

FILE NOTATIONS

Entered in NID File ✓
 Location Map Pinned ✓
 Card Indexed ✓

Checked by Chief *AWB*
 Approval Letter 5:4:72
 Disapproval Letter

COMPLETION DATA:

Date Well Completed *9-2-74*

Location Inspected

OW..... ✓ WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

3HC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
3-18A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S18, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface **1980' FSL & 1831' FWL (NE $\frac{1}{2}$ SW $\frac{1}{2}$)**
 At proposed prod. zone *North*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
This well on field wide 640 acre spacing

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
order

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
15,600 ft.

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground 6523 ft.

22. APPROX. DATE WORK WILL START*
5-12-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2,400 ft.	Cmt to surface
8-3/4"	7"	26#	12,860 ft.	Bring top cmt to 9000 ft.
6-1/8"	5"	18#	TD	To top of liner

We plan to drill a development well to an estimated TD of 15,600 ft. to test the Miles, 1-26 & 1-34 pay zones.

Attached: Well Plat
Drilling Program
Class A-1 BOP Requirements

ACK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by **J. W. Greer**
 SIGNED J. W. GREER TITLE Division Drlg. Supt. DATE 5-1-72

(This space for Federal or State office use)

PERMIT NO. 13-013-30125 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
 P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1980' FSL & 1831' FWL (NE 1/4 SW 1/4)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 This well on field wide 640 acre

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Ground 6523 ft.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2,400 ft.	Cmt to surface
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6-1/8"	5"	18#	TD	To top of liner

We plan to drill a development well to an estimated TD of 15,600 ft. to test the Miles, 1-26 & 1-34 pay zones.

Attached: Well Plat
 Drilling Program
 Class A-1 BOP Requirements

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. W. Greer TITLE J. W. Greer Division Drlg. Supt. DATE 5-1-72

(This space for Federal or State office use)

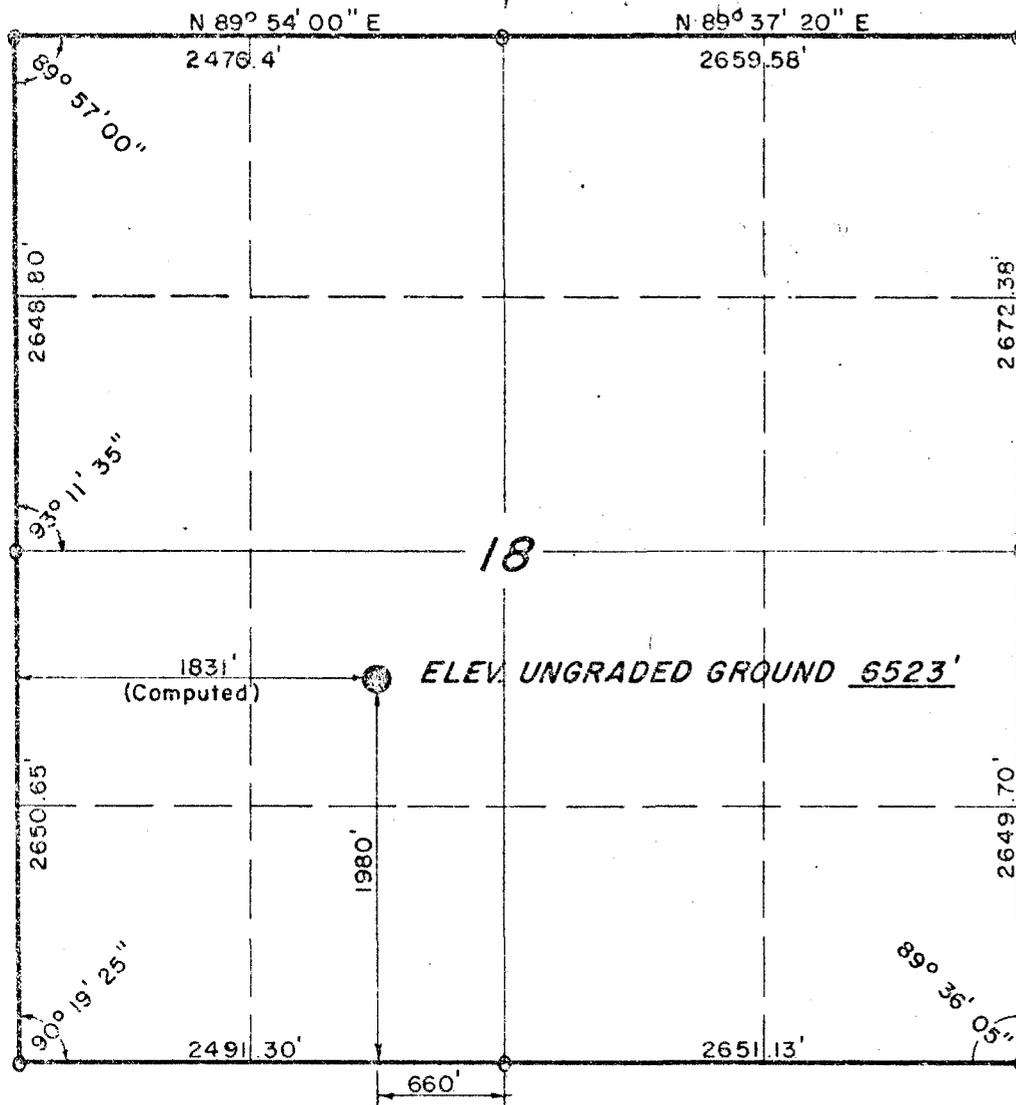
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-1750
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribal
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 9. WELL NO.
 3-18A2
 10. FIELD AND POOL, OR WILDCAT
 Bluebell
 11. SEC. T, R, M, OR BKG. AND SURVEY OR AREA
 S18, T1S, R2W, USB&M
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah

T1S, R2W, U.S.B.&M.



O = Section Corners Located (STONE)

PROJECT
CHEVRON OIL COMPANY

Well location located as shown in
 the NE 1/4 SW 1/4 Section 18, T1S, R2W,
 U.S.B.&M. Duchesne County, Utah.

Ute Tribal 3-18A2



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF

Nelson J. Marshall
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 29 April, 1972
PARTY N.J.M. M.T. H.M.	REFERENCES GLO Plat
WEATHER Warm	FILE CHEVRON OIL CO.

Chevron Oil Company

Western Division

Denver, Colorado

April 24, 1972

DRILLING PROGRAM
UTE TRIBAL #3-18A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron Ute Tribal #3-18A2, Duchesne County, Utah.

1. Drill 12-1/4" hole to 2400'[±]. Run 9-5/8" OD 36# K-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% gel and 2% CaCl tailed in with 200 sxs Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, baffle collar and [±] 6 centralizers.
 - b. After [±] 6 hrs. WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment. Install all downstream piping, separator and tank.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of 12,860'[±] using a drilling mud as outlined below.
 - a. One-man mud logging unit is required from 5000' to 10,500' and two-man from 10,500' to TD.
3. Run 7" OD 26# S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sxs Type G cement containint 18% salt retarder.
 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
 - b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.

- c. Drop slips immediately, cut off casing and install 10" x 6" Series 1500 dual tubing head.
 - d. Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP Hookup.
 - e. Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out. Test kelly hose, standpipe and all standpipe valves to 3000 psi.
 - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 15,600' using a drilling mud as outlined below.
- a. Three DST's are anticipated.
5. Maintain drilling fluids as follows:

	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1)	0' - \pm 7,000'	Water	To suit Contractor		
2)	\pm 7,000' - \pm 10,500'	Gel-Water	8.6 - 9.0#	30-40 Sec.	As required
3)	\pm 10,500' - \pm 12,860'	Gel-Chem	9.0 - 12.0#	40-45 Sec.	for hole
4)	\pm 12,860' - TD	Gel-Chem	12.0 - 16.0#	45-55 Sec.	stability

- 1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use Gel to build viscosity.
- 2) Use Gel-Water to drill top Green River Formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- 3) Unless hole conditions warrant otherwise, mud-up operations will commence at \pm 10,500'. Convert system to Gel-Chem. Maintain weight with \pm 500 psi hydrostatic over balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.
- 4) Continue to maintain weight with \pm 500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

Drilling Program
Ute Tribal #3-18A2
Bluebell Field
Page Three

6. Sampling, logging, testing, etc., to be in general conformance with Geologic Program.
7. If productive, run and cement 5" 18# P-110 FJ liner from TD to 12,660'.
 - a. Liner to be equipped according to instruction to be issued later.
8. Completion to be based on hole evaluation.

JWG
J. W. GREER

JWG:gl

CV
4/25

FLOW LINE

FILL-UP LINE

ANNULAR TYPE B.O.P.

PIPE RAMS

ONE STEEL VALVE

2 - 4" ALL STEEL VALVES, OUTSIDE VALVE HYDRAULICALLY OPERATED.

PIPE RAMS

BLIND RAMS

CASING HEAD OR BRADEN HEAD

2 - 2" ALL STEEL VALVES. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE.

THE MUD KILL LINE SHOULD HAVE TWO STEEL VALVES AND ONE BALL CHECK VALVE. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE AND CHECK VALVE.

CHOKES MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION
 ROCKY MOUNTAIN PRODUCTION DIVISION
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
 CLASS A-1**

May 4, 1972

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No. Ute Tribal #3-18A2
Sec. 18, T. 1 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30125.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

4 Copy to State

March 21, 1974

District Engineer SLC District
8416 Federal Bldg.
125 South State Street
Salt Lake City, Utah 84111

Attention Mr. G. R. Daniels

Gentlemen:

On May 8, 1972, you approved an Application For Permit to Drill our Ute Tribal 3-18A2 well located in Sec. 18, T1S, R2W, Duchesne County, Utah. Due to changes in development priorities the drilling of this well has been deferred to April 1974.

Is this Permit to Drill still in effect and valid?

The road and location was constructed in 1972.

Very truly yours,


R. W. Patterson
Area Supervisor

WGB:jl



PE

Chevron Oil Company
Western Division

1700 Broadway, P.O. Box 599, Denver, CO 80201

March 21, 1974

Well 3-18A2 NESW 18 1/2 2W USM
Case 14-20-H62-1750.

District Engineer SLC District
8416 Federal Bldg.
125 South State Street
Salt Lake City, Utah 84111

Attention Mr. G. R. Daniels

Gentlemen:

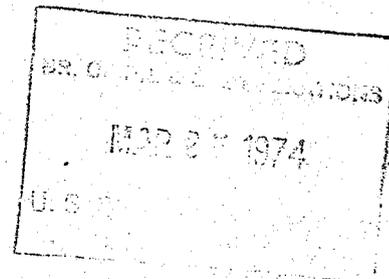
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Is this Permit to Drill still in effect and valid?

The road and location was constructed in 1972.

Very truly yours,

R. W. Patterson
R. W. Patterson
Area Supervisor



WGB:jl

3/26/74

Mr Patterson:

The permit application for the well was reviewed by this office and found to be still in order. Inasmuch as the road and location are already constructed, this office has no objection if you commence drilling operations.

G. R. Daniels
District Engineer, USGS

CC: UTAH STATE
3-28-74

WGB

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1750
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE, OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME 3-18A2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1831' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Bluebell
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. S 18, T15, R2W, US 1881
		10. FIELD AND POOL, OR WELDCAT Bluebell
		11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA S 18, T15, R2W, US 1881
		12. COUNTY OR PARISH, STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Monthly Activity Report	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached May 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD

18. I hereby certify that the foregoing is true and correct
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 6-1-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company
Western Division

Mobil

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 3-18A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 18, T1S, R2W
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

5-13-74 RURT. New location: 1980' FSL & 1831' FWL of Sec. 18, T1S, R2W, USB&M
Duchesne County, Utah. Objective: 15,600' Wasatch Development Well

5-15-74 150' drlg. Spudded @ 7:30 PM 5-14-74. GLE 6523, KBE 6543.

