

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *P.W.B.*
Approval Letter *4-13-72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *10-13-72*

Location Inspected

W..... WW..... TA.....
GW..... OS..... PA.....

Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 2619 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **2564' FNL & 2104' FNL (SE NW)**
 At proposed prod. zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
See Backside

16. NO. OF ACRES IN LEASE
50

17. NO. OF ACRES ASSIGNED TO THIS WELL
All of Sec 25

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH
13,500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5480' Ungraded Ground

22. APPROX. DATE WORK WILL START*
Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
U-16131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Tomlinson/Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Blue Bell, South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
25-1S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94#	30'	To Cellar
13-3/4"	10-3/4"	40.5# K-55	2600'	To Cellar
9-7/8"	7-5/8"	29.7 #	11800'	4000' of cement
Liner		33.7 p.110		
6-3/4"	5-1/2"	20.0# p.110	11300 top 13500 bottom	Entire length of liner

Propose to drill 13,500' test of the Green River and Wasatch.
 Hydraulically actuated double gate and bag type preventers in conjunction w/rotating head.
 Mud - Fresh water, low solids, non-dispersed from surface to TD.
 Flow sensors; PVT equipment; pump stroke counters; degasser; mud separator; hydraulic choke;
 and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug-back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY
L. D. FINDLEY

SIGNED **L. D. Findley** TITLE **Area Drig. Superintendent** DATE **April 11, 1972**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
 cc: **Chevron - Box 599 - Denver, Colo 80201**
Flying Diamond - Suite 201, 574 E. 2nd South, Salt Lake City, Utah 84102

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1969-O-711-396

8 39-171

15. Distance from proposed location to nearest lease line - 82' from south line of NW/4.

Distance from proposed location to nearest unit line - 2104' from west line of Sec 25.

Unit includes all of Sec 25.

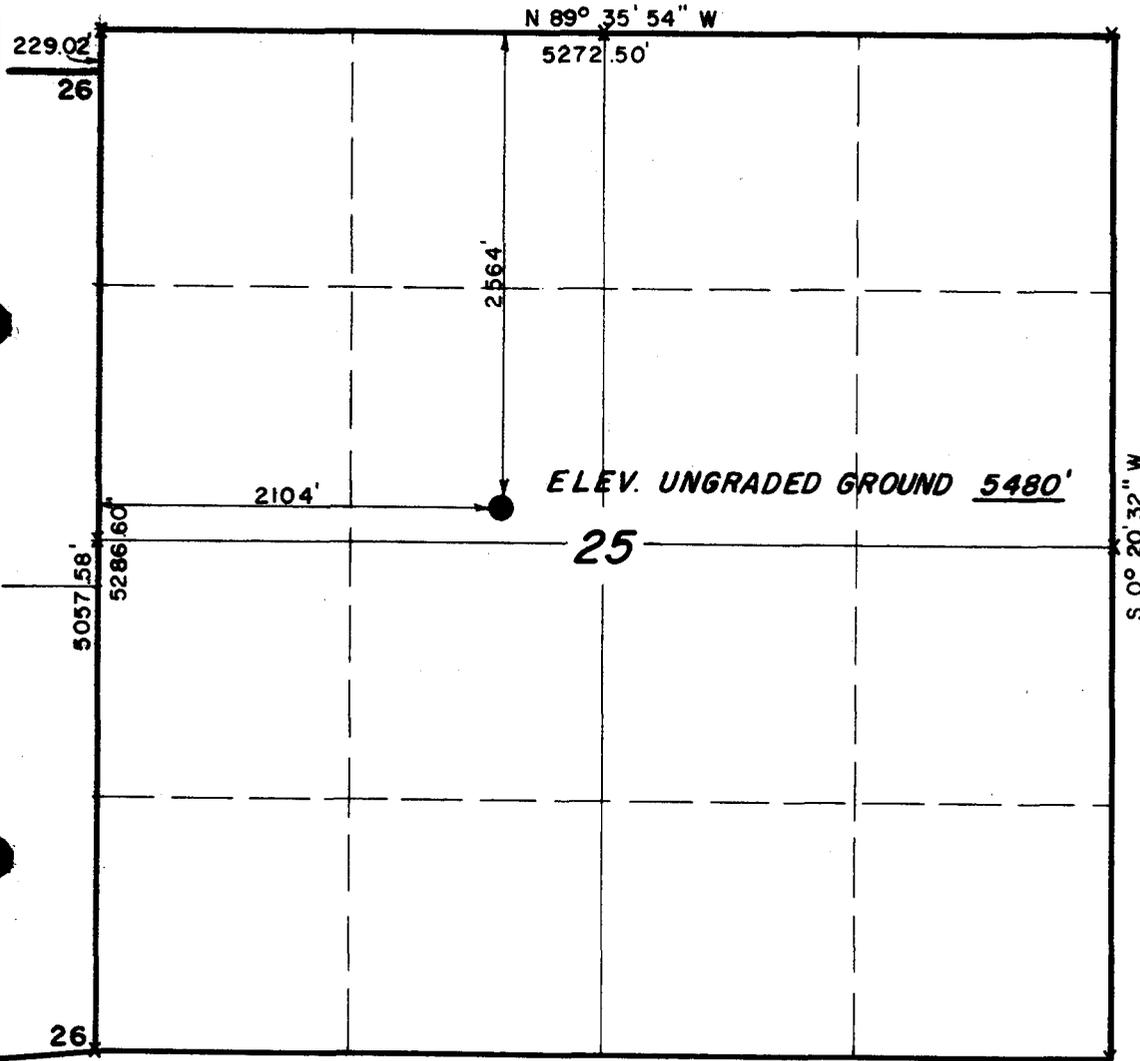
APR 13 1972

T1S, R2W, U.S.B.&M.

PROJECT

GULF OIL CORPORATION

Well location located as shown in the SE 1/4 NW 1/4 Section 25, T1S, R2W, U.S.B.&M. Duchesne County, Utah.



S 0° 20' 32\" W



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = SECTION CORNERS RE-ESTABLISHED

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3 APR., 1972
PARTY L.D.T. D.A. D.F.	REFERENCES
WEATHER FAIR	FILE GULF OIL CORP.

April 13, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Tomlinson Federal #1
Sec. 25, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be appreciated.

The API number assigned to this well is 43-013-30120.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER U-16131 (Acq.)
UNIT C.A. NW-537

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1972,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW	25	1S	2W	1	-		-		-	LOCATION
3	U.S.G.S., SLC									
2	Oil & Gas Cons. Comm., SLC									
1	Chevron Oil Co., Denver									
1	Flying Diamond Land & Mineral Corp., SLC									
2	File									
1	O.C.									
								Tomlinson/Federal No. 1		

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE -----
LEASE NUMBER U-16131 (Acq.)
UNIT G.A. NW-537

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1972

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 25	1S	2W	1	-	-		-		-	TD 5,060' Drlg 7/1 Spudded 7 PM 6/14/72 10-3/4" csg set at 2666.5' cmtd w/785 SA
<p>3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - Chevron Oil Co., Denver 1 - Flying Diamond Land & Mineral Corp., SLC 2 - File 1 - O.C.</p>										
										Tomlinson/Federal No. 1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-16131 (Acq.)
UNIT C.A. NW-537

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Tuchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1972

Agent's address P. O. Box 2619 Company Calg Oil Corporation
Casper, Wyoming 82601 Signed Ray W. Cooper

Phone 307-235-5783 Agent's title Unit Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 25	1S	2W	1	-	-	-	-	-	-	TD 10,568' Drlg 8/1
<p>3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - Chevron Oil Co., Denver 1 - Flying Diamond Land & Mineral Corp., SLC 2 - File 1 - O.C.</p>										
										Tomlinson/Federal No. 1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U-16131 (Acq.)
UNIT C.A. NW-537

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1972,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, WY 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 25	1S	2W	1	-	-		-		-	TD 12,235' Drlg 9/1 7-5/8" csg set at 10,839' cmtd w/700 s
<p>3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - Chevron Oil Co., Denver 1 - Flying Diamond Land & Mineral Corp., SLC 2 - File 1 - O.C.</p>										
										Tomlinson/Federal No. 1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER H-16131 (Acq.)
UNIT C.A. NW-537

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 72,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, WY 82601 Signed R. O. Charles by Pauline Hansen
Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 25	1S	2W	1	-	-		-		-	TD 13,810' PBSD 13,763' Rng tubing 10/1/72 5 1/2" csg liner top @ 10,146' btm at 13,808' cmt'd w/600 sx
<p>3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - Chevron Oil Co., Denver 1 - Flying Diamond Land & Mineral Corp., SLC 2 - File 1 - O.C.</p>										
										Tomlinson/Federal No. 1

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER U-16131 (Acq.)
UNIT C.A. NW-537

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 72,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, WY 82601 Signed R. O. Charles by R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 25	1S	2W	1	8	5,331	43.1	5,000		None	First Production 10' F. TD 13,810' PBD 13,763'
					Perf 13,454-64'		1 hole/ft.	Acidize w/2,000 gal 15% HCL.		
					13,464-74, 13,713, 13,711, 13,710, 13,664, 13,627, 13,575, 13,565, 13,557, 13,549, 13,545, 13,522, 13,517, 13,387, 13,374, 13,337, 13,333, 13,307, 13,255, 13,247		1 hole/ft.	Acidize w/5,000 gal 15% HCL.		
					13,137, 13,112, 13,095, 13,093, 13,091, 12,980, 13,950, 12,923, 12,908, 12,904, 12,889, 12,873, 12,822, 12,815, 12,813, 12,778, 12,752, 12,736, 12,677, 12,674, 12,671, 12,563, 12,560, 12,557, 12,538, 12,536, and 12,532', 12,515, 12,513, 12,498, 12,495, 12,464, 12,462, 12,460, 12,436, 12,425, 12,423, 12,421, 12,419, 12,260, 12,258, 12,192, 12,191, 12,094, 12,085, 12,083, 12,081, 12,079, 12,016, 11,986, 11,983, 11,917, 11,915, 11,913, 11,911, 11,865, 11,858, 11,764, 11,755, 11,726, 11,723, 11,678, 11,676, 11,630, 11,628, 11,626, 11,623, 11,542, 11,540, 11,539, 11,509, 11,475, 11,273, 11,227, 11,222, 11,216, 11,211, 11,191, 11,189, 11,136, 11,134, 11,132, 11,044, 11,043, 11,033, 11,025, 10,978, 10,954, 10,934, 10,932, 10,924, 10,905, 10,903, 10,896, 10,894, 10,892, 10,887, 10,885.		Acidize w/30,000 gal 15% HCL.		Produced 8 days and SI for tank room.	
										GAS SUMMARY
					3 - U.S.G.S., SLC					Total Produced 5,000MCF
					2 - Utah Oil & Gas Cons. Comm., SLC					Lease Use 500
					2 - Chevron Oil Co., Denver					Flared 4,500
					1 - Flying Diamond Land & Mineral Corp., SLC					
					2 - File					
					1 - OC					CUMULATIVE PROD.
					1 - M F Bearly, OC					5,331 BO 5,000 MCF
										Tomlinson/Federal

NOTE.—There were 4,852.38 est corr runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved by Budget Bureau No. 42-8329-2
LAND OFFICE
LEASE NUMBER H-16131 (Acq.)
UNIT C.A. NM-537

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1972

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, WY 82601 Signed R. D. Charles by Pauline Harvey
Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 25	1S	2W	1	3	2,186	43.3	2,867		0	S.I. no tank room and workover
<p>Workover to perforate additional 95' of perforations over gross interval 10,893'-13,575' and acidize total of 331 perforations over gross interval 10,885' - 13,713' as follows: Perforated 2 holes per ft 13,573-575', 13,385-388', 13,090-094', 12,949-951', 12,750-754', 12,670-676', 12,495-499', 12,460-464', 12,420-424', 12,256-260', 11,626-630', 12,080-084', 11,982-988', 11,912-918', 11,754-756', 11,723-726', 11,676-680', 11,538-542', 11,186-190', 11,130-137', 11,042-044', 10,976-978', 10,930-934', 10,893-899'. Acidized w/50,000 gals. 15% HCL.</p>										
GAS SUMMARY										
									Total Production	2,867 MCF
									Lease Use	200 MCF
									Flare	2,667 MCF
									16,972 BO	CUMULATIVE PRODUCTION 0 BW 15,551 MCF
<p>3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 2 - Chevron Oil Co., Denver 1 - Flying Diamond Land & Mineral Corp., SLC 2 - File 1 - O.C. 1 - M. F. Bearly</p>										
Tomlinson/Federal No. 1										

