

Order issued in Cause No. 131-1-1

April 20, 1978 - Plugged & abandoned, due to fire loss.

"Will send a Sunday Notice, of Operator Name change - as prior to phone call on 11-6-81!!" from Coastal Oil & Gas in Denver, (Pat Bonner)

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PMS*
Approval Letter 1-26-72
Disapproval Letter

COMPLETION DATA:

Date Well Completed *9-8-72*
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee I

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1650' FSL 1650' FEL SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 20 T-1S R-1W USB&M

At proposed prod. zone

Lower Green River - Wasatch *SENWSE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles N of Roosevelt, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) 1650'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

16000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5405' ungraded ground

22. APPROX. DATE WORK WILL START*

2/22/72

23.

PROPOSED CASING AND CEMENTING PROGRAM*

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	1500'	+ 1000 sx
9 7/8"	7 5/8"	29.7#	+ 11500'	+ 700 sx
6 1/2"	5"	18 #	16000'	+ 300 sx

I - BOP Program:

2 ram type and 1 bag type 12" Ser. 900 to 11500'

2 ram type and 1 bag type 6" Ser. 1500 11500' to TD

Copies: 3 - U.S.G.S
3 - Utah Gas & Oil Division

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. C. ...

TITLE

Division Manager

DATE

1/24/72

(This space for Federal or State office use)

PERMIT NO.

