of well.

pc: State of Utah, DOGM

COPY SENT TO OPERATOR

Date: 3.5.2009

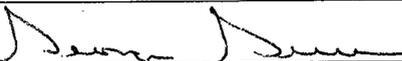
Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

George Gurr

Title **Production Foreman**

Signature

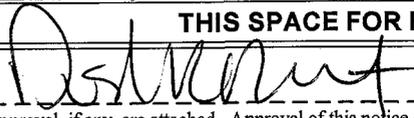


Date

02/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Pet Eng.

Date

3/4/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAR 02 2009

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE <u>Russell des Cognets</u>	DATE <u>9/8/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY: Denver STATE: CO ZIP: 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Duchsene		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

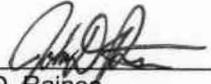
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

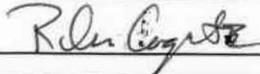
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

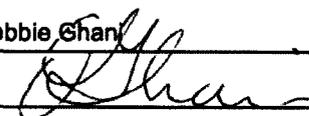
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

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