NOTE.—There were 2,849.72 runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2564' FNL & 2104' FWL (SE NW)**
At top prod. interval reported below **same**
At total depth **same**

5. LEASE DESIGNATION AND SERIAL NO.
U-16131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TOMLINSON/FEDERAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO. **43-013-30120** DATE ISSUED

15. DATE SPUNDED **6-14-72** 16. DATE T.D. REACHED **9-18-72** 17. DATE COMPL. (Ready to prod.) **10-13-72** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5500 KB & 5480 Grad 5480** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **13,810'** 21. PLUG, BACK T.D., MD & TVD **13,763'** 22. IF MULTIPLE COMPL., HOW MANY* **single** 23. INTERVALS DRILLED BY **surface to TD** ROTARY TOOLS **surface** CABLE TOOLS **none**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10,885' - 13,713'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
See Attached

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		80'		250 sx	none
10-3/4"	40.5# K-55	2,667'	13-3/4"	1185 sx to surface	none
7-5/8"	29.7#	10,839'	9-7/8"	700 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	10,146'	13,808'	600	---

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,723'	10,703'
2-1/6"	6,010'	heat string

31. PERFORATION RECORD (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-4-72	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-31-72	20-1/2	28/64"	765	840	0	1095	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600#	0	898	984	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Fuel & Vented at present & to be connected to Bluebell gas plant

35. LIST OF ATTACHMENTS
Log per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY
SIGNED **L. M. Wilson** TITLE **Area Prod. Manager** DATE **1-17-73**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: See Backside

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Chevron Oil Co.; Box 599; Denver, CO 80201
Plying Diamond; Suite 201, 574 E. 2nd South; Salt Lake City, UT 84102
Utah Oil & Gas Commission
Gas Producing Enterprises, Inc.; Box 1138; Vernal, UT 84078

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores or DST's taken.			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	6,071	
Basal Green	9,387	
River		
Wasatch	10,562	

JAN 22 1972

P
A

Repace tbg, Remove PKrs, clean to bttm, & acid stimulate 11/9/72

1. MIRU P.U.

2. POOH w/ 2 1/4" ; 2 7/8" tbg strings & hyd. Pump BHA.

3. P.U. & RIH w/ pkr plucker & mill up pkrs. set @ 10,703. & 10,707. Both pkrs are 5 1/2" Otis W.B.'s with 3.00" bore. POOH w/ plucker.

4. R.U. Wireline eq. & Run 4 1/2" gauge ring to below bottom perf.'s @ 13,713'. If fill is significant, pick up & RIH w/ bit & csq scraper and clean out liner to PBTD @ 13763'. POOH w/ bit & csq scraper.

5. RIH w/ 5 1/2" retrievable pkr on 2 7/8" tbg. Set pkr @ 10,850'. Press test Annulus to 3000 psi.

6. MIRU Howco Acidize down 2 7/8" tbg as follows. Press test lines to 7000 psi. Press Annulus to 3000 psi. & S.I.

a. 12000 gal 15% HCl containing per 1000 gal 3 gal HAI-50, 3 gal LP-55, 3 lb FR-20, 3 gal 3N.

b. Pump acid in 12 equal stages separated by dropping 200 lbs (field adjustable) TLC-80 and 37 7/8" RCN sealer balls.

c. Flush w/ 5800 gal form wtr containing per 1000 gal 3 lb FR-20 & 3 gal 3N.

7. Release pkr & POOH w/ tbg.

8. Rerun 2 7/8" tbg w/ parallel free hyd. pump Bttm hole assembly & Anchor catcher. Set pump cavity @ 19500'.

9. Replace 2 1/4" JCW-55 tbg w/ 2 3/8" N-80 EUE 8' w/sec. & sling into bttm hole assembly.

10. Return well to production. †

Approved _____	Approved _____	Approved _____
Date _____	Date _____	Date _____

B.S. (5), JDR, WRM, HSS, JGC, MFB, file.

H=11.5 KB to GL. (KB = 5199)

Tomlinson Federal 1-25A2
Hyd. pump. Parallel free

1/2" JGW-55 10" tbg
Side string

2 7/8" N-80 Nu-lock tbg

9517' Parallel free Hyd. BHA

9575' Baker tbg Anchor

Top of liner @ 10,146'

3/8" PKs both 10,703
tis W.B. 4/3 00" 10,707
bore.

10840' 7 5/8" 29.7# AOS S-95 (bottom) P110 Arma Seal Lock T.

Wasatch perf's 10,885 - 13,713 Overall
193 ft
331 holes
104 intervals

13763
13808

POTD (Landing Collar)
5 1/2" 20# P-110 Hyd SFJ

All depths are KB measurements

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Tomlinson Federal No. 1-25A2
Operator Gulf Oil Corporation Address P. O. Box 2619
Casper, Wyoming 82601 Phone 235-5783
Contractor R. L. Manning Company Address 1700 Broadway
Denver, Colorado 80202 Phone _____
Location SE 1/4 NW 1/4 Sec. 25 T. 1 N R. 2 E Duchesne County, Utah.
S W

Water Sands:

1.	Depth:		Volume:	Quality:
	From-	To-		
1.	_____	_____	NONE	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

31. Perforations

10-2-72 13,454-64' 1 hpf

10-4-72 13,464-74'; 13,713'; 13,711'; 13,710'; 13,664'; 13,627'; 13,575';
13,565'; 13,557'; 13,549'; 13,545'; 13,522'; 13,517'; 13,387';
13,374'; 13,337'; 13,333'; 13,307'; 13,255'; 13,247' w/ JRC 2"
Sidewinder gun.

10-7-72 13,187'; 13,185'; 13,183'; 13,148'; 13,137'; 13,112'; 13,095';
13,093'; 13,091'; 12,980'; 12,950'; 12,923'; 12,908'; 12,904';
12,889'; 12,873'; 12,822'; 12,815'; 12,813'; 12,778'; 12,752';
12,736'; 12,677'; 12,674'; 12,671'; 12,563'; 12,560'; 12,557';
12,538'; 12,536'; 12,532'.

10-8-72 12,515'; 12,513'; 12,498'; 12,495'; 12,464'; 12,462'; 12,460';
12,436'; 12,425'; 12,423'; 12,421'; 12,419'; 12,260'; 12,258';
12,192'; 12,191'; 12,094'; 12,085'; 12,083'; 12,081'; 12,079';
12,016'; 11,986'; 11,983'; 11,917'; 11,915'; 11,913'; 11,911';
11,865'; 11,858'; 11,764'; 11,755'; 11,726'; 11,723'; 11,678';
11,676'; 11,630'; 11,628'; 11,626'; 11,623'; 11,542'; 11,540';
11,539'; 11,509'; 11,475'; 11,273'; 11,227'; 11,222'; 11,216';
11,211'; 11,191'; 11,189'; 11,136'; 11,134'; 11,132'; 11,044';
11,043'; 11,033'; 11,025'; 10,978'; 10,954'; 10,934'; 10,932';
10,924'; 10,905'; 10,903'; 10,896'; 10,894'; 10,892'; 10,887';
10,885'
1 JHPF w/ 2" Sidewinder gun.

12-22-72 13,573'-75'; 13,385'-88'; 13,090-94'; 12,949-51'; 12,750-54';
12,670-76'; 12,495-99'; 12,460-64'; 12,420-24'; 12,256-60';
11,626-30'.

12-23-72 12,080-84'; 11,982-88'; 11,912-18'; 11,754-56'; 11,723-26';
11,676-80'; 11,538-42'.

12-24-72 11,186-90'; 11,130-37'; 11,042-44'; 10,976-78'; 10,930-34';
10,893-99'. w/ 2 holes per foot w/ 2" OD Sidewinder gun.

26. Compensated Neutron Formation Density Log
Compensated Formation Density Log
Dual Induction Laterlog
Borehole Compensated Sonic Log - Gamma Ray

Tomlinson #1

32. Stimulation

10-3-72 13,454'-64' - 2000 gal 15% HCl acid.

10-5-72 13,247'-13,713' - 5000 gal 15% HCl acid.

10-10-72 10,885'-13,187' - 30,000 gal 15% HCl acid.

12-30-72 10,893'-13,575' - 50,000 gal 15% HCl acid.

pid

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
U-16131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CA NW-537

8. FARM OR LEASE NAME
Tomlinson/Federal # /

9. WELL NO.
1-25A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., E., M., OR BLK. AND SUBVEY OR AREA
25-1S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2564' FNL & 2104' FWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5480' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

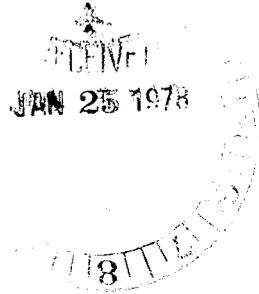
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: Jan 26, 1978

BY: [Signature]



No additional surface disturbance required

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE January 23, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

U.S.G.S.
Branch of Oil & Gas Operations
8426 Federal Building
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Flying Diamond Corp.
1700 Broadway - Suite 900
Denver, CO 80202

Gas Producing Enterprises, Inc.
P. O. Box 749
Denver, CO 80201

Chevron Oil Company
Box 599
Denver, CO 80201
Attn: Mr. H. A. Martine

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

u-16131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2564' FNL and 2104' FWL (SE NW)

7. UNIT AGREEMENT NAME
CA-NW-537

8. FARM OR LEASE NAME
Tomlinson/Federal

9. WELL NO.
1-25A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

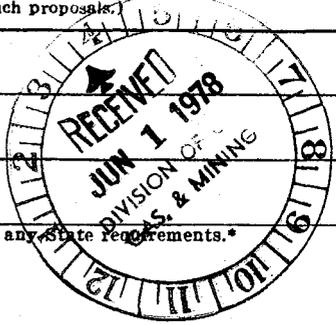
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
25-1S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5480' GR



16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	XXXXXXXXX <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

see attachment

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. Smith TITLE Petroleum Engineer DATE May 30, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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USGS
8440 Federal Building
125 South Street
Salt Lake City, UT 84138

G.P.O. : 1973- 780-622 /VIII- 148

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Flying Diamond Corporation
1700 Broadway--Suite 900
Denver, CO 80202

Gas Producing Enterprises, Inc.
P. O. Box 749
Denver, CO 80201

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1978

A. F. E. 82197

LEASE AND WELL

Tonlinson-Federal 1-25A2

BLUEBELL FIELD

Tonlinson-Federal 1-25A2

25-1S-2W, Duchesne Co., UT

.5391406

5/17/78

Reconditioning. Gulf AFE #82197. On 3-20-78 MI & RU. Colo. Well Ser. Rig #65. POH w/ 2-1/16" tbg, 2-7/8" tbg, hyd pmp BHA. RIH w/ pkr plucker & milled up 5-1 Otis WB pkr's @ 10,703' & 10,707'. CO to PBD @ 13,763' w/ bit & csg scraper & POH. TI w/ retrievable pkr on 2-7/8" tbg to 10,850' & set. On 4-8-78 RU Howco, tested lines to 9000 psi, press annulus to 3000 psi & SI. Pmpd 12000 gal 15% HC containing /1000 gal: 3 gal HAI-50, 5 gal LP-55, 1 gal Tri-S, 6 gal HC-2, 3# FR-20, 10 gal Howco suds, 350 SCF/B N₂. Dropped 407 7/8" 1.1 5.6 ball sealers for diversion, poor diversion obtained. Flushed w/ 4700 gal form wtr containing per 1000 gal: 3# FR-20, 500 SCF/B N₂. Max press 6900#, Avg press 6500#, AIR 7.5 BPM. ISIP 5000#, 5 min SIP 4800#, 10 min SIP 4600#, 15 min SIP 4400#. Ave prod before work 80 BO & 0 BW. Ave prod after work 247 BO & 54 BW. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2564' FNL and 2104' FWL (SE NW)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tomlinson/Federal

9. WELL NO.

1-25A2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-1S-2W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~XXXXXXXX~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well as shown on attached to attempt to remove seal and stimulate production.