43-013-30102

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

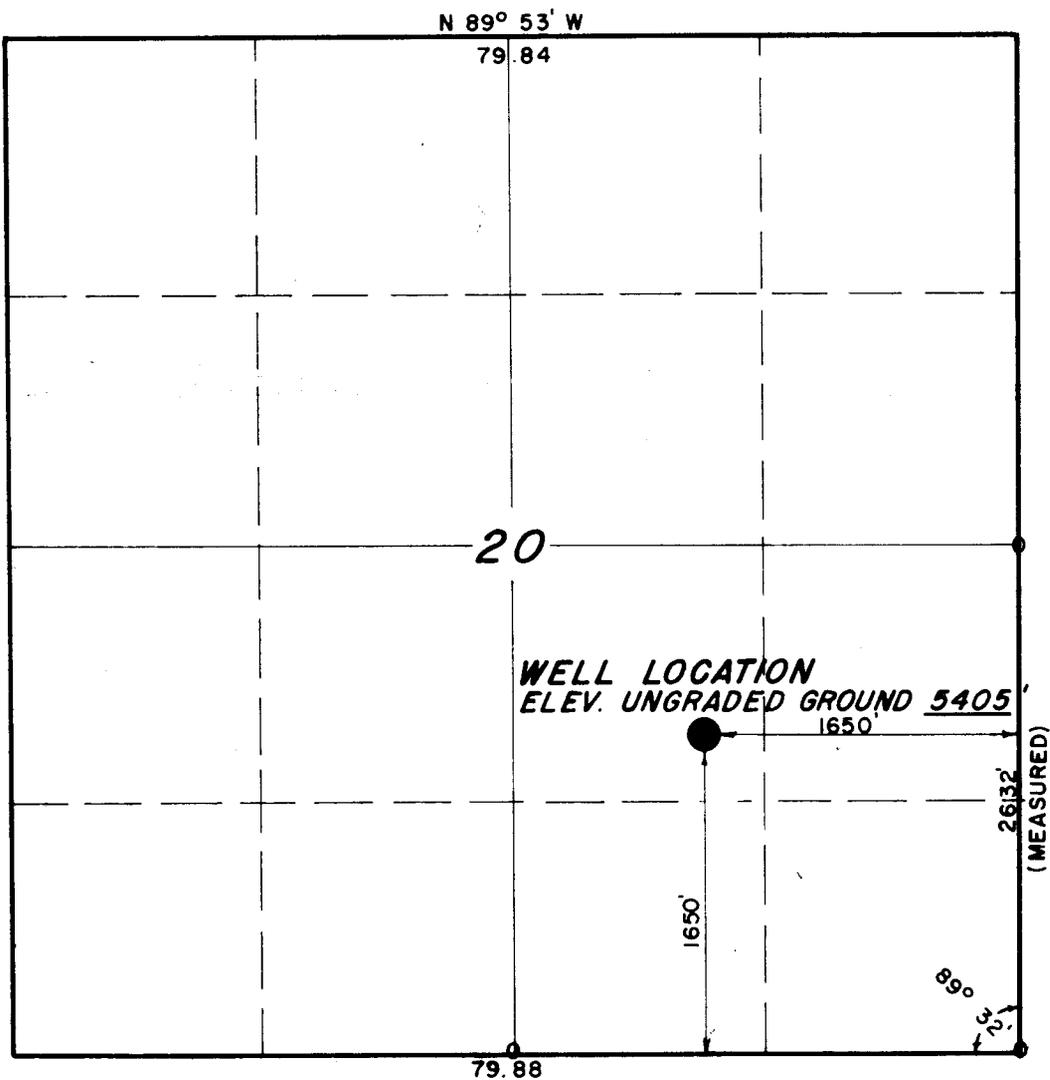
*See Instructions On Reverse Side

TIS, RIW, U.S.B.&M.

PROJECT
GAS PRODUCING ENTERPRISES

Well location located as shown
 in the SE 1/4 NW 1/4 SE 1/4 Section
 20, TIS, RIW, U.S.B.&M. Duchesne
 County, Utah.

BEST COPY
 AVAILABLE



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

O = SECTION CORNERS RE-ESTABLISHED

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 22 JAN., 1972
PARTY L.D.T. B.R. M.T.	REFERENCES GLO PLAT
WEATHER GOOD	FILE GAS PROD.

January 26, 1972

GAs Producing Enterprises
Box 628
Vernal, Utah 84078

Re: Well No. E.J. Asay Fee #1
Sec. 20, T. 1 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14. Please be advised that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771 (801)

Gas Producing Enterprises
January 26, 1972
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30102.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

PMP

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1972,

Agent's address P. O. Box 774 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078 Signed *J. C. Cusker*
Phone 789-4433 Agent's title Division Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 20 NWSE	1S	1W	1							Moving in rig

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

W

PF
112

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 72,

Agent's address p. O. Box 628 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078 Signed _____

Phone 789-4433 Agent's title Division Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 20 NWSE	1S	1W	1							TD 4945' Drlg.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1972,

Agent's address P. O. Box 628 Company Gas Producing Enterprises, Inc.

Vernal, Utah 84078

Signed

J. K. Cartwright

Phone 789-4433

Agent's title

Division Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 20 NWSE	1S	1W	1							TD 10,385' Drig.

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Department

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 72,

Agent's address P. O. Box 628 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078 Signed *[Signature]*

Phone 789-4433 Agent's title Division Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 20 NWSE	1S	1W	1							TD 15,231' Drlg.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for
 July, 1972

Agent's address P. O. Box 1138 Company Gas Producing Enterprises, Inc.
Vernal, Utah 84078 Signed *[Signature]*
 Phone 789-4433 Agent's title Division Manager
 43-013-30102
 State Lease No. Federal Lease No. Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
Sec. 20 NWSE	1S	1W	1	F					TD 16,025' - 7-8-72 Completing

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
 SI-Shut In D-Dead
 GI-Gas Injection TA-Temp. Aban.
 WI-Water Injection

(See other instructions on reverse side)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

AMB 10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR P. O. Box 1138, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL, 1650' FEL, Section 20
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. NA DATE ISSUED NA
15. DATE SPUDDED 3-19-72 16. DATE T.D. REACHED 7-9-72 17. DATE COMPL. (Ready to prod.) 9=8=72
18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5424 KB
20. TOTAL DEPTH, MD & TVD 16025' 21. PLUG, BACK T.D., MD & TVD 15970'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Surf to TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Green River-Wasatch Transition
25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic, Gamma Ray, "F", DIL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED
Rows: 10 3/4" 40.50 K-55 1546' 15" 950 sx C1 G, 16% Gel, 5% salt; 7 5/8" 26.4 to 29.7 11489' 9 7/8" 1165 sx C1 G, 2% D-13-R

29. LINER RECORD and 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)
Rows: 5 1/2" 11270 16022 625 2 7/8" 11260 11260; 1 1/2" 3780

