

FILE NOTATIONS

Entered in MID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief *Paul*
Approval Letter *3/14/72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *6/11/72*

Location Inspected

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

25. Signature, Title, Date

26. Permit No., Approval Date

27. Approved by, Title, Date

28. Conditions of approval, if any:

29. *See Instructions On Reverse Side

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Sun Oil Company

3. Address of Operator

P.O. Box 1798, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1806' WEL, 1828' NSL Sec. 6 (NE SW)

At proposed prod. zone

same

SW 1/4 Sec 6

Daniel Uresk

1

Wildcat

Sec. 6-4S-1W

Duchesne

Utah

1806'

188.39

40

11,500

Rotary

5246 Ungraded Ground

3-24-72

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
20"	16	-	130	550
12-1/4"	9-5/8"	36	3000	1200
8-3/4"	7	Various	11500	500

Certified location plat is attached.

Principal objective is the Wasatch.

There are no plans for directional drilling of this well.

All indications of fresh water will be reported.

The location was moved from the center of the quarter section due to the topography. \$25,000 blanket drilling bond for fee land in the State of Utah is on file with the Utah Division of Oil & Gas Conservation.

A diagram of the hydraulic blowout equipment is attached.

CB
Bond

Signed *[Signature]* Title Engineer Date 3-10-72

(This space for Federal or State office use)

Permit No. 43-013-30113 Approval Date

Approved by Title Date

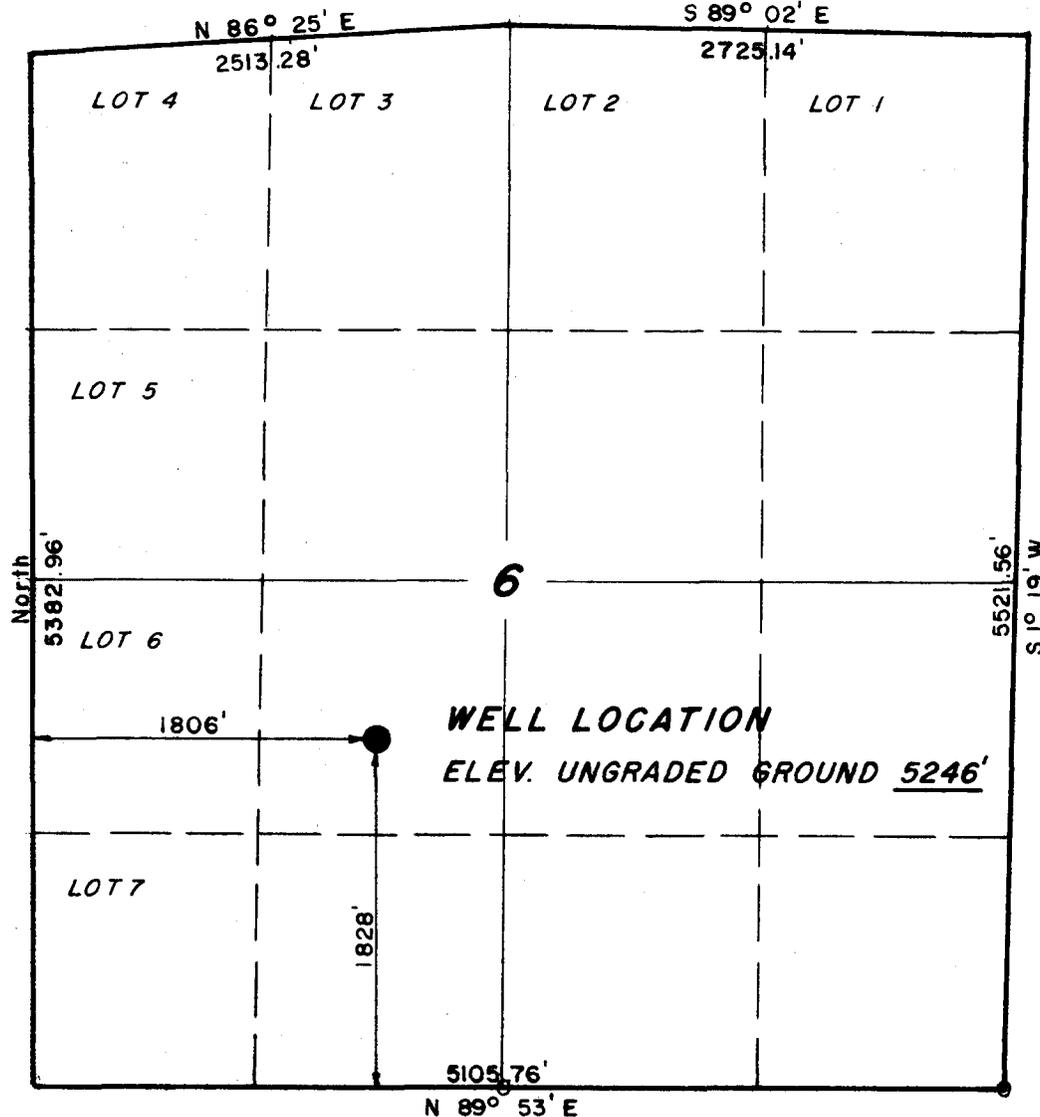
Conditions of approval, if any:

T4S, RIW, U.S.B.&M.

PROJECT

SUN OIL COMPANY

Well location located as shown in the NE 1/4 SW 1/4 Section 6, T4S, RIW, U.S.B.&M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Shirley Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

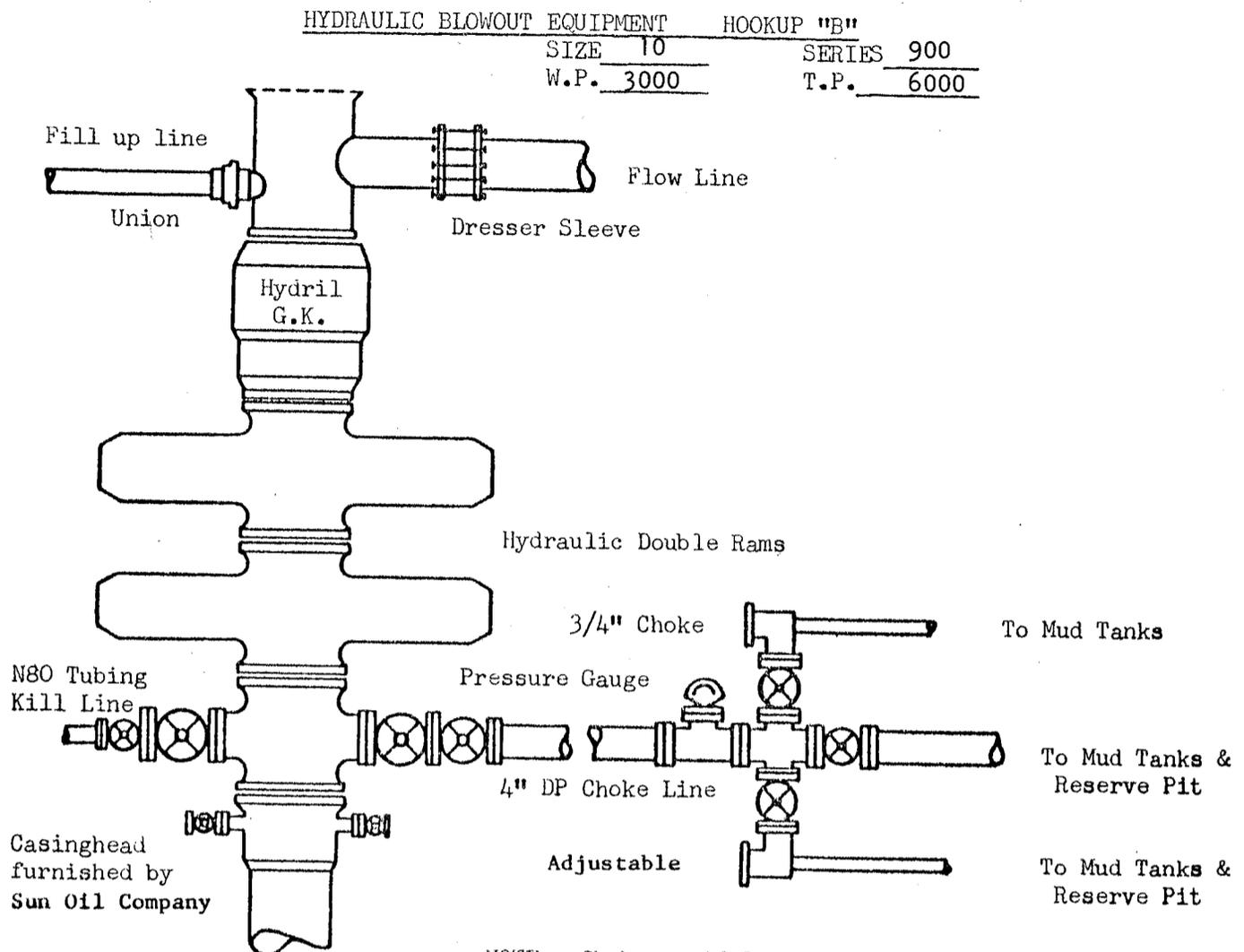
O = Section Corners Located (STONE)