Work started and completed January 31, 1975

Production before 135 BOPD, 0 BWP, flowing
30/64" ck w/ 200# FTP

after 340 BOPD, 0 BWP, flowing
30/64" ck w/ 250# FTP

18. I hereby certify that the foregoing is true and correct

SIGNED Richard L. Crum

TITLE **Associate Petroleum Engineer** DATE **February 10, 1975**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S. GOVERNMENT PRINTING OFFICE: 1963—O—685229

847 - 485

cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111

Chevron Oil Company
Box 599
Denver, Colorado 80206

Flying Diamond Corporation
Suite 900
1700 Broadway
Denver, Colorado 80202

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975	89370	Tomlinson-Federal 1-25A2

BLUEBELL FIELD

Tomlinson-Federal 1-25A2
25-1S-2W, Duchesne Co., Utah
.5391406

-2/10/75 REMOVE SCALE AND STIMULATE WELL. AFE 89370. On 1/31/75, RU BJ. Press test lines to 7000 psi. Press ann to 1000 psi. All fluid contained 300 SCF N₂/bbl. Acidized w/ 12,000 gals 15% HCl w/ 3 gals/1000 C-15 inhibitor, 3 gals/1000 J-22 non-emulsifier, and 3 gals/1000 X-6 scale inhibitor. First 500 gals HCl contained 20 gals X-6. Pumped in 8-1500 gals stages separated by slugs of Divert II (benzoic acid flakes) as follows: Stages 1-4 w/ 250# and Stages 5-7 w/ 500#. Fair Diversion. Flushed w/ 5000 gals formation wtr w/ 6 gals J-22 in first 2000 gals. AIR = 5 BPM. Max press = 5900 psi Avg press = 5000 psi. ISIP = 4300 psi, 5 min = 3200 psi, 10 min = 3000 psi, and 15 min = 2700 psi. Work started and completed 1/31/75. on 2/3/75, well tested @ rate of 340 BOPD, 0 BWP, on 30/64" ck w/ 250# FTP. Production prior to treatment was 135 BOPD, 0 BWP, on 30/64" ck w/ 200# FTP. DROP.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tomlinson/Federal

9. WELL NO.

1-25A2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-1S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2564' FNL and 2104' FWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~XXXXXXXX~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well as shown on attached to attempt to remove seal and stimulate production.

Work started and completed January 31, 1975

**Production before 135 BOPD, 0 BWPD, flowing
30/64" ck w/ 200# FTP**

**after 340 BOPD, 0 BWPD, flowing
30/64" ck w/ 250# FTP**

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard L. Crum

TITLE

Associate Petroleum Engineer

DATE

February 10, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O—685229

847 - 485

**cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111**

**Chevron Oil Company
Box 599
Denver, Colorado 80201**

**Flying Diamond Corporation
Suite 900
1700 Broadway
Denver, Colorado 80202**

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN .

DATE

YEAR

1975

A. F. E.

89370

LEASE AND WELL

Tomlinson-Federal 1-25A2

BLUEBELL FIELD

Tomlinson-Federal 1-25A2
25-1S-2W, Duchesne Co., Utah
.5391406

2/10/75 REMOVE SCALE AND STIMULATE WELL. AFE 89370. On 1/31/75, RU BJ. Press test lines to 7000 psi. Press ann to 1000 psi. All fluid contained 300 SCF N₂/bbl. Acidized w/ 12,000 gals 15% HCl w/ 3 gals/1000 C-15 inhibitor, 3 gals/1000 J-22 non-emulsifier, and 3 gals/1000 X-6 scale inhibitor. First 500 gals HCl contained 20 gals X-6. Pumped in 8-1500 gals stages separated by slugs of Divert II (benzoic acid flakes) as follows: Stages 1-4 w/ 250# and Stages 5-7 w/ 500#. Fair Diversion. Flushed w/ 5000 gals formation wtr w/ 6 gals J-22 in first 2000 gals. AIR = 5 BPM. Max press = 5900 psi. Avg press = 5000 psi. ISIP = 4300 psi, 5 min = 3200 psi, 10 min = 3000 psi, and 15 min = 2700 psi. Work started and completed 1/31/75. on 2/3/75, well tested @ rate of 340 BOPD, 0 BWP, on 30/64" ck w/ 250# FTP. Production prior to treatment was 135 BOPD, 0 BWP, on 30/64" ck w/ 200# FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tomlinson/Federal

9. WELL NO.

1-25A2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-1S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2564' FNL and 2104' FWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~XXXXXXXX~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well as shown on attached to attempt to remove seal and stimulate production.

Work started and completed January 31, 1975

**Production before 135 BOPD, 0 BWPD, flowing
30/64" ck w/ 200# FTP**

**after 340 BOPD, 0 BWPD, flowing
30/64" ck w/ 250# FTP**

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard L. Crum
R. E. Crum

TITLE **Associate Petroleum Engineer** DATE **February 10, 1975**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847 - 485

**cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111**

**Chevron Oil Company
Box 599
Denver, Colorado 80201**

**Flying Diamond Corporation
Suite 900
1700 Broadway
Denver, Colorado 80202**

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89370

LEASE AND WELL

Tomlinson-Federal 1-25A2

BLUEBELL FIELD

Tomlinson-Federal 1-25A2

25-1S-2W, Duchesne Co., Utah

.5391406

- 2/10/75 REMOVE SCALE AND STIMULATE WELL. AFE 89370. On 1/31/75, RU BJ. Press test lines to 7000 psi. Press ann to 1000 psi. All fluid contained 300 SCF N₂/bbl. Acidized w/ 12,000 gals 15% HCl w/ 3 gals/1000 C-15 inhibitor, 3 gals/1000 J-22 non-emulsifier, and 3 gals/1000 X-6 scale inhibitor. First 500 gals HCl contained 20 gals X-6. Pumped in 8-1500 gals stages separated by slugs of Divert II (benzoic acid flakes) as follows: Stages 1-4 w/ 250# and Stages 5-7 w/ 500#. Fair Diversion. Flushed w/ 5000 gals formation wtr w/ 6 gals J-22 in first 2000 gals. AIR = 5 BPM. Max press = 5900 psi. Avg press = 5000 psi. ISIP = 4300 psi, 5 min = 3200 psi, 10 min = 3000 psi, and 15 min = 2700 psi. Work started and completed 1/31/75. on 2/3/75, well tested @ rate of 340 BOPD, 0 BOPD, on 30/64" ck w/ 250# FTP. Production prior to treatment was 135 BOPD, 0 BOPD, on 30/64" ck w/ 200# FTP. DROP.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tomlinson/Federal

9. WELL NO.

1-25A2

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-1S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2564' FNL and 2104' FWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
~~XXXXXXXX~~ ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well as shown on attached to attempt to remove seal and stimulate production.

Work started and completed January 31, 1975.

Production before 135 BOPD, 0 BWP, flowing
30/64" ck w/ 200# FTP

after 340 BOPD, 0 BWP, flowing
30/64" ck w/ 250# FTP

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard L. Crum
R. E. Crum

TITLE

Associate Petroleum Engineer

DATE

February 10, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

847 - 485

cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111

Chevron Oil Company
Box 599
Denver, Colorado 80201

Flying Diamond Corporation
Suite 900
1700 Broadway
Denver, Colorado 80202

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

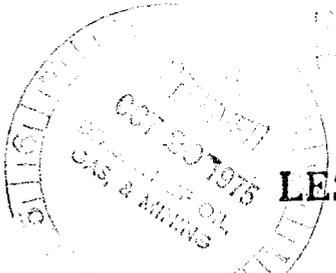
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975	89370	Tomlinson-Federal 1-25A2

BLUEBELL FIELD
Tomlinson-Federal 1-25A2
25-1S-2W, Duchesne Co., Utah
.5391406

- 2/10/75 REMOVE SCALE AND STIMULATE WELL. AFE 89370. On 1/31/75, RU BJ. Press test lines to 7000 psi. Press ann to 1000 psi. All fluid contained 300 SCF N₂/bbl. Acidized w/ 12,000 gals 15% HCl w/ 3 gals/1000 C-15 inhibitor, 3 gals/1000 J-22 non-emulsifier, and 3 gals/1000 X-6 scale inhibitor. First 500 gals HCl contained 20 gals X-6. Pumped in 8-1500 gals stages separated by slugs of Divert II (benzoic acid flakes) as follows: Stages 1-4 w/ 250# and Stages 5-7 w/ 500#. Fair Diversion. Flushed w/ 5000 gals formation wtr w/ 6 gals J-22 in first 2000 gals. AIR = 5 BPM. Max press = 5900 psi. Avg press = 5000 psi. ISIP = 4300 psi, 5 min = 3200 psi, 10 min = 3000 psi, and 15 min = 2700 psi. Work started and completed 1/31/75. on 2/3/75, well tested @ rate of 340 BOPD, 0 BWPD, on 30/64" ck w/ 250# FTP. Production prior to treatment was 135 BOPD, 0 BWPD, on 30/64" ck w/ 200# FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER U-16131 (Acq.)
UNIT C.A. NW-537



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluehall

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittlesey
Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 of 1/4	TWP.	RANGE	WELL NO.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
SE NW 25	1S	2W	1	30	3,880	42.1	3,899		741		
9/13	134	BO	26	BW	36/64" choke	100	FTP				
					<u>WATER</u>		<u>OIL</u>				
					Disposition	741	On hand at beginning of month				1,231
					Pit	741	Produced during month				3,880
					Injected	None	Sold during month				4,022
							Unavoidably lost				0
							Reason				
							On hand at end of month				1,089
							<u>GAS</u>				
							Sold				3,899
							Flared/Vented				0
							Used On/Off Lease *				887
							*Retd from plant				
							<u>CUMULATIVE PRODUCTION</u>				
							190,893	BO 6,257	BW 231,089	MCF	
3 - U.S.G.S., SLC											
2 - Utah Oil & Gas Cons. Comm., SLC											
1 - DeGolyer and MacNaughton											
2 - Chevron Oil Co., Denver											
1 - Coastal State Gas Co., Houston											
1 - Flying Diamond Land & Mineral Corp.											
1 - Gas Producing Enterprises, Denver											
9 - NUBD&PPC											
1 - KK											
1 - Houston											
1 - OC											
2 - File											
1 - BH											
** Sales include					3,069.81	bbls. Chevron Take In Kind	Tomlinson/Federal #1				

NOTE.—There were 4,021.70 runs or sales of oil; 3,899 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other Instructions on Re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-16131

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2564' FNL & 2104' FWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tomlinson/Federal

9. WELL NO.

1-25A2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

25-1S-2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fracture Wasatch Formation Per Attached:

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum
R. L. Crum

TITLE

Petroleum Engineer

DATE

December 29, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission (2)

Chevron Oil

Flying Diamond Corporation

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89461

LEASE AND WELL

Tomlinson Federal 1-25A2

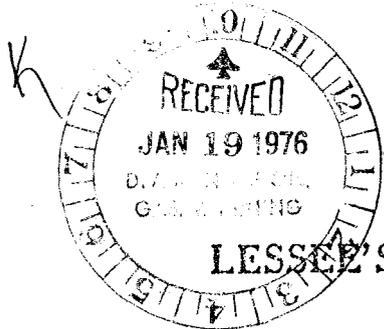
Tomlinson Federal 1-25A2
25-1S-2W, Duchesne Co., Utah
.5391406

12/23/75 FRACTURE WASATCH FORMATION. Gulf AFE 89461. On 11/31/75, MI & RU Howco. Tested lines to 10,000 psi. Press'd annulus to 2500 psi. sand fractured the Wasatch Formation in four equal stages with the following sand schedule:

<u>Volume, Gals</u>	<u>Fluid Type</u>	<u>Mesh</u>	<u>Concentration</u>
a - 1500	Pre-pad	----	None
b - 3000	Hy-Gel 277 Pad	----	None
c - 1000	Hy-Gel 277	40/60	1 ppg
d - 3000	Hy-Gel 277	40/60	2 ppg
e - 1500	Hy-Gel 277	20/40	2 ppg
f - 3000	Hy-Gel 277	20/40	3 ppg
g - Repeat a-f for a total of 4 stages.			

Each stage was separated by 500# TLC-80 (benzoic acid flakes) and 30 1.4 sp gr 7/8" OD RCP ball sealers for diversion. Diversion was good. Stage 1 = 400 psi, stage 2 = 800 psi, and stage 3 = 800 psi. Treatment was flushed w/ 5790 gals treated lease wtr containing the following additives/1000 gals: 2% KCl, 2 gals 3N, and 4# FR-20. All fluid was heated to 85°F. Max press 9100 psi, avg press 7900 psi, AIR = 15 B/M, ISIP 4900 psi, 5 min 4600 psi; 10 min 4600 psi, 15 min 4600 psi.

The Pre-pad consisted of wtr containing the following additives and concentrations/1000 gals: 2% KCl, 2 gals 3N non-emulsifying agent, 25# WAC-11 fluid loss additive, and 4# FR-20 friction reducer. The Hy-Gel 277 gelled wtr fracturing fluid consisted of the following additives and concentrations/1000 gals: 2% KCl, 2 gals 3N, 1 gal Adocide bacteriocide, 1 gal NF-1 anti-foaming agent, 50 gals Methanol (cleanup aide), 25# WAC-9 fluid loss additive, 70# MYF-1 gelling agent, and 70# HYG II gelling agent. 1376 bbls load wtr to recover. Total load wtr recovered 12/13/75. Average production from 12/1/75, to 12/18/75 was 81 BOPD, 51 BWPD, on a 30/64" ck w/ 150 psi FTP. Production prior to treatment was 115 BOPD, 20 BWPD, on a 36/64" ck w/ 100 psi FTP. DROP.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R366.5.

LAND OFFICE
LEASE NUMBER U-16131 (Acq.)
UNIT C.A. NW-537

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Pauline Whiteledge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 25	1S	2W	1	26	2,380	41.8	2,438		951	BHP, Sandfrac Masatch
	12/3	93 BO	30 BW	24 hrs	30/64" choke	150 psi	FTP			
					<u>WATER</u>			<u>OIL</u>		
					Disposition	951		On hand at beginning of month	1,277	
					Pit	951		Produced during month	2,380	
					Injected	0		Sold during month	1,973	
								Unavoidably lost	0	
								Reason		
								On hand at end of month	1,684	
								<u>GAS</u>		
								Sold	2,438	
								Flared/Vented	0	
								Used On/Off Lease *	845	
								*Retd from plant		
								<u>CUMULATIVE PRODUCTION</u>		
								198,710 BO	8,629 BW	240,324 MCF
								Totalinson/Federal #1		

** Sales include 996.89 bbls. Chevron Take In Kind Totalinson/Federal #1

Note.—There were 1,972.76 runs or sales of oil; 2,438 M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

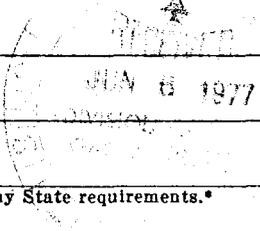
SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF WELL Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See attached letter		8. FARM OR LEASE NAME See attached letter
14. PERMIT NO.		9. WELL NO. See attached letter
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne-Uintah
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Effluent Disposal</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to attached letter.

P

18. I hereby certify that the foregoing is true and correct

SIGNED H. S. Sealy TITLE Area Engineer DATE June 1, 1977
H. S. Sealy
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

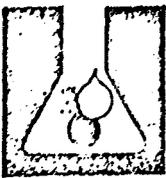
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

cc: U.S.G.S.
8440 Federal Bldg.
125 S. State Street
Salt Lake City, UT 84138
Attn: Mr. Ed Guynn

Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84111



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-960
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 6-25-74
 RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION
 COMPANY Gulf Oil Co. LEASE Tomlinson Fed # 1 FIELD NO. _____ WELL NO. 1
 FIELD Bluebell COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Wasatch TOP _____
 REMARKS Sec. 2S-1S-2W
P.O. 1-49259

SAMPLE TAKEN BY _____

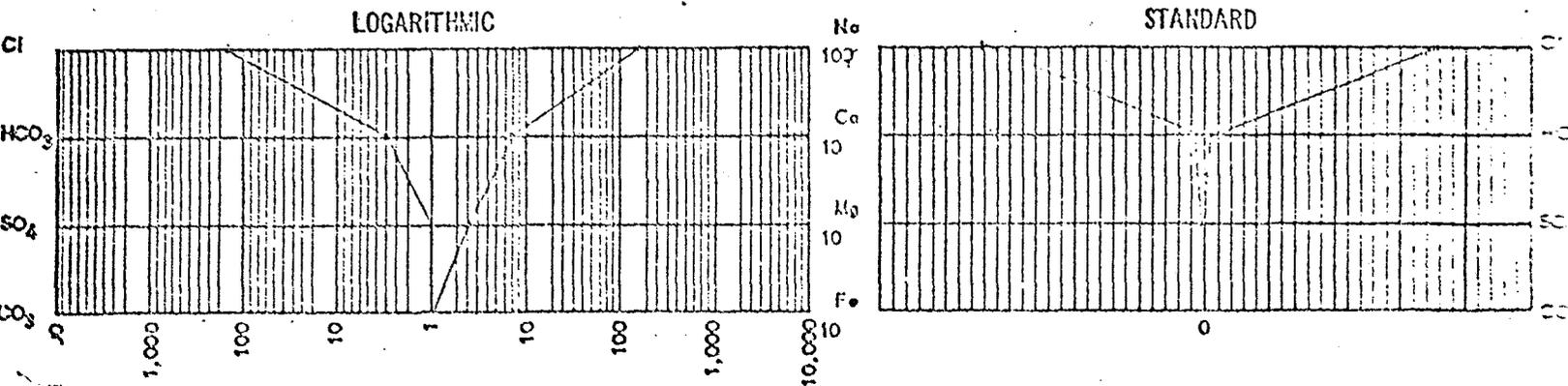
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 0.9953 pH 7.56 RES. .92 OHM METERS @ 77° F

TOTAL HARDNESS Mg/L as CaCO₃ 554.0 TOTAL ALKALINITY Mg/L as CaCO₃ 242

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	158	7.9		
MAGNESIUM - Mg ++	38.0	3.1		
SODIUM - Na +	3950	172.0		
BARIUM (INCL. STRONTIUM) - Ba ++	65.0	0.9		
TOTAL IRON - Fe ++ AND Fe +++	1.69	0.06	184.0	
BICARBONATE - HCO ₃ ⁻	242	4.0		
CARBONATE - CO ₃ ⁼⁼	0	0		
SULFATE - SO ₄ ⁼⁼	2.2	0.045		
CHLORIDE - CL ⁻	6348	178.8	183.0	
TOTAL DISSOLVED SOLIDS	8800			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

06/27/85
leases gulf operated/file2

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



May 18, 1977

United States Geological Survey
3440 Federal Building
125 South State Street
Salt Lake City, Utah 84133

Attention: Mr. Ed Gynn

Dear Sir:

Pursuant to discussions between yourself, Mr. Ron Alexander, and Mr. Benny Saiz, the following Sundry Notice is a record of Gulf Oil Corporation's efforts to properly dispose of effluent from pressure differential desanders and pump plunger packing leakage from hydraulic pumping installations on the following leases in Duchesne and Uintah Counties, Utah.

<u>Lease</u>	<u>Location</u>			
	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>
Tomlinson Federal	25	1S	2W	Duchesne
Ute Tribal 1-2122	21	1N	2W	Duchesne
McElprang Ute	31	1S	2W	Duchesne
John Lamicq State	6	2S	1W	Duchesne
Lamicq Robertson State	1	2S	2W	Duchesne
Todd USA State	2	2S	1W	Uintah
Utah State Land Board	11	2S	1W	Uintah
Jenks Robertson Ute	1	2S	1W	Uintah
May Ute Federal	13	2S	1W	Uintah
State Land Board Ute	35	1S	1W	Uintah
Utah State Federal	24	2S	1W	Uintah
Freston State	8	2S	1W	Duchesne
Campbell Ute State	7	2S	1W	Duchesne
Robertson Ute	2	2S	2W	Duchesne
Saleratus Wash Ute	7	3S	5W	Duchesne
Smith Ute	13	3S	5W	Duchesne
David Smith Ute	6	3S	5W	Duchesne
Phillips Ute	3	3S	5W	Duchesne
Spring Hollow Unit Tribal 2-3423	34	1N	3W	Duchesne
Spring Hollow Unit Tribal 4-3623	36	1N	3W	Duchesne
Uintah Ouray Tribal	1	1S	3W	Duchesne
Ute 1-4A3	4	1S	3W	Duchesne
Ute 1-13B3	13	2S	3W	Duchesne

On each of the above leases effluent from the desanders is commingled with seepage from the pump packing and drained by gravity to a pit. Total effluent volume on each lease is estimated at less than 5 barrels water per day.

Very truly yours,

ORIGINAL SIGNED BY
J. D. RICHARDS

J. D. Richards

JGC/bj

Attachment



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PENNZOIL EXPLOR & PROD CO
 P O DRAWER 1139
 DENVER CO 80201 1139
 ATTN: WILBURN LUNA

Utah Account No. N2885

Report Period (Month/Year) 1 / 86

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
SALERATUS W/U 1-7C5 4301330098 05480 03S 05W 7	GR-WS	31	1490	1962	30443
SHRINE HSPTL 1-10C5 4301330393 05485 03S 05W 10	GR-WS	31	584	274	5159
SMITH ALBERT 1-8C5 4301330245 05490 03S 05W 8	GR-WS	31	965	2431	9900
SMITH ALBERT 2-8C5 4301330543 05495 03S 05W 8	WSTC	31	1187	1968	1679
SMITH BRDHEAD 1-9C5 4301330316 05500 03S 05W 9	WSTC	31	1206	5358	4894
SMTH DAVID UTE 1-6C5 4301330163 05505 03S 05W 6	WSTC	31	2228	659	21746
SMITH JOSEPH 1-17C5 4301330188 05510 03S 05W 17	GR-WS	31	4049	14879	6266
SMITH UTE 1-18C5 4301330142 05515 03S 05W 18	GR-WS	31	5086	2475	11174
ST LND BRD UTE 1-35A1 4304730182 05520 01S 01W 35	GR-WS	31	925	778	1470
TAYLOR MAUREL 1-30A2 <i>ca</i> 4301330143 05525 01S 02W 36	WSTC	31	2088	966	2259
TODD USA ST 1-2B1 4304730167 05530 02S 01W 2	GR-WS	31	405	872	7729
TOMLINSON FED 1-25A2 <i>ca</i> 4301330120 05535 01S 02W 25	WSTC	31	528	1170	1230
UNTA OURAY TRBL1-1A3 4301330132 05540 01S 03W 1	WSTC	30	464	187	4460
TOTAL			21205	33979	108409

MAR 17 1986

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 3-14-86

Authorized signature Marilyn Salagourc

Telephone 303-832-6060

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.Well Name

05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535 <i>1s 2w 25</i>	Tomlinson Fed 1 <i>43013 30120 WSTC</i>
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Tr1 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

Entity No.Well Name

05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P. O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
MAUREL TAYLOR FEE #1-36A2 4301330143 05525 01S 02W 36	WSTC	22	618	464	1753
TODD USA ST 1-2B1 4304730167 05530 02S 01W 2	GR-WS	0	0	0	0
TOMLINSON FED 1-25A2 4301330120 05535 01S 02W 25	WSTC	30	3809	7267	1011
UNTA OURAY TRBL1-1A3 4301330132 05540 01S 03W 1	WSTC	2	92	69	100
URRUTY 1-34A2 4301330149 05545 01S 02W 34	WSTC	0	0	0	0
UT ST FED 1-24B1 4304730220 05550 02S 01W 24	GR-WS	30	774	490	1262
UT ST L/B 1-11B1 4304730171 05555 02S 01W 11	GR-WS	28	105	130	560
UTE 1-2A3 4301330409 05560 01S 03W 2	WSTC	28	374	140	560
UTE 1-2C5 4301330392 05565 03S 05W 2	WSTC	3	22	0	15
UTE 1-4A3 4301330306 05575 01S 03W 4	WSTC	0	0	0	0
UTE 1-5C5 4301330260 05580 03S 05W 5	WSTC	0	0	0	0
UTE 1-10A3 4301330319 05585 01S 03W 10	WSTC	30	309	253	300
UTE 1-20Z2 4301330378 05590 01N 02W 20	WSTC	29	1107	596	1720
TOTAL			7210	9409	7281

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	↘
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED *George P. San Filippo* TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	<u>WSTC/GRV</u> ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	<u>WSTC</u> ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	<u>WSTC</u> ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	<u>WSTC</u> ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	<u>WSTC</u> ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	<u>WSTC</u> ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	<u>WSTC</u> ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	<u>WSTC</u> ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	<u>GRV</u> ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	<u>WSTC</u> ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2564' FNL and 2104' FWL

14. PERMIT NO.
43-013-30120-00

15. ELEVATIONS (Show whether DF, WT, CR, etc.)
5480 GR

RECEIVED

JUL 20 1990

DIVISION OF
OIL, GAS & MINING

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tomlinson

9. WELL NO.
1-25A4

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec 25, T1S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- ~~ACIDIZING~~ ACIDIZED
- REPAIR WELL

- PCLL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANE

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(Other) re-perf Wasatch

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI and RU pulling unit. Install BOP and POH with tubing.
2. Clean out to 13440 and squeeze any casing leaks.
3. Re-perforate Wasatch from 10930-13388' (overall).
4. Acidize with 50,000 gals 15% HCL.
5. Swab back the load and return well to hydraulic pump.

