

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *Pap.B.*
Approval Letter *4-19-72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *10-3-72*

Location Inspected

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Dustin, et al

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 22, 2S, 3W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Sun Oil Company

3. Address of Operator

P.O. Box 1798, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FWL, 1980' DSL, Sec. 22 (NE SW)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

19 miles northeast of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1980'

16. No. of acres in lease

120

17. No. of acres assigned to this well

-

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

-

19. Proposed depth

15,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

2650.3 Ungraded Ground

22. Approx. date work will start*

4-24-72

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
20"	16"	65	30'	
13-3/4"	10-3/4"	40.5	1500'	1000 sacks
9-7/8"	7-5/8"	Various	11000'	450 sacks
6-3/4"	5-1/2" Liner	Various	14000'	250 sacks

Certified location plat is attached.

Principal objective is the Wasatch.

There are no plans for the directional drilling of this well.

All indications of fresh water will be reported.

A diagram of the hydraulic blowout equipment is attached.

Sun Oil Company has a \$25,000 blanket bond on file in the office of the Division of Oil and Gas Conservation.

Handwritten: 131-14

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *[Signature]*

Title District Engineer

Date 4-13-72

(This space for Federal or State office use)

Permit No. 13-013-30122

Approval Date

Approved by

Title

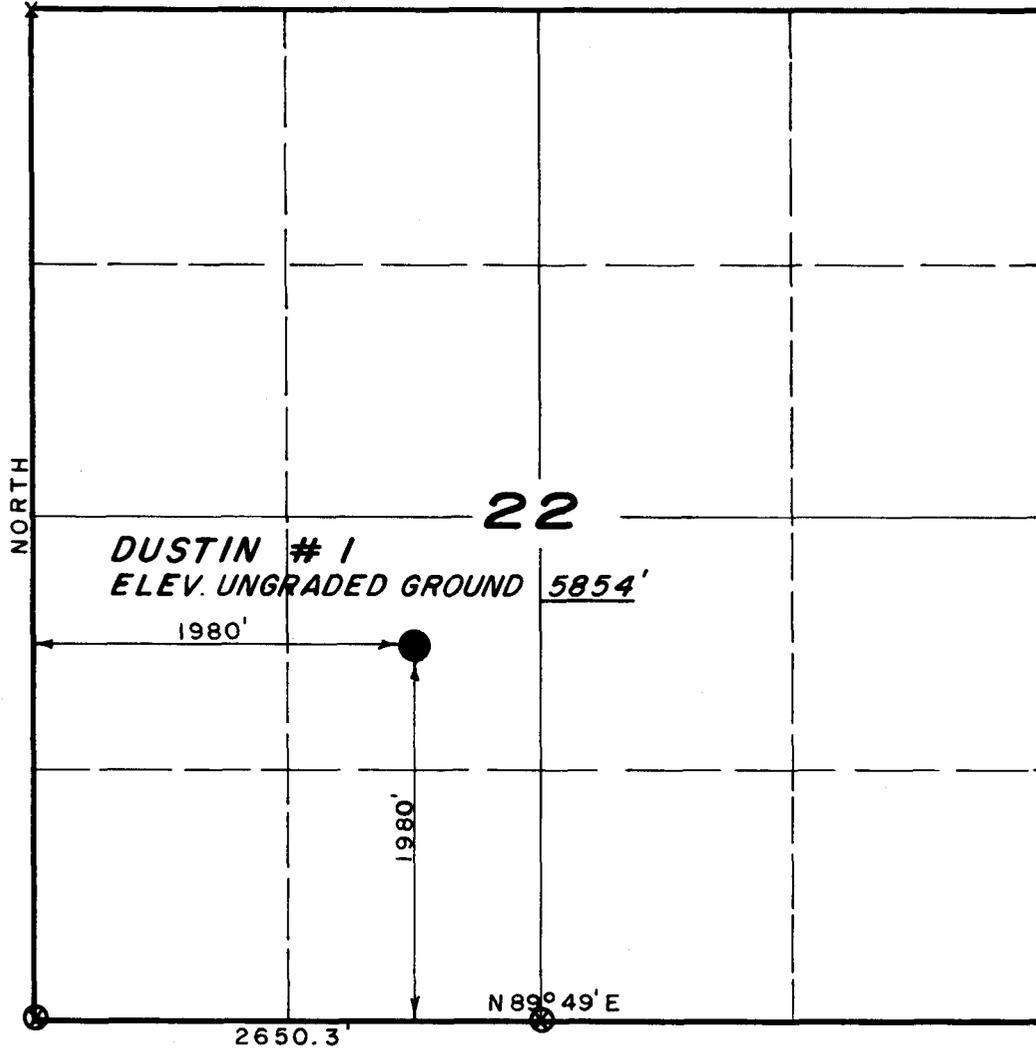
Date

Conditions of approval, if any:

T2S, R3W, U.S.M.

PROJECT
SUN OIL COMPANY

Well location, *DUSTIN #1*, located as shown in the NE 1/4 SW 1/4 Section 22, T2S, R3W, U.S.M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Nelson Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

REVISED 19 APRIL, 1972

UINTAH ENGINEERING & LAND SURVEYING
 P O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

- X = Corners Found & Used (Stone).
- ⊗ = Corners Re-established.

SCALE 1" = 1000'	DATE 11 April 1972
PARTY G.S., M.S. & S.S.	REFERENCES G L O Plat
WEATHER Cool	FILE Sun Oil Company

DUSTIN, ET AL NO. 1

The following equipment will be installed after setting surface casing:

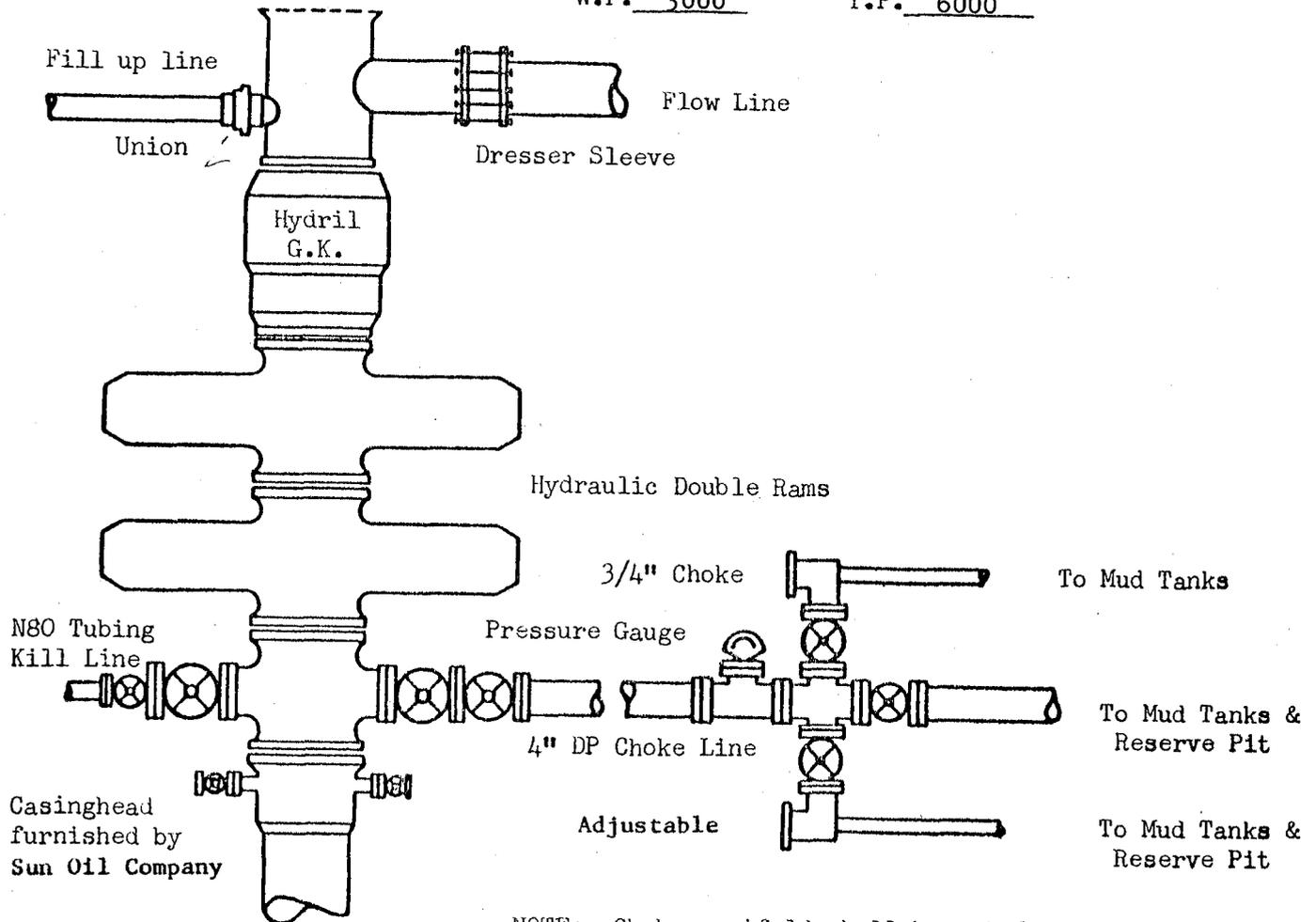
1. Recording mud-pit level indicator with visual and audio warning device.
2. Mud volume measuring device for determining mud volumes required to fill hole on trips.
3. Mud return indicator to determine that returns equal the pump discharge rate.
4. Degasser to effectively remove gas from drilling mud.
5. Complete choke manifold with working pressure equivalent to that of stack with a hydraulically controlled adjustable choke.

HET:mj
4-13-72

SUN OIL COMPANY

TULSA REGION

HYDRAULIC BLOWOUT EQUIPMENT		HOOKUP "B"	
SIZE	10"	SERIES	900
W.P.	3000	T.P.	6000



NOTE: Choke manifold shall be out from under derrick floor & raised above ground level. Extra choke (Sizes 1/4"-1/2"-3/4"-1") shall be maintained on location at all times.

1. Blowout equipment shall be properly installed immediately after surface casing is cemented & immediately after intermediate casing is cemented, & entire assembly shall be ready for any emergency at this time.
2. All flanges, steel valves, gauges, fittings, & lines shall have a minimum working pressure of the Series or pressure rating noted.
3. All hydraulic lines used for operating blowout equipment shall be equipped with swing joints & have a minimum working pressure of 3000 psi. Hydraulic pressure shall be supplied by a "Payne" or "Hydril" 80-gallon accumulator with hydraulic type oil as a medium.
4. Extension rods & manual operating wheels shall be installed on gates immediately & shall be plainly marked "Pipe Rams" & "Blind Rams".
5. All manifold control valves shall be clearly marked as to designation "Hydril", "Blind Rams" & "Pipe Rams". "Blind Ram" operating valve shall be pinned so that valve cannot be operated until pin or lock is removed.
6. At least two vapor-proof safety lanterns shall be maintained on rig floor at all times.
7. An inside blowout preventer of proper size & pressure rating shall be maintained on rig floor at all times.
8. Blowout equipment shall be closed & inspected each 24 hours & noted on the daily drilling report.
9. Wherever possible, mouse hole to be off-center of hole to allow choke line to run from drilling spool to manifold in a straight line.

April 17, 1972

Sun Oil Company
Box 1798
Denver, Colorado

Re: Dustin et al #1
Sec. 22, T. 2 S, R. 3 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Please be advised that should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: (303) 328-5771

Sun Oil Company
April 17, 1972
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30122.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Sun Oil Company</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1798, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' EWL, 1980' NSL, Sec. 22 (NE SW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. -</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME Dustin, et al</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, 2S, 3W</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5854' ungraded ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Correction of Elevation</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The correct **elevation** of this well is 5854' on ungraded ground. Plats with this correction are attached.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. A. Coppidge* TITLE Dist. Engr. DATE 4-21-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

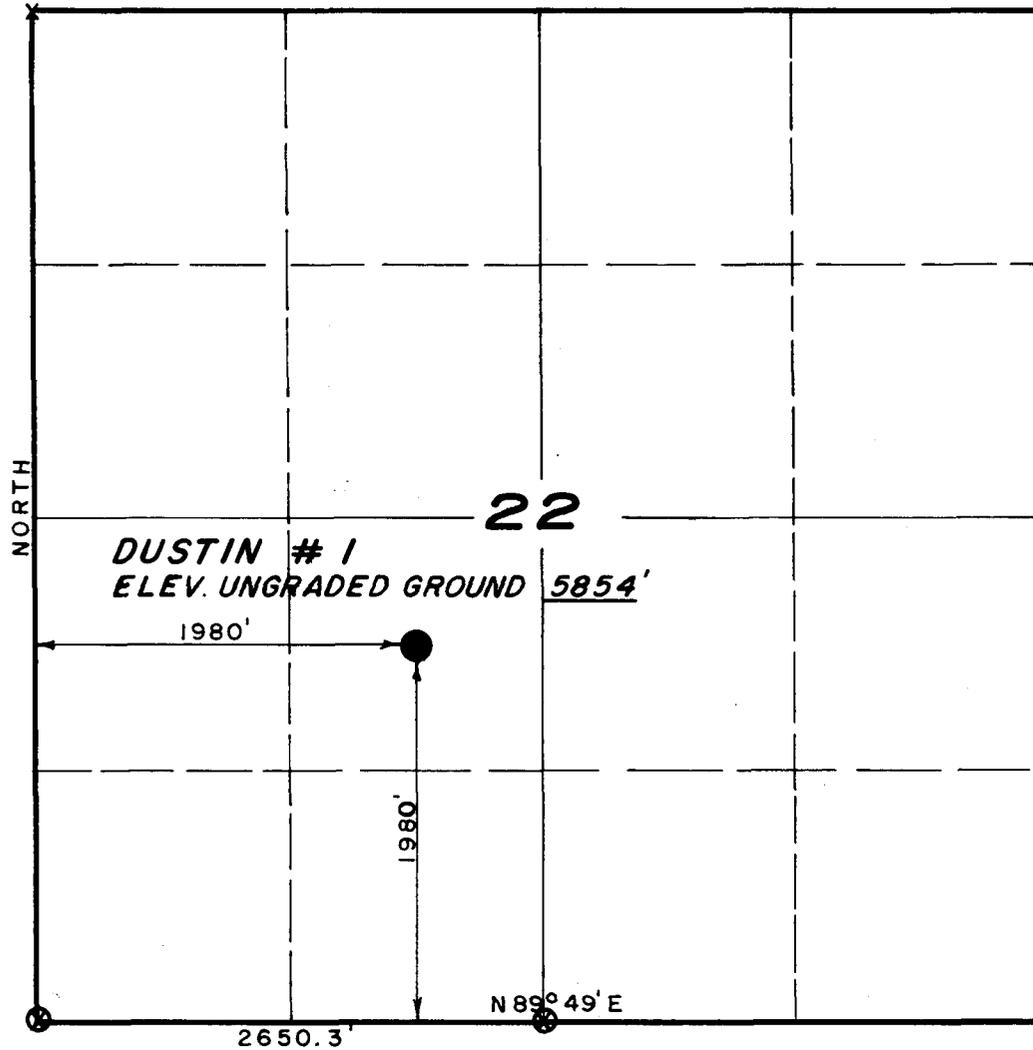
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

T2S, R3W, U.S.M.

PROJECT
SUN OIL COMPANY

Well location, *DUSTIN # 1*, located as shown in the NE 1/4 SW 1/4 Section 22, T2S, R3W, U.S.M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 2454
 STATE OF UTAH

REVISED 19 APRIL, 1972

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

X = Corners Found & Used (Stone).
 ⊗ = Corners Re-established.

SCALE 1" = 1000'	DATE 11 April 1972
PARTY G.S., M.S. & S.S.	REFERENCES GLO Plat
WEATHER Cool	FILE Sun Oil Company

MB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Dustin et al No. 1
Operator Sun Oil Company Address Denver, Colorado Phone 266-2181
Contractor Loffland Brothers Address Denver, Colorado Phone 255-2079
Location NE 1/4 SW 1/4 Sec. 22 T. 2 S R. 3 W Duchesne County, Utah.

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head-	Fresh or Salty-
1.		No water sands were encountered in the drilling of this well.	
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Green River 6520
Wasatch 11100

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Dustin, et al

The following is a correct report of operations and production (including drilling and producing wells) for
May, 1972.

Agent's address P.O. Box 1798 Company Sun Oil Company
Denver, Colorado 80201 Signed *[Signature]*

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 22	2S	3W	1	drlg					Spudded well 12:30 a.m. 5-7-72 R&C 10-3/4" csg CS-1495' used 850 sx cmt Drld to 7838'

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Dustin, et al #1

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1972

Agent's address P.O. Box 1798 Company Sun Oil Company

Denver, Colorado 80201

Signed *[Signature]*

Phone 266-2181

Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW Sec. 22	2S	3W	1	Drig.				Drld to 11156' during month Fishing for DP

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Dustin, et al #1

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1972

Agent's address P.O. Box 1798 Company Sun Oil Company

Denver, Colorado 80201

Signed *J.O. Fisher*

Phone 266-2181

Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 22	2S	3W	1	Drig.					Drld to 10494' during month. Drig ahead

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Dustin, et al #1

The following is a correct report of operations and production (including drilling and producing wells) for August, 1972.

Agent's address P.O. Box 1798 Company SUN OIL COMPANY
Denver, Colorado 80201 Signed *D. H. Hedges*
 Phone 266-2181 Agent's title District Engineer

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 22	2S	3W	1	Drilg.					Drld to 12648' during month. Ran logs R&C 7-5/8" csg CS 10506 used 825 sx cmt, cmpt 8-3-72.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Dustin, et al #1

The following is a correct report of operations and production (including drilling and producing wells) for September, 19 72.

Agent's address P.O. Box 1798 Company SUN OIL COMPANY

Denver, Colorado 80201 Signed *D. S. Sledge*

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 22	2S	3W	1	Drig. Cmpt.					Drld to 14,100 TD Ran logs Ran 5-1/2" liner, GS-14073 used 525 sx cmt Ran 2-7/8" tbg TS-10660 Ran 1-1/2" tbg TS-4960 Pfd 10976-13454 Swbd Aczd Potential Tstd 10-3-72

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Sun Oil Company

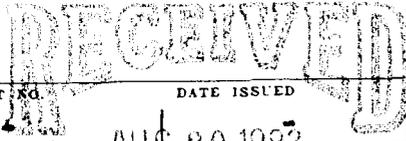
3. ADDRESS OF OPERATOR
P.O. Box 1798, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' EWL, 1980' NSL, Sec. 22 (NE SW)**

At top prod. interval reported below

At total depth **same**

14. PERMIT NO. DATE ISSUED



5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dustin, et al

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA

Sec. 22-2S-3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

5-7-72 9-20-72 10-3-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

2650.3 Grd. 5854

20. TOTAL DEPTH, MD & TVD

14,100

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPLETIONS HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 14100

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,976 - 13,454 Wasatch

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN **Formation Density, Compensated Neutron Formation Density, Sonic Gamma Ray, Dual Induction-Laterolog**

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1495	13-3/4	850 sacks	None
7-5/8	Various	10506	9-7/8	825 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2	10155	14073	525	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2	4950	-
2-7/8	10650	10655- 10138

31. PERFORATION RECORD (Interval, size and number)

10976-13454 .37 31

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10976-13454	20,000 gal 15% ECl 38 ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-3-72	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-4-72	11	13/64	→	715	694	0	971/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Various	-	→	1560	1514	0	44.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel and vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed by D. A. COPPEDGE TITLE Dist. Engr. DATE 10-11-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

NO Back page



NORTH AMERICAN EXPLORATION AND PRODUCTION GROUP
Denver Production District

SUN OIL COMPANY

800 SECURITY LIFE BUILDING, P.O. BOX 1798, DENVER, COLORADO 80201 (303) 266-2181

January 16, 1973

Mr. Cleon B. Feight, Esq., Director
Division of Oil & Gas Conservation
Department of Natural Resources
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Re: Sun Oil Company
Dustin #1
NW SW Sec. 22, T2S, R3W
Duchesne County, Utah

Sun's Dustin #1 was completed October 3, 1972, as a flowing Wasatch oil well. As of December 31, 1972, the well has produced 18,740 BO and 25,860 MCF gas. Due to the limited market for Uinta Basin crude and the scarcity of oil transport, we were unable to take advantage of the sixty-day unrestricted test period provided by the orders under Cause No. 144-1 dated January 19, 1972.

We have now acquired a temporary market commencing January 22, 1973, of 1000 BOPD for a period not to exceed 30 days, and we propose to conduct reservoir studies utilizing Schlumberger's "full-bore spinner" and Sperry-Sun's precision pressure gauge. The object of these studies is to determine, if possible, the oil contributing sections within the Wasatch, the extent of the reservoir, and the ultimate recovery of the well.

Sun, therefore, respectfully requests relief from the provisions of Cause No. 144-1 limiting the flaring of gas from each individual well to 10,000 MCF per month for the duration of this test.

Your kind attention to this request will be greatly appreciated, and if I may offer any further information, please advise.

Very truly yours,

D. A. Coppedge
District Engineer

4

PMS

January 19, 1973

Sun Oil Company
800 Security Life Bldg.
Denver, Colorado 80201

Re: Well No. Dustin #1
Sec. 22, T. 2 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

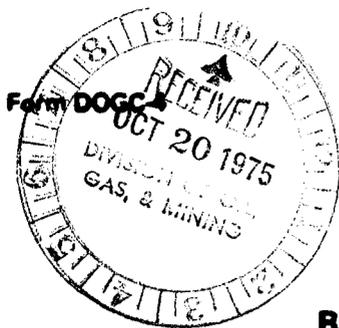
With reference to your letter of January 16, 1973, you are hereby advised that in accordance with Paragraph 4 of the Order issued in Cause No. 144-1, this Division will grant a 30-day extension to the test period for the above referred to well.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

State Lease No. _____
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Duchesne FIELD/LEASE Dustin, et al

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

Sept. 19 75
 Suite _____

Agent's Address 1720 S. Bellaire, 300 Company Sun Oil Company
Denver, Colorado 80222 Signed _____
 Title District Engineer

Phone No. 303-757-4198

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 NE SW	25	3W	1	30	789	40	1227	0	420	Flowing

GAS (MCF)
 Sold 0
 Vented 0
 Off Lease 1227

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 396
 Produced during month 789
 Sold during month 583
 Unavoidably lost 0
 Reason: _____
 On hand at end of month 602

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

9

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Sun Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1720 S. Bellaire, Denver, Colorado 80222		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SW		8. FARM OR LEASE NAME Dustin et al	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-2S-3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asamera Oil (U.S.) Company, P. O. Box 118, 4545 East 52nd St., Denver, Colorado 80201, telephone 303-222-2527, purchased and assumed operations as of December 15, 1975 .



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Engineer DATE 1-14-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AGREEMENT

DECEMBER

This Agreement is made this 3 day of ~~November~~, 1975 RJB

by and between SUN OIL COMPANY (DELAWARE), a Delaware corporation, with offices at 907 South Detroit Avenue, Tulsa, Oklahoma, 74102, hereinafter designated "Seller", and ASAMERA OIL (U.S.) INC., a Montana corporation, with offices at 4545 East 52nd Avenue, Denver, Colorado, 80022, hereinafter referred to as "Asamera-U.S.", the Purchaser hereunder.

RECITALS:

A. Seller is the undivided partial owner of six producing oil wells, located in the County of Duchesne, State of Utah, all located in Township 2 South, Range 3 West, Utah S.M. (USM), the precise locations of the wells, and the unit areas which each well holds, respectively, and adjacent to the unit areas certain additional acreage under certain leases, which leases are valid and subsisting by virtue of the production from one or more of the six wells (i.e., "adjacent acreage held by production"), all of which are more particularly described on Exhibit A, which is hereto attached and made a part of this Agreement for all purposes. In addition, Seller is the undivided partial owner of oil field equipment and personal property used on, in and around the six producing wells, such ownership being in the same percentage proportions as Seller's ownership in the six producing wells (see Exhibit A attached). Attached hereto and made a part of this Agreement is Exhibit B, which consists of six separate handprinted descriptions of equipment and personal property inventory, appertaining to the said six producing wells.

Seller is also the undivided owner of leases and leaseholds covering approximately 1,000 acres in Duchesne County, Utah, all of which lie outside the unit areas held by the six producing wells, referred to above. The leases held by Seller, covering the said 1,000 acres, are more particularly described in Exhibit C attached to this Agreement and made a part thereof for all purposes, showing the names of the lessors and lessees, dates of leases, land descriptions covered by the respective leases and other information. For brevity in this Agreement, the aforesaid six producing oil wells, together with the unit areas held by each of the said wells, respectively, plus adjacent acreage held by production, all as more specifically described on Exhibit A attached; and the equipment and personal property inventory set forth collectively in Exhibit B attached; and the lands and leases owned by Seller, described in Exhibit C attached, will hereinafter be described in the aggregate as "Subject Properties".

B. Seller desires to sell, and Asamera-U.S. desires to purchase all of the right, title and interest in and to all of the Subject Properties, as described in paragraph A of these Recitals, and more specifically described in Exhibits A, B, and C attached; such purchase to be made upon the terms and conditions and for the consideration hereinafter stated.

NOW, THEREFORE, in consideration of the premises set forth in the Recitals above and of the mutual covenants and obligations of the parties hereto, including the monetary consideration to be paid by Asamera-U.S. to Seller, hereinafter specified, the parties agree as follows:

1. Seller represents to Asamera-U.S. that it is an undivided partial owner, in good standing, and the Operator of the six producing wells, described in Exhibit A attached, being part of Subject Properties herein, and that its present percentage of ownership, both before and after pay-out (pay-out being the right in Seller, here being sold to Asamera-U.S., to recoup all of its costs of drilling, completing, equipping and operating during the period of recoupment, as to each of the six producing wells), being a proportion of the full working interest in and to each producing well and acreage held by each well, subject only to Seller's proportionate share of those royalties and overriding royalties which are valid and in existence at the date of the execution of this contract. The percentage of ownership of Seller in and to the said working interest, appertaining to each of the said six producing wells and pertinent acreage is represented by Seller to Asamera-U.S. to be as set forth on Exhibit A attached, which reflects the net working interest of Seller both before and after pay-out. Exhibit A also reflects certain carried mineral and working interests owned by other parties which are subject to the Operating Agreements now in existence which are more particularly described in Paragraph 6 and Subparagraphs a) through f), inclusive, hereinafter.

a) Seller represents to Asamera-U.S. that it is owner of an undivided partial interest of the personal property and equipment placed on, in or around each of the six producing wells, and upon the well sites to the extent of the above summarized percentage interest, and that it has the right to convey, transfer and sell to Asamera-U.S. all of its right,

title and interest thereto (such personal property and equipment being listed in Exhibit B attached). Seller further represents to Asamera-U.S. that any personal property or equipment which it owns, appertaining to the said six producing wells, whether listed in Exhibit B attached or not, is being and will be sold, transferred and conveyed to Asamera-U.S. to the extent of Seller's ownership therein. It shall be the responsibility of Asamera-U.S. to verify on or before the closing date the accuracy of Exhibit B. Sun does not warrant the serviceability of the personal property and equipment, and it is the responsibility of Asamera-U.S. to satisfy itself of such serviceability.

b) Seller represents to Asamera-U.S. that it is the lessee, or assignee, by mesne conveyances, of all of the lands and leases described in Exhibit C attached; and has full authority and right to sell, transfer and convey the said lands and leases to Asamera-U.S. for the consideration hereinafter to be stated.

2. For and in consideration of the transfer, sale, conveyance and assignment, of all of the Subject Properties to Asamera-U.S., Asamera-U.S. will pay to Seller a total purchase price of
payable in the following manner, to wit:

a) The sum of -
payable forthwith to Seller at the
time and upon the execution of this Agreement by

both parties and the simultaneous exchange of fully executed counterparts of the Agreement.

b) The sum of

in cash or certified

funds, to be paid to Seller by Asamera-U.S. on the date of the closing of this Agreement, which date will be specified hereinafter; and a promissory note executed and delivered by Asamera-U.S. to Seller on the date of closing in the amount of

payable three years from the date of the Note at an annual interest rate to be determined by reference to the published prime rate of the Chase Manhattan Bank of New York, plus one percent; the interest rate ~~to be~~ to be ~~calculated~~ calculated at the end of each quarter of the year, ~~using the~~ USING THE ~~published prime rate~~ published prime rate ^{IN EFFECT} ~~at the~~ DURING THE LAST DAY OF THE CALENDAR QUARTER FOR WHICH PAYMENT IS TO BE MADE. ~~of the~~

~~Quarterly~~ Equal installments of principal ~~to be~~ shall be due and payable on the said Note to Seller at the end of each quarter of the year, successively following the date of the Note, with the interest to be paid at the ~~rate~~ determined ^{RATE APPLIED TO THE PRINCIPAL BALANCE} ~~at the~~ REMAINING AT THE BEGINNING OF THE QUARTER; ~~such~~ such installments to be paid to Seller at its offices in Tulsa, Oklahoma.

(i) Asamera-U.S., to secure the

payment of the said promissory note in the

principal amount of in the

manner aforesaid, shall execute and deliver

both parties and the simultaneous exchange of fully executed counterparts of the Agreement.

b) The sum of _____ in cash or certified funds, to be paid to Seller by Asamera-U.S. on the date of the closing of this Agreement, which date will be specified hereinafter; and a promissory note executed and delivered by Asamera-U.S. to Seller on the date of closing in the amount of _____ payable three years from the date of the Note at an annual interest rate to be determined by reference to the published prime rate of the Chase Manhattan Bank of New York, plus one percent; the interest rate to be calculated at the end of each quarter of the year, using the published prime rate in effect during the last day of the calendar quarter for which payment is to be made. Equal installments of principal shall be due and payable on the said Note to Seller at the end of each quarter of the year, successively following the date of the Note, with the interest to be paid at the determined rate applied to the principal balance remaining at the beginning of the quarter; such installments to be paid to Seller at its offices in Tulsa, Oklahoma.

(i) Asamera-U.S., to secure the payment of the said promissory note in the principal amount of _____ in the manner aforesaid, shall execute and deliver

to Seller a good and sufficient deed of trust covering the interest being here purchased by Asamera-U.S. from Seller with respect only to the six producing wells and the equipment thereon (Exhibits A and B attached), which form part of the Subject Properties here being acquired from Seller by Asamera-U.S. In addition, Asamera-U.S. agrees to execute and deliver to Seller a financing statement, or similar instrument, if so desired by Seller, and as permitted or prescribed by the Uniform Commercial Code of the State of Utah.

3. At the date of closing, and simultaneously with the payment of the _____ and delivery of the promissory note by Asamera-U.S. to Seller as the balance of the purchase price, Seller shall execute and deliver to Asamera-U.S. good and sufficient assignments and conveyances (including a Bill of Sale for all inventory of personal property and equipment) of all of its right, title and interest in and to the Subject Properties and without reserving or excepting or creating any retained interest such as overriding royalties, claims to deeper depths or other rights whatsoever; such assignments and conveyances with respect to the six producing wells and acreage (Exhibit A attached) to convey and assign a percentage interest of ownership not less than that set forth in the summary of such ownership appearing in Exhibit A to this Agreement. Such assignments and conveyances shall be specially warranted by Seller to Asamera-U.S.

4. Before consummating this contract at the date of closing, Asamera-U.S. shall have to and including the 5th day of January, 1976 for the purpose of making a complete title examination of Subject Properties. Despite the specifying of January 5, 1976 as the date for finishing a complete title examination, Asamera-U.S. will use its best efforts, through its attorneys and agents, to complete the said title examination by no later than December 1, 1975, which, if such title examination has been concluded to the satisfaction of Asamera-U.S., shall constitute the closing date hereunder. Alternatively, closing date for this Agreement shall be on the 5th day of January, 1976, or on a mutually agreeable date before then, provided the parties agree upon an alternative closing date through an exchange of written correspondence or telegrams. The place of closing shall be at the offices of Seller in Denver, Colorado.

a) The parties agree that the effective date for taking over the operation of the Subject Properties shall be as of 7:00 A.M., Mountain Standard Time, on the closing date, as determined under paragraph 4 above. The tanks pertinent to the producing wells described on Exhibit A attached shall be gauged by Seller, adjusted to 7:00 A.M., Mountain Standard Time, on the closing date, so that Asamera-U.S. will take over all production from Seller's six producing wells being sold hereunder as its property to the extent of the interest of Seller as of that date and time.

b) Seller agrees to make all of its lease and other files, pertaining to Subject Properties here-

under, freely available for inspection by the attorneys and agents of Asamera-U.S. for the purposes of a thorough title examination. In the event, in the opinion and at the discretion of Asamera-U.S., it appears from a title examination that there are serious and material defects in the title of Seller or its ability to convey good title, contrary to its representations of ownership made in this Agreement, then Asamera-U.S. shall notify Seller of such defects, and Seller shall have a period of 30 days after such written notice to correct the defects to the satisfaction of Asamera-U.S., failing which this Agreement may be terminated by Asamera-U.S. at its option, in which case Seller shall return the initially paid sum of \$10,000.00 forthwith to Asamera-U.S. at its offices in Denver, Colorado. Thereafter, this Agreement shall be considered of no force or effect, and shall be null and void with no obligations owed by either party to the other.

5. Provided the title to the Subject Properties is good and sufficient in Seller, and it is capable of assigning and transferring all of its right, title and interest to Asamera-U.S. as herein contracted for, Seller will give written evidence by affidavit or letter signed by a corporate officer at the time of closing to Asamera-U.S. that there are no reservations, exceptions, exemptions or liens and encumbrances affecting the title of Seller to Subject Properties; and in connection therewith, Seller will give written evidence and assurance of the fact that a good and sufficient release and discharge of any and all liens

and encumbrances on Subject Properties now held by the Republic National Bank of Dallas, Texas with respect to any affiliate, subsidiary, or inter-connected corporate or other entity of Seller (such as the Sun Fund), has been obtained. ~~and will be recorded forthwith in Duchesne County, Utah.~~ JHD

6. Provided that title examination verifies good title in Seller herein as to the Subject Properties, and this Agreement is consummated at closing date, Seller agrees that it will relinquish its position and responsibility as Operator of the six producing wells under the Operating Agreements now in existence, and will forthwith permit (on date of closing) Asamera-U.S., or its designated agents, to take over operations of the six producing wells and become Operator thereon, all in accordance with the existing Operating Agreements, which are here briefly described as follows:

a) Operating Agreement dated December 19, 1972 between Sun Oil Company (Delaware), Operator, and Flying Diamond Corporation (replacing Shell Oil Company), Pennzoil Company, Altex Oil Corporation; covering Township 2 South, Range 3 West: Section 23, Duchesne County, Utah; W. G. Hansen No. 1 Well.

b) Operating Agreement dated December 20, 1972 between Sun Oil Company (Delaware), Operator, and Flying Diamond Corporation (replacing Shell Oil Company) and Gulf Oil Company-U.S.; covering Township 2 South, Range 3 West: Section 20, Duchesne County, Utah; Myrin Ranch No. 1 Well.

c) Operating Agreement dated December 19, 1972 between Sun Oil Company (Delaware), Operator, and

Chevron Oil Company, Flying Diamond Corporation
(replacing Shell Oil Company), Walter, Raymond T.
and Vincent J. Duncan; covering Township 2 South,
Range 3 West: Section 27; K. W. Carrell No. 1 Well.

d) Operating Agreement dated December 20,
1972 between Sun Oil Company (Delaware), Operator, and
Flying Diamond Corporation (replacing Shell Oil Company),
Gulf Oil Company-U.S., Walter, Raymond T. and Vincent
J. Duncan; covering Township 2 South, Range 3 West:
Section 28; Duchesne County, Utah; A. Knight No. 1 Well.

e) Operating Agreement dated December 15, 1972
between Sun Oil Company (Delaware), Operator, and Flying
Diamond Corporation (replacing Shell Oil Company),
Chevron Oil Company, Pennzoil Company, and Altex Oil
Corporation; covering Township 2 South, Range 3 West:
Section 21, Duchesne County, Utah; Samuel Williams No. 1
Well.

f) Operating Agreement dated December 15,
1972 between Sun Oil Company (Delaware), Operator,
Flying Diamond Corporation, Altex Oil Corporation, Gulf
Oil Company-U.S. and Chevron; covering Township 2 South,
Range 3 West: Section 22, Duchesne County, Utah; Dustin
No. 1 Well.

