

FILE NOTATIONS

Entered in NID File
Location Map Planned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

P.W.B.
3-21-72

COMPLETION DATA:

Date Well Completed *8-7-72*
NW..... WW..... TA.....
SW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... ME-L..... Sonic.....
CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

Handwritten initials/signature

5. Lease Designation and Serial No. --
6. If Indian, Allottee or Tribe Name --
7. Unit Agreement Name --
8. Farm or Lease Name Ver1 Johnson
9. Well No. 1
10. Field and Pool, or Wildcat Bluebell, South
11. Sec., T., R., M., or Blk. and Survey or Area 27-1S-2W
12. County or Parrish Duchesne
13. State Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL DEEPEN PLUG BACK
b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone
2. Name of Operator GULF OIL CORPORATION
3. Address of Operator P. O. Box 2619, Casper, Wyoming 82601
4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 2006' FNL and 1980' FEL (SW NE)
At proposed prod. zone
14. Distance in miles and direction from nearest town or post office*
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1980' FEL of Sec. 27
16. No. of acres in lease 150
17. No. of acres assigned to this well 640
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. No other well Sec. 27
19. Proposed depth 13,600
20. Rotary or cable tools Rotary
21. Elevations (Show whether DF, RT, GR, etc.) 5619' Ungraded Ground
22. Approx. date work will start* Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"	94#	40'	Cement to bottom of cellar
13-3/4"	10-3/4"	40.5# K	2600'	Cement to bottom of cellar
9-7/8"	7-5/8"	29.7 & 33.7	11,000	Cement lower 4000'
6-1/2"	5-1/2"	20# N-80	10,500' To TD	Cement all of liner

Propose to drill 13,600' test of the Green River & Wasatch.
BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/ rotating head.
Mud - Fresh water, low solids, non-dispersed, from surface to TD.
Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

Handwritten initials/signature

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed L. M. Wilson Title Area Production Manager Date March 28, 1972

(This space for Federal or State office use)

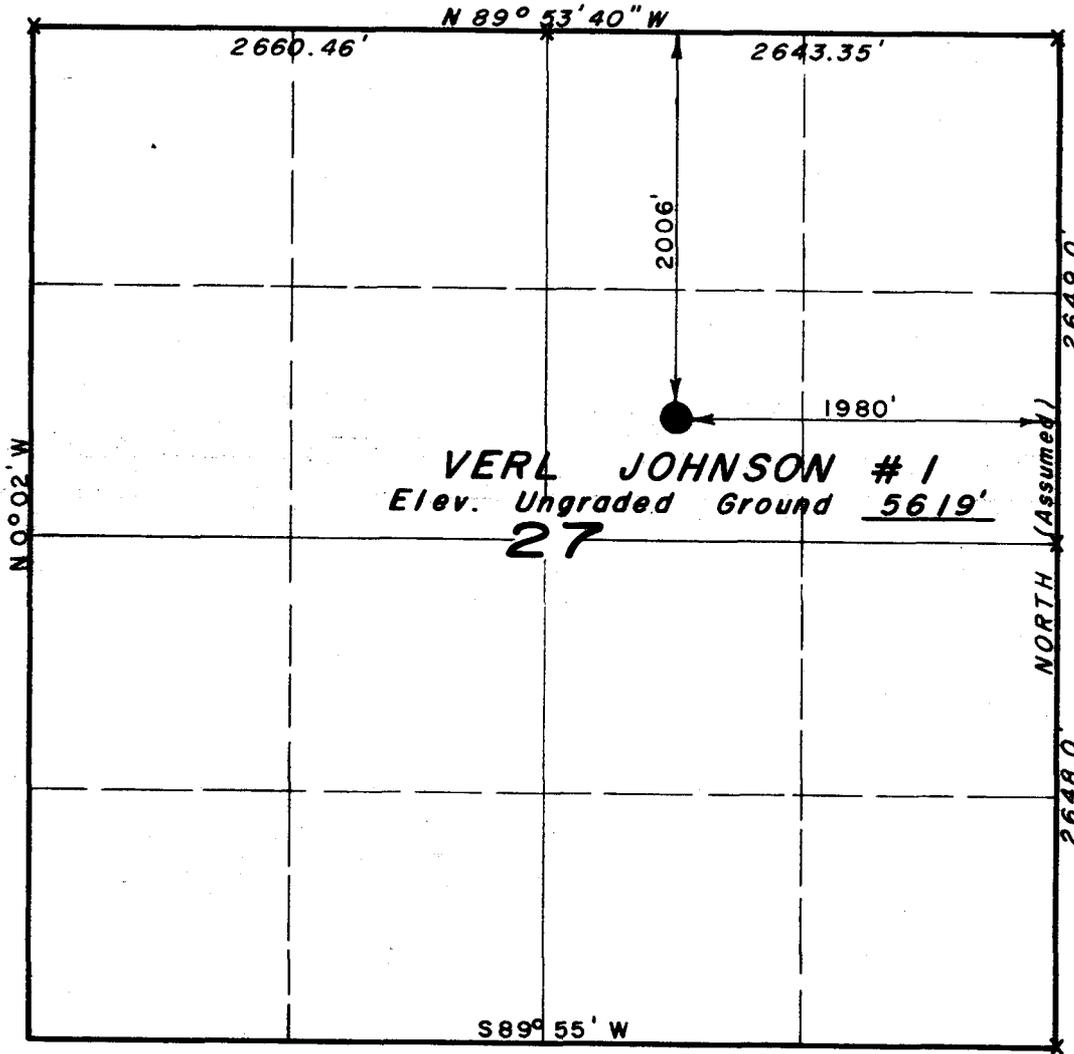
Permit No. 43-613-36119 Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

T1S, R2W, U.S.M.

PROJECT
GULF OIL COMPANY

Well location, *VERL JOHNSON #1*,
located as shown in the SW1/4
NE 1/4 Section 27, T1S, R2W,
U.S.M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

X = Corners Re established & Used.

NOTE: Section Information.
Regular Print is from GLO Information.
Slanted Print is measured.

UTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 17 March 1972
PARTY N.J.M., J.S. & M.T.	REFERENCES GLO Plat
WEATHER Cool	FILE Gulf Oil Company

March 31, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Verl Johnson Fee #1
Sec. 27, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30119.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

P.F.
J.R.

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Ver1 Johnson Lease

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1972

Agent's address P.O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed R.O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 27	1S	2W	1	RURT	0	0	0	Loc.
2 - Utah Oil & Gas Conservation Commission, SLC 2 - File 1 - O.C. 2 - Chevron Oil Co., Denver								
								Ver1 Johnson No. 1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Ver1 Johnson Lease

The following is a correct report of operations and production (including drilling and producing wells) for

May, 1972.

Agent's address P.O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 27	1S	2W	1	Dr1g	-	-	-	Dr1g at 7,420' 6/1/72 Spudded 13-3/4" hole @ 6 AM 5-3-72 10-3/4" csg set at 2,904' cmt d w/1,085 sx cmt.
2 - Utah Oil & Gas Conservation Commission, SLC 2 - File 1 - O.C. 2 - Chevron Oil Co., Denver								
								Ver1 Johnson No. 1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Puuping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

GEOLOGIST'S CORE REPORT
GULF T-785-B

*FL - FLUORESCENCE: N-NONE F-FAINT B-BRIGHT S-SPOTTED.
VIS - VISIBLE SATURATION: S-O-OIL: W-WATER: OW-OIL AND WATER, ETC.
FRD - PROBABLE PRODUCTION: G-GAS: O-OIL: W-WATER: OW-OIL AND WATER, ETC.

STATE UTAH	FIELD BLUEBELL	LOCATION 27-15-2W	LEASE & WELL GULF #1 VERL JOHNSON		
FORMATION WASATCH	TOPPED AT 10,800'	INTERVAL CORED 11,448' TO 11,456'	ELEVATION 5637 (KB) DF	CORE NO. 1	PAGE NO. 1 OF 1 PGS.
TYPE MUD FRESHWATER GEL	WEIGHT ON BIT 5,000 LBS.	CORE CUT 8'	FT.	CORE REC'D 3.	GEOLOGIST WALKERY-DEBELL
BARREL MANUFACTURER HYCALOG		TYPE DIAMOND		LENGTH 60'	O.D. 4 3/4"
HEAD MANUFACTURER HYCALOG		O.D. 6 1/2"	SERIAL NO. 12852	CORE O.D. 1 7/8"	CUM. FOOTAGE 8' (ROUND)

DEPTH	CORING TIME	POROSITY			SHOWS*			DIP	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
11,448-49	58"				B	0	0	0"	11,448-49.8' (1.8') SS; LT. GY. TO TAN;
49-50	27				B	0	0	0"	VF, F & F-MED. GRND; FINE SORTING
50-51	2.9				S	0	0	15"	V.SL. CALC, SILIC. IN MOST PART,
51-52	78				*DEPOSITIONAL?				SL. POR. (8% ±), UNIFORM OIL STIP.
52-53	23								(IN MATRIX & FRACTS), V.SL. PERM. (15
53-54	9.9								MD). 1 SET VERT. FRACTS. @ 1/2" LAM.
54-55	43								11,449.8-51.5' (1.7') SS; WH. TO TAN
55-56	25								STKS (OIL STIP. IN STKS. ONLY), MED &
(BBL. JAMMED)									COURSE GRND, PCR SORTING, CALC.,
									SILIC. IN PT., NO EFFECT FORK.
									2 SETS OF VERT. FRACTS. @ 11,450'
									(50° ± TO EACH OTHER) BOTH SETS
									HAD GYZ. LAMINAE & OIL STIP.,
									ONE THIN (1/4") G.Y. SH. LAM. @ 51'
									NOTE: TOP 1.8' OF CORE BLEED YELL
									GRD OIL FROM MATRIX & PART OF
									ONE TIGHT FRACTURE WHEN PULLED

copied P.I 1/21/75

GEOLOGIST'S CORE REPORT

GULF T-785-B

*FL--FLUORESCENCE: N-NO; F-FAINT; B-BRIGHT; S-SPOTTED.
 VIS--VISIBLE SATURATION: GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.
 PRD--PROBABLE PRODUCTION: GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.

STATE UTAH	FIELD BLUE BELL	LOCATION 27-15-2W	LEASE & WELL GRIF #1 VERL JOHNSON
FORMATION WASATCH	TOPPED AT 10808	INTERVAL CORED 11442 TO 11551	ELEVATION 5637 (KB/DF)
TYPE MUD FRESH WATER GEL	WEIGHT ON BIT 14,200 LBS.	CORE CUT 59 FT.	CORE REC'D 52
MANUFACTURER HYCALOG	TYPE DIAMOND	LENGTH 60	O.D. 4 3/4
MANUFACTURER HYCALOG	O.D. 6 1/2	SERIAL NO. 12849	CUM. FOOTAGE 521
PAGE NO. 2 OF 2 PGS.		DATE 7-9-72	

DEPTH	CORING TIME	POROSITY			SHOWS*			DIP	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
11522-23	18								11524-525.5 ARGIL SLT: (tq4)
-24	14								hd ds un
-25	16								11525.5-527.5 SHALY SLT: SCLTAE
26	20								w/irreg dk gy inter beds
27	21								11527.5-529.3 ARG SLT med
28	16								arg, hd tite
29	13								11529.3-529.9 SILTY SH: dk gy sh
-530	21								lite gy hd SILTstone, slipytic
31	15								11529.9-535.3 shaly SILTstone
32	24 1/2								med. gy SILT + vfg ss w/ scatt dk
33	22								grey shale inter beds w/ s. v. pyrite
34	22				F	FF			sh. waxy sh @ 31-32.5 sh. pyritic
35	23					FF			11535.3-537.3 SILTY SH:
36	19					FF			vdk gy - to blk "pore chip" sh <small>very OSTRACODS</small>
37	15 1/2				F	FF			w/ pair near vert ^{TIP} trace - about 1"
38	15								apert ^{that} extend 11534.75-536.2
39	15								w/ hvy bone, calc qtz med. w/ quartz
-540	16								11537.3-540.5 SILT OR w/ lime
41	18								carb matt @ 11540.5
42	19								11540.5-542.4 argil slt. med
43	16								as w/ some vfg ss @ base w/
44	13								blue grey shaly interbedded
45	18								11542.4-543.7 SILTY SH:
46	20								med. dk gy sh. as w/ det
47	19								gy slt interbedded / med. dk
48	19								11543.7-544 SH: med
49	28								cup core at b-H silty w/ st
2' DEPTH COR REC	50								w. ROUND
	51								11544-11551 NO RECON

NO RECON.

GEOLOGIST'S CORE REPORT

GULF 7-785-B

*FL - FLUORESCENCE: N-NO: F-FAINT: B-BRIGHT: S-SPOTTED.
 VIS. - VISIBLE SATURATION: GAS: O-OIL: W-WATER: OW-OIL AND WATER, ETC.
 PRD. - PROBABLE PRODUCTION: G-GAS: O-OIL: W-WATER: OW-OIL AND WATER, ETC.

STATE UTAH	FIELD BLUEFELL	LOCATION 27-15-ZW	LEASE & WELL GULF #1 VERL TCH VLN
FORMATION WASATCH	TOPPED AT 10800	INTERVAL CORED 11442 TO 11551	ELEVATION 5637 KB DF
TYPE MUD	WEIGHT ON BIT LBS.	CORE CUT 51 FT.	CORE REC'D 52
MANUFACTURER HVCLCG	TYPE DIAMOND	LENGTH 60'	O.D. 4 3/4"
MANUFACTURER HVCLCG	O.D. 6 1/2"	SERIAL NO. 12849	CORE O.D. 1 7/8"
			CUM. FOOTAGE 52'
			DATE 1-9-77
			PAGE NO. 1 OF 2 PGS.

DEPTH	CORING TIME	POROSITY			SHOWS*			DIP	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
11442-93	8								11442-443.5 ss. m. gy, silty to
94	11 1/2								silty in pt, f. well sort, 1.175, 1.175
95	14 1/2								glazitic, w. sh. pyritic in pt, w. sh.
96	14								11493.5-11,493.70 ss. dk gray hd
97	11 1/2								11493.7-11,501 ss. m. gy, as
98	9								above, w. argil streaks scattered
99	13								hard
-500	10								11501-502 SH. m. gy, silty to
1	14								11502-506: ss. w. above
2	11								11506-511 silty sh. dark gray to
3	12								black, firm, silty to 1.4 bed
4	13								est. m. gy or putings interbedded
5	11								w. sh. f. sh. m. gy
6	14								11511-516 ss. f. sh. m. gy, interbedded
7	16								del. w. sh. m. gy, silty to
8	15 1/2								PT w. vertical of parallel m.
9	13								fracs one inch apart of 11.515, w.
-510	15								11,516-517 ss. f. m. gy, silty to
11	12 1/2								hd. silty, firm whole m. gy, w. gy
12	12 1/2								4.5/17-519.75 silty ss. gy. to 1.4 bed
13	12								hd. m. gy, silty to 1.4 bed
14	20								ss. cross bedded, w. sh. m. gy, silty to
15	15								15/17.75-529.6 silty sh. m. gy, w.
16	15								w. sh. m. gy, silty to 1.4 bed
17	14								15/20.5-11,521.5 silty sh. m. gy, w.
18	17								ss. m. gy, silty to 1.4 bed
19	15								ob. m. gy, silty to 1.4 bed
20	15								lined w. calcite w. sh. m. gy, silty to
-11 5 20	17								11,524-11,524 silty sh. m. gy, w.
	18								ss. m. gy, silty to 1.4 bed
	20								ss. m. gy, silty to 1.4 bed

GEOLOGIST'S CORE REPORT

GULF T-785-B

*FL—FLUORESCENCE: N—NONE; F—FAINT; B—BRIGHT; S—SPOTTED.
 V.S.—VISIBLE SATURATION: G—GAS; O—OIL; W—WATER; OW—OIL AND WATER, ETC.
 PRD—PROBABLE PRODUCTION: G—GAS; O—OIL; W—WATER; OW—OIL AND WATER, ETC.

STATE UTAH	FIELD S Bluebell	LOCATION 27 15 2W	LEASE & WELL Johnson
FORMATION WASATCH	TOPPED AT	INTERVAL CORED 12380 TO 12437	ELEVATION 5637 KB DF
TYPE MUD WATER BASE	WEIGHT ON BIT 12,000 LBS.	CORE CUT 57 FT.	CORE REC'D 57
MANUFACTURER Hycalog	MANUFACTURER Hycalog	TYPE DIAMOND	LENGTH 60
BARREL	HEAD	O.D. 6 1/2	SERIAL NO. 12849
		CORE O.D. 1 3/8	CUM. FOOTAGE
			DATE 7-21-72
			PAGE NO. 1 OF 2 PGS.

DEPTH	CORING TIME	POROSITY			SHOWS*			DIR	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
12380 - 81	19							80-80.4 silt, gray calc. 80.4 - 81.4 sh, gray/slat pyrite nodules	
82	19							81.4 - 82.4 w/ layers of dk gray calc sh.	
83	18 1/2							82.4 sh dk gray calc w/ scattered carbonaceous plant fragments and spots.	
84	18							84, 94, w/ scat pyrite nodules	
85	19								
86	15								
87	19								
88	15								
89	15							sh, dk gray calc w/ scat fossil fragments.	
90	13							-89.8' shale dk gray calc w/ scat silty layer.	
91	16 1/2							sh, gray-dk gray calc.	
92	16							91.2 ss, with calc. to 94 silty + argill. w/ argill. streaks.	
93	12							angular frac @ 92 recemented arg frac @ 93 sand has mottled appearance light gray and dark gray.	
94	17 1/2								
95	15 1/2								
96	17							95.3-96.3 ss, fine to med calc	
97	16 1/2							96.4 ss 22 beng argill.	
98	18 1/2							Angular frac. @ 98.5 - 99 recemented	
99	18							layer of black sh @ 99.2	
400	19							400.4 - 400.5 sh dk gray silt.	
01	14							400.5 - 01 ss, gray, silty, calc.	
02	15							401.0 - 01.2 sh, dk gray.	
03	20							01.2 - 01.7 silt - argill, ss, gray calc. vertical fracture calcite + some silty sh	
04	19							01.7 - sh, dk gray, calc	
05	18 1/2								
06	15							sh, dk gray, calc w/ scat fossiliferous	
07	17 1/2							w/ scat black silt	
08	17							sh, dk gray - black, calc.	
09	18 1/2								
10	18 1/2							sh, dk gray calc w/ scat black silt.	

GEOLOGIST'S CORE REPORT

GULF T-785-B

*FL. - FLORESCENCE: N-NONE; F-FAINT; B-BRIGHT; S-SPOTTED.
 VIS. - VISIBLE SATURATION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.
 PRD. - PROBABLE PRODUCTION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.