OIL AND GAS	
DFN	R/JF
2 JPB ✓	GLH
DIS	SLS
1 DME ✓	
2 DME ✓	
4 - MICROFILM ✓	
5 - FILE	

Dullnig
6/28/90

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph C. Wall

TITLE

Supervising Engineering

DATE

7-8-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

See attachment.

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

3-16-90

BY

John R. Bay

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WORKOVER

Pennzoil Exploration and Production Company
Tomlinson Well No. 1-25A4
Sec. 25, T. 1S, R. 4W
Duchesne County, Utah
August 6, 1990

Reference Document: Sundry notice dated July 8, 1990.

1. The operator shall submit to the Division a detailed and complete subsequent report of workover including a description of casing repairs performed and intervals perforated.

condapp.doc-6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT--- for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number Donlinson 1-25A2
2. Name of Operator Pennzoil Exploration and Production Company	10. API Well Number 13-30120-00 <i>POC</i>
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number 713-546-4000
5. Location of Well Footage : 2564' FNL and 2104' FWL QQ, Sec. T., R., M. : Sec. 25, T1S-R2W	11. Field and Pool, or Wildcat Bluebell Duchesne State : UTAH

RECEIVED
NOV 09 1990
DIVISION OF OIL, GAS & MINING

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Recompletion</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Multiple Completion</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input type="checkbox"/> Other _____</td><td></td></tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr><td><input type="checkbox"/> Abandonment *</td><td><input type="checkbox"/> New Construction</td></tr> <tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr> <tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Shoot or Acidize</td></tr> <tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Vent or Flare</td></tr> <tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Water Shut-Off</td></tr> <tr><td><input checked="" type="checkbox"/> Other <u>Acidizing</u></td><td></td></tr> </table> <p>Date of Work Completion <u>August 16, 1990</u></p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Acidizing</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Acidizing</u>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL WORK DONE 6/21/90 THRU 8/16/90:

- Cleaned out liner to 13,444'.
- Repair casing leak 3345-3349' with 350 sxs cement.
- Resqueezed casing leak 3345-3349' with 75 sxs cement.
- Resqueezed casing leak 3354-3349' with 50 sxs cement.
- Resqueezed casing leak 3354-3349' with 50 sxs cement.
- Cleaned out liner to 13,540'.
- Perforated Wasatch gross interval 10,930-13,388' (83 zones, 499', 998 holes).
- Acidized Wasatch perms 10,885-13,713' with 50,000 gallons 15% HCl.

14. I hereby certify that the foregoing is true and correct

Name & Signature *Ralph C. Hill* Title Supervising Engineer Date 11-5-90

(State Use Only)

INSPECTOR: JT DATE ASSIGNED: 911121 DEADLINE: 911121
 DATE COMPLETE: 911121

OPERATOR : N2885 : PENNZOIL EXPLOR & PROD CO LEASE: U-16131
WELL NAME: TOMLINSON FED 1-25A2 API : 43-013-30120
S: 25 T: 1.0 S R: 2.0 W
COUNTY: DUCHESNE FIELD: 065 : BLUEBELL

ACTION TYPE: CONTACT OPER

ACTION REQUIRED:

NO WELL SIGN POSTED ON PRODUCTION LEASE.*****

ACTION TAKEN:

REFERRED TO BLM-VERNAL-11-21-91.*****

PF KEYS: (1) NO UPDT (9) WELL DATA (12) DELETE (16) EXIT

UTAH DIVISION OF OIL, GAS AND MINING
COMPLIANCE INSPECTION RECORD

INSPECTOR: D. INGRAM

OPERATOR NAME: PENNZOIL E & P LEASE: FEDERAL

WELL NAME: TOMLINSON FEDERAL 1-25A2 API: 43-013-30120

SECTION: 25 TOWNSHIP: 1S RANGE: 2W

COUNTY: DUCHESNE

RULE VIOLATION: R649-3-5-14

NON COMPLIANCE: PER INSPECTION 8/25/95-NO WELL SIGN PRESENT. WEEDS
AROUND BURNER OF BOILER.

DATE ASSIGNED: 10/4/95

DEADLINE: 1/31/96

DATE COMPLETED: 3/8/96

ACTION REQUIRED: FIELD CHECK. IF SIGN NOT POSTED AND WEEDS
REMOVED. CONTACT OPERATOR OR REFER TO BLM.

ACTION TAKEN:

SIGN IN PLACE w/ CA NUMBER. WEEDS HAVE
ALSO BEEN REMOVED FROM AROUND BURNER ON BOILER -
IS OK!

INSPECTOR: Dennis Ingram DATE: 3/8/96

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other</p> <p>2. Name of Operator Pennzoil Company</p> <p>3. Address and Telephone No. P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2564' FNL & 2104' FWL of Section 25, T1S, R2W</p>	<p>5. Lease Designation and Serial No. UTU 16131</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If unit or CA, Agreement Designation NW537</p> <p>8. Well Name and No. Tomlinson 1-25A2</p> <p>9. API Well No. 43-013-30120-00</p> <p>10. Field and Pool, or Exploratory Area Bluebell-Wasatch</p> <p>11. County or Parish, State Duchesne, UT</p>
--	---

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Add Wasatch perms & acidize	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to add new Wasatch perms 11,620-13,298' (14 intervals, 40', 80 holes) and acidize all old and new Wasatch perms 10,885-13,713' in stages using packer and bridge plug. Work should begin in the 1st quarter of 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig *Jess Dullnig* Title Petroleum Engineer Date 30-Jan-97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: PENNZOIL EXPLOR & PROD CO. COMPANY REP: JOHN PULLEY

WELL NAME: TOMLINSON FED #1-25A2 API NO: 43-013-30120

SECTION: 25 TWP: 1S RANGE: 2W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 1:35 PM DATE: 3/4/97

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: YES RECOMPLETION: YES

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.
UPRIGHT

PIT: LINED _____ UNLINED _____ FRAC TANK (3) BOPE: YES H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: POOH WITH TUBING (SMITH
WELL SERVICE ON HOLE, GARY SMITH).

REMARKS:

JUST FINISHED AN ACID JOB. CREW WILL TRIP TUBING AND SWAB WELL
BORE CLEAN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company, Utah Crude Supply

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, UT 8 4 0 66 (8 0 1) 722-6200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2564' FNL 2104' FWL Sec 25, T1S, R2W

5. Lease Designation and Serial No.
UTU 16131

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
NW537

8. Well Name and No.
Tomilson 1-25A2

9. API Well No.
43-013-30120-00

10. Field and Pool, or Exploratory Area
Bluebell-Wasatch

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add Wasatch perfs & acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

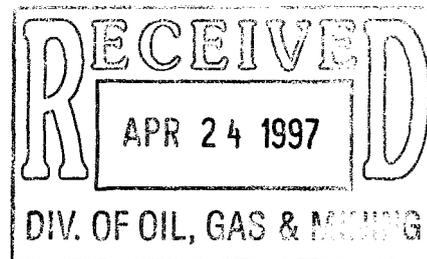
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Work done Feb 21- March 9, 1997

Perforate additional Wasatch 11,620-13,298', 40 feet, 14 intervals, 80 holes.

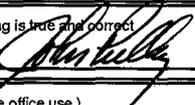
Acidized old and new perfs in five stages with 37,050 gals 15 % HCL

Returned to production on 3-10-97



BLM copy
State copy

14. I hereby certify that the foregoing is true and correct.

Signed John Pulley  Title Drilling Engineer Date 23-Apr-97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED
FEB 17 2000
DIVISION OF
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:
3106
U-0575A et al
(UT-932)

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511 U-4377 UTU-67943
U-0143512 U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

: Oil and Gas
:
:
:

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

OKLAHOMA SECRETARY OF STATE

Certificate of Merger

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

100-1855507

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.



Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.

Mike Hunter

Secretary of State

By:

Beth Anne

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

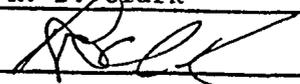
DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark
(Signature) 
(Title) Vice President
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.
(Address) 20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	9628
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	UTU77363
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	NW498
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	NW537
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	1420H621750
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	NW590
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	14204621778 / 9651
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	1420H622392
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621806 / 9683
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	BLUEBELL	1420H621970 / 9686
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	ALTAMONT	

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

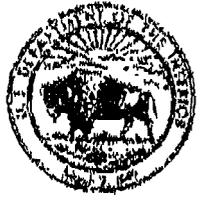
DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026 0130
(801) 722-4300

MINERALS AND MINING
Minerals and Mining
(801) 722-4310

July 21, 2000

Devon Energy Production Company, LP
Attn: Charlene Newkirk
20 North Broadway, #1500
Oklahoma City, OK 73107-8260

Dear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, LLC" with and into "Devon Energy Production Company, L.P.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Minerals and Mining
for Superintendent

OPTIONAL FORM NO. 10 (7-99)

FAX TRANSMITTAL

To: *John Hendon* # of pages: *2*

From: *J. Lewis*

Facility: _____ Phone #: _____

Year: _____ Fax #: _____

5000-101 GENERAL SERVICES ADMINISTRATION

NOTE: 7-10 01 017-7000



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN SUPPLY REFERENCE
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

June 17, 1999

Penn2Energy Company
Attn: Michael G. Kirsch
P. O. Box 5519
Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "Penn2Energy Company. The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining
for Superintendent

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5- RD 6/25
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-01-2000**

FROM: (Old Operator): PENNZOIL EXPLORATION & PRODUCTION COMPANY Address: P. O . BOX 4616 6TH FLOOR
HOUSTON, TX 77210-4616
Phone: 1-(713)-546-6590
Account N2885

TO: (New Operator): DEVON ENERGY PRODUCTION COMPANY LP Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SP-H-U TRIBAL 2-34Z3	43-013-30234	5255	34-01N-03W	INDIAN	OW	S
SP-H-U TRIBAL 4-36Z3	43-013-30398	5256	36-01N-03W	INDIAN	OW	S
UTE TRIBAL 2-7A2	43-013-31009	5836	07-01S-02W	INDIAN	OW	P
UTE TRIBAL 3-18A2	43-013-30125	5890	18-01S-02W	INDIAN	OW	P
UTE 5-19A2	43-013-31330	11277	19-01S-02W	INDIAN	OW	P
TOMLINSON FEDERAL 1-25A2	43-013-30120	5535	25-01S-02W	FEDERAL	OW	S
UTE 2-24A3	43-013-31329	11339	24-01S-03W	INDIAN	OW	P
UTE 1-2C5	43-013-30392	5565	02-03S-05W	INDIAN	OW	S
SMITH 2-6C5	43-013-31338	11367	06-03S-05W	INDIAN	OW	P
SMITH UTE 1-18C5	43-013-30142	5515	18-03S-05W	INDIAN	OW	S
SMITH 2-7C5	43-013-31327	11324	18-03S-05W	INDIAN	OW	S
SMITH UTE 2-18C5	43-013-31328	11336	18-03S-05W	INDIAN	OW	P
UTE 1-10A3	43-013-30319	10883	10-01S-03W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/17/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-2/16/00-BIA-7/21/00

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7-12-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU 16131

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
NW537

8. Well Name and No.
Tomlinson 1-25A2

9. API Well No.
43-013-30120-00

10. Field and Pool, or Exploratory Area
Bluebell-Wasatch

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Devon Energy Production Company, L. P.