UINTAH ENGINEERING & LAND SURVEYING
 P.O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 Nov., 1971
PARTY L.D.T. B.H. T.H.	REFERENCES GLO Plat
WEATHER FOGGY	FILE SUN OIL CO.

SUN OIL COMPANY

TULSA REGION



NOTE: Choke manifold shall be out from under derrick floor & raised above ground level. Extra choke (Sizes 1/4"-1/2"-3/4"-1") shall be maintained on location at all times.

1. Blowout equipment shall be properly installed immediately after surface casing is cemented & immediately after intermediate casing is cemented, & entire assembly shall be ready for any emergency at this time.
2. All flanges, steel valves, gauges, fittings, & lines shall have a minimum working pressure of the Series or pressure rating noted.
3. All hydraulic lines used for operating blowout equipment shall be equipped with swing joints & have a minimum working pressure of 3000 psi. Hydraulic pressure shall be supplied by a "Payne" or "Hydril" 80-gallon accumulator with hydraulic type oil as a medium.
4. Extension rods & manual operating wheels shall be installed on gates immediately & shall be plainly marked "Pipe Rams" & "Blind Rams".
5. All manifold control valves shall be clearly marked as to designation "Hydril", "Blind Rams" & "Pipe Rams". "Blind Ram" operating valve shall be pinned so that valve cannot be operated until pin or lock is removed.
6. At least two vapor-proof safety lanterns shall be maintained on rig floor at all times.
7. An inside blowout preventer of proper size & pressure rating shall be maintained on rig floor at all times.
8. Blowout equipment shall be closed & inspected each 24 hours & noted on the daily drilling report.
9. Wherever possible, mouse hole to be off-center of hole to allow choke line to run from drilling spool to manifold in a straight line.

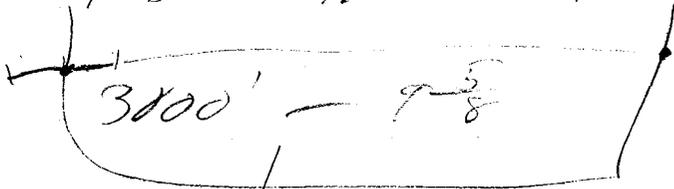
~~4/22/72~~ 4/22/72

Henry Thomas Sun Oil Co. - Dome

Daniel Wresk #1 Fee

So Gator

C N E S W sec 6 T 4 S 1 W



3000 WP - 900 reserve
PSI

flow reason & PVT

No. no mud weight indicator

Board

✓
No large BOP required

or mud level - Out of abnormal
Pressure area -
Near old

↓
Don't put on V.I.P.

approval letter

AOK - PWB

Shuf Dry
Hls

~

WELL NO. DANIEL URESK FEE #1
API NO. 43-013-30113
SEC. 06, T. 04S, R. 01W
DUCHESNE COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE:

APPROVED IN ACCORDANCE WITH RULE C-3.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Daniel Uresk