(i) Provided that this Contract
is consummated on the closing date, in addition
to all other documents, conveyances, transfers
and assignments and other documents or things
to be delivered by Seller to Asamera-U.S., Seller

shall also deliver its complete files as to the Subject Properties, including title data, well histories, logs, and any and all other written records (or true copies thereof) pertaining to the Subject Properties and being in the custody and control of Seller with respect thereto.

7. The parties agree that if this sale and purchase contract is consummated on closing date, the Occupation tax upon Mines and Minerals, as provided for under the laws of the State of Utah shall be prorated to and including the closing date of this Agreement, so that any and all taxes due to the State of Utah for the value of gas or oil at the well-head, produced prior to the closing date shall be paid by Seller herein. Any such taxes accruing upon or measured by production after closing date shall be paid for by Asamera-U.S., when they become due and payable.

8. The parties further agree that Seller will indemnify and agree to hold Asamera-U.S. harmless from any loss, claim or cause of action resulting from a failure to pay, or because of an improper payment of royalties on production from any of the Subject Properties prior to the closing date.

9. The terms and provisions of this Agreement of sale and purchase are binding upon and inure to the benefit of the parties hereto, their successors and assigns.

IN WITNESS WHEREOF, the respective parties have
subscribed their corporate names by and through their
authorized officers as shown below on the day and year first
above written.

SUN OIL COMPANY (DELAWARE)

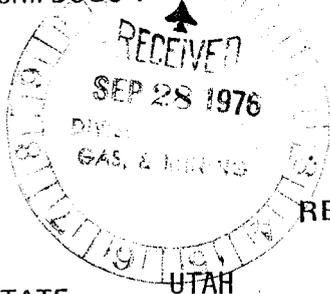
By *J. H. Damm* *JHD*
VICE PRESIDENT
SELLER

ASAMERA OIL (U.S.) INC.

By *R. E. Sneyly*
PURCHASER

DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771



REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY DUCHESNE FIELD/LEASE ALTAMONT FIELD DUSTIN et al #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of;
AUGUST, 1976

Agent's Address 4133 South 635 East Company ASAMERA OIL (U.S.) UTEX OIL CO.
Salt Lake City, Utah 84107 Signed [Signature]
 Title Secretary
 Phone No. 801-262-6869

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
22 NE SW	2S	3W	1	21	1776	44	2539	None	1733	Flowing, shut in for pressure buildup 10 days
Gas Sold <u>None</u> Flared/Vented <u>TSTM</u> Used on/off Lease <u>2539</u>										

NOTE: There were 1999.88 runs or sales of oil; NO M. cu. ft. of gas sold;
 _____ runs or sales of gasoline during the month.

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**



Ann 2400 Center
595-5000
John Murray
Russell Wayne

Sun Production Company
Campbell Centre II
8150 North Central Expy
Post Office Box 2880
Dallas Texas 75221
214 739 9100

November 19, 1981

John Murray
James
Send a note to Haddock

Department of Natural Resources
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84114

Gentlemen:

This is to advise you that due to a corporate name change, all properties currently being operated in the name of Sun Oil Company (Delaware) will be changed to Sun Exploration and Production Company as of January 1, 1982. Due to computer limitations of number of digits in the operating name in some states, we will file Organizational Report and all reports as Sun Exploration & Production Co.

Prior to January 1, 1982, new Organization Reports will be filed where required, performance bond changed to reflect the new operating name, and change in Operator name forms will be filed where required.

If further information is required, please advise.

SUN EXPLORATION AND PRODUCTION COMPANY

By: J. T. Harris
J. T. Harris

OTH:cd

303 694-6050

Bob Davis

personal
Ann 2400 Center
214-734-7200
Ruth
Ed Stein
John Snook

303-545-5000

RECEIVED

NOV 25 1981

DIVISION OF OIL, GAS & MINING

Will send things 12/1/81



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 6, 1982

Sun Production Company
8150 North Central Expy
Campbell Centre II
P. O. Box 2880
Dallas, Texas 75221

Re: Well No. Dustin Et al Fee #1
Sec. 22, T. 2S, R. 3W.
Duchesne County, Utah

Gentlemen:

In going through our well records, we note that the above referred to well is producing and that at one time this office had received a Well Completion sent in on it. Somehow, we cannot locate the completion form, could you please send us a duplicate copy of the Well Completion Form (OGC-3) from your files.

This would be very helpful to me. Thank you for taking the time to do this.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



Sun Exploration and Production Company

Campbell Centre II
8150 North Central Expy
Post Office Box 2880
Dallas Texas 75221
214 739 9100

July 15, 1982

State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, UT 84114

Attention: Ms. Cari Furse

Re: Well No. Dustin Et al Fee #1
Sec. 22, T. 2S, R. 3W.
Duchesne County, Utah

Dear Ms. Furse:

In response to your letter of July 6, 1982, our records indicate the above property was sold to Asamera Oil U.S., Inc., P. O. Box 118, Denver, Colorado 80201 on Dec. 15, 1975. Our files were given to them at that time.

It is suggested that you contact Asamera for the information you require.

Very truly yours,

Carol Burton
Sr. Administrative Assistant

RECEIVED
JUL 19 1982

STATE OF UTAH
OIL, GAS & MINES



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 9, 1982

Asamera Oil U.S., Inc.
P. O. Box 118
Denver, Colorado 80201

Re: Well No. Dustin Et al Fee #1
Sec. 22, T. 2S, R. 3W.
Duchesne County, Utah

Gentlemen:

In going through our well records, we note that the above referred to well is producing and that at one time this office had received a Well Completion sent in on it. Somehow, we cannot locate the completion form, could you please send us a duplicate copy of the Well Completion Form (OGC-3) from your files.

Sun Oil Company informed me that this well was taken over by your company so if you could also please send me a name change from their company to you, I would appreciate that very much.

The above information would be very helpful to me. Thank you for taking the time to do this.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

850916 g

TELEPHONE (303) 863-7300
TELEX 45-4483



ASAMERA OIL (U. S.) INC.

POST OFFICE BOX 118 • DENVER, COLORADO 80201

20 30 11

September 10, 1985

RECEIVED

SEP 12 1985

State of Utah Natural Resources
Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF OIL
GAS & MINING

RE: Duchesne County, Utah

Dear Mr. Earl:

Asamera Oil (U.S.) Inc. is in receipt of your Request for Information regarding Oil and Gas operations in Utah.

Effective August 1, 1985, Asamera no longer operates any wells in Utah, as operation of the four wells we did operate in Township 2 South, Range 3 West was transferred to Bow Valley Petroleum Inc. The wells were in Section 20 (#1 Myrin Ranch), Section 22 (#1 Dustin), Section 23 (#1 W.G. Hansen), and Section 28 (#1 Knight).

If you have any further requests regarding these wells, please contact Bow Valley at 1700 Broadway, Suite 900, Denver, CO 80293, (303) 861-4366.

Very truly yours,

ASAMERA OIL (U.S.) INC.

Janet B. Grover
Landman

4301330176 WSTC 1091 25.3W.20
4301330122 " 1092 25.3W.22
4301330161 " 1093 25.3W.23
30184 " 1090 " " 28

N 0070 Asamera
N 0130 Bow Valley



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
X WESLEY BASTIAN FEE #1 4301310496 00942 01S 01W 8	WSTC				
X KNIGHT #1 4301330184 01090 02S 03W 28	WSTC				
X MYRIN RANCH #1 4301330176 01091 02S 03W 20	WSTC				
X DUSTIN #1 4301330122 01092 02S 03W 22	WSTC				
X HANSEN #1 4301330161 01093 02S 03W 23	WSTC				
X PRESCOTT 1-35Z1 4304731173 01425 01N 01W 35	WSTC				
X CARRELL #1 4301330158 02307 02S 03W 27	WSTC				
X D.R. LONG 2-19A1E 4304731470 09505 01S 01E 19	GRRV				
X OBERHANSLY 2-31Z1 4301330970 09725 01N 01W 31	WSTC				
X MOON 2-26Z1 4304731480 10135 01N 01W 26	WSTC				
X MAGDALENE PAPDOPULOS 2-341E 4304730683 10610 01S 01E 34	GRRV				
X JESSEN #2-14A4 4301331160 10611 01S 04W 14	WSTC				
X UTE TRIBAL #2-34Z2 4301331167 10668 01N 02W 34	WSTC				
TOTAL					

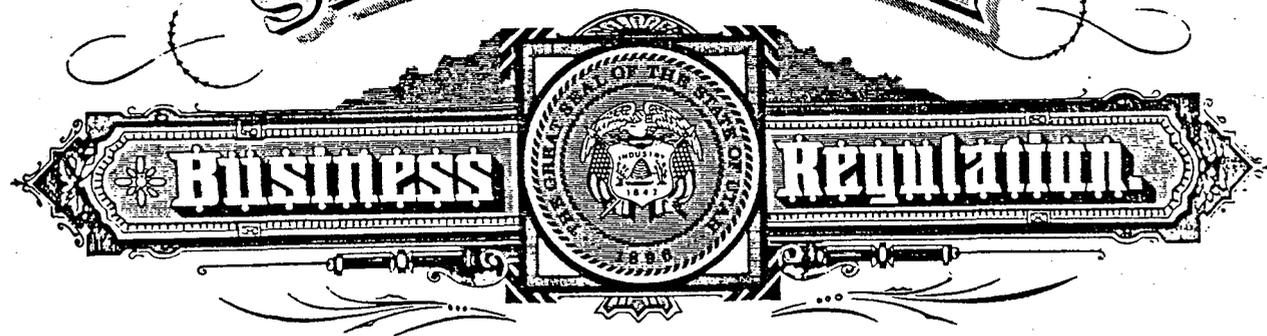
Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

STATE OF UTAH

042900



AMENDED
CERTIFICATE OF AUTHORITY
OF

GW PETROLEUM INC.

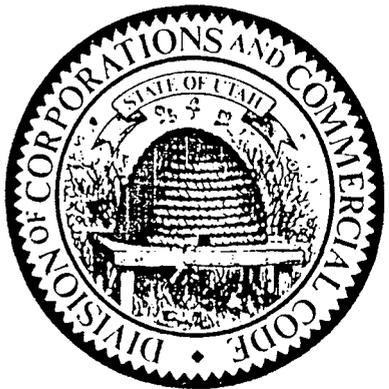
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING



Dated this 23rd day of
February A.D. 19 87.

[Signature]
Director, Division of Corporations and
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2: 28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb 87

35.00

M.C. BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
- 2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

[Signature]
President or Vice President

By

[Signature]
Secretary or Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Flying J, Inc.</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054</p>		<p>8. FARM OR LEASE NAME Dustin</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>9. WELL NO. #1</p>
<p>14. API NUMBER 43-013-30122</p>		<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 2S R. 3W Sec. 22</p>
<p>12. COUNTY OR PARISH Duchesne</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRAC TURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRAC TURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Kenna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached
9. WELL NO. See Attached
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
GW Petroleum Inc. NOV 03 1989

3. ADDRESS OF OPERATOR
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See Attached

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
OPN	RJF
JRB	GLH
<u>2. D-DTS</u>	SLS
5.	
1-TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Dwight Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330109	00730 1S 4W 18 - fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E (vrs)	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

> no documentation from Flying J on operator change

RECEIVED
NOV 03 1999

OLSON & ASSOCIATES

24

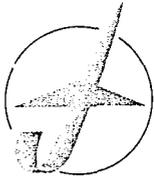
WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330199 00730	1S 4W 18 - Fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - Fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. RUST #2	4301330290 00745	1S 4W 22 - Fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK-1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730824 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KN. CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O. MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

Tenneco 21-19 4304731004 2S 1E 19

RECEIVED
NOV 03 1999

Oil & Gas



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

RECEIVED
DEC 22 1989

DIVISION OF
OIL, GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	1S 4W 5-18	API No. 43-013-30209
Shiner #1-14A4		API No. 43-013-30258
Bastian 1-2A1		API No. 43-047-31373
V. Miles #1	1S 4W 5-20	API No. 43-013-30275
A. Rust #2	1S 4W 5-22	API No. 43-013-30290
Reary 1-X17A3		API No. 43-013-30326
Sadie Blank 1-33Z1		API No. 43-013-30355
Papadopoulos 1-34A1E		API No. 43-047-30241
C.J. Hackford 1-23	1S 1E 23	API No. 43-047-30279
Davis 1-33	1S 1E 33	API No. 43-047-30384
Larsen 1-25A1		API No. 43-047-30552
Dry Gulch 1-36A1		API No. 43-047-30569
Nelson 1-31A1E		API No. 43-047-30671
Rosemary Lloyd 1-24A1E		API No. 43-047-30707
H.D. Landy 1-30A1E		API No. 43-047-30790
Walker 1-14A1E		API No. 43-047-30805
Fausett 1-26A1E		API No. 43-047-30821
Houston 1-34Z1		API No. 43-013-30566
E. Fisher #2-26A4		API No. 43-013-31119
Boulton 2-29A1E		API No. 43-047-31112
Wisse 1-28Z1		API No. 43-013-30609
Powell 1-21B1		API No. 43-013-30621
Ute Tribal 2-22A1E		API No. 43-047-31265
L. Bolton 1-12A1		API No. 43-047-31295
H. Martin 1-21Z1		API No. 43-013-30707

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	10	2	8	API No. 43-013-10496
Knight #1	25	3W	21	API No. 43-013-30184
Myrin Ranch #1	25	3W	21	API No. 43-013-30176
Dustin #1	25	3W	21	API No. 43-013-30122
Hansen #1	25	3W	25	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	3W	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054
PHONE (801) 298-7733

27 February 1990

RECEIVED
FEB 28 1990

DIVISION OF
OIL, GAS & MINING

Don Staley, Administrative Supervisor
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

<u>Well Name</u>	<u>API #</u>	<u>STATUS</u>
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
Shiner #1-14A4	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-34Z2	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-35Z2	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

Sec. 20 T. 25 R. 3 W

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner
Production Technician

(A SUBSIDIARY OF FLYING J INC.)

Form 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

8. Unit or Communitization Agreement

9. Well Name and Number

Dustin 1-22B3

10. API Well Number

43-013-30122

11. Field and Pool, or Wildcat

Altamont

1. Type of Well: Oil Well, Gas Well, Other (specify)

2. Name of Operator: Flying J Oil & Gas Inc.

3. Address of Operator: 333 W. Center, PO Box 540180, N.S.L., Utah

4. Telephone Number: 801 298 7733

5. Location of Well: Footage: 1980' FWL, 1980' FSL; CO. Sec. T. R. M.: NE/SW Sec. 22, T. 25, R. 3W

County: Duchesne; State: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Multiple Completion, Other, New Construction, Pull or Alter Casing, Recompletion, Shoot or Acidize, Vent or Flare, Water Shut-Off

- Abandonment, Casing Repair, Change of Plans, Conversion to Injection, Fracture Treat, Other, New Construction, Pull or Alter Casing, Shoot or Acidize, Vent or Flare, Water Shut-Off

Approximate Date Work Will Start: 02/24/92

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to repair casing leaks, perforate new zones within the Green River - Wasatch spaced interval and acidize all open zones according to the following procedure.

- 1. MIRUSU. CO out well to PBTB. Isolate csg leaks & cmt squeeze leaks.
2. Acidize existing perms from 10,700' to 11,962' w/20,000 gal 15% HCL. Swab & flow test well. Isolate perms w/plug @ 10,600'.
3. Perforate new Green River formation zones @ 8,861' to 10,430'. Acidize w/ 21,000 gal 15% HCL. Swab & flow test well.
4. Commingle existing perms and new perms and return well to production.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature (State Use Only)

Signature of John R. Baza

John R. Baza

DATE: 2-26-92 BY: [Signature]

Petrol. Engr. Date 02/25/92

Dustin 1-22 B3

Perforation History

10-2-72 1 SSPF, 31 intr., 31 perfs

10,976	11,650	12,331
11,004	656	418
098	688	428
159	777	629
210	855	13,006
241	882	012
284	906	058
324	12,142	138
392	174	454
520	186	
556	269	

6-12-76 2 SSPF, 17 intr., 90' net, 180 perfs

10,846 - 849 (3')	11,094 - 099 (5')
861 - 864 (3')	150 - 160 (10')
868 - 869 (1')	209 - 212 (3')
872 - 873 (1')	322 - 327 (5')
876 - 877 (1')	390 - 396 (6')
895 - 903 (8')	440 - 454 (14')
926 - 929 (3')	648 - 665 (7')
974 - 980 (6')	770 - 780 (10')
11,086 - 090 (4')	

9-8-76 ? 2 SSPF, 12 intr., 533' net, 578 perfs

10,700 - 736 (36')	11,340 - 344 (4')
750 - 781 (31')	348 - 424 (76')
782 - 812 (30')	380 - 424 (44')
820 - 856 (36')	430 - 486 (56')
856 - 860 (4')	11,930 - 12,046 (116')
10,928 - 11,020 (92')	
11,236 - 244 (8')	

additional information received from Flying J's records as requested by F.R.M.

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS
AMPAG

2-6-92

DUSTIN 1-22 B3

SEC 22, T-2S, R-3W

1980' FWL, 1980' FSL (NE/SW)

FIELD - BLUE BELL

DUCHESSIE COUNTY, STATE UTAH

SPUD DATE 5-7-72

5-10-72 DRILL 13 3/4" HOLE, 9.4 PPG, 40-VIS MUD.

SURF-1495' 10 3/4" 40.5# K-55 ST+C 8 RD. CSF.

CMT TO SURF W/ 500-SKS HOWCO-LITE W/ 29% CC + 350-SKS "B" W/ 29% CC + 39% SALT.

1495'

5139' 8-22-80 LOCATE LEAK IN 7 7/8" CSF F/ 5139' TO 5172'.

5172' 8-23/24-80 SP CMT W/ 200-SKS. HELD 3000# TEST.