5-16-74 887' drlg.

5-17-74 1710' drlg.

5-20-74 2482' N/U BOPE. Drld to 2482' & cond hole. Ran 65 jts 9-5/8" cst &
cmtd @ 2482' w/1600 sxs - good circ & cmt returns to surface. WOC
7:45 AM 5-19-74. WOC 6 hrs, cutoff, installed csg head & started N/U 10"
BOPE

5-21-74 2482' GIH w/bit to DO. N/U & tested BOPE to 3000 psi. Down 13 hrs
for rig repair.

5-22-74 3350' drlg. DOC & 9-5/8" csg shoe. Resumed drlg ahead.

5-23-74 4260' drlg.

5-24-74 4742' tripping.

5-~~28~~-74 6629' tripping.

5-29-74 6950' drlg.

5-30-74 7295' drlg.

5-31-74 7514' trip for bit.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT TO THE GEOLOGICAL SURVEY
(Other agencies on reverse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

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14-20-H62-1750

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Ute Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
3-18A2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA

S18, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL & 1831' FWL (NE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELLS
ALTERING CASING
ABANDONMENT*

Monthly Activity Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler
Engineering Assistant

DATE 7-1-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



Chevron Oil Company
Western Division

Mobil

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 3-18A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 18, T1S, R2W
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

6-7-74 9140' drlg.
6-10-74 9920' drlg.
6-11-74 10,050' drlg.
6-12-74 10,275' drlg.
6-13-74 10,322' drlg.
6-14-74 10,570' Drlg.
6-17-74 11,200' Drlg.
6-18-74 11,500' Drlg. Lost 200 BM 11,450-11,500 in 6 hrs.
6-19-74 11,664' Trip for bit.
6-20-74 11,850' Drlg. Lost 75 BM 11,697-712', 30 BM 11,740-750, 200
BM 11,820-840'.
6-21-74 11,920' Drlg.
6-24-74 12,350' tripping. Drl'd to csg pt @ 12,350' Circ & cond hole.
POOH to run logs.
6-25-74 12,350' cond hole & prep to trip. Attempted to run sonic log - tool
failed. Ran DIL. Checked out 3 more sonic tools - none working -
apparent electrical problem in truck panels. Made cond trip while
WO logging equip.
6-26-74 12,350' circ & cond hole. Tripped & ran Sonic-GR log. RIH w/bit &
cond hole for 7" csg.
6-27-74 12,350' running csg. Circ & cond hole. L/D DP string & DC's. R/U
& started RIH w/7" csg string.
6-28-74 12,350' N/D BOPE. Ran 297 jts 7" csg. Cmt'd @ 12,348' w/700 sxs -
lost returns w/80 bbl displ left - hole stood full. WOC 6:30 PM
6-27-74. Dropped slips, landed csg string & cutoff.



Chevron Oil Company
Western Division

Mobil

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 3-18A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 18, T1S, R2W
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

5-13-74 RURT. New location: 1980' FSL & 1831' FWL of Sec. 18, T1S, R2W, USB&M
Duchesne County, Utah. Objective: 15,600' Wasatch Development Well

5-15-74 150' drlg. Spudded @ 7:30 PM 5-14-74. GLE 6523, KBE 6543.

5-16-74 887' drlg.

5-17-74 1710' drlg.

5-20-74 2482' N/U BOPE. Drld to 2482' & cond hole. Ran 65 jts 9-5/8" cst &
cmtd @ 2482' w/1600 sxs - good circ & cmt returns to surface. WOC
7:45 AM 5-19-74. WOC 6 hrs, cutoff, installed csg head & started N/U 10"
BOPE

5-21-74 2482' GIH w/bit to DO. N/U & tested BOPE to 3000 psi. Down 13 hrs
for rig repair.

5-22-74 3350' drlg. DOC & 9-5/8" csg shoe. Resumed drlg ahead.

5-23-74 4260' drlg.

5-24-74 4742' tripping.

5-~~28~~-74 6629' tripping.

5-29-74 6950' drlg.

5-30-74 7295' drlg.

5-31-74 7514' trip for bit.

6-3-74 8150' drlg.

6-4-74 8410' drlg.

6-5-74 8590' drlg.

6-6-74 8930' drlg.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REVERSE SIDE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1750
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE, OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1831' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 3-18A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., E., R., OR BLK. AND SURVEY OR AREA S 18 T1S, R2W, USB&M
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Monthly Activity Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached July, 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 8-1-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN (CATE)
(Other instructions on re-
verse side)

Form approved,
Budget Bureau (No. 42-R1424)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1750
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1831' FWL (NE $\frac{1}{2}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. 3-18A2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA. S 18, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached **AUGUST**, 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 9/1/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



Chevron Oil Company
Western Division

Mobil

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 3-18A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 18, T1S, R2W
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

8-20-74	15,555'	PBTD.	MORT.
8-21-74	15,555'	PBTD.	MORT.
8-22-74	15,555'	PBTD.	MORT. Installing surface facilities.
8-23-74	15,555'	PBTD.	Installing surface facilities.
8-26-74	15,555'	PBTD.	Installing surface facilities.
8-27-74	15,555'	PBTD.	Installing surface facilities.
8-28-74	15,555'	PBTD.	Installing surface facilities.
8-29-74	15,555'	PBTD.	Installing surface facilities.
8-30-74	15,555'	PBTD.	Installing surface facilities.



Chevron Oil Company
Western Division

Mobil

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 3-18A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 18, T1S, R2W
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

7-29-74 14,663' drlg.
7-30-74 14,765' drlg.
7-31-74 14,830' drlg.
8-1-74 14,932' drlg.
8-2-74 15,020' drlg.
8-5-74 15,247' drlg.
8-6-74 15,364' drlg.
8-7-74 15,478' drlg.
8-8-74 15,567' drlg.
8-9-74 15,600' TD. R/U to log. Drld to TD, cond hole & tripped. Prep to run logs.
8-12-74 15,600' TD. L/D DP. Ran logs. Made trip w/bit & cond hole. R/U & ran 90 jts 5" liner. Hung liner @ 15,597' w/top @ 12,094'. Cmdt w/430 sxs, set liner pkr & rev out 20 bbls cmt. Circ & cond mud & POOH w/liner setting tool. Ran bit & csg scraper to top liner. Tested liner top to 1500 psi. Started L/D 3-1/2" DP.
8-13-74 15,600' TD. P/U tbg. L/D 3-1/2" DP. P/U BHA, 2-3/8" tbg & started P/U 2-7/8" tbg string to CO inside liner.
8-14-74 15,600' TD. Running CBL. P/U 2-7/8" tbg & CO inside liner to 15,555'. Cond mud & POOH. R/U & started running CBL.
8-15-74 15,555' PBTD. Prep to run prod pkr. Finished running CBL. RIH to PBTD, displ mud w/wtr & spotted acetic acid inside liner. POOH & L/D BHA & 2-3/8" tbg. P/U prod pkr w/BHA.
8-16-74 15,555' PBTD. Hydrotesting RIH and set prod pkr @ 12,052' POOH w/setting tool. R/U and hydrotesting in w/prod tbg string.
8-19-74 15,555' PBTD. RDRT. Hydrotested in w/prod tbg string & landed tbg in pkr @ 12,052'. Ran & landed 1-1/2" heat string @ 4038'. N/D BOPE & installed TF. Released rig @ 2:00 PM 8-17-74.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42401424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

3-18A2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

S 18, T1S, R2W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FSL & 1831' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Activity Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached *September*, 1974 activity report.

- 3 - USGS
- 2 - State
- 1 - JHD
- 2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler
Engineering Assistant

DATE

10/1/74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 3-18A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 18, T1S, R2W
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

8-20-74 15,555' PBTD. MORT.

8-21-74 15,555' PBTD. MORT.

8-22-74 15,555' PBTD. MORT. Installing surface facilities.

8-23-74 15,555' PBTD. Installing surface facilities.

8-26-74 15,555' PBTD. Installing surface facilities.

8-27-74 15,555' PBTD. Installing surface facilities.

8-28-74 15,555' PBTD. Installing surface facilities.

8-29-74 15,555' PBTD. Installing surface facilities.

8-30-74 15,555' PBTD. Installing surface facilities.

9-3-74 15,555' PBTD. Perfd 70 zones 15,538-14,266' w/2 JPF. SITP 4800 psi. Opened well to battery & flowed 483 BO, 50 BW, 26/64" chk, TP 1000 psi in 8 hrs.

9-4-74 15,555' PBTD. Flowed 992 BOPD, 50 BWP, 26/64" ch, TP 1100 psi.

9-5-74 15,555' PBTD. Flowed 513 BO, 0 BW, 20/64" choke, TP 1000 psi. Off 3 hrs.

9-6-74 15,555' PBTD. Flowed 734 BOPD, 10 BWP, 20/64" choke, TP 800 psi.

9-9-74 15,555' PBTD. Flowed: 9-6 884 BOPD, 0 BWP, 20/64" ck, TP 600 psi.
9-7 546 BOPD, 0 BWP, 21/64" ck, TP 500 psi.
9-8 875 BOPD, 0 BWP, 20/64" ck, TP 500 psi.

9-10-74 15,555' PBTD. Flowed 669 BO, 0 BW, 20/64" choke, TP 500 psi. Plan to acidize.

9-11-74 15,555' PBTD. Acidized w/10,500 gal 15% HCl @ 11-1/2 BPM w/8500 psi - ISIP 6700 psi - 15 min SIP 5800 psi. Cleaned up to pit & turned to battery. Flowed: 524 BO, 0 BW, 18/64" choke, TP 2000 psi - off 4 hrs.

9-12-74 15,555' PBTD. Flowed 1146 BO, 0 BW, 18/64" choke, TP 2100 psi - 24 hrs.

9-13-74 15,555' PBTD. Flowed 1061 BO, 0 BW, 21/64" choke, TP 2000 psi, - 24 hrs.
Final Report.

PK
PT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING
XX

Well Name and Number Ute-Tribal #3-18A2

Operator Chevron Oil Company

Address P. O. Box 599, Denver, Colorado 80201

Contractor _____

Address _____

Location NE 1/4, SW 1/4, Sec. 18, T. 1 S, R. 2 W, Duchesne County.

Water Sands: Well drilled w/fluid. No data recorded on fresh water section.

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

3-18A2

10. FIELD AND POOL, OR WILDCAT

Bluebell - WASATCH

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S 18, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 1831' FWL (NE 1/4 SW 1/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

43013 3/12/75

15. DATE SPUNDED 5-14-74 16. DATE T.D. REACHED 8-8-74 17. DATE COMPL. (Ready to prod.) 9-2-74 18. ELEVATIONS (DF, BEB, RT, GR, ETC.)* KB 6543 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15,600 21. PLUG, BACK T.D., MD & TVD 15,555 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS Yes 25. CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,226-15,538 Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC-GR & DIL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,482	12-1/4"	1600 SX	
7"	26#	12,348	8-3/4"	700 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,094	15,597	480 sx		2-7/8"	12,145	12,060
				heat string	1.90	4,038	

31. PERFORATION RECORD (Interval, size and number) See attached record
STATE 2
USGS 3
SHD 1
ALPI
FILES
MOBIL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,226-15,538	10,500 gals 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9-3-74	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-17-74	24	26/64	→	947	758	0	800
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1100		→				39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY J. H. Daggett

35. LIST OF ATTACHMENTS Perforating Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 10-8-74

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
None	740	20133	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River Fm	7,500	(-960)
Main Pay	11,350	(-4810)
CP 90	12,050	(-5510)
CP 200	14,355	(-7812)
CP 232	15,275	(-8732)
TD	15,600	



Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 3-18A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 18, T1S, R2W
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

7-1-74 12,362' drlg. N/U & tested BOPE to 5000 psi. P/U BHA & 3-1/2" DP. DO FC, cmt, shoe & formation to 12,354'. Press tested around csg shoe. Tripped for new bit - rec considerable junk. RIH w/another MT bit & resumed drlg ahead to clean up junk for dia bit.