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6-4S-1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 1798, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1806' WEL, 1828 NSL, Sec. 6 (NE SW)
At top prod. interval reported below
At total depth same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 4-16-72 16. DATE T.D. REACHED 6-6-72 17. DATE COMPL. (Ready to prod.) 6-11-72 P&A 18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* 5246 Ground 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 11500 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0-11500 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog, Sonic Log, Compensated Formation Density Log, Compensated Neutron Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	108	17-1/2	225 sacks	None
9-5/8"	36	3003	12-1/4	900 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Elec. Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE Dist. Engr. DATE 7-11-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Daniel Uresk No. 1

Operator Sun Oil Address Denver, Colorado Phone 266-2181

Contractor Signal Drlg. Address Denver, Colorado Phone 244-2411

Location NE 1/4 SW 1/4 Sec. 6 T. 4 ~~**~~ R. 1 E Duchesne County, Utah.
S ~~**~~

Water Sands:

	<u>Depth:</u> From- To-	<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
1.	<u>No water flows were encountered</u>	<u>and no water sands were tested</u>	<u>during the</u>
2.	<u>drilling of this well.</u>		
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RULE C-20

REPORTING OF FRESH WATER SANDS:

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

JUL 17 1972

March 14, 1972

Sun Oil Company
Box 1798
Denver, Colorado 80201

Re: Well No. Daniel Uresk #1
Sec. 6, T. 4 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. Please be advised that the \$25,000.00 drilling bond noted on your "Application to Drill" has not yet been received by this Division.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30113.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: File

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Daniel Uresk #1

The following is a correct report of operations and production (including drilling and producing wells) for
April, 1972

Agent's address P.O. Box 1798 Company SUN OIL COMPANY

Denver, Colorado Signed *D. Uresk*

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 6	4S	1W	1	Drlg.					Spudded 12 Midnight 4-16-72 R&C 16" cond pipe CS-108 used 225 sx cmt R&C 9-5/8" surf csg CS-3003 FC-2968 used 900 sx cmt 3925 drlg in sd & sh Request report be considered confidential until release of well logs.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 W/W/ - Injection

RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

(a) A report of operations and well status report shall be filed with the Commission as hereinafter provided:

- (1) **Drilling Wells:**
Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated, and must be filed on or before the sixteenth (16) day of the succeeding month.
- (2) **Producing Wells:**
Where the well is being produced, said report must be furnished to the Commission for each calendar month, beginning with the month in which production commenced. This report is to be filed thereafter not later than the sixteenth (16) day of the succeeding month following production, and unless otherwise approved by the Commission, it must show the number of days each well was on production, as well as the quantity of oil, gas, and water produced. Where a well is temporarily shut-in, a negative report must be filed.
- (3) **Shut-In Wells:**
Where the well is shut-in indefinitely, said report must be made annually and must be filed on or before the sixteenth (16) day of January of each year.
- (4) **Temporarily Abandoned Wells:**
Where operations on the well have been temporarily abandoned, said report must be filed not later than thirty (30) days after abandonment of operations and not later than ten (10) days prior to resumption of operations. Said report must indicate the total depth of the well, the amount of casing left in the hole, date of and reason for abandonment, and approximate date when operations are expected to commence again.

The "Report of Operations and Well Status Report" shall be considered a part of the well log and shall be held confidential, regardless of when filed, until the date the well log is required to be released.

MAY 8 1972

Henry Thomas
Sun Oil

Conf

Daniel West (Mayton So) #1 Fee

Juray Berger:

①-T.D. ~~#1150~~ 11500' - No. Meromble

~~11,050' - 11,212' - 2 ϕ zones 11' apart
132' plug - 8 $\frac{3}{4}$ " hole~~ \rightarrow isolate

1) ② - 10,150 - 10,250 - 1 ϕ zone
No. oil shale

2) ③ - 9610 - 9750 - 2 ϕ zones

~~④ - 9500 - 9705 - 1 ϕ zone isolated~~

3) ⑤ - 8540 - 8590 - 2 ϕ zones

8310 - 8350 - Top of Greenish

4) ⑥ - 5810 - 5940 - 3 ϕ zones.

5) ⑦ - ~~5180 - 5200 - 1 ϕ zone isolated~~

⑧ - bottom of surface pipe 10 $\frac{3}{4}$ 3003

100' plug - 80 in ϕ 20' out.

Top of Greenish 2940'

7) ⑩ - 5 sb/ surface mud.

RWB
6/10/72

1972!!!