7-15-81 TEST ABOVE LEAK TO 2000# HELD

9848' 8-5-72 TEMP SURVEY TO C 9848'

9-26/27-72 SCHLUMBERGER RUN CBL, PBTD 14,015'

9-20-72 DRILL 6 3/4" HOLE, 15.7 PPG, 56-VIS MUD.
 BOT BOLLWEZVIL HGR 7 5/8" X 5 1/2" 23#
 W/ 6' LG TIEBACK SLEEVE. 5 1/2" 23#
 LT+C 8RD N-80 CS9.
 CMT W/ 525-SKS "8" W/ 30% SILICA FLOUR,
 1090 SALT, 3490 CFR-2 + .29% LWS.
 FULL RETURNS WHILE CEMENTING.

10,173'

10,506'

8-4-72 DRILL 9 7/8" HOLE, 11.7 PPG-57-VIS MUD
 SURF - 10,506' 7 7/8" 26.70# N-80 LT+C 8RD
 + 29.70# S-95 LT+C 8RD CS9.

CMT W/ 525-SKS HOWCO LITE W/ 3490
 CFR-2 + 250-SKS "8" W/ 19% CFR-2 + .29%
 H-4.

NOTE: 8-5-72 RAN TEMP SURVEY TO C
 9848'.

(WATCH PERFS)

10,700'

10-2-72 PERF W/ 2" TUB GUNS, 1-OSPF
 31-INTV, 31-PERFS REG LOG SONIC-OR
 10,976' TO 13,454'.

6-76 PERF W/ 2" TUB GUNS, 2-OSPF
 34-INTV, 68-PERFS 10,846' TO 11,780'

6-12-76 PERF W/ 2" TUB GUNS, 2-OSPF
 BETWEEN INTERVALS 10,847' TO 11,780'.

9-8/9-76 PERF W/ 2" TUB GUNS, 2-OSPF
 BETWEEN INTERVALS 10,700' TO 12,046'.

NOTE: TOTAL PERFS F/ 10,700' TO 12,046',
 (748). TOTAL PERFS F/ 12,174' TO 13,454',
 (12).

C/O PBTD

11,962' 7-16-81 F/O W/ 4 1/2" SHOE. NOTE: MANIPULATED
 + BTM of BAKER BP IN HOLE.

12,127' 3-25/26-73 SPOT CMT W/ DUMP BAILER.

12,145' 3-24-73 SCHLUMBERGER THAN TUB BP.

12,174'

3-24-73 12,174' TO 13,454' 12-INTV, 12'
 12-PERFS BELOW PBTD @
 12,127'.

13,454'

9-26-72 C/O PBTD W/ 4 1/2" OD BIT.

14,029' 9-20-72 BOT LANDING COLLAR W/ PWS.

14,073' 9-20-72 CS

T.D. 14,100' 9-20-72 DRL 9 3/4" HOLE, 15.7 PPG, 56-VIS MUD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT — for such proposals.

8. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number

2. Name of Operator
FLYING J OIL & GAS INC

10. API Well Number

3. Address of Operator
333 WEST CENTER STREET, N.S.L., UT 84054

4. Telephone Number
(801) 298-7733

11. Field and Pool, or Wildcat

5. Location of Well

Footage :
CQ. Sec. T., R., M. :

County :
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT OF SHUT-IN WELLS</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

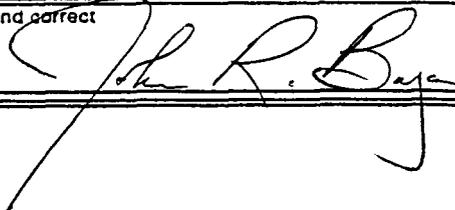
RECEIVED

MAR 23 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN R. BASA



Senior Petroleum Engineer 3/12/92

(State Use Only)

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1- 22B3	2S-3W-22	<u>43-013-30122</u>	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Flying J Oil and Gas</p> <p>3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FWL 1980' FSL NE/SW</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Dustin 1-22B3</p> <p>9. WELL NO. 1-22B3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22 T25 R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43 013 30122</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input checked="" type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT

RECEIVED

MAY 13 1999

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Superintendent DATE 5/7/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1. 2/25/92-3/4/92: MIRUSU. CIRCULATE WELLBORE. TOOH W/TBG & PKR.
2. 3/4-5/92: C/D TO LINER TOP @10,173' W/6 3/4" BIT, 6 11/16" OD NB-IBS, 6 11/16" OD S-IBS & 7 5/8" 26.40 TO 29.70# M&M CSG SCRAPER BHA 12.62' LG F/BTM OF BIT TO TOP OF TOP CSG SCRAPER BLADE.
3. 3/5/92: RUN W/L JUNK BASKET W/4.343" OD GAUGE RING. UNABLE TO SPUD BELOW 11,544'. RUN OWP ACOUSTIC CMT BOND-GAMMA RAY LOG F/11,536' TO 1000' W/HOLE FULL OF 8.4 PPG H2O. NOTE: 7 5/8" CSG PARTED 3' F/5124' TO 5127', REF LOG OWP ACOUSTIC CMT BOND GAMMA RAY LOG DATED 3/4/92.
4. 3/7/92: PBTD 10,640' SET BAKER #2AA MODEL "S" CIBP ON ELECTRIC LINE. REF LOG OWP ACOUSTIC CMT BOND-GAMMA RAY LOG DATED 3/4/92.
5. 3/7/92: SET 7 5/8" 26.40' TO 29.70# SQ TOOL @5160' BELOW PARTED CSG @5136' TO 5139' TBG MEASUREMENTS. TEST CSG TO 4000# F/5160' TO PBTD 10,640' W/8.4 PPG FORMATION H2O IN HOLE F/5 MIN, HELD. TEST PARTED CSG 5136' TO 5139' TO 1500# F/5 MIN, HELD. LOCATE CSG LEAKS @2463' & 3984'. HELD 5 MIN 1500# TEST F/2462' TO SURF.
6. 3/8/92: PERF F/SQ 8950' - 51', 1', 3-.49" HOLES PHASED 120 DEGREES W/4" OD CSG GUNS. REF LOG OWP ACOUSTIC CMT BOND GAMMA REF LOG DATED 3/4/92.
7. 3/8/92: SET 7 5/8" 26.40 TO 29.70# SQ TOOL @5160'. INJECTION RATE OUT PERFS 8950' - 51' W/RIG PUMP, 1 BPM 3200# W/11 BBLs FORMATION H2O. TIH SQ TOOL @8995', CIRC OUT FORMATION MUD AND LCM CONVENTIONAL.
8. 3/8/92: SET SQ TOOL @8620'. SQ PERFS 8950' - 51' TO 4000# W/225 SKS 50/50 POX W/2% GEL, .4% CFR-14, 14.2 PPG, 1.26 YIELD, 50.5 BBLs CMT AND 75 SKS "G" W/.3% TF-4 & .2% CF-14 15.8 PPG, 1.15 YIELD, 15.4 BBLs CMT. 66 TOTAL BBLs. (54 BBLs OUT & 11 BBLs LEFT IN 7 5/8" CSG.
9. 3/10-11/92: DRILL CMT F/8615' TO 8688' W/6 3/4" TOOTH BIT AND 7 5/8" 26.40 TO 29.70# M&M CSG SCRAPER. C/D TO LINER TOP @10,173'.
10. 3/12/92: SET SQ TOOL @5160' TEST SQ PERFS @8950' - 51' & PBTD TO 2000#.

11. 3/12-13/92: C/O FROM LINER TOP @10,173' TO CIBP PBDT @10,640' W/4 1/2" OD MILL & 5 1/2" 23# CSG SCRAPER.

12. 3/14/92: RUN DWP ACOUSTIC CMT BOND GAMMA RAY LOG FROM 9630' TO 8400', ACROSS SQ PERFS 8950'-51' W/HOLE FULL OF 8.4 PPG FORMATION H2O.

13. 3/14/92: PERF GREENRIVER INTERVALS FROM 9130' TO 10,430' W/4" OD CSG GUNS, 3 JSPF, PHASED 120 DEGREES. (REF LOG SCHLUMBERGER BHC-GR DATED 8/1/72). TAG FILL @10,634' TO PBDT CIBP @10,640'.

9130' - 38' (8')	9,866' - 76' (10')
204' - 08' (4')	986' - 92' (6')
316' - 24' (8')	10,002' - 09' (7')
380' - 86' (6')	156' - 80' (24')
523' - 31' (8')	409' - 19' (10')
730' - 40' (10')	424' - 30' (6')

12 INTV, 107', 321-.49" PERFS.

14. 3/15-16/92: SET 7 5/8" 26.40 TO 29.70# SQ TODL W/BTM @8988' & TOP @8979'. SWAB WELL DOWN TO SN @8978'. 111.6 BBLS FLUID SURF TO BTM PERF @10,430'. REC 64 TOTAL H2O AND 7 BBLS OIL.

15. 3/17/92: ACIDIZE G/R PERFS 9130' TO 10,430' 12 INTV, 107', 321-.49" PERFS. PUMP 21,400 GAL 15% HCL CONTAINING 3/1000 GAL NDN EMULSIFIER, 10#/1000 GAL IRON CONTROL, 6/1000 GAL HIGH TEMP CORROSION INHIBITOR, 2/1000 GAL CLAY CONTROL, 1/1000 GAL FRICTION REDUCER & 1 MCI/1000 GAL IR 192 BEAD TRACER R/A MATERIAL THROUGHOUT ACID. PUMP 12 BBLS ACID W/O DIVERter & 499 BBLS W/642 1.3 RCN BALL SEALERS DROPPED EVENLY THROUGHOUT. 5 DROPS OF 400# B/A FLAKES, 2000# TOTAL W/60 BBLS PUMPED, 154, 250, 345 & 440 BBLS ACID PUMPED. DISP TO BTM PERF W/112 BBLS 3% KCL H2O. MAX PRESSURE 7950#, MIN 3960#, AVG 6600#, AVG INJ RATE 11.3 BPM. GOOD DIVERSION AND BREAKS. ISIP 4500#, 5 MIN 3900#, 10 MIN 3730#, 4 1/2 HRS 2700#. 785 TOTAL BBLS TO REC. FLOW TEST AS FOLLOWS:

DATE	PROD HRS	OIL BBL	LOAD BBL	H2O BBL	LOAD H2O	GAS MCF	CHOKE	TBG PSI	CSG PSI
3/17/92	13	241		142	785		13/64	1800/1200	0
18	24	483		0	643		13/64	1200/1500	0
19	24	451		0	643		13/64	1500/800	0
20	24	313		0	643		13/64	1100/800	0
21	24	322		0	643		13/64	900/675	0
22	24	290.6		0	643		13/64	650/600	0
23	24	300.4		0	643	83	13/64	550	0
24	24	521.0		0	643	83	13/64	500	0
25	24	204.4		0	643	71	13/64	610	0
26	24	404.6		0	643		13-22/64	75	0
27	24	361.9		0	643			150	0
28	24	395.2		0	643			100	0
29	24	288.0		0	643			100	0
30	20	250		0	643			90	0
31	2 1/2			50	593			50 H2O OFF	PROD TANK

16. 3/31/92: KILL WELL. REL PKR SET @8988'. TOOH.
17. 3/31/92: SET BAKER #47-D2 LOCKSET PKR W/MODEL "G" BRIDGE PLUG TOP @5055'. SET SQ TOOL @5045'. TEST PKR PLUG TO 4000#. SPOT 6 SKS 20-40 MESH FRAC SAND ON SAME.
18. 4/1/92: SET SQ TOOL @2430'. TEST 7 5/8" CSG TO SURF TO 2600#. NOTE: CSG LEAKS @4015', 3983' & 2463'.
19. 4/2/92: RU HALLIBURTON. CIRC CMT DOWN 7 5/8" CSG W/RETURNS OUT 10 3/4" CSG. PUMP 1282 SKS 50/50 POZ W/2% GEL, 10% SALT, 1/4#/SK FLOCELE. 1.29 YIELD, 14.2 PPG. PUMP 75 BBLS 3% CACL H2O, 20 BBLS FRESH H2O, 295 BBLS 14.2 PPG CMT. DROP WIPER PLUG. DISP W/10 BBLS FRESH H2O & 67 BBLS 8.4 PPG FORMATION H2O "O" PRESSURE, PLUG @1632', WELL ON VACUUM. HAD FULL RETURNS THROUGHOUT JOB.
20. 4/3-8/92: DRILL CMT F/1604' TO 2458' W/6 3/4" BIT AND 7 5/8" CSG SCRAPER. TEST CSG TO 800#. HELD. CONTINUE DRILL CMT F/2458' TO 2488'. 10 3/4" CSG FLOWS PENCIL SIZE STREAM. TEST 7 5/8" CSG TO 800#, BLEED TO 600# IN 5 MIN & TO 400# IN 15 MIN. NO CHG IN FLOW ON 10 3/4" CSG. CONTINUE DRLG CMT TO 2965'. TEST SAME A/A.
21. 4/9-10/92: REC PKR PLUG SET @5055'.
22. 4/10/92: W/L SET BAKER #92-32 MODEL "D" PKR, 3.80' LG W/M/O EXT 5.60' LG. XOVER SUB. .62' LG AND MODEL "D" EXPENDABLE PUMP OUT CHECK VALVE, .76' LG. (REF LOG OWP CBL DATED 3/4/92.)
23. 4/11-17/92: RUN NAT DUAL CAVITY, 2 7/8" & 2 3/8" TBG STRINGS.
24. 4/17-21/92: FLOW TEST WELL.
25. 4/21/92: RDSU MOVE TO LANDY 2-30A1E.
26. 4/21/92: CONTINUE FLOW TEST WELL. SEE PROD REPORTS. NOTE: 10 3/4" CSG FLOWS STEADY PENCIL SIZE STREAM. 7 5/8" CSG FLOWS 1/2" STREAM & SURGES. 10 3/4" CSG, 7 5/8" CSG & 2 3/8" TBG SHUT IN AND BEING MONITORED. SEE PROD REPORTS.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

DUSTIN

9. WELL NO.

1-22B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 22 T2S R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
FLYING J OIL AND GAS

3. ADDRESS OF OPERATOR
PO DRAWER 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FWL 1980' FSL
At top prod. interval reported below
At total depth

14. PERMIT NO. 43 01330122 DATE ISSUED SEP 10 1992

15. DATE SPUNDED 3/ DATE T.D. REACHED 4/17/92 17. DATE COMPL. (Ready to prod.) 2650.3 GR 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 10,640 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9130' - 10,030' Greenriver 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Cmt Bond - Gamma Ray Log 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 9130'-10,430' Greenriver 12 intv, 107' 321-.49" perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9130-10,430	21,400 Gal 15% HCL w/additives

33.* PRODUCTION

DATE FIRST PRODUCTION 3/18/92	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 3/18/92	HOURS TESTED 24	CHOKE SIZE 13/64	PROD'N. FOR TEST PERIOD 483	OIL—BBL. Vented	GAS—MCF. 7%	WATER—BBL. 7%	GAS-OIL RATIO 42.2 @160 degrees
FLOW. TUBING PRESS. 1500#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 483	OIL—BBL. Vented	GAS—MCF. 7%	WATER—BBL. 7%	OIL GRAVITY-API (CORR.) 42.2 @160 degrees	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY James A Hooks

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Superintendent DATE 9/17/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FFF

7. Indian Allottee or Tribe Name

NA

8. Unit or Communitization Agreement

NA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
DUSTIN 1-22B3

2. Name of Operator
FLYING J OIL AND GAS

10. API Well Number
4301330122

3. Address of Operator
PO DRAWER 130 Roosevelt, Utah 84066

4. Telephone Number
722 5166

11. Field and Pool, or Wildcat
ALTAMONT

5. Location of Well
 Footage : 1980' FWL 1980' FSL
 QQ, Sec. T., R., M. : Sec 22 T2S R3W

County : Duchesne
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Repair Tbg Leak
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 11/28/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/3/92 - 11/28/92 ✓

REPAIR LEAK IN 2 7/8" & 2 3/8" TBG STRINGS
 ATTEMPT TO SQUEEZE CSG LEAK.
 REPLACE DEFECTIVE TBG IN 2 7/8" & 2 3/8" TBG STRINGS.
 RETURN TO PRODUCTION.

RECEIVED

FEB 19 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature



J. KREG HILL

Title

Production
Superintendent

Date

2/17/93

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
FLYING J INC
PO DRAWER 130/G ROBB
ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
✓ WESLEY BASTIAN FEE #1	4301310496	00942	01S 01W 8	GR-WS	✓		Free	96-000111	(E&P)	
✓ KNIGHT #1	4301330184	01090	02S 03W 28	GR-WS	✓		Free	NW-616	"	
✓ MYRIN RANCH #1	4301330176	01091	02S 03W 20	GR-WS	✓		Free			
✓ DUSTIN #1	4301330122	01092	02S 03W 22	GR-WS	✓		Free			
✓ HANSEN #1	4301330161	01093	02S 03W 23	GR-WS	✓		Free			
✓ PRESCOTT 1-35Z1	4304731173	01425	01N 01W 35	GR-WS	✓		Free			
✓ L.R. LONG 2-19A1E	4304731470	09505	01S 01E 19	GRRVL	✓		Free			
✓ O MOON 2-26Z1	4304731480	10135	01N 01W 26	GR-WS	✓		Free	UTC86149-85C705	(INC)	
✓ MAGDALENE PAPPDOPULOS 2-341E	4304730683	10610	01S 01E 34	GR-WS	✓		Free	96-000149	(INC)	
✓ BASTIAN 3-8A1	4301331181	10758	01S 01W 8	GR-WS	✓		Free	96-000111	(E&P)	
✓ LILA D. 2-25A1	4304731797	10790	01S 01W 25	GR-WS	✓		Free			
MONADA STATE 1	4304730080	11089	06S 19E 2	GRRV	✓		mL 48730			
✓ LANDY 2-30A1E	4304731895	11127	01S 01E 30	GR-WS	✓		Free	CR-I-157	(INC)	
TOTALS										

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

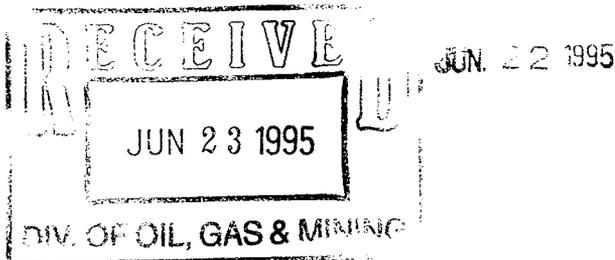
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180



Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1

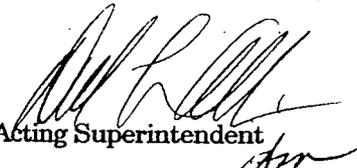
Fred Bassett 1-22A1

** BIA previously aprv. 12/94 see file.*
** BIA previously aprv. 12/94 see file.*

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,


Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. Luisa Cordova		
2. DOGM		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

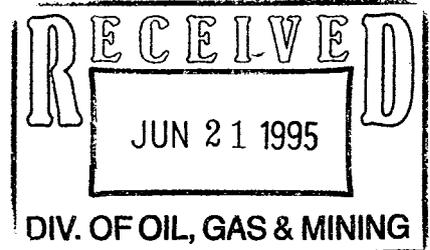
CA'S showing flying of oil & Gas Inc. as operator. I notified Coralie with flying of. BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of oil & Gas Inc. effective 3-8-95. Date of letter.

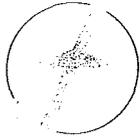
DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post) Luisa	Room No.—Bldg.
	Phone No.

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL	8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL	29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL	15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL	10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2,S2	23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL	16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL	22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR	17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL	14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL	36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL	27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL	21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL	12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL	26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL	21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR	29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL	28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL	14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL	17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR	30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL	26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL	22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL	33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL	28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL	15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL	31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL	32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL	33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL	34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL	35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2,E2W2,SWSW	27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL	23	01S	01E	01/31/78	UINTAH





FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.

2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.

3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section 30

Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections 24, 25, 35

Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Sections 14

Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY NO. 93004995 DATE 8-9-93 TIME 1:44 PM BOOK 556 PAGE 219-251
FEE \$ 112.00 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer DEPUTY
DUCHEсне COUNTY RECORDER

ENTRY 93004995
Book 556 PAGE 219-251 \$90.00
30-AUG-93 04:43
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
FLYING J OIL AND GAS
P O BOX 540180 NO SLC UT 84054-0180
REC BY: BRENDA McDONALD , DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

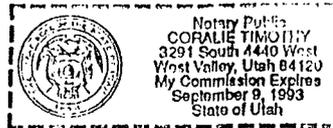
LAVONNE J. GARRISON-STRINGER
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147758

ENTRY 93004995
BOOK 556 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed
and approved on the 9th day of Jan 91
in the office of this Director
EXAMINER DS 1/9/91

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138516
WITH AND INTO
FLYING J OIL & GAS INC.
cc 147758

1991 JAN -9 PM 2:59
DIVISION OF CORPORATIONS
STATE OF UTAH



Peter Van Alstyne
PETER VAN ALSTYNE
DIVISION DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

1009010077

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUTY

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1994 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
Book 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1961 and now remaining on file and of record therein.



Peter Van Alstyne

PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/29/61 File # 147758

By Elizabeth L. Edwards

SEARCHED _____
SERIALIZED _____
INDEXED _____
FILED _____
JAN 30 1961
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:

Flying J Uintah Inc.

Attn: Lavonne Garrison-Steininger

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 2763792 DATE 11/15/15

TIME 11:15 BOOK 212 PAGE 433

RECORDED AT REQUEST OF (Carolyn D) D. A. S. DUCHESNE COUNTY RECORDER OFF

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

41.0

WHEN RECORDED, RETURN TO:
Flying J Inc.
P. O. Box 540180
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

BOOK NO. 276797

DATE Aug 9, 90 TIME 11:08 BOOK MR-240 PAGE 617-618

REC'D AT REQUEST OF Flying J, Inc.
Caroline Madson DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY

ENT 3901-90 BK 490 Pa. 324-325
MAHIE GARRISON UTAH CO RECORDER
DATE 8-9-90 AT 12:49 PM Fee 41.00
Dep. C. Allen Recorder Flying J, Inc.

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM
Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section: 30

Township 1 South, Range 2 West, USM
Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections: 24, 25, 35

Township 2 South, Range 1 East, USM
Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Section: 14

Township 6 South, Range 21 East, USM
Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC. 325

ATTEST

[Signature]

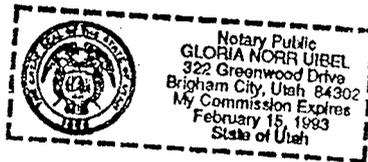
By: *[Signature]*

STATE OF Utah)
COUNTY OF Big Water) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. Geemer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy _____, County Recorder in and for Duchesne County, hereby certify that the foregoing is a full, true and correct copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed the official seal of said office, this 9th day of August, 1990.

[Signature]
County Recorder

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM
Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section: 30

Township 1 South, Range 2 West, USM
Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections: 24, 25, 35

Township 2 South, Range 1 East, USM
Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Section: 14

Township 6 South, Range 21 East, USM
Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 28 DATE 7-16-90 TIME 8:42 AM BOOK M2-2 PAGE 444-445
FEE \$ 29.⁰⁰ RECORDED AT REQUEST OF Flying J Exploration Inc.
Marie Gardner DEPUTY DUCHESE COUNTY RECORDER

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25th day of June 1990.

178

ATTEST

FLYING J INC.

Barre G. Burgon
Secretary

J. Phillip Adams
~~Barre G. Burgon~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

James W. Wilson
James W. Wilson
Assistant Secretary

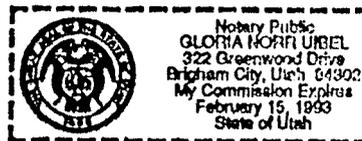
John R. Scales
John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgon and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

Gloria Hoff Umbel
Notary Public

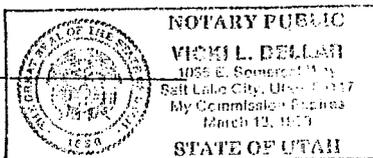


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 29th day of June, 1990.

Vicki L. Bellah
Notary Public



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LEC	✓
2-LWP	7-PL ✓
3-DTS	8-SJ ✓
4-VLC	9-FILE ✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) FLYING J OIL & GAS INC
 (address) PO DRAWER 130
ROOSEVELT UT 84066
 phone (801) 722-5166
 account no. N 8080

FROM (former operator) FLYING J INC
 (address) PO DRAWER 130
ROOSEVELT UT 84066
C/O FLYING J O&G INC
 phone (801) 722-5166
 account no. N1195

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>01330122</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-10-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-10-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-30-95)
- See 6. Cardex file has been updated for each well listed above. 7-12-95
- See 7. Well file labels have been updated for each well listed above. 7-12-95
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 6102007930 / 80,000 Surety "The North River Ins. Co."
 (Trust Lands / Bond OK)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving **State leases**.
7-14-95 to Ed Bousner

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

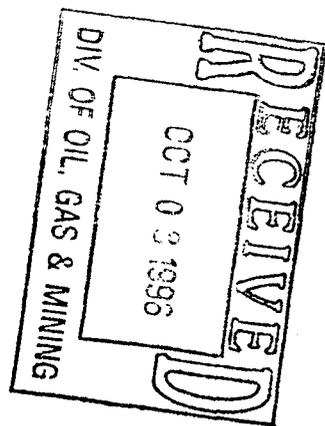
COMMENTS

3/95 Flying G / Coralie Timothy "chg. all wells over to Flying G O&G at the same time if possible". (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

**FLYING J OIL & GAS INC.
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS**

WELL NAME & NO.	T-R- SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 2-8A1	S8-1S-1W	4301330020	Jan-87	UNECONOMIC WELL	P&A
UTE 2-35Z2	S35-1N-2W	4301330160	Dec-86	LEAK IN PROD. TUBING	DOWNHOLE REPAIRS
UTE TRIBAL 1-26Z2	S26-1N-2W	4301330168	Jun-92	UNECONOMIC WELL	P&A
MILES VERA 1-20A4	S20-1S-4W	4301330275	Oct-95	UNECONOMIC WELL	P&A
REARY 1X-17A3	S17-1S-3W	4301330326	Dec-89	UNECONOMIC WELL	P&A
UTE TRIBAL 1-34Z2	S34-1N-2W	4301310494	Dec-86	UNECONOMIC WELL	P&A
LARSEN 1-25A1	S25-1S-1W	4304730552	Nov-87	UNECONOMIC WELL	P&A OR POSSIBLE INJ.
DRY GULCH 1-36A1	S36-1S-1W	4304730569	Apr-92	UNECONOMIC WELL	P&A
DUSTIN 1-22B3	S22-2S-3W	4301330122	Jul-93	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	S34-1S-1E	4304730683		UNECONOMIC WELL	P&A OR POSSIBLE INJ.
UTE TRIBAL 1-22A1E	S22-1S-1E	4304730429	Feb-86	UNECONOMIC WELL	RECOMPLETION
MONDA STATE	S6-6S-21E	4304730080		UNECONOMIC WELL	P&A
WESLEY BASTIAN #1	S8-1S-1W	4301310496		UNECONOMIC WELL	P&A

excel/sistatus.wk1 /Tab



FORM 79

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator: FLYING J OIL & GAS INC.

3. Address and Telephone Number:
333 West Center Street, North Salt Lake, UT 84054/(801)296-7711

4. Location of Well

Footage:

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report of Shut-In Wells
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

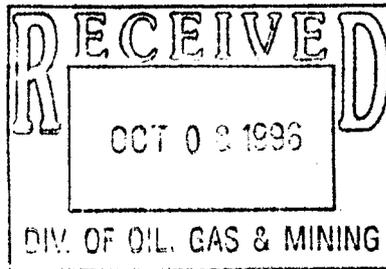
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

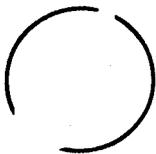
See Attached List



13. Name & Signature: Tabra A. Brisk - Tabra A. Brisk

Title: Technical Admin. Assistant Date: 10/03/96

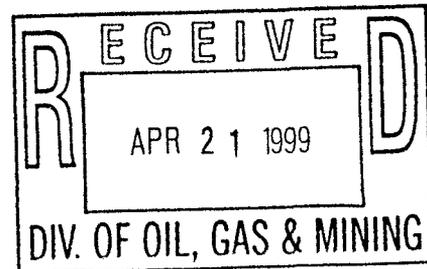
(This space for State use only)



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054
PHONE (801) 296-7700 • FAX (801) 296-7888

Robert J. Krueger
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801



April 20, 1999

Re: Shut-in and TA'd Wells
Compliance Review

Dear Mr. Krueger:

We have reviewed the six wells listed on your letter of February 18, 1999 for potential workover or recompletion potential, and have determined that one well has potential to be deepened from the Green River to the Wasatch formation and the rest are plugging candidates. We are applying for an extension of the TA on the Dry Gulch 1-36A1E with the enclosed Sundry Notice, and are proposing a plugging schedule for the remaining wells. Because of the economic impact of plugging five wells in the Uintah Basin, we are requesting that the State allow us to plug the five wells at a rate of one or two wells per year.

A summary of the wells to be plugged and a proposed schedule follow:

Well Name	Lease Type	Well Status	Est Cost to P&A	Est Salvage Costs	Net P&A Costs (8/8)	Flying J WI	P&A Cost to FJ	Proposed Date to P&A
Monada State	State	TA	\$35,000	\$0	\$35,000	100.0000%	\$35,000.00	3rd qtr 1999
MP 2-34A1E	Fee	SI	\$45,000	\$0	\$45,000	100.0000%	\$45,000.00	2rd qtr 2000
Wesley Bastian	Fee	TA	\$45,000	\$0	\$45,000	100.0000%	\$45,000.00	3rd qtr 2000
Reary 1X	Fee	SI	\$60,000	\$0	\$60,000	42.4976%	\$25,498.57	2rd qtr 2001
Dustin 1-22B3	Fee	SI	\$65,000	\$14,000	\$51,000	100.0000%	\$51,000.00	3rd qtr 2001
Totals			\$250,000	\$14,000	\$236,000		\$201,499	

Thank you for your consideration of this proposal. Please contact me at the above address if additional information or discussion is needed.

Sincerely,

Doug Howard
Sr. Petroleum Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER DUSTIN 1-22B3	
2. NAME OF OPERATOR MOUNTAIN OIL, INC.	9. API NUMBER: 43-013-30122	
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT ALTAMONT

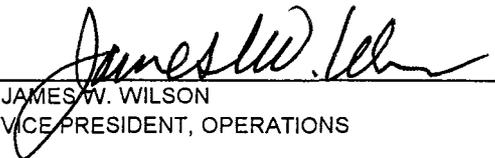
4. LOCATION OF WELLS
 FOOTAGES AT SURFACE: 1980' FWL & 1980' FSL COUNTY: DUCHESNE
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW-22-T2S-R3W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION		

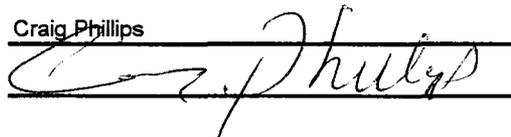
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective February 1, 2004, operation of this well was taken over by:
 MOUNTAIN OIL, INC.
 P.O. BOX 1574
 ROOSEVELT, UT 84066

The previous operator was:
 FLYING J OIL & GAS INC.
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054


 JAMES W. WILSON
 VICE PRESIDENT, OPERATIONS

Effective February 1, 2004, Mountain Oil, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Letter of Credit #000185-6 issued by Bonneville Bank

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>1-14-2004</u>

(This space for State use only)

RECEIVED

JAN 16 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2004

FROM: (Old Operator): N8080-Flying J Oil & Gas Inc. 333 West Center Street North Salt Lake, U 84054 Phone: 1-(801) 298-7733	TO: (New Operator): N5495-Mountain Oil, Inc. PO Box 1574 Roosevelt, UT 84066 Phone: 1-(435) 722-2992
--	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	OW	P
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	Fee	OW	TA
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	Fee	OW	P
V MILES 1	20	010S	040W	4301330275	740	Fee	OW	S
A RUST 2	22	010S	040W	4301330290	745	Fee	OW	S
RUST 3-22A4	22	010S	040W	4301331266	11194	Fee	OW	P
GUSHER 2-17B1	17	020S	010W	4301330846	8436	Fee	OW	P
DUSTIN 1	22	020S	030W	4301330122	1092	Fee	OW	S
HANSEN 1	23	020S	030W	4301330161	1093	Fee	OW	P
KNIGHT 1	28	020S	030W	4301330184	1090	Fee	OW	P
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	Indian	OW	P
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	Indian	OW	TA
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	Indian	OW	S
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	Indian	OW	P
UTE TRIBAL 2	08	010S	010W	4301330020	690	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/16/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/16/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/28/0003
- Is the new operator registered in the State of Utah: YES Business Number: 1459474-0142
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:

BLM

BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on:

not received

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on:

n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on:

1/29/2004

2. Changes have been entered on the Monthly Operator Change Spread Sheet on:

1/29/2004

3. Bond information entered in RBDMS on:

1/29/2004

4. Fee wells attached to bond in RBDMS on:

1/29/2004

5. Injection Projects to new operator in RBDMS on:

n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number:

n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number:

00761

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number

000185-6

2. The FORMER operator has requested a release of liability from their bond on:

N/A

The Division sent response by letter on:

N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

1/29/2004

COMMENTS:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL # 7002 0510 0003 8602 4774

Jim Wilson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Wilson:

Flying J Oil & Gas, Inc., as of January 2004, has one (1) State Lease Well and seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
January 22, 2004
Jim Wilson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months

Attachment A



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • NORTH SALT LAKE, UTAH 84054

PHONE (801) 296-7700 • FAX (801) 296-7888

February 9, 2004

Mr. Dustin K. Doucet
Utah Division of Oil, Gas and Mining
Box 145801
Salt Lake City, UT 84114-5801

RE: Extended Shut-in Wells
Bluebell-Altamont Fields

Dear Mr. Doucet:

This correspondence is in response to your letter dated January 22, 2004 that stated one State and seven Fee Lease wells operated by Flying J Oil & Gas are in non-compliance for having SI/TA status for an extended period of time. A copy of your Attachment A listing the eight wells is attached.

Our interests in five of these SI/TA wells were recently sold to Mountain Oil Company. Sundry Notices for change of operator for these wells were submitted to the Division during January, 2004. Those five wells are the Monada State 1, A Rust 2, V Miles 1, Dustin 1, and the Wesley Bastian Fee 1.

Flying J Oil & Gas continues to operate the Magdalene Papadopoulos 2-34 1E, Reary 1-X17A3, and the Dry Gulch 1-36A1. We plan to plug and abandon these wells during 2004 and therefore do not intend to request nor justify extended SI/TA status for the three wells. Sundry notices for plugging these three wells will be submitted when recommended procedures are finalized.

If you have any questions concerning this matter, please contact me at (801) 296-7772.

Sincerely,
Flying J Oil & Gas Inc.

Ellis M. Peterson
Senior Petroleum Engineer

RECEIVED

FEB 11 2004

DIV. OF OIL, GAS & MINING

	Well Name	API	Lease Type	Years Inactive	
1	Monada State 1	43-047-30080	State	10 Years 7 Months	<i>Sold</i>
1	A Rust 2 - 22A4	43-013-30290	Fee	1 Year 6 Months	<i>Sold</i>
2	V Miles 1-20A4	43-013-30275	Fee	8 Years 2 Months	<i>Sold</i>
3	Dustin 1-22B3	43-013-30122	Fee	10 Years 3 Months	<i>Sold</i>
4	Magdalene Papdopulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months	
5	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months	
6	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months	
7	Wessley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months	<i>Sold</i>

Attachment A

RECEIVED
FEB 11 2004
DIV. OF OIL, GAS & MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 5, 2004

CERTIFIED RETURN RECEIPT NO. 7002 0510 0003 8602 4873

Mr. Ellis Peterson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, Utah 84054

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Peterson,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated February 9, 2004. The letter stated that five (5) wells were transferred to Mountain Oil, Inc. and also proposed to plug the remaining three (3) wells during the year 2004. DOGM accepts this plan of action as an adequate response to our letter dated January 22, 2004.

Regarding the three (3) shut-in wells Flying J intends to plug during 2004, the Magdalene Papdopulos 2-34 1E, the Reary 1-X17A3, and the Dry Gulch 1-36A1, please submit plugging procedures and notice of intent sundries upon finalization. DOGM approves these three (3) wells for extended shut-in until January 1, 2005 in order to allow Flying J adequate time for accomplishing their plan of action.

As for the five (5) shut-in wells Flying J indicated it sold to Mountain Oil, Inc., DOGM records currently reflect Mountain Oil, Inc. as operator of only four (4) of these wells, the A Rust 2, the V Miles 1, the Dustin 1, and the Wesley Bastian Fee 1. Division records currently show Flying J as the operator for the Monada State 1 well and responsible for the non-compliance issues dealing with the long-term shut-in status of this well. DOGM understands that this issue is being addressed and should be resolved in the near future. Unless further information is received by DOGM this well will continue to be considered in violation of Shut-in well rule R649-3-36.

Mr. Ellis Peterson
March 5, 2004
Page 2

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Dustin Doucet". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	Monada State 1	43-047-30080	State	10 Years 7 Months
1	A Rust 2	43-013-30290	Fee	1 Year 6 Months
2	V Miles 1	43-013-30275	Fee	8 Years 2 Months
3	Dustin 1	43-013-30122	Fee	10 Years 3 Months
4	Dry Gulch 1-36A1	43-047-30569	Fee	10 Years 7 Months
5	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 7 Months
6	Magdalene Pappopoulos 2-34 1E	43-047-30683	Fee	10 Years 9 Months
7	Reary 1-X17A3	43-013-30326	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0003 8602 6273

Bill Phillips
Mountain Oil, Inc.
P.O. Box 1574
Roosevelt, Utah 84066

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Phillips:

Mountain Oil Inc., as of April 2004, has six (6) Fee Lease Wells and one (1) State Lease Well (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

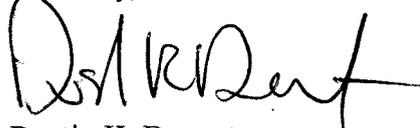
Page 2
April 16, 2004
Bill Phillips

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Mountain Oil, Inc.

	Well Name	API	Lease Type	Years Inactive
1	Walker 2-24A5	43-013-31085	Fee	11 Years 0 Months
2	Wesley Bastian Fee 1	43-013-10496	Fee	10 Years 10 Months
3	Dustin 1	43-013-30122	Fee	10 Years 6 Months
4	V Miles 1	43-013-30275	Fee	8 Years 5 Months
5	A Rust 2	43-013-30290	Fee	3 Years 9 Months
6	Lawson 1-21A1	43-013-30738	Fee	3 Years 8 months
1	Monada State 1	43-047-30080	State	10 Years 10 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR MOUNTAIN OIL & GAS, INC.		8. WELL NAME and NUMBER DUSTIN 1-22B3
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	9. API NUMBER: 43-013-30122
4. LOCATION OF WELLS FOOTAGES AT SURFACE: <u>1980' FWL & 1980' FSL</u>		10. FIELD AND POOL, OR WILDCAT ALTAMONT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NESW-22-T2S-R3W</u>		COUNTY: <u>DUCHESNE</u>
		STATE: <u>UTAH</u>

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Feb 1, 2004, operation of this well was taken over by:
MOUNTAIN OIL & GAS, INC
P.O. BOX 1574
ROOSEVELT, UT 84066 *N 2485*

The previous operator was:
MOUNTAIN OIL INC
3191 N CANYON RD
PROVO, UTAH 84604 *N 5495*

[Signature]
Joseph Ollivier
 President

Effective Feb 1, 2004 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under, Mountain Oil Inc. Utah Letter of Credit #001856 issued by Bonneville Bank

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President</u>
SIGNATURE <i>[Signature]</i>	DATE <u>7-20-04</u>

(This space for State use only)

APPROVED 12/21/04
ER
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

(5/2000)

RECEIVED
SEP 08 2004
NOV 02 2004
 DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

43,013, 30122

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2006

FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER see attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME see attached list
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME see attached list
2. NAME OF OPERATOR Homeland Gas & Oil		8. WELL NAME and NUMBER see attached list
3. ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066		9. API NUMBER attached
PHONE NUMBER: (435) 722-2992		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached list		COUNTY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		STATE UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

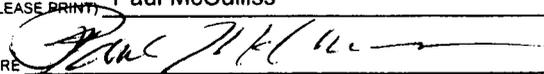
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:
 Homeland Gas & Oil
 3980 E Main ST HWY 40 *N3130*
 Ballard, UT 84066

Previous operator was: Mountain Oil & Gas *N2485*
 PO Box 1574
 Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
 BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
 SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)


 John Carson, attorney in fact,
 Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) <u>Paul McCulliss</u>	TITLE <u>Director</u>
SIGNATURE 	DATE <u>10/24/06</u>

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
OCT 30 2006
 DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Homeland Gas & Oil, LTD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL & 1980' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 22 T2S R3W		8. WELL NAME and NUMBER: Dustin 1 9. API NUMBER: 4301330122 10. FIELD AND POOL, OR WILDCAT: Altamont COUNTY: Duchesne STATE: UTAH
PHONE NUMBER: (435) 722-2992		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut In
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to pending capital acquisitions, Homeland Gas & Oil, LTD (HGO) is requesting a one year extension for shut in. At which time funding is acquired, HGO's intentions are to perform a MIT on the well bore and bring the well to a production status. HGO plans to clean location of debris and weeds sometime in September 2010. Pictures and report will be sent to the Board when location has been cleaned.

COPY SENT TO OPERATOR

Date: 9.29.2010
Initials: KS

NAME (PLEASE PRINT) RaSchelle Richens	TITLE Regulatory Affairs Agent
SIGNATURE <i>RaSchelle Richens</i>	DATE 9-14-2010

(This space for State use only)

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: 9/27/10

By: *[Signature]* (See Instructions on Reverse Side)

(5/2000)

* Extension cannot be granted without a showing of Good Cause and a showing of integrity.

RECEIVED

SEP 20 2010

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 20, 2010

Certified Mail No. 7004 1160 0003 0190 4802

Craig Phillips
Homeland Gas & Oil, Inc
P.O. Box 1574
Roosevelt, Utah 84066

43 013 30122
Dustin 1
2S 3W 22

Subject: Homeland Gas and Oil, Inc. Escrow Account

Dear Mr. Phillips:

This letter is in response to the e-mail you sent me on December 8, 2010, regarding Homeland Gas & Oil, Inc. (Homeland) proposal to place \$280,000.00 in an escrow account specifically for the plugging and performing of Mechanical Integrity Tests (MIT's) on Shut-in and Temporarily Abandoned Wells (SI/TA) currently operated by Homeland.

The Division of Oil, Gas and Mining (Division) grants Homeland 30 days from receipt of this letter to submit a formal escrow account agreement and plan of action, for Division review and approval, for the eighteen (18) Homeland Fee and State operated wells (see Attachment A – Subject Wells) in non-compliance with Utah Oil and Gas Conservation General Rule R649-3-36.

The Division requests that Homeland's escrow account agreement and/or plan of action submittals include, but not restricted to the following:

- Prioritized work plans for all eighteen Shut-in and Temporarily Abandoned Wells.
- Identify and prioritize wells with landowner complaints.
- Identify the specific wells to be plugged and plugging deadlines for each well.
- Identify the specific wells for MIT and MIT performance deadlines for each well.
- Plan for any well failing a MIT.
- Proof of funding.
- When the funds will be available for placement into the escrow account.
- Parameters for withdrawals from the escrow account.
- Additional placement of funds into the escrow account.
- Show that the Homeland and the escrow manager have no conflict of interest.



Page 2
Homeland Gas and Oil, Inc. Escrow Account
December 20, 2010

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager, at 801 538-5280, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CLD/js

Enclosures

cc: Compliance File

Well Files

Steve Alder, Attorney General

John Rogers, Associate Director

Dustin Doucet, Petroleum Engineer

Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Compliance

Attachment A Subject Wells

Well Name	API	SI/TA (Years and Months) 10/2010
Brown 3-2	43-013-30986	3 years 0 Months
Fausett 1-26A1E	43-047-30821	3 years 7 Months
Myrin Ranch 1	43-013-30176	4 years 1 Month
Wilkins 1-24A5	43-013-30320	4 Years 1 Month
Wesley Bastian Fee 1	43-013-10496	5 Years 2 Months
Josie 1A-3B5	43-013-30677	5 Years 5 Months
Dye-Hall 2-21A1	43-013-31163	5 Years 6 Months
Bates 9-1	43-013-30469	5 Years 11 Months
V Miles 1	43-013-30275	6 Years 3 Months
Rust 3-22A4	43-013-31266	6 Years 6 Months
Gusher 2-17B1	43-013-30846	6 Years 8 Months
CJ Hackford 1-23	43-047-30279	6 years 9 Months
Knight 1	43-013-30184	7 Years 0 Months
Josie 1-3B5	43-013-30273	9 Years 5 Months
A Rust 2	43-013-30290	10 Years 4 Months
Reiman 10-1	43-013-30460	14 years 0 Months
→ Dustin 1	43-013-30122	17 Years 3 Months
Walker 2-24A5	43-013-31085	20 years 8 Months

7004 1160 0003 0190 4802

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

12/20/10

Postmark
Here

Total Postage:

Sent To **CRAIG PHILLIPS**
HOMELAND GAS & OIL INC
 Street, Apt. No. or PO Box No. **P O BOX 1574**
 City, State, ZIP **ROOSEVELT UT 84066**

PS Form 3800, June 2002

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CRAIG PHILLIPS
HOMELAND GAS & OIL INC
P O BOX 1574
ROOSEVELT UT 84066

2. Article Number
(Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received By (Printed Name) **Timber Simpsa**
 C. Date of Delivery **12/2/10**

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7004 1160 0003 0190 4802

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: HOMELAND GAS AND OIL, INC.

Table with 3 columns: Well(s) or Site(s), API #, and handwritten notes. Rows include BATES 9-1, REIMANN 10-1, DUSTIN 1, A RUST 2, GUSHER 2-17B1, RUST 3-22A4, C J HACKFORD 1-23, V MILES 1, WILKINS 1-24-A5, JOSIE 1A-3B5, DYE-HALL 2-21A1, FAUSET 1-26A1E, and BROWN 3-2.

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Craig Phillips
P.O. BOX 1776
Roosevelt, UT 84066

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells - According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, Bonding - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

The Division has initiated several contacts with Homeland Gas and Oil, Inc. (Homeland) requesting required documents and action per R649-3-36. All wells listed have previously been issued SI/TA Notices and Notices of Violation without the required work being accomplished or information submitted to bring these wells into compliance.

These wells are in violation of R-649-3-36 as listed above. The Division requires Homeland to put up full cost bonding for all wells in violation above per R649-3-4. It is also mandatory that Homeland submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

Immediate Action: For the wells subject to this notice, Homeland shall fulfill full cost bonding requirements for each well. Homeland shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.

- * **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: February 8, 2013

Date of Service Mailing: January 3, 2013

Certified Mail No: 7010 1670 0001 4810 3638

Division's Representative

Operator or Representative

(If presented in person)

cc: Compliance File
Well Files

6/2005



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

IN THE MATTER OF:

Homeland Gas and Oil, Inc. operations at:

Bates 9-1 located at Sec. 9, T4S, R6W;
Riemann 10-1 located at Sec. 10, T4S,
R6W; Dustin 1 located at Sec. 22, T2S,
R3W; A Rust 2 located at Sec. 22, T1S,
R4W; Gusher 2-17B1 located at Sec. 17,
T2S, R1W; Rust 3-22A4 located at Sec.
22, T1S, R4W; V Miles 1 located at Sec.
20, T1S, R4W; Josie 1A-3B5 located at
Sec. 3, T2S, R5W; Wilkins 1-24A5
located at Sec. 24, T1S, R5W; Dye-Hall
2-21A1 located at Sec. 21, T1S, R1W;
Brown 3-2 located at Sec. 3, T1S, R2W;
CJ Hackford 1-23 located at Sec. 23, T1S,
R1E; and Fausett 1-26A1E located at Sec.
26, T1S, R1E.

43 013 30122

NOTICE OF AGENCY ACTION

Case No. SI/TA 102

1. This Notice of Agency Action is to inform Homeland Gas and Oil, Inc. ("Homeland") that the Utah Division of Oil, Gas & Mining ("Division") is commencing an administrative adjudicative proceeding to consider appropriate action to be taken pursuant to Utah Admin. Code R649-3-36 for your failure to comply with a Notice of Violation ("NOV") issued January 3, 2013, for the following wells:



Well Name	API Number	Location Section TwN-Rng	
Bates 9-1	43-013-30469	9	4S-6W
Riemann 10-1	43-013-30460	10	4S-6W
Dustin 1	43-013-30122	22	2S-3W
A Rust 2	43-013-30290	22	1S-4W
Gusher 2-17B1	43-013-30846	17	2S-1W
Rust 3-22A4	43-013-31266	22	1S-4W
V Miles 1	43-013-30275	20	1S-4W
Josie 1A-3B5	43-013-30677	3	2S-5W
Wilkins 1-24A5	43-013-30320	24	1S-5W
Dye-Hall 2-21A1	43-013-31163	21	1S-1W
Brown 3-2	43-013-30986	3	1S-2W
CJ Hackford 1-23	43-047-30279	23	1S-1E
Fausett 1-26A1E	43-047-30821	26	1S-1E

This Division action is an informal adjudicative proceeding and shall be conducted according to the provisions of Utah Code Ann. §§ 40-6-10, 63G-4-202, and 63G-4-203; and Utah Admin. Code R649-10 *et seq.*

2. The Division issued a NOV on January 3, 2013, compelling you to provide full cost bonding on all of the listed wells, and one of the following actions: 1) a written explanation for each well's status per the terms of Utah Admin. Code R649-3-36; 2) return each well to production; or 3) plug and abandon the wells. The NOV is attached as an exhibit to this Notice of Agency Action.

3. The purpose of this informal adjudication is to determine what action you are required to take in order to comply with R649-3-36, the Oil and Gas Conservation Act, and other applicable regulations. This informal adjudication also provides you an opportunity for

a hearing so that you may present evidence and testimony, if any, concerning your noncompliance with the NOV.

4. You are entitled to request a hearing to review the claims and recommendations in this Notice of Agency Action. The request for hearing **must be made in writing and received by the Division no later than 10 calendar days from the date of this Notice.** *See* Utah Admin. Code R649-10-3.2.1.6 and R649-10-4.1.2. Upon receiving a hearing request, the Division will schedule a date and time for the hearing. Failure to respond to this Notice within 10 calendar days to request a hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

5. Pursuant to Utah Admin. Code R649-10-2.9, the Director has designated Cameron Johnson, Assistant Attorney General, as the Presiding Officer in this matter. Clinton Dworshak, Compliance Manager, will represent the Division. Attendance at the hearing is required either in person, over the phone, or via written testimony. Failure to attend and participate in a scheduled hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

6. If you have any information, evidence, or statements that should be reviewed prior to the hearing, you should submit that information to the Division at the address noted below so that it may be considered and made a part of the record.

7. Upon request and to the extent permitted by law, the Division will provide you with any information or documents in its files relevant to this proceeding.

8. If after the hearing the Presiding Officer determines that you failed to adhere to the directives of the NOV, he may enter a Decision and Order requiring you to take additional actions, including, but not limited to: posting additional amounts of bonding, immediate plugging of the well, or other measures that are deemed to be appropriate under Utah Admin. Code R649-3-1 through -36.

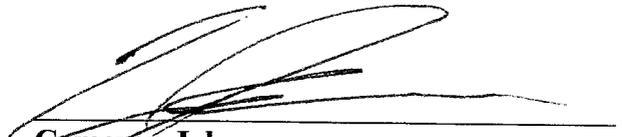
9. To preserve the Division's ability to effectively manage the State's oil and gas resources, the Division is recommending the following actions:

- a. **Plugging Sundries for the 13 state or fee shut-in wells; and**
- b. **A plugging schedule for the wells shall be submitted to the Division by April 30, 2013.**

10. Following the hearing, and after considering all the evidence presented, the Presiding Officer will issue a written Decision and Order detailing the legal and factual rationale for the decision. The final Decision and Order may be appealed to the Board of Oil, Gas & Mining in accordance with the provisions of Utah Admin. Code R649-10-6.

11. All written communication concerning this Notice of Agency Action shall be identified by the case name and number set forth in the caption at the top of this Notice, and shall be directed to Jean Sweet, Division of Oil, Gas & Mining, P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone: 801-538-5329, jsweet@utah.gov.

DATED this 12th day of March, 2013.



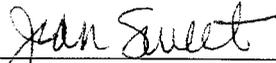
Cameron Johnson
Assistant Attorney General
1594 West North Temple, Suite 300
Salt Lake City, Utah 84101
801.518.3988
cameronjohnson@utah.gov

CERTIFICATE OF SERVICE

The undersigned hereby certifies that on this 12th day of March, 2013, a true and correct copy of the foregoing **NOTICE OF AGENCY ACTION** was served via certified mail on the following person(s):

Homeland Gas and Oil, Inc.
Attn: Craig Phillips
P.O. Box 1776
Roosevelt, Utah 84066

Certified Mail #7010 1670 0001 4810 3928



Jean Sweet
Division of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.		8. WELL NAME and NUMBER: DUSTIN 1
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066		9. API NUMBER: 43013301220000
PHONE NUMBER: 435 722-2992 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TBG PSI 50 CSG PSI 200

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 19, 2013**

NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 6/3/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.		8. WELL NAME and NUMBER: DUSTIN 1
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066		9. API NUMBER: 43013301220000
PHONE NUMBER: 435 722-2992 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/13/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of 8/13/2013 Tubing 50PSI Casing 200PSI

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 14, 2013**

NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 8/13/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.		8. WELL NAME and NUMBER: DUSTIN 1
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066		9. API NUMBER: 43013301220000
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		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/4/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TBG 50 CSG 200

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 06, 2013**

NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 11/6/2013	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

12/10/2013

FROM: (Old Operator): N3130-HOMELAND GAS & OIL, INC 58 EAST 100 NORTH ROOSEVELT UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3880-TIGER ENERGY OPERATING, LLC 22287 MULHOLLAND HWY STE 350 CALABASAS CA 91302 Phone: 1 (424) 274-4655
---	---

WELL NAME	CA No.			Unit:		API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
	SEC	TWN	RNG							
DUSTIN 1	22	2S	3W			4301330122	1092	FEE	OW	S
V MILES 1	20	1S	4W			4301330275	740	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/9/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/8/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/13/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8903416-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 1/13/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/13/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/13/2014
- Bond information entered in RBDMS on: 1/13/2014
- Fee/State wells attached to bond in RBDMS on: 1/13/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0015170
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/13/2014

COMMENTS:

12/18/2013 Per Clint Dworshak instrutions, Division is moving the wells without being current on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR Homeland Gas & Oil N3130		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR 58 E 100 N CITY: Roosevelt STATE: UT ZIP: 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE _____ COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 22 2S 3W STATE: UTAH		8. WELL NAME and NUMBER: Dustin 1
PHONE NUMBER: (435) 722-2992		9. API NUMBER: 4301330122
		10. FIELD AND POOL, OR WILDCAT:

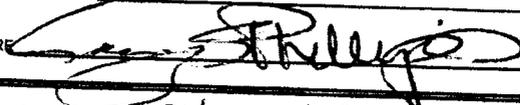
11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/10/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 12/10/2013 Operation of this well was taken over by:
Tiger Energy Operating LLC.
22287 Mulholland Hwy 350
Calabasas Ca. 91302
The previous operator was: Homeland Gas & Oil INC.
PO Box 1776
Roosevelt UT 84066
Effective 12/10/2013 Tiger Energy Operating LLC. is responsible for all operations and bonding. Please remove Homeland Gas & Oil's bond from this well.

RECEIVED
DEC 09 2013
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Craig Phillips TITLE Manager
SIGNATURE  DATE 12/10/2013

(This space for State use only) 51/0w 1092

APPROVED

JAN 13 2013

DIV. OIL GAS & MINING
BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5 LEASE DESIGNATION AND SERIAL NUMBER
FEE

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT OR CA AGREEMENT NAME

1 TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2 NAME OF OPERATOR
TIGER ENERGY OPERATING LLC

3 ADDRESS OF OPERATOR
2287 MIDLAND HWY CITY CALABASAS STATE CA ZIP 91302

4 LOCATION OF WELL
FOOTAGES AT SURFACE **1980' EWL, 1980' NSL**
OTRQTR SECTION, TOWNSHIP RANGE MERIDIAN **22 2S 33W 4**

8 WELL NAME AND NUMBER
DUSTIN I

9 API NUMBER
43-013-30122

10 FIELD AND POOL, OR WILDCAT
ALTAGANI

COUNTY **Duchesne**
STATE **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**EFFECTIVE 12/9/13 OPERATION OF THIS WELL WAS TAKEN OVER BY:
TIGER ENERGY OPERATING LLC
2287 MIDLAND HWY #300
CALABASAS, CA 91302**

**THE PREVIOUS OPERATOR WAS HOMELAND GAS FIELD, INC.
P.O. BOX 740
ROUSEVOLT, UT 84006**

**EFFECTIVE 12/9/13 TIGER ENERGY OPERATING LLC IS RESPONSIBLE FOR ALL
OPERATIONS AND MAINTENANCE. PLEASE RECALL THE DUSTIN I FIELD FROM
HOMELAND GAS BOARD.**

NAME (PLEASE PRINT) Kevin Sylla TITLE MANAGING DIRECTOR

SIGNATURE [Signature] DATE 9, DEC 13

(This space for State use only) **STOLEY 1092 Fee**



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 2, 2014

Charles Cox via FedEx
Attorney
1432 South Carson Avenue
Tulsa, OK 74119

Kevin Sylla, Managing Director via FedEx
Tiger Energy Partners
6400 Canoga Ave., Suite 360
Woodland Hills, CA 91367

Craig Phillips, President via FedEx
Homeland Gas & Oil
P.O. Box 1776
Roosevelt, Utah 84066

43 013 30122
Dustin 1
2S 3W 22

DIVISION ORDER

Subject: Stipulated Order in Cause No. SI/TA-102

Dear Sirs,

In May 2013, Tiger Energy Partners ("Tiger"), Homeland Gas and Oil, Inc. ("Homeland"), and the Utah Division of Oil, Gas and Mining ("Division") entered into a Stipulated Order. The Stipulated Order included a "Production and Plugging Schedule" requiring either Tiger or Homeland to begin rework operations to either place on production or plug at least one of the twelve (12) Subject Wells¹ starting July 1, 2013. Our understanding was that once a rig was on a well, it would remain until the well was capable of production or properly plugged and then would move to the next Subject Well. The schedule also required commencement of rework operations at a new Subject Well every forty-five (45) days thereafter.

Homeland has transferred six (6) of the Subject Wells (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) to Tiger over the past year. The Division initially understood Tiger's need for additional time to acquire sufficient mineral leases in the subject drilling units before beginning rework operations on any of the transferred wells. However, while the Division allowed Tiger the flexibility to acquire mineral leases, to date, Tiger has only done rework operations on one of the Subject Wells (the Gusher 2-17B1 well during April of this year). Tiger submitted a sundry dated April 25, 2014 stating the Gusher 2-17B1 well was capable of producing in paying quantities and awaiting the arrival of a more economic work over unit to remove a stuck packer. To the Divisions' knowledge the work-over rig used on the Gusher 2-17B1 was not moved to another Subject Well, as contemplated by the Stipulated Order.

The Division asked that Tiger keep the Division informed with regular updates to show they were actively and continuously working to improve their lease position. The Division also requested

¹ Bates9-1, Reimann 10-1, Dustin 1, A Rust 2, Gusher 2-17B1, Rust 3-22A4, V Miles 1, Josie 1A-3B5, Wilkins 1-24A5, Dye-Hall 2-21A1, C J Hackford 1-23, Fausett 1-26A1E



Tiger provide a list of which, if any, wells they would not have Homeland transfer. Tiger never submitted land updates or a list of wells that would not be transferred.

The Division sent a letter dated December 10, 2013 reminding Tiger of its obligation to commence rework operations on these wells and the Division would reevaluate depth bonding for the wells after the first of the year. In response, Tiger transferred additional wells in order to attempt to comply with the Production and Plugging Schedule through February 15, 2014. Since December, however, Tiger has not transferred any additional wells in order to meet the April 1, 2014 or the May 15, 2014 dates on the Production and Plugging Schedule.

Therefore, Tiger must provide individual depth bonding for the six (6) subject wells it operates (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) by June 30, 2014. Depth bonding for the six (6) wells is \$360,000 total. Since Tiger currently has a \$120,000 bond with the State, an additional \$240,000 is required at this time. If Tiger attempts to transfer additional Subject Wells from Homeland, such transfer must be accompanied by a \$60,000 individual well bond for each well and must comply with the Production and Plugging Schedule as set forth in the Stipulated Order.

Additionally, by June 13, 2014, Homeland must identify at least two wells on which it will immediately commence rework operations to either produce or plug in order to comply with the April 1, 2014 and the May 15, 2014 dates as set forth in the Production and Plugging Schedule. Unless additional wells are transferred to Tiger, Homeland will be responsible to comply with the remaining dates on the Production and Plugging Schedule. If Tiger desires to transfer wells to comply with those dates, it must notify the Division by June 13, 2014 and must accompany the transfer request with a \$60,000 individual well bond for each well.

Tiger or Homeland may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review must be filed with the Secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of this Order.

In the event Tiger or Homeland does not respond to this Order within 30 days of receipt, the Division may file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well sites. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-1.16) and liability for plugging costs in excess of bond forfeiture amounts (R649-3-1-4).

Questions regarding this order may be directed to Clinton Dworshak, Compliance Manager at (801) 538-5280 or Dustin Doucet, Engineer, at (801) 538-5281.

Sincerely,



Clinton Dworshak
Compliance Manager

CLD/js
cc: John Rogers, Associate Director Oil & Gas
Kass Wallin, Attorney General
Dustin Doucet, Petroleum Engineer
Elizabeth A. Schulte, Parsons, Behle & Latimer
N:\O&G Reviewed Docs\ChronFile\Enforcement

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:
DUSTIN 1-22-B3

9. API NUMBER:
4301330122

10. FIELD AND POOL, OR WILDCAT
ALTAMONT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Tiger Energy Operating LLC

3. ADDRESS OF OPERATOR:
22287 Mulholland Hwy #350 CITY Calabasas STATE CA ZIP 91302 PHONE NUMBER: (888) 328-9888

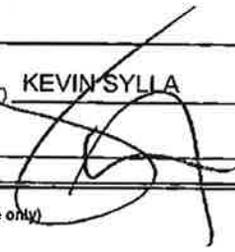
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1980' EWL, 1980' NSL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 22 02S 03W U STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/31/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please see the attached for the proposed plugging procedure.

RECEIVED
JAN 07 2015
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) KEVIN SYLLA TITLE MANAGING DIRECTOR
SIGNATURE  DATE 1/6/2015

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/10/15
BY: D. K. [Signature]

* See Conditions of Approval (Attached)

Tiger Energy Operating, LLC Plugging Procedure

Well:

Dustin 1-22-B3
API- 43-013-30122
Sec. 22-2S-3W
Duchesne County Utah

Downhole Data:

Surf. Csg.- 10 3/4" 40.5# @1,495'
Prod. Csg.- 7 5/8" @10,506'
Liner: 5 1/2" @ 10,155'- 14,073'
Tubing: 1 1/2" @ 4,960' & 2 7/8" @10,660'
Perfs: 10,976'- 13,454'; 8,861'- 10,430'

Proposed Actions:

1. Notify DOGM of P&A operations at least 24hours prior to starting abandonment operations.
2. MIRU plugging equipment. Blow down well if necessary. Remove wellhead equipment. NU 5,000# BOP. TOH with 1 1/2" and 2 7/8" tubing. Check tubing.
3. TIH with bit to 8,810'.
4. TOH.
5. TIH with CICR and set at 8,810'.
6. Establish injection rate. Mix and pump 210sks Class G 15.8# cement, 200sks under CICR, and spot 10sks on top. 5 BLS fresh 210SKS cement = BLS TBG flush 5 BLS Fresh 47 BLS corrosion inhibited water sting out retainer 51 BLS of flush and finish pumping flush
7. TOH 500'.
8. Reverse out, test casing to 1000 PSI. If casing fails, call for orders.
9. Roll hole with (corrosion inhibitor treated) clean water.

- 10.** TOH to 4600' and place a 100' balance plug. (25sks) 5 BLS fresh 25 SKS cement
Flush 5 BLS fresh and 21BLS corrosion inhibited water
- 11.** TOH to 2500' (BMSGW) and place a 100' balance plug. (25sks) 5 BLS fresh 25 SKS
cement Flush 5 BLS fresh 8 BLS corrosion inhibited water
- 12.** RU wireline and cut 7 5/8" casing @ 1550'
- 13.** Lay down casing.
- 14.** RIH to casing stub at 1,550' and place a 100' balanced plug 50' below stub and 50'
above stub. 1/2 in and 1/2 out. 5 BLs fresh SKS cement 5 BLS fresh 2.5 BLS
corrosion inhibited water
- 15.** TOH/ WOC.
- 16.** TIH and tag plug. Cement should be a minimum of 50' above stub. Add cement if
necessary.
- 17.** Leave 3jts. inside 10 3/4" casing. pump 43.5 SKS cement down TBG to surface
- 18.** Circulate cement to surface.
- 19.** Cut off wellhead 4' below ground level and top off cement
- 20.** Install and weld on dry hole plate containing well info.
- 21.** RDMO.

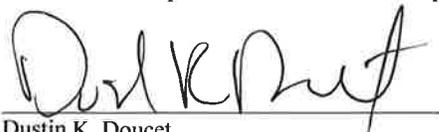
Prepared by:
Richard Gouin – Weatherby Consulting

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Dustin 1
API Number: 43-013-30122
Operator: Tiger Energy Operating, LLC
Reference Document: Original Sundry Notice dated January 6, 2015,
received by DOGM on January 7, 2015.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Add Plug #1:** Spot a 500' plug (± 60 sx) from current \pm PBTD across liner top from $\pm 10,600'$ to $10,100'$.
3. **Add Plug #3:** Shoot squeeze holes @6550'. Establish injection into perfs. Set CICR @ 6500'. M&P 112 sx cement. Sting into CICR, pump 70 sx, sting out and dump 42 sx on top of CICR. This will isolate the Green River formation and productive intervals below from injection intervals above.
4. **Move Plug #4:** A 200' plug (± 50 sx) shall be balanced from $\pm 5250'$ to $5050'$. This will isolate the base of the injection interval and casing part.
5. **Amend Plug #5:** A 300' plug (± 70 sx) shall be balanced from $\pm 2500'$ to $2200'$. This will isolate the base of moderately saline ground water, uppermost casing leak and injection interval top.
6. **Amend Plug #6:** Plug should be extended 50' up inside surface casing shoe (TOC @ 1445' - ± 70 sx) .
7. All balanced plugs shall be tagged to ensure that they are at the depth specified.
8. All annuli shall be cemented from a minimum depth of 100' to the surface.
9. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).
10. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
11. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
12. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
13. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

February 10, 2015

Date

Wellbore Diagram

API Well No: 43-013-30122-00-00 Permit No: Well Name/No: DUSTIN 1

Company Name: TIGER ENERGY OPERATING, LLC

Location: Sec: 22 T: 2S R: 3W Spot: NESW

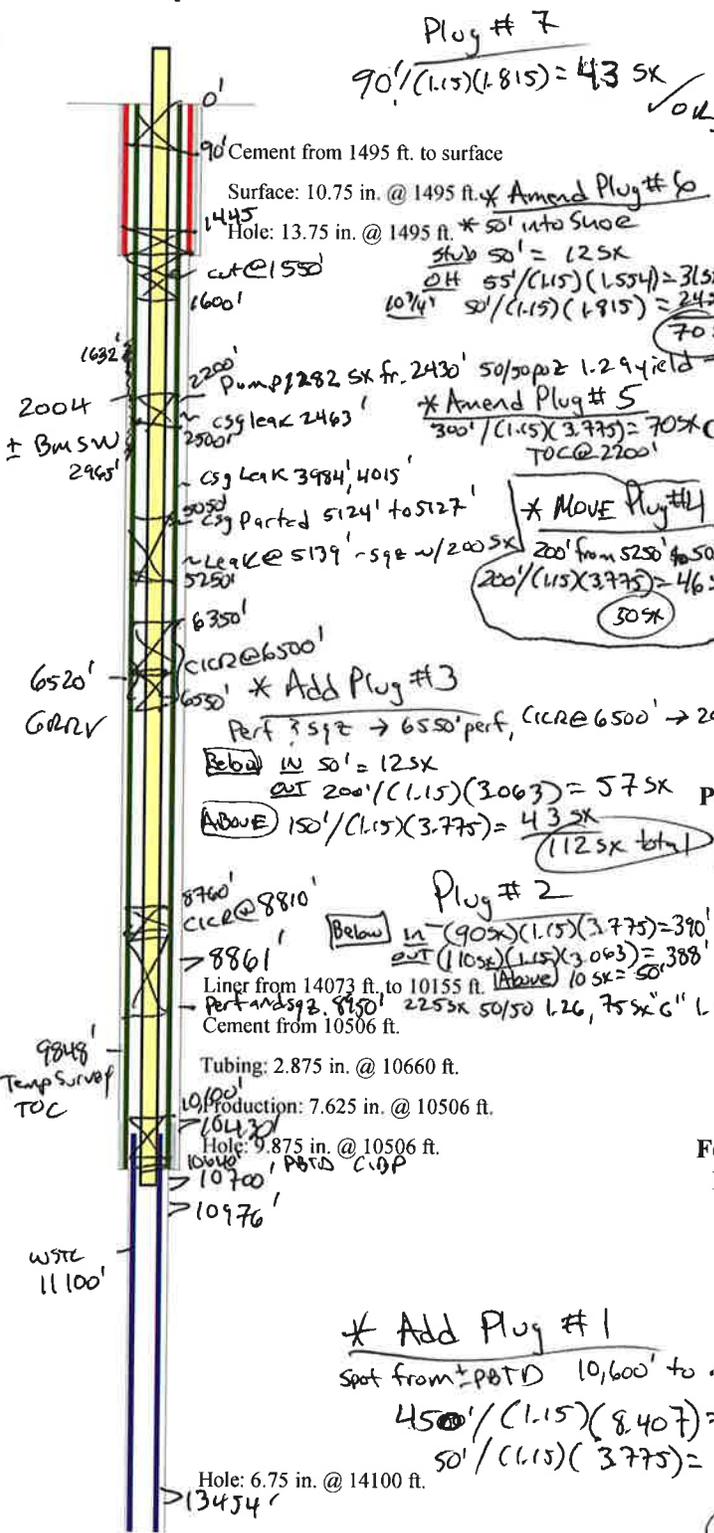
Coordinates: X: 567012 Y: 4460527

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/cf)
HOL1	1495	13.75			
SURF	1495	10.75	40.5		1.815
HOL2	10506	9.875	(108) off		1.554
PROD	10506	7.625	264		3.775
HOL3	14100	6.75			
L1	14073	5.5	23		8.407
T1	10660	2.875			
PLG1	10600				
					3.063
					4.278



went on vacuum after pumping, cement inside csj fr. 1632' to 2965'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	14073	10155	G	525
PROD	10506		HC	575
PROD	10506		G	250
SURF	1495	0	G	350
SURF	1495	0	HC	500

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10976	13454			
8861	10430			
10700	10962			

Formation Information

Formation	Depth
BMSW	2004
GRRV	6520
WSTC	11100

offset inj. wells
 Pit # 1999
 4301330146 - 4600' - 5033' - 1 mi W
 4301330337 - 3000' - 3836' - ± 3 mi NW

Plug # 7
 $90' / (1.15) (1.815) = 43 \text{ SK}$

Amend Plug # 6
 $50' / (1.15) (1.554) = 31 \text{ SK}$
 $10 \frac{3}{4}'' \times 7 \frac{7}{8}'' (108)$
 $10 \frac{1}{4}'' / (1.15) (1.815) = 24 \text{ SK}$
 70 SK

Amend Plug # 5
 $300' / (1.15) (3.775) = 70 \text{ SK}$
 TOC @ 2200'

MOVE Plug # 4
 $200' \text{ from } 5250' \text{ to } 5050'$
 $200' / (1.15) (3.775) = 46 \text{ SK}$
 30 SK

Below in 50' = 12 SK
 $200' / (1.15) (3.063) = 57 \text{ SK}$
 Above 150' / (1.15) (3.775) = 43 SK
 (112 SK total)

Plug # 2
 Below in (90 SK) (1.15) (3.775) = 390'
 $200' / (1.15) (1.554) = 388'$
 Above 10 SK = 50'
 Linger from 14073 ft. to 10155 ft.
 Perf and 592. 8861' 225 SK 50/50 1.26, 75 SK G" L15
 Cement from 10506 ft.

* Add Plug # 1
 Spot from PBD 10,600' to 10,100' (above TOL)
 $450' / (1.15) (8.407) = 47 \text{ SK}$
 $50' / (1.15) (3.775) = 12 \text{ SK}$
 Hole: 6.75 in. @ 14100 ft.
 13454'

60 SK total

TD: 14100 TVD: PBD: 10640

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC		8. WELL NAME and NUMBER: DUSTIN 1
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302		9. API NUMBER: 43013301220000
PHONE NUMBER: 888 328-9888 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/13/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well was successfully plugged and abandoned.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 22, 2015**

NAME (PLEASE PRINT) Richard Liu	PHONE NUMBER 213 706-6755	TITLE Assistant
SIGNATURE N/A	DATE 4/17/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC		8. WELL NAME and NUMBER: DUSTIN 1
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302		9. API NUMBER: 43013301220000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 22 Township: 02.0S Range: 03.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
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CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/10/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Tiger Energy Operating Successfully plugged and abandoned Dustin 1 on 4/10/15. Please see attached plugging report for details on steps taken and plugging depths. Surface related information will be following shortly. There was a slight misunderstanding on the completion date, the proper date was 4/10/15 as noted in this plugging report.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 14, 2015**

NAME (PLEASE PRINT) Richard Liu	PHONE NUMBER 213 706-6755	TITLE Assistant
SIGNATURE N/A	DATE 5/13/2015	

Magna Energy Services, LLC
17509 County Road 14
Ft. Morgan, CO 80701
(970) 867-9007
Fax (970) 867-8374

Job Log

Date: 4-10-15

Operator: Tiger Energy Services

Well Name: Dustin 1-22-B3

Legal Location: Sec. 22 T. 2S R.3W NESW
API # 43-013-30122-00-00

3-6-15: RUWOR, Check Pressures; 1400 Psi. Tbg., 1400 Psi. Csg.,
Blow down well to tank, SDFN

3-9-15: Crew Travel, JSA, Check Pressures; 1100 Psi. Tbg., 1400 Psi. Csg., Hot oil flow back tank (Deydrated oil), Blow down well to tank, Pump 10 Bbls. w/ hot oiler Down 2 7/8" Unplug Tbg., Blow down 2 7/8" to 500 Psi., SDFN

3-10-15: Crew Travel, JSA, Check Pressures, blow down well to tank, w/o water, Pump down 2 7/8" Tbg. w/ 20 Bbls. Brine, 8 Bbls. Down 1.9# up csg., NDWH, NUBOP, Pull Hanger (Stuck in BOPS), w/o orders due to 2 3/8" string in hole not 1.5#, SDFN

3-11-15: Check Pressures; 500 Psi. Tbg., 500 Psi. Csg., Blow down well to tank, Hot oil Frac tank, suck oil off top, w/o water Circ. Down 2 3/8" up Csg. Pump 90 Bbls. Brine water down tbg. to kill Well Work Tbg. out of hole (Pulling over), Pulled 60' out (Parted Pulling up to 65K, weigh 2K after Part), Call For Orders, SDFN

3-12-15: Check Pressures; 0 Psi. Tbg., 0 Psi. Csg., TOOH w/ 5 Jts. 2 3/8" Tbg., Collar, Broken Pin on Jt. 6 @ 157' w/o Orders, C/O 2 7/8", R/U Perforators, RIH w/ 2.125 Chemical Cutter, stacked out @ 3140' while pumping Hot water down 2 7/8" Tbg., work cutter, POOH, Pump 80 Bbls. Production water (Heated day Before) down Tbg. Started Circ. 2 Bbls. Into Tbg. Flush up Csg. or 2 3/8" (Unknown), RIH w/ 2.125 Chemical Cutter, Stacked out @ 3179', POOH, (Dehydrated Parrafin on tool), SWIFN, SDFN

3-13-15: Check Pressures; 150 Psi. Tbg., 150 Psi. Csg., Pump 75 Bbls. Down 2 7/8" Tbg. @ 205* w/ hot oiler, R/U Perforators, RIH w/ 2.175 Chemical Cutter, stacked out @ 3316', Pump down Tbg. w/ rig Pump w/ 180* Production water, POOH w/ wire line Pump down Csg. up 2 7/8" push Dehydrated oil out, Pump 30 Bbls. Down 2 7/8" Tbg. to kill it, no returns up Csg., RIH w/ 2.175 Chemical Cutter, stacked out @ 3330', work cutter to 3348', POOH, P/U 2.39 Wax Cutter, RIH to 8925' while Circ. Down Csg. up 2 7/8" Tbg., POOH, RIH w/ 2.175 Chemical Cutter, cut 2 7/8" Tbg. off @ 8918', POOH, P/U on Tbg., Weighing 70K w/ some drag up hole, not

Sundry Number: 63264 API Well Number: 43013301220000

pulling over, R/D Perforators, Well Flowing up Tbg. and Csg., Pump 30 Bbls. 10# Brine down 2 7/8" Tbg. to kill it, Strip Washington head and rubber on BOPS, Clutches slipping POOH, Tie back to single line, POOH 20', pulled over to 80K, Parted 2 7/8" Tbg., Inspect rig, RIH 20', String Weight is 15K, Winterize Equip., SDFN

3-16-15: Check Pressures; 150 Psi. Tbg., 150 Psi. Csg., L/D 1 Jt. 2 7/8" Tbg. 1-10', 8', 6' sub, 81 Jts. Tbg. (82 Total) 2571' w/ subs, C/O to 2 3/8" Tbg., w/o fishing tools, p/u fishing tool, couldn't get threw well head, NDBOP, pull hanger for duel string out, NUBOP, P/U 6 Jts. 2 3/8" 8 rd. EUE Tbg., Grab fish, L/D 6 jts. 2 3/8" 8 rd., strip Washington rubber, circ. Hole w/ 50 Bbls., L/D 47 Jts. 2 3/8" slim hole Tbg., winterize Equip., SDFN

3-17-15: Check Pressures; 450 Psi. Tbg., 450 Psi. Csg., L/D 149 Jts. 2 7/8" Tbg. (196 Total) EOT @ 5661', Had to Pump Multiple kills to Pull tbg., P/U Over shot fo 2 7/8" Tbg., P/U 23 Jts. 2 7/8" 8 rd. EUE L-80 Tbg., EOT @ 752' Pumped on numerous times to kill it, Frac tank to full to continue (Csg. flowing oil), SDFN

3-18-15: Check Pressures; 700 Psi. Tbg., 700 Psi. Csg., Blow down well, Pump 10 Bbl. 10# Brine kill well, P/U 57 Jts. 2 7/8" 8rd. EUE Tbg. (80 Total), grab 2 7/8" fish @ 2571', Pull to 62K, Parted Tbg.(weight now 34K), L/D 1 Jt. Tbg. TOOH w/ 79 Jts., Over shot, 1-6' Fish, L/D 100 Jts. 2 7/8" Tbg. (182 Total), 2 7/8" fish top @ 5632' (29' from 2 3/8" fish top @ 5661'), SDFN Move Tbg. around, ready to P/U work string, SDFN

3-19-15: Check Pressures; 350 Psi. Csg., Blow down well, P/U 3.25 Grapple w/ 5.75 Over Shot, RIH w/ 78 Jts. 2 7/8" L-80 8rd. EUE Tbg., P/U 98 Jts. 2 7/8" L-80 Tbg. (176 total), Grab 2 7/8" Fish Top @ 5642', work Tbg. to 74K, call for orders, Attempt to get off fish top (Failed), R/U Perforators, Pump 15 bbls. 10# brine kill Tbg. RIH w/ free Point, set up @ 5610' 100% free, RIH to 8000' 100% Free, RIH to 8800' 0% Free, POOH to 8400' 0% Free, POOH to 8200' 100% Free, POOH, RIH w/ 2.125 Chemical Cutter (Failed cut), POOH, RIH w/ 2.125 Chemical Cutter, Cut 2 7/8" Tbg. @ 8210', POOH, R/D WL, Kill Tbg. w/ 10 Bbls. 10# Brine water, L/D 1 Jt. Tbg., TOOH w/ 20 Jts. (155 Jts. in hole), SDFN

3-20-15: Check Pressures; 550 Psi. Tbg., 550 Psi. Csg., Blow down well, TOOH w/ 155 Jts. 2 7/8" Tbg., Fishing Tool, L/D 83 Bad Jts. + Cut Jt. (266 Jts. total L/D of Production 2 7/8") move Tbg., P/U Grapple, TIH w/ 177 Jts. 2 7/8" 8rd. L-80 EUE Tbg., Attempt to grab fish top @ 5661' (Kept slipping off fish), Pump 50 Bbls. Water down Tbg. flush fish top, attempt to grab fish w/ same results, call for orders, L/D 1 Jt. Tbg., TOOH w/ 64 Jts. 2 7/8" Tbg. (112 Jts. in hole "Kill string"), SDFN

3-23-15: Check Pressures; 250 Psi. Tbg., 50 Psi. Csg., Blow down well, Pump 15 Bbls. 10# Brine down Tbg. to kill well, TOOH w/ 112 Jts. 2 7/8" L-80 8rd. EUE Tbg., L/D Fishing tool, P/U 5 1/2" Skirted Mill, RIH w/ 152 Jts. 2 7/8" Tbg., Pump 10 Bbl. 10# Brine kill Tbg., RIH w/ 24 Jts. 2 7/8" (176 Total) R/U Nabors Power Swivel, P/U 1 Jt., Tagged fish top @ 5661', Mill out 5' of 2 3/8" Tbg. to 5666' w/ Production water, R/D Power Swivel, L/D 1 Jt. 2 7/8" Tbg., TOOH w/ 176 Jts. Tbg., L/D Skirted Mill, SDFN

3-24-15: Check Pressures; 50 Psi. Csg., Blow down well, P/U 5 3/4" overshot w/ 2 3/8" Grapple, TIH w/ 177 Jts. 2 7/8" L-80 8rd. EUE Tbg.(stacked out @ 5124' @ 7 5/8" Csg. Part), Grab fish top @ 5667' on 2 3/8", Pull up to 60K (Make sure Tbg. wouldn't part), W/O Perforators, R/U wireline, RIH w/ 1.6875 Chemical Cutter, stacked out @ 5667', POOH, Rehead wireline, RIH w/ 1.375 Chemical Cutter, stacked out @ 5667', POOH, Call for Orders, Attempt to Part 2 3/8" Tbg.(Pulled up to 85K, Failed, Lost 5' on down stroke), call for Orders, Rehead wireline, RIH w/ 1" weight bar, stacked out @ 5667', work tool out of hole(Almost pulled out of head), POOH, R/D WL. POOH w/ 45 Jts. 2 7/8" Tbg., EOT @ 4226', SDFN

RECEIVED: May. 13, 2015

3-25-15: Check Pressures; 0 Psi. Tbg., 0 Psi. Csg., TOO H w/ 130 Jts. 2 7/8" L-80 8rd. EUE Tbg., L/D Overshot, P/U Gracos External Cutter w/ 1 Jt. Wash Pipe, TIH w/ 174 Jts. 2 7/8" Tbg., R/U Nabors Power Swivel, P/U 2 Jts. Tbg., Cutter @ 5723', Cut 2 3/8" Tbg. off @ 5723', L/D 2 jts., R/D Swivel, TOO H w/ 174 Jts. 2 7/8" Tbg., R/D External Cutter, P/U 5 3/4" Over shot w/ 2 3/8" Grapple, TIH w/ 99 Jts. 2 7/8" Tbg., Scrub tools, SDFN

3-26-15: Check Pressures; 100 Psi. Tbg., 0 Psi. Csg., Blow down well, TIH w/ 30 Jts. 2 7/8" L-80 8rd. EUE Tbg. (129 Total), Kill Tbg. w/ 15 Bbls. 10# Brine water, TIH w/ 49 Jts. (177 Total), Grab fish top @ 5723', P/U Tbg. to 55K (5K over string weight), Parted Tbg., TOO H w/ 177 Jts. 2 7/8" Tbg., Over shot + 17' 2 3/8" Tbg. (New fish top @ 5740') P/U 5 3/4" Over shot w/ 2 3/8" Grapple, TIH w/ 176 Jts. Tbg., p/u 2 Jts., Grab fish @ 5740', Pull 10k over string weight, R/U Perforators, RIH w/ 1.6875 Chemical Cutter, Stacked out @ 5894', work cutter to 5895' w/ no Pull over, call for Orders, POOH, SDFN

3-27-15: Check Pressures; 0 Psi. Tbg., 0 Psi. Csg., p/u 1.6875 wax knife, RIH Tag @ 5891', work to 5981' w/ hot oiler Pumping 210 degree water down Tbg., POOH, R/D wireline, R/U swivel, release grapple, Space out Tbg. better to P/U rods, R/D Swivel, SDFN, Perforators yard to count magna rods

3-30-15: Check Pressures; 0 Psi. Tbg., 0 Psi. Csg., C/O to Rods, Clevis Broke to rod Hook, Borrow Matts, P/U 1.6875 Wax Knife, P/U 165 3/4" Slk. EL rods, P/U 135 7/8" Slk. EL Rods to 7,500' (Had to chase every thread on all box and pins), L/D 135 7/8" Rods, L/D 165 3/4" w/ Spanges-wax knife, SDFN

3-31-15: Check Pressures; 0 Psi. Tbg., 0 Psi. Csg., R/U Perforators, RIH w/ 1.6875 Chemical Cutter,, Stacked out @ 6365', POOH, RIH w/ 1.6875 Wax Knife, stacked out @ 6758', POOH, RIH w/ 1.6875 Chemical Cutter to 7530', Attempt cut @ 7510', Cutter failed to cut, Grapple slipping off fish top, L/D 1 Jt., TOO H w/ 176 Jts. 2 7/8" Tbg. P/U New 2 3/8" Grapple, TIH w/ 176 Jts. 2 7/8" Tbg., P/U 1 Jt., Grab fish @ 5740', RIH w/ Jet cutter, stacked out @ 6758', Cut Tbg. @ 6750', POOH, L/D 1 Jt., R/D WL, TOO H w/ 176 Jts. 2 7/8" Tbg., C/O 2 3/8", SDFN

4-1-15: Check Pressures; 50 Psi. Tbg., 0 Psi. Csg., L/D 35 Jts. 2 3/8" Tbg., R/U Perforators, shoot holes @ 6545', POOH, R/D WL, TIH w/ 176 Jts. 2 7/8", P/U 30 Jts. 2 7/8" Tbg. (206 Total, EOT @ 6641'), Pump 5 Bbls. Fresh, 125 sxs, cement, 5 bbls. Fresh, 30 Bbls. Displ., TOO H w/ 80 Jts. Tbg., reverse circ. w/ 60 bbls., SDFN

4-2-15: Check Pressures; 0 Psi. Tbg., 0 Psi. Csg., TIH w/ 65 Jts. Tbg., Tagged @ 6151', (490' Plug), L/D 50 Jts. 2 7/8" Tbg., TOO H, R/U Perforators, RIH w/ 6.5" Gauge ring, tagged @ 5115', POOH, RIH w/ 4 shot squeeze gun, shoot holes @ 5085', POOH, R/D WL , P/U CICR, TIH w/ 156 Jts. Tbg. set CICR @ 5024' Role the hole w/200 Bbls. heated Production water w/ corrosion Inhibitor, SDFN

4-3-15: Load Cementer, Circ. Hole, Attempt Pressure Test above CICR (LOST 100 Psi. 5 Min.), Attempt injection into CICR @ 900 Psi. w/ no bleed off, Pump 25 sxs. cement on CICR, TOC @ 4924', L/D 78 Jts. 2 7/8" Tbg., Break Circ., Pump 5 Bbls. Fresh, 70 sxs. Cement, 5 Bbls. Fresh, 7 Bbls. Displ. TOC @ 2211' (300' Plug), TOO H w/ 78 Jts. 2 7/8" Tbg., SDFN

4-6-15: Check Pressures; 0 Psi. Tbg., 0 Psi. Csg. TIH w/ 69 Jts. tagged Cement @ 2223', L/D 78 Jts. 2 7/8" Tbg., R/U Perforators, shoot holes @ 1550', R/D WL, P/U CICR, P/U 46 Jts. 2 3/8" Tbg. Tallied, Set CICR @ 1441', Attempt to get an injection rate @ 3 /4" Min. @ 900 Psi., state orders to put 50 sxs. ontop of CICR, Pump 5 Bbls. Fresh, 50 Sxs. Cement, 5 Bbls. Fresh, L/D 46 Jts. 2 3/8" Tbg., RIH w/ 4 shot, squeeze shoot holes @ 100',

Sundry Number: 63264 API Well Number: 43013301220000
R/D WL, R/D Floor

4-7-15: Check Pressures; 0 Psi. on all sides, R/D floor, RDWOR, NDBOP, NUWH, Pump 40 sxs. cement 100' to surf. In 7 5/8"x 9 5/8", dig out well head, SDFN

4-8-15: Rent Jack Hammer, Jack Hammer cement block around well head, SDFN

4-9-15: Jack Hammer cement block around well head, SDFN

4-10-15: Jack Hammer cement block around well head, Cut well head off 4' BGL, Top off well w/ 8 sxs. Cement to Surf., weld info Plate on, Back Fill hole, SDFN

*** All cement used is Class "G" Neat 15.8 # ***

Cementing Contractor: Magna Energy Services, LLC

Cementing Contractor Supervisor: Daniel Norton

Operator Supervisor: Richard Gouin

UTDNR Representative: Dennis Ingram

Wireline Contractor: Perforators