3. Address and Telephone No.
P.O. Box 290 Neola, Utah ## 435-353-4121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2564' FNL 2104' FWL Sec 25, T1S, R2W

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add perforations & acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Devon Energy Production Company L.P. proposes the following work. Estimated starting date 2/15/01
 Current status of well Shut in.
 Set a one-way CIBP at 10,865' above the existing perforations.
 Test the casing from 10,865' to surface to 1000 psi.
 Run a cement bond log from 10,865' to 7500'.
 Perforate the Upper Wasatch interval 10,190-10,814' (23 intervals, 110', 127 holes)
 Acidize with 5500 gals 15% HCL with additives and 150 balls.
 Swab test
 Set a RBP with ball catcher at 10,175'
 Perforate the Lower Green River interval 9580-10070' (14 intervals, 146', 156 holes)
 Acidize with 7000 gals 15% HCL with additives and 195 balls.
 Swab test
 Pull plug at 10,175'.
 Put on production from the gross Lower Green River/Wasatch interval 9580-13713'
 Top of TGR-3 is at 9385'.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 1-23-01
 BY: R. All Midway copy

14. I hereby certify that the foregoing is true and correct

Signed John Pulley Title Sr. Operations Engineer Date Jan 17, 01

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: **Federal Approval Of This Action is Necessary**

COPIES TO OPERATOR
 Date: 1-23-01
 Initials: CHD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940 *43 013 30120*
Tomlinson Fed 1-25A2
1S 2W 25

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU 16131
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Devon Energy Production Company, LP		7. If Unit or CA/Agreement, Name and/or No. NW 537
3a. Address P O Box 290; Neola, UT 84053	3b. Phone No. (include area code) 435-353-4121	8. Well Name and No. Tomlinson 1-25A2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2564' FNL 2104' FWL SENW SECTION 25, T1S, R2W		9. API Well No. 4301330120
		10. Field and Pool, or Exploratory Area Bluebell & Wasatch
		11. County or Parish, State Duchesne, Utah

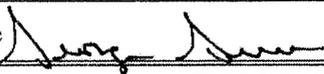
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other & perforate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

A Notice of Intent sundry to perforate and acidize on 1/17/2001 has not been completed (see attachment).

pc: State of Utah - DOGM

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) George Gurr	Title Production Foreman
Signature 	Date 11/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU16131

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU60827

8. Well Name and No.
TOMLINSON FED 1-25A2

9. API Well No.
43-013-30120-00-S1

10. Field and Pool, or Exploratory
BLUEBELL

11. County or Parish, and State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: DEANNA BELL
Email: deanna.bell@dvn.com

3a. Address
20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102-8260

3b. Phone No. (include area code)
Ph: 435-353-5780
Fx: 435-353-5780

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T1S R2W SENW 2564FNL 2104FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon intends on recompleting this well on or after November 1, 2009. Objective is to isolate existing perforations with a retrievable bridge plug. Run a bond log from 10,850 to above TGR3 at 9,390'. Perforate and acidize additional Lower Green Rive and Upper Red Bed intervals in two stages, 10,190 - 10,814' and 9,580 - 10,128'. Convert from a hydraulic pumping system to a rod system. Return to production commingled with the existing perforations.

COPY SENT TO OPERATOR

Date: 11/12/2009

Initials: KS

Attachments: well history, procedure and wellbore schematic

pc: State of Utah, DOGM

Accounted by the
Bureau of Land Management
Department of the Interior
Office of Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 11/3/09
By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #75604 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 10/14/2009 (10GXJ0234SE)

Name (Printed/Typed) GEORGE GURR Title PRODUCTION FOREMAN

Signature (Electronic Submission) Date 10/13/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By RYAN ANGUS Title PETROLEUM ENGINEER Date 10/21/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM RECEIVED**

OCT 22 2009

**DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
TOMLINSON 1-25A2
SECTION 25, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH**

OBJECTIVE:

Isolate the existing perforations with a retrievable bridge plug. Run a bond log from 10,850' to above the TGR3 at 9,390'. Perforate and acidize additional Lower Green River and Upper Red Bed intervals in two stages, 10,190-10,814' and 9,580-10,128'. Convert from a hydraulic pumping system to a rod system. Return to production commingled with the existing perforations.

JUSTIFICATION:

The Tomlinson 1-25A2 was originally completed from the Lower Wasatch in 1972. The well was shut-in in 1997 producing approximately 8 BOPD, 30 BWPD and 200 MCFGPD from Wasatch perforations 10,885-13,713'. In 1997 additional perforations were added within the existing perforations and the total interval acidized in five stages using plugs and packers to isolate and treat the different intervals. The well did not respond to the treatment and was shut in August 1997 as uneconomical to produce. Cumulative production from the current interval is 700 MBO.

This workover will add 256 feet of Lower Green River and Upper Red Bed perforations in two stages. The first stage will add 19 intervals with 94', 107 holes from 10,190' to 10,814'. This interval has three mud log shows with one noted as a strong oil show in the Upper Red Bed interval. The second stage will add 14 intervals, 146', 156 holes in the Lower Green River interval 9,580 to 10,070'. This interval has 75 MBO potential and 40 MBO fringe assigned to it in the Finder Data Base. The interval has three oil shows with two of the shows noting oil over the shaker or in the pits.

The Mark 2-25A2 located approximately 2500 feet northeast of the Tomlinson 1-25A2 was re-completed in the Upper Red Bed-CP-70 interval in early 2001. The well flowed for a short period then was put back on pump. Initial production was 64 BOPD, 20 MCFGPD and 15 BWPD. Current production is 9 BOPD, 13 MCFGPD and 40 BWPD. Cumulative production from the interval is 14 MBO. The shows in the Mark 2-25A2 do not correlate to the shows in the Tomlinson 1-25A2. The show in the Upper Red Bed interval at 10,700' does not exist in any of the immediate offset wells. The Lower Green River has not been perforated in the Mark 2-25A2.

No additional stimulation is recommended in the existing perforations 10,885 to 13,396' due to the poor response in 1997.

This AFE also includes the cost of converting the well from hydraulic to a rod system and funds to obtain the ROW and lay a 3500' heat traced surface flowline to the Mark 2-25A2 tank batter located in the NWNE of section 25. Currently the Mark 2-25A2 is the only well producing in the section.

WELL DATA:

Bond log: No record of bond log in Devon files or on record with the State of Utah.

Completion date: October 1972

Total Depth: 13,810' PBTD: 13,763

Current tag depth: 13,396

Current Status: Shut in

Casing: 10 3/4" 40.5# K-55 set at 2661'.
7 5/8" 29.7# S-95 and P-110 set at 10,840'.
5 1/2" 20# P-110 liner from 10,146'-13,808'.

7 5/8" 29.7# ID 6.875 Drift 6.750
5 1/2" 20# ID 4.778 Drift 4.653

Tubing: 12 jts 2 7/8" 6.5# N-80 Nulock SCC
315 jts 2 7/8" 6.5# N-80 Nulock
4 jts 2 7/8" 6.5# N-80 8rd EUE

321 jts 2 3/8" N-80 4.7# with SCC

Other: Casing leaks from 3345 to 3349' squeezed in 1990.
Tested in 1990 and 1997 with no bleed off.

Last tag at 13,396' in February 1997 with tubing.

WELL HISTORY

- 10-03-72 Perforated 13,454-64 (1 interval, 10', 10 holes)
- 10-04-72 Acidized 13,454-64 with 2000 g 15% HCL.
- 10-05-72 Perforated 13,247-13,713' (20 intervals, 29', 29 holes)
- 10-06-72 Acidized 13,247-13,713 with 5000 g 15% HCL.
- 10-09-72 Perforated 10,885-13,187 (102 intervals, 102', 102 holes)
- 10-11-72 Acidized 10,885-13,713' with 30,000 g 15% HCL
- 12-25-72 Perforated 10,893-13,575' (24 intervals, 95', 190 holes)
- 12-31-72 Acidized 10,885-13,713' with 50,000 g 15% HCL.
- 12-01-75 Stimulated 10,885-13,713 with unknown volume and type
- 02-15-76 Installed hydraulic pump (?)
- 01-01-78 Acidized 10,885-13,713 with 12,000 g 15% HCL
- 04-01-78 Acidized 10,885-13,713 with 12,000 g 15% HCL
- 01-01-82 Acidized 10,885-13,713 with 2000 g 7.5% HCL
- 03-01-82 Acidized 10,885-13,713 with 4500 g 15% HCL
- 06-01-86 Approximate date of major work resulting in a significant increase in oil production. No details in wellfile. No history in wellfile from 1973 to 1989.
- 06-21-90 to 08-16-90
 - Cleaned out liner down to 13,444'
 - Squeezed csg leak at 3345-3349 with 350 sxs
 - Resqueezed csg leak at 3345-3349 with 75 sxs
 - Resqueezed csg leak at 3345-3349 with 50 sxs
 - Resqueezed csg leak at 3345-3349 with 50 sxs
 - Test casing to 1200 psi, no bleed of.

Cleaned out liner down to 13,540'

Perforated 10,930-13,388' (83 intervals, 499', 998 holes)

Acidized 10,885-13,713 with 50,000 g 15% HCL

- 02-24-97 Tag at 13,396' with tubing and bit
- 02-25-97 Perforate interval 11,620-13,298'. 14 intervals, 40', 80 holes. These are perfs added within the existing perforations.
- 02-27-97 Acidized perfs 12869-12337' with 8650 gals 15% HCL
Acidized perfs 12373-12833' with 10100 gals 15% HCL
Communicated with 7266 gals away.
- 02-28-97 Acidized perfs 11850-12261' with 5750 gals 15% HCL
Unable to release the RBP with ball catcher.
- 03-01-97 Washed down to ball catcher on the RBP and cut 4" off of the top.
- 03-03-97 TIH, latched onto and pulled the RBP and ball catcher.
- 03-04-97 Acidized perfs 11471-11765' with 5600 gals 15% HCL.
Acidized perfs 10885-11404' with 6950 gals 15% HCL
Test casing from 10780' to surface to 1200 psi, no bleed off.
- 08-00-97 Shut in, uneconomical. Surface facility equipment problems.

PROCEDURE:

1. Move in and rig up workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
2. Pull the production equipment. Lay down approximately 5400' of the 2 3/8" sidestring on the TOH.
3. TIH with a 6 3/4" mill on tubing to top of the liner'. Tag top liner, correlate and adjust tubing tally to OWP Radioactivity log dated 7-26-90. Top of liner log depth is 10146', TOH. TIH with a 4 5/8" mill on tubing to PBTD', TOH. TIH with a cup type plug with a ball catcher for 250 balls, set the plug at 10865'. Fill the hole with

- 170 degree formation water and test the casing to 1000 psi. Roll the hole clean circulating all the old wax and oil out.
4. TOH, fill hole and run a bond log from the top of the plug at 10,865' to 7500' or the top of the cement. Run the bond log across the squeezes at 3000 to 3400'. Run the log with 1000 psi surface pressure. Evaluate the bond log before proceeding.
 5. Rig up OWP with a full lubricator and grease for pressure control. Perforate Stage 1 from 10,190-10,814' per the attached perforating schedule. Monitor the fluid level and pressure while perforating. All of this interval is in the 5 1/2" - 7 5/8" liner lap. Use 3 3/8" Powerpak charges.
 6. TIH with a 7 5/8" treating packer for 29.7# casing. Run two jts of tailpipe below the packer. Tag the liner top at 10,146', then pick up and set the packer 20' above the liner top. Fill and test the annulus to 1000 psi. Hydrotest the tubing to 9000 psi on the TIH.
 7. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
 8. Acidize the interval with 11300 gals of 15% HCL with standard additives and 250 7/8" 1.3 SG balls. Treat at 5 - 8 BPM limiting the pressure not to exceed 10,000 psi differential across the plug at 10,865'. Use the fluid level from step 3 to determine the static pressure below the plug.
 9. Swab back to determine the rate, oil cut, fluid level, pH, etc.
 10. Release packer, TOH, TIH with retrieving head, latch onto, equalize and release the plug, TOH. Pick up a 7 5/8" cup type RBP with ball catcher and a 7 5/8" treating packer. TIH, set plug at 10,175'. Set the packer and test the plug to 3,500 psi. TOH with the packer.
 11. Rig up OWP with a full lubricator and grease for pressure control. Perforate the Stage 2 interval 9,580-10,070' with 4" HSC guns per the attached perforating schedule. Monitor the fluid level and pressure while perforating.
 12. TIH with a 7 5/8" treating packer with retrieving head on tubing. Set the packer at 9,450'. Fill and pressure test the annulus to 1000 psi.
 13. Swab test prior to acidizing to determine the rate, fluid level, and oil cut prior to acidizing. Catch an oil sample for compatibility test with the acid.
 14. Acidize the perforations 9,580-10,070' with 7000 gals 15% HCL with standard additives and 195 7/8" 1.3 SG balls. Treat at 8-10 BPM limiting the pressure to 10,000 psi differential across the plug at 10,175'. Use the static fluid level from

the swab test on the perforations 10,190-10,814 to determine the static pressure below the plug.

15. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
16. Release packer, retrieve the plug, TOH with packer and plug.
17. Run production equipment. Final rod design and pump size will be based on the swab rates.

**DEVON ENERGY PRODUCTION COMPANY
TOMLINSON 1-25A2 STAGE 1
PROPOSED ADDITIONAL LOWER GREEN RIVER AND UPPER RED BED PERFORATIONS.**

Casing 5 1/2" 20# P-110, all perforations are in the liner lap

<u>Perf Interval</u>	<u>Net</u>	<u>SPF</u>	<u>Holes</u>	<u>CBL Depth</u>
10190 to 10196	6	2	12	
10242 to 10250	8	2	16	
10254 to 10257	3	2	6	
10272 to 10278	6	2	12	
10296 to 10300	4	2	8	
10310 to 10312	2	2	4	
10315 to 10318	3	2	6	
10370 to 10378	8	2	16	
10398 to 10402	4	2	8	
10472 to 10480	8	2	16	
10502 to 10508	6	2	12	
10520 to 10524	2	2	4	
10554 to 10558	4	2	8	
10614 to 10620	6	2	12	
10652 to 10658	6	2	12	
10671 to 10676	5	2	10	
10690 to 10698	8	2	16	
10702 to 10706	4	2	8	
10762 to 10764	2	2	4	
10768 to 10770	2	2	4	
10776 to 10778	2	2	4	
10790 to 10796	6	2	12	
10806 to 10814	8	2	16	

Net Feet of New Perfs:	113
Number of Total New Intervals :	23
Number of New Holes:	226

Depth Reference Schlumberger Dual Laterolog dated 8-3-72 and 9-18-72
CBL depth will be based on new log run

DEVON ENERGY PRODUCTION COMPANY
 TOMLINSON 1-25A2 STAGE 2
 PROPOSED ADDITIONAL LOWER GREEN RIVER PERFORATIONS.

All perforations in 29.7# casing

<u>Perf Interval</u>	<u>Net</u>	<u>SPF</u>	<u>Holes</u>	<u>CBL Depth</u>
9580 to 9590	10	1	10	
9594 to 9628	34	1	34	
9642 to 9654	12	1	12	
9672 to 9682	10	1	10	
9712 to 9726	14	1	14	
9854 to 9862	8	1	8	
9880 to 9890	10	1	10	
9916 to 9928	12	1	12	
9940 to 9942	2	2	4	
9946 to 9950	4	2	8	
9970 to 9976	6	1	6	
9994 to 9998	4	2	8	
10006 to 10014	8	1	8	
10058 to 10070	12	1	12	

Net Feet of New Perfs:	146
Number of Total New Intervals :	14
Number of New Holes:	156

Depth Reference Schlumberger Dual Laterolog dated 8-3-72 and 9-18-72

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU16131

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
UTU60827

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TOMLINSON FED 1-25A2

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: DEANNA BELL
Email: deanna.bell@dnv.com

9. API Well No.
43-013-30120-00-S1

3a. Address
20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102-8260

3b. Phone No. (include area code)
Ph: 435-353-5780
Fx: 435-353-4139

10. Field and Pool, or Exploratory
BLUEBELL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T1S R2W SENW 2564FNL 2104FWL

11. County or Parish, and State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COPY SENT TO OPERATOR

Devon is currently recompleting the Tomlinson 1-25A2; please refer to Notice of Intent approved on 10/21/2009.

Date: 12.3.2009

Well has been shut in since 1997 and there is not a tank battery for this well. Devon is requesting recovery oil produced during recompletion be taken to the Mark 2-25A2 (NWNE Section 25, T1S, R2W) well for treatment to sell. According to Devon landman, ownership is the same for both these wells.

Initials: KS

pc: State of Utah, DOGM

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 12/11/09
BY: [Signature]

Federal Approval Of This
Action Is Necessary

* For Recompletion only

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #76766 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 11/04/2009 (10GXJ0545SE)

Name (Printed/Typed) GEORGE GURR

Title PRODUCTION FOREMAN

Signature (Electronic Submission)

Date 11/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By RYAN ANGUS

Title PETROLEUM ENGINEER

Date 11/10/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NOV 16 2009

DIV. OF OIL, GAS & MINING

Revisions to Operator-Submitted EC Data for Sundry Notice #76766

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL NOI	OTHER NOI
Lease:	UTU16131	UTU16131
Agreement:	UTU60827	UTU60827
Operator:	DEVON ENERGY CORPORATION P.O. BOX 290 8345 NORTH 5125 WEST NEOLA, UT 84053 Ph: 435-353-4121	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260 Ph: 405.235.3611 Fx: 405.552.4550
Admin Contact:	DEANNA BELL SENIOR FIELD TECHNICIAN E-Mail: deanna.bell@dvn.com Ph: 435-353-5780 Fx: 435-353-4139	DEANNA BELL SENIOR FIELD TECHNICIAN E-Mail: deanna.bell@dvn.com Ph: 435-353-5780 Fx: 435-353-4139
Tech Contact:	GEORGE GURR PRODUCTION FOREMAN E-Mail: george.gurr@dvn.com Cell: 435-823-1565 Ph: 435-353-5784 Fx: 435-353-4139	GEORGE GURR PRODUCTION FOREMAN Cell: 435.823.1565 Ph: 435.353.5784 Fx: 435.353.4139
Location:		
State:	UT	UT
County:	DUCHESNE	DUCHESNE
Field/Pool:	BLUEBELL	BLUEBELL
Well/Facility:	TOMLINSON FED 1-25A2 Sec 25 T1S R2W SENW 2564FNL 2104FWL 40.36752 N Lat, 110.05993 W Lon	TOMLINSON FED 1-25A2 Sec 25 T1S R2W SENW 2564FNL 2104FWL

RECEIVED

NOV 16 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU16131

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU60827

8. Well Name and No.
TOMLINSON FEDERAL 1-25A2

9. API Well No.
43-013-30120-00-S1

10. Field and Pool, or Exploratory
BLUEBELL

11. County or Parish, and State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: DEANNA BELL
Email: deanna.bell@dvn.com

3a. Address
20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102-8260

3b. Phone No. (include area code)
Ph: 435-353-5780
Fx: 435-353-4139

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T1S R2W SENW 2564FNL 2104FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent report for Notice of Intent dated 10/13/2009 to recomplete additional Lower Green River and Red Bed perforations.

Set 5-1/2" RBP @ 10,865', test to 1000 psi. Run CBL-GR from 10,842 to 7,500' & 3,400 - 3,000'; log in mail to BLM.

Perforate Lower Green River and Upper Red Bed zones from 10,190 - 10,814', 23 intervals, 113', 226 shots. Set pkr @ 10,116', test to 1000 psi. Swab test new perforations. Acidized new perforations 10,190 - 10,814' w/ 11,300 gals 15% HCL w/ standard additives and 250 7/8" 1.3 SG balls. Swab test. Release & LD pkr.

Set 7-5/8" RBP @ 10,130', test to 1000 psi. Perforate Lower Green River zone from 9,580 - 10,070',

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #80359 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/21/2010 (10GXJ0234SE)**

Name (Printed/Typed) GEORGE GURR	Title PRODUCTION FOREMAN
Signature (Electronic Submission)	Date 01/20/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title RYAN ANGUS PETROLEUM ENGINEER	Date 01/27/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 01 2010

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #80359 that would not fit on the form

32. Additional remarks, continued

14 intervals, 146', 156 shots. Set pkr @ 9,450', test to 1000 psi. Swab test new perforations. Acidized new Lower Green River perforations 9,580 - 10,070' w/ 7,000 gals 15% HCL w/ standard additives and 195 1.3 SG balls. Swab test. Release & LD pkr @ 9,450' & 7-5/8" RBP @ 10,130'. Release and LD 5-1/2" RBP @ 10,865'.

Return to production on 1/1/2010 at new facility from Lower Green River and Upper Red Bed perforations 9,580 - 10,814 & Wasatch perforations 10,885 - 13,376'. Location sign has been ordered. SPCC & site security plan will be completed weather permitting and BLM notified w/ subsequent sundry. Oil production tank straps attached.

pc: State of Utah, DOGM

Revisions to Operator-Submitted EC Data for Sundry Notice #80359

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL SR	RCMPL SR
Lease:	UTU16131	UTU16131
Agreement:	UTU60827	UTU60827
Operator:	DEVON ENERGY CORPORATION P O BOX 290 NEOLA, UT 84053 Ph: 435-353-4121	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260 Ph: 405.235.3611 Fx: 405.552.4550
Admin Contact:	DEANNA BELL SENIOR FIELD TECHNICIAN E-Mail: deanna.bell@dvn.com Ph: 435-353-5780 Fx: 435-353-4139	DEANNA BELL SENIOR FIELD TECHNICIAN E-Mail: deanna.bell@dvn.com Ph: 435-353-5780 Fx: 435-353-4139
Tech Contact:	GEORGE GURR PRODUCTION FOREMAN E-Mail: george.gurr@dvn.com Cell: 435-823-1565 Ph: 435-353-5784 Fx: 435-353-4139	GEORGE GURR PRODUCTION FOREMAN E-Mail: george.gurr@dvn.com Cell: 435-823-1565 Ph: 435-353-5784 Fx: 435-353-4139
Location:		
State:	UT	UT
County:	DUCHESNE	DUCHESNE
Field/Pool:	BLUEBELL FIELD	BLUEBELL
Well/Facility:	TOMLINSON FED 1-25A2 Sec 25 T1S R2W SENW 2564FNL 2104FWL	TOMLINSON FEDERAL 1-25A2 Sec 25 T1S R2W SENW 2564FNL 2104FWL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-16131
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		8. WELL NAME and NUMBER: TOMLINSON FED 1-25A2
3. ADDRESS OF OPERATOR: 333 W Sheridan Ave , Oklahoma City, OK, 73102 5015		9. API NUMBER: 43013301200000
PHONE NUMBER: 405 228-4248 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2564 FNL 2104 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 25 Township: 01.0S Range: 02.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon Energy Production Co., L.P. (Devon) acidized the subject well beginning 10/23/2013, and ending on 11/12/2013. Please find enclosed the daily reports of the completed job. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 15, 2014**

NAME (PLEASE PRINT) Julie Patrick	PHONE NUMBER 405 228-8684	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/10/2014	


BBA TOMLINSON 1-25A2
OH - Property #: 062858-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN		County DUCHESNE		Field Name BLUEBELL		Project Group UINTA		State/Province UT	
Surface Legal Location 25-1-S 2-W-6		API/UWI 4301330120	Latitude (°) 40° 22' 3.086" N	Longitude (°) 110° 3' 35.762" E	Ground Elev... 5,480.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 5,500.00	Tubing Head Elevation (ft) 5,480.00	
Job Category WORKOVER-WBS			Primary Job Type ENHANCE PRODUCTION			Secondary Job Type ACID STIMULATION			
Job Start Date 10/23/2013 06:00					Job End Date 11/12/2013 18:00				
Job Phase			Actual Dur (days)			PI Cum Days ML (days)			
Report # 1									
Report Start Date 10/23/2013 06:00					Report End Date 10/24/2013 06:00				
Description									
6:00TO7:00 TRAVEL SAFTY MEETING JSA 7:00TO7:30 PER TRIP RIG 7:30TO8:30 ROAD RIG TO TOMLINSON 1-25A2 8:30TO10:30 SPOT IN WAIT ON DEADMEN ANCHOR 10:30TO11:30 MIRU SER UNIT 11:30TO2:30 FINSH H.O WORK 110 CSG 100 SIDE STRING TOKE 3500 PSI TOCLEAR RIG DOWN PUMPING UNIT 2:30TO3:00 UNSEAT PUMP 3:00TO3:30 FLUSH TBG 60BBL 3:30TO5:30 POOH/W 116 1" 119 7/8 188 7/8 RHBC PUMP#DV531 5:30TO6:30 LD PUMP CHANGE OVER TBG EQUIPMENT 6:30TO7:30 TRAVEL									
Report # 2									
Report Start Date 10/24/2013 06:00					Report End Date 10/25/2013 06:00				
Description									
6:00TO7:00 TRAVEL SAFTY MEETING JSA 7:00TO7:30 CGS 100 TBG 100 BLEED WELL DOWN 20 MIN 8:00TO9:00 ND WELL HEAD & FLOW LINES 9:00TO10:00 NU BOPS .WORK FLOOR.GHANGE OVER 2 3/8 TBG EQUIPMENT REDRESS MYT ELE 10:00TO10:30 UNSTING SIDE STRING BREAK OUT TBG HANGER LD 10:00TO12:00POOH/LAY DOWN 60 JTS 2 3/8 SIDE STRING 12:00TO12:30 LUNCH 12:30TO5:30 FINSH LAY DOWN 161 JTS SIDE STRING STAND BACK 166JTS 5:30TO6:30 CHANGE OVER TBG EQUIPMENT 2 7/8 CHANGE OVER BOPS TO2 7/8 6:30TO7:30 TRAVELPOOH									
Report # 3									
Report Start Date 10/25/2013 06:00					Report End Date 10/26/2013 06:00				
Description									
6:00TO7:00 TRAVEL SAFTY MEETING JSA 7:00TO7:15 CSG 50 TBG 20 OPEN WELL 7:15TO8:30 ND.BOPS ADD 6' SUBLAND ON HANGER NU BOPS WORK FLOOR 8:30TO9:30FLUSH TBG/60 BBL 9:30TO9:45 RELEASE TAC 9:45TO11:00 POOH/W 174 JTS TIE BACK 11:00TO11:30 LUNCH 11:30TO3:30 FINSH POOH /TGB LD BHA 3:30TO5:30 CHANGE OVER TO 2 3/8 TGB EQUIPMENT RIH /W 120 2 3/8 N-80 8RD EOT @3720 5:30TO6:00 SWIFN 6:00TO7:00 TRAVEL									
Report # 4									
Report Start Date 10/28/2013 06:00					Report End Date 10/29/2013 06:00				
Description									
6:00TO7:00 TRAVEL SAFTY MEETING JSA 7:00TO7:15 CSG 0 TGB 0 OPEN WELL 7:17TO9:30 RIH/150 JTS 2 3/8 8RD TBG 9:30TO10:00 CHANGE OVER TO TO2 7/8 TBG EQUIPMENT 10:00 TO RIH/W242 JTS 2 7/8 N L TBG TAG@12052 LD 30 JTS RU PUMPLINES PS GET READY TO CLEAN OUT TO PBTD IN AM 6:00SWIFN 6:00TO7:00 TRAVEL									
Report # 5									
Report Start Date 10/29/2013 06:00					Report End Date 10/30/2013 06:00				



BBA TOMLINSON 1-25A2
OH - Property #: 062858-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 25-1-S 2-W-6	API/UWI 4301330120	Latitude (°) 40° 22' 3.086" N	Longitude (°) 110° 3' 35.762" E	Ground Elev... 5,480.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 5,500.00	Tubing Head Elevation (ft) 5,480.00

Description

CREW TRAVEL/SAFETY MEETING--JSA

CHECK PRES 60# CSG 0# TBG -- OPEN WELL / RIH W/35 STNDS / RU PWR SWVL - HOOK UP PUMP AND TRY FOR CICR---
@11:30 GOT CIRC W/800 BBLS / STARTED TO CO / GOT TO 12,172' WELL BORE STARTED TAKING WATER / 2:30PM RIG DWN SWVL AND POOH /
@ 3:30 HOOK UP HOT OILER AND FLUSH TBG/ RESUME POOH W/37 STNDS / SECURE WELL / DRAIN PUMP AND LINES/ LEAVE CSG TO SALES
SWIFN EOT @10,015'

CREW TRAVEL
FORECAST FOR 10/30/13 FINISH POOH / HYDRO TEST IN W/TBG AND PACKER

Report # 6

Report Start Date 10/30/2013 06:00	Report End Date 10/31/2013 06:00
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Description

Crew Travel/ Safety meeting - JSA

CHECK PRES 0# TBG- 45# CSG , POEN WELL / RESUME TO POOH/ LAY DWN BHA / PU PACKER & MAKE UP BHA / 12:30 pm RIG UP HYDROTESTER /
RIH HYDROTESTING TBG AND PACKER TO 9,000# / TESTED 202 JNTS -- EOT @ 6192' / SECURE WELL-- LEAVE CSG TO SALES / SWIFN

CREW TRAVEL

FORECAST FOR 10/31/13
FINISH HYDRO TESTING TBG / SET PACKER/ SWABB TEST

Report # 7

Report Start Date 10/31/2013 06:00	Report End Date 11/1/2013 06:00
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Description

Crew Travel / Safety meeting--JSA

CHECK PRES 60# TBG, 80# CSG --OPEN WELL/ RESUME HYDROTESTING IN WITH TBG AND PACKER W/ 312 STNDS / RIG DWN TESTER / HOOK UP
PUMP TO CSG --FILL AND TEST TO 1,000# HELD FOR 15 MIN (GOOD) / TOOK 235 BBLS TO FILL / RIG UP SWAB START SWABBING MADE 4 HRLY
RUNS --NO FLUID TAGGED OR RECOVERED / LAYED DOWN SWAB AND CLOSED WELL IN BOTH SIDES FOR WEEKEND / READY FOR ACID JOB
MONDAY.

CREW TRAVEL

FORECAST FOR 11/4/13
DO ACID JOB

Report # 8

Report Start Date 11/4/2013 06:00	Report End Date 11/5/2013 06:00
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Description

CREW TRAVEL / SAFETY MEETING - JSA

CHECK PRESURES 550# TBG 0# CSG / OPEN WELL AND BLEED OFF / HOOK UP HALIBURTON-- PUMP ACID JOB HOLDING 1,000# ON CSG DURING
PUMPING / RIG DWN FRAC CREW / RIG UP SWAB -START SWABING, FLUID LEVEL @ 9,200' / MADE 7 RUNS LAST 6 RUNS WERE HOURLY RUNS /
RECOVERED 12.5 BBLS ENDING FLUID LEVEL @ 8500' / RIG DWN SWABB -- DO HARD SHUT IN BOTH SIDES / SWIFN

CREW TRAVEL

Report # 9

Report Start Date 11/5/2013 06:00	Report End Date 11/6/2013 06:00
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Description

CREW TRAVEL / SAFETY MEETING -- JSA

CHECK PRES 400# TBG 0#CSG / OPEN WELL AND BLEED OFF / RIG UP SWAB AND START SWABING / MADE 10 RUNS / STARTING FLUID @ 7000' /
RECOVERED 31.5 BBLS / ENDING FLUID @ 8200' / RIG DOWN SWAB AND SECURE WELL / SWIFN

CREW TRAVEL

FORE CAST FOR 11/6/13
CHECK WELL AND GET FLUIDE LEVEL


BBA TOMLINSON 1-25A2
OH - Property #: 062858-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 25-1-S 2-W-6	API/UWI 4301330120	Latitude (°) 40° 22' 3.086" N	Longitude (°) 110° 3' 35.762" E	Ground Elev... 5,480.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 5,500.00	Tubing Head Elevation (ft) 5,480.00

Report # 10

Report Start Date 11/6/2013 06:00	Report End Date 11/7/2013 06:00
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Description
6:00TO7:00 TRAVEL SAFTY MEETING JSA 7:00TO7:30 SAFTY STAND DOWN 7:30TO8:00 TBG 500 PSI BLEED WELL DOWN 8:00TO9:30 RU SWAB MAKE 1 RUN TAGED FLUID@8000' PF 9500' 9:30TO10:00 RELEASE PKR 10:00TO11:00MIRU H.O FLUSH TBG 50 BBL 11:00TO2:30 POOH/W274 JTS 2 7/8 NU LOCK TBG 40JTS 2 7/8 8 RD N-80 PKR 2:30TO3:00 MAKE UP BHA 3:00TO4:30 WAIT ON HYDRO TESTER 4:30TO5:00 MIRU HYDRO TESTERS 5:00TO5:30 SWIFN 5:30TO6:30 TRAVEL

Report # 11

Report Start Date 11/7/2013 06:00	Report End Date 11/8/2013 06:00
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Description
CREW TRAVEL / SAFETY MEETIING-- JSA CHECK PRES- 45# CSG- 45 # TBG / OPEN WELL AND START HYDRO TESTING TBG IN / RIH W/176 STANDS / RIGGED DOWN HYDRO TESTER / DO HARD SHUT IN SWIFN CREW TRAVEL FORECAST FOR 11/8/13 RIH W/SIDE STRING / RIH W/ RODS PUT WELL TO PRODUCTION

Report # 12

Report Start Date 11/8/2013 06:00	Report End Date 11/9/2013 06:00
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Description
CREW TRAVEL / SAFETY MEETING--- JSA CHECK PRES 20# TBG -- 40# CSG / OPEN WELL AND BLEED OFF / RIG DWN FLOOR / ND BOP'S / SET TAC W/20,000# TENTION @ 10,629' / LAND WELL / NU BOP'S AND X-OVER RAMS TO 2-3/8 / RIG UP FLOOR / MU -BHA-- ON SIDE STRING (2-3/8) / RIH W/TBG OUT OF DERRICK-- PU 164 JNTS OFF GROUND/ SECURE WELL -- HARD SHUT IN / SWIFN CREW TRAVEL CIRC SHOE @ 9994' TAC @ 10629' EOT @ 10735'

Report # 13

Report Start Date 11/11/2013 06:00	Report End Date 11/12/2013 06:00
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Description
CREW TRAVEL / SAFETY MEETING -- JSA CHECK PRES 45# CSG 40# TBG-- OPEN WELL / LAND SIDE STRING W / 4,000# COMPRESSION / RIG DWN FLOOR / ND BOP'S / RECHECK SIDE STRING / NU WELL HEAD / FLUSH TBG AND X-OVER TO ROD EQUIP. / PU DIP TUBES / PU AND PRIME PUMP / RIH W/PUMP AND RODS / TAG AND SPACE OUT / HOOK UP HOT OILER / TRY TO FILL TBG / PUMPED 30 BBLS PAST TBG VOLUME / HARD SHUT IN / SWIFN CREW TRAVEL.

Report # 14

Report Start Date 11/12/2013 06:00	Report End Date 11/13/2013 06:00
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Description
CREW TRAVEL / SAFETY MEETING--JSA CHECK PRES , 10# TBG 45# CSG-- OPEN WELL / LAY DWN POLISH ROD / STACK OUT ROD STRING / X-OVER TO TBG EQUIP/ ND WELL HEAD / PU ON SIDE STRING / ADDED A 10' SUB AND RESTUNG W/12,000# COMPRESSION AND LAND / NU WELL HEAD / X-OVER TO ROD EQUIP / PU POLISH ROD , RESEAT PUMP / HOOK UP HOT OILER AND FILL TBG W/80 BBLS / TEST TO 1,000# AND HOLD FOR 5 MIN (GOOD) BLEED OFF AND LONG STROKE BACK TO 1,000# (GOOD) / HANG HORSES HEAD / RIG DWN , PARK ON SIDE OF LOCATION / CLEAN LOCATION / LEAVE WELL TO SALES CREW TRAVEL END OF JOB

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2)Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchesne/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE <u>Russell des Cognets</u>	DATE <u>9/8/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY: Denver STATE: CO ZIP: 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Duchsene		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

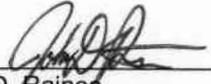
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

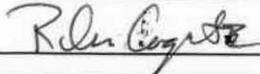
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

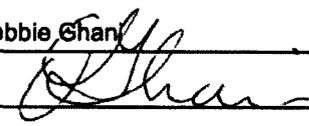
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u> <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

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