7-2-74 12,376' tripping. Drld & cleaned up junk w/2 MT bit runs to 12,376'. GIH w/dia. bit.

7-3-74 12,452' drlg.

7-5-74 12,700' drlg.

7-8-74 12,932' drlg.

7-9-74 13,025' drlg.

7-10-74 13,090' drlg.

7-11-74 13,180' drlg.

7-12-74 13,263' drlg.

7-15-74 13,421' drlg. Tripped for new bit @ 13,417'. Down 5-1/2 hrs for rig repair.

7-16-74 13,502' drlg.

7-17-74 13,593' trip for bit.

7-18-74 13,593' drlg. Tripped for new bit & installed rotating head.

7-19-74 13,697' drlg.

7-22-74 14,005' drlg.

7-23-74 14,155' drlg.

7-24-74 14,211' drlg.

7-25-74 14,301' drlg.

7-26-74 14,391' drlg.



Chevron Oil Company
Western Division

Mobil

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: UTE TRIBAL 3-18A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 18, T1S, R2W
Duchesne County, Utah

CONTRACTOR: MANNING

DAILY DRILLING REPORT

7-29-74 14,663' drlg.

7-30-74 14,765' drlg.

7-31-74 14,830' drlg.

8-1-74 14,932' drlg.

Ute Tribal 3-18A2
Bluebell Field
Perforating Record

The following zones were perforated w/2 shots/ft (70 zones - 140 shots)

14,226, 14,233, 14,236, 14,256, 14,262, 14,274, 14,279, 14,287, 14,295, 14,310,
14,326, 14,338, 14,344, 14,349, 14,378, 14,382, 14,387, 14,407, 14,411, 14,423,
14,427, 14,444, 14,453, 14,492, 14,500, 14,510, 14,530, 14,541, 14,591, 14,597,
14,602, 14,606, 14,613, 14,644, 14,753, 14,801, 14,821, 14,840, 14,859, 14,892,
14,916, 14,920, 14,926, 14,948, 15,000, 15,040, 15,098, 15,108, 15,141, 15,160,
15,166, 15,224, 15,227, 15,232, 15,283, 15,289, 15,326, 15,352, 15,366, 15,377,
15,397, 15,416, 15,424, 14,435, 15,441, 15,464, 15,486, 15,498, 15,525, 15,538

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1831' FWL (NE 1/4 SW 1/4)		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6543	9. WELL NO. 3-18A2
		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S18, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Revised Program

We plan to acidize this well w/10,500 gals 15% HCl

Present Production: 58 BOPD, 2 BWPD

- 3 - USGS
- 2 - State
- 1 - JHD
- 1 - File

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 7-8-75
BY C.B. Jorgensen

18. I hereby certify that the foregoing is true and correct

SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 7-1-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE ORIGINAL
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

TL-14-20-H62-1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

3-18A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S 18, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FSL & 1831' FWL (NE 1/4 SW 1/4)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6543

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated the following zones w/one shot/ft:

13,492, 13,497, 13,499, 13,506, 13,533, 13,548, 13,602, 13,604, 13,606, 13,608,
13,624, 13,630, 13,636, 13,671, 13,676, 13,794, 13,800, 13,898, 13,905, 13,907,
13,909, 13,920, 13,950, 13,989, 13,998, 14,006, 14,028, 14,074, 14,076, 14,088,
14,118, 14,120, 14,124, 14,163, 14,172, 14,208, 14,217, 14,222.

Acidized w/16,200 gals. 15% HCl. Flared 48 hours after acidizing.

Production Before WO: 58 BOPD, 2 BWPD

Production After WO: 267 BOPD.

Date Work Started: 8-27-75

Date Work Completed: 8-28-75.

3-USBGS
2-STATE
1-JHD
1-DBB
1-FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Mishler

TITLE

J. A. Mishler

Engineering Assistant

DATE

9-16-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE REVERSE SIDE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
TL-14-20-H62-1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
3-18A2

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 18, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1980' FSL & 1831' FWL (NE 1/4 SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6543

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated the following zones w/one shot/ft:

13,492, 13,497, 13,499, 13,506, 13,533, 13,548, 13,602, 13,604, 13,606, 13,608,
13,624, 13,630, 13,636, 13,671, 13,676, 13,794, 13,800, 13,898, 13,905, 13,907,
13,909, 13,920, 13,950, 13,989, 13,998, 14,006, 14,028, 14,074, 14,076, 14,088,
14,118, 14,120, 14,124, 14,163, 14,172, 14,208, 14,217, 14,222.

Acidized w/16,200 gals. 15% HCl. Flared 48 hours after acidizing.

Production Before WO: 58 BOPD, 2 BWPD

Production After WO: 267 BOPD.

Date Work Started: 8-27-75

Date Work Completed: 8-28-75.

3-USBGS
2-STATE
1-JHD
1-RBB
1-FILE

18. I hereby certify that the foregoing is true and correct
SIGNED J. A. Mishler TITLE Engineering Assistant DATE 9-16-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

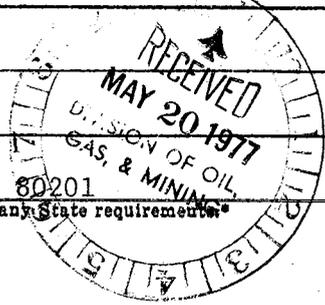
TL-14-20-H62-1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.		8. FARM OR LEASE NAME Ute Tribal
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		9. WELL NO. 3-18A2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1831' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6543	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 18, T1S, R2W, USB&M
		12. COUNTY OR PARISH 13. STATE Duchesne Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to perforate and acidize as per the attached.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 23, 1977
BY: P. L. Russell

- 3 - USGS
- 2 - State
- 1 - Mobil
- 1 - JAH
- 1 - DLD
- 1 - ES/WBH
- 1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE

J. J. JOHNSON

Engineering Ass't.

DATE

5-16-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Tribal 3-18A2

FIELD: Bluebell-Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Perforate 45 additional intervals
2. Results anticipated:
3. Conditions of well which warrant such work: decline in production
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 2 shots/ft.

15,494, 15,324, 15,194, 15,149, 15,147, 15,143, 15,139, 15,137, 15,042, 15,029,
15,010, 14,993, 14,980, 14,968, 14,752, 14,750, 14,726, 14,687, 14,685, 14,674,
14,663, 14,657, 14,476, 14,197, 14,192, 14,147, 14,041, 14,033, 14,016, 13,969,
13,926, 13,867, 13,844, 13,817, 13,765, 13,745, 13,735, 13,707, 13,663, 13,657,
13,562, 13,515, 13,480, 13,465, 13,460.

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: May 31, 1977
9. Present production and status: shut in

Date

BOPD

MCFD

BWPD

WELL NAME: Ute Tri 3-18A2

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
 2. Size and type of treatment: 18,000 gal 15% HCl acid, 270# iron sequestering agent, and 3000# benzoic acid flakes.
 3. Intervals to be treated: 14,226-15,538
 4. Treatment down casing or tubing: tubing
 5. Method of localizing its effects: Benzoic acid flakes and 276 ball sealers.
 6. Disposal of treating fluid: Flow back to pit or swab if well will not flow.
-
7. Name of company to do work: Dowell, Halliburton or Western
 8. Anticipated additional surface disturbances: None
 9. Estimated work date: May 31, 1977
 10. Present status, current production and producing interval: shut in

Date

BOPD

MCFD

BWPD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
TL-14-20-H62-1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

3-18A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S18, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

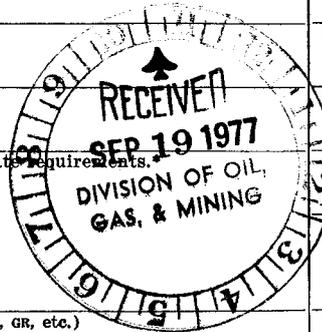
1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL & 1831' FWL (NE¼ SW¼)



14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6543

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated and acidized as per the attached:

- 3-USGS
- 2-State
- 1-Mobil
- 1-JAH
- 1-DLD
- 1-Sec. 723
- 1-File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE

J. J. Johnson

Engineering Assistant

DATE

Sept. 14, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Tribal 3-18A2

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft.

15,494	15,324	15,194	15,149	15,147	15,143	15,139	15,137	15,042	15,029
15,010	14,993	14,980	14,968	14,752	14,750	14,726	14,687	14,685	14,674
14,663	14,657	14,476	14,197	14,192	14,147	14,041	14,033	14,016	13,969
13,926	13,867	13,844	13,817	13,765	13,745	13,735	13,707	13,663	13,657
13,562	13,515	13,480	13,465	13,460					

2. Company doing work: Oil Well Perfoators

3. Date of work: June 27, 1977

4. Additional surface distrubances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/77	487		2

WELL NAME Ute Tribal 3-18A2

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 18,000 gals 15% HCl
 2. Intervals treated: 14,147-13,460
 3. Treatment down casing or tubing. Tubing.
 4. Methods used to localize effects: 2750# Benzoic acid and 257 ball sealers were used as diverting agents.
 5. Disposal of treating fluid: Spent acid flowed to pit.
-
6. Depth to which well was cleaned out: 15,530
 7. Time spent bailing and cleaning out: 4 days
 8. Date of work: June 27, 1977
 9. Company who performed work: Dowell
 10. Production interval: 14,226, - 15,538.
 11. Status and production before treatment: Shut in

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/77	487		2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

TL-14-20-H62-1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

3-18A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S18, T1S, R2W, USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

UT

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL & 1831' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6523' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Install Hydraulic Pump

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well requires artificial lift in order to produce. We have elected to use the hydraulic pump lift method.

No additional surface area will be required for this installation. Operations will be similar to those approved for the Ute 11-6A2 well in the Bluebell field.