31. PERFORATION RECORD (Interval, size and number)
15900, 751, 701, 664, 568, 562, 509, 495, 438, 434, 392, 324, 320, 316, 220, 098, 14973, 960, 930, 877, 873, 700, 449, 415, 267, 13964, 875, 705, 563, 379, 374, 303, 289, 060, 017, 012, 12958, 947, 914, 896, 852, 809, 792, 708, 672, 655, 639, 12574, 508, 434, 374, 363, 256, 220, 198, 183, 172, 150, 138, 100, 027, 11992, 814. - 63 shots
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED
Rows: 14267-15900' 2500 gal HF acid; 4690' 1950 sx cem; 13563-15900' 10000 gal HF acid; 11814-15900' 15000 gal HF acid

33. PRODUCTION
DATE FIRST PRODUCTION 8-18-72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-10-72 HOURS TESTED 5 CHOKED SIZE 12/64 PROD'N. FOR TEST PERIOD 340 OIL—BBL. 284 GAS—MCF. - - WATER—BBL. 836 GAS-OIL RATIO
FLOW. TUBING PRESS. 3300 CASING PRESSURE - - CALCULATED 24-HOUR RATE 1632 OIL—BBL. 1364 GAS—MCF. - - WATER—BBL. 42 OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY W. L. Gibbens

35. LIST OF ATTACHMENTS Attachment #1 - Additional perforations
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. R. Curtsinger TITLE Division Manager DATE 9-23-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

ATTACHMENT #1

Well Completion or Recompletion Report & Log
E. J. Asay #1 - Section 20, 1S, 1W
September 23, 1972

Additional Perforations:

13,505'	13,880'	14,365'	14,869'
530	892	392	878
540	897	299	888
550	908	419	909
557	930	422	917
563	966	433	932
566	970	438	939
571	997	451	944
587	14,018	463	979
633	043	540	15,032
635	057	555	076
651	096	576	100
660	119	589	174
663	129	608	184
683	182	667	204
690	197	678	221
700	223	702	265
708	241	712	335
721	269	741	344
729	288	760	361
746	296	776	396
805	307	793	414
821	316	810	442
840	331	845	462
870	358		

March 13, 1974

Gas Producing Enterprises, Inc.
Box 1138
Vernal, Utah 84078

Re: Well No. E.J. Asay #1
Sec. 20, T. 1 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the following electric and/or radioactivity logs are due and have not as yet been filed with this office:

Borehole Compensated - Sonic - Gamma Ray
Dual Induction Laterolog
Compensated Formation Density

Please forward said logs, together with any additional which may have been run, at your earliest convenience.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
EXECUTIVE SECRETARY

:sd



Gas Producing Enterprises, Inc.

COLORADO OIL COMPANY

Subsidiaries of Coastal States Gas Corporation

2100 PRUDENTIAL PLAZA • P.O. BOX 749 • DENVER, COLORADO 80201 • (303) 572-1121

April 2, 1974

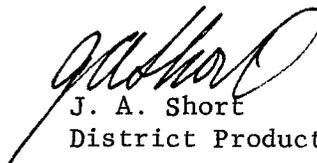
Ms. Scheree DeRose, Executive Secretary
State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. E. J. Asay #1
Sec. 20, T1S, R1W,
Duchesne County, Utah

Dear Ms. DeRose:

Attached are copies of the well logs on the subject well which you requested in your letter dated March 13, 1974.

Sincerely yours,



J. A. Short
District Production Manager

JAS:mjr

Attachments

cc: Mr. W. E. Spencer
Mr. Karl Oden

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

P-2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1138, Vernal, UT 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL, 1650' FEL, Section 20		8. FARM OR LEASE NAME E. J. Asay	
14. PERMIT NO. NA		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5424 KB		10. FIELD AND POOL, OR WILDCAT Bluebell Field	
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR ARRA Sec 20, T1S, R1W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-7-74: RU Schlumberger and perforate to following intervals, 1 SPF:
11992-98', 12029-35', 12142-58', 12224-34', 12244-50', 12256-64', 12328-34',
12366-78', 12434-44', 12462-68', 12562-68', 12576-82', 12626-32', 12640-46',
12654-60', 12672-78', 12707-15', 12792-98', 12808-16', 12898-906', 12912-20'.
Set a "through tubing" bridge plug in 5½" liner in the collar @ 13612';
plug back w/cem to 12592'; then perforate.

1-18-75: RU BJ. Acidize w/10,000 gal 15% HCl w/admixes. Return well to production.
In 24 hr test, flowed 366 BO, no H₂O, 326 MCF gas.

18. I hereby certify that the foregoing is true and correct

SIGNED KE Oden TITLE Area Superintendent DATE 3-4-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIAL EDITION
(Other instructions on reverse side)

Form approved by
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.
- - -
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- - -
7. UNIT AGREEMENT NAME
- - -
8. FARM OR LEASE NAME
E. J. Asay
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Bluebell Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T1S, R1W, USB&M
12. COUNTY OR PARISH
Duchesne
13. STATE
UT

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1138, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1650' FSL, 1650' FEL, Section 20

14. PERMIT NO.
NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5424' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Place on Pump <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Place flowing well on hydraulic pump.

18. I hereby certify that the foregoing is true and correct
SIGNED K. E. Oden TITLE Area Superintendent DATE 7-8-75

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. J. Asay

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T1S, R1W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL, 1650' FEL, Section 20, T1S, R1W

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5424 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) and place on pump

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Pull tubing, or back off at freepoint, if stuck.
2. Run washpipe and washover tubing, down to packer.
3. Pull all of tubing and packer.
4. Re-run tubing and pump cavity.
5. Drop pump and standing valve, and place well on production.

Note: Surface facilities for operating and producing with a hydraulic pump will be installed in conjunction with the above operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ron Scott

TITLE

Area Engineer

DATE October 22, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
reverse side)

FE*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. J. Asay

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T1S, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL GAS
WELL WELL OTHER

2. NAME OF OPERATOR
Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL, 1650' FEL, Section 20, T1S, R1W

14. PERMIT NO.
NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5424 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

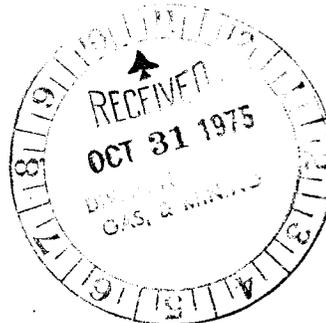
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

and placing on pump

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tubing was pulled and repaired in workover from 8-25-75 to 10-4-75. Well was put on hydraulic pump and placed on production 10-8-75.



18. I hereby certify that the foregoing is true and correct

SIGNED Ken Scott

TITLE Area Engineer

DATE October 29, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE - N/A
2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL 7 1650' FEL, SECTION 20-T1S-R1W		8. FARM OR LEASE NAME E. J. ASAY
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5424' KB	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 20-T1S-R1W
		12. COUNTY OR PARISH DUCHESSNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	PLUG & ABANDON <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

VERBAL FROM PAT DRISCOLL (STATE OF UTAH) TO DAN HALL (GAS PRODUCING ENTERPRISES, INC.) ON April 20, 1978.

The well's production equipment was destroyed by a fire on January 3, 1978. The well was operating at a loss before the fire and cannot be returned to economical production.

- 1) Load hole with water and NU BOP's.
- 2) Pull 1-1/2" heat string @ 3975' and 2-7/8" production tubing @ 11,200'. Release tubing from Otis Permalatch packer @ 11,200' or Guiberson Safety jt @ 11,195'.
- 3) Spot 265' cement plug (50sx Class "G") on top of Otis packer @ 11,200'. Cement plug 10,935' - 11,200'. POOH with tubing.
- 4) Set 265' cement plug (50 sx Class "G") inside 7" casing at surface.
- 5) Displace 200' cement plug (50 sx Class "G") down 7" x 10-3/4" annulus at surface.
- 6) Cut off casing head below ground level and install marker.
- 7) Fill in all holes and rehabilitate location.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: April 27, 1978

BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

(This space for Federal or State office use)

TITLE District Superintendent DATE April 24, 1978

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

E. I. ASAY NO. 1
SECTION 20-T1S-R1W
DUCHESNE COUNTY, UTAH

26" Conductor @ 70'

2 7/8" 8 Rd EUE Tbg.

10 3/4" 40.5# 8 Rd K-55 ST&C
set @ 1546' w/900 sx.

6" sub @ 11,175

National "V" Pump cavity @ 11,181

7" csg. split - squeezed @ 4690'

Guiberson Safety jt. left hand rel.
@ 11,195

2 7/8" tbg sub @ 11,196

Otis permalatch pkr set @ 11,200'
w/1 jt 2 7/8" tbg as tail pipe

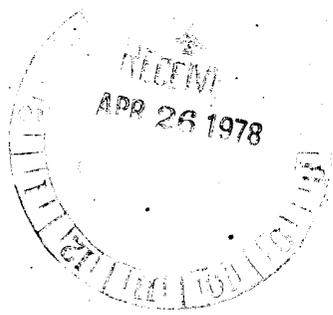
Top Brown "CAL" liner hgr @ 11,270'

Perfs. 11,992' - 13,567'

Top cem. plug @ 13,600

Schlumberger thru tbg b/plug set @
13,612'

Original P.B.T.D. 15,970'



OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR COASTAL OIL & GAS CORP. (FORMERLY GAS PRODUCING ENTERP.)</p> <p>3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL & 1650' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FREE - NA</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME CA 96-0000-80</p> <p>8. FARM OR LEASE NAME E. J. ESAY</p> <p>9. WELL NO. 1</p> <p>10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SECTION 20-T1S-R1W</p> <p>12. COUNTY OR PARISH DUCHESSNE</p> <p>13. STATE UTAH</p>
<p>14. PERMIT NO. NA</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5424' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) DID NOT P&A AS PER 4-24-78 SUNDRY NOTICE	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS DOWN FROM JANUARY 1978 THRU MAY 1979. WELL WAS RETURNED TO PRODUCTION ON May 23, 1979 AND AT PRESENT IS STILL PRODUCING. PLANS TO P&A THIS WELL HAVE BEEN ABORTED.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. GOODEN TITLE PRODUCTION ENGINEER DATE JANUARY 22, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE - NA
2. NAME OF OPERATOR COASTAL OIL & GAS CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201		7. UNIT AGREEMENT NAME CA 96-0000-80
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 1650' FEL		8. FARM OR LEASE NAME E. J. ASAY
14. PERMIT NO. NA	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5424' KB	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 20-T1S-R1W
		12. COUNTY OR PARISH DUCHESNE
		18. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) OPERATOR NAME CHANGE <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NAME OF OPERATOR WAS CHANGED FORM GAS PRODUCING ENTERPRISES, INC. TO COASTAL OIL & GAS CORPORATION EFFECTIVE MARCH 7, 1980 AS PER ATTACHED.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE APRIL 18, 1983
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Effec. 3-7-80

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
GAS PRODUCING ENTERPRISES, INC.

Gas Producing Enterprises, Inc., a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware,

DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of said Corporation, at a meeting duly held, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of said corporation:

RESOLVED, that the Certificate of Incorporation of Gas Producing Enterprises, Inc. be amended by changing the first Article thereof so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the Corporation is
COASTAL OIL & GAS CORPORATION."

SECOND: That in lieu of a meeting and vote of stockholders, the sole stockholder has given its written consent to said amendment in accordance with the provisions of section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of sections 242 and 228 of the General Corporation Law of the State of Delaware.

FOURTH: That the capital of the corporation will not be changed under or by reason of said amendment.

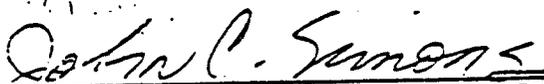
IN WITNESS WHEREOF, said Gas Producing Enterprises, Inc. has caused this certificate to be signed by Austin M. O'Toole, its Vice President and attested by John C. Simons, its Assistant Secretary this 7th day of March, 1980.

GAS PRODUCING ENTERPRISES, INC.

By 
Austin M. O'Toole, Vice President

CORPORATE SEAL

ATTEST:


John C. Simons, Assistant Secretary



State
of
DELAWARE

Office of SECRETARY OF STATE

I, Glenn C. Kenton Secretary of State of the State of Delaware,
do hereby certify that the above and foregoing is a true and correct copy of
Certificate of Amendment of the "GAS PRODUCING ENTERPRISES, INC.", as received and
filed in this office the seventh day of March, A.D. 1980, at 10 o'clock A.M.

In Testimony Whereof, I have hereunto set my hand
and official seal at Dover this twenty-eighth day
of March in the year of our Lord
one thousand nine hundred and eighty.



Glenn C. Kenton

Glenn C. Kenton, Secretary of State

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 1650' FEL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	SI TEMPORARILY ABANDONED <input type="checkbox"/>

5. LEASE
FEE-NA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
CA 96-0000-80

8. FARM OR LEASE NAME
E. J. ASAY

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 20-T1S-R1W

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

14. API NO.
43-013-30102

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5424' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE E. J. ASAY #1 WAS SHUT IN MAY 16, 1984 AS PER 640 ACRE SPACING REQUIREMENTS FOLLOWING THE 60 DAY TEST PERIOD. THE HORROCKS #2V WILL BE THE PRODUCER FOR SECTION 20-T1S-R1W. THE E. J. ASAY #1 WILL BE MAINTAINED IN A TEMPORARILY ABANDONED STATUS.

RECEIVED

MAY 24 1984

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE MAY 22, 1984
W. J. GOODEN

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

RECEIVED
JUL 22 1985

1. oil well gas well other **JUL 22 1985**

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 1650' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

DIVISION OF OIL
GAS & MINING

5. LEASE
Fee-NA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
CA 96-0000-80

8. FARM OR LEASE NAME
E. J. Asay

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20-T1S-R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30101

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5424' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<u>Return to production</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Returned to production on July 10, 1985 as allowed by change in spacing requirements to allow 2 producing wells per 640 acre spacing unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. I. Gooden TITLE Production Engineer DATE July 10, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



June 13, 1984

RECEIVED

JUN 15 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Utah Oil, Gas & Mining Division
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Mr. Ron ~~Furse~~

FIRTH

RE: Bluebell Field
Designation of Producing Well
Section 20-T1S-R1W
Duchesne County, Utah

Gentlemen:

This letter is sent to your attention to designate the Horrocks #2V well located in the SW/4 SW/4 of Section 20-T1S-R1W as the producing well for Section 20-1S-1W. The E. J. Asay #1 well, also located in this section, will be maintained in a temporarily abandoned status.

I am enclosing a copy of the Completion Report on the Horrocks well and Sundry Notice dated May 22, 1984.

Very truly yours,

David M. Laramie
Senior Landman

DML:kj

Enclosure

cc: Mr. Hugh Garner
Mr. Bill Gooden

EXPRESS MAIL ROUTING S'IP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-3-84	10:30
2-3-86	11:00
	11:10 VC
2-3-	3:36
CPJ	2-3 3:29
RM	2-3 3:52
MAD	2-3 4:20
CO	2-4 745
MA	= 1 7:12

3
10

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well for a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other **AUG 26 1985**

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 1650' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

DIVISION OF OIL
& GAS MINING

5. LEASE
FEE-NA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
CA 96-0000-80

8. FARM OR LEASE NAME
E. J. Asay

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20-T1S-R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30102

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5424' KB

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The E. J. Asay #1 was worked over as per the attached chronological report of operations. The well was retruned to flowing production on August 6, 1985.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE Production Engineer DATE August 19, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



45-807 Eye-Ease
45-907 20/20 Buff
Made in USA

E. J. Asay #1
August, 1985

	Initials	Date
Prepared By		
Approved By		

AUGUST	1	2	3	4	5	6	7
	CHOKE	FTP/HRS	BO	BW/BS&W	GAS	NOTES	
1							
2							
3							
4							
5							
6	20/64"	110 psi 12 Hrs.	42	170 80	VENTED	CUT PARAFFIN & REPOSITION PACKER	
7	20/64"	200 24	198	310 61	VENTED	CUT PARAFFIN CTR = 95 BW	
8	20/64"	60 24	110	174 61	" "	Turn to 4 1/2 1:45 PM All load recovered	
9	20/64"	100 24	138	143 51	VENTED	Cut paraffin - soft w/ bridges	
10	20/64"	150 24	148	110 43	VENTED		
11	}	100 24	216	140 39	218	Cut paraffin GOR = 1009 SCF/668	
12		100 24	213	108 34	VENTED	Cut paraffin	
13		100 24	183	100 35	" "		
14		120 24	174	100 36		Cut paraffin	
15	20/64"	120 24	164	100 38	VENTED	C.	
16	20/64"	90 24	169	125 43	VENTED	Cut paraffin	
17	}	90 24	160	140	" "	Cut paraffin	
18		75 24	99	66	" "	" "	" " 11. Hand 2800 - 3200
19		100 24	142	121	" "	" "	" "
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

E*
re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee - N/A	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749		7. UNIT AGREEMENT NAME CA 96-0000-80	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 1650' FEL		8. FARM OR LEASE NAME E. J. Asay	
14. PERMIT NO. 43-013-30102		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5424' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20, T1S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

JAN 29 1986

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Put well on pump</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The E. J. Asay was converted to a pumping Wasatch oil well on 10/2/85.