STATE <i>UTAH</i>	FIELD <i>S Bluebell</i>	LOCATION <i>27 15 2W</i>	LEASE & WELL <i>Johnson</i>
FORMATION <i>WASATCH</i>	TOPPED AT	INTERVAL CORED <i>12437 TO 12486</i>	ELEVATION <i>5637</i> KB DF
TYPE MUD <i>Water base</i>	WEIGHT ON BIT LBS.	CORE CUT <i>40</i> FT.	CORE REC'D <i>39</i>
MANUFACTURER <i>Hucxlog</i>		TYPE <i>Diamond</i>	LENGTH <i>60</i>
MANUFACTURER <i>Hucxlog</i>		O.D. <i>6 1/2</i>	SERIAL NO.
		CORE O.D. <i>1 1/8</i>	CUM. FOOTAGE
PAGE NO. <i>1 OF 2 PGS.</i>		DATE <i>7-22-72</i>	

DEPTH	CORING TIME	POROSITY			SHOWS*			DIP	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
<i>12437 to 38</i>	<i>26</i>								<i>sh, dkgy sl. calc. w/ few small pyrite nodules.</i>
<i>39</i>	<i>24</i>								
<i>40</i>	<i>19</i>								<i>same more calc.</i>
<i>41</i>	<i>17</i>								<i>same more pyritic & darker gray.</i>
<i>42</i>	<i>17 1/2</i>								<i>sh, gy-dkgy hard calc.</i>
<i>43</i>	<i>17</i>								<i>same w/ carbon spots scattered.</i>
<i>44</i>	<i>19</i>								<i>w/ slickenside fac.</i>
<i>45</i>	<i>17 1/2</i>								<i>sh, dkgy calc. w/ fossil fragments.</i>
<i>46</i>	<i>15 1/2</i>								<i>sh, dkgy to black calc.</i>
<i>47</i>	<i>21</i>								
<i>48</i>	<i>18</i>								
<i>49</i>	<i>20</i>								<i>w/ scattered carbon spots</i>
<i>50</i>	<i>21</i>								<i>sh, gy, calc.</i>
<i>51</i>	<i>21 1/2</i>								<i>sh, gy, calc. slightly silty</i>
<i>52</i>	<i>20 1/2</i>								<i>sh, gy, calc.</i>
<i>53</i>	<i>18 1/2</i>								<i>53 to 53.3 silt. light gray calc. 53.3 sh, dk, gy calc. w/ few carbon spots</i>
<i>54</i>	<i>23</i>								
<i>55</i>	<i>21</i>								
<i>56</i>	<i>20</i>								
<i>57</i>	<i>21</i>								<i>few layers within coalified plant fragments.</i>
<i>58</i>	<i>19</i>								<i>thin bedded</i>
<i>59</i>	<i>18 1/2</i>								
<i>60</i>	<i>22 1/2</i>								<i>sh, black to dkgy. w/ few plant fragments as 59 to 59.1 fossil fragments partially replaced by pyrite 59.1 - sh, dk, gy - black calc. coal fossil fragments</i>
<i>61</i>	<i>19</i>								
<i>62</i>	<i>19</i>								<i>62 to 62.3 silt, gy, calc. 62.3 shaly, dkgy - black calc. w/ scattered pec of coalified plants.</i>
<i>63</i>	<i>18</i>								
<i>64</i>	<i>20</i>								
<i>65</i>	<i>17</i>								
<i>66</i>	<i>18</i>								
<i>67</i>	<i>18</i>								<i>sh, dkgy, calc. w/ coal layer of coalified plants.</i>

GEOLOGIST'S CORE REPORT

GULF T-885-B

*FL - FLUORESCENCE: N-NONE; F-FAINT; B-BRIGHT; S-SPOTTED.
 VIS. - VISIBLE SATURATION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.
 PRD. - PROBABLE PRODUCTION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.

STATE UTAH	FIELD S Bluebell	LOCATION 27 152W	LEASE & WELL Johnson		
FORMATION WASATCH	TOPPED AT	INTERVAL CORED 12437 TO 12486	ELEVATION 5637	KB DF	CORE NO. 4
TYPE MUD	WEIGHT ON BIT LBS.	CORE CUT 49	FT.	CORE REC'D 29	GEOLOGIST T.S.
BARREL	MANUFACTURER	TYPE		LENGTH	O.D.
HEAD	MANUFACTURER	O.D.	SERIAL NO.	CORE O.D.	CUM. FOOTAGE

PAGE NO.
2 OF 2 PGS.
DATE
7-22-72

DEPTH	CORING TIME	POROSITY			SHOWS*			DIP	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
12467 1/2 to 68	19								
69	17 1/2								with pyrite few sect nodules
70	15								sh, gy sl. calc. (crumbled small pieces)
71	19 1/2								precciated appearance
72	21								71.3) sh, dk gy, calc w/ scattered pyrite nodules, fossil casts & coalified fragments of plants.
73	24 1/2								
74	26								sh, dk gy calc.
75	26 1/2								
76	27 1/2								(small pieces)
77	26	Not Recovered							
78	22								
79	29								
80	32								
81	26								
82	30								
83	23								
84	21								
85	24								
12,486	41								end of Cored Interval Core # 4

GEOLOGIST'S CORE REPORT
GULF-T-785-B

*FL - FLUORESCENCE: N-NONE; F-FAINT; B-BRIGHT; S-SPOTTED.
VIS. - VISIBLE SATURATION: C-CLEAR; O-OIL; W-WATER; OW-OIL AND WATER, ETC.
PRD. - PROBABLE PRODUCTION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.

STATE UTAH	FIELD S Bluebell	LOCATION 27-1S-2W	LEASE & WELL Verl JOHNSON
FORMATION WASATCH	TOPPED AT	INTERVAL CORED 12486 TO 12542	ELEVATION 5637 KB DF
TYPE MUD WATER BASE	WEIGHT ON BIT LBS.	CORE CUT 56 FT.	CORE REC'D 27
		GEOLOGIST TS	PAGE NO. 1 OF 2 PGS.
BARREL	MANUFACTURER Hycalog	TYPE Diamond	LENGTH 60
HEAD	MANUFACTURER Hycalog	O.D. 6 1/2	SERIAL NO. 178

DEPTH	CORING TIME	POROSITY			SHOWS*			DIP	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
12486 - 87	9+							sh, gy, silty, fossil cast on break. calc.	
88	14 1/2							sh, gy - dk gy calc.	
89	15								
90	14								
91	19 1/2							90.9-91 silt gy - Hgy; 91-92.5 sh dk gy w/ gyrit calc. sh. calc.	
92	16 1/2							92.5 gray dk gy bands slightly silty; 92.6-93 coarsest small nodules of low calciferous spots. calc	
93	17 1/2							sh, gy irregular slickenside faces on break;	
94	20							93.3 to 93.5 sh dk gy w/ 1/2" band Hgyish at base.	
95	17							93.5-96.5 sh dk gy - black calc.	
96	18							96.5-99 sh, gy w/dk - black sh layers	
97	19							up to 2" thick	
98	17 1/2							99 to 504.5 sh dk gy w/ local gy layer	
99	21								
500	19 1/2								
01	16								
2	16 1/2								
3	14 1/2								
4	17							04.5 - 07.3 sh, gy calc.	
5	16 1/2							05.2 to 05.5 sh, gy calc.	
6	15							06.7 to 07.9 sh, gy calc.	
7	20							07.3 to 07.9 sh dk gy calc.	
8	14							07.9 to 08.5 sh, gy calc.	
9	18	connection						08.5 - 11.5 sh, gy calc.	
10	25							11.5 - 16.6 sh dk gray calc.	
11	23							11.5 - 16.6 sh dk gray calc.	
12	19							11.6 to 12 sh, gy calc.	
13	18 1/2							12 - 12.5 sh dk gy - blk	
14	24	Not Recovered						12.5 - 13 sh, gy - gy silty blk for	
15	21							pcs. (bot from 5' of core in small hole)	
16	20							Approx. 1" layer 2" thick	

GEOLOGIST'S CORE REPORT

GULF T-785.8

*FL - FLUORESCENCE: N-NON; F-FAINT; B-BRIGHT; S-SPOTTED.
 VIS - VISIBLE SATURATION: C-C; O-OIL; W-WATER; OW-OIL AND WATER, ETC.
 PRD - PROBABLE PRODUCTION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.

STATE	FIELD	LOCATION	LEASE & WELL
FORMATION	TOPPED AT	INTERVAL CORED	ELEVATION
TYPE MUD	WEIGHT ON BIT LBS.	CORE CUT FT.	CORE REC'D
		TO	GEOLOGIST
			DATE

CORE NO. 5
 PAGE NO. 2 OF 2 PGS.

BARREL	MANUFACTURER	TYPE	LENGTH	O.D.
HEAD	MANUFACTURER	O.D.	SERIAL NO.	CUM. FOOTAGE

DEPTH	CORING TIME	POROSITY			SHOWS*			DIP	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
517	9	Not Recovered							
18	21								
19	21								
520	21								
21	23								
22	18								
22	17								
24	11								
25	21								
26	20								
27	19								
28	17								
29	19								
530	17 1/2								
31	23								
32	14								
33	14								
34	12								
35	18								
36	17								
37	16								
38	20								
50	16 1/2								
520	16								
41	15 1/2								
42	15								Bottom of cored interval Core #5

GEOLOGIST'S CORE REPORT
GULF T-795-B

*FL - FLUORESCENCE: N-NONE; F-FAINT; B-BRIGHT; S-SPOTTED.
VIS - VISIBLE SATURATION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.
PRD - PROBABLE PRODUCTION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.

STATE <i>Utah</i>	FIELD <i>Blue Salt</i>	LOCATION <i>15 200</i>	LEASE & WELL <i>Johnson</i>
FORMATION <i>Wasatch</i>	TOPPED AT	INTERVAL CORED <i>12542 TO 12593</i>	ELEVATION <i>5637</i> KB DF
TYPE MUD <i>Water Base</i>	WEIGHT ON BIT <i>12000</i> LBS.	CORE CUT <i>51</i> FT.	CORE REC'D <i>42</i>
BARREL		MANUFACTURER	TYPE
HEAD		MANUFACTURER	O.D.
		SERIAL NO.	CUM. FOOTAGE

DEPTH	CORING TIME	POROSITY			SHOWS*			DIP	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
12542-43	19							42.1-42.3 silt/dkgy calc interbedded w/silt-htgy. Vert. frac.	
44	17							42.5-43.1 ss, dkgy calc	
45	14							43.1-44.6 silt-htgy calc w/htgy layers dkgy sh	
46	15							44.6-47 silt/dkgy calc 45-45.5 silt-htgy-gy calc	
47	18 1/2							45.5-47.3 sh dkgy-blzck 47.3-47.7 sh dkgy-gy fluid erosion	
48	15							47.7 ss, gy, calc 49.2 ss, htgy, calc	
49	9							49.9-51.0 ss, gy P w/irregular htgy streaks & spots calc	
50	10							vert frac 50-51 calcite in frac mostly open	
51	9							ss, gy P calc w/vert frac 51.2-51.7 calcite, diagonal break w/calcite @ 51.3	
52	9 1/2							vert frac to 52.1	
53	12		✓		✓			53.1-32.0 thin layers ss 53.1-54.0 vert frac w/calcite x+1 ss w/	
54	12							54.5-54.7 ss, calc w/calcite x+1 55.2-56.0 silt-htgy vert frac 56.2 ss, calcite in frac mostly open	
55	12							55.2-56.0 silt-htgy	
56	12 1/2							silt gy, calc w/local dkgy sh band	
57	11 1/2							56.1-57.2 ss, calc, 57.2-57.2 sh, dkgy black calcite layers calc	
58	14 1/2							57.8 sh, black-dkgy	
59	15								
60	17								
61	17								
62	15 1/2							62.8 silt-htgy calc vert frac calcite in frac mostly open 63.2 silt-htgy calc	
63	17								
64	15 1/2								
65	15 1/2								
66	20							w/3 ssil 479	
67	15								
68	16								
69	16							sh, gy, calc Fluid erosion (small pieces)	
70	11							" "	
71	20							(see all pgs)	
72	17								

GEOLOGIST'S CORE REPORT

GULF T-785-B

*FL - FLUORESCENCE: N-NONE; F-FAINT; B-BRIGHT; S-SPOTTED.
 VIS. - VISIBLE SATURATION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.
 PRD. - PROBABLE PRODUCTION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.

STATE	FIELD	LOCATION	LEASE & WELL <i>J. H. ...</i>			
FORMATION	TOPPED AT	INTERVAL CORED	ELEVATION	KB DF	CORE NO. <i>6</i>	PAGE NO. OF PGS.
TYPE MUD	WEIGHT ON BIT LBS.	CORE CUT FT.	CORE REC'D	GEOLOGIST		DATE

BARREL	MANUFACTURER	TYPE	LENGTH	O.D.
HEAD	MANUFACTURER	O.D.	SERIAL NO.	CUM. FOOTAGE

DEPTH	CORING TIME	POROSITY			SHOWS*			DIP	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
73	19							72.7-74.7 sh, qz calc 72.7 sh, dkgy - blk	
74	19							74.2-74.6 sh, qz calc w/ layers sh, dkgy calc	
75	16 1/2							74.6 sh, dkgy calc	
76	17							w/ pyrite nodules @ 76.7	
77	17 1/2							77.1-77.3 sh, dkgy calc	
78	17							77.3-78 sh, dkgy calc. thin layers blk sh	
79	19							sh, dkgy calc w/ thin layers @ 79.7 - 80.2	
80	15							sh, dkgy - blk	
81	16 1/2							thin layers @ 81.7	
82	15 1/2							82.2-82.3 sh, qz calc slightly silty 82.3-82.7 sh, dkgy - blk calc. 82.8-83.2 sh, dkgy - blk, bleeding out from thin layers	
83	18							82.8-83.2 sh, dkgy - blk, bleeding out from thin layers	
84	18							sh, qz - dkgy calc (small pieces)	
85	19 1/2	Not Recovered							
86	21 1/2								
87	18								
88	17								
89	18 1/2								
90	20								
91	22								
92	23 1/2								
93	22							Bottom recovered interval Potlun Core 6	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 State Capitol Building
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Verl Johnson Lease

The following is a correct report of operations and production (including drilling and producing wells) for

June, 1972

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 27	1S	2W	1	Drig				TD 11,194' 7/1/72 7-5/8" csg set at 11,168' and cmt'd w/570 sx Commenced drlg new hole 12 N 6/31
2 - Utah Oil & Gas Conservation Commission, SLC 2 - File 1 - O.C. 2 - Chevron Oil Co., Denver								
								Verl Johnson No. 1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Ver1 Johnson Lease

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1972

Agent's address P.O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed R.O. Charles by Ray W. Row

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 27	1S	2W	1	Drlg	-	-	-	TD 13,314' Drlg 8/1/72
<p>2 - Utah Oil & Gas Conservation Commission, SLC 2 - File 1 - O.C. 2 - Chevron Oil Co., Denver</p>								
								Ver1 Johnson No. 1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell Field Ver1 Johnson Lease

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1972.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 27	1S	2W	1	Prod	1,903	None	1,395	Produced 3 days first prod 8/29 TD 13,617' PBTD 13,570' Top of liner at 10,702' btm at 13,617' cmtd w/340 sx cmt Perf 2 holes per ft. 13,499' and 13,501'. Perf 13,447', 13,445', 13,412', 13,410', 13,345', 13,343', 13,264', 13,260', 13,249', 13,247', 13,233', 13,231', 13,218', 13,216', 13,211', 13,209', 13,169', 13,167', 13,107', 13,105', 13,059', 13,057', 13,015', 13,011', 12,959', 12,957', 12,926', 12,922', 12,858', 12,852' Perf 2 holes/ft. 12,841', 12,839', 12,820', 12,818', 12,773', and 12,770' Total 48 holes. Acidize w/5,000 gal. 15% HCl
				GAS SUMMARY				
				Total Produced	1,395 MCF			
				Lease Use	150 MCF			
				Flare	1,245 MCF			
2 - Utah Oil & Gas Conservation Commission, SLC 2 - File 1 - O.C. 2 - Chevron Oil Co., Denver								
								Ver1 Johnson No. 1

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

STATE OF UTAH
& GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

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REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Duchesne..... Field or Lease Bluebell Field Ver1 Johnson Lease

The following is a correct report of operations and production (including drilling and producing wells) for
November, 1972.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed *R.O. Charles*

Phone 307-235-5783 Agent's title Area Services Supervisor

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NE 27	1S	2W	1	SI	3,747	0	3,148	Dn 7½ days BHP survey, 11 days W.O., 4 days no tank room Flowed balance of month
Additional perforating as follows: 4 holes/ft 12,434'-12,436', 12,431-439', Acidize w/5,000 gal 15% HCL Perforated 2 shots/ft : 12,628-530', 12,590-592', 12,583-584', 12,551-557', 12,524-526', 12,517-518', 12,504-506', 12,488-489', 12,475-476', 12,393-401', 12,356-358', 12,329-332', 12,317-322', 12,269-276', 12,250-253', 12,235-242', 12,208-209', 12,190-200', 12,145-151', 12,104-106', 12,052-056', 11,998-12,000', 11,923-926', 11,908-910', 11,875-879', 11,867-872', 11,747-748', 11,727-730', 11,712-718', 11,517-522', 11,447-470', 12,094-098', 12,087-088', 12,071-072', 11,386-390', 11,252-258', and 11,190-200'.								Gas SUMMARY Total Production 3,148 MCF Lease Use 75 MCF FLARED 3,078 MCF
CUMULATIVE PRODUCTION 15,743 BO 0 BW 14,227 MCF								
2 - Utah Oil & Gas Conservation Commission, SLC 2 - File 1 - OC 2 - Chevron Oil Co., Denver 1 - M. F. Bearly								
Ver1 Johnson No. 1								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **2006' FNL & 1980' FEL (SW NE)**
 At top prod. interval reported below **same**
 At total depth **same**

14. PERMIT NO. **43-03-30119** DATE ISSUED _____

15. DATE SPUNDED **5-3-72** 16. DATE T.D. REACHED **8-7-72** 17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB 5637 - Grnd 5619** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **13,617'** 21. PLUG, BACK T.D., MD & TVD **13,570'** 22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY **surface to TD** ROTARY TOOLS **surface to TD** CABLE TOOLS **none**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **11,190' to 13,501' Wasatch**

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN **See Attached**

27. WAS WELL CORED **yes- see item 37**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		19'	30"	to surface	none
10-3/4"	40.5# K-55	2,904'	13-3/4"	to surface	none
7-5/8"	33.7# P-110	11,168'	9-7/8"	570 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	10,702'	13,617'	340	---

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	10,772'	10,650'
2-3/8"	5,967'	heat string

31. PERFORATION RECORD (Interval, size and number)
See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) **See Attached** AMOUNT AND KIND OF MATERIAL USED _____

33.* PRODUCTION
 DATE FIRST PRODUCTION **8-29-72** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-9-73	20	28/64	→	1458	1421	0	976

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1500	0	→	1750	1708	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **ALL SOLD** TEST WITNESSED BY **H. W. Cummings**

35. LIST OF ATTACHMENTS
Logs per item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **L. M. Wilson** TITLE **Area Prod. Manager** DATE **1-17-73**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE VERT. DEPTH			NAME	MEAS. DEPTH
Core No. 1	11,448'		11,456'	Cut 8', rec 3.5'	Green River	6,256
Core No. 2	11,492'		11,551'	Cut 59', rec 52'	Lower Green River	9,618
Core No. 3	12,380'		12,437'	Cut 57', rec 57'	Wasatch	10,812
Core No. 4	12,437'		12,486'	Cut 49', rec 39'		
Core No. 5	12,486'		12,542'	Cut 56', rec 27'		
Core No. 6	12,542'		12,593'	Cut 51', rec 42'		
Core No. 7	13,410'		13,468'	Cut 58', rec 58'		
Core No. 8	13,468'		13,500'	Cut 32', rec 32'		

See Attached for Core Information

P.W.