"WHEN WE WERE 17 IT WAS A VERY GOOD YEAR...."

DEAR CLASS OF 1952:

WOULD YOU BELIEVE 5 YEARS? 10 YEARS? 15 YEARS? 20 YEARS?

YES, IT'S HERE!

OUR TWENTIETH REUNION...TIME FOR EVERYONE TO REUNITE. BRING LOTS OF KIDDIE PICTURES AND YOURSELF.

PLACE: KNIGHTS OF COLUMBUS HALL FOR REGISTRATION - SEPARATE FUNCTIONS FOR MEN AND WOMEN TO BE ANNOUNCED AT THAT TIME.

TIME: 7:00 P.M., JUNE 30, 1972, (FRIDAY)

AND

PLACE: BUTTE COUNTRY CLUB - FOR DINNER AND DANCING

TIME: 6:30 P.M., JULY 1, 1972, (SATURDAY)

AND

PLACE: COLUMBIA GARDENS, FOR A FAMILY PICNIC

TIME: 1:00 P.M., JULY 2, 1972, (SUNDAY)

CALL OR WRITE:

Mr. Jim Winston
312 Copper
Butte, Montana 59701
Phone - 792-8522

Mrs. Betty Krstulich
3135 Princeton
Butte, Montana 59701
Phone - 792-3906

Mr. Neil J. Lynch
3561 Hartford
Butte, Montana 59701
Phone - 792-6291

The charge for the entire package will be \$25.00 per couple, which will include the dinner, dancing, and picnic, plus miscellaneous expenses. Please notify us if you intend to come, and give us your reservations by June 1, 1972.

ALSO, IF YOU ARE THE SENTIMENTAL TYPE, OUT OF TOWN (AND HATE TO WRITE), CALL US AT THE BUTTE COUNTRY CLUB SATURDAY NIGHT FOR A "HELLO".
Phone # 792-2391 (Area Code 406)

SEE YOU JUNE 30, 1972!!!

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Daniel Uresk #1

The following is a correct report of operations and production (including drilling and producing wells) for
May, 1972.

Agent's address P.O. Box 1798 Company Sun Oil Company

Denver, Colorado 80201

Signed *[Signature]*

Phone 266-2181

Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW Sec. 6	4S	1W	1	Drlg.				<div style="display: flex; justify-content: space-between;"> <div style="width: 15%;"> No. of Days Produced </div> <div style="width: 85%;"> Drld 6723' during the month. </div> </div>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

4

RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

(1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the preceding month.

(2) Producing Wells:

Where the well is being produced, said report must be made semi-annually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

(3) Shut In Wells:

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

(4) Temporarily Abandoned Wells:

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

JUN 12 1972

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry</p> <p>2. NAME OF OPERATOR Sun Oil Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1798, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1806' WEL, 1828' NSL, Sec. 6 (NE SW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. -</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME Daniel Uresk</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 6-4S-1W</p>
<p>14. PERMIT NO. -</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5246 Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11500' TD
Plan to set the following cement plugs:

- 36 sack plug from 10162-10262'
- 21 sack plug from 9701-9761'
- 18 sack plug from 8547-8597'
- 14 sack plug from 8306-8346'
- 47 sack plug from 5827-5957'
- 10 sack plug from 5425-5455'
- 36 sack plug from 2931-3031'
- 10 sack in top of casing

Install dry hole marker.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE 6-15-72
BY Paul W. Bushnell

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Engr. DATE 6-12-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry</p> <p>2. NAME OF OPERATOR Sun Oil Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1798, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1806' WEL, 1828' NSL, Sec. 6 (NE SW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. -</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME Daniel Uresk</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-4S-1W</p>
<p>14. PERMIT NO. -</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5246 Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>18. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11500' TD
The following cement plugs have been set:

- 36 sack plug from 10162-10262'
- 21 sack plug from 9701-9761'
- 18 sack plug from 8547-8597'
- 14 sack plug from 8306-8346'
- 47 sack plug from 5827-5957'
- 10 sack plug from 5425-5455'
- 36 sack plug from 2931-3031'
- 10 sack in top of casing

Installed dry hole marker. Location has been cleaned up and is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. Turner TITLE Dist. Mgr. DATE 11-22-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: