

FILE NOTATION

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief P.W.B.
Approval Letter 6-22-72
Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-18-73
W..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
MHC Sonic CR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NE/4 (1980' FNL - 2080' FEL) Section 7, T. 1 S., R. 3 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME George E. Fisher
14. PERMIT NO. 43-013-30131		9. WELL NO. # 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6588' Gr.		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7 T. 1 S., R. 3 W., USM
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DECEMBER REPORT:

- 12-18-72 T.D. 14,968'. Ran BHC Sonic with Gamma Ray and Caliper, FDC with Gamma Ray and Caliper and Dual Induction-Laterolog-8.
- 12-21-72 Ran 375 joints 7-5/8" 33.7#/ft. and 39.0 #/ft. CF-95 intermediate casing to 14,877' K.B.
- 12-22-72 Cemented casing in three stages as follows:
1st stage - Shoe at 14,877' K.B. 440 sacks 65/35 Class G-Pozmix and 200 sacks Class G neat - partial returns.
2nd stage - D.V. collar at 12,310' K.B. 370 sacks 65/35 Class G-Pozmix and 120 sacks Class G neat - no returns.
3rd stage - D.V. collar at 9980' K.B. 586 sacks 65/35 Class G-Pozmix and 120 sacks Class G neat - no returns.
- 12-31-72 T.D. 14,968'. Drilling out cement inside 7-5/8" casing.

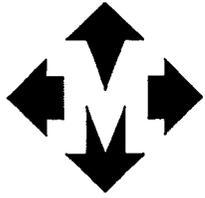
18. I hereby certify that the foregoing is true and correct

SIGNED E. J. Miller TITLE Manager of Operations Northern District DATE 1-12-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



mapco
INC.

PRODUCTION DIVISION

June 16, 1972

Mr. Paul Burchell
State of Utah
Department of Natural Resources
Division of Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84103

Dear Paul:

We hope this application has been completed to your satisfaction. We have sent copies of the forms required for Bond and designation of Agent to our Land and Legal Department in Tulsa. We expect that these forms will be completed and mailed to you in the near future.

Best regards,

MAPCO, Inc.

L. B. McDade, Geologist

LBM:mc
Enclosure

DRAWORKS: National Type "110"

ENGINES: Three Superior 6G825 - 510 HP each

PUMPS: No. 1 Oilwell 1000P 8" X 18" 1000 IHP
No. 2 Gardner Denver - KXF 7 3/4" X 16",
700 HP Mud mixing pumps - 4-6" X 8"
Centrifugals & Stirrers

DERRICK: Lee C. Moore 142' mast 1,025,000# capacity

CROWN: Lee C. Moore 7 sheave 1 1/4" line

SUBSTRUCTURE: Lee C. Moore 20 feet

DRILL PIPE: National Tube 4 1/2" Grade "E" and "G" X-95

TRAVELING BLOCK: Oilwell Type "480" - 480 ton capacity

LIGHT PLANT: 2-175 K.W.

WEIGHT INDICATOR: Martin Decker Type "D"

CHOKE MANIFOLD: 4" steel flanged connection 1500 Series

MUD HOUSE: Two steel 7 1/2' X 7 1/2' X 28'

BUNK HOUSE: Portakamp 30' X 12' X 5'

SAMPLE HOUSE: Steel 7 1/2' X 7 1/2' X 12'

KELLY: Baash Ross 5 1/4" X 40' hexagon

MUD TANKS: 2-8' X 12' X 60' 1500 B

WATER TANKS: 1000 Barrels

KELLY COCK: Omsco 6 5/8" regular

CLOSING UNIT: Koomey Model "T" 4 valve

PIPE RACKS: Six sets steel triangle

SHALE SHAKER: Link belt 124 D Model 60 dual

BRAKE: Parkersburg 60" single

DRILLER: National Micromatic

ROTARY TABLE: Oilwell 26" HD

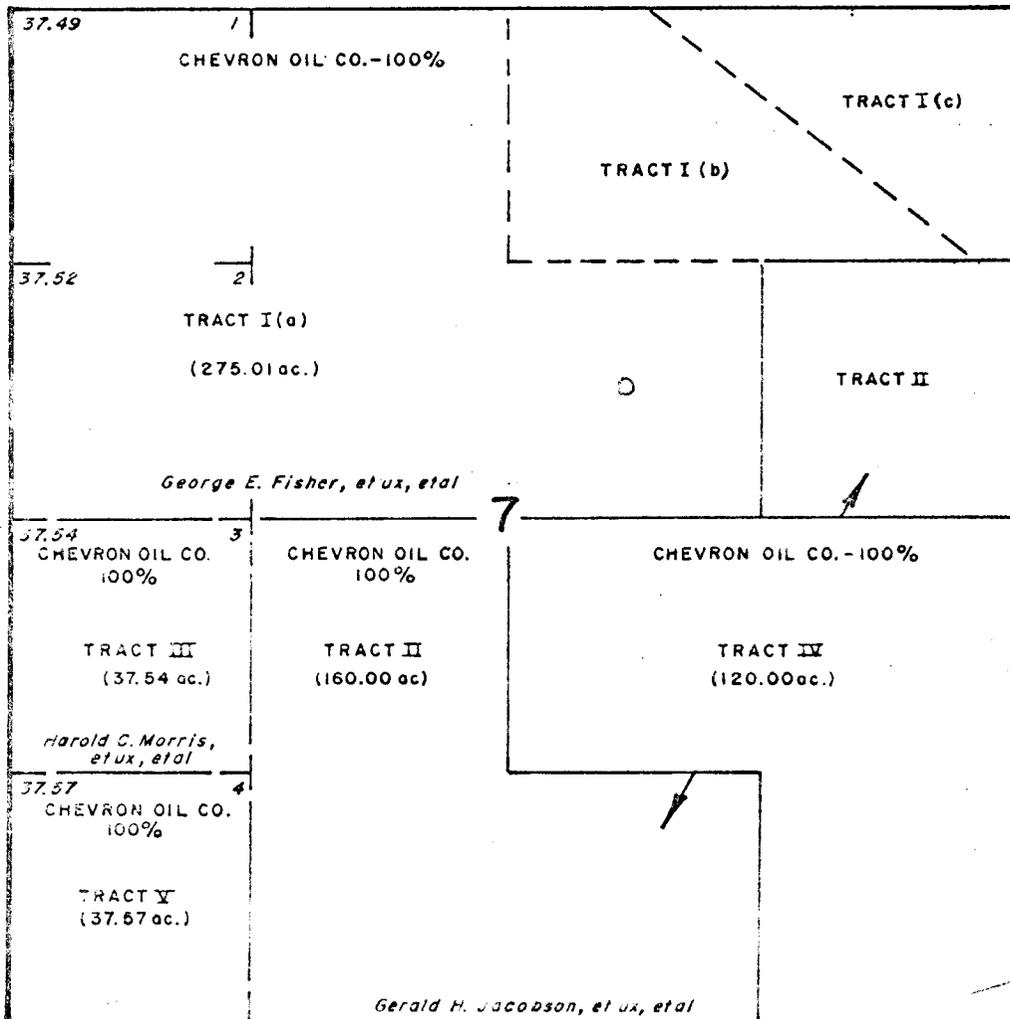
RIG LIGHTS: Rig-A-Lite vapor proof

POWER SLIPS: Kelco Model "J-7-L"

EXHIBIT "B"

Communitization Agreement dated July 15, 1972 covering ALL Section 7, Township 1 South, Range 3 West, U.S.M., "Altamont Field", Duchesne County, Utah.

LOWER GREEN RIVER - WASATCH FORMATION



DRILLSITE TRACT - TRACT NO. 1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parish 13. State

22. Approx. date work will start*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

MAPCO, Inc.

3. Address of Operator

624 Midland Bank Bldg., Billings, Montana 59101

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface SW/4 NE/4 (1980' FNL & 2080' FEL) Section 7, T. 1 S., R. 3W., U.S.M.

At proposed prod. zone U.S.M. Duchesne Co., Utah

Same

14. Distance in miles and direction from nearest town or post office*

2 Miles Northeast of Altonah, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

275.01

17. No. of acres assigned to this well

630.12

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

18,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6588 Gr.

July 1, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13-3/4"	10-3/4"	Mixed	2500'	As required
9-7/8"	7-5/8"	Mixed	13,200'	As required
6-1/2"	5-1/2" (liner)	Mixed	18,000'	As required

Viersen & Cochran Drilling Company will drill this well with their rig No. 11, a National Type "110" equipped as shown on the attached sheet. In addition, this rig will be equipped with the following B.O.P. assembly:

- 1 - 10" Dual 5000# B.O.P.
- 1 - 10" Single 5000# B.O.P.
- 1 - 10" Hydril 5000#

*used for...
...operational*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Manager of Operations

Title Northern District

Date June 19, 1972

(This space for Federal or State office use)

Permit No.

43-013-30131

Approval Date

Approved by

Title

Date

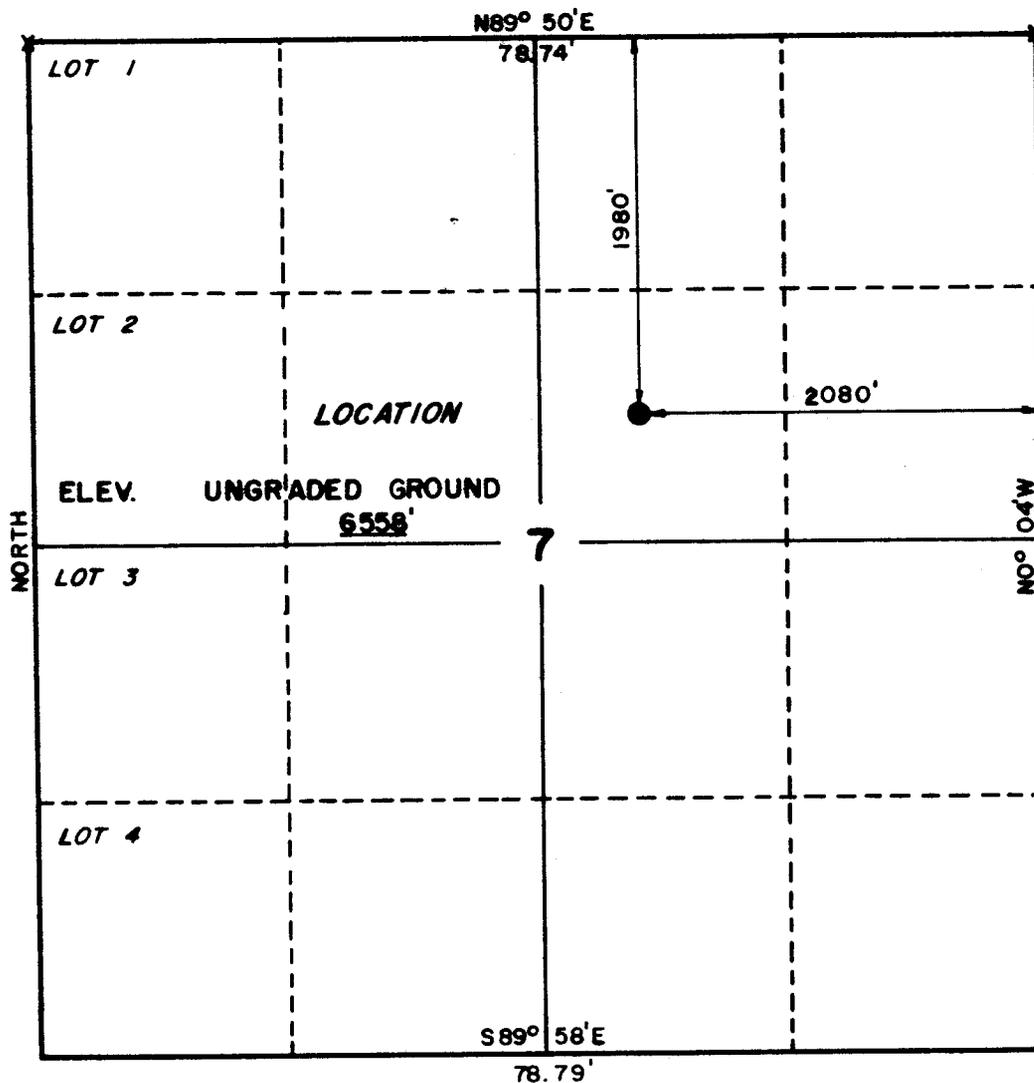
Conditions of approval, if any:

T1S, R3W, U.S.M.

PROJECT

MAPCO INC.

WELL LOCATION AS SHOWN IN THE
SW 1/4 NE 1/4 SECTION 7, T1S, R3W,
U.S.M., DUCHESNE COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Stone Corners Found & Used.

SCALE 1" = 1000'	DATE 8 June 1972
PARTY N.M., R.K., D.C., M.W.	REFERENCES GLO Plat
WEATHER Fair & Warm	FILE MAPCO INC.

June 22, 1972

MAPCO, Inc.
624 Midland Bank Building
Billings, Montana 59101

Re: George E. Fisher No. 1
Sec. 7, T. 1 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. However, said approval is conditional upon a drilling and plugging bond being filed with this Division.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

MAPCO, Inc.
Page Two
June 22, 1972

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

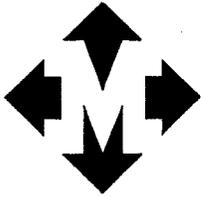
The API number assigned to this well is 43-013-30131.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd



mapco
INC.

PRODUCTION DIVISION

July 12, 1972

Mr. Paul W. Burchell
State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Burchell:

Re: Survey Plat
MAPCO, Inc. - Fisher #1
Sec. 7, T. 1 S., R. 3 W., USM
Duchesne County, Utah

Enclosed please find two copies of Survey Plat for MAPCO, Inc.,
Fisher #1 well.

Very truly yours,

MAPCO, Inc.

L. B. McDade, Geologist

LBM:mc
Enclosures: 2

November 29, 1972

Mapco Inc.
624 Midland Bank Bldg.
Billings, Montana 59101

Re: George E. Fisher #1
Sec. 7, T. 1 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Our records indicate that you have not filed a "Monthly Report of Operations" for the months of June thru' November, 1972, on the subject well.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey 9-331), "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with regard to this request will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAPCO, Inc.</p> <p>3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NE/4 (1980' FNL - 2080' FEL) Section 7, T. 1 S., R. 3 W., USM Duchesne County, Utah</p> <p>14. PERMIT NO. 43-013-30131</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME George E. Fisher</p> <p>9. WELL NO. # 1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA Sec. 7 T. 1 S., R. 3 W., USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6588' Gr.</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

NOVEMBER REPORT:

11-30-72 TD 14,684' Drilling red beds.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager of Operations Northern District DATE 12-13-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME George E. Fisher		
2. NAME OF OPERATOR MAPCO, Inc.		9. WELL NO. # 1		
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		10. FIELD AND POOL, OR WILDCAT Altamont		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NE/4 (1980' FNL - 2080' FEL) Section 7, T. 1 S., R. 3 W., USM Duchesne County, Utah		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7 T. 1 S., R. 3 W., USM		
14. PERMIT NO. 43-013-30131	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6588' Gr.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">12. COUNTY OR PARISH Duchesne</td> <td style="width:50%;">13. STATE Utah</td> </tr> </table>	12. COUNTY OR PARISH Duchesne	13. STATE Utah
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

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OCTOBER REPORT:

10-31-72 TD 13,460' Drilling red shale and sand.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager of Operations Northern District DATE 12-13-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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SEPTEMBER REPORT:

9-30-72 TD 12078' Drilling shale, marlstone and siltstone.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager of Operations Northern District DATE 12-13-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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AUGUST REPORT:

8-31-72 TD 9723' Drilling mostly limestone.

18. I hereby certify that the foregoing is true and correct

SIGNER [Signature] TITLE Manager of Operations Northern District DATE 12-13-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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2. NAME OF OPERATOR MAPCO, Inc.		9. WELL NO. # 1
3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102		10. FIELD AND POOL, OR WILDCAT Altamont
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NE/4 (1980' FNL - 2080' FEL) Section 7, T. 1 S., R. 3 W., USM Duchesne County, Utah		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 7 T. 1 S., R. 3 W., USM
14. PERMIT NO. 43-013-30131	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6588' Gr.	12. COUNTY OR PARISH Duchesne 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

JULY REPORT:

7-15-72 Spudded.

 Ran 2500' - 10-3/4", 40.5#, K-55 surface pipe. Set @ 2496' and cemented to surface with 1200 sx. (full returns).

 7-31-72 TD 5065' - drilling sand and shale.

18. I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE Manager of Operations Northern District DATE 12-13-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Proposed 18,000' Oil Well

JUNE REPORT:

Stake location and preparing same.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager of Operations Northern District DATE 12-13-72

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JANUARY REPORT:

1-2-73 T.D. 14,977'; ran cement bond log.

1-31-73 T.D. 16,155'; drilling interbedded grey shale and sandstone.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager of Operations Northern District DATE February 6, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
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FEBRUARY REPORT:

2-19-73 Drilled to Total Depth 17,242'.
 2-20 &
 2-21-73 Ran open hole logs as follows: BHC Sonic with Gamma Ray and caliper, FDC-CNL with Gamma Ray and caliper, and Dual Induction Laterolog 8.
 2-23-73 Ran 69 joints, 5-1/2" 23#/ft. P110 Hycalog spiral grooved liner. Liner set at 17,230' with liner top at 14,537'. Cemented with 365 sax 50/50 Class G - Pozmix. Full returns during cement job.
 2-26-73 Drilling rig released at 4 PM.
 2-28-73 Rigging down rotary tools.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager of Operations DATE March 13, 1973
Northern District

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY :

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Perforate <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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Week of March 26, 1973:

Proposed to perforate Wasatch.

18. I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE Manager of Operations Northern District DATE March 14, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

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OIL & GAS CONSERVATION COMMISSION

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MARCH REPORT:

3-1-73 to 3-7-73: Moving out rotary tools.
 3-10-73 to 3-12-73: Moving in completion unit.
 3-13-73 to 3-23-73: Drilled out cement from 12,536 - 14,525'.
 3-26-73: Well shut in for 14 hours; 1500# surface pressure on tubing and casing at 7 AM; liner lap leaking.
 3-27-73 to 3-31-73: Cleaned inside liner and circulated in 15.5#/gal. mud to kill well.

18. I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE Manager of Operations Northern District DATE April 13, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Lease: FISHER
Well #: 1-7A3

API #: 43-013-30131-
Location: Sec 07 Twn 01S Rng 03W
County: DUCHESNE
State: UTAH
Field: ALTAMONT
Operator: LINMAR

Spud Date: 07/15/1972
KB: 0
TD: 17242

Comp Date: 04/18/1973
ELEV: 6588
PBD: 17173

Depth	Start End	Size Length	Description
0			
600			
1200			
1800			
2400			
2496.0	0.0	12.250	Hole: SURFACE
2496.0	2496.0		
2496.0	0.0		Cement: CEMENT TO SURFACE W/1200 SX
2496.0	2496.0		CEMENT
2496.0	0.0	10.750	Casing: 40.5 #
2496.0	2496.0		
3600			
4200			
4800			
5200.0			Perf: HOLE IN CASING SQ W/300SK
5201.0		1.0	RESQZ W/150 SK HELD OK
5219.0			Perf: SQZ LEAKS IN CASING
5290.0		71.0	
6000-10000			
10730			
11460			
11798.0			Perf: 2SPF
11867.0		69.0	
12340.0		7.625	Plug: CIBP
12348.0		8.0	
12403.0			Perf: 2JSPF
12659.0		256.0	
12403.0			Perf: 2JSPF
12690.0		287.0	
13688.0		7.625	Plug: CIBP W/25SX CMT ON PLUG
13808.0		120.0	
13650			Perf: 4" JUMBO JET 2JSPF
14301.0		549.0	
14850.0		9.875	Hole: PRODUCTION
14877.0		12381.0	
14380			Casing: 33.7 AND 39# CASING
14877.0		14877.0	
14877.0			Cement: 3 STAGE W/ DV TOOLS @ 12310
14877.0		14877.0	& 9980 CEMENTED W/1396 SK 65/35 AND
15276.0			Perf: 2 1/8" JUMBO JET THRU TUBG GUN
16185.0		909.0	
16200.0		5.500	Plug: CIBP
16208.0		8.0	
15840			Perf: 2 SHPF WITH 5.5 GRAM CHARGES
15763.0		741.0	
16504.0			Hole: LINER
14877.0		6.500	
17230.0		2353.0	
14537.0		5.500	Liner: 23# P110 HYCALOG SPIRAL
17230.0		2693.0	GROOVED LINER
14537.0			Cement: CMT W/ 365 SK CL G POZMIX
17230.0		2693.0	FULL RETURNS DURING JOB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

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APRIL REPORT:

4-1-73 thru 4-4-73: T.D. 17,242'; ran cement bond log, microseismogram, gamma ray, and collar locator.

4-5-73: Set Otis W.P. packer at 14,499' K.B. with tail pipe at 14,537'.

4-11-73: Ran 8500' 2-7/8" tubing; stung into Otis packer; installed Shaffer tree; and moving out work over rig.

4-12-73 thru 4-15-73: Retrieved Otis plug (bailed and fished for 4 days).

4-16-73: Ran Gamma Ray-Collar Locator Log. Prep. to perf. with tubing pressure 3800 psi.

4-17-73: Perf. 19 intervals between 15,763-16,504' with a total of 42 holes.
Perforating Details: Perf. two holes per foot with 5.5 gram deep penetration charges as follows - all depths referred to open hole Sonic log second pass:
 15,763, 15,767, 15,771, 15,774, 15,777, 15,832, 15,834, 15,909, 15,912, 15,960, 15,963, 16,109, 16,115, 16,123, 16,126, 16,167, 16,178, 16,180, 16,221, 16,237, 16,239, 16,243, 16,245, 16,257, 16,266, 16,268, 16,287, 16,289, 16,321, 16,349, 16,354, 16,356, 16,391, 16,399, 16,401, 16,410, 16,413, 16,415, 16,480, 16,483, 16,495, 16,504.
 Flowed oil and gas to pits for 4 hours for clean up; shut in T.P. 5800 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Manager of Operations
Northern District

DATE

May 14, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APRIL REPORT - CONTINUED:

4-18-73 thru
4-20-73: Flow testing.

4-21-73 thru
4-25-73: Well shut in.

4-26-73 &
4-27-73: Flowed well 2 hours each day, 13/64" choke, 45 BOPH, FTP 5500 psi.

4-28-73 thru
4-30-73: Well shut in; shut in TP up to 6800 psi.

18. I hereby certify that the foregoing is true and correct
 SIGNED E. J. Milt TITLE Manager of Operations Northern District DATE May 14, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
MAPCO Inc.

3. ADDRESS OF OPERATOR
Suite 320, Plaza West 1537 Ave D, Billings, Montana

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SW/4 NE/4 (1980' FNL & 2080' FEL)
At top prod. interval reported below Sec. 7, T1S, R3W, USM
At total depth Duchesne County, Utah

14. PERMIT NO. 43303-30131 DATE ISSUED 6-22-72

15. DATE SPUDDED 7-15-72 16. DATE T.D. REACHED 2-20-73 17. DATE COMPL. (Ready to prod.) 4-18-73 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6588' Gr. 19. ELEV. CASINGHEAD 6587'

20. TOTAL DEPTH, MD & TVD 17,242' 21. PLUG. BACK T.D., MD & TVD 17,173 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY → 17,242 ROTARY TOOLS CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN
and Dual Induction Laterlog 8
BHC Sonic with Gamma Ray and Caliper, FDC-CNL with Gamma ray and Caliper

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	2496	12-1/4"	1200 sks.	
7-5/8"	33.7, 39.0	14,877	9-7/8"	1st stage 640 sks, 2nd stage 490 sks, 3rd stage 706 sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	14,537	17,230	365	None	2-3/8	5084	
					2-7/8	14,499	14,499

31. PERFORATION RECORD (Interval, size and number)
See attached list of perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION 5-8-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
5-25-73 to 6-1-73	HOURS TESTED 168	CHOKE SIZE 12/64, 14/64 →	PROD'N. FOR TEST PERIOD	OIL—BBL. 5,075	GAS—MCF. 1,949.23	WATER—BBL. None	GAS-OIL RATIO 377.4
FLOW. TUBING PRESS. 5170	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 725	GAS—MCF. 278.46	WATER—BBL. None	OIL GRAVITY-API (CORR.) 41.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented TEST WITNESSED BY Allen Walker

35. LIST OF ATTACHMENTS
Perforation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Northern District DATE June 12, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

7

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP		NAME	BOTTOM		TOP	
	DEPTH INTERVAL TESTED	CUSHION USED		DEPTH INTERVAL TESTED	CUSHION USED	NEAR. DEPTH	TRUE VERT. DEPTH
			Green River			7,774'	(-1,195)
			Lower Green River Marker 1			11,296'	(-4,717)
			Top Wasatch Red Beds			12,884'	(-6,305)
			Base Wasatch Red Beds			15,350'	(-8,771)
			North Horn Transition			16,688'	(-10,109)
			North Horn			17,100'	(-10,521)

PERFORATION RECORD

Perforated two (2) holes per foot with 5.5 grams deep penetration charges as follows:

15,763, 15767, 15,771, 15,774, 15,777, 15,832, 15,834, 15,909,
15,912, 15,960, 15,963, 16,109, 16, 115, 16,123, 16,126, 16,167,
16,178, 16,180, 16,221, 16,237, 16,239, 16,243, 16,245, 16,257,
16,266, 16,268, 16,287, 16,289, 16,321, 16,349, 16,384, 16,356, 16,391,
16,399, 16,401, 16,410, 16,413, 16,415, 16,480, 16,483, 16,495, 16,504.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR MAPCO INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 320, Plaza West 1537 Avenue D, Billings, Montana 59102		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 NE/4 (1980' FNL & 2080' FEL) Section 7, T. 1 S., R. 3 W., USM Duchesne County, Utah		8. FARM OR LEASE NAME George E. Fisher
14. PERMIT NO. 43-013-30131	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6588' Gr.	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7, T. 1 S., R. 3 W., USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May Report:

5-1-73 thru
5-6-73 T.D. 17,242'; shut in, working on surface facilities.
5-7-73 T.D. 17,242'; put on production 3:00 P.M.
5-11-73 T.D. 17,242'; shut well in at 6 A.M. for pressure survey.
5-14-73 T.D. 17,242'; returned well to production at 3 P.M.
5-15-73 thru
5-31-73 T.D. 17,242'; normal production 24 hours each day.

Note: Final progress report. Well completion report filed June 12, 1973. 60-day initial production test calculated to end on July 6, 1973.

18. I hereby certify that the foregoing is true and correct

SIGNED

Manager of Operations
TITLE Northern District

DATE June 14, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

4

JK

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number MAPCO Fisher No. 1

Operator MAPCO Inc.
Suite 320 Plaza West
Address 1537 Avenue D, Billings, Montana 59102

Contractor Viersen & Cochran Drilling Company
Address P. O. Box 19227, Oklahoma City, Oklahoma 73119

Location SW 1/4, NE 1/4, Sec. 7, T. 1 N., R. 3 E., Duchesne County,
S. W.

Water Sands: No known fresh water sands encountered. ✓

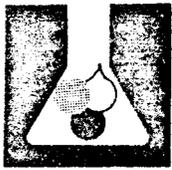
	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

JUN 2 1975



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2249
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 5-5-75
 RESULTS REPORTED 5-6-75

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Mapco Production Inc. LEASE Fisher WELL NO. 1-7
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY Floyd Collett

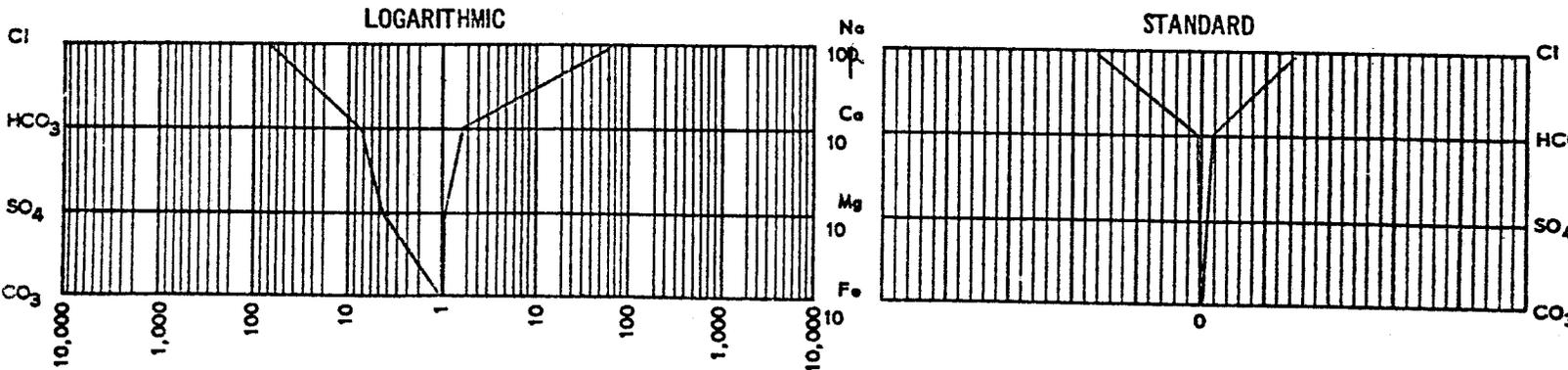
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0017 pH 7.96 RES. 1.30 OHM METERS @ 77° F

TOTAL HARDNESS 95.3 mg/L as CaCO₃ TOTAL ALKALINITY 514.0 mg/L as CaCO₃

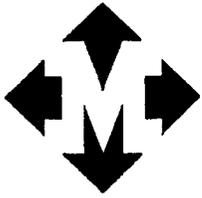
CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	35.0	1.75		
MAGNESIUM - Mg ++	1.61	0.13		
SODIUM - Na +	1877.0	81.61		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.70	0.03	83.52	
BICARBONATE - HCO ₃ ⁻	514.0	8.43		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	280.0	5.83		
CHLORIDE - CL ⁻	2748.9	77.43	91.69	
TOTAL DISSOLVED SOLIDS	5640			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____



mapco
INC.

PRODUCTION DIVISION

October 17, 1973

State of Utah
Department of Natural Resources
Division of Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Paul Burchell

Gentlemen:

Enclosed please find two copies each Production Reports for the following wells in Duchesne County:

~~MAPCO~~, Fisher No. 1, SW NE Section 7, T. 1 S., R. 3 W., USM
MAPCO, Marshall No. 1-20, NW NE Section 20, T. 1 S., R. 3 W., USM
MAPCO, Stevenson Heirs No. 1-36, NE/4 Sec. 36, T. 1 S., R. 5 W., USM

The Marshall No. 1-20 and the Stevenson No. 1-36 are still within the 60-day test period. The amount of gas produced on these two wells was estimated from daily gas charts. These charts are now being integrated for accurate gas production data. On future reports we will be using the accurate data obtained by integrating the gas charts.

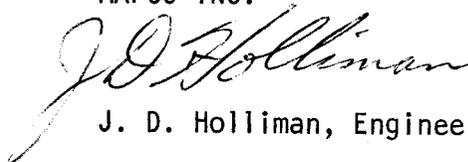
Also enclosed are Sundry Notices on the following drilling wells in Duchesne County:

MAPCO, D. Ralphs No. 1-5, SW NE Sec. 5, T. 1 S., R. 3 W., USM
MAPCO, D. Ralphs No. 1-6, SW NE Sec. 6, T. 1 S., R. 3 W., USM
MAPCO, D. Ralphs No. 1-1, SW NE Sec. 1, T. 1 S., R. 4 W., USM
MAPCO, Carman No. 1-7, NE/4 Sec. 7, T. 2 S., R. 5 W., USM
MAPCO, Allred No. 1-16, NE NE Sec. 16, T. 1 S., R. 3 W., USM
MAPCO, Birch No. 1-35, NE NE Sec. 35, T. 1 S., R. 5 W., USM
MAPCO, Sorensen No. 1-6, SE NE Sec. 6, T. 2 S., R. 5 W., USM
(2) MAPCO, Cheney No. 1-4, SW NE Sec. 4, T. 2 S., R. 5 W., USM

You will note there are two monthly reports for the Cheney No. 1-4, August and September. According to our files the report for the month of August was not sent to you last month.

Very truly yours,

MAPCO INC.



J. D. Holliman, Engineer

JDH:awm
Enclosures

77

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR MAPCO Inc.</p> <p>3. ADDRESS OF OPERATOR Suite 320 Plaza West 1537 Avenue D, Billings, Montana 59102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below. At surface) SW/4 NE/4 (1980' FNL & 2080' FEL) Section 7, T. 1 S., R. 3 W., USM Duchesne County, Utah</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME George E. Fisher</p> <p>9. WELL NO. 1 - 7</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7 T. 1 S., R. 3 W., USM</p>
<p>14. PERMIT NO. 43-013-30131</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6588' Gr.</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input checked="" type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>
--	--

SUBSEQUENT REPORT OF:

<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input checked="" type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
--	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-6-74

T.D. 17,242'; flowed 415 barrels of oil in 19 hours through 16/64" choke at 2100-950 psi FTP. Shut in 5 hours, 1800#. BJ acidized with 2500 gallons 12% HCL, 3% HF (mud acid) containing BJ additives; 8 gallons C-15 inhibitor, 10 gallons J-22 demulsifier and surfactant, 8 gallons G-10 friction reducer, 12 gallons D-12 foaming agent. Displaced acid with 102 barrels formation water heated to 115°F. Used 500 SCF N₂ per barrel of acid and 350 SCF N₂ per barrel of formation water. Pumped acid at 2 BPM and 5500 psi.² Pressure decreased to 5300 psi when started pumping flush and declined to 3500 psi. ISIP 1700 psi. Opened well to pit on 18/64" choke with 1600 psi at 1:00 p.m., 11-6-74. Varied choke sizes with following results:

- 1:30 p.m. changed choke to 30/64" at 1600 psi. Recovering N₂ and water.
- 2:00 p.m. changed choke to 64/64" at 1500 psi. Recovering N₂ and acid water.
- 2:15 p.m. changed choke to 40/64" at 1500 psi. Started flowing oil.
- 2:45 p.m. changed choke to 16/64" at 1500 psi. Put well through treater.

18. I hereby certify that the foregoing is true and correct

SIGNED *Opie M. Model* for Manager of Operations TITLE Northern District DATE January 7, 1975
J. D. Holliman

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C. A. 96-58

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

George E. Fisher

9. WELL NO.

1 - 7

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T. 1 S., R. 3 W., USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

MAPCO Inc.

3. ADDRESS OF OPERATOR

Suite 320 Plaza West
1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
SW 1/4 NE 1/4
1980' FNL & 2080' FEL
Section 7

14. PERMIT NO.

43-013-30131

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

6558' G.L. - 6579' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Perforate

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-6-74: Acidized well with 2500 gals. 15% mud acid. Increased production from 550 to 1400 BOPD.

5-13-75: Acidized well with 2500 gals. 15% mud acid. Increased production from 820 to 900 BOPD.

4-11-76: Perforated 108' with 215 shots from 15,332' to 16,203' with 2-1/8" jumbo jet with 6.0 gram charges.

4-30-76: Acidized well with 50,000 gals. 7 1/2% HCl. Diverted in 11 stages with 14,000# TLC-80. Well would not flow before and after acid job, production increased to 919 BOPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Agnes W. Model
(Mrs.) Agnes W. Model

TITLE

Geological Clerk
& Secretary

DATE

AUG 17 1976

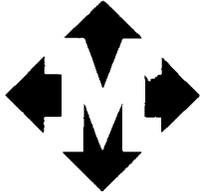
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



mapco
INC.

PRODUCTION DIVISION - NORTHERN DISTRICT

August 30, 1978

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Sundry Notice
C.A. 96-000058
MAPCO, Fisher 1-7
SW NE Section 7, T. 1 S., R. 3 W.

Gentlemen:

The Sundry Notice of intention to work on the reference well is enclosed for your review and approval.

Very truly yours,

MAPCO Inc.

Gary L. Evertz
Production Engineer



Enclosure

JV

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C. A. 96-000058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

George E. Fisher

9. WELL NO.

1 - 7

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

T. 1 S., R. 3 W., USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

MAPCO Inc.

3. ADDRESS OF OPERATOR

Suite 320 Plaza West
1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW $\frac{1}{4}$ NE $\frac{1}{4}$
1980' FNL & 2080' FEL
Section 7

14. PERMIT NO.

43-013-30131

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6558' G.L. - 6579' K.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull tubing, packer and tailpipe so a caliper and spectrolog can be run. If scale exists it will be removed mechanically and by chemically washing with acid. A bridge plug will be set @ 16,200' to isolate deperated zones and the well will be perforated and acidized with 42,000 gal. 15% Hcl.

(SEE ATTACHMENT FOR WORKOVER DETAIL)

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Sept 5, 1978

BY: P. W. McCall

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary S. Evers

TITLE

Production Engineer

DATE 8-30-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FISHER NO. 1-7
Proposed Workover
Altamont Field

- 1) While workover is taking place, treater should be cleaned.
- 2) MIRU workover rig. Kill well, remove tree and install BOP's.
- 3) POOH with tubing and gas lift mandrels.
- 4) P.U. workstring and packer plucker. RIH and retrieve packer and tailpipe. POOH and LD packer and tailpipe. Run caliper log to check liner for scale. Run Dresser Atlas Spectrolog. Determine to what extent, if any, scale exists.
- 5) If necessary, remove scale mechanically and using 28% HCl acid.
- 6) Evaluate Spectrolog and look for additional zones to perforate.
- 7) Set bridge plug at 16,200'.
- 8) Using a 4" Jumbo Jet casing gun, perforate the ten intervals behind the 5-1/2" and 7-5/8" casing with two (2) shots per foot.
- 9) If necessary, kill well. RIH with one joint of tailpipe, packer, gas mandrels with dummy valves, and production tubing. Set packer at 14,250'.
- 10) Release rig.
- 11) Perforate remaining intervals using a 2-1/8" Jumbo Jet thru-tubing gun with one shot per foot.
- 12) R.U. Halliburton and acidize well using 7-1/2% M-acid in stages using balls and benzoic acid flakes for diversion. Use 750 SCFN₂ per barrel in acid and 750 SCFN₂ per barrel in flush.
- 13) Immediately after acid job, RIH with wireline and pull dummy at 6910'. Displace annulus using N₂, then run an orifice and set at 6910'. POOH and put well on production. Start compressor and gas lift through orifice.
- 14) After well has stabilized, run gas lift valves.

MAPCO, FISHER No. 1-7, ALTAMONT FIELD
NEW PERFORATIONS
August 18, 1978/JJB

Intervals to be perforated with a 4" Jumbo Jet casing gun: 2 SPF

MCCULLOUGH GR DEPTH

14301 - 306	14520 - 530
14313 - 318	14619 - 626
14344 - 349	14638 - 650
14362 - 366	14656 - 660
14376 - 379	14670 - 676
14388 - 396	14684 - 688
14420 - 425	14694 - 698
14438 - 443	14702 - 707
14452 - 458	14820 - 824
14484 - 489	14842 - 850
14503 - 508	

Intervals to be perforated with a 2-1/8" Jumbo Jet through tubing gun:

MCCULLOUGH GR DEPTH

15276 - 302	15786 - 791	16138 - 148
15315 - 319	15794 - 799	16158 - 162
15325 - 330	15803 - 808	16183 - 185
15350 - 360	15828 - 832	
15371 - 375	15854 - 862	
15432 - 443	15876 - 886	
15460 - 465	15934 - 938	
15573 - 578	15972 - 976	
15629 - 636	16006 - 015	
15686 - 692	16062 - 066	
15726 - 731	16103 - 106	
15738 - 748	16112 - 116	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C. A. 96-000058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

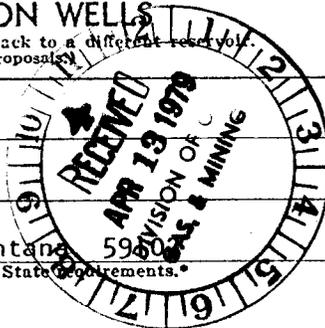
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAPCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
Suite 320 Plaza West
1537 Avenue D, Billings, Montana 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$
1980' FNL & 2080' FEL
Section 7



7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

George E. Fisher

9. WELL NO.

1 - 7

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T. 1 S., R. 3 W., USM

14. PERMIT NO.

43-013-30131

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6558' G.L. - 6579' K.B.

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(SEE ATTACHMENT FOR SUBSEQUENT REPORT DETAIL).

18. I hereby certify that the foregoing is true and correct

SIGNED

Henry J. Covert

TITLE

Production Engineer

DATE

4-10-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICE - SUBSEQUENT REPORT OF: Shoot or Acidize MAPCO, Fisher 1-7.