Verl Johnson

Perforations

- 8-26-72 13,499-501' 2 holes/ft w/ 2" Omega Jet gun.
- 8-27-72 13,447', 13,445', 13,412', 13,410', 13,345', 13,343', 13,264',
13,260', 13,249', 13,247', 13,233', 13,231', 13,218', 13,216',
13,211', 13,209', 13,169', 13,167', 13,107', 13,105', 13,059',
13,057', 13,015', 13,011', 12,959', 12,957', 12,926', 12,922',
12,858', 12,852', 12,841', 12,841', 12,839', 12,820', 12,818',
12,773', 12,770' w/ 2 holes per foot w/ 2" OD Sidewinder gun.
- 11-17-72 12,434-36' 4 holes/ft w/ Go-winder gun.
- 11-20-72 12,431-39' 4 JSPF w/ 2" Go-winder gun.
- 11-26-72 12,628-30', 12,590-92', 12,583-84', 12,551-57', 12,524-26',
12,517-18', 12,504-06', 12,488-89', 12,475-76', 12,393-401',
12,356-58', 12,329-32', 12,317-22', 12,269-76', 12,250-53',
12,235-42', 12,208-09', 12,190-200'
- 11-27-72 12,145-51', 12,104-06', 12,052-56', 11,998-12,000', 11,923-26',
11,908-10', 11,875-79', 11,867-72', 11,747-48', 11,727-30',
11,712-18', 11,517-22'
- 11-28-72 12,094-98', 12,087-88', 12,071-72', 11,386-90', 11,252-58',
11,190-200', w/ 2 JHPF w/ 2" Go-winder gun.

Verl Johnson

Stimulation

- 8-28-72 13,501-12,770' 5000 gal 15% HCl acid.
- 11-27-72 12,431-39' 5000 gal 15% HCl acid.
- 1-8-73 5000 gal 15% HCl acid.

26 Logs

Dual Induction Laterlog
Compensated Formation Density Log
Borehole Compensated Sonic Log - Gamma Ray
Compensated Neutron Log

GEOLOGIST'S CORE REPORT
GULF 7-785-B

*FL - FLUORESCENCE: N-NO; F-FAINT; B-BRIGHT; S-SPOTTED.
VIS. - VISIBLE SATURATION: GAS: O-OIL; W-WATER; OW-OIL AND WATER, ETC.
PRD. - PROBABLE PRODUCTION: G-GAS; O-OIL; W-WATER; OW-OIL AND WATER, ETC.

STATE Utah	FIELD Bluebell	LOCATION Sec 27-15 2W	LEASE & WELL Verl Johnson #1
FORMATION Wasatch Fm.	TOPPED AT 10,812	INTERVAL CORED 13,410 TO 13468	ELEVATION 5637 KB BF
TYPE MUD Gel	WEIGHT ON BIT 18,000 LBS.	CORE CUT 58 FT.	CORE REC'D 58'
MANUFACTURER Hycalog	TYPE Diamond	LENGTH 60'	O.D. 4 3/4"
MANUFACTURER Hycalog	O.D. 6 1/2"	SERIAL NO. 12882	CORE O.D. 1 1/8"
PAGE NO. 1 OF 2 PGS.		DATE 8-3-72	

DEPTH	CORING TIME	POROSITY			SHOWS*			DIP	DESCRIPTION (SEE INSTRUCTIONS FRONT COVER)
		20	10	0	FL.	VIS.	PRD.		
13,410									
411	17							0.8' Sh: DK. gy., med. hd., earthy, calc., Plant Foss. Frag.	
412	21							DK. gy. to gy. bn., Ds., V. Argil., sl. silty, 2.4' Ls: V. hd., Hairline calcite Filled Fracs Distance between Fractures 1/4" to 1/8". There are 7 sets of Parallel Fracs oriented in the same direction. One frac face 45° to the 7 Parallel sets.	
413	22							2.6' Sh: Gy to gn-gy, med. hd., V. Calc. Becomes silty toward 13415.8'. Carb. Plant Frag.	
414	17								
415	21								
416	18								
417	9							3.6' Siltst: Gy to lt. gy. Argil., sdy., V. calc. mica, Carb.	
418	10								
419	13								
13,420	11							1.2' Siltst: As above w/inc. in argil mat'l.	
421	12							0.6' SS: Gy., V.F. to silty, Argil., V. calc. mica.	
422	9							1.3' SS: Gy. to lt. gy., V.F. to F. grn., Argil., silty, mica, Carbonaceous, w Shale bed @ 13422.9' to 422.6'	
423	14								
424	19							2.2' Sh: lt. gy. to gn. gy. V. Calc., Silty, w/some pieces of Gy. bn. Ls between 422.6' & 423.8'.	
425	16							4.6' SS: lt. gy. to gy. V.F. to silty, well cont'd w/calc., mica, carb.	
426	9								
427	7							Vert. Fractures ^(one) 27.5 to 29.5'	
428	9								
429	10								
13,430	19							13.8' Shale: Gy. to bk., Calc to V. Calc. earthy; carbonaceous plant Fragments; very slightly mica, Ls bed 13,437.7' to 13,438.6' Gy. bn., Ds., V. Argil.,	
431	15								
432	22								
433	23								
434	18								
435	22								
436	22								
437	19				B	o/g		Several hairline Fractures bleeding	
438	15				B	o/g		oil & gas	
439	20								
13,440	19								

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PI

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	-----
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	-----
7. UNIT AGREEMENT NAME	-----
8. FARM OR LEASE NAME	Verl Johnson
9. WELL NO.	1
10. FIELD AND POOL, OR WILDCAT	Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	27-1S-2W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2006' FNL & 1980' FEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5637' KB & 5619' Grnd

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ACIDIZE ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to treat well to remove scale deposition and stimulate well to increase production in accordance with attached procedure.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE DEC 12 1974
BY C.B. Feigle

18. I hereby certify that the foregoing is true and correct
SIGNED F. S. Godbold III TITLE Project Engineer DATE December 2, 1974
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Proposed Scale Removal Treatment

1. R.U. Howco, pressure test lines to 6000psi, pressure annulus to 1500 psi as back up. Acidize at 5 BPM (max.) with an estimated 4000psi surface treating pressure (500 HHP) as follows:

a. 500 gals 15% HCl containing 20 gals LP-55 scale inhibitor, 1.5 gals 3N non-emulsifier, and 5 gals HAI-50 inhibitor.

b. 3000 gals formation water containing 9 gals 3N + 3 gal LP-55.

c. 1000 gals 15% HCl containing 3 gals LP-55, 3 gals 3N, and 10 gals HAI-50.

d. Slug for diversion w/ 250 # TLC-80 Benzoic acid flake in last 4 bbls acid.

e. Repeat steps 1a thru 1d

f. " " " " "

g. " " " " "

h. " " " " "

i. " " " " "

j. " " " " "

k. " " " " 1C

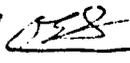
l. Flush to perforations w/ approx 4100 gals formation water containing 3 gals 3N/1000 gals flush and 1 gal LP-55 in first 1000 gals flush. Hold injection rate constant @ approx. 5 BPM throughout the treatment. Do not heat the treatment fluids.

2. Shut in well overnight.

3. Open well and flow to clean up and test.

4. Place well back on production.

FSG

app'd , date 11-7-77; app'd , date 11-11-77

CC: JBB(2), LPIV, FSG, RP, OES, CA, MFB(2), Well File, JDR (orig.)

Verl Johnson No. 1-2742

H = 16.5 KB to GL (KB =)

2 1/4" OD 3.25# JWC-55 IS 10RT (Heat string)

2904'

- 10 3/4" OD 40.5# K-55

5967'

2 7/8" OD 6.5# N-80 Armo NuLock tbg

Tailpipe - 3 jts 2 7/8" OD 6.5# 'cs' Hyd tbg w/ jts turned to 3.1" OD

Anchor Seal Assy (Latch type) - Baker size 80-32, min bore 2.375" w/ 6' std seals

Landing Nipples: Otis "X" (2.31 ID) @

(1) 1 jt below pkr

(2) 1 jt above pkr

(3) @ 6025'

10,650'

- 7 5/8" OD Baker Model 'D' prod pkr size 92-32 w/ 3.25" min bore

10,702'

- TIW 5 1/2" x 7 7/8" Liner Hanger w/ 6' tie-back shov

10,806'

11,168'

- 7 5/8" OD 33.7# (bottom), 29.7# (top), P-110 Armo Seallock

Current Washpot Perforations: 11,190' - 13,501' (O.A.)

w/ 2 SS PF.

Total:

206 feet

400 holes

75 intervals

13,571'

PSTD (Landing Collar)

13,417'

- 5 1/2" OD 2.0# P-110 Hydril SFS

All depths are KB measurements



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER A-373
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 12-13-73
 RESULTS REPORTED 12-28-73

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Co. LEASE Verl Johnson WELL NO. _____
 FIELD Hubbell COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM Stock Tank
 PRODUCING FORMATION Wasatch TOP 11,130 - 13,961
 REMARKS P.O. # 1-35630

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY 660/60° F. _____ pH 8.5 RES. 0.44 OHM METERS @ 77° F

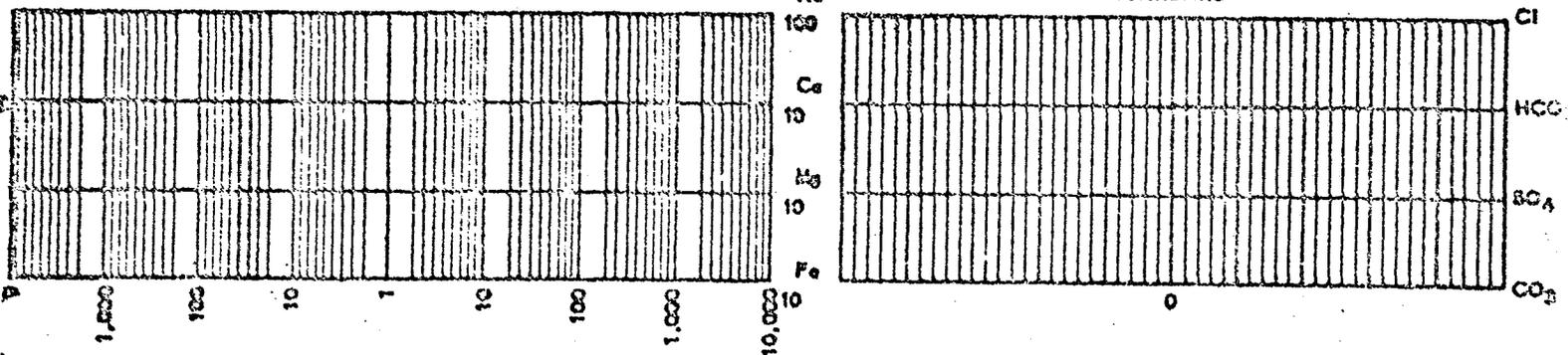
TOTAL HARDNESS 404 Mg/L as CaCO₃ TOTAL ALKALINITY 404 Mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER Mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	270	13.5		
MAGNESIUM - Mg ++	80	6.6		
SODIUM - Na +	7100	303.7		
Potassium	123	3.1		
BARIUM (INCL. STRONTIUM) - Ba ++				
TOTAL IRON - Fe ++ AND Fe +++	1.7	0.1	332.0	
BICARBONATE - HCO ₃ ⁻	382	5.3		
CARBONATE - CO ₃ ⁼⁼	22	0.7		
SULFATE - SO ₄ ⁼⁼	1450	30.2		
CHLORIDE - Cl -	7611	214.7	251.9	
TOTAL DISSOLVED SOLIDS	16840	NaCl 16046		

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-3353
 SAMPLE TAKEN 7/16/76
 SAMPLE RECEIVED 7/16/76
 RESULTS REPORTED _____

SAMPLE DESCRIPTION _____ FIELD NO. 1-27A2
 COMPANY Gulf Oil Company LEASE _____ WELL NO. _____
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM Verl Johnson
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0081 pH 8.10 RES. 0.53 OHM METERS @ 77° F

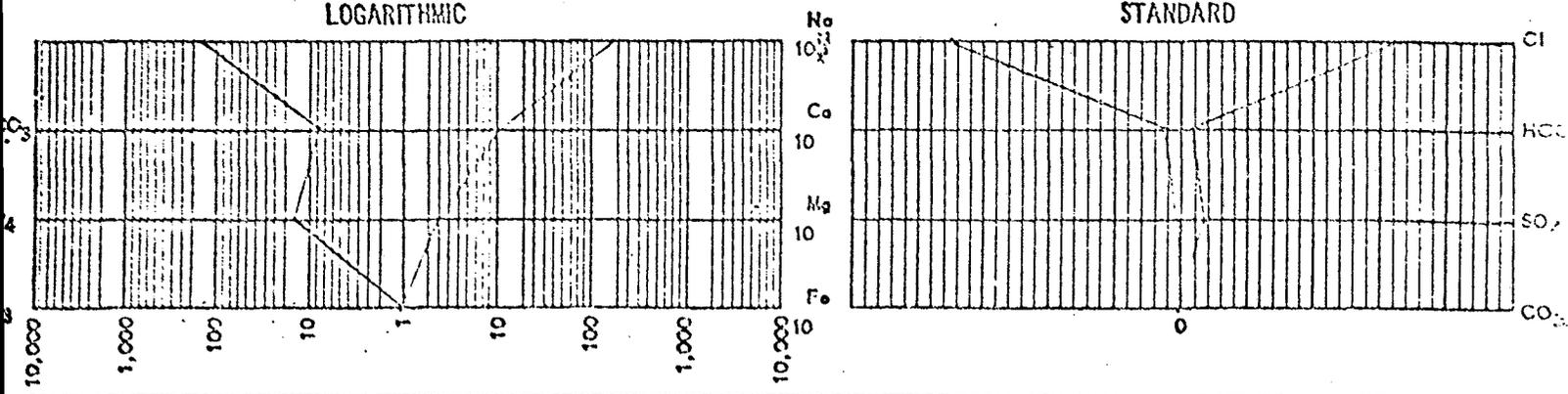
TOTAL HARDNESS 663.1 mg/L as CaCO₃ TOTAL ALKALINITY 864.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	201.7	10.09		
MAGNESIUM - Mg ++	38.7	3.17		
SODIUM - Na +	4100.0	178.26		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	0.11	0	191.52	
BICARBONATE - HCO ₃ ⁻	527.2	8.64		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	850.0	17.71		
CHLORIDE - CL ⁻	5747.7	161.91	188.26	
TOTAL DISSOLVED SOLIDS	10,862.0			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2619 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2006' FNL & 1980' FEL (SW NE)		8. FARM OR LEASE NAME Verl Johnson	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5637' KB & 5619' GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-1S-2W	
		12. COUNTY OR PARISH Duchesne	18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treat well to remove scale deposition and stimulate well to increase production per attached.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE 5-27-75

R. L. Crum
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: Chevron Oil Co., Box 599, Denver, Colorado 80201

MAY 30 1975

Field

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1974

A. F. E.

89347

LEASE AND WELL

Verl Johnson 1-27A2

BLUEBELL FIELD (Cont)

Verl Johnson 1-27A2

27-15-2W, Duchesne Co., Utah

.7500

11-26-74

REMOVE SCALE DEPOSITION & STIMULATE. Gulf AFE 89347. RU Howco, tstd lines to 6000 psi, pressured ann to 1500 psi. Acidized as follows: 500 gal 15% HCl w/ 20 gal LP-55 scale inhibitor, 1.5 gal 3N non-emul, and 5 gal HAI-50 inhibitor; 3000 gal fm wtr w/ 9 gals 3N and 3 gal LP-55; 1000 gal 15% HCl w/ 3 gal LP-55, 3 gal 3N, and 10 gal HAI-50. Slugged for diversion in stages 1 & 2 w/ 350# TLC-80 (Benzoic acid flake), stage #3 - 400# TLC-80, and stages 4-7 350# TLC-80. 8th stage - final stage. Flushed to perfs w/ approx 4100 gals fm wtr containing 3 gals 3N/1000 gal and 1 gal LP-55 in first 1000 gals flush. Max press 3200 psi, avg press 2200 psi; AIR 5.5 BPM. Good diversion. ISIP 1500 psi, 10 min SIP 150 psi, 14 min SIP 0 psi. SION. On 24-hr test 12/2/74, well flwd 466 BOPD, 0 BOPD on 24/64" ck w/ 525 psi FTP. Prior to treatment, well flwd 278 BOPD, 0 BOPD on 30/64" ck w/ 150 psi FTP. DROP.

July 14, 1975

Gulf Oil Company
Box 2619
Casper, Wyoming 82602

Re: Verl Johnson #1 Fee
Sec. 27, T. 1 S., R. 2 W. USM
Duchesne County, Utah

Gentlemen:

On July 9, 1975, an inspection was made of the above mentioned lease.

If you will note the enclosed memo, the now existing conditions need corrective measures taken immediately.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

FLD:tb

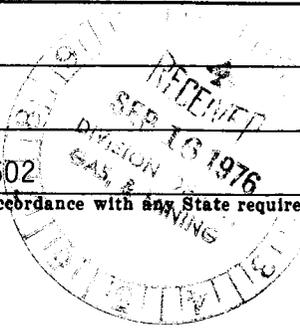
cc: U. S. GEOLOGICAL SURVEY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2006' FNL & 1980' FEL (SW NE)		8. FARM OR LEASE NAME Verl Johnson
14. PERMIT NO. ---	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5619' GL	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-1S-2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spot 3000 gals 15% HCL w/additives in liner. SION.
- Circulate hole clean w/formation water and nitrogen.
- Acidize down 2 7/8" tbg w/10,000 gals 7 1/2% HCL w/additives. Drop 50% excess ball sealers for diversion.
- Flush w/approximately 6,000 gals formation water and nitrogen.
- Flow test.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Sept 20, 1976
BY: P. L. Ansell

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Petroleum Engineer DATE 9-14-76
R. L. Crum

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Chevron Oil Company
P. O. Box 599
Denver, CO 80201

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

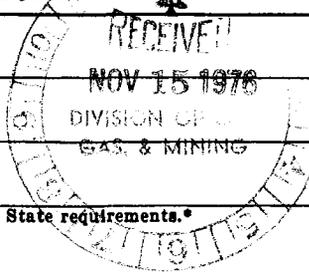
3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2006' FNL & 1980' FEL (SW NE)

14. PERMIT NO. ---

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5619' GL



5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Verl Johnson

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
27-1S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	RECOMPLETION OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

No additional surface disturbance for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum TITLE Production Engineer DATE 11-11-76
R. L. Crum

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
cc: Chevron Oil Company
P. O. Box 599
Denver, CO 80201

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1976	A. F. E.	83342	LEASE AND WELL	VERL JOHNSON 1-27A2
--------------	------	------	------	----------	-------	----------------	---------------------

Verl Johnson 1-27A2
27-1S-2W, Duchesne Co., UT
0.75

11/5/76 On 10/26/76 MIRU Newsco CT unit. Gulf AFE 83342. RIH w/1" tbg to 12,000'. MIRU Byron Jackson. Spotted 3000 gals 15% HCl containing the following additives per 1000 gals: 3 gal J-22, 3 gal X-6, and 7 gal C-15. Circulated hole w/100 bbls form wtr containing 400 SCFN₂/bbl. SION. On 10/27/76 press tested lines to 6000 psi. Press annulus to 2000 psi and SI. Acidized down 2 7/8" tbg w/10,000 gals 7 1/2% HCl containing the following additives per 1000 gals: 3 gal J-22, 3 gal C-15, 3 gal G-10 and 3 gal X-6. Dropped 600 1.18 sp gr RCN sealer balls through-out acid for diversion. Flushed w/6000 gal form wtr containing 2 gal J-22/M, 5 gal G-10 and 400 SCFN₂/bbl. Max press 5000 psi, avg press 4800 psi, AIR 5 BPM. ISIP 3000 psi, 5 min 1600 psi, 10 min 1100 psi, and 15 min 820 psi. Diversion obtained fair. On 11/3/76 well flowed 258 BOPD and 121 BWPD in 24 hrs on a 30/64" choke w/100 psi FTP. Prod prior to stimulation was 150 BOPD and 10 BWPD on a 30/64" choke w/100 psi FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2006' FNL & 1980' FEL (SW NE)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Verl Johnson

9. WELL NO.
1-27A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-1S-2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5619' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SURFACE ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Feb 3, 1978
BY: P. H. Anicell

No additional surface disturbance required

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE January 31, 1978
J. G. Croft
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; kind or other material placed below, between and above plugs; amount, size, method of setting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

U.S.G.S.
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

Verl Johnson 1-2-112

Remove Scale & Acid Stimulate

1/19/78

1. MIRU Continuous fbq unit. R.I.H w/C.T. to 12000'. R.U. B.J. & spot 3000 gal 15% HCl containing per 1000 gal: 3 gal J-22, 3 gal X-6, & 7 gal C-15 down C.T. P.O.O.H w/C.T. & SION.
2. R.I.H w/C.T. & circ. out spent acid w/ form. wtr. containing 400 SCF N₂/bbbl. P.O.O.H w/C.T.
3. Acidize as follows w/ 5000 ps. max press.
 - a. 10,000 gal 7½% HCl containing per 1000 gal. 3 gal J-22, 3 gal C-15, 3 gal E-10, & 3 gal X-6.
 - b. drop 600 7/8" RCN sealer balls evenly spaced throughout.
 - c. flush w/ 6000 gal form wtr. containing 2 gal J-22, 5 gal E-10 per 1000 gal. and 400 SCF N₂ per bl.
4. Flow and/or swab back & restore well to production

Approved _____

Approved _____

Date _____

Date _____

B.S.(5), JPR, WRM, HSS, JGC, MEB, file.