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb 3, 1978

BY: P L Burcell

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

H. F. Copeland
Area Supervisor

DATE

1/23/78

(This space for Federal or State office use)

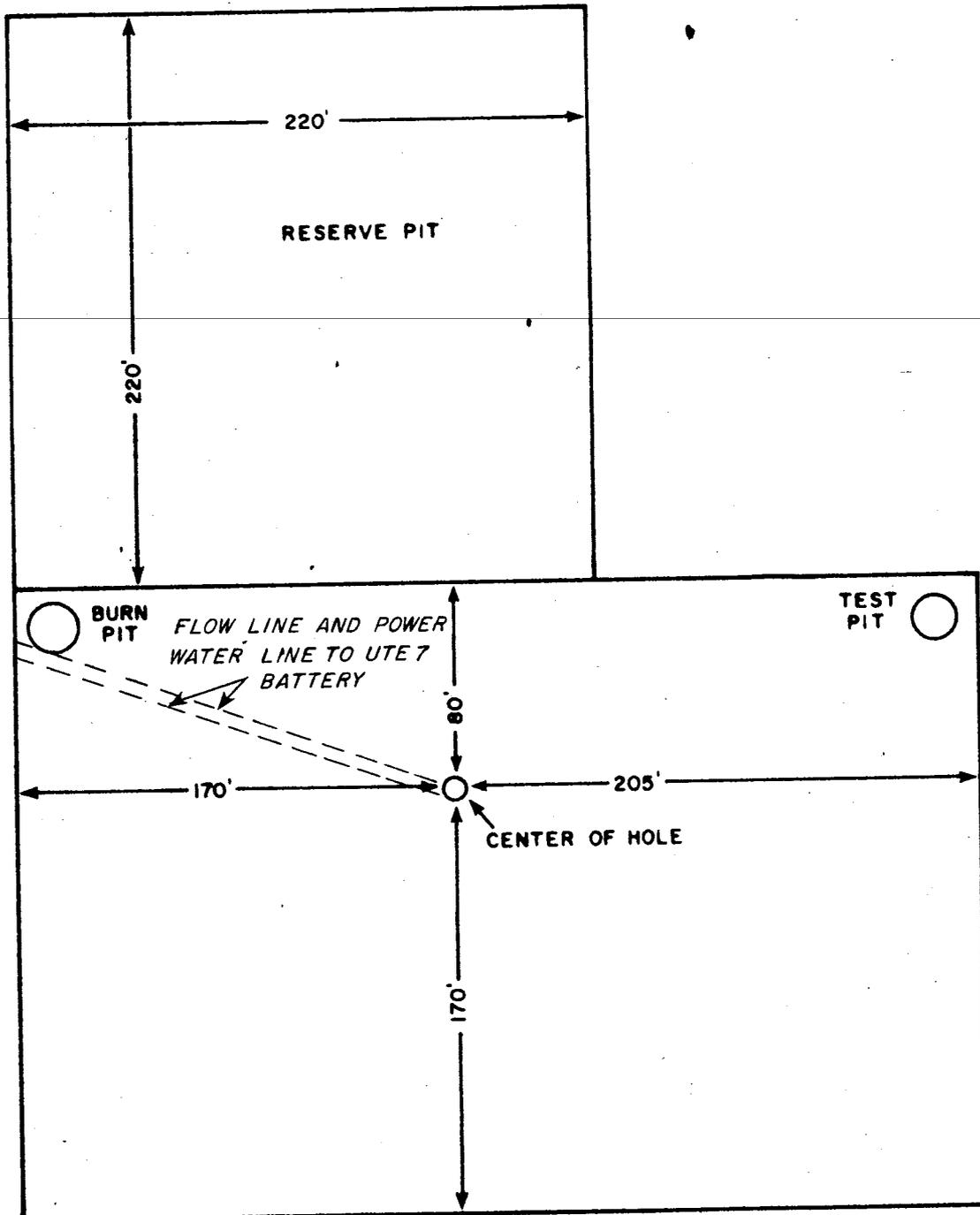
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

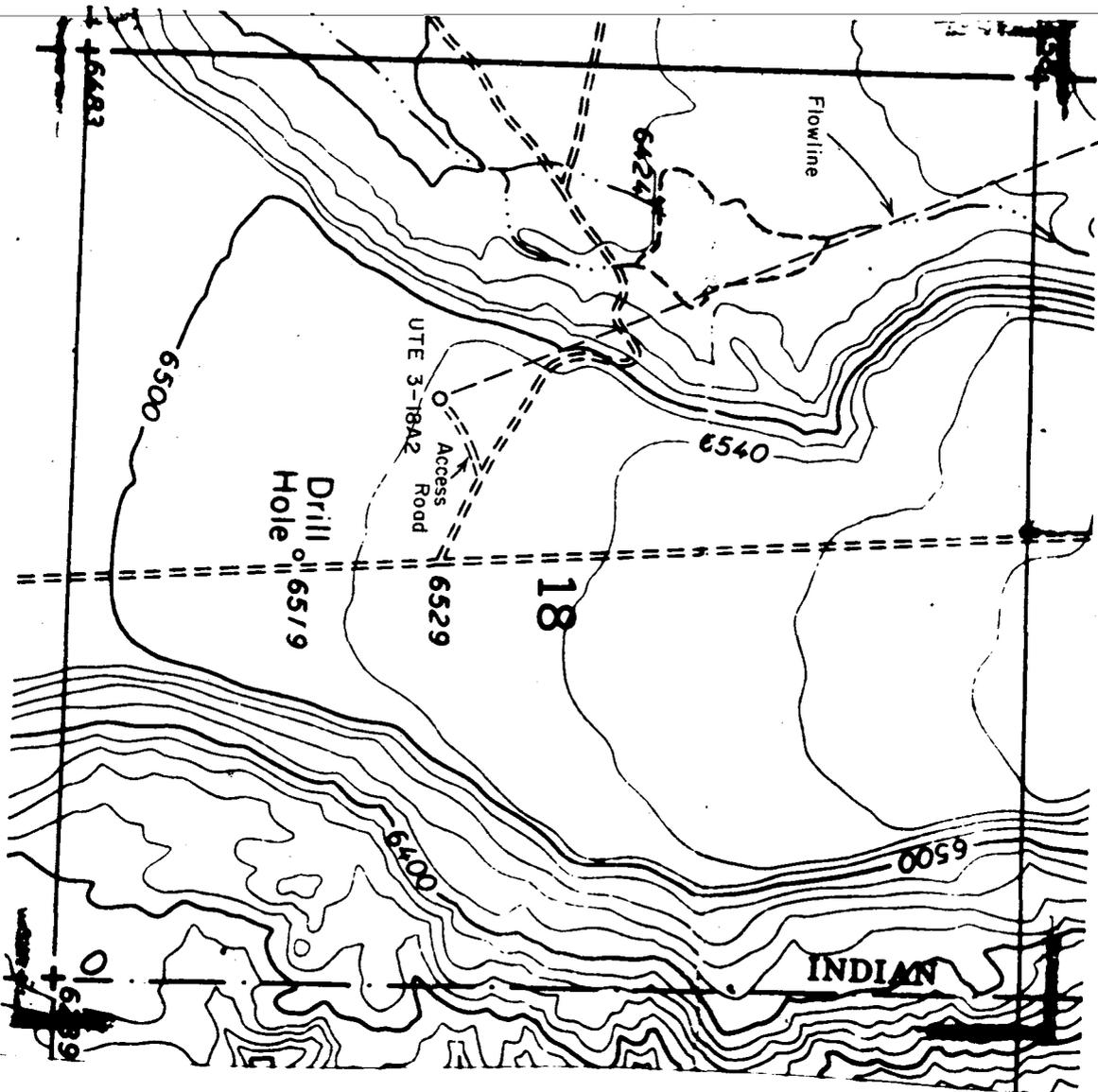
CHEVRON U.S.A., Inc.
UTE 3-18A2
SEC. 18, T1S, R2W
DUCHESENE COUNTY, UTAH



SCALE: 1.5" = 100'

DRILLSITE LOCATION PLAT
HYDRAULIC PUMP INSTALLATION

S I S



□ UTE 7 Battery

R-2W

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

TL-14-20-H62-1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

3-18A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18, T1S, R2W, USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1980' FSL & 1831' FWL NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6543'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize well as follows:

- MI Pumping equipment and acidize well with 23,000 gals 15% MSR acid. See attached.
- Place well in production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: N/A

Verbal approval given by Mr. W. P. Martens USGS, on
Jan. 25, 1979

3-USGS
2-State
1-Partner
1-JAH
1-DLD
1-Sec 723
1-File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

 J. J. Johnson

TITLE

Engineering Assistant

DATE

Jan. 25, 1979

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Ute Tribal #3-18A2
FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Cleanout scale damage and increase production.
2. Size and type of treatment: 23,000 gals 15% MSR acid.
3. Intervals to be treated: 14,226-15,538
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: ~~Ball sealers and 675# Benzoic acid flakes to~~ be used as diverting agents.
6. Disposal of treating fluid: Spent acid to be swabbed back.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. ~~Estimated work date: Jan. 31, 1979~~
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/10-17/79	164		27



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201



January 24, 1978

Installation of Hydraulic Pumping
Equipment and Power Water Lines
Ute Tribal 3-18A2

Mr. E. W. Guynn
U. S. G. S.
8440 Federal Building
Salt Lake City, Utah 84138

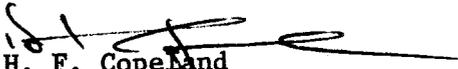
Gentlemen:

We request your approval to install a hydraulic downhole pumping system in subject well in the Bluebell Field. The system will be similar to those approved previously in the Bluebell-Altamont Field. The subject well is not located at the battery site, and we are requesting your approval to install power water lines for the well in the existing flow line bundle.

Attached are 3 copies of a Sundry Notice (Form 9-331), a topographic map showing well location and access thereto, and a diagram of the drilling location showing the land that has been graded for the production facilities required for subject well.

All of the facilities for this installation will be constructed within the boundaries of the present damage areas, either at the tank battery or at the wellsite.

Very truly yours,


H. F. Copeland
Area Supervisor

DEJ:jlw
Attachment

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

TL-14-20-H62-1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

3-18A2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S18, T1S, R1W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements.* See also space 17 below.)
At surface

1980' FSL & 1831' FWL (NE, SW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6543

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized as follows:

1. MI & RU pumping equipment.
2. Acidized. See attached.
3. RD & MO pumping equipment.
4. Well was placed on production.

No additional surface disturbances required for this activity.

- 3-USGS
- 2-State
- 1-Partners
- 1-JAH
- 1-Sec. 723
- 1-File

18. I hereby certify that the foregoing is true and correct

SIGNED Yolanda Thomas

TITLE Engineering Assistant

DATE August 8, 1979

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE Engineering Assistant

DATE July 18, 1979

WELL NAME Ute Tribal B-1842

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 23,000 gals. 15% MSR acid.
2. Intervals treated: 14,226 - 15,538
3. Treatment down casing or tubing. Tubing
4. Methods used to localize effects: Ball sealers & Benzoic acid flakes.
5. Disposal of treating fluid: Spent acid was swabbed back.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: Feb. 2, 1979
9. Company who performed work: Dowell
10. Production interval: 14,226 - 15,538
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/10 - 17/79	164		27

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
6/79	230		45

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1831' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
TL-14-20-H62-1750

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
Ute 3-18A2

10. FIELD OR WILDCAT NAME
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 18, T1S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6543

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While repairing csg leaks, well was acidized as follows:

1. Perfs 13,460-15,324.
2. Dowell acidized w/20,000 gal 15% MSR acid.
3. Spent acid was swabbed back. Benzoic acid flakes used as diverting agent. Work was done on March 27, 1980. Current Production: 84 BOPD, 119 BWPD
4. RIH w/tbg and pump.
5. Place well on production.

- | | |
|--------------|--------------|
| 3 - USGS | 1 - Sec. 723 |
| 2 - State | 1 - File |
| 1 - Partners | |
| 1 - JAH | |

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Yolanda J. Hanna* TITLE Engr. Assistant DATE May 3, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Tr1 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2 43013 30105 WSTC
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	53
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq. WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED OA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-GRRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
See Attached List
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
Bluebell/Altamont
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
12. COUNTY OR PARISH
Duchesne & Uintah
13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Pennzoil Company Utah Acct. # N0705
3. ADDRESS OF OPERATOR
P.O. Box 2967 Houston, TX 77252-2967
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See Attached List of Wells
14. API NUMBER
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 3-18A2 4301330125 05990 01S 02W 19	WSTC	30	3222	2986	1784
UTE TRIBAL 4-19A2 4301330147 05895 01S 02W 19	WSTC	6	1347	1203	0
L BOREN U 5-22A2 4301330107 05900 01S 02W 22	WSTC	30	3264	10879	4095
L BOREN U 4-23A2 4301330115 05905 01S 02W 23	WSTC	30	4789	7219	5886
UTE TRIBAL 5-30A2 4301330169 05910 01S 02W 30	WSTC	6	442	394	7
P. BCKSTD U 1-30A3 4301330070 05920 01S 03W 30	WSTC	0	0	0	0
UTE TRIBAL 10-13A4 4301330301 05925 01S 04W 13	WSTC	30	2241	2139	21922
KARL SHISLER U 1-3B1 4301330249 05930 02S 01W 3	WSTC	30	839	2895	0
C.B. HATCH 1-5B1 4301330226 05935 02S 01W 5	WSTC	17	103	963	0
NORLING ST U 1-9B1 4301330315 05940 02S 01W 9	WSTC	30	651	7758	6301
H.G. COLTHARP 1-15B1 4301330359 05945 02S 01W 15	WSTC	30	2641	14549	6782
GEORGE MURRAY 1-16B1 4301330297 05950 02S 01W 16	WSTC	30	1557	19278	1790
E H BUZZI U 1-11B2 4301330248 05960 02S 02W 11	GRRV	28	1429	418	1084
TOTAL			22525	70681	49651

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE POND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDDGM
RECORDS.

[Handwritten signature]
6-25-86

By *[Handwritten signature]*
Kenneth R. Huddleston, President

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

RECEIVED

SEP 16 1993

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address and Telephone No.
P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1831' FWL and 1980' FSL of Section 18, T1S, R2W

**DIVISION OF
OIL, GAS & MINING**

5. Lease Designation and Serial No.
14 20 H62 1750

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If unit or CA, Agreement Designation

8. Well Name and No.
Ute 3-18A2

9. API Well No.
43-013-30125-00

10. Field and Pool, or Exploratory Area
Bluebell-Wasatch

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Lower rod pump & acidize.</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to lower the rod pump from 10,000' to 11,000' and acidize the existing Wasatch perms 13,460-15,538' with 15,000 gallons 15% HCL. Work should commence in the next 15-60 days.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-17-93
BY: Jess Dullnig

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title Petroleum Engineer Date 15-Sep-93

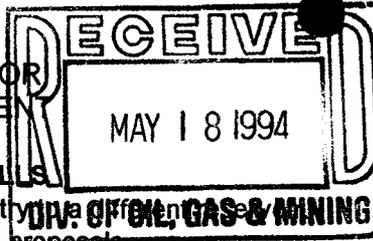
(This space of Federal or State office use.)

Approved by _____ Title _____ Date 10/14/94

Conditions of approval, if any: tax credit

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reenter a well. Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.
1420H621750

6. If Indian, Allottee or Tribe Name
Ute

7. If unit or CA, Agreement Designation

8. Well Name and No.
Ute 3-18A2

9. API Well No.
43-013-30125-00

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address and Telephone No.
P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL and 1831' WL of Section 18, T1S, R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Plan to plug back to 13,400' and recomplete in the Lower Green River-Upper Wasatch zone from 12,410' to 12,753'.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig *Jess Dullnig* Title Petroleum Engineer Date 7-May-94

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
1420H621750

7. Indian Allottee or Tribe Name
Ute

8. Unit or Communitization Agreement

9. Well Name and Number
Ute 3-18A2

10. API Well Number
43-013-30125-00

11. Field and Pool, or Wildcat
Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 290 Neola, Utah 8 4 0 5 3

4. Telephone

801-353-4397

5. Location of Well

Footage : 1980' FSL and 1831' FWL
QQ, Sec. T., R., M. : Section 18, T1S, R2W

County : Duchesne
State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other Recompletion

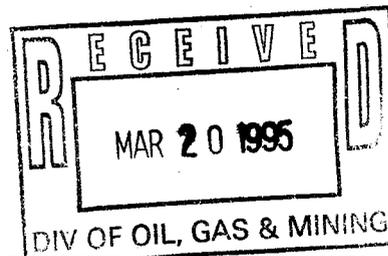
Date of Work Completion 18-Feb-95

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

10-Jan-95 MI & RU pulling unit.
11-Jan-95 Finished POOH with all rods and tbg.
12-Jan-95 Set 5" CIBP at 13,409' to exclude all old perms.
14-Jan-95 Squeezed 7" csg leaks at 3764-4770' with 20 bbls Dowell Zone Lock plus 600 sxs cmt.
19-Jan-95 Finished drilling out cmt.
20-Jan-95 Perforated Lower Green River-Upper Wasatch 12,244-13,244 (26 intervals, 130', 260 holes).
24-Jan-95 Acidized 12,244-13,244 with 13,000 g 15% HCL.
26-Jan-95 Ran production logs.
8-Feb-95 Lowered packer to 12,895' to test perms 12,998-13,244.
13-Feb-95 Pulled packer at 12,895'.
14-Feb-95 Set straddle packer system at 12,654-12,820' to reduce water production.
18-Feb-95 Finished running rod pumping equipment.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Jess Dullnig

Title

Petroleum Engineer

Date

17-Mar-95

(State Use Only)

*Tax credit
8/15/95.*

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH ✓		4-KAS ✓
2. CDW ✓		5-SJ 6/25
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-01-2000**

FROM: (Old Operator):
PENNZOIL EXPLORATION & PRODUCTION COMPANY
Address: P. O. BOX 4616 6TH FLOOR
HOUSTON, TX 77210-4616
Phone: 1-(713)-546-6590
Account N2885

TO: (New Operator):
DEVON ENERGY PRODUCTION COMPANY LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SP-H-U TRIBAL 2-34Z3	43-013-30234	5255	34-01N-03W	INDIAN	OW	S
SP-H-U TRIBAL 4-36Z3	43-013-30398	5256	36-01N-03W	INDIAN	OW	S
UTE TRIBAL 2-7A2	43-013-31009	5836	07-01S-02W	INDIAN	OW	P
UTE TRIBAL 3-18Z3	43-013-30125	5890	18-01S-02W	INDIAN	OW	P
UTE 5-19A2	43-013-31330	11277	19-01S-02W	INDIAN	OW	P
TOMLINSON FEDERAL 1-25A2	43-013-30120	5535	25-01S-02W	FEDERAL	OW	S
UTE 2-24A3	43-013-31329	11339	24-01S-03W	INDIAN	OW	P
UTE 1-2C5	43-013-30392	5565	02-03S-05W	INDIAN	OW	S
SMITH 2-6C5	43-013-31338	11367	06-03S-05W	INDIAN	OW	P
SMITH UTE 1-18C5	43-013-30142	5515	18-03S-05W	INDIAN	OW	S
SMITH 2-7C5	43-013-31327	11324	18-03S-05W	INDIAN	OW	S
SMITH UTE 2-18C5	43-013-31328	11336	18-03S-05W	INDIAN	OW	P
UTE 1-10A3	43-013-30319	10883	10-01S-03W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/17/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-2/16/00-BIA-7/21/00

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026 0130

(801) 722-4300

BY FAX TO: Minerals and Mining (801) 722-4310

July 21, 2000

Devon Energy Production Company, LP
Attn: Charlene Newkirk
20 North Broadway, #1500
Oklahoma City, OK 73102-8260

Dear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, LLC" with and into "Devon Energy Production Company, L.P.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Charles W. Cameron

Minerals and Mining
for Superintendent

ORIGINAL FORM 80 (7-00)

FAX TRANSMITTAL

To: *John Kempka*

From: *J. Lewis*

Phone #

Fax #

GENERAL SERVICES ADMINISTRATION

5000-101

801 722 4310



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

June 17, 1999

PennzEnergy Company
Attn: Michael G. Kirsch
P. O. Box 5519
Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennzEnergy Company. The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Charles H. Cameron

Minerals and Mining
for Superintendent



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000
DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

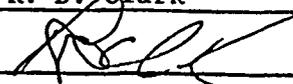
DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 8 0 1999

Certificate of Merger

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

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DIVISION OF
OIL, GAS AND MINING

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	9628
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	UTU77363
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	NW498
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	NW537
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	1420H621750
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	NW590
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	14204621778 / 9651
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	1420H622392
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621806 / 9683
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	BLUEBELL	1420H621970 / 9686
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	ALTAMONT	
				DUCHESNE	BLUEBELL	

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

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DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different well. Use "APPLICATION FOR PERMIT -" for such proposals

**DIVISION OF
OIL, GAS AND MINING**

5. Lease Designation and Serial No. 1420H621750
6. If Indian, Allottee or Tribe Name Ute Indian Tribe
7. If unit or CA, Agreement Designation
8. Well Name and No. Ute 3-18A2
9. API Well No. 43-013-30125
10. Field and Pool, or Exploratory Area Bluebell/Altamont-Wastch
11. County or Parish, State Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.C.
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 435-353-4121 or 435-353-5785
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FSL 1831 FWL Section 18, T1S, R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Add & acidize perforations</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Devon Energy Production Company proposes the following work to commence on approximately 9/20/01

Pull production equipment, make a wireline run to the CIBP at 13310'.
Make a mill run to the top of the isolation assembly at 12654'
TIH with a 5" packer, set packer at 12150', swab test the existing perforations 12244-13244'. Fill the annulus and test the casing to 1000 psi. Acidize the existing perforations 12244-13244' with 6500 gals 15% HCL with additives and 325 ball sealers for diversion. Swab back until pH is five or greater.

Pull packer, run and set an RBP at 12080', fill and test casing and plug.
Run a cement bond log from 12080' to 10500'.
Perforate the Wasatch/Lower Green River interval 11510-12064', 25 intervals, 187', 210 holes with 4" HSC guns.
Swab test, acidize with 9350 gals 15% HCL with additives and 225 balls for diversion.
Swab test. Pull plug and packer. Make decision to or not to procede to Stage 2.
Set a 7" wireline RBP at 11480', fill the hole and test to 1000 psi, perforate Lower Green River interval 10800-11440', 26 intervals, 193', 232 holes with 4" HSC guns.
Acidize perforations 10800-11440' with 9650 gals 15% HCL with additives and 255 balls for diversion.
Pull RBP put on production from perforations 10800-13244'
Top TGR-3 is at 10800'

14. I hereby certify that the foregoing is true and correct.

Signed *John Kelly* Title Sr. Operations Engineer Date 30-Aug-01

(This space of Federal or State office use.)

Approved by _____ Title _____ Federal Approval Of This Action Is Necessary Date _____

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 9/7/01
By: *D. R. Dent*

COPY SENT TO OPERATOR
Date: 9-10-01
Initials: C.H.D.

**WORKOVER PROPOSAL
2001**

**UTE 3-18A2
Bluebell/Altamont Field
Section 27, T1S, R2W
Duchesne County, Utah**

OBJECTIVE:

Isolate and acidize the existing perforations 12244-13244'. Perforate and acidize additional Upper Wasatch and Lower Green River in two stages. Commingle with existing production.

DISCUSSION:

The Ute 3-18A2 was completed from the Lower Wasatch interval 14226-15538' in September 1974. In August 1975 the Wasatch interval 13492-14222' was perforated, acidized and commingled with the original perforations. In June 1977 additional perforations from 13460-15538' were added within the existing perforations and all the perforations were acidized. In February and March 1979 the perforations 13460-15538' were acidized and a hydraulic pumping system was installed on the well. In March 1980 the perforations were acidized following a cement squeeze on a shallow casing leak. In June 1984 the hydraulic system was replaced with a submersible pump with a 100 BOPD increase in oil production. In May 1988 all the perforations were acidized and in January 1990 the submersible pump was replaced with a rod pumping system. Cumulative production from the interval 13460-15538' was approximately 950 MBO.

In January 1995 a CIBP was set above the perforations 13460-15538', and the Upper Wasatch/Red Bed interval 12244-13244' was perforated and acidized. In February 1995 a straddle packer assembly was set across the perforations 12714-12811' to shut off water. In October 1996 a Rotaflex 900 pumping unit was installed on the well. Cumulative production from the interval 12244-13244' through June 2001 is 236 MBO and 253 MMCFG. Current production is 35 BOPD, 100 BWPD and 140 MCFGPD. Following the installation of the Rotaflex unit the water production increased to 300 BPD, then declined to 150 BPD. Water production increased to approximately 150 BPD following the squeeze in 1999. Oil, gas and water all have declined at about the same rate since late 1999.

The well has a history of shallow casing leaks. In January 1980 casing leaks from 6100 to 6409' were cement squeezed with 900 sacks. In November 1993 casing leaks from 3833 to 4150' were squeezed with 450 sacks of cement. In January 1995 after the CIBP was set above the perforations 13460-15538' casing leaks from 3764 to 4770'

were squeezed with 20 bbls Dowell Zone Lock and 600 sacks of cement. In February 1999 casing leaks from 4660-4783' were cement squeezed with 100 sacks of cement. The perforations 12244-13244' have not been stimulated since the casing squeeze in 1999.

The Lower Green River/ Upper Wasatch interval 11500 to 12060' has seven shows, with five of the shows noting oil in the mud and on the pits. The stage two interval from 10,800' to 11450' has three shows noting oil in the mud and on the pits, and two minor shows in the upper portion of the Lower Green River.

WELL DATA:

Completion date: 9-2-74
TD: 15,600'
Original PBTD: 15,555'

Casing: 9-5/8", 36#, K-55 set @ 2482'
7", 26#, S-95, @ 12,348'
5", 18# S-95 liner from 12,094' to 15,597'

Tubing: 2-7/8", 6.5#, N-80, 8rd @ 11,316'
2-1/16" @ 6990'

Pumping Unit: Rotaflex 900

Perforations: 12244-13244

Other: CIBP at 13409'
Straddle packer assembly from 12654-12820 to isolate water production from perforations 12714-12811.

Casing leaks 6100-6409 squeezed in 1980
Casing leaks 3835-4032 squeezed in 1993
Casing leaks 4660-4786 squeezed in 1999

WELL HISTORY:

09-02-74 Perf 14,226-15,538 with 2 spf
08-27-75 Perf 13,492-14,222 with 1 spf
08-28-75 Acidized 13,492-15,538 with 16,200 g 15% HCL

UTE TRIBAL 3-18A2 2001 WORKOVER PROCEDURE

06-25-77 Perf 13,460-15,324 with 2 spf

06-26-77 Acidized 13,460-15,538 with 18,000 g 15% HCL

01-30-79 Tagged fill at 15,468

03-02-79 Installed hydraulic pump

02-02-79 Acidized 13,460-15,538 with 23,000 g 25% MSR

01-24-80 Squeezed leaks at 6100 and 6409 with 300 sxs

01-25-80: Re-squeezed leaks at 6100 and 6409 with 600 sxs

03-24-80 Cleaned out to 15,552

03-25-80 Set Baker Model D packer at 12,058

03-27-80 Acidized 13,460-15,538 with 20,000 g 15% MSR

06-13-84 Installed submersible pump

05-07-88 Removed Baker Model D packer at 12,058

05-16-88 Acidized 13,460-15,538 with 15,000 g 15% HCL

01-01-90 Installed rod pumping equipment

11-11-93 Squeezed leak at 3833-4150 with 380 sxs (had good circulation, but did not circulate cmt)

11-15-93 Squeezed 3835-4032 with 70 sxs

12-01-93 Acidized 13,460-15,538 with 15,000 g 15% HCL

01-12-95 Set 5" CIBP at 13,409' to exclude all old perms.

01-14-95 Squeezed 7" csg leaks at 3764-4770' with 20 bbls Dowell Zone Lock plus 600 sxs cmt.

01-19-95 Finished drilling out cmt.

01-20-95 Perforated Lower Green River-Upper Wasatch 12,244-13,244 (26 intervals, 130', 260 holes).

UTE TRIBAL 3-18A2 2001 WORKOVER PROCEDURE

- 01-24-95 Acidized 12,244-13,244 with 13,000 g 15% HCL.
- 01-26-95 Ran production logs. Flowing 500 BOPD, 600 BWPD, 400 MCFGPD
- | | |
|--------------|------------------------------|
| 12397-12444' | 15% of the oil |
| 12703-12727' | 100% of the water, major gas |
| 12990-13030 | Possible small oil entry |
| 13186-13195 | 85% of the oil |
- 02-08-95 Lowered packer to 12,895' to test perfs 12,998-13,244.
- 02-13-95 Pulled packer at 12,895'.
- 02-14-95 Set straddle packer system at 12,654-12,820' to reduce water production.
- 02-18-95 Finished running rod pumping equipment.
-
- 01-18-96 Pump change, tubing leak
- 10-01-96 Install Rotaflex 900
- 02-05-99 Tag fill at 13,304' with slickline
- 02-09-99 Isolate casing leak from 4660-4783', inject 2.2 BPM at 800 psi.
- 02-11-99 Spot 100 sks cement 4230-4786, pull 13 stds tbg, squeeze to 960 psi.
- 02-13-99 After drilling out cement pressure test to 1000 psi, lost 200 psi in 15 min.
- 02-15-99 Swab test casing, no entry
- 02-18-99 Return to production.

PROCEDURE:

1. MIRU workover rig with pump, tank and swivel. Test rig anchors prior to rigging up. Pull production equipment, note any indications of scale or foreign material in the BHA.
2. Run 1 11/16" CCL to determine tag depth and if the straddle assembly is open. Last tag was at 13,304' with slickline. Make a 4 1/8" mill run through the perforations above the straddle assembly.
3. TIH with a 5" packer on tubing, set the packer at 12150', fill the annulus and test to 1000 psi. Hydrotest the tubing to 9000 psi on the TIH. The last test in 1999

indicated the wellbore lost 200 psi in 15 min. A swab test showed no fluid entry. A note on the rig report notes "small casing leak 3717-4660' which bleeds off 300 psi in 15 min. Casing tests good from surface to 3717' and from 4783' to 10417'." If the bleedoff is greater than the 1999 test contact the OKC office prior to proceeding.

4. Swab test the perforations 12244-13244'.
5. Acidize the perforations with 6500 gals 15% HCL with additives and 325 7/8" 1.3 SG balls. Limit the surface treating pressure to 6000 psi to minimize the differential pressure across the straddle assembly.
6. Swab test until the pH is 5 or greater.
7. TOH with the packer, make a gauge ring run to the top of the liner, run and set a 7" wireline set-tubing retrievable bridge plug with the top at 12080'. Note the top of the liner is at 12087' open hole log depth; run a strip log on the gauge ring run, then set the plug 2' off of the top of the liner. Dump 5' sand on top of the plug. Run a Gamma Ray/Bond/Collar log from the plug to 10,500' to correlate the perforations to a collar log. No gamma ray collar log exists above 11800'. The bond log was run to 10,500' without a gamma ray or collar locator from 11,800'. Perforate the Stage 1 interval 11510-12064', 25 intervals, 187', 210 holes, with 4" HSC guns.
8. TIH with a 7" treating packer, set the packer at 11400'. Fill and test the annulus to 500 psi. Swab test prior to acidizing.
9. Acidize the perforations 11510-11992 with 9350 gals 15% HCL with additives and 225 7/8" 1.1 SG balls. The treating pressure will be limited to a 10,000 psi differential across the plug at 12080' based on the fluid level of the perforations 12244-13244'.
10. Swab back until pH is five or greater.

Determine the amount of total fluid anticipated from the existing perforations and stage one prior to moving to stage 2.

11. Pull plug and packer. Run and set a 7" wireline set, tubing retrievable plug at 11480'. Dump 5' sand on top the plug. Perforate the stage 2 interval 10800-11440' with 4" HSC guns.
12. TIH with 7" treating packer , set the packer at 10700', fill and test the annulus to 500 psi.
13. Swab test prior to acidizing.

UTE TRIBAL 3-18A2 2001 WORKOVER PROCEDURE

14. Acidize the perforations 10800-11440' with 9650 gals 15% HCL. Limit the treating pressure to a 10,000 psi differential across the plug at 11480'.
15. Swab test until the pH is five or greater.
16. Release packer, pull the plug and packer.
17. Put the well on production from the gross perforations 10800-13244'.

John Pulley

August 9, 2001

Revised August 31, 01

UTE TRIBAL 3-18A2 STAGE 2 PERFORATIONS UPPER WASATCH/LOWER GREEN RIVER

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
1	10800 10806	6	1	6	GR/RES	
2	10814 10818	4	2	8	GR/RES	
3	10822 10832	10	1	10	GR/RES	
4	10842 10846	4	2	8	GR/RES	
5	10864 10868	4	2	8	Show	
6	10884 10888	4	2	8	GR/RES	
7	10918 10922	4	2	8	GR/RES	
8	10924 10934	10	1	10	GR/RES	
9	10940 10944	4	2	8	GR/RES	
10	10956 10960	4	2	8	GR/RES	
11	10980 10986	6	1	6	Show	
12	11009 11012	3	2	6	GR/RES	
13	11028 11036	8	1	8	GR/RES	
14	11062 11072	10	1	10	Show	
15	11146 11160	14	1	14	GR/RES	
16	11208 11216	8	1	8	GR/RES	
17	11224 11232	8	1	8	GR/RES	
18	11236 11242	6	1	6	GR/RES	
19	11248 11254	6	1	6	GR/RES	
20	11278 11294	16	1	16	GR/RES	
21	11310 11324	14	1	14	Show, oil in mud, on pits	
22	11362 11366	4	2	8	Show, oil in mud, on pits	
23	11370 11384	14	1	14	GR/RES	
24	11392 11400	8	1	8	GR/RES	
25	11408 11412	4	2	8	GR/RES	
26	11430 11440	10	1	10	Show, oil in mud, on pits	

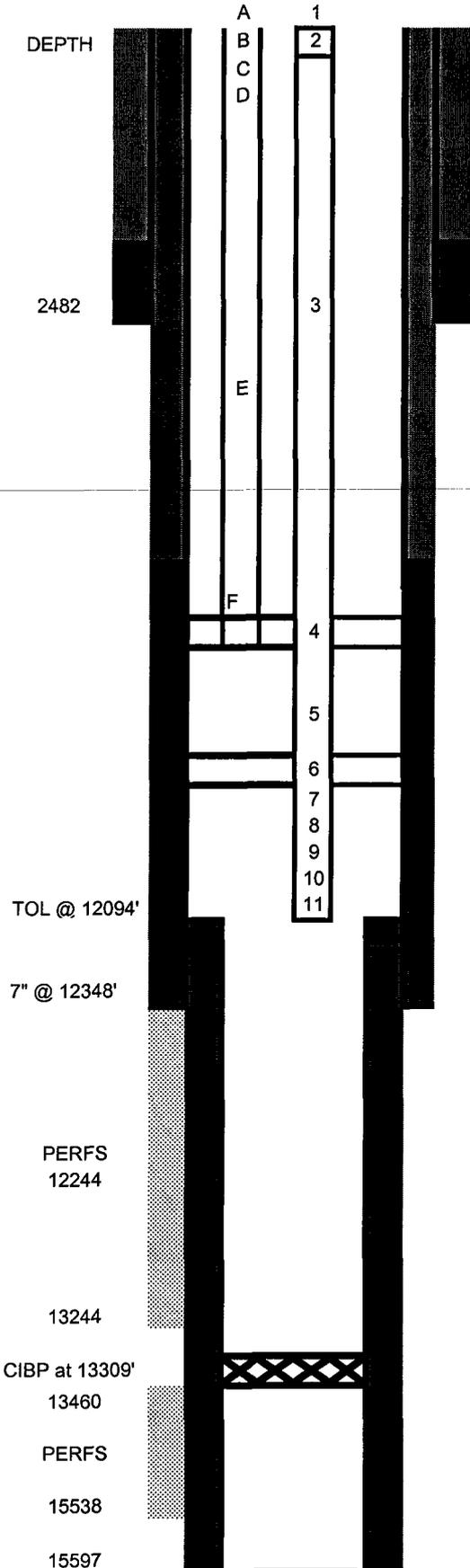
Number of Intervals 26
 Net Feet 193
 Number of Holes 232

Correlated to Dresser Atlas Acoustilog Gamma Ray and Dual Induction Focused Log
 Dated 6-24-74 and 6-25-74 Gamma Ray transferred to Dual Induction
 CBL depth will be correlated to the new bond log

WELLBORE SCHEMATIC

LOCATION: UTE TRIBAL 3-18A2

DATE: 8/10/01



CASING SURFACE: 9 5/8" 36# K-55 AT 2482
 INTERMEDIATE: 7" 26# S-95 AT 12348'
 LINER: 5" 18# S-95 FROM 12094-15597

Production Tubing Detail	Length	KB to Top
1 KB to GL	20.00	
2 Hanger 2 7/8" Hydril by 2 7/8" 8rd	0.85	20.00
3 222 jts 2 7/8" N-80 6.5# 8rd EUE tbg	6943.04	20.85
4 Trico circulating shoe	4.05	6963.89
5 107 jts 2 7/8" N-80 6.5# 8rd EUE tbg	3357.81	6967.94
6 7" tubing anchor	2.35	10325.75
7 6 jts 2 7/8" N-80 6.5# 8rd EUE tbg	188.88	10328.10
8 Seating nipple	1.10	10516.98
9 XO 2 7/8" 8rd X 3 1/2" line pipe	0.70	10518.08
10 7 jts 3 1/2" x 20' line pipe, top 11' perforated	140.00	10518.78
11 Pup jt with 5.875" No go bull plugged	4.00	10658.78
12 Stretch for 20000#	3.90	10662.78
Bottom of tubing at		10666.68

Side String Detail

A KB to top of hanger	20.00	
B Hanger, 2 3/8" Hyril by 2 3/8" 8rd	0.85	20.00
C XO 2 3/8" by 2 1/16 10rd IJ	0.65	20.85
D Pup jts	10.59	21.50
E 214 jts 2 1/16" N-80 3.25# IJ 10 rd tubing	6961.27	32.09
F Trico stinger	3.43	6993.36
Bottom at		6996.79

Rod Detail

Polished Rod 1 1/2" by 36'
 4 1" pony rods, 2', 4', 8', 8'
 124 1" Norris 97 rods, yr 1990
 52 7/8" Norris 97 rods, yr 98
 160 7/8" Norris 97 rods, yr 97
 80 7/8" Norris 97 rods, yr 90

Pump Trico 2 1/2 X 1 3/4 X 36 RHBC with 1 1/4" by 21' dip tube
 345" stroke with bottom discharge

Not to Scale

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 013 30125
 Ute Tribal 3-18A2
 15 2W 18*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Well Names	API Numbers	Drilling Commenced
Tomlinson Fed 1-25A2	4301330120	
Ute Tribal 3-18A2	4301330125	
Ute 2-6B3	4301331325	
Lamicq 1-20A2	4301330133	
L Boren U 3-15A-2	4301330086	
Edwards 3-10B1	4301331332	
SWD 4-11A2	4301320255	
SWD 4-11A2	4301320255	
Ute Triabl 1-6B3	4301330136	
Bar-F 2-2B1	4301331286	
Clyde Murray 1-2A2	4301330005	
Edwards 3-10B1	4301331332	
Chasel 1-18A-1	4301330030	
Freston ST 1-8B1	4301330294	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H621750

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE TRIBAL 3-18A2

9. API Well No.
4301330125

10. Field and Pool, or Exploratory Area
Bluebell/Altamont & Wasatch

11. County or Parish, State
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address
P.O. BOX 290; NEOLA, UTAH 84053

3b. Phone No. (include area code)
435-353-4121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FSL 1831' FWL
NESW SECTION 18, T1S, R2W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other & perforate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reply to DOGM's Notice of Reporting Problems dated 9/16/2008 inquiring about a subsequent report for a notice of intent dated 8/30/2001 to perforate and acidize (see attachment).

Notice of intent dated 8/30/2001 needs to be cancelled; work has not been completed.

pc: State of Utah - DOGM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **George Gurr** Title **Production Foreman**

Signature  Date **11/12/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 17 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

3a. Address
P.O. BOX 290; NEOLA, UTAH 84053

3b. Phone No. (include area code)
435-353-4121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1980' FSL 1831' FWL
 NESW SECTION 18, T1S, R2W**

5. Lease Serial No.
1420H62170

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE TRIBAL 3-18A2

9. API Well No.
4301330125

10. Field and Pool, or Exploratory Area
BLUEBELL & WASATCH

11. County or Parish, State
DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Responding to Notice of Incidents of Noncompliance WO09021.

Devon is requesting approval to temporarily abandon this well due to excessive water production. After further economic evaluation, Devon will possibly submit another notice of intent to plug and abandon.

COPY SENT TO OPERATOR

Date: 12.18.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

George Gurr

Title **Production Foreman**

Signature



Date

11/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

Pet Eng.

Federal Approval **12/18/08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Docu

Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H621750

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
UTE TRIBAL 3-18A2

9. API Well No.
43-013-30125

10. Field and Pool, or Exploratory
BLUEBELL AND WASATCH

11. County or Parish, and State
DUCHESNE COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: DEANNA BELL
DEVON ENERGY CORPORATION E-Mail: deanna.bell@dvn.com

3a. Address 3b. Phone No. (include area code)
P.O. BOX 290 8345 NORTH 5125 WEST Ph: 435-353-5780
NEOLA, UT 84053 Fx: 435-353-4139

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T1S R2W NESW 1980FSL 1831FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon is requesting approval to Plug & Abandon this well.

Estimated start date of proposed work is September 2009.

Attached are copies of well history, procedure and proposed wellbore diagram.

COPY SENT TO OPERATOR

Date: 7.7.2009

Initials: KS

cc: State of Utah, DOGM

RECEIVED

JUN 08 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #70525 verified by the BLM Well Information System For DEVON ENERGY CORPORATION, sent to the Vernal

Name (Printed/Typed) GEORGE GURR	Title PRODUCTION FOREMAN
Signature (Electronic Submission)	Date 06/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature] Title Pet. Eng. Date 7/2/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGM Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #70525 that would not fit on the form

32. Additional remarks, continued

**UTE 3-18A2
NESW SECTION 18, T1S, R2W
DUCHESNE COUNTY, UTAH**

WELL DATA

API No. 43-013-30125

Completion date: 9-2-74

TD: 15,600'
Original PBTD: 15,555'

Casing: 9-5/8", 36#, K-55 set @ 2482'
7", 26#, S-95, @ 12,348'
5", 18# S-95 liner from 12,094' to 15,597'

Tubing: 2-7/8", 6.5#, N-80, 8rd @ 10631'
2-1/16" @ 10596'
"Y" tool in the well to log production

Perforations: 11510-11992'
RBP at 12030' in 7" casing
12244-13244'
CIBP at 13409'.
Straddle packer assembly from 12654-12820' to isolate water production from perforations 12714-12811'.

Other: Casing leaks 6100-6409', squeezed in 1980
Casing leaks 3835-4032, squeezed in 1993
Casing leaks 4660-4786', squeezed in 1999
RBP at 12030' with retrieving head a bailer assembly on top.

WELL HISTORY

09-02-74 Perf 14,226-15,538 with 2 spf

08-27-75 Perf 13,492-14,222 with 1 spf

08-28-75 Acidized 13,492-15,538 with 16,200 g 15% HCL

UTE 3-18A2 PLUG AND ABANDON

06-25-77 Perf 13,460-15,324 with 2 spf

06-26-77 Acidized 13,460-15,538 with 18,000 g 15% HCL

01-30-79 Tagged fill at 15,468

03-02-79 Installed hydraulic pump

02-02-79 Acidized 13,460-15,538 with 23,000 g 25% MSR

01-24-80 Squeezed leaks at 6100 and 6409 with 300 sxs

01-25-80: Re-squeezed leaks at 6100 and 6409 with 600 sxs

03-24-80 Cleaned out to 15,552

03-25-80 Set Baker Model D packer at 12,058

03-27-80 Acidized 13,460-15,538 with 20,000 g 15% MSR

06-13-84 Installed submersible pump

05-07-88 Removed Baker Model D packer at 12,058

05-16-88 Acidized 13,460-15,538 with 15,000 g 15% HCL

01-01-90 Installed rod pumping equipment

11-11-93 Squeezed leak at 3833-4150 with 380 sxs (had good circulation, but did not circulate cmt)

11-15-93 Squeezed 3835-4032 with 70 sxs

12-01-93 Acidized 13,460-15,538 with 15,000 g 15% HCL

01-12-95 Set 5" CIBP at 13,409' to exclude all old perms.

01-14-95 Squeezed 7" csg leaks at 3764-4770' with 20 bbls Dowell Zone Lock plus 600 sxs cmt.

01-19-95 Finished drilling out cmt.

01-20-95 Perforated Lower Green River-Upper Wasatch 12,244-13,244 (26 intervals, 130', 260 holes).

UTE 3-18A2 PLUG AND ABANDON

- 01-24-95 Acidized 12,244-13,244 with 13,000 g 15% HCL.
- 01-26-95 Ran production logs. Flowing 500 BOPD, 600 BWPD, 400 MCFGPD
- | | |
|--------------|------------------------------|
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- 02-08-95 Lowered packer to 12,895' to test perms 12,998-13,244.
- 02-13-95 Pulled packer at 12,895'.
- 02-14-95 Set straddle packer system at 12,654-12,820' to reduce water production.
- 02-18-95 Finished running rod pumping equipment.
- 01-18-96 Pump change, tubing leak
- 10-01-96 Install Rotaflex 900
- 02-05-99 Tag fill at 13,304' with slickline
- 02-09-99 Isolate casing leak from 4660-4783', inject 2.2 BPM at 800 psi.
- 02-11-99 Spot 100 sks cement 4230-4786, pull 13 stds tbg, squeeze to 960 psi.
- 02-13-99 After drilling out cement pressure test to 1000 psi, lost 200 psi in 15 min.
- 02-15-99 Swab test casing, no entry
- 02-18-99 Return to production.
- 10-06-01 Cement squeeze casing leaks 4156-4187 with 150 sks 15.8 ppg class G cement
- 10-10-01 Drill out cement, test casing to 700 psi, bled off 300 psi in 15 min.
- 10-13-01 Acidized existing perforations 12244-13244' with 6500 gals 15% HCL with 325 balls . Good break early in the job, small amount of diversion later with pressure increasing.
- 10-18-01 Swab test perforation 12244-13244', 12-14 BPH, 25% oil, lots of gas

UTE 3-18A2 PLUG AND ABANDON

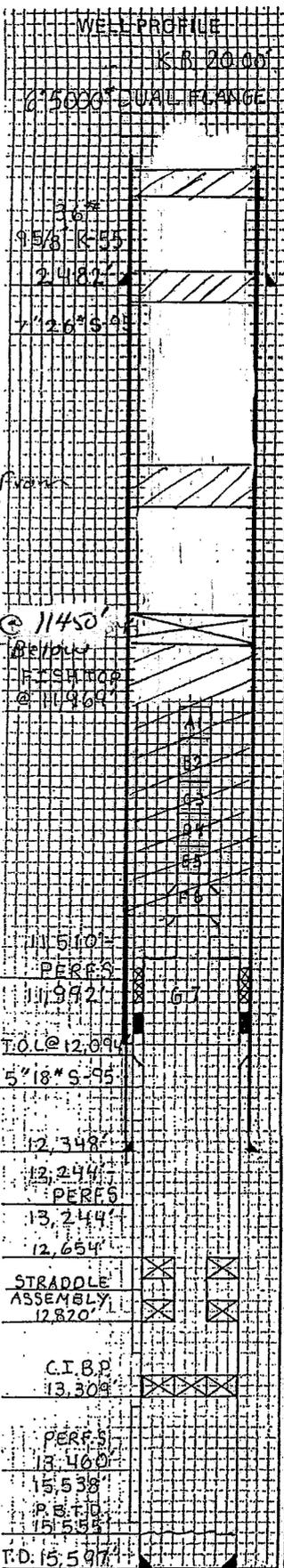
- 10-19-01 RIH with 6.10" gage ring, stopped at 12056'. RIH and set a MSOT HE RBP at 12030'. This eliminated two sets of proposed perfs 12056-64 & 12046-50.
- 10-20-01 Perforated Red Beds 11510-11992, 23 intervals, 175', 210 holes
- 10-25-01 Start pump test of perforations 11510-11992 with "Y" tool
- 11-06-01 Ran production log with well pumping 15 BOPD, 330 BWPD with following results:
- | | |
|-------------|-------------------------------------|
| 11610-11615 | 8% of the water |
| 11634-11670 | 55% of the oil and 61% of the water |
| 11680-11700 | 31% of the water |
| 11845-11868 | 42 % of the oil |
| 11970-11993 | intermittent small oil entry |
- 05-03-02 MIRU after well quit pumping. Rod box parted between 75th & 76th 1" rod. Unable to latch onto rod.
- 05-04-02 Nipple down wellhead, pull on side string, unable to move hanger with 50,000 lbs over string weight. Attempt to pull 2 7/8", no movement. Rigged down on 05-07-02.
- 05-14-02 Jar 2 1/16" hanger out of the wellhead.
- 05-16-02 Pulled and laid down "Y" tool assembly.
- 05-17-02 Ran production equipment pumping from 8503'.
- 01-07-03 Fish parted rods
- 01-08-03 Set RBP at 4491, packer at 3899', swab test old casing leak, swabbed dry.
- 01-10-03 Attempt to circulate well to clean off RBP at 12030', unable to establish circulation.
- 01-14-03 Run bailer assembly, cleaned off three feet sand, latched onto plug, unable to release off of or pull the plug.
- 01-15-03 Backed off of safety joint, TOH, TIH with overshot.
- 01-16-03 Cut tubing 3 jts plus 10' above retrieving head, TOH, TIH with overshot, drill collars, bumper sub, jars.

UTE 3-18A2 PLUG AND ABANDON

- 01-22-03 Unable to jar fish free. Release off fish. TOH.
- 01-23-03 Run and hung tubing in well. Dropped rods while running in hole. Laid down remaining rods. Shut well in, suspended operations. Fish consists of 11.19' cutoff joint, 3 jts 2 7/8" tubing, flapper valve, 6' tbg sub, flapper valve, retrieving head, WSC HE2 plug. Rods dropped were 237 7/8" and 18 1". Shut well in.
- 2003 Moved Rotaflex to LU 3-17A2

PROCEDURE:

1. MIRU, pull test rig anchors prior to moving in.
2. Nipple down wellhead, nipple up BOP, POOH with tubing.
3. Set Cement retainer at 11450'
4. TIH with tubing and sqz perforations with 100 sks of cement leaving 10 sks on top of retainer.
5. Pull up to 6100', spot a 25 sk cement plug from 6100' to 6000'.
6. Cut the 7" casing at 2532", 50' below the surface casing shoe. Pull and lay down 7".
7. TIH open ended with tubing to 2582". Spot a 125 sk plug across the base of the surface casing and on top of the stub. Pull up and spot a 60 sk plug from 100' to surface.
8. Set a dry hole marker or cut off below ground level.



OPERATOR DEVON ENERGY

WELL # UTE 3-18A2

FIELD ALTAMONT / BLUEBELL

COUNTY DUCHESNE

STATE UTAH

DATE 1-22-03

NEW COMPLETION WORKOVER

Casing	Liner		Tubing	
	271	185	271	185
SIZE	7"	5"	2 7/8"	2 1/16"
WEIGHT	26#	18#	6.5#	3.64#
GRADE	S-95	S-95	N-80	N-80
THREAD			8 RD.	I J 10 RD.
DEPTH	12,348	12,094 / 15,597		

ITEM NO.	EQUIPMENT AND SERVICES	KB	20.00
1	HANGER 2 7/8" C.S. HYDRILL x 2 7/8" BRD.	.85	20.85
2	271-JTS 2 7/8" N-80 6.5" BRD. TBG.	8481.68	8502.53
3	2 7/8" BRD. PUMP SEATING NIPPLE	1.09	8503.62
4	X-OVER 2 7/8" BRD. x 3 1/2" LOCKIT	.90	8504.52
5	1-JT 3 1/2" LOCKIT W/SLOTS ON TOP	34.33	8538.85
6	3 1/2" LOCKIT COLLAR & BULL PLUG	.67	8539.52
P.S.N. @ 8503' E.O.T. @ 8539'			
2 1/16" SIDE STRING DETAIL		KB	20.00
A	HANGER 2 3/8" C.S. HYDRILL x 2 3/8" BRD.	.85	20.85
B	X-OVER 2 3/8" BRD. x 2 1/16" 10 RD.	.65	21.50
C	1-6' x 2 1/16" 10 RD. I.J. PUP JT.	6.00	27.50
D	185-JTS 2 1/16" N-80 3.64" 10 RD. I.J. TBG. TALLY	5965.03	6012.53
E	1-6' x 2 1/16" 10 RD. MULE SHOED PUP JT.	6.00	6018.53
FISH IN 7" 26" DETAIL			
A1	CUT OFF JT. 2 7/8" BRD. 1-80 TBG. - NEW		11.19
B2	3-JTS. NEW 2 7/8" BRD. 1-80 TBG.	92.86	104.05
C3	2 7/8" BRD. SUB W/ FLAPPER O.D. 3 3/4" I.D. 2 1/2"	.83	104.88
D4	6' x 2 7/8" BRD. PUP JT.	6.02	110.90
E5	2 7/8" BRD. SUB W/ FLAPPER O.D. 3 3/4" I.D. 2 1/2"	.83	111.73
F6	W.C.S. HE 2 RETRIEVING HEAD O.D. 4 1/2" I.D. 2 7/8"	1.75	113.48
G7	W.C.S. HE 2 R.B.P. - SEE CLOSE-UP	3.60	117.08
G7 SET @ 12,030' ON 10-19-01			
FISH TOP @ 11,969', BOTTOM @ 12,086'			

COMMENTS: WE ATTEMPTED TO RETRIEVE R.B.P. BY CIRC. SAND OFF, PUMPED 900+ B.P.W. W/NO RETURNS. R.I.H. W/BATLER TO CLEAN SAND OFF R.B.P., BATTLED 3' OF SAND, TAGGED UP ON R.B.P. TURNED TBG. TO RIGHT, LATCHED UP ON PLUG. COULD NOT FREE PLUG OR RELEASE RET. HEAD BACKED OFF SAFETY P.O.O.H. CUT TBG. OFF @ 11,966' ON 1-15-03. COULD NOT JAR FISH LOOSE. WIRELINE & TBG. MEASUREMENTS INDICATE R.B.P. SLIPPED DOWN NEXT TO LINER TOP.

ROD DETAIL
PIN PARTED ON T.I.H. W/1", DROPPED & LEFT 18-1" x 25' 237-7/8" x 25' X-OVER BOX, 3/4" x 3' MULE-SHOED PONY ROD IN TBG.

PREPARED BY LEW HACKFORD OFFICE 435-789-5543 PHONE CELL 435-823-6485



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H621750

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
UTE TRIBAL 3-18A2

9. API Well No.
43-013-30125

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY CORPORATION
Contact: DEANNA BELL
E-Mail: deanna.bell@dvn.com

3a. Address
P.O. BOX 290
NEOLA, UT 84053

3b. Phone No. (include area code)
Ph: 435-353-5780
Fx: 435-353-4139

10. Field and Pool, or Exploratory
BLUEBELL AND WASATCH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T1S R2W NESW 1980FSL 1831FWL

11. County or Parish, and State
DUCHESNE COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon is submitting final abandonment notice for notice of intent to P&A approved on 7/2/2009.

Final downhole procedure on P&A was completed on 8/10/2009; surface reclamation was also completed.

Attached are copies of job log and P&A schematic.

cc: State of Utah, DOGM

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #73729 verified by the BLM Well Information System For DEVON ENERGY CORPORATION, sent to the Vernal

Name (Printed/Typed) GEORGE GURR	Title PRODUCTION FOREMAN
Signature (Electronic Submission)	Date 08/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

AUG 31 2009

DIV. OF OIL, GAS & MINING

Western Wellsite Services

17509 CR 14 Fort Morgan, Co 80701

970-867-9007

Operator: Devon

Date: 8-10-09

Well name: Ute 3-18A2

MIRU, Change over slips, tongs, and elevators to 2.06", Prepare to hot oil in morning

Hot oil well with 130bbls production water, NDWH, NUBOP, Lay down short string (185jts 2 1/16" tubing), Change over equipment for 2 7/8, TOH 66 jts 2 1/8" tubing and ran into rods, Lay down rods (18 1" rods, 237 7/8" rods), Shut in well

TOH 60jts ran into oil on tubing, Hot oil well with 100bbls production water, TOH and tally, PU bit and scrapper, TIH to 8156', Problems with clutch on rig

Fix rig, Tally and TIH to 11,445', TOH to 8005'

Hot oil well with 100bbls production water (50 down backside, 50 down tubing), TOH, Lay down bit and scrapper, PU 7" CICR, TIH and set at 11,455', Get good rate into perms, Load hole with 240bbls 10lb water with corrosion inhibitor and biocide

Mix and pump 130sxs class G cement (120sxs under CICR at 11,455', 10 on top), TOH to 9200', Pressure test casing failed, TOH (1pm), PU 7" packer, TIH to 7455', Set packer, Pressure test failed above (small hole). Pressure test failed below (big hole), TIH to 7688', Same results on pressure test, Release packer, Reverse circulate oil out of tubing, TOH to 6208'

TOH, WO Hot oiler, TIH to 3012', Hot oil well with 100bbls production water, TOH, WO Wireline, RU wireline, Shoot perms at 7600', RD wireline, PU 7" CICR, TIH and set at 7484'

WO lightning storm to pass, Get rate into perms, Mix and pump 70sxs class G cement (50 under, 20 on top), TOH to 3881', Mix and pump 50sxs class G cement, TOH to 2350', Reverse circulate with 30bbls production water, WOC, Steam out cellar, TIH and attempt to tag cement failed, TOH to 2350', Reverse circulate with 30bbls production water, WOC, Prepare to pull casing in morning

TIH and tag cement at 3661', TOH, RU wireline, Cut casing at 2532', RD wireline, NDBOP, NDWH, Pull casing out of wellhead, Lay down 7jts 7" casing, Pump 60bbls hot water down 7" casing, Lay down casing to 1586', TIH with tubing to 2597', Mix and pump 125sxs class G cement, ETOC at 2297', TOH

TIH and tag cement at 2331', TOH, Hot oil casing with 60bbls production water, Lay down balance of casing, TIH to 103', Mix and pump 60sxs class G cement to surface, TOH, RD, Top off with 5sxs class G cement, Cut off wellhead, Weld on plate

Two 7" CICR used

435 total sxs cement

BLM on location was Glade Rich

Thanks,

Adam Chastain



Schematic

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 18-1-S 2-W-6	API/UWI 43-013-30125	Latitude (DMS)	Longitude (DMS)	Gr Elev (ft) 6,523.00
Total Depth (ftKB) 15,597.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	Original Drig Spud Date 5/14/1974 00:00	KB - GL (ft) 20.00
			Orig KB (MSL) (...) 6,543.00	TH Elev (ft) 0.00

Most Recent Job				
Job Cat	Type	Sub-type	Job Start	Job End
PLUG & ABANDON	ABANDONMENT		7/28/2009 06:00	

Well Config: - OH, 8/24/2009 11:44:26 AM
Schematic - Actual