8-19-78 to 10-12-78, Move in rig up rig. Pulled 2-7/8" tubing, packer and LD tailpipe. Ran caliper log from 16,912' to 14,537' and found no significant scale. Ran spectrolog from 16,077' to 14,500'. Ran and set Halliburton E-Z drill bridge plug @ 16,200'. Run in hole to perforate with 4" gun and got stuck in top of liner. Pulled out and left gun. Run in hole with overshot on tubing and tag 4" x 36' gun @ 16,164'. Perforated well on 7th run 4" gun stuck in liner lap. Pulled out of rope socket. Ran overshot on tubing and recovered fish. Ran 3-1/2" perforating gun and got stuck in liner lap. Got loose and POOH. Ran string, mill and milled on liner lap. Ran caliper log & it showed cement sheath in 7-5/8" casing above liner lap. Ran 6-1/2" bit and cleaned out to 14,512'. Ran 4-1/2" bit and did not tag liner lap. Tagged PBD @ 16,162'. POOH ran Otis packer and gas mandrels in tubing. Packer stuck @ 12,890'. Release from packer and POOH. TIH with jars and recover packer. Ran 6-3/4" impression block to 14,000' did not tag anything. Ran Baker lok-set packer and gas mandrels in tubing. Set packer @ 14,241'. RD rig. Perforate well with thru-tubing gun. See attached sheet for all of perforation depths. Acidized well with 60,000 gal 7-1/2% HCl acid with 750 SCF N₂/Bbl. Made 19,400#, drops of benzoic acid flakes for diversion. Average pressure - 8500 psi, Average BPM - 7.5. Put well on production. Tagged piece of rubber in tubing when running gas lift valves. Tubing partially plugged. Produced well one month trying to flow rubber out.

11-20-78 to 3-31-79, Move in rig up rig. Couldn't release seal divider so pulled packer. Had hole in tubing @ 5,335'. 12 jts. above packer were bent. Ran rebuilt Baker lok-set packer and set @ 14,240'. Ran 1-15/16" blind box to 14,500'. Put well on production. Made 850 BWP, no oil. Ran production logs and determined there was a hole in the casing. Pull tubing and run bridge plug and packer and isolated hole 5200'. Squeezed hole with 300 sx class H. Didn't hold, so resqueezed with 150 sx class H. Tested casing to 3000 psi. Pull BP and packer and run hydraulic bottom hole assembly and sting into packer. Ran 4,116' of heat string. Release rig. Drop hydraulic pump but it wouldn't stroke. Surfaced pump. Ran blanking sleeve and set in hydraulic BHA. Rig up rig and swab tubing. Recover heavy cement and pieces of rubber. Lost 7,000' of swab line and recovered same. Swab oil and cement then clean water. Rig down rig. Attempt to pull blanking sleeve but got stuck @ 9,748'. Pulled out of rope socket. POOH and left tools in hole. Attempts to fish tools with wireline and swab line failed. Move in rig up rig. Pulled heat string. Released 2-7/8" from packer and pooh. Pump cavity and 6 jts. above cavity were plugged solid with shale and pieces of cement. LD plugged jts. Pump cavity, TIH and latch onto packer. Swab well 3 days till fluid cleaned up. POOH, PU pump cavity and TIH. Latch packer. Run heat string. Drop pump and put back on production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C. A. 96-000058

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NA
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY ALPINE EXECUTIVE CENTER		8. FARM OR LEASE NAME George E. Fisher
3. ADDRESS OF OPERATOR 1643 LEWIS AVE., SUITE 202 BILLINGS, MONTANA 59102		9. WELL NO. 1 - 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$ 1980' FNL & 2080' FEL Section 7		10. FIELD AND POOL, OR WILDCAT Altamont
14. PERMIT NO. 43-013-30131		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 1 S., R. 3 W., USM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6558' G.L. - 6579' K.B.		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Purpose of Workover was to perforate three zones in the Wasatch Red Beds that were inadvertently missed when the Red Beds were perfed in September, 1978.

Set retrievable bridge plug at 15,100' to isolate depleted Lower Wasatch. Attempted to perforate with Vann casing guns, but could not due to heavy paraffin entering the tubing. Perfed three (3) zones: 14,752'-756', 14,761'-765', and 14,900'-920' with 2 SPF using a thru-tubing gun. Acidized well with 34,850 gallons of 8% HCl. Put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Gary F. Evans TITLE Production Engineer DATE 1-7-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
(Other instructi
verse side)

CATE*
on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C. A. 96-000058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

8. FARM OR LEASE NAME

George E. Fisher

9. WELL NO.

1 - 7

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

T. 1 S., R. 3 W., USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

MAPCO PRODUCTION COMPANY -
ALPINE EXECUTIVE CENTER

3. ADDRESS OF OPERATOR

1643 LEWIS AVE., SUITE 202
BILLINGS, MONTANA 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SW 1/4 NE 1/4
1980' FNL & 2080' FEL
Section 7

14. PERMIT NO.

43-013-30131

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6558' G.L. - 6579' K.B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to permanently abandon the Wasatch formation by setting a bridge plug at 14,100' and spotting 25 sacks cement on the plug. The well will then be completed in the Green River formation, by perforating and acidizing four zones. See attached sheet for procedure.

NO ADDITIONAL SURFACE DISTURBANCE REQUIRED

RECEIVED

JAN 14 1980

DIVISION OF
OIL, GAS & MINING

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 1-21-80

BY: M. J. Menden

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary L. Evertz
Gary L. Evertz

TITLE

Production Engineer

DATE

1-10-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FISHER 1-7
GREEN RIVER COMPLETION
LOWER B & UPPER C ZONES

Current Conditions

5-1/2" Halliburton EZ-Drill BP - 15,100'.
7-5/8" casing to 14,877'.
5-1/2" liner from 14,537'-17,370'.
7-5/8" Baker Loc-set packer - 13,514'.
BHA - Hydraulic Pump cavity, OTIS seal divider.
440 jts 2-7/8" NuLock
49 jts 2-3/8" Sealock, 72 jts 2-3/8" EUE 8rd with Baker check valve on bottom.

Procedure

- 1) MIRU workover rig. Remove tree and MU BOP.
- 2) Pull 2-3/8" heat string. Pull 2-7/8" tubing and Baker Loc-set packer.
- 3) MU 7-5/8" cast-iron bridge plug (7-5/8" ID - 6.625") and run on tubing. Set bridge plug at 14,100'. Pressure test BP to 2000 psi; if it leaks, use Dowell and spot 25 sacks cement on plug and POOH.
- 4) Perforate the following intervals using a 4" Jumbo Jet casing gun, loaded 2 spf, with 0° phasing: 11,798-802', 11,808-812', 11,840-851', and 11,861-867'. (BHC Sonic Depths). Decentralize the gun top and bottom with magnetic decentralizer. Perforate in one run if possible.
- 5) If necessary, kill well. Run Baker packer, Hydraulic pump cavity, OTIS seal divider and 2-7/8" tubing. Run 2-3/8" heat string.
- 6) RD BOP and MU tree. Release rig.
- 7) Drop standing valve and test to 1500 psi. Drop hydraulic pump and place well on production.
- 8) If necessary acidize well with 5000 gallons 15% HCl containing 500 scf N₂/BBL acid and 3 gallons/1000 inhibitor, 2 gallons/1000 demulsifier, 3 gallons/1000 friction reducer. Drop 40 balls spaced evenly throughout acid and make one drop of 500# benzoic acid flakes after pumping 2500 gallons. Flush to perms with formation water.

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM - PARTIAL PLUGGING

NAME OF COMPANY: Mapco

WELL NAME: George E. Fisher #1-7

SECTION 7 TOWNSHIP 1S RANGE 3W COUNTY Duchesne

VERBAL APPROVAL GIVEN TO PLUG THE ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 17,242'

CASING PROGRAM:

10 3/4" @ 2496'

7 5/8" @ 14877'

pers - 16,185 - 14,301

FORMATION TOPS:

Green River 7774'

Lower Gn River 11296'

Top Wasatch Red Beds 12884'

Base Wasatch Red Beds 15350'

North Horn Transition 16688'

North Horn 17100'

PLUGS SET AS FOLLOWS:

Well had been plugged back to 15,100' with BP.

#1 Spot 100' cement plug on BP; use 9#+ abandonment mud between plugs

#2 Set a BP at 14,000' and spot 100' cement plug on top of BP

DATE January 15, 1980

SIGNED

M. J. Menden

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.
CA 96-000058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
George E Fisher

9. WELL NO.
1-7

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Sec. 7
T. 1 S., R. 3 W., USM**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR **MAPCO Production Company
Alpine Executive Center**

3. ADDRESS OF OPERATOR **1643 Lewis Ave., Suite 202
Billings, MT 59102**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **SW/4 NE/4 1980' FNL & 2080' FEL**
At top prod. interval reported below **SAME**
At total depth **SAME**

14. PERMIT NO. **43-013-30131** DATE ISSUED **6-22-72**

15. DATE SPUDDED **7-15-72** 16. DATE T.D. REACHED **2-20-73** 17. DATE COMPL. (Ready to prod.) **1-25-80** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **6558' Gr., 6579' KB** 19. ELEV. CASINGHEAD **6587'**

20. TOTAL DEPTH, MD & TVD **17,242'** 21. PLUG, BACK T.D., MD & TVD **13,688'** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Green River 11,867'-11,794'

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **BHC Sonic with Gamma Ray and Caliper, Dual Induction Laterlog 8, FDC-CNL with Gamma Ray and Caliper** 27. WAS WELL CORED **No**

29. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	2496'	12-1/4"	1200 sacks	
7-5/8"	33.7# & 39.0#	14,877'	9-7/8"	1st stage 640 sacks 2nd stage 490 sacks 3rd stage 706 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	14,537	17,230	365	None	2-3/8"	4100'	
					2-7/8"	11,547'	11,547'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,800'-14,299'	100 sacks cement
BP at 13,800' with 25 sx cmt on top of BP. Top of cmt at 13,688'.	

33.* PRODUCTION

DATE FIRST PRODUCTION **1-25-80** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-27-80	24	48/64"	→	92	185	None	2011
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60	60	→	92	185	None	39.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Max Farnsworth**

35. LIST OF ATTACHMENTS **Perforation Record**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard Baumann TITLE Engineering Technician DATE FEB 18 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

DIVISION OF
OIL, GAS & MINING

FISHER 1-7
MAPCO PRODUCTION COMPANY
COMPLETION REPORT
ATTACHMENT

PERFORATION RECORD

11,798-802	4'	11,794-798	4'
11,808-812	4'	11,804-808	4'
11,840-851	11'	11,836-847	11'
11,861-867	6'	11,857-863	6'
2 spf		2 spf	
BHC-Sonic depths		G/R log depths	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW/4 NE/4 1980' FNL & 2080' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

5. LEASE CA 96-000058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME George E Fisher

9. WELL NO. 1-7

10. FIELD OR WILDCAT NAME Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7,
T. 1 S., R. 3 W., USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO. 43-013-30131

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6558' GL, 6579' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

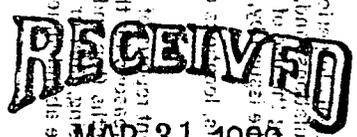
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED PROCEDURE

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 4-2-80

BY: M.S. Mindes



DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Tech. DATE 3-27-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

FISHER 1-7
ACIDIZING PROCEDURE
GREEN RIVER

AFE NO. 7801

SUNDRY APP'L

Procedure

- 1) Surface pump. Pull standing valve. Run acidizing sleeve.
- 2) RU Halliburton pump trucks. Acidize well with 5,000 gal 15% HCl containing 3 gal/1,000 HAI-55, 5#/1,000FR-20, 2 gal/1,000 TRI-S and 500 SCF Nitrogen/bbl.
- 3) Drop 40 balls spaced evenly and make one drop of 1,000# benzoic acid flakes and 1,000# rock salt. Flush to perms w/formation water.
- 4) Flow well back immediately.
- 5) When well quits flowing, pull acidizing sleeve and run standing valve. Pressure test standing valve. Drop pump and put on production.

GLE/1m
3/25/80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR **MAPCO PRODUCTION COMPANY**
Alpine Executive Center

3. ADDRESS OF OPERATOR **1643 Lewis Ave., Suite 202**
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **SW/4 NE/4 1980' FNL & 2080' FEL**
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE **CA 96-000058**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **George F Fisher**

9. WELL NO. **1-7**

10. FIELD OR WILDCAT NAME **Altamont**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Section 7,**
T. 1 S., R. 3 W., USM

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

14. API NO. **43-013-30131**

15. ELEVATIONS (SHOW DF, KDB, AND WD) **6558' GL, 6579' KB**

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED PROCEDURE

RECEIVED
JUN 18 1980

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 6-19-80

DIVISION OF
OIL, GAS & MINING

BY: M. J. Munder

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Tech. DATE 6-16-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FISHER 1-7
GREEN RIVER STIMULATION & FISH PARTED TUBING
LOWER B AND UPPER C ZONES

AFE NO. _____

Sundry Approved _____

CURRENT CONDITIONS

7-5/8" casing to 14,877'.
5-1/2" liner from 14,537' - 17,370'.
5-1/2" Halliburton EZ-Drill BP @ 15,100'.
7-5/8" Halliburton EZ-Drill BP @ 13,800'. Top Cement - 13,688'.
Perfs: 11,798' - 11,867' (BHC Sonic Depthos) (50 holes)
7-5/8" Baker lokset packer @ 11,547'.
BHA - Hydraulic Pump dual string cavity, OTIS seal divider.
376 Jts. 2-7/8" Nulock. One 4' pup. Parted at 750'. Top of part @ 1080'.
59 Jts. 2-3/8" sealock, 73 Jts. 2-3/8" EUE 8rd w/Baker check valve on bottom.
KB - 21
Note: Wireline tools lost in hole - pump pulling tool and rope socket.

PROPOSED PROCEDURE

1. MIRU workover rig. Remover tree and NU BOP.
2. Pull 2-3/8" heat string.
3. Pull 2-7/8" tubing, LD parted Jt. PU and RIH with fishing tools and latch onto parted tubing at approximately 1080'.
4. Release packer and POOH. LD parted Jt. of tubing, BHA and packer, and any other Jts. of tubing that are damaged. Should recover lost wireline tools from on top of packer.
5. PU wash pipe and RIH to 5000' circulating out paraffin. POOH. LD wash pipe.
6. PU treating bridge plug and packer and RIH. Set BP @ 12,050'. Set packer @ 11,680'.
7. RU pump trucks. Frac the Green River perfs down the 2-7/8" tubing. Exact frac program will be supplied at a later date.
8. Flow well to pit. If well quits flowing, swab it to clean up zone prior to placing on production.
9. If necessary kill well. Release packer and retrieve BP. POOH. LD BP and packer. PU production packer, OTIS seal divider, hydraulic BHA and RIH on production tubing. Set packer @ 11,600'.
10. Run 2-3/8" heat string. RD BOP and NU tree. Release rig.
11. Drop standing valve and test to 1500 psi. Drop hydraulic pump and place well on production.

6/13/80 - GLE

Fisher 1-7
 Additional Green River Perfs
 D & E Zone

AFE
 Sundry Appl
 GLE

Current Conditions

7-5/8" casing to 14,877'.
 5-1/2" liner from 14,537' - 17,370'.
 5-1/2" BP @ 15,100'.
 7-5/8" BP @ 13,800'. Cement on top of BP @ 13,688'.
 Perforations: 11,798' - 11,867' (BHC Sonic Depth) - 50 holes.
 7-5/8" Baker Locset Pkr @ 11,622'.
 BHA - Hydraulic pump cavity and OTIS Seal Divider.
 375 jts. 2-7/8" EUE, N-80.
 59 jts. 2-3/8" Sealock, 72 jts, 2-3/8" EUE 8rd. Heat String.
 KB - 21'.

Proposed Procedure

1. Surface pump and pull standing valve.
2. RU perforators and mast truck. Perforate 67 feet in the Green River D & E zone using a 2-1/8" through tubing gun loaded 2 shots per foot. Guns to be magnetically decentralized. Use lubricator and packoff.

<u>BHC Sonic Depths</u>	<u>Schlumberger CBL-VDL Log Depth</u>	
12,686-690	4'	12,688-692
12,680-684	4'	12,681-685
12,657-659	2'	12,658-660
12,644-650	6'	12,646-652
12,604-610	6'	12,606-612
12,572-580	8'	12,574-582
12,566-568	2'	12,568-570
12,556-561	5'	12,558-563
12,536-544	8'	12,537-545
12,524-526	2'	12,524-526
12,438-442	4'	12,439-443
12,430-434	4'	12,431-435
12,414-424	10'	12,415-425
12,403-405	2'	12,404-406
RD Perforators	<u>67'</u>	

3. Run Standing valve. Drop pump and produce prior to acidizing.
4. After pumping well 5-6 days, surface pump and pull standing valve.
5. MIRU workover rig. Remove tree and NU BOP.
6. Pull 2-3/8" heat string.
7. Release Baker Locset pkr, PU 2-7/8" tbg. and TIH slowly to 12,280'. Go slowly past perfs at 11,798'-11,867'.
8. Set pkr @ 12,280± with tubing in compression. MU frac tree on BOP's and RU pump trucks.
9. Acidize well with 13,500 gal. 15% HCl acid. Pump job in six stages diverting between stages w/800# Benzoic Acid flakes in 1000 gal, 40# gelled water. Also drop 200 balls (1.1 sp. gr.) throughout job. Acid to contain corrosion inhibitor, surfactant, demulsifier, iron sequestering agent and tretolite scale inhibitor. Flush acid to perfs using formation water and SI overnight. Pump @ 3-4 BPM and max. pressure of 5000 psi.

Fisher 1-7
Additional Green River Perfs
D & E Zone
Page 2

10. Flow well back and swab one day. Release Baker Locset pkr. and pull slowly to 11,600'±. Set pkr with tbg in tension. Pull acidizing sleeve and RIH with dummy pump to check drift of tubing. POOH with dummy pump.
11. Run 2-3/8" heat string in hole. ND BOP and NU wellhead. Release Rig.
12. Run and pressure test standing valve. Circulate tubing to clean it up and then drop pump and put on production.

GLE/ch
11-3-80

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY
Alpine Executive Center

3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW/4 NE/4 1980' FNL & 2080' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE CA 96-000058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME George F Fisher

9. WELL NO. 1-7

10. FIELD OR WILDCAT NAME Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7,
T. 1 S., R. 3 W., USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah

14. API NO. 43-013-30131

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6558' GL, 6579' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-2-80, well was acidized with 2500 gals BJ one-shot acid and 7500 gals 15% HCl using balls and benzoic acid flakes for diversion. Average pressure - 5900 psi, average rate - 8 BPM. ISIP - 3000 psi, 15 min SIP - 2300 psi. Well flowed oil at 46 BOPD. Ran pump and pumped 165 BOPD, no water.

RECEIVED
APR 16 1980

DIVISION OF
OIL GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Eng. Technician DATE 4-14-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR **MAPCO PRODUCTION COMPANY**
Alpine Executive Center

3. ADDRESS OF OPERATOR **1643 Lewis Ave., Suite 202**
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **SW/4 NE/4 1980' FNL & 2080' FEL**
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED COMPLETION REPORT FOR DETAIL
(re-completion)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE Engineering Tech. DATE 10-8-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE **CA 96-000058**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **George E Fisher**

9. WELL NO. **1-7**

10. FIELD OR WILDCAT NAME **Altamont**

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA **Section 7,**
T. 1 S., R. 3 W. USM

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

14. API NO. **43-013-30131**

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6558' GL, 6579' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAPCO PRODUCTION COMPANY
FISHER 1-7
COMPLETION REPORT
ATTACHMENT

PERFORATION RECORD

1-21-80	11,798-802	4'	11,794-798	4'
	11,808-812	4'	11,804-808	4'
	11,840-851	11'	11,836-847	11'
	11,861-867	6'	11,857-863	6'
	2 spf		2 spf	
	BHC-Sonic Depths		G/R log depths	

9-5-80 33,680 gals gelled water
360 sacks 40/64 sand
90 sacks 20/40 bauxite
350 scf N₂/bbl

4-2-80 Frac'd with 10,000 gal. acid.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPL. 5*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

CA 96-000058

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

George E Fisher

9. WELL NO.

1-7

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 7

T1S, R3W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR MAPCO Production Company

3. ADDRESS OF OPERATOR Alpine Executive Center

1643 Lewis Ave., Suite 202
Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/4 NE/4 (1980' FNL & 2080' FEL)

Section 7, T1S, R3W, USM

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-013-30131

DATE ISSUED

6-22-72

15. DATE SPUNDED

7-15-72

16. DATE T.D. REACHED

2-20-73

17. DATE COMPL. (Ready to prod.)

9-13-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6558' GR, 6579' KB

19. ELEV. CASINGHEAD

6587'

20. TOTAL DEPTH, MD & TVD

17,242'

21. PLUG, BACK T.D., MD & TVD

13,688'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

17,242'

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River 11,867'-11,794'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	2496'	12-1/4"	1200 sacks	
7-5/8"	33.7# & 39.0#	14,877'	9-7/8"	1st stage 640 sacks 2nd stage 490 sacks 3rd stage 706 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	14,537	17,230	365	None			

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-14-80	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-15-80	24	48/64"	→	29	27	114	931
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2400/1400	60	→	29	27	114	39.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & used on lease

TEST WITNESSED BY

Max Farnsworth

35. LIST OF ATTACHMENTS

1 - Perforation record, frac job

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard Baumann
Richard Baumann

TITLE Engineering Technician

DATE 10-8-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR **MAPCO PRODUCTION COMPANY**
Alpine Executive Center

3. ADDRESS OF OPERATOR **1643 Lewis Ave., Suite 202**
Billings, MT 59102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **SW/4 NE/4 1980' FNL & 2080' FEL**
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE	CA 96-000058
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	George F. Fisher
9. WELL NO.	1-7
10. FIELD OR WILDCAT NAME	Altamont
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA	Section 7, T. 1 S., R. 3 W., USM
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah
14. API NO.	43-013-30131
15. ELEVATIONS (SHOW DF, KDB AND WD)	6558' GL, 6579' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

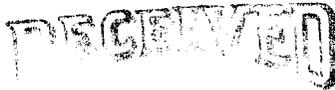
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 11/13/80

BY: CB Feight



NOV 13 1980

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Baumann TITLE _____ DATE 11/13/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. CA 96-000058</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME George E. Fisher</p> <p>9. WELL NO. 1-7</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T. 1 S., R. 3 W., USM</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAPCO Production Co.</p> <p>3. ADDRESS OF OPERATOR 1643 Lewis Ave., Ste. 202, Billings, MT 59102</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4 NE 1/4 1980' FNL & 2080' FEL</p>	<p>14. PERMIT NO. 43-013-30131</p> <p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6558' GL, 6579' KB</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated the following intervals in the Green River D & E zone:

CCL 12,403-405'	12,566-568'
12,438-442'	12,572-580'
12,523-525'	12,603-608'
12,525-543'	12,644-650'
12,554-560'	12,657-659'

2 spf

Acidized above perms with 13,500 gal. 15% Hcl

18. I hereby certify that the foregoing is true and correct

SIGNED *Richard Baumann* TITLE Engr. Tech. DATE 4-6-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY</p> <p>3. ADDRESS OF OPERATOR c/o Linmar Energy Corp, P.O. Box 1327, Roosevelt, UT 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL 2080' FEL (SWNE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME George E. Fisher</p> <p>9. WELL NO. 1-7A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7-T1S-R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. API#43-013-30131</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6558 GR, 6579' KB</p>	

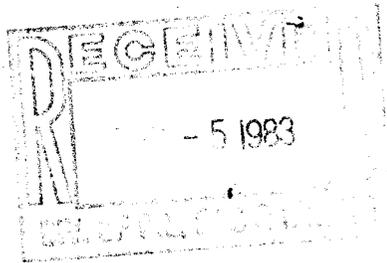
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Energy Corporation has purchased Mapco's interest in the Altamont Field, effective October 1, 1983.

Linmar Energy is now, therefore, the Operator of this well.



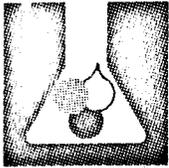
18. I hereby certify that the foregoing is true and correct

SIGNED Darwin Kulland TITLE Superintendent DATE Nov 30, 19 83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2249
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 5-5-75
 RESULTS REPORTED 5-6-75

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Mapco Production Inc. LEASE Fisher WEL. NO. 1-7
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY Floyd Collett

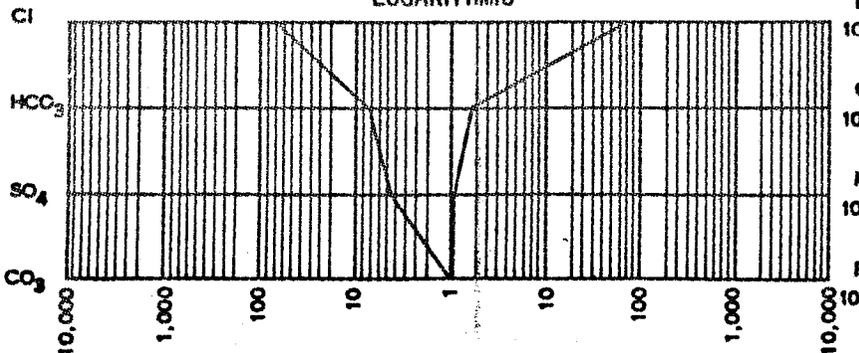
CHEMICAL AND PHYSICAL PROPERTIES
 SPECIFIC GRAVITY @60/60° F. 1.0017 pH 7.96 RES. 1.30 OHM METERS @ 77° F

TOTAL HARDNESS 95.3 mg/L as CaCO₃ TOTAL ALKALINITY 514.0 mg/L as CaCO₃

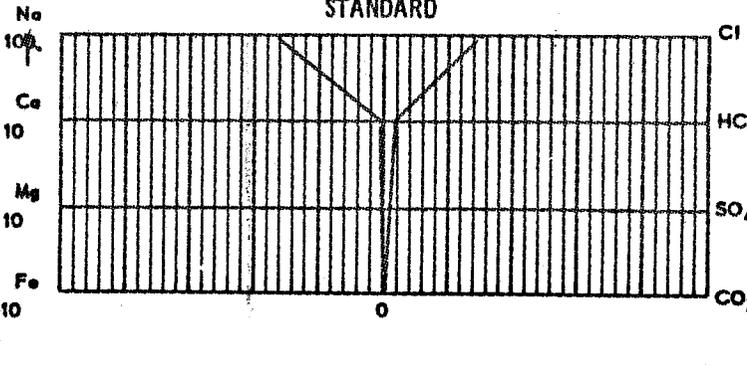
CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	35.0	1.75		
MAGNESIUM - Mg ++	1.61	0.13		
SODIUM - Na +	1877.0	81.61		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.70	0.03	83.52	
BICARBONATE - HCO ₃ ⁻	514.0	8.43		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	280.0	5.83		
CHLORIDE - CL ⁻	2748.9	77.43	91.69	
TOTAL DISSOLVED SOLIDS	5640			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____

4/73 Coup. in Wasatch
1/80 Wasatch abandoned
Prod. from G. River
only.

This well is in the
system as a GR-WS.
When trying to put in
the history I read it
as the WSTC PA'd
+ prod from GRRV.
Help!

Claudia
Fisher 1-7A3

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	9. WELL NO. See Exhibit "A" Attached Hereto
		10. FIELD AND FOOT, OR WILDCAT
		11. SEC., T., R., M., OR 31/4. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company 19503
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
R. J. Lewis
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Ute Tribal 1-18B1E <u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4 <u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4 <u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4 <u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4 <u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4 <u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4 <u>43-013-30174</u> (Crews)	Section 32, Township 1 South, Range 4 West
Oman 2-32A4 <u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4 <u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4 <u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4 <u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4 <u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4 <u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4 <u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4 <u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3 <u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3 <u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3 <u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3 <u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3 <u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3 <u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3 <u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
Timothy 1-9A3 <u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

STIPULATIONS FOR PLUGGING AND ABANDONMENT
Fisher 1-7A3
Sec. 07-T1S-R3W
API #43-013-30131

1. In step number 9 please set 100' balanced plug to cover BMSW and extend plug 350' to cover bad place in casing. Plug should be from $\pm 5638'$ to $\pm 5200'$ 438' plug or approx. 100 sks.
2. In step number 10 POOH to ± 2546 pump 100' balanced plug 50' inside and 50' outside of surface shoe setting.

JAM 1-3-94



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fisher

7. Indian Allottee or Tribe Name
Ute

8. Unit or Communitization Agreement
96-58

9. Well Name and Number
1-7A3

10. API Well Number
43-013-30131

11. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

5. Location of Well
Footage : 1980' FNL, 2080' FEL (SWNE) County : Duchesne
QQ. Sec. T., R., M. : Sec. 7, T1S, R3W State : Utah
USM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent of Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start February 1, 1994

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar plans to Plug and Abandon the subject well per the attached procedure and wellbore diagrams.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-3-94
[Signature]
as per attached slips.

14. I hereby certify that the foregoing is true and correct.

Name & Signature: E. B. Wheeler Title Manager of Engineer Date 24-Dec-93

(State Use Only)

LINMAR PETROLEUM COMPANY
P.O. Box 1327
Roosevelt. UT 84066
(801)722-4546, FAX (801)722-5807

AFE #M107A3-931
December 24, 1993

=====

Fisher 1-07A3

=====

Duchesne County, Utah

=====

Well History:

730417 Perf 15763-16504. 42 Holes
760411 Perf 15332-16203, 215 Holes
780905 Set CIBP @16200
780916 Perf 14360-14877. 256 Holes
781003 Perf 15044-16126. 860 Holes
781221 Squeeze Csg Leaks @ 5219. 5285-90
791230 Perf 14752-920, 64 Holes
800117 Spot 100 Sx Cmt Plug @ 14300, Test to 2000 psi
800118 Set CIBP @ 13800'
800119 Perf 11798-867. 88 Holes
810122 Perf 12437-12659
810718 Squeeze 12330-434 w/ 200 sx
810801 Perf 12740-42, Squeeze 35 sx
850805 Set CIBP @ 12340

DEC 28 1993

DIVISION OF
OIL, GAS & MINING

PROCEDURE to Plug and Abandon:

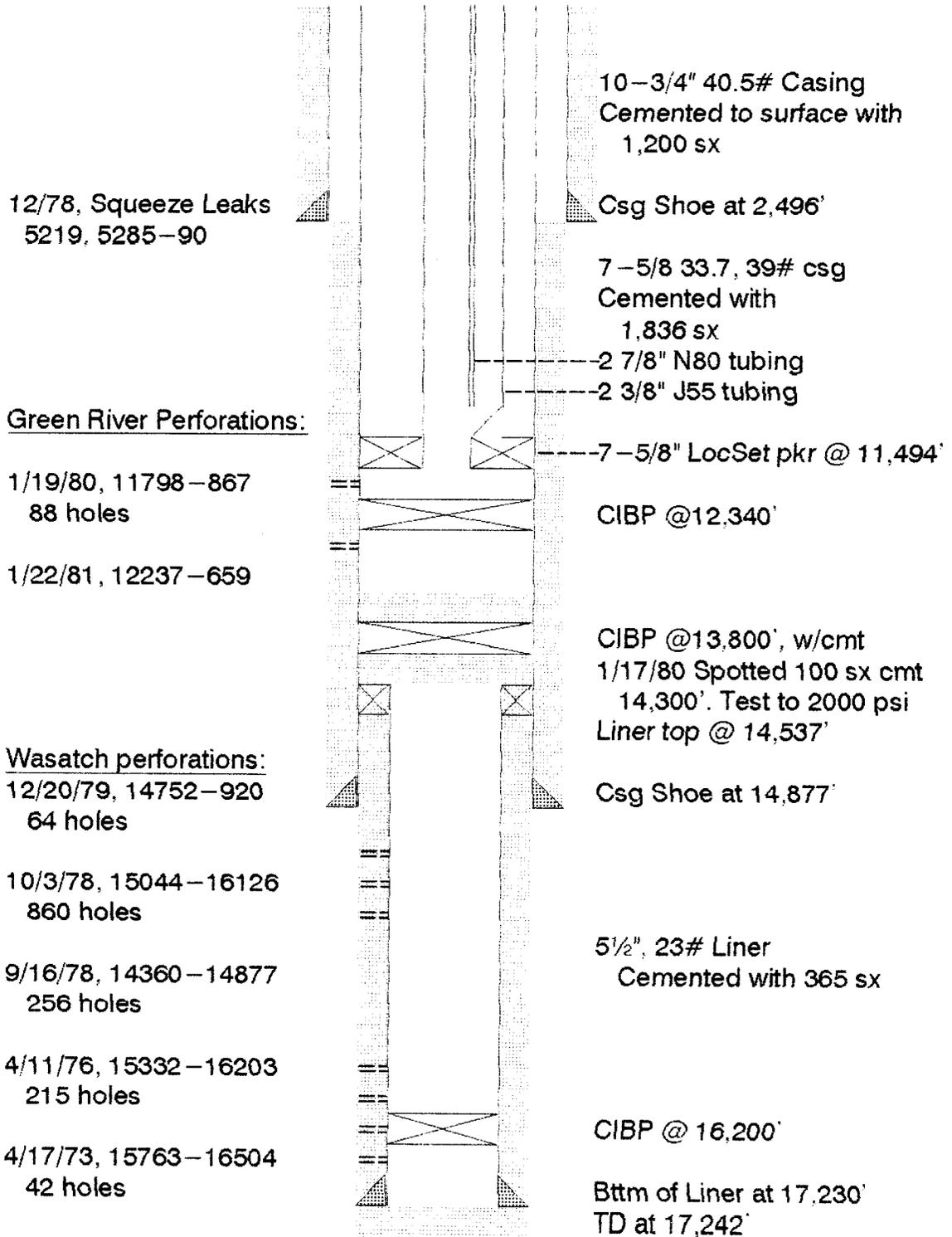
1. MIRUSU, NDWH, NUBOP. Test BOP and csg to 500 psi.
2. POOH & LD 2-3/8" Tbg. Release LocSet packer. POOH w/tubing, cavity and packer.
3. PU 6 $\frac{1}{2}$ " Wax Knife. RIH and CO to CIBP @ 12,340'.
4. POOH & LD Wax Knife.
5. PU & RIH w/ 7-5/8" CIBP. Set CIBP @ 11,750'±.
6. Fill Wellbore with heavy mud.
7. Mix and spot 100' cmt plug on top of CIBP.
8. POOH w/ tbg & Setting Tool, to BMSW (Base of Moderately Saline Water) as specified by DOGM.
9. Balance 150' plug, inside casing, at BMSW.
10. POOH with tubing & setting tool.
11. POOH to 100'. Balance cement plug in top of well.
12. Fill Surface Pipe/Production Casing Annulus with Cement.
13. Cut off Wellhead and install Dry Hole Marker.
14. Remove all surface equipment, restore location grade, and reseed with Surface Owner approved seed mixture.

LINMAR PETROLEUM COMPANY

Fisher 1 - 07A3

December 22, 1993

Wellbore Diagram * Current Configuration



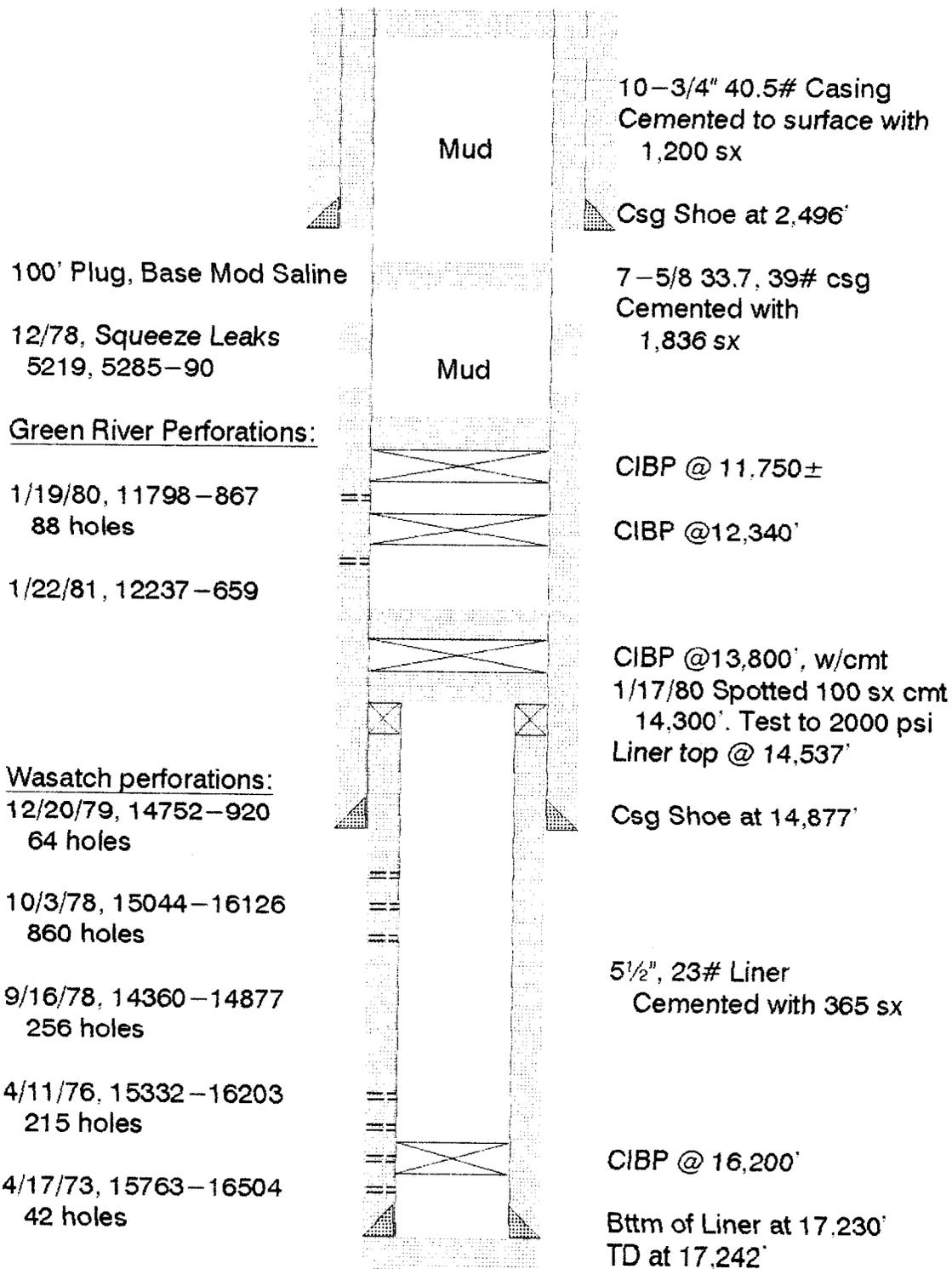
* Not to Scale

LINMAR PETROLEUM COMPANY

Fisher 1 – 07A3

December 22, 1993

Wellbore Diagram * Final P&A Configuration



* Not to Scale

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing
1- LEG
2- LWP 7-PL ✓
3- DTS 8-SJ ✓
4- VLC 9-FILE ✓
5- RJF ✓
6- LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (303)	572-1121	phone (303)	773-8003
account no.	N 0230(B) *6-30-95	account no.	N9523 (A)

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30131</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-95*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Inc. in progress)
U605382-1 (80,000) "United Pacific Ins. Co."

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. * Upon Compl. of routing.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. (we don't do this anymore)
2. Copies of documents have been sent to State Lands for changes involving State leases. 7-14-95 Sent to Ed Garner

FILMING

1. All attachments to this form have been microfilmed. Date: July 28 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)
950626 Blm/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
LE BEAU 1-34-A1								
4301330590	01440	01S 01W 34	GR-WS			VR 491 846940		
COLTHARP 1-27Z1								
4301330151	04700	01N 01W 27	GR-WS			96-000065		
WARREN 1-32A4								
4301330174	04730	01S 04W 32	GR-WS			NW613		
GRIFFITHS 1-33B4								
4301330288	04760	02S 04W 33	GR-WS			96000119		
✓ RHOADES MOON 1-36B5								
4301330289	04765	02S 05W 36	GR-WS			96000113	FEE (7/95	Int. PA)
✓ LINDSAY RUSSELL 1-32B4								
01330308	04770	02S 04W 32	GR-WS			96000116	FEE (7/95	Int. PA)
CHASEL MILLER 2-1A2								
4301330360	05830	01S 02W 1	GR-WS			UT080149870685		
UTE ALLOTTED 2-18A3								
4301330354	05915	01S 03W 18	GR-WS			90000132		
JENSEN 1-29Z1								
4301330725	09110	01N 01W 29	GR-WS			VR491846810		
✓ DYE 1-25Z2								
4301330659	09111	01N 02W 25	GR-WS			UT080499840923	FEE (7/95	Int. PA)
CHASEL 2-17A1								
4301330732	09112	01S 01W 17	GR-WS			VR491 846800		
GEORGE FISHER 1-7A3								
4301330131	09113	01S 03W 7	GR-WS			96000058		
STATE 1-8A3								
4301330286	09114	01S 03W 8	GR-WS			NRM715		ML-24316
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

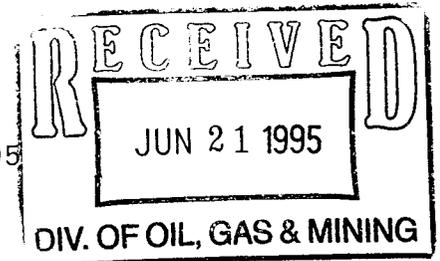
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron





Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1100 117TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

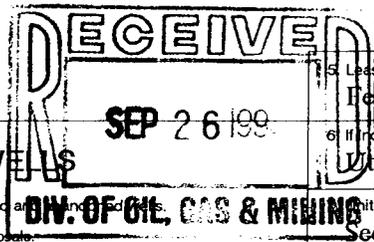
CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Rec

6. If Indian, Allottee or Tribe Name:
Ute

7. Lease Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

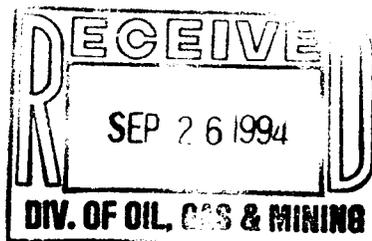
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernie Schmidt Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1 - 19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1 - 8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1 - 14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

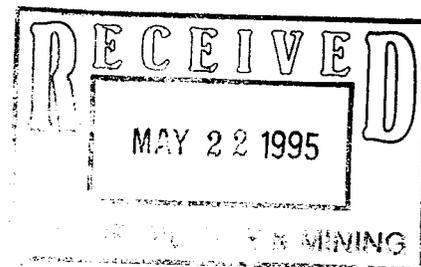
LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

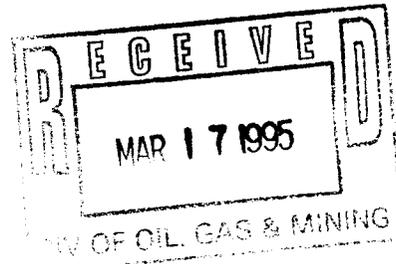
LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in dark ink, appearing to read "L. M. Rohleder", written over a horizontal line.

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

QQ, Sec., T., R., M.:

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

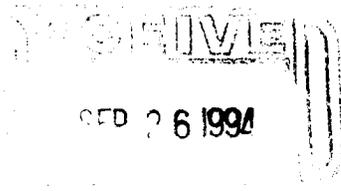
V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30361 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
See attached list.

9. AAPI Well No.
See attached list.

10. Field and Pool, Or Exploratory Area
See attached list.

11. County or Parish, State
See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
 See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

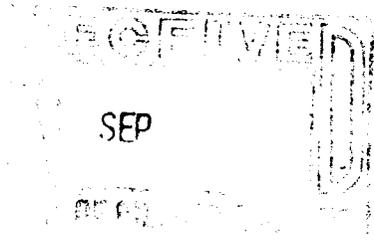
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: **Linmar Petroleum Company**
 TO: **Coastal Oil and Gas Corporation**

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlecker Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEWSCO (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000415 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
CA #9C-000123

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Timothy #1-9A3

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30321

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1491 FNL & 1646' FEL
QQ, Sec., T., R., M.: SW/NE Section 9-T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be

SOW

OIL AND GAS	
RJF	
FRM	
SLS	
GLH	
DTX	
2TR	
3	MICROFILM
4	FILE

Identical reservoirs on WELL

and measured and true

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 08/29/95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

CA #9C-000123

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Timothy #1-9A3

9. API Well Number:

43-013-30321

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1491 FNL & 1646' FEL

County:

Duchesne

QQ, Sec., T., R., M.:

SW/NE Section 9-T1S-R3W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13.

Name & Signature:

Title: Sheila Bremer

Environmental & Safety Analyst

Date:

08/29/95

(This space for State use only)

TIMOTHY 1-9A3
Section 9 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. PT csg to 1000 psi. Pull SV. Kill well if necessary. Rlse R-3 pkr set @ 10,890'. NDWH NUBOP. POOH w/tbg.
2. RIH w/6-1/2" bit and 7-5/8" csg scraper on 2-7/8" tbg. Cleanout to below 11,870'. POOH.
3. MIRU Wireline Co. Perforate the following interval with a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

11,111-11,870' 36' 108 holes

Tie into CBL dated 8-21-79 for depth control.

4. RIH w/retr pkr on 2-7/8" tbg. Hydrotest GIH to 8000 psi. Set pkr @ 11,050'. PT csg to 500 psi. Swab test well.
5. MIRU Dowell. Acidize perforations from 11,111-11,870' w/8000 gallons 15% HCL per attached treating schedule. MTR 4 BPM MTP 8000 psi.
6. Swab back load and test.
7. Rlse pkr, POOH
8. RIH w/R-3 pkr, pump cavity on 2-7/8" tbg. Set pkr @ 11,000'. NDBOP NUWH. Drop SV. Drop pump. Return to production.

Timothy 1-9A3		
Lower Green River Perf Recommendation		
5/24/95		
Existing Green River perfs 11,236-606' BHC-Sonic		
9/12/74		8/21/79
Dual	CBL	CBL
Laterolog	Correction	Depth
11,872	2	11,870
11,866	2	11,864
11,860	2	11,858
11,854	2	11,852
11,844	2	11,842
11,838	2	11,836
11,832	2	11,830
11,820	2	11,818
11,799	2	11,797
11,790	2	11,788
11,772	2	11,770
11,740	3	11,737
11,732	3	11,729
11,712	3	11,709
11,703	3	11,700
11,689	3	11,686
11,675	3	11,672
11,656	4	11,652
11,642	4	11,638
11,624	4	11,620
11,599	4	11,595
11,575	4	11,571
11,519	4	11,515
11,483	4	11,479
11,473	4	11,469
11,419	4	11,415
11,402	4	11,398
11,392	4	11,388
11,380	4	11,376
11,350	4	11,346
11,317	4	11,313
11,234	4	11,230
11,215	4	11,211
11,150	4	11,146
11,130	4	11,126
11,115	4	11,111
36	feet	

Timothy 1-9 A3

9 5/8" 40# K-55 cmt'd 1200 sx

2385

10,890' R-3 pkr

Imposed pkr

11,234

11,598

11,870

12,096

12,000 cmt return
sq 2 w/50 sx

12,234

12,452

12,363 BP

12687 tied back, cmt'd w/98

7 5/8" 26.4-33.7# Butress + LT + C
cmt'd 750 sx

13819

Perfs:

- 7/75 15,005 - 15,845
- 4/78 14,910 - 15,494
- 11/78 15,440 - 15,494
- 1/79 12,180 - 13,514
- 12,412 - 12,452
- 12,096 - 12,234
- 3/81 11,234 - 11,598

14,515
14,800 CIBP

15,005

45'

15,845

17 jts 2-1/16" tbg, OS
grappk left in Sidetrack

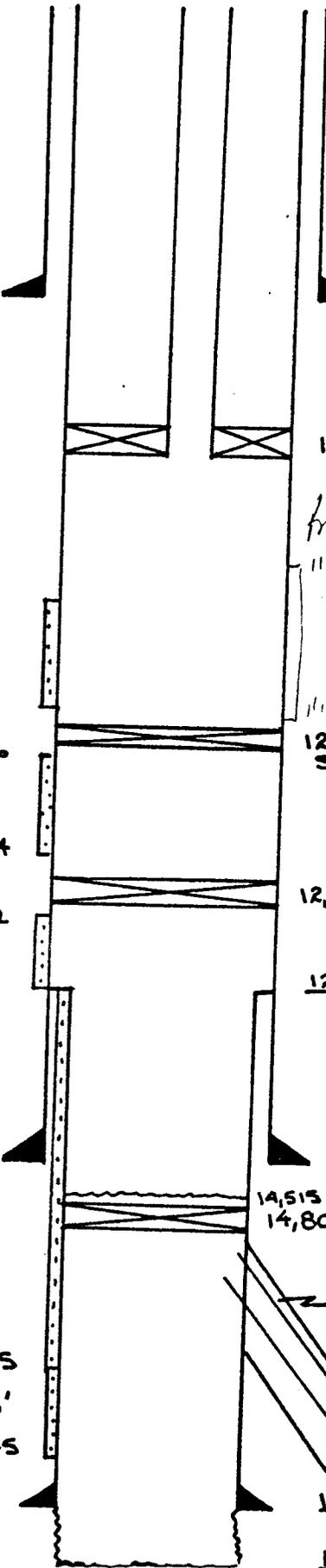
Sidetracked from
14,884 - 15,579'

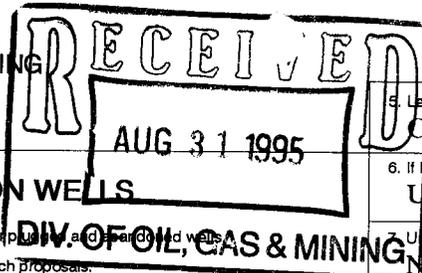
8 jts 4" 10jt 3 1/2"

5 1/2" 22.54# P-110

15,862

16300





5. Lease Designation and Serial Number:
CA #96-000058
6. If Indian, Allottee or Tribe Name:
Ute
7. Unit Agreement Name:
N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter, pull in, and repair old wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		8. Well Name and Number: Fisher #1-7A3
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-30131
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 1980' FNL & 2080' FEL County: Duchesne QQ, Sec., T., R., M.: SW/NE Section 7-T1S-R3W State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start: <u>Upon Approval</u>	Date of work completion: _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 08/29/95

(This space for State use only)

**FISHER 1-7A3
Section 7 T1S R3W
Altamont Field
Duchense Co. Utah**

PROCEDURE:

1. MIRU OWP. Perforate the following interval with a 2" RTT tbg gun loaded w/3 JSPF. Hole size .34", penetration 9.25".

11,503-12,306' 65' 195 holes
2. Drop blanking sleeve.
3. MIRU Dowell to acidize perforations from 11,503-12,306' w/8500 gallons 15% HCL per attached treatment schedule. MTR 4 BPM MTP 6000 psi.
4. Swab back load and test.
5. Drop SV. Drop pump. Return well to production.

GREATER ALTAMONT FIELD
COASTAL FISHER #1-7A3
 NE/4 Sec. 7-T1S-R3W
 Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: SCHLUMBERGER BHC-GR RUN #1, 12-18-72.

11,318'		11,605'	12,002'
11,324'		11,615'	12,012'
11,328'		11,628'	12,026'
11,351'		11,645'	12,034'
11,357'		11,655'	12,042'
11,373'		11,663'	12,046'
11,390'		11,677'	
11,399'		11,685'	12,054'
		11,690'	12,064'
11,409'		11,698'	12,069'
11,425'			12,078'
11,442'		11,709'	12,091'
11,446'		11,712'	12,097'
11,457'		11,726'	
11,461'		11,730'	12,114'
11,471'	above pkr	11,739'	12,127'
11,485'		11,745'	12,133'
			12,161'
11,503'	↓	11,904'	12,167'
11,507'	65'	11,913'	12,174'
11,541'		11,919'	12,198'
11,547'		11,921'	
11,565'		11,937'	12,210'
11,573'		11,943'	12,228'
11,587'		11,953'	12,242'
11,597'		11,967'	12,256'
		11,970'	12,263'
		11,979'	12,271'
		11,988'	12,279'
		11,991'	12,284'
			12,295'
			12,297'
			12,301'
			12,306'

83 total feet, 63 zones

Fisher 1 - 07A3

Wellbore Diagram * Current Configuration

Tbg

527jts 2 7/8 J-55 8md
47jts 2 7/8 scalock
371jts 2 7/8 N-80 8rd RVR

12/73. Squeeze Leaks
5219. 5235-90

DVC 9838'

Green River Perforations:

1/19/80. 11798-867
88 holes

12403 689
1/22/81. 12237-659

Wasatch perforations:

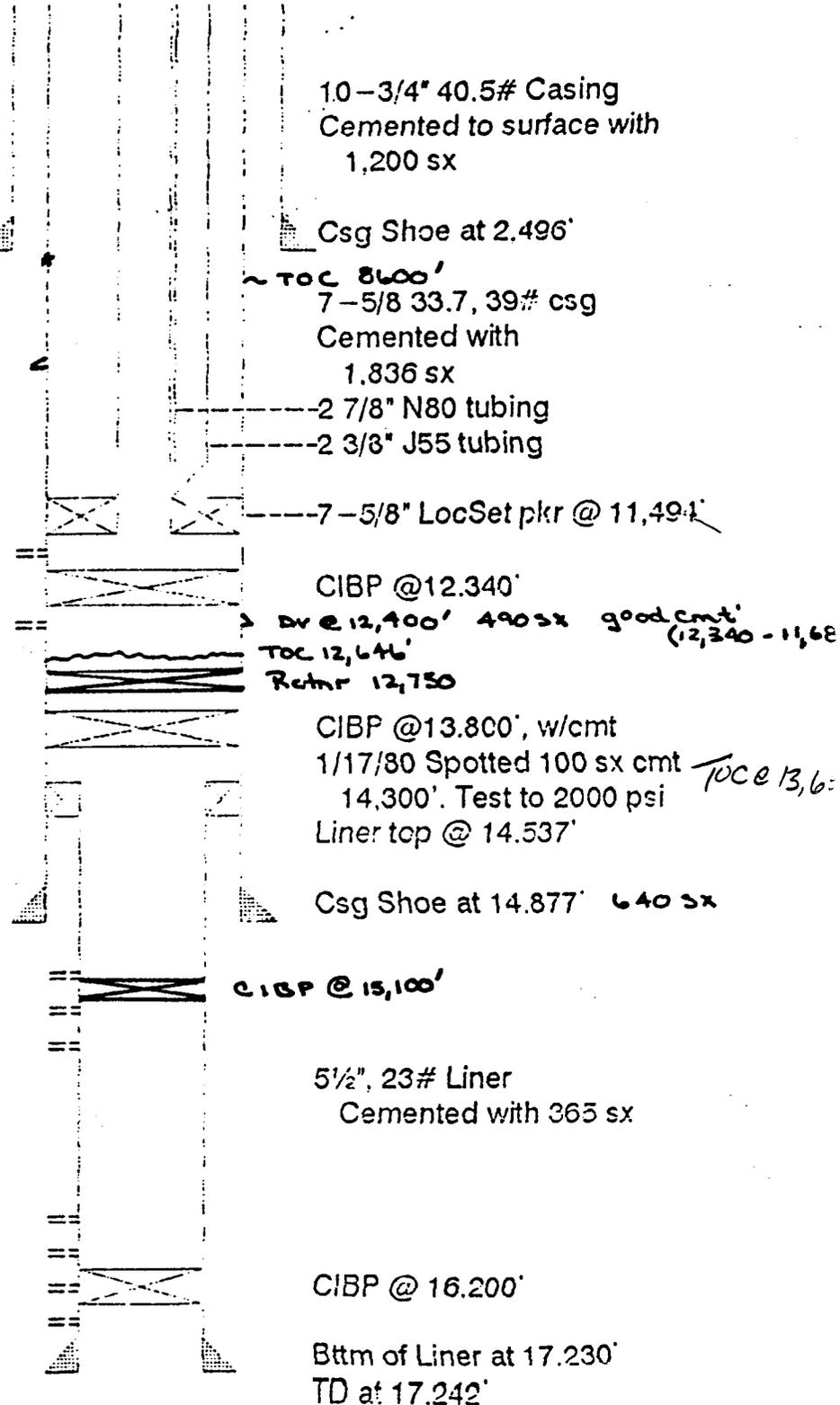
12/20/79. 14752-920
64 holes

10/3/78. 15044-16126
860 holes

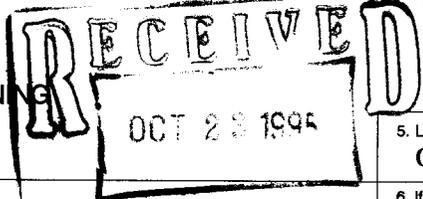
9/16/78. 14360-14877
256 holes

4/11/76. 15332-16203
215 holes

4/17/73. 15763-16504
42 holes



* Not to Scale



5. Lease Designation and Serial Number:
CA #96-000058

SUNDRY NOTICES AND REPORTS ON WELLS
DIV. OF OIL, GAS & MINING

6. If Indian, Allottee or Tribe Name:
Ute

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Fisher #1-7A3

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30131

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1980' FNL & 2080' FEL
County: Duchesne
QQ, Sec., T., R., M.: SW/NE Section 7-T1S-R3W
State: Utah

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- Other _____
- New Construction
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- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 10/12/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 10/19/95

(This space for State use only)

*tax credit
2/28/96*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FISHER #1-7A3 (Perf LGR & Acidize)
Altamont Field (Linmar Acquisition Well)
Duchesne County, UT
WI: 37.50% COGC/ANR AFE: 10385
TD: 17,242' PBSD: 12,340' (CIBP)
5½" Liner @ 14,537'-17,230'
Perfs: 11,503'-12,306' (LGR)
CWC(M\$): 88.2

9/23/95 Prep to swab.
RU WL. Perf LGR perfs @ 11,503'-12,306' (201 holes) w/2" through-tbg gun @ 3 SPF.

Run	Depth	Ft	Holes	PSI	Fluid Level
1	-	-	-	0	400'
2	12,306' - 12,078'	20	60	0	400'
3	12,295' - 11,904'	23	69	0	300'
4	11,745' - 11,503'	24	72	0	100'
Tot:	12,306' - 11,503'	67	201	0	

Run blanking sleeve in cavity @ 11,494. Prep to swab.
CC: \$13,231.

9/24/95 Swab testing LGR.
FL @ surface, made 25 swab runs, last 10 swab runs were 60% oil, 40% water, strong gas blow after swb. Swabbed total 300 BF, last 5 runs FL @ 3900'. CC: \$14,681.

9/25/95 Swabbing.
Made 25 swab runs, Swabbed 151 BO, 100 BW/10 hrs, FFL 3900'. Oil cut 60% (stable), strong gas blows after each run. CC: \$16,481.

9/26/95 Swabbing.
Initial FL 2000'. Made 12 runs, rec 58 BO, 39 BW/4½ hrs, FFL 3700', oil cut 60% (stable), 26 BPH feedin rate. RD swab unit. CC: \$17,581.

9/27/95 Hooking up battery to pump test LGR. CC: \$17,581.

9/28/95 Repairing production facilities. CC: \$17,581.

9/29/95-
10/1/95 Repairing production facilities.
Expect to have finished by 10/4/95. CC: \$35,000.

10/2/95 Repairing production facilities. CC: \$35,000.

10/3/95 Repairing production facilities. CC: \$35,000.

10/4/95 Facilities should be completed today. CC \$35,000.

10/5/95 Well on pump.
Finished repair on production facilities.
Pmpd 30 BO, 173 BW, 20 MCF, PP 2000#, 14 hrs.

10/6/95 Pmpd 96 BO, 72 BW, 44 MCF, PP 2400#, 24 hrs.

10/7/95 Pmpd 43 BO, 325 BW, 30 MCF, PP 2450#, 24 hrs. HT problems.

10/8/95 Pmpd 70 BO, 287 BW, 30 MCF, PP 2450#, 24 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

FISHER #1-7A3 (Perf LGR & Acidize)
Altamont Field (Linmar Acquisition Well)
Duchesne County, UT
WI: 37.50% COGC/ANR AFE: 10385

Page 2

10/9/95 Pmpd 58 BO, 211 BW, 30 MCF, PP 2450#.

10/10/95 Pmpd 11 BO, 287 BW, 40 MCF, 23 hrs.
Pulled 35 BW off bottom of prod tanl. (Well actually
made 47 BO).

10/11/95 Pmpd 38 BO, 260 BW, 40 MCF.

10/12/95 Pmpd 35 BO, 293 BW, 35 MCF.
Prior Prod: 0 BO, 0 BW, 0 MCF. Final Report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N9523

C/O COASTAL OIL & GAS
~~LINMAR PETROLEUM COMPANY~~
 PO BOX 749
 DENVER CO 80201-0749

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
LE BEAU 1-34-A1	4301330590	01440	01S 01W 34	GR-WS			VR49184694C			
COLTHARP 1-27Z1	4301330151	04700	01N 01W 27	GR-WS			96-000065			
WARREN 1-32A4	4301330174	04730	01S 04W 32	GR-WS			NW613			
GRIFFITHS 1-33B4	4301330288	04760	02S 04W 33	GR-WS			96000119			
RHOADES MOON 1-36B5	4301330289	04765	02S 05W 36	GR-WS			96000113	FEE (7/95 Int. PA)		
LINDSAY RUSSELL 1-32B4	01330308	04770	02S 04W 32	GR-WS			96000116	FEE (7/95 Int. PA)		
CHASEL MILLER 2-1A2	4301330360	05830	01S 02W 1	GR-WS			UT08014987C685			
UTE ALLOTTED 2-18A3	4301330354	05915	01S 03W 18	GR-WS			9C000132			
JENSEN 1-29Z1	4301330725	09110	01N 01W 29	GR-WS			VR49184681C			
DOYE 1-25Z2	4301330659	09111	01N 02W 25	GR-WS			UT0804984C723	FEE (7/95 Int. PA)		
CHASEL 2-17A1	4301330732	09112	01S 01W 17	GR-WS			VR49184680C			
GEORGE FISHER 1-7A3	4301330131	09113	01S 03W 7	GR-WS			96000058			
STATE 1-8A3	4301330286	09114	01S 03W 8	GR-WS			NFM715		ML-24316	
TOTALS										

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

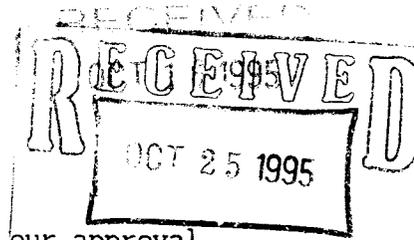
memorandum

DATE: October 12, 1995

REPLY TO: Acting Superintendent, Uintah and Ouray Agency
ATTN OF:

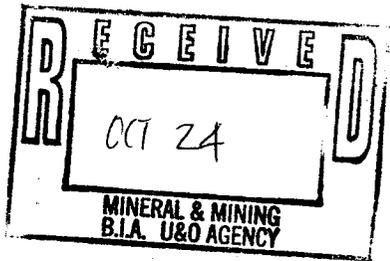
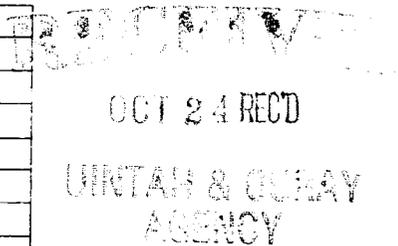
SUBJECT: Designation of Successor Operator

to: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25



The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM

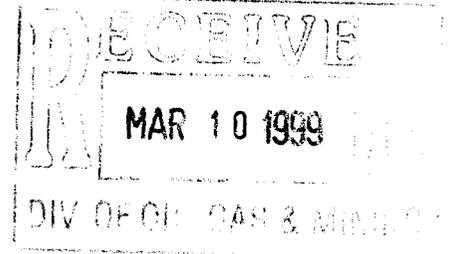
memorandum

DATE: March 2, 1999

REPLY TO ATTN OF: Acting Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Release of Oil and Gas Leases, and, EXPIRATION of COMMUNITIZATION AGREEMENTS

TO: Bureau of Land Management, Vernal District Office
 Bureau of Land Management, Utah State Office
 Minerals Management Service, Denver, CO
 ✓Division of Oil, Gas, Minerals, State of Utah



Enclosed are approved "Release of Oil and Gas Leases" approved on March 1, 1999, for the following leases:

43.013.30131

LEASE NO..	LOCATION	CA NO.	WELL NO.
14-20-H62-3988, 3989, 3990, 3990	Sec. 3-T1S-R3W	UTU080I49-85C704	Ute Tribal 2-3A3
14-20-H62-1669	Sec. 7-T1S-R3W	96-58	Morris 2-7A3 G. Fisher 1-7A3
14-20-H62-4271, 4270, 4272, 4339, 4304, 3993, 3994, 4144, 4145	Sec. X T1S-R4W <i>12</i>	UTU080I49-86C685	Jacobson 2-12A4

The Communitization Agreements (CA) listed above are hereby expired due to non-production of the wells within the communitized area. The expiration of the CA's is effective on March 1, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Charles H. Cameron

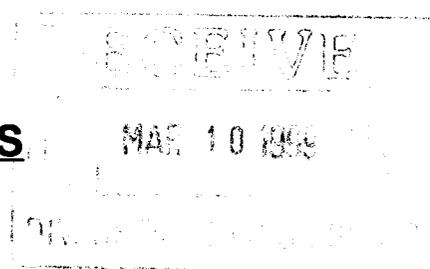
Enclosures

```

03/12/99          D E T A I L   W E L L   D A T A          menu: opt 00
api num:  4301330131      prod zone: GR-WS      sec   twnshp   range   qr-qr
entity:   9113   : GEORGE FISHER 1-7A3          7     1.0   S     3.0   W     SWNE
well name: GEORGE FISHER 1-7A3
operator:  N0230 : COASTAL OIL & GAS CORP      meridian: U
field:     55     : ALTAMONT
confidential flag: confidential expires:      alt addr flag: B
          * * * application to drill, deepen, or plug back * * *
lease number: FEE          lease type: 4      well type:      OW
surface loc:  1980 FNL 2080 FEL  unit name:
prod zone loc: 1980 FNL 2080 FEL  depth:      18000   proposed zone: GRRV
elevation:    6579' KB          apd date:   800121  auth code:   C-3
* * completion information * *   date recd:
spud date:    720715          compl date: 800125  total depth: 17242'
producing intervals: 11503-12306'
bottom hole:  1980 FNL 2080 FEL  first prod: 800125  well status:  SOW
24hr oil: 92      24hr gas: 185    24hr water:      gas/oil ratio: 2011
          * * well comments:      directionl:      api gravity:   39.70
831001 FR MAPCO:860912 1985 CUM ADJ:871117 FR N9520 11/87:901019 WSTC & GRRV
COMM TO GR-WS:940103 INT PA:950525 ALT ADDRESS/N9523(A) ADDED:950630 FR N9523
9/94:951101 CIBP @12340':
opt: 21 api: 4301330131 zone:      date (yy mm) :      enty      acct:

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MMS



RELEASE OF OIL AND GAS LEASES

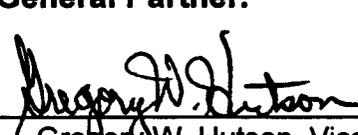
STATE OF UTAH §
 §
COUNTY OF DUCHESNE §

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described in the attached Exhibit A.

EXECUTED this 13th day of January, 1999.

Coastal Oil & Gas USA, L. P.
by Coastal Oil & Gas Corporation,
its General Partner.

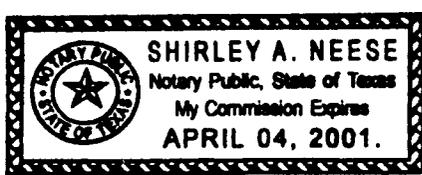
By Gregory W. Hutson 
Gregory W. Hutson, Vice President

Department of the Interior
Bureau of Indian Affairs
Uintah & Ouray Agency

Date Approved: 3/1/99
Charles H. Cameron
Acting Superintendent

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 13th day of January, 1999, by Gregory W. Hutson, Vice President of Coastal Oil & Gas Corporation, a Delaware corporation, in its capacity as general partner of Coastal Oil & Gas USA, L. P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
Notary Public, State of Texas

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASES
DATED THE 13th DAY OF January, 1999 BY COASTAL OIL & GAS USA, L.P.

EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE RECORDED	EXPIRE DTE
75004/001	BIA 14-20-H62-4271 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 80.00 gross acres	09-06-1984 Book 193MR Page 654	09-06-2014
75005/001	BIA 14-20-H62-4270 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	09-18-1984 Book 193MR Page 645	09-18-2014
75006/001	BIA 14-20-H62-4272 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	09-18-1984 Book 193MR Page 663	09-18-2014
75009/001	BIA 14-20-H62-4339 Altamont Bluebell	Linmar Energy Corporation Utah/Duchesne 40.00 gross acres	10-01-1985 Book 202MR Page 737	10-01-2015
75066/001	BIA 14-20-H62-4304 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	11-26-1984 Book 194MR Page 784	11-26-2014
75070-001	BIA 14-20-H62-1669 Altamont Bluebell	Gulf Oil Corporation Utah/Duchesne 37.57 gross acres	08-29-1967 Book 75MR Page 301	12-20-1977
75086/001	BIA 14-20-H62-3993 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 80.00 gross acres	03-27-1984 Book 188MR Page 719	03-27-2014
75087/001	BIA 14-20-H62-3994 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 2.50 gross acres	03-27-1984 Book 188MR Page 724	03-27-2014

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J. Kearby
Word\Releases\Exhibits\Utah1exh

**RELEASE OF OIL AND GAS EXPLORATION AND DEVELOPMENT LEASES
TRIBAL INDIAN LANDS**

STATE OF UTAH §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF DUCHESNE §

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described:

LEASE NO: 75043-001
LEASE DATE: 05-18-1984
LESSOR: BIA 14-20-H62-4145
LESSEE: The Walker Energy Group, a New York General Partnership, whose general partners are Walker Energy Company & Walker Exploration, Inc.
RECORDED: Bk 191MR Pg 31 (Lease Amendment E 322844 Bk MO282 Pg 77)
DESCRIPTION: T 1 S - R 4 W, Uinta Meridian, UT
 Sec 12: NW/4SW/4, from surface to base of Wasatch Formation for a maximum ultimate term of thirty years

LEASE NO: 75048-001
LEASE DATE: 05-18-1984
LESSOR: BIA 14-20-H62-4144
LESSEE: The Walker Energy Group, a New York General Partnership, whose general partners are Walker Energy Company & Walker Exploration, Inc.
RECORDED: Bk 191MR Pg 23 (Lease Amendment E 322844 Bk MO282 Pg 77)
DESCRIPTION: T 1 S - R 4 W, Uinta Meridian, UT
 Sec 12: SW/4NE/4, from surface to base of Wasatch Formation for a maximum ultimate term of thirty years

EXECUTED this 20th day of April, 1998.

Coastal Oil & Gas USA, L.P.
 by Coastal Oil & Gas Corporation, its
 General Partner.

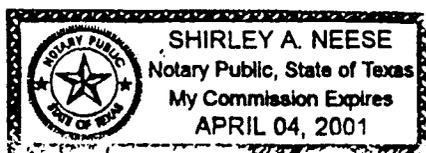
By Gregory W. Hutson
 Gregory W. Hutson, Vice President

SMC

E 326443 B MO284 P 645
 DATE 23-APR-1998 9:18AM FEE 11.00
 CAROLYNE B. MADSEN, RECORDER
 FILED BY CBM
 FOR COASTAL OIL & GAS
 DUCHESNE COUNTY CORPORATION

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 20th day of April, 1998, by Gregory W. Hutson, Vice President, of Coastal Oil & Gas Corporation, a Delaware Corporation, in its capacity as General Partner of Coastal Oil & Gas USA, L.P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
 Notary Public, State of Texas

RETURN TO:

This Instrument Prepared By:
 Barbara Paul
 Coastal Oil & Gas Corporation
 Nine Greenway Plaza
 Houston TX 77046

Dept. of the Interior
 Bureau of Indian Affairs
 Uintah & Ouray Agency

Date: 3/1/99

Charles H. Cameron
 Acting Superintendent

RELEASE OF OIL AND GAS LEASES

STATE OF UTAH

§
§
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KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF DUCHESNE

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to that certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, more particularly described in Exhibit "A", attached hereto and made a part hereof.

EXECUTED this 17th day of February, 1999.

**Coastal Oil & Gas USA, L.P.
by Coastal Oil & Gas Corporation, its
General Partner.**

By *Gregory W. Hutson*
Gregory W. Hutson, Vice President

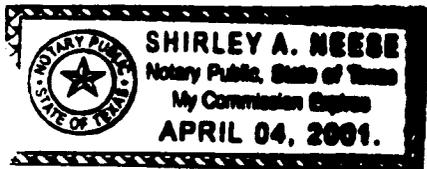
[Handwritten initials]

STATE OF TEXAS

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COUNTY OF HARRIS

This instrument was acknowledged before me on the 17th day of February, 1999, by Gregory W. Hutson, Vice President of Coastal Oil & Gas Corporation, a Delaware corporation, in its capacity as general partner of Coastal Oil & Gas USA, L.P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
Notary Public, State of Texas

DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
UINTAH & OURAY AGENCY

DATE APPROVED: 3/1/99

Charles K. Cameron
Acting Superintendent

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASES
 DATED THE 17th DAY OF Feb., 1999 BY COASTAL OIL & GAS USA, L.P.

RECEIVED
 MAR 10 1999
 DW

EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE RECORDED	EXPIRE DTE
75018/001	BIA 14-20-H62-3991 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 160.00 gross acres	03-27-1984 Book 188MR Page 709	03-27-2014
75020/001	BIA 14-20-H62-3989 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 183.97 gross acres	03-27-1984 Book 188MR Page 699	03-27-2014
75045/001	BIA 14-20-H62-3990 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 184.66 gross acres	03-27-1984 Book 188MR Page 704	03-27-2014
75058/001	BIA 14-20-H62-3988 Altamont Bluebell	Coastal Oil & Gas Corp Utah/Duchesne 80.00 gross acres	03-27-1984 Book 189MR Page 292 (Rerec) Book 194MR Page 830	03-27-2014

Coastal Oil & Gas Corporation
 Coastal Tower
 Nine Greenway Plaza
 Houston, TX 77046-9973

Prepared by J. Kearby
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RELEASE OF OIL AND GAS LEASE

STATE OF UTAH

§
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§

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF DUCHESNE

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described in the attached Exhibit A.

EXECUTED this 13th day of January, 1999.

ANR Production Company

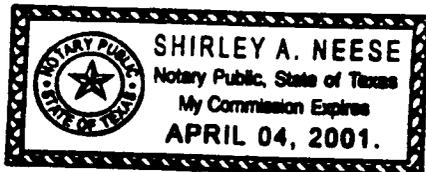
By *Gregory W. Hutson*
Gregory W. Hutson, Vice President *gmh*

STATE OF TEXAS

§
§
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COUNTY OF HARRIS

This instrument was acknowledged before me on the 13th day of January, 1999, by Gregory W. Hutson, Vice President of ANR Production Company, a Delaware corporation, on behalf of said corporation.



Shirley A. Neese
Notary Public, State of Texas

Department of the Interior
Bureau of Indian Affairs
Uintah and Ouray Agency

DATE APPROVED: 3/1/99

Charles H. Cameron
Acting Superintendent

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J. Kearby
word\releases\risee\utah2

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASE
DATED THE 17 DAY OF January, 1999 BY ANR PRODUCTION COMPANY

EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR	PROSPECT	LESSEE	STATE/COUNTY	LSE DTE RECORDED	EXPIRE DTE
				GROSS ACRES		
73757-001	BIA 14-20-H62-1669	Altamont Bluebell	Gulf Oil Corporation	Utah/Duchesne	08-29-1967	12-20-1977
				37.57 gross acres	Book 75MR	Page 301

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J.Kearby
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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: _____
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
7. UNIT or CA AGREEMENT NAME: _____
8. WELL NAME and NUMBER: Exhibit "A"
9. API NUMBER: _____
10. FIELD AND POOL, OR WILDCAT: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

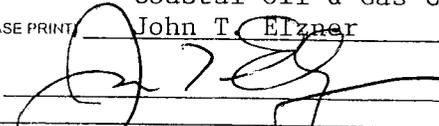
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

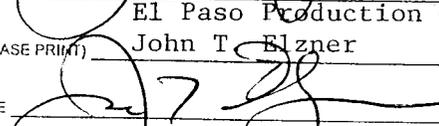
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)
SUBSEQUENT REPORT (Submit Original Form Only)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests authorization to plug and abandon the subject well. All intervals in the Green River and Wasatch zones have been tested and depleted. It is no longer economical to produce this well. After evaluating all hydrocarbon-bearing zones it has been determined that no additional recompletion potential exists in this well. Plugging and abandonment is the only remaining viable economic operation to perform.

Please refer to the attached plug and abandonment procedure.

14. I hereby certify that the foregoing is true and correct.
Name & Signature Sheila Upchego Title Regulatory Analyst Date 12/19/01

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1/15/02
BY: [Signature]
* See conditions of Approval

COPY SENT TO OPERATOR
Date: 1-17-02
Initials: CHO



PLUG AND ABANDON PROCEDURE

Fisher 1-7A3

Sec 7-T1S-R3W

Duchesne County, Utah

December 18, 2001

WELL DATA:

DEPTH: TD: 17,242 ft PBTB: 12,340 ft (PBTB)

ELEVATIONS: GL: 6558 ft KB: 6579 ft

CASING: 10 3/4" 40.5# @ 2496 ft, hole size 12 1/4", 1200 sx
 7 5/8" 33.7, 39# @ 14,877', hole size 9 7/8", in 2 stages: 640, 490, & 706 sx
 5 1/2" 23# liner @ 17,230', TOL @ 14,537', 365 sx

TUBING: 2 7/8" N-80 8RD @ 11,423 ft
 2 3/8" N-80 8RD @ 10,000 ft

PERFORATIONS: Green River 11,503' – 12,306'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
10 3/4" 40.5# K-55	10.050	9.894	0.0981	3,130	1,580
7 5/8" 33.7# CF-95	6.765	6.640	0.0444	9,380	7,260
7 5/8" 39# CF-95	6.625	6.500	0.0426	10,900	9,980
5 1/2" 23# P-110	4.670	4.545	0.0211	12,360	14,520
2 7/8" N-80 tbg	2.441	2.347	0.00579	10,570	11,160

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: shut it

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND well head and NU BOPs.
3. Transport 1000 ft 2 7/8" workstring to well location from Altamont stock yard.
4. POOH w/ 2 3/8" tbg, laying down in singles. Un-set packer @ 11,490'. POOH w/ 2 7/8" tbg and packer. LD packer. PU 6 1/2" bit and casing scraper for 7 5/8" casing. RIH w/ bit & scraper on 2 7/8" tbg to remove scale and debris from csg. Tag PBTB @ 12,340' (CIBP). Pump 150 bbls 200°F brine down tbg to remove paraffin from inside tbg. POOH, laying down 1000 ft tbg and standing back 11,330'. LD bit and scraper.
5. PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 11,330 ft. Before shearing out of CICR fill tbg w/ w/ 9# brine w/ corrosion inhibitor and pressure tbg up to 1000 psi to check for leaks in tbg. Displace fluid in csg below CICR by pumping 50 bbls 9# brine w/ corrosion inhibitor into CICR. Sting out of CICR and

spot 25 sx Class G cmt on top. POOH 5 jts and reverse circulate tbg clean w/ 75 bbls brine. Pump 300 bbls 9# brine w/ corrosion inhibitor down tbg to displace water in csg. POOH, laying down 6330 ft tbg and standing back 5000 ft tbg.

6. Pressure test casing to 1000 psi. If casing tests okay continue to step 7. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sacks cement spotting 5 sacks on top of retainer. (Consult w/ Engineering if casing leak is above 5000 ft.)
7. MIRU wireline. RIH and perf 4 holes in csg @ 5000'. POOH and RD wireline. PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 4950'. Open 10 3/4" csg valve and establish injection rate into perfs. Mix and pump 50 sx Class G cmt w/ 1% CaCl₂, pumping 35 sx through CICR and spotting remaining 15 sx on top. POOH 5 jts tbg and reverse circulate tbg clean w/ 30 bbls brine. Pump 150 bbls 9# brine w/ corrosion inhibitor down tbg to displace water in csg. POOH, laying down 2500 ft tbg and standing back 2500 ft tbg.
8. RU wireline. RIH and perf 4 holes in csg @ 2550'. POOH and RDMO wireline. With 10 3/4" csg valve open, pump brine down 10 3/4" X 7 5/8" annulus, through perfs, and up 7 5/8" csg to establish circulation.
If returns up 7 5/8" csg are established:
PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 2500'. With 10 3/4" casing valve open, mix and pump 50 sx Class G cement w/ 2% CaCl₂, pumping 35 sx through CICR and spotting the remaining 15 sx on top. Pull up hole laying down 5 jts. Reverse circulate with 20 bbls brine. Pump 120 bbls 9# brine w/ corrosion inhibitor down tbg to displace water in csg. POOH laying down tubing.
If lost circulation occurs:
RIH w/ 2 7/8" tbg open-ended to 2550'. Open 10 3/4" casing valve. Shut 7 5/8" csg valve. Establish injection rate. Mix and pump 50 sacks Class G cement w/ 2% CaCl₂ (in mix water) as follows: pump first 25 sx into perfs, open 7 5/8" csg valve, close 10 3/4" csg valve, and spot balanced plug w/ remaining 25 sx. POOH 5 jts tbg and reverse circulate w/ 20 bbls brine. WOC. TOC @ 2435'. RIH & tag cement plug. Re-spot balanced plug as necessary. POOH laying down tubing.
9. RIH to 100' w/ 1" continuous tbg. Mix and pump 25 sx Class G cmt w/ 2% CaCl₂ (in mix wtr) into 7 5/8" csg to surface POOH. Remove well head and run into 10 3/4" X 7 5/8" annulus w/ 1" tbg to 100'. Fill annulus w/ 25 sx Class G cmt w/ 2% CaCl₂ to surface.
10. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

Approvals:

Engineering Mgr:

Tech Director:

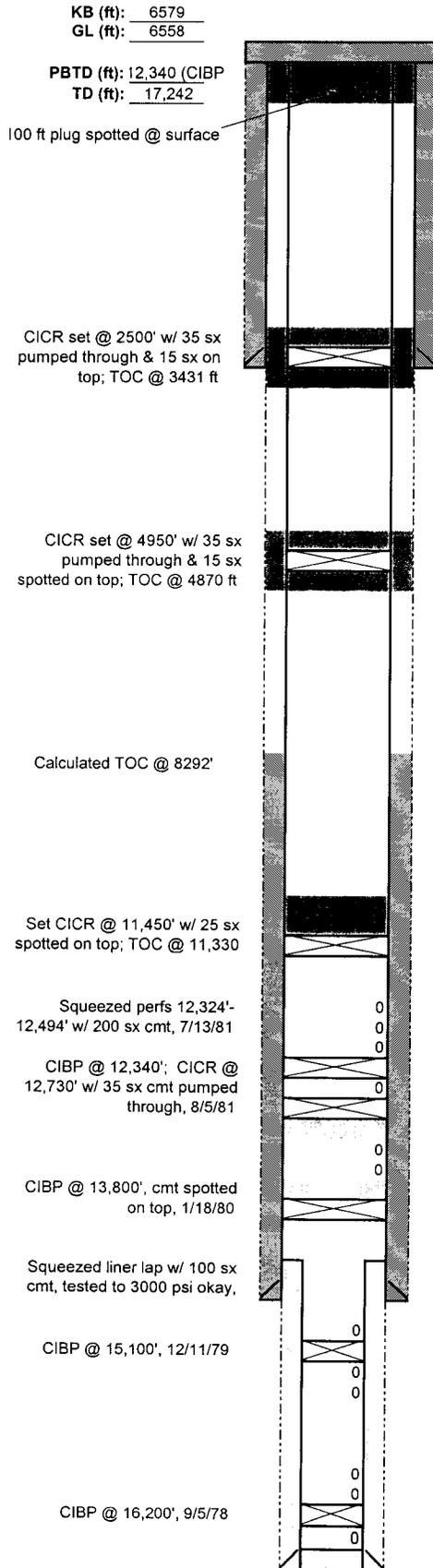
VP:

DATE: 12/04/01
FOREMAN: JJV

WELL: Fisher 1-7A3
API NO: 43-013-30131
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 7
TWP: 1S
RGE: 3W
QTR: SW NE



Plugged and Abandoned

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	K-55		Surface	2496	
7 5/8	33.7, 39	CF-95		Surface	14,877	
5 1/2	23	P-110		14,537	17,230	2/24/1973

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8		N-80	8RD	Surface	11423	11/1/1995
2 3/8		N-80	8RD	Surface	10000	11/1/1995

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
CIBP		5 1/2		16,200	9/5/1978
CIBP	Halliburton	5 1/2		15,100	1/17/1980
CIBP	Halliburton	7 5/8		13,800	1/18/1980
CIBP		7 5/8		12,340	8/5/1985
Model R3	Baker	7 5/8		11,490	11/1/1995

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	15,763	16,504	2	42	04/17/1973
Wasatch	15,332	16,203	2	215	03/12/1976
Wasatch	14,360	14,877	2	256	09/16/1978
Wasatch	15,044	16,126		860	10/06/1978
Wasatch	14,752	14,920	2	64	12/20/1979
Green River	11,798	11,867	2	50	1/19/1980
Green River	12,403	12,689	2		1/22/1981
Green River	11,503	12,306	3	201	9/23/1995

COMMENTS:

7/15/1972 Well spudded

10 3/4" 40.5# K-55 csg set @ 2496'. Cmt'd w/ 1200 sx. Circ to surface.

7 5/8" 33.7, 39# CF-95 csg set @ 14,877'. Cmt'd in 3 stages: 640 sx, 490 sx, and 706 sx.

2/20/1973 Drill to TD, 17,242'.

5 1/2" 23# P-110 liner set to 17,230'. TOL @ 14,537'. Cmt'd w/ 365 sx.

4/17/1973 Perf Wasatch 15,763'-16,504' w/ 2 JPF, 42 holes.

11/7/1974 Acidized w/ 2500 gal 12% HCl-3% HF.

5/14/1975 Acidized w/ 2500 gal 12% HCl-3% HF.

3/12/1976 Perf holes @ liner lap @ 14,595'-14,596', 14,574'-14,577' and squeeze 100 sx cmt. Tested to 3000 psi okay. DO CIBP & CO to 17,154'. Perf Wasatch 15,332'-16,203' w/ 2 SPF, 215 holes. Acidized w/ 50,000 gal gelled 7 1/2% HCl.

6/25/1976 Well put on gas lift.

11/4/1976 Acidized w/ 10,000 gal 15% HCl.

7/27/1977 Acidized w/ 6000 gal 15% HCl.

3/31/1978 Left 10' sinker bars, jars, wax cutter in hole.

9/5/1978 Set CIBP @ 16,200'.

9/16/1978 Perforate Wasatch 15,044'-16,126', 860 holes. Acidized w/ 60,000 gal 7 1/2% HCl.

12/16/1978 Squeeze csg leak @ 5219' w/ 200 sx cmt. Squeezed leak @ 5285'-5290' w/ 150 sx cmt.

1/24/1979 Well put on hydraulic lift.

12/11/1979 Set CIBP @ 15,100'.

12/20/1979 Perforate Wasatch 14,752'-14,920' w/ 2 SPF, 64 holes. Acidized w/ 34,850 gal 8.12% HCl.

1/17/1980 Found csg collapse @ 14,300'. Spotted 100 sx cmt @ collapse. Tested to 2000 psi okay. Set CIBP @ 13,800, spotted cmt on top of CIBP. TOC @ 13,688'.

1/19/1980 Perforate Green River 11,798'-11,867' w/ 2 SPF, 50 holes.

4/28/1980 Acidized w/ 10,000 gal 15% HCl.

8/23/1980 Frac'd Green River perms w/ 36,000 # 40/60 sand & 9000# 20/40 sand.

1/22/1981 Perforate Green River 12,403'-12,689' w/ 2 SPF.

2/24/1981 Acidized w/ 13,500 gal 15% HCl.

7/13/1981 Squeeze perms 12,024'-12,494' w/ 200 sx cmt. Acidized w/ 9400 gal 15% HCl & acid job communicated w/ csg. Perf 12,740'-12,742'. Set CICR @ 12,730' & squeeze w/ 35 sx cmt. Set CIBP @ 12,340'.

9/23/1995 Perforate Green River 11,503'-12,306' w/ 3 SPF, 201 holes.

DATE: 12/04/01
FOREMAN: JJV

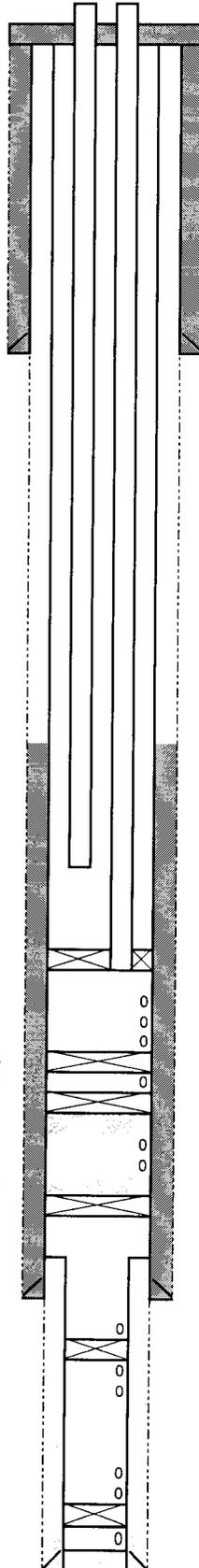
WELL: Fisher 1-7A3
API NO: 43-013-30131
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 7
TWP: 1S
RGE: 3W
QTR: SW NE

KB (ft): 6579
GL (ft): 6558

PBTD (ft): 12,340 (CIBP)
TD (ft): 17,242



Current Well Status

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	K-55		Surface	2496	
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COMMENTS:

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 9/23/1995 Perforate Green River 11,503'-12,306' w/ 3 SPF, 201 holes.

Calculated TOC @ 8292'

Packer set @ 11,490, 11/1/95

Squeezed perms 12,324'-12,494' w/ 200 sx cmt, 7/13/81

CIBP @ 12,340'; CICR @ 12,730' w/ 35 sx cmt pumped through, 8/5/81

CIBP @ 13,800', cmt spotted on top, 1/18/80

Squeezed liner lap w/ 100 sx cmt, tested to 3000 psi okay,

CIBP @ 15,100', 12/11/79

CIBP @ 16,200', 9/5/78



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: George Fisher 1-7A3
API Number: 43-013-30131
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice dated December 19, 2001,
received by DOGM on December 20, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' balanced plug shall be added from $\pm 7800'$ – $7700'$ (approx. 25 sx).
3. Procedure Item #7 (CICR @ 4950') shall be relocated 600' deeper across the base of the moderately saline ground water @ 5550' (from $\pm 5600'$ - 5500').
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Surface reclamation shall be done according to landowner's specifications.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

January 11, 2002

Date

Wellbore Diagram

API Well No: 43-013-30131-00-00 **Permit No:**
Company Name: EL PASO PROD OIL & GAS CO
Location: Sec: 7 T: 1S R: 3W Spot: SWNE
Coordinates: X: 4473541 Y: 562529
Field Name: ALTAMONT
County Name: DUCHESNE

Well Name/No: GEORGE FISHER 1-7A3

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2496	12.25		
SURF	2496	10.75	50.5	2496
HOL2	14877	9.875		
PROD	14877	7.625	33.7	10000
PROD	14877	7.625	39	4877
HOL3	17242	6.25		
L1	17230	5.5	23	2693
T1	14499	2.875	6.5	9415
PKR	14499	2.875		
T2	5084	2.375	6.5	5084

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	17230		G	365
PROD	14877		G	440
PROD	14877		PC	1396
SURF	2496	0	UK	1200

Perforation Information

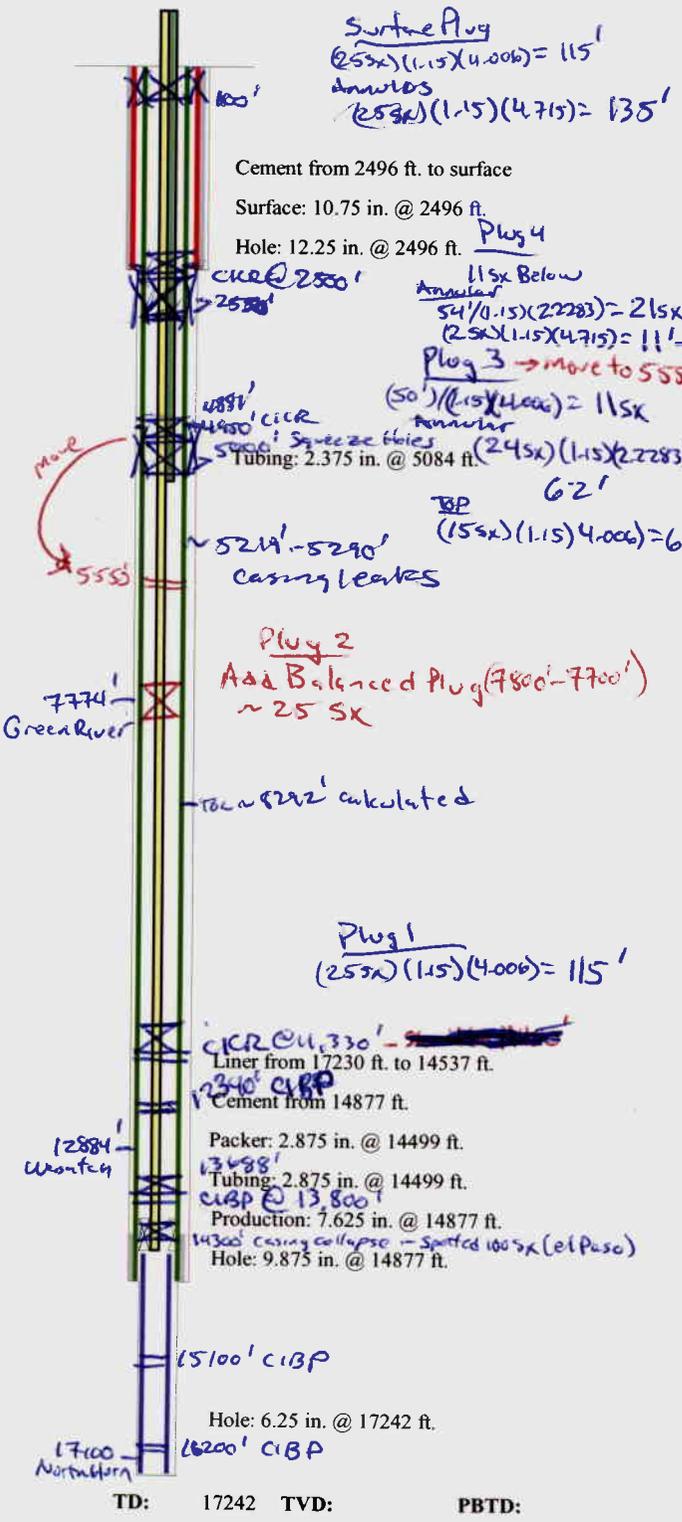
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
15763	16504			
15332	16203			
14301	14850			
14900	14920			
15276	16185			
11744	11867			
11503	12306			

Formation Information

Formation	Depth	Formation	Depth
GRRV	7774		
WSTC	12884		
NHORN	17100		

Capacities

$5\frac{1}{2}" 23\# = 8.407 \text{ f/cf}$
 $7\frac{5}{8}" 33.7\# = 4.006 \text{ f/cf}$
 Annular capacities
 $9\frac{7}{8}" \text{ Hole} \times 7\frac{5}{8}" \text{ casing} = \frac{(1.2 \times 9\frac{7}{8})^2 - (7\frac{5}{8})^2}{182.35} = 0.4488 = 2.2283 \text{ f/cf}$
 $10\frac{3}{4}" \times 7\frac{5}{8}" = 4.715 \text{ f/cf}$



Dustin,

Here are the Altamont Bluebell P&A wells and their respective transition zone depths. The depth is the point at which the transition from the Green River formation to the Uinta formation occurs:

Wilkerson 1-20Z1 7819 ft
CR Ames 1-23A4 5880 ft
Summerral 1-30A1 5940 ft
Hartman 1-31A3 5680 ft
Powell 1-33A3 5700 ft
Karl Shisler U 1-3B1 5040 ft
Fisher 1-7A3 6682 ft *mod saline @ ~ 5558'*
Remington 2-34A4 5855 ft
Morris 2-7A3 6810 ft
Lamicq-Urruty 1-8A2 6965 ft

I realize that I lack the depths for two of our wells, the Hamblin 1-26A2 and the Kendall 1-12A2. I expect you will need them also. I will contact our geologist in Houston tomorrow and pass those numbers along to you as soon as I receive them. I apologize for the confusion.

Please let me know if there is any other information I can provide. Thank you for your time.

Jonathan J. Vacca
Jonathan.Vacca@EIPaso.com
435-781-7015
435-671-2720 (NEW mobile)
435-781-7095 (fax)
435-781-0336 (residence)
1368 South 1200 East
Vernal, Utah 84078

This email and any files transmitted with it from the EIPaso Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals</p>		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well		9. Well Name and Number
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		George Fisher 1-7A3
2. Name of Operator		10. API Well Number
El Paso Production Oil & Gas Company		43-013-30131
3. Address of Operator	4. Telephone Number	11. Field and Pool, or Wildcat
P.O. Box 120, Altamont, UT 84001	435-454-3394	Altamont
5. Location of Well		
Footage : 1980' FNL & 2080' FEL		County : Duchesne
QQ, Sec, T., R., M : NWNE, Section 7, T1S, R3W		State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input checked="" type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>Upon approval</u></p>	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.

All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised P&A procedure.

COPY SENT TO OPERATOR
 Date: 4-6-04
 Initials: CHD

RECEIVED
MAR 12 2004
 DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann *Margie Herrmann* Title Regulatory Date 03/09/04

(State Use Only)

RECEIVED BY THE STATE
 DIVISION OF
 OIL, GAS & MINING

(8/90) BY: [Signature] DATE: 3/30/04 See Instructions on Reverse Side
 * See Conditions of Approval (Attached)



PLUG AND ABANDON PROCEDURE
Fisher 1-7A3
Sec. 7-T1S-R3W
API #: 43-013-
Duchesne County, Utah

WELL DATA:

DEPTH: TD: 17,242 ft PBD: 12,340 ft

ELEVATIONS: GL: 6558 ft KB: 6579 ft

CASING: 10 3/4", 40.5#, K-55 @ 2496 ft
7 5/8" 33.7, 39#, CF-95 to 14,877ft
5 1/2" 23# P-110 @ 17,230 ft, TOL @ 14,537 ft

TUBING: 2-7/8" 6.5# N-80 @ 11,423'
2-3/8" 4.7# N-80 @ 10,000'

PERFORATIONS: 11503-12306' Green River

Green River – Uinta Formation Transition Depth: 6682'

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to P&A.
2. MIRU workover unit. ND wellhead and NU BOPs. MIRU hot oiler. Pump 200 deg F brine as needed while POOH w/ 2-3/8" tubing and lay down. Unset packer and POOH w/ 2-7/8" tubing and stand back. LD BHA.
3. PU & RIH w/ 6-1/2" bit & 7 5/8" csg scraper to 12,340 ft to tag CIBP. POOH & LD bit & scraper.
4. PU 7-5/8" CICR. RIH w/ CICR on 2-7/8" tubing and set @ 11480'. Before shearing out of CICR, fill tubing w/ brine and pressure to 1000 psi to check for leaks in tubing. Shear out of CICR and circulate to clean hole. Sting into CICR and establish injection rate w/ brine. Pump 50 sx Glass G, pumping 25 sx through CICR and spotting remaining 25 sx on top of CICR. POOH, laying down 10 jts. Reverse circulate w/ brine and corrosion inhibitor.

5. POOH to 7800'. Spot balance plug from 7800-7700' w/ 25 sx of Class G + 1% CaCl₂. POOH 10 jts and reverse circulate clean w/ brine and corrosion inhibitor. WOC and tag to verify plug. POOH standing back 5000' of tubing, laying down the rest. TOC @ 7800.
6. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
7. PU 7 5/8" CICR and RIH. Set @ 5550'. Before shearing out of CICR, fill tubing w/ brine and pressure to 500 psi to check for leaks in tubing. Shear out of CICR and circulate to clean hole. Sting into CICR and establish injection rate w/ brine. Pump 50 sx Glass G, pumping 25 sx through CICR and spotting remaining 25 sx on top of CICR. POOH, laying down 10 jts. Reverse circulate w/ brine and corrosion inhibitor. TOC @ 5500'. POOH w/ tubing standing back 2600' laying down the rest.
8. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
9. MIRU WL. RIH and jet cut 7 5/8" casing at +/- 2550. POOH & LD w/ 7 5/8" casing. RIH with tubing to 2550'. Mix 50 sx Class G + 2% CaCl₂ (in mix water). Spot 100' plug from 2450' to 2550'. POOH to +/- 2200' and reverse clean. WOC and tag to verify plug.
10. POOH w/ tbg to 100', laying down tbg.
11. Mix & pump 50 sx Class G + 2% CaCl₂ (in mix wtr) into 10-3/4" csg to surface. POOH. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
12. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
13. Restore location per BIA & BLM requirements.

Approvals:

Engineering Manager _____

Date _____

DATE: 08/14/03
 ENGINEER: MAT

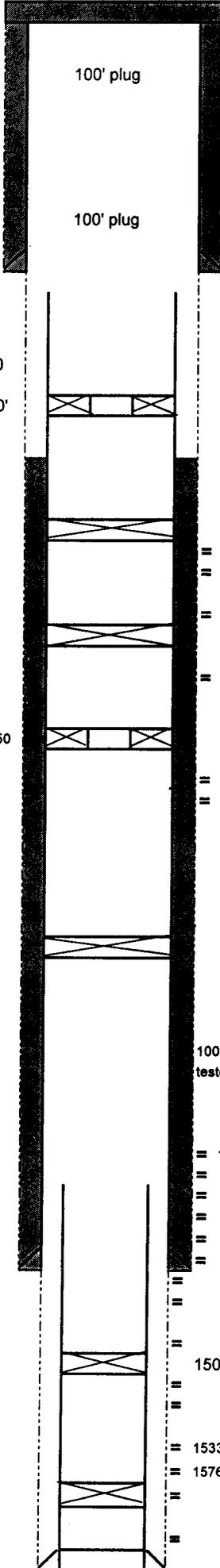
WELL: Fisher 1-7A3
 API NO: _____
 FIELD: Altamont Bluebell

CNTY: Duchesne
 STATE: UT

SEC: 7
 TWP: 1S
 RGE: 3W
 QTR: _____

Current Well Status

KB (ft): 6,579
 GL (ft): 6,558



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	K-55		0	2,496	
7 5/8	39 & 33.7	CF-95		0	14,877	
5 1/2	23	P-110		17,230	14,537	

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2-7/8"	6.5#	N-80			11,490	
2-3/8"	4.7#	J-55				

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run
R-3 pkr & pump cavity		7-5/8"		11,490	

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
	11,503	12,306			Sep-95
	11,798	11,867			Jan-80
	12,403	12,689			Jan-81
	14,752	14,920			Dec-79
	15,044	16,126			Oct-78
	14,360	14,877			Sep-78
	15,332	16,203			Apr-76
	15,763	16,504			Apr-73

7 5/8" cut @ 2550

Csg leaks @ 5219 & 5285-90

CICR @ 5550'. TOC @ 5500'

TOC (good bond) 8600'

CIBP @ 11480'

CIBP @ 12340'

Retainer @ 12,750
w/ cmt to 12,646'

CIBP @ 13,800'
w/ cmt to 13650'

Top of Liner 14,537

Bottom of 7" 14,877

CIBP @ 15,100

CIBP @ 16,200

CIBP
 PBTB (ft): _____
 TD (ft): 17,242

100 sk plug @ 14300'
 tested to 2000 psi

14360-877

15044-16126

15332-16208

15763-16504

DATE: 12/04/01
FOREMAN: JJV

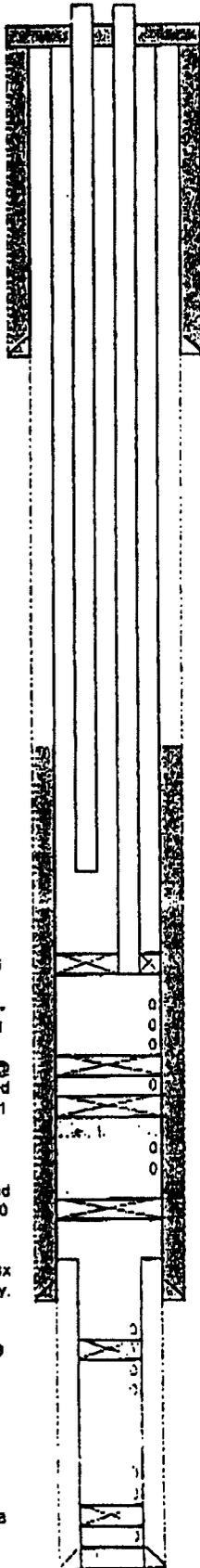
WELL: Fisher 1-7A3
API NO: 43-013-30131
FIELD: Altamont Bluebell

CNTY: Duchesne
STATE: UT

SEC: 7
TWP: 15
RGE: 3W
QTR: SW NE

KB (ft): 6579
GL (ft): 6558
PBD (ft): 12,340 (CIBP)
TD (ft): 17,242

Current Well Status



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TCP (ft)	BTM (ft)	Date Run
10 3/4	40.5	K-55		Surface	2496	
7 5/8	33.7-39	CF-95		Surface	14,877	
5 1/2	23	P-110		14,537	17,230	2/24-1973

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TCP (ft)	BTM (ft)	Date Run
2 7/8		N-80	8RD	Surface	11,423	11/1/1995
2 3/8		N-80	8RD	Surface	10,000	11/1/1995

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TCP (ft)	Date Run
CIBP		5 1/2		5,250	9/5/1978
CIBP	Halliburton	5 1/2		5,100	1/17/1980
CIBP	Halliburton	7 5/8		13,800	1/18/1980
CIBP		7 5/8		12,340	8/5/1985
Model R3	Baker	7 5/8		11,490	11/1/1995

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	16,763	16,504	2	12	04/17/1973
Wasatch	16,332	16,203	2	15	03/12/1976
Wasatch	14,360	14,877	2	256	09/19/1978
Wasatch	15,044	18,128		860	10,05/1978
Wasatch	14,752	14,920	2	31	12/20/1979
Green River	11,798	11,667	2	30	1/19/1980
Green River	12,403	12,689	2		1/22/1981
Green River	11,503	12,308	3	201	9/23/1995

COMMENTS:

7/16/1972 Well spudded
 10 3/4" 40.5w K-55 csg set @ 2496' Cmt'd w/ 1200 sx cmt to su-3ca
 7 5/8" 33.7-39 CF-95 csg set @ 14,877' Cmt'd in 3 stages: 540 sx, 460 sx, and 706 sx.
 2/20/1973 Drill to TD, 17,242'.
 5 1/2" 23w P-110 liner set to 17,230' TOL @ 14,537' Cmt'd w/ 358 sx
 4/17/1973 Perf Wasatch 16,763'-16,504' w/ 2 SPF, 42 holes.
 11/7/1974 Acidized w/ 2500 gal 12% HCl-3% HF.
 8/14/1975 Acidized w/ 2500 gal 12% HCl-3% HF.
 3/12/1976 Part holes @ liner lap @ 14,880'-14,596', 14,874'-14,577' and squeeze 100 sx cmt. Tested to 3000 psi okay DO CIBP & CO to 17,242'. Perf Wasatch 16,332'-16,203' w/ 2 SPF, 218 holes. Acidized w/ 50,000 gal gelled 7 1/2% HCl.
 8/25/1976 Well put on gas lift.
 11/4/1976 Acidized w/ 10,000 gal 15% HCl.
 7/27/1977 Acidized w/ 6000 gal 15% HCl.
 3/31/1978 Let 10' sinker bars, jars, wax cutter in hole.
 9/5/1978 Set CIBP @ 16,200'.
 3/16/1978 Perforate Wasatch 15,044'-18,128', 860 holes. Acidized w/ 40,000 gal 7 1/2% HCl.
 12/18/1978 Squeeze csg leak @ 2219' w/ 200 sx cmt. Squeeze csg leak @ 5285'-5292' w/ 150 sx cmt.
 1/24/1979 Well put on hydraulic lift.
 12/11/1979 Set CIBP @ 15,100'.
 12/20/1979 Perforate Wasatch 14,752'-14,920' w/ 2 SPF, 64 holes. Acidized w/ 34,550 gal 12% HCl.
 1/17/1980 Found csg collapse @ 14,300'. Spotted 100 sx cmt @ collapse. Tested to 2000 psi okay. Set CIBP @ 13,800', spotted cmt on top of CIBP. TOC @ 13,688'.
 1/19/1980 Perforate Green River 11,798'-11,667' w/ 2 SPF, 30 holes.
 4/28/1980 Acidized w/ 10,000 gal 15% HCl.
 4/23/1980 Frac'd Green River pens w/ 38,000 #40/60 sand & 6000# 20/40 sand.
 7/22/1981 Perforate Green River 12,403'-12,689' w/ 2 SPF.
 3/24/1981 Acidized w/ 13,500 gal 15% HCl.
 7/13/1981 Squeeze parts 12,024'-12,494' w/ 200 sx cmt. Acidized w/ 9400 gal 12% HCl & had job communcation w/ csg. Perf 12,740'-12,742'. Set CIBP @ 12,730' & squeeze w/ 35 sx cmt. Set CIBP @ 12,340'.
 9/23/1995 Perforate Green River 11,503'-12,308' w/ 3 SPF, 201 holes.

Calculated TOC @ 5292'

Packer set @ 11,490, 11/1/95

Squeezed parts 12,324'-12,494' w/ 200 sx cmt, 7/13/81

CIBP @ 12,340': CIBP @ 12,730' w/ 35 sx cmt pumped through, 8/5/81

CIBP @ 13,300': cmt spotted on top, 1/18/80

Squeezed liner lap w/ 100 sx cmt, tested to 3000 psi okay.

CIBP @ 15,100': 12/11/79

CIBP @ 16,200': 9/5/78



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: George Fisher 1-7A3
API Number: 43-013-30131
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice Dated March 9, 2004
Received by DOGM on March 12, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Procedure 5 – plug #2 place CICR +/- 7800' with squeeze holes +/- 7850'. Pump 50 sacks through CICR and spot 15 sacks on top.
3. Procedure 7 – plug #3 squeeze holes +/- 50' below CICR @ 5500'. Pump 50 sacks through CICR and spot 15 sacks on top.
4. Procedure 9 – plug #4 spot 150' plug from 2450' to 2600' with +/- 65 sacks.
5. All intervals between plugs shall be filled with noncorrosive fluid.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
10. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

March 30, 2004

Date

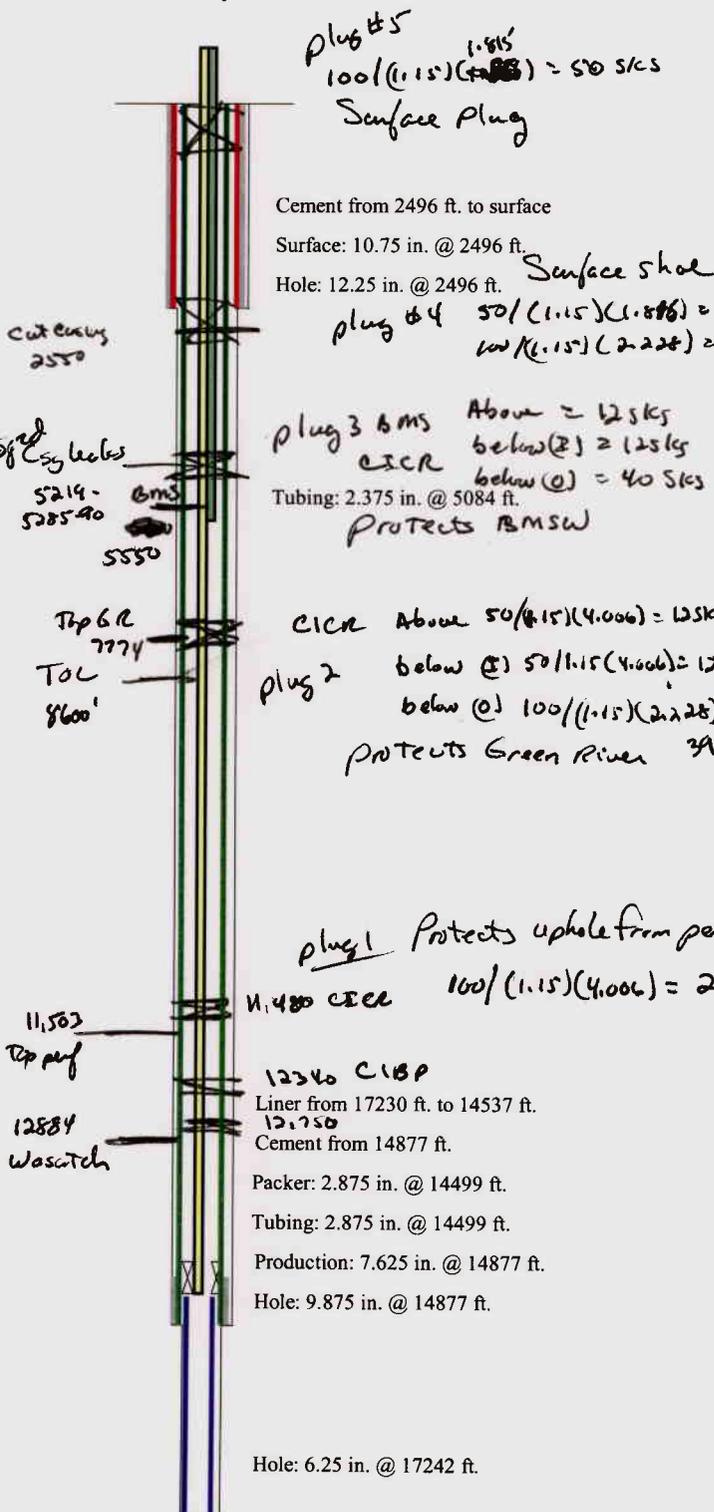
Wellbore Diagram

API Well No: 43-013-30131-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 7 T: 1S R: 3W Spot: SWNE
 Coordinates: X: 562529 Y: 4473541
 Field Name: ALTAMONT
 County Name: DUCHESNE

Well Name/No: FISHER 1-7A3

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2496	12.25		
SURF	2496	10.75	50.5	2496 <i>1.815</i>
HOL2	14877	9.875		
PROD	14877	7.625	33.7	10000 <i>4.006</i>
PROD	14877	7.625	39	4877
HOL3	17242	6.25		
L1	17230	5.5	23	2693
T1	14499	2.875	6.5	9415
PKR	14499	2.875		
T2	5084	2.375	6.5	5084



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	17230		G	365
PROD	14877		G	440
PROD	14877		PC	1396
SURF	2496	0	UK	1200

$$\frac{[(1.2)(9.875)]^2 - (7.625)^2}{183.35} = 2.228$$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
15763	16504			

Formation Information

Formation	Depth	Formation	Depth
GRRV	7774		
WSTC	12884		
NHORN	17100		

TD: 17242 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: FISHER 1-7A3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL, 2080 FEL		9. API NUMBER: 4301330131
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 1S 3W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/18/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR INTENDS TO PLUG AND ABANDON THE SUBJECT WELL IN ACCORDANCE TO PLAN, AND CONDITIONS OF APPROVAL GRANTED ON MARCH 30, 2004, BY THE STATE OF UTAH, DIVISION OF OIL, GAS, AND MINING.

RECEIVED
FEB 1 / 2005
DIV. OF OIL, GAS & MINING

PERMIT TO OPERATOR
2-22-05
CHD

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>2/15/2005</u>

(This space for State use only)

DIVISION OF OIL, GAS & MINING
DATE: 2/15/05
BY: *[Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: FISHER 1-7A3	
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		9. API NUMBER: 4301330131
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL, 2080' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 7 1S 3W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/2/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

TAG CMT @ 8540' 40 SX. CIBP SET @ 8755' - 284 JTS. PERF WELL @ 7850'. PU BAKER 7 5/8" CICR SET @ 7161' - 252 JTS. MIX & PUMP 65 SX CMT 50 UNDER RETAINER & 15 SX ON TOP OF RETAINER. TIH TO 5497' & PERF WELL.

TIH/CICR @ SET @ 5420' - 176 JTS. MIX & PUMP 65 SX 50 UNDER RETAINER & 15 ON TOP RETAINER. LD BALANCE OF CSG - 97 JTS. TAG STUB. PLUG @ 3502'. POOH TO 2587' - 84 JTS IN WELL. LOAD WELL W/ TPW. MIX & PUMP 125 SX CMT. POOH & WOC - 2322' EST TOC.

TIH & TAG PLUG @ 2575' - 9' BELOW SHOE. MIX & PUMP 75 SX ON TOP OF TAG. EST TOC @ 2365' - SHOE @ 2494'. POOH W/ TBG. PUMP 45 SX CMT SURFACE PLUG 100'. P&A SURFACE FULL OF CMT. WELD ON DRY HOLE MARKER.

P&A 3/2/05, WITNESS BY DENNIS INGRIM, STATE OF UTAH, DIVISION OF OIL, GAS & MINING.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>3/7/05</u>

(This space for State use only)

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MAR 08 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT – for such proposals</p>		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		8. Unit or Communitization Agreement
		9. Well Name and Number Fisher 1-7A3
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number 43-013-30131
3. Address of Operator P.O. Box 120, Altamont, UT 84001	4. Telephone Number 435-454-3394	11. Field and Pool, or Wildcat Altamont
5. Location of Well Footage : 1980' FNL & 2080' FEL County : Duchesne QQ, Sec. T., R., M : SWNE, Sec. 7, T1S, R3W, UBM State : Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Replace wellhead marker</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>Upon approval</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Replace wellhead marker</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p style="font-size: small;">Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Brad Lyle, the land owner for the referenced well has requested that El Paso Production Oil & Gas Co. replace the monument marker for the well head with a plate marker to be buried under the ground. He has built a lodge not far from the marker and would like to have it replaced.

When approval is received, El Paso will notify Dennis Ingram with DOGM of the specific time and date so one of the state inspectors can be there.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann *Margie Herrmann* Title Regulatory Date 09/06/05

(State Use Only)
 (8/90)

Approved by the
 Utah Division of
 Oil, Gas and Mining

FOR RECORD ONLY See Instructions on Reverse Side

RECEIVED

SEP 08 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
 Fisher 1-7A3

10. API Well Number
 43-013-30131

11. Field and Pool, or Wildcat
 Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 El Paso Production Oil & Gas Company

3. Address of Operator
 P.O. Box 120, Altamont, UT 84001

4. Telephone Number
 435-454-3394

5. Location of Well
 Footage : 1980' FNL & 2080' FEL County : Duchesne
 QQ, Sec. T., R., M : SWNE, Sec. 7, T1S, R3W, UBM State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Replaced wellhead marker</u>	

Approximate Date Work Will Start _____

Date of Work Completion September 29, 2005

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

El Paso Production Oil & Gas Co. has replaced the monument marker for the well head with a plate marker, buried under the ground.
 Dennis Ingram with DOGM was notified.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann *Margie Herrmann* Title Regulatory Date 10/07/05

(State Use Only)

RECEIVED
OCT 12 2005
 DIV. OF OIL, GAS & MINING

SURFACE DAMAGE RELEASE

310/18
43-013-30131

This Surface Damage Release is made and entered into as of 11/4/2005 by Rancho Escondido LLC, 380 E. Main St. Bldg 2, Midway, UT 84049 hereinafter referred to as Surface Owner.

WITNESSETH

WHEREAS, El Paso Production Oil & Gas Company of 1001 Louisiana Street, Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont
Well Name : Fisher 1-7A3
Location : T1S-R3W Sec. 7
County/State : Duchesne County, Utah

(The "well") and;

WHEREAS, on or about March 2, 2005 the well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Utah Oil, Gas & Mining Division; and surface equipment belonging to El Paso has been removed from the well location, and;

WHEREAS, the surface has been restored as near as practicable to its original location and in accordance with the rules and regulations of the State of Utah.

WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as to the date first written above.

Rancho Escondido LLC

By: [Signature]
Brad Lyle MICHAEL T. NELSON, MGR.

Ent 381514 Bk M310 Pg 18
Date: 15-NOV-2005 11:32AM
Fee: \$10.00 Check
Filed By: CBM
CARDLYNE MADSEN, Recorder
DUCESNE COUNTY CORPORATION
For: TRANSCONTINENT OIL CO

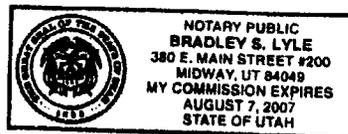
STATE OF UTAH §
§ ss.
COUNTY OF Wasatch §

The foregoing instrument was acknowledged before me by Brad Lyle MICHAEL T. NELSON
this 3rd day of November 2005

Witness my hand and official seal.

[Signature]
Notary Public

My Commission expires: 7/7/07



RECEIVED
NOV 13 2006