Verl Johnson No. 1 - 27A

H-18.5 KD to GL (KB)

2 1/4" OD 3.75# JWC-55 IS 10RT (Heat string)

2909' -

- 10 3/4" OD 40.5# K-55

6967' -

2 7/8" OD 6.5# N-80 Arco Nutlock tbg

Tailpipe - 3 jts 2 7/8" OD 6.5# "CS" Hyd tbg / jts turned to 3.1" OD

Anchor Seal Assy (Litch type) - Baker size 80-32, min bore 2.35" w/ 1" std seals

Landing Nipples: Otis "X" (2.31 ID) @

(1) 1 jt below pkr

(2) 1 jt above pkr

(3) @ 6023'

10,650' -

- 7 7/8" OD Baker Model "D" prod pkr size 92-32 w/ 3.25" min bore

10,702' -

- 7 1/2" 5 1/2" x 7 7/8" Liner Hanger w/ 1/4" tie-back sleeve

10,826' -

11,168' -

- 7 5/8" OD 33.7# (bottom), 29.7# (top), P-110 Arco Seallock

Current Watch Perforations: 11,190' - 13,501' (O.A.)

W/2 SSPF.

Total:

206 feet

400 holes

75 intervals

13,571' -

POTD (Landing Collar)

13,617' -

- 5 1/2" OD 2.0# P-110 Hydril SFJ

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ----
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602		7. UNIT AGREEMENT NAME ----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2006' FNL & 1980' FEL (SW NE)		8. FARM OR LEASE NAME Verl Johnson
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5619' GL	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 27-1S-1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
XXXXXXXX ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment



18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith
S. M. Smith

TITLE

Petroleum Engineer

DATE

April 4, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

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Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1978

A. F. E. 82195

LEASE AND WELL

Verl Johnson 1-27A2

BLUEBELL FIELD CONT.

Verl Johnson 1-27A2

27-1S-2W, Duchesne Co., UT

7500

- 3/10/78 Remove scale & acid stimulate. Gulf AFE #82195. On 1/28/78 RU Howco. Test lines to 8500 psi. Press annulus to 2000 psi & SI. Treated 11,190'-13,501' w/ 7180 gal 15% HCl containing the following additives per 1000 gal: 2 gal 3N, 3 gal LP-55, 5# FR-20, 3 gal HAI 50. Good diversion obtained dropping 600 7/8"
- 3/10/78 (cont) 1.1 S.G. ball sealers throughout trtmt. Flushed w/ 5200 gal form wtr containing the following additives/1000 gal: 2 gal 3N, 2 gal LP-55, 5# FR-20. Max press 5200 psi, AIR 11 BPM, avg press 4800 psi, ISIP 1150 psi, 5 min SIP vacuum. Prod before trtmt in Jan 1978, 136 BOPD. Prod after trtmt in Feb 1978, 226 BOPD. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR Gulf Oil Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 2619 - Casper, WY 82602		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2006' FNL & 1980 FEL (SW NE)		8. FARM OR LEASE NAME Verl Johnson
14. PERMIT NO. N/A	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5619' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 27-1S-1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

APR 9 1979

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis H. Crupper TITLE Petroleum Engineer DATE April 6, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

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Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

Chevron Oil Company
P. O. Box 599
Denver, CO 80201

cc: DEP
RWH

WELL PROGRESS REPORT-Field
GUS-35368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1979	82517	Verl Johnson 1-27-A2

Verl Johnson 1-27-A2
27-1S-2W, Duchesne Co., UT
.7500
AFE #82517

4/3/79 Remove Scale and Acid Stimulate. Gulf AFE No. 82517. MIRU Howco. Pumped 20,000 gal 7 1/2% HCL w/ add. Dropped 600 - 3/4" RCN Sealer balls throughout. Poor diversion. Flushed w/4060 gal formation wtr. Rate 8 bpm, Max press 5000 psi., Avg. press 4900 psi, ISIP 3100 psi, 5 min 1400 psi. Prod. before work 115 BOPD, 40 BOPD. Prod after work 175 BOPD, 40 BOPD. DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2006' FNL & 1980' FEL (SW NE)		8. FARM OR LEASE NAME Verl Johnson
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5619' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-1S-1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Swab Test</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached listing.

RECEIVED
NOV 26 1980
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Warhus TITLE Petroleum Engineer DATE November 20, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
				<i>Carl Johnson</i>

10-28-80 FL @ 3500'. Swbed 8hrs 72BO, 22BW. No blow, no gas. Left open.

10-29-80 RD and MO workover unit.

10-30-80 Flow 24hrs. 46BO, 9BW on 36/64" ck. Flowing by heads. Tbg press 0-200PSI.
 Note: \$1800 credited this AFE, debit AFE 82004 (Ute 1-3A3) due to add of corrosion Inhib to acid.

10-31-80 Flow 24 hrs. 57BO, 8BW on 36/64" ck. CHZ

LEASE AND

11-1-80 FL 24hrs. 62BO, 10BW on 36/64" ck. FTP 0-200PSI.

11-2-80 FL 24hrs. 51BO, 10BW on 36/64" ck. FTP 0-200PSI.

11-3-80 FL 24hrs. 57BO, 10BW on 36/64" ck. FTP 0-200PSI.

11-4-80 FL 24hrs. 80BO & 10BW on 36/64" ck. FTP 50-200PSI.

11-5-80 F 24hrs 62BO, 36/64" ck. TP=200PSI.

11-6-80 Flowed 52BO, 10BW TP-50 36/64".

11-7-80 On 24hrs tst flow 62BO, 10BW. FTP 50-200PSI. Drop.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

Verl Johnson 1-27A2
 27-IS-2W, Duchesne Co., UT
 .7500
 AFE #82102
 \$33,895

10-17-80 RU BJ - Press test line to 5500PSI. TRT Gross int. 11,190-13,501. Pump 3000 Gal. 1-shot acid, 15000 gal 7½% HCL in 2 stages no diversion. Flush w/3276 Gal. Form H2O. Max press. 4500PSI Ang 4200 PSI-Ang. rate 4.5 BPM. ISITP 3200 PSI 5 Min-2080PSI, 10 Min. - 1840PSI, 15 Min-1710PSI-All Acid Pumped w/1000 SCF N₂/Bbl. Put well on prod-FTP 400PSI-Flowed back 260 Bbl. acid water-No oil(150 Bbl. LWTR). Left well to TB.

10-18-80 10-18, MI&RU Bright swab unit. Swb 8 hrs, Rec. 59 bbl. oil & 30 bbl. H2O. Static F/L @ 5500 swabbing from 7000'. No gas.

10-19-80 Swab 10 hrs, & flow 14 hrs- Rec. 83 bbl. oil & 60 bbl. H2O. - F/L @ 5500-swabbing from 7800'.

10-20-80 Swb to improve fluid-10 hrs - Flow 14 Hrs. Rec. 90 bbl oil & 36 bbl H2O. Have rec. 386 Bbl load water-24 bbl. YTR. Well getting gassy on each swab run.

10-21-80 Swab well 10 hrs-Rec. 110 BO O BW. Made 21 runs. Left well flowing weakly.

10-22-80 Swb well 10 hrs - Rec. 80 BO & O BW-24 Bbl LYTR-Well trying to flow-left to TB FN.

\$31,686

10-23-80 Swb 1hr. Well KO & FL 23 hrs. 82BO, 10BW on 23/64" w/ 100PSI FTP. Well Flowing by heads.

NEW GRANVILLE FIELD

10-24-80 FL S BO No Water - Well died W/O Swabbing Unit.

10-25-80 RU cannon. Well erv. Swb 46BO & 2BW.

10-26-80 FL 3500'. FTP 100PSI. Swb & flow 88BO & 26 BW on 36/64" ck. Well Died overnight.

10-27-80 FTP 100PSI. FL 3500'. Swb & FL 67BO, 9BW, Well fl overnight w/ 50PSI. FTP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

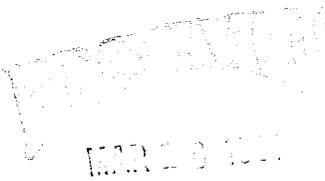
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2006' FNL & 1980' FEL (SW NE)		8. FARM OR LEASE NAME Verl Johnson
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		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-1S-1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Install Pumping Equipment <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached listing.


 DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED D. V. Varhus TITLE Petroleum Engineer DATE March 13, 1981
D. V. Varhus

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

Verl Johnson

GUIDE MARGIN DATE YEAR A F E

BLUEBELL FIELD

Verl Johnson 1-2-7A2

27-1S-2W, Duchesne Co., UT

.75000

AFE #82151

\$75,000

\$10,092

11-20-80 Equip to pump. RU Western Oilwell Serv. Circ 200Bbls Diesel from Ann. & Inst.
BOP. SIFN.

11-21-80 Pump 50Bbls form. H2O to kill well. POOH w/ 197jts 2 3/8" side string. Work
2 7/8" tbg. Pkr wouldnot rel. RU pwr swvl & work pipe. Stretch indicates free
to pkr. SIFN.

11-22-80 RU McCullough & cut tbg @ 10,634'. POOH 7 stds tbg thru fill w/ 90k-100k pounds.
SIFN.

11-23-80 POOH 348jts, 2 7/8" tbg (18' stub of tbg on top of Bkr Mod "D" @ 10634). RIH
w/ 30' wh pipe & shoe & 77 stds 2 7/8" tbg. SIFN.

11-24-80 SIFS.

11-25-80 RIH w/ tbg & mill from 10440 to 10650. Circ hole clean. POOH w/ 40stds tbg. SIFN.

11-26-80 POOH w/ tbg & whpipe. RIH w/ tbg anchor. Pump cavity & tbg. Set anchor @ 10,587'.
SIFN.

11-27-80 Dewax & Broach tbg. Swb 153BW & mud from 1800'-2900' FL. SIFN.

11-28-80 SD for Holiday.

11-29-80 Swb 153 BW & mud from 3000' FL. SIFN.

11-30-80 Swb 111BW & mud -52BO-FL 4400'. SIFN.

11-1-80 SDFS.

12-3-80 RIH w/ 6000', 2 7/8" side string, broke out and LD 6000', 2 7/8" side string as
singles.

12-4-80 Ran & fish blanking sleeve. Tbg Tstd to 2000PSI. Ok. RIH w/ 2 3/8" side string
330jts. Press tst ok.

12-5-80 TD & MO workover unit. Circ paralld free Hydraulic system overnight.

12-6/7-80 Circ well to put on Hydr pump.

12-8-80 Circ while WO jet to be delivered from Armco.

WELL' PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN DATE YEAR A. F. E. LEASE AND WELL

12-9-80 Drop pump. Will report prod 1 day late. On prod.

W. J. Johnson

12-10-80 Prod 10hrs 30BW-0B0. Pmp locked up. Rev pump out, circ overnight. Rec considerable heavy mud.

12-11-80 Drop jet pump. Place well on prod.

12-12-80 Circ 8hrs. Prod 16hrs. Made 10B0, & 90BW. Prod H2O. Appears to be mud free.

12-13/15-80 RU WL to fish pump & circ. Circ Sat & Sun.

12-16-80 Circ while W/O pump part from Calif. Will drop new pump today.

12-17-80 Dropped pump. Circ 20hrs. Pump press 3200PSI. No fluid.

12-18-80 RU. Deslco W. Fish pump & SV. Ran 1½" tapered swage to fill @ 10662. (pkr-10,650)

12-19-80 Circ. WO procedure.

12-20/22-80 WO proc & circ.

12-23-80 Circulating on surface.

12-24-80 Circ. W.O. rig.

12-25/
29-80 W.O. rig availability.

12-30-80 No rigs available.

12-31-80 W/O unit availability. MICU 11-20-80 (Contr. Western Oil Well Servicing)
MOCU 12-5-80.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.				
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
				<i>W. O. Johnson</i>

1-1 to W.O. rig availability.
1-5-81

MIKU Colorado Well. Install BOP. POH w/ 75stds 2 7/8" tbg. SION.

1-7-81 Fin pulling 2 7/8" tbg and 2 3/8 side string. RIH w/ washover shoe, bumper sub and 70 stds, 2 7/8" tbg. SION.

1-8-81 Fin RIH w/ tbg & mill. Mill thru prk. Circ out gas. SIFN.

1-9-81 Push fish to liner top & circ. POOH tbg & mill. RIH w/ OS & caught fish. POOH 11 stds tbg & SIFN.

1-10-81 Fin POH tbg, overshot and fish. RIH w/ 5" mill and csg scraper on 2 7/8" tbg to liner top @ 10,650'.

1-11-81 Fin RIH w/ mill and scraper to 12406. Drld to 12465 on metal. SIFN.

1-12-81 SIFS.

1-13-81 POH tbg and tools wet. RIH w/ impression block to 12465'. Indicated scale. No apparent metal. SIFN.

1-41-81 RIH w/ BHA, 2 7/8" tbg, and set tbg anchor @ 10586'. RIH w/ 20stds 2 3/8" side string. SIFN.

1-15-81 Fin RIH w/ 2 3/8" side string. Drop stdg. Valve press tst to 2000PSI. OK. Circ overnight TDMO.

1-16-81 Circ. 4 hrs. Drop jet pump. Prod 20hrs. (Will carry production one day late)

1-17-81 Prod 20hrs. Dn 4hrs Drop jet pump. OBO, 100BW, 3200PSI.

1-18-81 Prod 24hrs. OBO, & 5BW, chg out jet & drop recip pump.

1-19-81 Prod 20hrs. ON 4hrs to chg pump. OBO, & 121BW, 2900PSI, & 75SPM.

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

VERL JOHNSON

GUIDE MARGIN	DATE	YEAR	A. F. E.	
	1-20-81			Prod 24hrs. OBO, 100BW, 2400PSI. 70SPM. CO trtr.
	1-21-81			Prod 18hrs. On 6hrs for rep. OBO, & 50BW, 3000PSI & 76SPM.
	1-22-81			Circ out pump. Pull stdg valve. Tag fill @ 12260'. Ran new stdg valve and pump. Return well to prod. Will report prod on day late.
	1-23-81			On prod 10. Dn 14hrs. Chg pump & CO trtr. 10BO, 40BW. Pump 2600 SPM 76.
	1-24-81			Prod 24hrs. 36BO & 110BW, 2400PSI @ 70SPM.
	1-25-81			Prod 24hrs. 16BO & 35BW. 2200PSI @ 70SPM.
	1-26-81			Prod 24hrs. 10BO & 15BW 2200PSI @ 70SPM.
	1-27-81			5BOPD, OBWPD 2200PSI. 70SPM pulled pump. Screen on pump plugged. Ran new pump.
	1-28-81			On prod 18hrs. 6hrs chg pump. 31BO & 15BW, 2400PSI @ 70SPM. January 28, 1981
	1-29-81			Prod 24hrs. 10BO & OBW. 2400PSI @ 70SPM.
	1-30-81			On prod 24hrs. 5BO & 40BW, 2400PSI @ 70SPM. Clean pump screen & put back on pump.
	1-31-81			Prod 24hrs. Pmped 5BO & 5BW & 2100SPI @ 70SPM.
	2-1-81			Prod 24hrs. Pmped 31BO & 35BW & 2400PSI @ 70SPM.
	2-2-81			Prod 24hrs. Pumped 31BO & 20BW & 2400PSI @ 70SPM.
	2-3-81			MIRU CRC. Worked & fished out stdg valve.
	2-4-81			Swabbed 10hrs from 8400'. Recov 50BO & 99BW. CWIFN.
	2-5-81			Swb 8hrs. Prod 60BO & 70BW. Rig 1634, Dewax 750, wtr 243.
	2-6-81			RU Delsco WL. RIH & ck stdg valve & found stdg valve fouled. Dropped new stdg-no press tst. RIH w/ dummy pump & press tst-Ok. Press tst 2 3/8"-also Ok. Appears anchor is releasing 2 3/8" side from seals. Will respace anchor today and pu on pump.

VERL JOHNSON

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
	2-7-81			MIRU & circ. Add 2' to side string & attempt to fish Dummy pump. Sandline parted. Install BOP & SIFN.
	2-8-81			POH w/ 162 stds, 2 3/8" sidestring & 80 stds 2 7/8" prod string. SIFN.
	2-9-81			SIFS.
	2-10-81			FOH w/ tbg. Shut dn for rig repairs.
	2-11-81			RIH w/ 203jts 2 7/8" tbg to 12400'. Gelled wtr. SIFN.
	2-12-81			Attempt ot circ w/ Gelled H2o-no returns. POH 170 stds 2 7/8" tbg. SIFN.
	2-13-81			Fin POH w/ 30stds 2 7/8" tbg. Ran tbg Bailer pump to 13043'. POH w/ 180stds, 2 7/8" tbg. SIFN.
	2-14-81			Fin POH w/ 2 7/8" tbg. RIH 213 stds 2 7/8" tbg. Mill & CO from 13043'-13140'. POH 4 stds tbg. SIFN.
	2-15-81			Mill & co from 13140'013225'. POH w/ tbg & clean heavy solid mud from tbg & tools. RIH w/ 70stds tbg. SIFN.
	2-16-81			SIFS.
	2-17-81			Fin running 146stds tbg & CO to 13225'. POH tbg & Tools. SIFN.
	2-18-81			RIH w/ 174 stds 2 7/8" tbg. Flush 338Bbls prod wtr dn annulus & set retr pkr @ 10650' Press to 1500PSI-Ok. Pump stdg vlv. dn tbg and press test to 6000PSI. Ok. SIFN.
	2-19-81			No work done. WO N2 availability.
	2-20-81			RU Howco & pump 20,000 gal HCL w/ additives. 800 SCFPD N2 & 3 RCN balls/100gal, from 5400PSI to 5520PSI @ 7.5-10.8BPM w/ 3 breaks. Initial SITP 3500PSI 10min-2100PSI. Flush w/ 126BW dn tbg & flow back 100BW w/ N2. RU & swb 200BW & 5BO (Total Rec 305 BF & 297BLWYTR). SIFN. (Note - FL 1500' - 3000' while swabbing).

LITTLE KNIFE FIELD

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WELL PROGRESS REPORT-Field
 SUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

Walter Johnson

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
	2-21-81			SITP 50PSI. Ran swb-hit fluid @ 3100'. Dewax tbg & POH. Ran & broached 173stds 2 7/8" tbg & Parallel free btm hole Assy. RIH 40stds w/ 2 3/8" side string. SIFN.
	2-22-81			Fin RIH 125stds 2 3/8" side string. Dewax & flush stdg valve dn tbg. Test to 2000 PSI. Ok. TDMO.
	2-23-81			Circ & drop pump. Prod 20hrs & circ 4hrs. Produced 41BO & 15BW. 1500PSI & 62SPM. Error in Howco ticket addition (\$2866).
	2-24-81			Prod 20hrs-off4hrs to chg pump-51BO & 71BW. 70SPM & 1500PSI. (211 BLWYTR).
	2-25-81			Prod 24hrs. Prod 103BO & 48BW 1700PSI @ 70SPM (163BLWYTR).
	2-26-81			Prod 123BO & 12BW 1800PSI @ 70SPM. (93BLWYTR).
	2-27-81			Prod 123BO & 50BW in 24hrs. 1800PSI & 70SPM. (43 BLWYTR). DROP.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2006' FNL & 1980' FEL (SW NE)		8. FARM OR LEASE NAME Verl Johnson
14. PERMIT NO. API 43-013-30119		9. WELL NO. 1-27A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5619' GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T1S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Recomplete</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Bocek ^{DRM} _{10/30/84} TITLE Area Engineer DATE OCT 30 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1984	A. F. E.	LEASE AND WELL	VERL JOHNSON 1-27A2	(UT)
dfe 41			WORKOVER		120 HOURS ENDING 07/17/84	
field BLUEBELL				location SEC 27, T1S, R2W	bper WD	
lsee/bk VERL JOHNSON				county DUCHESNE	state UT	stat AC
well 1-27A2	refno DF6648		gwi 75.0000%	operator BULF		
rig TEMPLES WS			st date 06/04/84	supervis MCLELAND /		
	afe 83643	auth	\$125,000	cumul cost	\$151,531	
	csg 0	0/0 @ 0	auth. depth 0			

07-13-84 RECOMPLETE. API #43-013-30119. PBTD=13,530'. PERFS/FMT 11,190-13,501' WASATCH ANCHOR @ 10,591'. JET PMPG WELL. PMPD 62 BO, 128 BW/24 HRS. 141 MCFG. GOR:2274/1. 3400 PP.

07-14-84 EDT @ 10,591'. PMPD 52 BO, 55 BW, 109 MCFG/24 HRS. GOR:2096/1. 3400PP. 43 BLWTR.

07-15-84 JET PMPG WELL. 52 BO, 83 BW, 101 MCFG/24 HRS. GOR:1942/1. 3400PP. ALL LOAD WTR RECOVERED.

07-16-84 JET PMPG WELL. 52 BO, 87 BW, 100 MCFG/24 HRS. GOR:1923/1. 3400 PP.

07-17-84 JET PMPG WELL. 62 BO, 79 BW. 150 MCFG/24 HRS. GOR:2417/1. 3200 PP.

07-18-84 RECOMPLETE. API #43-013-30119. PBTD=13,530'. PERFS/FMT 11,190-13,501' WASATCH ANCHOR @ 10,591'. JET PMPG WELL. PMPD 72 BO, 66 BW/24 HRS. 120 MCFG. GOR:1887/1. 3400 PP.

07-19-84 PMPD 93 BO, 143 BW/24 HRS. 171 MCFG. GOR:1838/1. 3400 PP.

07-20-84 RECOMPLETE. API #43-013-30119. PBTD=13,530'. PERFS/FMT 11,190-13,501' WASATCH ANCHOR @ 10,591'. JET PMPG WELL. PMPD 62 BO, 210 BW/24 HRS. 144 MCFG. GOR:2322/1. 3400PP.

07-21-84 PMPD 72 BO, 0 BW/16 HRS. DN 8 HRS charge pump failure. 217 MCFG. GOR:3013/1. 3400PSI.

07-22-84 PMPD 72 BO, 224 BW, 283 MCFG. GOR:3930/1. 3400PSI. DROP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984		VERL JOHNSON 1-27A2	(UT)
dfs 28			WURKOVER	72 HOURS ENDING 07/01/84	
field BLUEBELL			location SEC 27. T1C. R3W	oper WD	
lse/bkr VERL JOHNSON			county DUCHECNE	state UT	stst AC
well 1-27A2	refno DF6648	gwi 75.0000%	operator GULF		
rig TEMPLES WS	st date 06/04/84	supervis MCLELAND			
	afe 03643	auth \$125,000	cumul cost \$130,000		
	csq 0 0/0 @ 0	auth. depth 0			

06-29-84 RECOMPLETE. API #42-013-30119. PBTB=13,530'. PERFS/FMT 11,190-13,501' WASATCH. SITP=200PSI. BLEW DN WELL & PMPD 100 BBL FSW TO KILL. PU 1 JT 2-7/8" N-80 8RD, RTTS PKR FOR 7-5/8" 33.7# CSG, 1 JT 2-7/8" N-80 8RD. BALL VALVE TBG, TESTER, SN & 346 JTS 2-7/8" N-80 NU-LOC. TSTD TBG TO 6500 PSI (9100 PSI DIFFERENTIAL). EQUALIZED TBG. SET PKR @ 10,584 TSTD ANN TO 2000 PSI. TURNED TO TB OVERNITE.

6-30-84 PU 160 JTS 2-3/8" N-80 HYDRIL (5106') F/HEAT STRING. ND BOP. NU WH. RU NOWSCO TO ACDZ WASATCH ZONES F/11,190-13,501 (OA) W/30,000 GAL 15% HCL CONTAINING 40#/1000 GAL HPG (NWP-12), 50#/1000 GAL NIS-546 IRON SEQ., 5 GAL/1000 NFS-282N FINE SUS SURF, 5 GAL/1000 NNE-257 NON EMUL SURF, 3 GAL/1000 NAI-167 CI. TSTD LINES TO 10,000 PSI & SET 2000 PSI ON CSG. PMPD ACID @ AVE 10.7 BPM. 8860 PSI. MAX PRESS=8990. FLUSHED ACID TO BTM PERFS W/2% KCL CONTAINING NFR-44 FRICTION REDUCER. LIMITED BALL ACTION THRU OUT JOB. ALL FLUIDS WERE PRE-HEATED TO 90 DEGREES F & PMPD W/750 SCF N2 PER BBL. ISIP = 3000 PSI, 5 MIN-2000, 10 MIN-1890, 15 MIN SIP 1490 PSI. RD NOWSCO. WELL FLOWED BACK 10 BO, 40 BW IN 4 HRS. BLEW ONLY GAS @ 30 PSI FOR ANOTHER 4 HRS & DIED. SION.

07-01-84 BLEW ON TBG. RU TO SWB. MADE 15 RUNS. FL F/4000-6500'. PULLED F/ 5500-8000'. WELL BLEW SEVERAL MIN AFTER EACH RUN. TOTAL FLUID RECD IN 11 HRS W/15 SWB RUNS-50 BO, 70 BW. SION. 729 BLWTR.

07-02-84 RECOMPLETE. API #43-013-30119. PBTB=13,530'. PERFS/FMT 11,190-13,501' WASATCH. PKR @ 10,584'. SN @ 10,548'. EDT @ 10,616'. SITP=800PSI. BLEW ON WELL. RU TO SWB. MADE 16 RUNS. FL F/ 5300-6000'. PULLED F/6500-7500' SWB 50 BO, 36 BW W/16 SWB RUNS IN 10 HRS. 663 BLWTR.

07-03-84 BLEW DN WELL. RU TO SWB. MADE 23 RUNS. FL F/1500-7000'. PULLED F/ 3000-8500'. SWB 56 BO, 33 BW IN 12 HRS W/23 SWB RUNS. 630 BLWTR.

07-04-84 SI F/HOLIDAY.

07-05-84 RECOMPLETE. API #43-013-30119. PBTB=13,530'. PERFS/FMT 11,190-13,501' WASATCH. PKR @ 10,584'. SN @ 10,548'. EDT @ 10,616'. SITP=800PSI. BLEW ON WELL. NO WH. NU BOP. POH W/80 STD 2-3/8" HEATSTRING. REL UNLOADER ON PKR @ 10,584 & EQUALIZE. REL PKR & POH W/155 STD 2 7/8" TUB. SION.

07-06-84 FIN POH W/2-7/8 TUB, BALL VALVE TESTER & RTTS. NU & RIH W/DAKER ANCHOR F/2 5/8 CSG, 1 JT 2-7/8" 8RD TBG, ARMCD PARALLEL FREE WH & 346 JTS 2 7/8 NU-LOC TUB. SET ANCHOR @ 10,571' W/18,000# TENSION. BRUACHED EVERY 20 DIANOS. RIH W/LANDING SPEAR & 160 JTS 2-3/8" TBG. SION.

07-07-84 SITP=225PSI. BLEW WELL DN. FIN PU & FIN W/REMAINING 170 JTS 2-3/8" 4 00 HYDRIL SIDESTRING. STUNG INTO BHA. LANDED SIDESTRING W/11,000# CSN-

07-07-84 RECOMPLETE. API #43-013-30119. PBTB=13,530'. PERFS/FMT 11,190-13,501' WASATCH. . . . EDT @ 10,591'. SITP=225PSI. CONT: PRESSION. NO BOP. NU WH. PMPD 50 BBL FSW ON 2-7/8" TUB. DRUP & CHASE STANDING VALVE TO BHA. PRESS TST HOLE TO 3000PSI. OK. CIRC. RD PU.

07-08-84 CIRC SYSTEM CLEAN & DROP JET PMP. WILL REPORT PROD 1 DAY LATE.

07-09-84 JET PMP WELL. 62 BO, 120 BW/24 HRS. 3400PP.

07-10-84 JET PMP WELL: 72 BO, 25 BW/24HRS. 3400PP. 120 MCFD. GOR 1300/1.

07-11-84 PRODUCED 125 BO, 55 BW, 152 MCFD ON 3400PSI ON HYDRAULIC JET PMP.

07-12-84 JET PMP WELL. 80 BO, 94 BW. 151 MCFD/24 HRS. 3400PSI PP, GOR: 1887/1.

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1984	A. F. E.	LEASE AND WELL	VERL JOHNSON 1-27A2	(UT)
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dfs 7 WORKOVER 24 HOURS ENDING 06/11/84
field BLUEBELL location SEC 27, T1S, R2W oper WO
lse/blk VERL JOHNSON county DUCHESNE state UT stat AC
well 1-27A2 refno DG6684 gwi 75.0000% operator GULF
rig TEMPLES WS. st date 06/04/84 supervis JOHNSTON /G
afe 83643 auth \$125,000 cumul cost \$23,702
csg 0 0/0 @ 0 auth. depth 0

06-11-84 RECONDITION. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. DRESSER ATLAS LOGGING. RAN SPECTROLOG FROM 13,530'-9600'. LOGGING.

06-12-84 RECONDITION. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. LOGGING W/DRESSER ATLAS. RAN NEUTRON LIFETIME & ACOUSTIC FRAC LOGS F/13,530-9600'. LOGGING.

06-13-84 RECONDITION. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. LOGGING W/DRESSER ATLAS. CO TOOL MALFUNCTION & COMPUTER MALFUNCTION ON NEUTRON LIFETIME LOG. RELOGGING ENTIRE NEUTRON LOG WHILE NO NEW CO TOOL.

06-14-84 RECONDITION. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. RE-LOGGED NEUTRON LIFETIME & BEGAN LOGGING CO.

06-15-84 RECONDITION. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. DRESSER ATLAS LOGGING CO.

06-16-84 DRESSER ATLAS LOGGING CO.

06-17-84 FIN RUNNING CO LOG. RD DRESSER. SIW.

06-18-84 RECONDITION. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. SI PENDING EVALUATION.

06-19-84 SI PENDING EVALUATION.

06-20-84 RECONDITION. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. SI PENDING EVALUATION.

06-21-84 RECONDITION. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. SI PENDING EVALUATION.

06-22-84 RECONDITION. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. SI PENDING EVALUATION.

06-23-84 SI PENDING EVALUATION.

06-24-84 SI PENDING EVALUATION.

06-25-84 RECONDITION. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. SI PENDING EVALUATION.

06-26-84 SI PENDING EVALUATION.

06-27-84 SI PENDING EVALUATION.

06-28-84 RECOMPLETE. API #43-013-30119. PBD=13,530'. PERFS/FMT=11,190-13,501'/WASATCH. MIRU COLO WELL. MIRU OWP TO PERF WASATCH F/11,896-13,452' W/4" HSC GUNS, 4 JSPP, 22 ON CHARGES. RAN GR/CCL F/13,500-11,800'. (STD LUBRICATOR TO 2000PSI (OK). FU GUNS & PERF'D FOLLOWING INTERVALS:
11,896-92', 12,108-94', 12,412-18', 12,652-56', 12,662-68', 12,692-94',
12,714-20', 12,768-76', 12,794-92', 12,814-22', 12,854-60', 12,872-76',
12,918-20', 12,954-64', 13,104-08', 13,166-70', 13,232-33', 13,246-52',
13,260-66', 13,444-52'. (20 INTERVALS-124'-496 HOLES). ALL ZONES CORRELATED PER SCHL BHCS 8-4-72. PRESS REMAINED CONSTANT @ 2000PSI THROUGHOUT. ALL SHOTS FIRED). RD OWP. STUM.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984		VERL JOHNSON 1-27A2	(UT)
FE 0			WORKOVER		24 HOURS ENDING 06/04/84
field BLUEBELL				location SEC 27, T1S, R2W	oper WO
lse/blk VERL JOHNSON				county DUCHESNE	state UT stat AC
well 1-27A2	refno DG6684		gwi 75.0000%	operator GULF	
rig TEMPLES WS.			st date 06/04/84	supervis JOHNSTON	/G
	afe 83643	auth	\$125,000	cumul cost	\$1,755
	csq 0 0/0 @ 0	auth.	depth 0		

06-04-84 RECONDITION. API #43-013-30119. TD=13,617'. PERFS/FMT= 11,190-13,501'/WASATCH. ANCHOR @ 10,591'. SN @ 10,530'. EOT @ 10,591'. RETRIEVED JET PUMP. MIRU TEMPLES WELL SERVICE. ND WH. NU BOP. STUNG OUT OF ARMCO PARALELL FREE BHA @ 10,530'. DEWAXED SIDE STRING W/75 BFSW. POH & LD 150 JTS 2-3/8" N-80 HYDRIL TBG. SION.

06-05-84 RECONDITION. API #43-013-30119. TD = 13,617'. PERFS/FMT = 11,190-13,501' WASATCH. ANCHOR @ 10,591'. SN @ 10,530'. EOT @ 10,591'. FIN LD 180 JTS 2-3/8" HYDRIL & STINGER ASS. POOH W/346 JTS 2-7/8" N-80 NU-LOC TBG, PARALELL FREE BHA, 1 JT N-80 2-7/8" 8RD & BAKER ANCHOR. MU & RIH W/4-5/8" OD FLAT BTM MILL, SCRAPER FOR 5-1/2" 20# CSG & 173 STDS 2-7/8" TBG. EOT 10,502'. ATT TO FILL HOLE & CIRC. PMPD 600 BFSW @ 4 BPM W/NO RETURNS. SION.

06-06-84 RECONDITION. API #43-013-30119. PFTD=13,175. PERFS/FMT= 11,190-13,501'/WASATCH. SITP=OPSI. POH W/173 STDS 2-7/8" TBG, SCRPR & 4-5/8" MILL. MU & RIH W/4-5/8" OD FLAT BTM MILL, SCRPR, XO, JARS, XO, CHK VALVE, SAFETY JT, CHK VALVE, XO, 1 JT 2-7/8" 8RD TBG, XO, 22 JTS 2-7/8" NU-LOC TBG, XO, BAILER, PORTED SUB, 4' PUP JT, XO, 163 STDS 2-7/8" N-80 NU-LOC TBG & 84 JTS 2-7/8" P-105 NU-LOC TBG. TAGGED FILL @ 13,175'. RU SWIV & CD TO 13,325', 150' TOTAL. STRING TORQUING & HANGING UP. BAILER NOT STROKING PROPERLY. RD SWIV & POH W/70 STDS 2-7/8" TBG. EOT @ 9125'. SION.

06-07-84 RECONDITION. API #43-013-30119. PFTD= 13,325. PERFS/FMT= 11,190-13,501'/WASATCH. SITP=100PSI. BLEED PRESS F/WELL 15 MIN. PMPD 75 BFSW TO KILL WELL. FIN POH W/2-7/8" TBG, BAILER, CHK VALVES, SCRPR & MILL. REC 13 JTS MUDDY WTR & 7 JTS MUD. RIH W/4-5/8" MILL SCRPR, JARS, CHK VALVE, SAFETY JT, CHK VALVE, 20 JTS 2-7/8" TBG. BAILER & 2-7/8" TBG. TAGGED FILL @ 13,325'. RU SWIV & CD TO 13,535'. RD SWIV. POH W/100 JTS 2-7/8" TBG. SION.

06-08-84 RECONDITION. API #43-013-30119. PFTD=13,530'. PERFS/FMT= 11,190-13,501'/WASATCH. SITP=125PSI. BLEED PRESS F/WELL 15 MIN. FIN POH W/2-7/8" NULOC TBG, BAILER, 20 JTS TBG, CHK VALVE, SAFETY JT, CHK VALVE, JARS, SCRPR & MILL. REC 18 JTS OF MUD & SEDIMENT. MIRU SLICKLINE. RIH W/2-3/4" IMP BLK. TAGGED TOL @ 10,704'. TAGGED SOFT FILL @ 13,450'. POH & RD SLICKLINE. MU & RIH W/4-5/8" FLAT BTM MILL, SCRPR, JARS, CHK VALVE, SAFETY JT, CHK, 20 JTS 2-7/8" TBG, BAILER & 173 STDS 2-7/8" N-80 NU-LOC TBG. EOT @ 10,530'. SION.

06-09-84 BLEED PRESS F/WELL 1/2 HR. RIH W/97 JTS 2-7/8" P-105 NU-LOC TBG. TAGGED 13,535'. STROKED BAILER F/3 HRS. POH W/2-7/8" TBG, BAILER, 20 JTS 2-7/8" TBG, CHK VALVE, SAFETY JT, CHK VALVE, JARS, SCRPR & MILL. REC 12 JTS MUD & SEDIMENT. RU SLICKLINE & RIH W/2-3/4" OD IMP BLK. TAGGED LINER @ 10,704'. TAGGED TD @ 13,530'. POH & RD SLICKLINE. RIH OE W/2-7/8" TBG. POH LD 96 JTS. SION.

06-10-84 SITP=100PSI. BLEED PRESS F/WELL 15 MIN. REC GAS ONLY. FIN LD 2-7/8" N-80 NU-LOC TBG. RDMO PULLING UNIT. MIRU DRESSER TO RUN ACOUSTIC FRAC, NEUTRON LIFETIME & SPECTROLOG F/13,530-9600'. LOGGING.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Ver1 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85

leases gulf operated/file2



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

[Handwritten initials]
6-25-86

By *[Signature]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1 <i>4371835117 05372</i>
<i>1s 2w 27</i>	
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
DUCH CO TRIBAL U 1	GR-WS	0	0	0	0
4301330065 05330 03S 04W 3	GR-WS	0	0	0	0
EVANS UTE 1-17B3	GR-WS	0	0	0	0
4301330274 05335 02S 03W 17	GR-WS	0	0	0	0
EVANS-UTE #2-17-B3	GR-WS	30	1070	147	2350
4301331056 05336 02S 03W 17	GR-WS	30	1070	147	2350
FORTUNE UTE FED 1-11C5	GR-WS	30	2071	7705	2950
4301330402 05340 03S 05W 11	GR-WS	30	2071	7705	2950
FRESTON ST 1-8B1	WSTC	26	559	1858	4485
4301330294 05345 02S 01W 8	WSTC	26	559	1858	4485
GERITZ MUR. 1-6C4	WSTC	30	500	3658	4410
4301330573 05350 03S 04W 6	WSTC	30	500	3658	4410
HAMBLIN 1-26A2	GRRV	29	389	193	3172
4301330083 05360 01S 02W 26	GRRV	29	389	193	3172
HAMBLIN 2-26-A2	WSTC	30	920	413	600
4301330903 05361 01S 02W 26	WSTC	30	920	413	600
J ROBERTSN UTE 1-1B1	GR-WS	28	1318	443	9778
4304730174 05370 02S 01W 1	GR-WS	28	1318	443	9778
RACHEL JENSEN 1-16C5	GR-WS	0	0	0	0
4301330374 05375 03S 05W 16	GR-WS	0	0	0	0
JOHN 1-3B2	WSTC	30	1135	4256	5562
4301330160 05385 02S 02W 3	WSTC	30	1135	4256	5562
JOHN 2-3-B2	WSTC	30	814	838	993
4301330975 05387 02S 02W 3	WSTC	30	814	838	993
VERL JOHNSON 1-27A2	WSTC	29	1045	2988	1749
4301330119 05390 01S 02W 27	WSTC	29	1045	2988	1749
TOTAL			9821	22499	36049

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104



PENNZOIL COMPANY

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080606
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AUG 4 1987

**DIVISION OF OIL
GAS & MINING**

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

NAME	ACTION CODE(S)	INTL
NORM		<i>✓</i>
TAMI	<i>3A</i>	<i>✓</i>
VICKY		<i>✓</i>
CLAUDIA	<i>1 TAD ETC</i>	<i>g</i>
STEPHANE		<i>g</i>
CHARLES	<i>1 ?</i>	<i>CA</i>
RULA	<i>2</i>	<i>Non</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>3B, FILE</i>	<i>DK</i>

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PENNZOIL EXPLOR & PROD CO
 P O DRAWER 1139
 DENVER CO 80201 1139
 ATTN: WILBURN LUNA

Utah Account No. N2885

Report Period (Month/Year) 1 / 86

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume			
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)	
FORTUNE UTE FED 1-11C5	GR-WS	31	1359	5501	1238	
4301330402 05340 03S 05W 11	GR-WS	31	1359	5501	1238	
FRESTON ST 1-8B1	WSTC	31	1119	3253	5618	
4301330294 05345 02S 01W 8	WSTC	31	1119	3253	5618	
HAMBLIN 1-26A2	GRRV	30	314	90	1020	
4301330083 05360 01S 02W 26	GRRV	30	314	90	1020	
HAMBLIN 2-26-A2	WSTC	31	1488	852	640	
4301330903 05361 01S 02W 26	WSTC	31	1488	852	640	
J ROBERTSN UTE 1-1B1	GR-WS	31	2231	880	15358	
4304730174 05370 02S 01W 1	GR-WS	31	2231	880	15358	
RACHEL JENSEN 1-16C5	GR-WS	0	51			
4301330374 05375 03S 05W 16	GR-WS	0	51			
JOHN 1-3B2	WSTC	31	1647	3886	5495	
4301330160 05385 02S 02W 3	WSTC	31	1647	3886	5495	
JOHN 2-3-B2	WSTC	31	1188	1123	633	
4301330975 05387 02S 02W 3	WSTC	31	1188	1123	633	
VERL JOHNSON 1-27A2	WSTC	31	2096	4547	2410	
4301330119 05390 01S 02W 27	WSTC	31	2096	4547	2410	
LAMICQ 1-20A2	WSTC	31	1940	1532	1788	
4301330133 05400 01S 02W 20	WSTC	31	1940	1532	1788	
J LAMICQ ST 1-6B-1	WSTC	31	8159	3630	0	
4301330210 05405 02S 01W 6	WSTC	31	8159	3630	0	
L RBRTSN ST 1-1B2	WSTC	31	439	1856	3810	
4301330200 05410 02S 02W 1	WSTC	31	439	1856	3810	
LAMICQ-ROBERTSON STATE #2-1-B2	WSTC	31	3176	3379	545	
4301330995 05412 02S 02W 1	WSTC	31	3176	3379	545	
MAR 17 1986			TOTAL	25156	30529	38555

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 3-14-86

Authorized signature Marilyn Salagovic

Telephone 303-832-6060

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
POW/WSTC

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OF LEASE OWNER
Verl Johnson

9. WELL NO.
P-27A2

10. FIELD AND POOL, OR WILDCAT
Bluebell (Wasatch)

11. SEC., T., R., M., OR B.L.E. AND SUBVY OR AREA
R-2-W
Sec 27, T-1-S, R-1-W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Company

3. ADDRESS OF OPERATOR
P.O. Box 2967 Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2006' FNL & 1980' FEL (SW NE)

14. PERMIT NO.
API No. 43-013-30119-00

15. ELEVATIONS (Show whether of, to, or, etc.)
5619 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MI and RU pulling unit, install BOP.
- POOH with 2 3/8" and 2 7/8" TBG.
- Clean out 5 1/2" liner down to 13,532'
- Re-perforate all existing wasatch pay with 4" guns.
- Acidize with 30,000 gallons 7 1/2% HCL acid.
- Place well on appropriate artificial lift system
- RD pulling unit.

Estimated starting date - January 1988

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE _____ DATE 3-25-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4-7-88

BY: John R. Bay

*See Instructions on Reverse Side

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		FARM OR LEASE NAME Verl Johnson	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		9. WELL NO. 1-27A2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2006' FNL & 1980' FEL (SW, NE)		10. FIELD AND POOL, OR WILDCAT Bluebell/ Wasatch	
14. PERMIT NO. API #43-013-30119-00		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 27, T1S, R1W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5619 GR		12. COUNTY OR PARISH Duchesne	
		18. STATE Utah	

RECEIVED
SEP 23 1988

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) re-per wasatch <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORK PERFORMED FROM 7/2/88 to 8/24/88

1. MI and RU pulling unit. Installed BOP and POH with pump cavity.
2. Cleaned out 5-1/2" liner down to 13,544'.
3. Re-perforated from 12,531-13,404' (94', 115 holes) and swab tested.
4. Set CIBP at 12,066'. Re-perforated from 11,190-12,030' (580', 2320 holes) and swab tested.
5. Acidized perfs 11,190-12,052' with 15,000 gallons 7-1/2% HCL and swab tested.
6. Squeezed casing leak at 3,485-3515' with 275 sxs cmt (2 jobs).
7. Drilled out CIBP at 12,066' and cleaned out liner down to 13,368'.
8. Placed well back on hydraulic pump and RD pulling unit.

J. Dullnig
9/13/88

18. I hereby certify that the foregoing is true and correct
SIGNED Ralph C. Dullnig TITLE Supervising Engineer DATE 9-13-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
JAN 25 1990
DIVISION OF
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2006' FNL & 1980' FEL (SW,NE)		8. FARM OR LEASE NAME Verl Johnson
14. PERMIT NO. API 43-013-30119-00	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5619 GR	9. WELL NO. 1-27A2
		10. FIELD AND POOL, OR WILDCAT Bluebell (Wasatch)
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2 Sec, 27, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING-OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) re-perf Wasatch			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recoinjection Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUMMARY OF WORK PERFORMED FROM 7/2/88 to 8/24/88

1. MI and RU pulling unit. Installed BOP and POH with pump cavity.
2. Cleaned out 5-1/2" liner down to 13,544'.
3. Re-perforated from 12,531-13,404' (94', 115 holes) and swab tested.
4. Set CIPB at 12,066'. Re-perforated from 11,190' to 12,030' (580', 2320 holes) and swab tested.
5. Acidized perfs 11,190-12,052' with 15,000 gals 7-1/2% HCL and swab tested.
6. Squeezed casing leak at 3485-3515' with 275 sxs cmt (2 jobs).
7. Drilled out CIBP at 12,066' and cleaned out liner down to 13,368'.
8. Placed well back on hydraulic pump and RD pulling unit.

OIL AND GAS	
DRN	CLT
JRB	CLT
DTS	SLS
1-TAS	

Jess Dullnig/Neola, UT

18. I hereby certify that the foregoing is true and correct

SIGNED Jess Dullnig TITLE Supervising Engineer

DATE 7-20-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

2.	MICROFILM	<input checked="" type="checkbox"/>
3.	DATE	<input checked="" type="checkbox"/>

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: HAROLD

WELL NAME: VERL JOHNSON #1-27A2 API NO: 43-013-30119

SECTION: 27 TWP: 01S RANGE: 02W

CONTRACTOR: TEMPO WELL SERVICE CO RIG NUMBER: #2

INSPECTOR: DENNIS INGRAM TIME: 3:00 PM AM/PM DATE: 6/3/94

OPERATIONS AT THE TIME OF INSPECTION: CIRCULATING SAND.

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: SOW

H2S: NO ENVIRONMENTAL: OK PIT: N BOPE: Y

DISPOSITION OF FLUIDS USED: FRACK MASTER, FLAT TANK, TRUCK.

PERFORATED: Y STIMULATED: Y SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

=====

REMARKS:

SET CIBP AND MOVE UP HOLE TO SHOOT PERFS. OPERATOR HAS ALSO ACIDIZED
WELL. SHOULD BE ON PRODUCTION SOON. WELL WAS AN OLD SHUTIN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well

Oil Well Gas well Other (specify)

9. Well Name and Number

Verl Johnson 1-27A2

2. Name of Operator

Pennzoil Exploration and Production Company

10. API Well Number

43-013-30119

3. Address of Operator

P.O. Box 290 Neola, Utah 8 4 0 5 3

4. Telephone

801-353-4397

11. Field and Pool, or Wildcat

Bluebell

5. Location of Well

Footage : 2006' FNL & 1980' FEL

County : Duchesne

QQ, Sec, T., R., M. : Sect. 27, T1S, R2W

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 5/24/94 to 6/6/94

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

Approximate Date Work Will Start _____

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

5/24/94 MI & RU pulling unit. POOH W/ 162 jts. 2 3/8" tbg. 2 3/8" fish in hole.
 5/25/94 Fished standing valve. Ran free-point. Chemical cut 2 7/8" tbg @ 10,326'.
 5/26/94 Latched onto 2 3/8" fish at 5230' and pulled tbg out of hole.
 5/27/94 Latched onto 2 7/8" fish at 10,326' and pulled tbg out of hole.
 Ran Gamma Ray Collar Log. Ran 7 5/8" gauge ring. Set 5 1/2" CIBP @ 11,090'.
 5/28/94 Perforated Lower Green River formation (10,088' to 10972'). Set Arrow Pak retrievable packer @ 9880'.
 5/31/94 Went in hole with 344 jts of 2 7/8" tbg hydrotesting to 9000#.
 6/1/94 Acidized gross interval with 6200 gals of 15% HCL.
 6/2 - 6/6/94 Swabbed well. Prepared well for hydraulic pump production.

JUN 13 1994

14. I hereby certify that the foregoing is true and correct

Name & Signature

Cory DeSantis

Cory L. DeSantis

Title

Petroleum Engineer

Date

10-Jun-94

(State Use Only)

*Jack Creft
SPS/PAS*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other</p> <p>2. Name of Operator Pennzoil Exploration and Production Company</p> <p>3. Address and Telephone No. P.O. Box 290 Neola, Utah 84053 (801) 353-4397</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2006' FNL & 1980' FEL SECTION 27, T1S, R2W</p>	<p>5. Lease Designation and Serial No.</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If unit or CA, Agreement Designation</p> <p>8. Well Name and No. VERL JOHNSON 1-27A2</p> <p>9. API Well No. 43-013-30119-00</p> <p>10. Field and Pool, or Exploratory Area BLUEBELL</p> <p>11. County or Parish, State DUCHESNE, UT</p>
--	--

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to plug back Wasatch perms 11,190-13,501' and recomplete in the Lower Green River from 10,088' to 10,972'.

5-17-94
J. Dullnig

MAY 16 1994

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title Petroleum Engineer Date 5-10-94

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: PENNZOIL EXPLORATION COMPANY REP: JESS DULLNIG

WELL NAME: #1-27A2 API NO: 43-013-30119

SECTION: 27 TWP: 01S RANGE: 02W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: SOW

INSPECTOR: INGRAM TIME: 1:30 PM DATE: 8/29/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: YES ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED _____ UNLINED _____ FRAC TANK (1) BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: BAKER ON LOCATION, FISHING

PACKER AT 90 FEET. BETTES WELL SERVICE ON WELL.

REMARKS:

HOLE IN CASING AT AROUND 3500 FEET -- HAS LEAKED THERE BEFORE.

WILL SQUEEZE CEMENT TOMORROW IF PACKER IS RETRIEVED BY THEN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
Verl Johnson 1-27A2

9. API Well No.
43 013 30119

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE

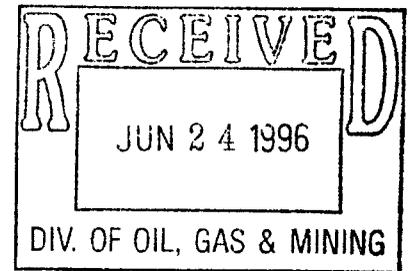
12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
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	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

- 8/14-17/95 MIRU, pull production equipment, pressure test casing, pressure loss, run packer and isolate casing leak at 3448-3508.
- 8/18-29/95 Mill over, fish and retrieve stuck packer.
- 8/30/95 Cement squeeze interval 3539-3449 with 75 sx cement.
- 8/31/95 Drill out cement, pressure test, lost 800 psi in 10 min.
- 9/2/95 Cement squeeze with 100 sks, pump 30 sks into formation.
- 9/3-6/95 Drill out cement, pressure test, loosing 200 psi in 10 min.
- 9/7-12/95 Run production equipment, put on pump.



14. I hereby certify that the foregoing is true and correct

Signed **John Pulley** Title **Petroleum Engineer** Date **6/17/96**

(This space for Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.
Verl Johnson 1-27A2

9. API Well No.
43 013 30119

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE

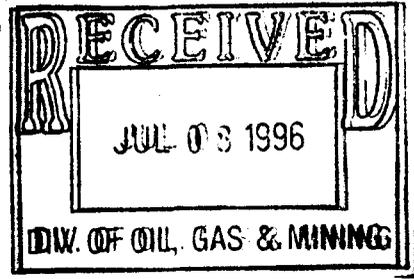
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
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	<input checked="" type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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- 9/2/95 Cement squeeze with 100 sks, pump 30 sks into formation.
- 9/3-6/95 Drill out cement, pressure test, loosing 200 psi in 10 min.
- 9/7-12/95 Run production equipment, put on pump.



14. I hereby certify that the foregoing is true and correct
 Signed John Pulley Title Petroleum Engineer Date 06/17/96

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

tax credit
 Date 3/14/96.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:
3106
U-0575A et al
(UT-932)

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

:
:
:

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: *J. Larry Nichols*
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter

Secretary of State
By: *Billy Lane*

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent operator with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

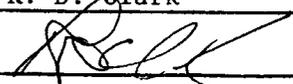
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

**DIVISION OF
OIL, GAS AND MINING**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEsw-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSw-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SEsw-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSw-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSw-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNw-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW		5- CDW ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053
 Phone: 1-(435)-353-4121
 Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

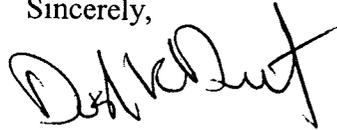
Page 2
January 22, 2004
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8th and 9th, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

cc: Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
VERL JOHNSON 1-27A2

2. NAME OF OPERATOR:
DEVON ENERGY PRODUCTION COMPANY, L.P.

9. API NUMBER:
4301330119

3. ADDRESS OF OPERATOR:
P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053

PHONE NUMBER:
(435) 353-4121

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL/WASATCH/LGR

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2006' FNL 1980' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 1S 2W 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>SHUT IN WELL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE VERL JOHNSON WAS SHUT IN LATE 1995.

DEVON ENERGY PLANS TO EVALUATE REPLACING THE HYDRAULIC PUMPING SYSTEM, REPLACING SOME OF THE SURFACE FACILITIES AND RETURNING THE WELL TO PRODUCTION. THE ESTIMATED TIME FRAME WOULD BE 12-24 MONTHS BASED ON THE COST ANALYSIS.

THE WELL HAS 10 3/4" CASING SET AT 2094', CEMENTED TO SURFACE. THE 7 5/8" CASING IS SET AT 11,168' WITH CEMENT TOP AT 7955' BASED ON A TEMPERATURE LOG. THE WASATCH PERFORATIONS ARE ISOLATED UNDER A CIBP AT 11,090', THE LGR PERFS 10,088-10972' ARE OPEN. THE 7 5/8" CASING WAS SQUEEZED AT 3485-3515' WITH 600 SKS CEMENT. ON FEBRUARY 24, 2004 THE SITP AND SICP WAS 1400 PSI.

THIS WELL IS NOT A RISK TO PUBLIC SAFETY OR THE ENVIRONMENT.

ATTACHMENTS: WELLBORE SCHEMATIC AND WELL HISTORY

COPY SENT TO OPERATOR
Date: 5-21-04
Initials: CHD

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR OPERATIONS ENGINEER
SIGNATURE *John Pulley* DATE 3/4/2004

(This space for State use only)

APPROVED BY THE STATE
DIVISION OF OIL, GAS AND MINING
5/19/04
* See attached letter dated May 19, 2004

RECEIVED
MAR 08 2004
DIV. OF OIL, GAS & MINING

VERL JOHNSON 1-27A2
SWSE SECTION 27, T1S, R2W
DUCHESNE COUNTY, UTAH

WELL DATA

API No. 43-013-30119
Completion date: 1-9-73
TD: 13,617' PBTD: 13,570'
Casing: 10-3/4" @ 2094'
7-5/8", 29.7-33.7#, P-110 @ 11,168'
5-1/2", 20#, P-110 liner from 10,702' to 13,617'

WELL HISTORY

08-28-72 Perf 12770-13501 (38 intervals, 38', 76 holes)
08-29-72 Acidized 12770-13501 with 5000 g 15% HCL
11-13-72 Tagged bottom with bit at 13550
11-18-72 Perf 12434-12436 (1 interval, 2', 8 holes)
11-21-72 Perf 12,431-12,439 (1 interval, 8', 32 holes)
11-23-72 Acidized 12431-13501 with 5000 g 15% HCL
11-29-72 Perf 11190-12630 (37 intervals, 154', 308 holes)
01-08-73 Acidized 11190-13501 with 50,000 g 15% HCL
11-26-74 Acidized 11190-13501 with 12,000 g 15% HCL
10-27-76 Acidized 11190-13501 with 3000 g 15% & 10,000 g 7.5% HCL
01-28-78 Acidized 11190-13501 with 7180 g 15% HCL
02-14-78 Acidized 11190-13501 with 20,000 g 7.5% HCL

VERL JOHNSON 1-27A2 WELL HISTORY

10-16-80 Acidized 11190-13501 with 18,000 g 15% HCL

02-15-81 Cleaned out to 13,225'

02-19-81 Acidized 11190-13501 with 20,000 g 15% HCL

06-09-84 Cleaned out to 13,532'

06-28-84 Perf 11896-13,452 (20 intervals, 124', 496 holes)

06-30-84 Acidized 11190-13501 with 30,000 g 15% HCL

07-06-88 Cleaned out to 13,544'

07-07-88 Tested all casing above 11,070' to 1300 psi, held OK

07-14-88 Perf 12,531-13,404 (21 intervals, 94', 115 holes)

07-18-88 Set CIBP at 12,066'

07-25-88 Perf 11190-12030 (8 intervals, 580', 2320 holes)

07-28-88 Acidized 11190-12052 with 15,000 g 7.5% HCL

08-05-88 Squeezed leak at 3485-3515 with 525 sxs

08-10-88 Re-squeezed 3485-3515 with 75 sxs

08-20-88 Milled out CIBP at 12,066' and cleaned out tot 13,368'

02-23-93 Tagged fill at 13,160'

12-17-93 Shut-in due to uneconomic production

05-27-94 Set CIBP in 5 1/2" liner @ 11,090'. Pressure test all casing from CIBP @ 11,090 to surface to 1000 psi. O.K.

05-28-94 Perf. LGR from 10,088' - 10,972' (14 intervals, 62', 186 holes)

06-01-94 Acidized perms. 10,088' - 10,972' with 6200 gals. 15% HCL.

06-07-94 Placed well on hydraulic pumping system - experienced complications.

06-16-94 Swab test: IFL @ surface - FFL @ 7700'. Recovered 80 bbls of fluid. Samples contained mud.

VERL JOHNSON 1-27A2 WELL HISTORY

- 06-17-94 IFL @ 6000' - FFL @ 7500'. Recovered 70 bo and 20 bw. Found some sand and mud.
- 07-26-95 Swab test: IFL @ surface - FFL @ 1400'. Swabbed 70 bw after 7 runs.
- 07-27-95 IFL @ 1400' - FFL @ 5300'. Recovered 162 bbls. of fluid - trace of oil. (no solids or LCM in samples).
- 07-28-95 IFL @ 4600' - FFL @ 7200'. Recovered 158 bbls of fluid. Last 4 runs mainly oil. (no solids or LCM in samples).
- 08-03-95 IFL @ surface - FFL @ 3100'. Recovered 60 bo and 117 bw.
- 08-17-95 Isolated csg leak at 3448-3508'. Injected 4/10 bpm @ 1700 psi.
- 08-30-95 Squeezed leak at 3448-3508' with 25 sxs.
- 09-01-95 Drilled out cmt to 3486' and tested csg. Injected 4/10 bpm @ 1600 psi.
- 09-02-95 Re-squeezed leak at 3448-3486' with 30 sxs.
- 09-07-95 Drilled out cmt and tested all 7-5/8" csg from surface to 9798' to 1500 psi. Lost 200 psi in 10 minutes.
- 00-00-95 Shut in in late 1995, uneconomical



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 16, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0317

Mr. Tom Jantz
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Mr. Jantz:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your eight (8) sundries dated February 8, 2005 (received by the Division on February 9, 2005) in regards to the eight (8) shut-in or temporarily abandoned (SI/TA) wells operated by Devon Energy Production Company, L.P. ("Devon"). The Division discussed the inadequacy of these SI/TA sundry requests with George Gurr of Devon on 2/11/2005, 3/16/2005, 3/17/2005 and Tom Jantz on 3/17/2005. It was the Division's understanding that Devon would get all the necessary information required for extended SI/TA resubmitted for approval. To date the Division has received no further information or correspondence from Devon.

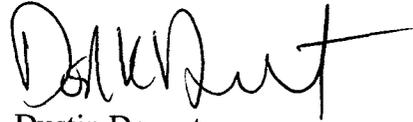
Some of the reasons for denying the SI/TA extension requests are as follows:

1. All of the wells had the same plan for 2005 as they did for 2004. Many of these wells Devon had proposed to complete work on in 2004. Nothing has been accomplished on these wells in nearly two years.
2. Proof of integrity was not demonstrated or explained. The casing pressure readings submitted by themselves did not demonstrate integrity. It is Devon's responsibility to explain how the submitted information proves well bore integrity. The Division needs proof of integrity for these wells as well as a plan of action with timelines for these wells.

Page 2
September 16, 2005
Mr. Tom Jantz

If the required information is not received by October 21, 2005, a Notice of Violation will be issued for each of these wells. For reference, Attachment A lists the wells subject to this action. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,



Dustin Doucet
Petroleum Engineer

Attachment
DKD: mf
cc: Well File
SITLA

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	3 Years 4 Months
2	Woodard 1-21A2	43-013-30130	Fee	3 Years 9 Months
3	Marguerite 2-8B2	43-013-30807	Fee	6 Years 0 Months
4	Olsen U1-12A2	43-013-30031	Fee	6 Years 2 Months
5	Freston ST 1-8B1	43-013-30294	Fee	8 Years 2 Months
6	Verl Johnson 1-27A2	43-013-30119	Fee	9 years 9 Months
7	Clyde Murray 1-2A2	43-013-30005	Fee	31 Years 11 Months
8	Duncan 3-7A1	43-013-31285	Fee	13 Years 11 Months

devon

Devon Energy Production Company, LP
8345 North 5125 West
Neola, UT 84053
(435) 353-4121 (Voice)
(435) 353-4139 (Fax)

February 8, 2005

Mr. Dustin Doucet
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: SHUT IN WELLS

Dear Mr. Doucet:

Enclosed are shut in sundry notices for the following wells:

Verl Johnson 1-27A2	Marguerite Ute 2-8B2
Woodward 1-21A2	Olsen 1-12A2
Duncan 3-7A1	State 1-10A2
Freston State 1-8B1	Clyde Murray 1-2A2

Devon plugged the following wells in 2004: Robertson Ute 2-2B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4.

Please note that the Lamb 2-16A2 has been returned to production; Ballard 2-15B1 has been submitted for conversion to SWD facility; and Lamicq Ute 1-5B2 has been submitted for P&A.

Devon will submit notice of intent sundries as plans develop. If additional information is needed, please contact me at 435-353-5784.

Sincerely,



George Gurr
Production Foreman

db

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FEB 09 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2006' FNL 1980' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 1S 2W 6		8. WELL NAME and NUMBER: VERL JOHNSON 1-27A2
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330119
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH/LGR
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL WAS SHUT IN 1995.

DEVON PLANS TO EVALUATE REPLACING THE HYDRAULIC PUMPING SYSTEM, REPLACING SURFACE FACILITIES AND RETURNING WELL TO PRODUCTION.

ON JANUARY 26, 2005, SICP WAS 1500 PSI.

THIS WELL IS NOT A RISK TO PUBLIC SAFETY OR THE ENVIRONMENT.

COPY SENT TO OPERATOR
Date: 9-19-05
Initials: CHD

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u><i>George Gurr</i></u>	DATE <u>2/8/2005</u>

(This space for State use only)
THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36 and letter dated 9/16/2005).

RECEIVED
FEB 09 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
VERL JOHNSON 1-27A2

2. NAME OF OPERATOR:
Devon Energy Production Company, L. P. Contact: Billy Johnson

9. API NUMBER:
4301330119

3. ADDRESS OF OPERATOR:
20 North Broadway CITY Oklahoma City STATE OK ZIP 73102 PHONE NUMBER: (405) 552-8125

10. FIELD AND POOL, OR WILDCAT:
Bluebell, Wasatch

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2006' FNL & 1980' FEL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 1S 2W 6 STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/15/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was shut-in November 1995. Devon intends to pull the production tubing, and run a Mechanical Integrity Test by placing a packer above the perforations at 10,000' and test the casing to 1000 psi.

Devon wishes to hold the subject well wellbore for future utility.

COPIES SENT TO OPERATOR
DATE: 11-3-05
TIME: CHD

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate
SIGNATURE Billy Johnson DATE 10/17/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/24/05
BY: Debra D. West (See Instructions on Reverse Side)

RECEIVED
OCT 19 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

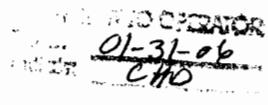
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: VERL JOHNSON 1-27A2	
2. NAME OF OPERATOR: Devon Energy Production Company, L. P.		9. API NUMBER: 4301330119
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102		10. FIELD AND POOL, OR WILDCAT: Bluebell, Wasatch
PHONE NUMBER: (405) 552-8125		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2006' FNL & 1980' FEL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 1S 2W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/17/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon intended to pull the production tubing, and run a Mechanical Integrity Test by placing a packer above the perforations at 10,000' and test the casing to 1000 psi and then hold the wellbore for future utility. The casing tested successfully at 6,811' to surface, but not below this zone.

After further review, Devon intends to RIH with an alignment tool, repair possible parted casing at 7,566', and to return this well to production.


 OPERATIONS ASSOCIATE
 01-31-06
 BJO

NAME (PLEASE PRINT) <u>Billy Johnson</u>	TITLE <u>Operations Associate</u>
SIGNATURE <u><i>Billy Johnson</i></u>	DATE <u>1/16/2006</u>

(This space for State use only)

JAN 23 2006


 (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102 PHONE NUMBER: (405) 552-8125		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2006' FNL & 1980' FEL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 1S 2W 6 STATE: UTAH		8. WELL NAME and NUMBER: VERL JOHNSON 1-27A2
		9. API NUMBER: 4301330119
		10. FIELD AND POOL, OR WILDCAT: Bluebell, Wasatch

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/25/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>MIT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU on subject well January 5, 2006 and pressure tested the casing, but would not test. Therefore, Devon will plug & abandon this wellbore when a rig becomes available in this area. A Well Chronology report of the work performed is attached.

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate
SIGNATURE *Billy Johnson* DATE 2/21/2006

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FEB 21 2006



DEVON

Page 1 of 3

Well Chronology

Legal Well Name: BBA JOHNSON, VERL 1-27A2
 Common Well Name: BBA JOHNSON, VERL 1-27A2
 State: UT County: DUCHESNE
 Field Name: BLUEBELL

Tight Group: **UNRESTRICTED**
 Spud Date: 5/3/1972
 Property #: 062861-001 WI%:
 DHC: \$0 CC: \$87,964

AFE #: 62861NA AFE DRLG COST: \$0 AFE COMP COST: \$0 AFE TOTAL COST: \$0

OPEN ZONES UP TO 02/21/06 TOP (ft) BOT (ft) TOT SH(ft) STRINGS UP TO 02/21/06 O.D. (in.) DEPTH (ft)

Event: **WORKOVER** Start: 1/4/2006 End:
 Contr: NABORS/919 Rig Rls: TMD(ft): 0
 Object: MAINTENANCE Prod Sup: DHC(\$): \$0 CC(\$): \$87,964
 Date: 1/5/2006 Report #: 1 Daily Cost: \$4,945 Cum. Cost: \$4,945 TMD(ft):

Other Reports for this day: None

Activities

MI RU. SICP - 500 PSI, SITP - 150 PSI. START BLEEDING OFF CSG. SIDE STRING ON VAC. PUMP DN CSG W/ HOT OIL TRUCK, FLOWING UP 2-7/8" TBG. CIRC 240 BBL DN CSG, CSG DROPPED FM 700 PSI TO 200 PSI.

SDFN

Date: 1/6/2006 Report #: 2 Daily Cost: \$5,803 Cum. Cost: \$10,748 TMD(ft):

Other Reports for this day: None

Activities

SICP - 200 PSI, SITP - 200 PSI. OPEN 2-7/8" TBG, FLOW OIL TO FRAC TANK. WELL HEAD VALVES NOT WORKING. PU ON TREE, BLED DN WELL. ND WELL HEAD, NU BOP. LD 2-3/8" 225 JTS HYD & 73 JTS 2-3/8" DSS TBG. X-O TO 2-7/8" TBG EQUIP. ND BOP. ATTEMPT TO REL 7" TAC. WILL NOT REL. WILL TRY AGAIN IN AM. PUMPED 150 BBL WTR.

SDFN

Date: 1/7/2006 Report #: 3 Daily Cost: \$5,937 Cum. Cost: \$16,685 TMD(ft):

Other Reports for this day: None

Activities

CIRC DN 2-7/8" TBG - UP CSG W/ 200 BBL WTR. RU PWR SWIVEL. WORK 2-7/8" FM 60K# TO 100K#. AFTER 1 HR, GOT TAC FREE. START OUT OF HOLE W/ 2-7/8" TBG DET. LD PUMP CAVITY & BHA. MU 7-5/8" BAKER RBP W/ RET HD. RIH W/ SAME W/ 2 JTS 2-7/8" 8RD TBG, X-O 8RD TO NL, 317 JTS 2-7/8" NL TBG. ATTEMPTS TO SET RBP FAILED. WILL TRY AGAIN IN AM. EOT @ 9752'. PUMPED 200 BBL WTR TOTAL.

SDFN

Date: 1/10/2006 Report #: 4 Daily Cost: \$7,293 Cum. Cost: \$23,978 TMD(ft):

Other Reports for this day: None

Activities

CIRC 480 BBL WTR DN HOLE. COULD NOT SET 7-5/8" BAKER RBP. POOH W/ RBP & 2-7/8" TBG DETAIL. MU 7-5/8" BAKER PKR & RIH W/ SAME. SET PKR @ 9742'. TEST CSG TO 1000 PSI. LOST 100 PSI IN 5 MIN. PIPE RAMS LEAKING A LITTLE, WILL CHANGE IN AM. NOTE: TIGHT SPOT IN CSG @ 7536'.

SDFN

Date: 1/11/2006 Report #: 5 Daily Cost: \$5,693 Cum. Cost: \$29,671 TMD(ft):

Other Reports for this day: None

Activities

CHANGE OUT PIPE RAMS. TEST CSG TO 1000 PSI, LOST 150 PSI IN 30 MIN. ATTEMPTED 2 MORE TIMES W/ SAME RESULTS. TRY TO LOCATE LEAKS IN CSG. REL 7-5/8" BAKER PACKER & POOH. PKR DRAGGING TO 9100'. CONT POOH TO 7919', SET PKR & TEST CSG TO 1000 PSI. LOST PRESSURE W/ SAME RESULTS AS BEFORE, LOST 150 PSI IN 30 MIN. BLED DN PRESSURE, REL PKR & POOH TO 7305', TEST CSG TO 1000 PSI, LOST 20 PSI IN 10 MIN. MOVE UP TO 6081', 120 JTS OUT, 200 JTS IN. TEST TO 1000 PSI. HELD GOOD. WILL SEE IF IT WILL HOLD OVER NIGHT.

SDFN



Well Chronology

Legal Well Name: BBA JOHNSON, VERL 1-27A2
 Common Well Name: BBA JOHNSON, VERL 1-27A2

Tight Group: UNRESTRICTED
 Spud Date: 5/3/1972

EVENT: WORKOVER (Cont.)

Date: 1/12/2006 Report #: 6 Daily Cost: \$4,985 Cum. Cost: \$34,656 TMD(ft):

Other Reports for this day: None

Activities

SAFETY MTG: PRESS TESTING @ DIFFERENT DEPTHS. MIRU HO & THAW WELL LID. PRESS CSG TO 1000 PSI, LOST 50# IN 5 MIN. REPRESS TO 1100 PSI, INSTALL MIT CHART, LOST 90# IN 8-10 MIN. 0 LOSS LAST HR. BLED TO 0 PSI. RELEASE 7-5/8" PKR @ 6,081'. POOH W/ 20 JTS TBG. RIH W/ 40 JTS & SET PKR @ 6,689'. TEST TO 1000 PSI, 0 LOSS IN 4 MIN. RELEASE PKR & RIH W/ 10 JTS TBG & RESET PKR @ 6,998'. TEST TO 1000 PSI, LOST 300# IN 1-1/2 MIN. POOH W/ 6 JTS & SET RESET PKR @ 6,812'. TEST TO 1000 PSI, 0 LOSS IN 5 MINUTES. RELEASE PKR & POOH W/ ALL BUT 20 JTS TBG. SWIFN.

Date: 1/13/2006 Report #: 7 Daily Cost: \$12,625 Cum. Cost: \$47,281 TMD(ft):

Other Reports for this day: None

Activities

SAFETY MTG: RU SWIVEL. POOH W/ 18 JTS TBG. SINGLE DOWN 3 JTS. MU 6-5/8" BIT, SUB & MILL TOOL. SINGLE IN ON 12 JTS. RIH W/ 235 JTS TO 7,522'. RU SWIVEL & CIRCULATING EQUIP. MILL THRU @ 7,536' & 7,566'. WORK THROUGH SEVERAL TIMES. CIRC 10 MIN. DRAIN P & L. PULL UP 45'. SWIFN.

Date: 1/14/2006 Report #: 8 Daily Cost: \$8,393 Cum. Cost: \$55,674 TMD(ft):

Other Reports for this day: None

Activities

SAFETY MTG: UNTHAWING WELLBORE. HO UNTHAWING WELL. SWIVEL MILL THROUGH TIGHT SPOT @ 7,566'. WORKED SEVERAL TIMES. STILL DRAGGING. RD SWIVEL. RIH TO EOT @ 8,831', CIRC AT THIS DEPTH. CIRC 1 HR. RIH TO 10,037', CIRC BTMS UP. POOH TALLEY 200 JTS OUT, 3,980' (129 JTS) LEFT IN HOLE. SDFWE.

Date: 1/17/2006 Report #: 9 Daily Cost: \$4,485 Cum. Cost: \$60,159 TMD(ft):

Other Reports for this day: None

Activities

SAFETY MTG: CIRC WELL. RU HO, CIRC WELL W/ 150 BPW. CONT POOH W/ 129 JTS 2-7/8" TBG. LD MILL & 6-5/8" BIT. RIH W/ 80 JTS 2-7/8" 6.5# N-80 8RD NULOCK TBG FOR KILL STRING. EOT @ 2,433'. SWIFN.

Date: 1/20/2006 Report #: 10 Daily Cost: \$4,546 Cum. Cost: \$64,705 TMD(ft):

Other Reports for this day: None

Activities

SITP - 400 PSI, SICP - 400 PSI. CIRC 70 BBL W/ HOT OIL TRUCK. POOH W/ 80 JTS 2-7/8" TBG. MU 7-5/8" BAKER RBP & 1 JT 2-7/8" TBG. EASE THRU TIGHT SPOT IN CSG @ 7566'. CONT RIH W/ TOOLS & 329 JTS 2-7/8" TBG. SET RBP @ 10024'. POOH W/ 2 JTS TBG & SET PKR @ 9960'. TEST RBP TO 1000 PSI, TESTED GOOD. POOH 40 JTS OUT TO 8780', SET PKR & TEST. TESTED GOOD. POOH 78 JTS OUT (251 JTS IN), SET PKR @ 7621', WOULD NOT TEST. RIH TO 253 JTS TOTAL, SET PKR @ 7682', WOULD NOT TEST. RIH TO 257 JTS IN, SET PKR @ 7804', TEST GOOD. POOH TO 6800', 105 JTS OUT, (224 JTS IN).

SDFN

Date: 1/21/2006 Report #: 11 Daily Cost: \$7,495 Cum. Cost: \$72,200 TMD(ft):

Other Reports for this day: None

Activities

SICP - 150 PSI, SITP - 150 PSI. RIH FM 6800' TO 7723'. 7-5/8" PKR WOULD NOT GO THRU CSG AT THIS DEPTH. POOH W/ TBG & PKR. MU RET HD & RIH W/ SAME TO 6793'. DRAIN LINES.

SDFN

Date: 1/24/2006 Report #: 12 Daily Cost: \$5,198 Cum. Cost: \$77,398 TMD(ft):

Other Reports for this day: None

Activities

RIH TO 6793' W/ RET HEAD. SAW TIGHT SPOTS IN CSG @ 7566' & 7723'. CONT RIH TO 10,009' & HIT FILL OR SCALE BUT GOT THROUGH TO RBP @ 10,024'. WHEN PULLING UP RBP, HIT SOMETHING @ 10,009' AGAIN. RBP WAS FULLY RELEASED. CIRC 200 BBL & PULL RBP OUT OF HOLE. PULLED 30,000# OVER STRING WT WHEN GOT TO 7723'. CONT POOH, PULL 10,000# OVER @ 7566', CONT POOH & LD 7-5/8" RBP. RIH W/ 114 JTS 2-7/8" TBG. EOT @ 3500'.



DEVON

Page 3 of 3

Well ChronologyLegal Well Name: BBA JOHNSON, VERL 1-27A2
Common Well Name: BBA JOHNSON, VERL 1-27A2Tight Group: **UNRESTRICTED**
Spud Date: 5/3/1972**EVENT: WORKOVER (Cont.)**

SDFN

Date: 1/25/2006 Report #: 13 Daily Cost: \$10,566 Cum. Cost: \$87,964 TMD(ft):

Other Reports for this day: None

Activities

LD 103 JTS 2-7/8" 6.5# N-80 NL TBG & 12 JTS 2-7/8" 8RD. RIH W/ 214 JTS 2-7/8" 6.5# N-80 NL TBG & LAND ON HGR. ND BOP, NU WELL HEAD. RACK UP EQUIP. RD RIG & CLEAN LOC.

SDFN

TBG DETAIL:1 - HGR 2-7/8" 8RD X 2-7/8" 8RD
X-O 2-7/8" 8RD X 2-7/8" NL
214 - JTS 2-7/8" 6.5# N-80 NL TBG
1- 2-7/8" NL COLLAR
EOT @ 6527.07'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

VERL JOHNSON 1-27A2

2. NAME OF OPERATOR:
DEVON ENERGY PRODUCTION COMPANY, LP

9. API NUMBER:

4301330119

3. ADDRESS OF OPERATOR:
P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066

PHONE NUMBER:
(435) 353-4121

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL/WASATCH/LGR

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2006' FNL 1980' FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 1S 2W 6

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/15/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

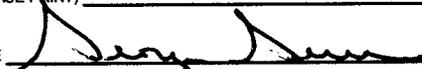
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DEVON INTENDS TO PLUG AND ABANDON WELL DUE TO AN UNSATISFACTORY MECHANICAL INTEGRITY TEST. PLEASE REFERENCE ATTACHED WELLBORE DIAGRAM, WELL HISTORY AND PLUG & ABANDON PROCEDURE. SURFACE FACILITIES WILL BE REMOVED AND LOCATION RECLAIMED PER APPROVAL WITH SURFACE OWNER.

COPY SENT TO OPERATOR
Date: 12-15-06
PM

NAME (PLEASE PRINT) GEORGE GURR

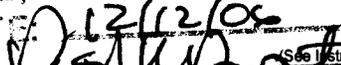
TITLE PRODUCTION FOREMAN

SIGNATURE 

DATE 11/28/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/12/06
BY:  (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

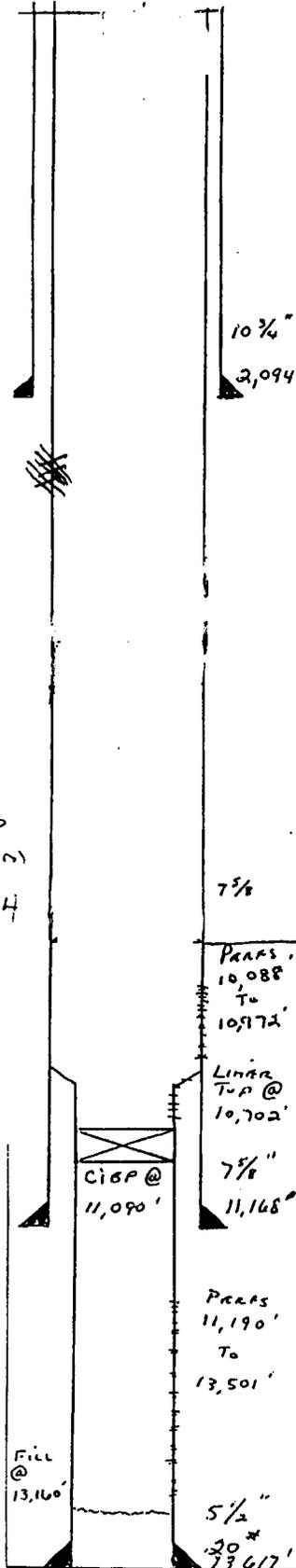
(5/2000)

RECEIVED

NOV 30 2006

DIV. OF OIL, GAS & MINING

WELL PROFILE



Leak @ 3485
5gpd

Leak
in CS to FM
6811-7804

OPERATOR <u>Pennzoil Co.</u>	Casing		Liner		Tubing	
WELL # <u>Neal Johnson 1-27A2</u>	SIZE	7 5/8	5 1/2	2 3/8	2 3/8	
FIELD <u>Blue Ball</u>	WEIGHT	29.7	20 #	6.5	4.7	
COUNTY <u>Duchesne</u>	GRADE	P-110	P-110	n-80	n-80	
STATE <u>Utah</u>	THREAD			nuc	14.4 x DSS	
DATE _____	DEPTH	11,168	10,702 13,617	9855	9658	
<input type="checkbox"/> NEW COMPLETION	<input checked="" type="checkbox"/> WORKOVER					

ITEM NO.	EQUIPMENT AND SERVICES	
		KB-T H 18.00
1	Camaron thg-hanger (2 3/8 Hydric top Nuc Btm)	1.76
2	317 JTS 2 3/8 n-80 Nuc w/ Rag CPQ	9636.14
3	National 200 Pump Cavity	27.50
4	1 Jt 2 3/8 n-80 8 RD	30.87
5	Packer w/c	2.30
6	1 Jt 2 3/8 n-80 8 RD	31.20
7	Nipple - Hanging 40' or 1" thg inside	1.07
8	1 Pup 2 3/8 n-80 8 RD Packer Ad	10.12
9	3 JTS 2 3/8 n-80 8 RD thg	93.50
10	Collar & Bull Plug 2 3/8 8 RD	.68
	Tension	3.00
		9855.14
		KB-T H 18.00
A	Camaron thg-hanger (2 3/8 8 RD Top 2 3/8 Hydric Btm)	1.26
B	1 Pup 2 3/8 n-80 Hydric	8.06
C	1 Pup 2 3/8 n-80 Hydric	6.02
D	1 Pup 2 3/8 n-80 Hydric	4.00
E	225 JTS 2 3/8 n-80 Hydric thg-	7309.25
F	X-OVER 2 3/8 Hydric x 2 3/8 DSS	.53
G	73 JTS 2 3/8 n-80 DSS thg-	2307.59
H	National stringer	3.20
		9657.90

COMMENTS:

PREPARED BY	OFFICE	PHONE
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VERL JOHNSON 1-27A2
SWSE SECTION 27, T1S, R2W
DUCHESNE COUNTY, UTAH

Plug and Abandon Procedure

WELL DATA

API No. 43-013-30119
Completion date: 1-9-73
TD: 13,617' PBD: 13,570'
Casing: 10-3/4" @ 2094'
7-5/8", 29.7-33.7#, P-110 @ 11,168'
5-1/2", 20#, P-110 liner from 10,702' to 13,617'

WELL HISTORY

08-28-72 Perf 12770-13501 (38 intervals, 38', 76 holes)
08-29-72 Acidized 12770-13501 with 5000 g 15% HCL
11-13-72 Tagged bottom with bit at 13550
11-18-72 Perf 12434-12436 (1 interval, 2', 8 holes)
11-21-72 Perf 12,431-12,439 (1 interval, 8', 32 holes)
11-23-72 Acidized 12431-13501 with 5000 g 15% HCL
11-29-72 Perf 11190-12630 (37 intervals, 154', 308 holes)
01-08-73 Acidized 11190-13501 with 50,000 g 15% HCL
11-26-74 Acidized 11190-13501 with 12,000 g 15% HCL
10-27-76 Acidized 11190-13501 with 3000 g 15% & 10,000 g 7.5% HCL

VERL JOHNSON 1-27A2 Plug & Abandon

01-28-78 Acidized 11190-13501 with 7180 g 15% HCL

02-14-78 Acidized 11190-13501 with 20,000 g 7.5% HCL

10-16-80 Acidized 11190-13501 with 18,000 g 15% HCL

02-15-81 Cleaned out to 13,225'

02-19-81 Acidized 11190-13501 with 20,000 g 15% HCL

06-09-84 Cleaned out to 13,532'

06-28-84 Perf 11896-13,452 (20 intervals, 124', 496 holes)

06-30-84 Acidized 11190-13501 with 30,000 g 15% HCL

07-06-88 Cleaned out to 13,544'

07-07-88 Tested all casing above 11,070' to 1300 psi, held OK

07-14-88 Perf 12,531-13,404 (21 intervals, 94', 115 holes)

07-18-88 Set CIBP at 12,066'

07-25-88 Perf 11190-12030 (8 intervals, 580', 2320 holes)

07-28-88 Acidized 11190-12052 with 15,000 g 7.5% HCL

08-05-88 Squeezed leak at 3485-3515 with 525 sxs. Circulated down 7 5/8" up surface casing annulus. Cemented with 325 sks Howco Lite, 200 sks "G".

08-10-88 Re-squeezed 3485-3515 with 75 sxs "G". After drilling out pressured to 1000 psi, lost 300 psi in 15 min.

08-20-88 Milled out CIBP at 12,066' and cleaned out tot 13,368'

02-23-93 Tagged fill at 13,160'

12-17-93 Shut-in due to uneconomic production

05-27-94 Set CIBP in 5 1/2" liner @ 11,090'. Pressure test all casing from CIBP @ 11,090 to surface to 1000 psi. O.K.

05-28-94 Perf. LGR from 10,088' - 10,972' (14 intervals, 62', 186 holes)

VERL JOHNSON 1-27A2 Plug & Abandon

- 06-01-94 Acidized perms. 10,088' - 10,972' with 6200 gals. 15% HCL and 372 balls, good diversion.
- 06-07-94 Placed well on hydraulic pumping system - experienced complications with solids and scale.
- 06-16-94 Swab test: IFL @ surface - FFL @ 7700'. Recovered 80 bbls of fluid. Samples contained mud.
- 06-17-94 IFL @ 6000' - FFL @ 7500'. Recovered 70 bo and 20 bw. Found some sand and mud.
- 07-26-95 Swab test: IFL @ surface - FFL @ 1400'. Swabbed 70 bw after 7 runs.
- 07-27-95 IFL @ 1400' - FFL @ 5300'. Recovered 162 bbls. of fluid - trace of oil. (no solids or LCM in samples).
- 07-28-95 IFL @ 4600' - FFL @ 7200'. Recovered 158 bbls of fluid. Last 4 runs mainly oil. (no solids or LCM in samples).
- 08-03-95 IFL @ surface - FFL @ 3100'. Recovered 60 bo and 117 bw.
- 08-17-95 Isolated csg leak at 3448-3508'. Injected 4/10 bpm @ 1700 psi
- 08-29-95 Finished cutting over and fishing packer at 9880'
- 08-30-95 Squeezed leak at 3448-3508' with 25 sxs.
- 09-01-95 Drilled out cmt to 3486' and tested csg. Injected 4/10 bpm @ 1600 psi.
- 09-02-95 Re-squeezed leak at 3448-3486' with 30 sxs.
- 09-07-95 Drilled out cmt and tested all 7-5/8" csg from surface to 9798' to 1500 psi. Lost 200 psi in 10 minutes.
- 00-00-95 Shut in in late 1995, uneconomical.
- 02-24-04 SITP & SICP 1400 psi.
- 1-25-06 MIT testing. Failed to test csg satisfactorily, will evaluate for P/A.

PROCEDURE:

1. MIRU workover rig , pull test rig anchors prior to rigging up.
2. Pick up 2 7/8" tubing, TIH with a cement retainer to 10000', Set the retainer, establish an injection rate, squeeze with 50sk "G" below retainer, dump 10 sks on top. Pull up to 6800', spot a 25 sk plug. TOH
3. Perforate 7-5/8" casing @ 2144', TIH with cement retainer and set at 2044' and establish an injection rate.
4. Squeeze casing shoe with 50sk "G" below retainer, dump 10 sks on top.
5. TOH to 100', spot a 25 sack plug at surface in 7 5/8" casing.
6. Cut off 7-5/8" & 9 5/8" casing, set a dry hole marker.
7. Surface facilities will be removed and location rehab'd per discussion with surface owner.



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Verl Johnson 1-27A2
API Number: 43-013-30119
Operator: Devon Energy Production Company, LP
Reference Document: Original Sundry Notice dated November 28, 2006,
received by DOGM November 30, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #2 (procedural step #2):** In an attempt to squeeze the casing leaks and isolate the backside, a CICR shall be set at $\pm 6800'$. M&P 85 sx of cement, squeeze 74 sx below CICR, sting out of CICR and dump 11 sx on top of CICR.
3. **Amend Plug #3 (procedural step #3 & #4):** The plug shall be moved $\pm 760'$ deeper to isolate the surface shoe (Perf @ 2904', CICR @ 2854'). Our records show the setting depth @ 2904' not 2094'. This should also adequately isolate the approximate Base of Moderately Saline Ground Water.
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

December 12, 2006

Date

Wellbore Diagram

API Well No: 43-013-30119-00-00 Permit No:
 Company Name: DEVON ENERGY PROD CO LP
 Location: Sec: 27 T: 1S R: 2W Spot: SWNE
 Coordinates: X: 577038 Y: 4468830
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: VERL JOHNSON 1-27A2

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/st)
HOL1	2904	13.75			
SURF	2904	10.75	40.5	2904	1.815
HOL2	11168	9.875			
II	11168	7.625	33.7	11168	4.006
HOL3	13617	6.5			
L1	13617	5.5	20	2915	8.031

Handwritten notes:
 * Annulus from 100' to surface
 $9\frac{7}{8}'' \times 7\frac{7}{8}'' (20\%) \rightarrow 2.2283$
 $10\frac{3}{4}'' \times 7\frac{7}{8}'' \rightarrow 4.278$

Plug 4 (step #5)
 $(255x)(1.15)(4.006) = 115'$ ✓
 * Annulus from 100' to surface

Cement from 2904 ft. to surface
 ~ 2000' ± OMSCW
 Surface: 10.75 in. @ 2904 ft.
 CIRC @ 2904'
 Hole: 13.75 in. @ 2904 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11168	8200	UK	570
L1	13617	10702	UK	340
SURF	2904	0	UK	1085

* And Plug 3 (step #3,4)
 Move to Surface Shoe (760')
 pert @ 2904', CIRC @ 2954'
 Below
 outside 100' / (1.15)(4.278) = 20 SX
 inside 50' / (1.15)(4.006) = 11 SX
 Above
 (10 SX)(1.15)(4.006) = 46'
 O.K. ✓

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11190	13501			
10088	10972			

* And Plug 2 (step #2, part 2)
 6700' Propose $(255x)(1.15)(4.006) = 115'$
 Need CIRC @ 6800' Attempt to SQZ
 Leaks.
 Below
 outside (50 SX) $(205x)(1.15)(2.2283) = 128'$
 inside 100' / (1.15)(4.006) = 22 SX
 Above
 50' / (1.15)(4.006) = 11 SX
 75 SX below CIRC
 11 SX Above CIRC

Formation Information

Formation	Depth
GRRV	6256
GRRVL	9618
WSTC	10812

Omscw ± 2000'

Liner from 13617 ft. to 10702 ft.
 CIRC @ 10000'
 Cement from 11168 ft. to 8200 ft.
 Intermediate: 7.625 in. @ 11168 ft.
 Hole: 9.875 in. @ 11168 ft.

Plug 1 (step #2)
 Below
 $(50 SX)(1.15)(4.006) = 230'$
 Above
 $(10 SX)(1.15)(4.006) = 46'$
 Hole: 6.5 in. @ 13617 ft.
 O.K. ✓

TD: 13617 TVD: PBSD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: VERL JOHNSON 1-27A2		9. API NUMBER: 4301330119
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH/LGR	
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		PHONE NUMBER: (435) 353-4121	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2006' FNL 1980' FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 27 1S 2W 6			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TIH W/ 2-7/8" TBG TO 10,001'. PUMPS 100 SXS CEMENT, WOC. TAG CEMENT @ 9,751'. SET 7-5/8" CEMENT RETAINER @ 6,800'. PUMP DOWN TBG 0 RATE @ 1,500#. SPOT 50 SXS CEMENT ON TOP OF RETAINER. TAG TOP OF CEMENT PLUG W/ WIRELINE @ 6,520'. FREEPOINT & CUT 7-5/8" CSG. POOH & LD 2,918' 7-5/8" CSG. PUMP 150 SXS CEMENT FROM 2,964', WOC. TAG CEMENT @ 2,849'. PUMP 100' CEMENT PLUG TO SURFACE. CUT OFF WELLHEAD & INSTALL PLATE ON CASING TOP. PLUGGING WITNESSED BY DENNIS INGRAM, RICHARD POWELL & DAVE HACKFORD WITH STATE OF UTAH DIVISION OF OIL, GAS & MINING.

SURFACE RECLAMATION PENDING AGREEMENT WITH SURFACE OWNER.

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE	DATE 9/27/2007

(This space for State use only)

RECEIVED
OCT 01 2007
DIV. OF OIL, GAS & MINING