Attached is a copy of the chronological report for installation of pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

Vince E. Guinn

TITLE

Production Engineer

DATE

1/24/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

A. J. ASAY #1
Section 20-T1S-R1W
Bluebell Field
Duchesne County, Utah

- 8/4/85 Flowed 56 BO - 156 BW 20/64 ck FTP 475 psi Oil cut 26% PH - 5 LTR 755 BW
Cost \$1631/55,587.
- 8/5/85 Flowed 75 BO - 173 BW 20/64" ck FTP 450 psi Oil cut 30% PH - 6 LTR 582 BW
Cost \$1590/\$57,177.
- 8/6/85 LD 2-7/8" Hydril. Flowed 25 BO & 59 BW in 5 hrs on 20/64" ck w/FTP - 475 psi.
RU Sun Oilfield Service and cut paraffin to 9000' - had paraffin 600'-6500'.
Blow well down to 100 psi. Release Baker Rétrievematic packer - kill well w/50
bbl 10 ppg brine. ND BOP's, land tbg with packer set at 11,498' in 15,000
lb compression. NU tree. RU to swab - make 1 run from 1800' - well started
flowing. FTP = 110 psi 20/64" chk. Rec 42 BO and 170 BW in 12 hrs - avg oil cut
= 20% Final oil cut = 40%. pH = 6 LTR = 403 BW. Note: 2-7/8" N-80 EUE tbg
at P.R.S. inspected - 97 jts rejected w/15% + wall loss, cannot run pump cavity
due to lack of 2-7/8" tbg. Will pull well & run later.
- 8/7/85 Flowed 198 BO & 310 BW/24 hrs. Gas vented - 20/64" ck. FTP = 200 psi pH = 6.0 - 6.5,
LTR = 93 BW. RD and release SU. Cut paraffin from 2500' to 9000' - soft w/bridges.
- 8/8/85 20/64" FTP = 60 psi. Rec 110 BO & 174 BW, Gas vented. Turned to heater treater
@ 1:45 PM - Contact Gary for gas measurement and request gas connection. Move to
production report.
- 9/28/85 MIRU service unit. Road Western #12 from yard to location. MIRUSU. Set up pmp,
tanks & pipe rack.
DC: \$1,350 TC: \$105,784
- 9/30/85 Prep to TOH w/2-3/8" tbg w/retrievematic pkr & TIH w/Lok-Set BHA 2-7/8". Road to loc.
RU pmp & lines. Kill well w/35 bbls, 130°F, 5% KCL wtr. ND tree. NU BOPS. Dress for
2-7/8" tbg. TOH w/20 jts 2-7/8" PH-6 hydric tbg. Dress for 2-3/8" tbg. RU & TOH 343
jts 2-3/8" tbg w/retrievematic pkr. PU 1 jt 2-7/8" bullplug, 6' perf sub, Baker B-2
anchor, 2 jts 2-7/8" tbg, Armco V series dual string, pmp cavity, 4' 2-7/8" pup. TIH
w/2-7/8" tbg, tallied & drifted, 100 jts total. SDFN. Shut in well.
DC: \$5,740 TC: \$111,524
- 10/1/85 RD & rel Western #12. SITP 200#. Blow dn & kill well w/60 bbls, 150° fmn wtr. Fin
TIH w/2-7/8" tgb, tallied & drifted (307 jts). Set anchor @ 9618' w/18,000# tension.
Pmp cavity @ 9532'. ND BOP. Land 2-7/8" tbg in split hanger. NU BOP. Dress BOP
for 2-3/8" tbg. TIH w/2-3/8" tbg w/seal divider. Set 2/4000# compression. ND BOP.
NU hydraulic tree. Fabrication in flowline. RU pmp 30 bbl 150°F fmn wtr. Dropped
standing valve. Brk circ w/70 bbl, 150°F fmn wtr. Dropped standing valve. Brk circ
w/70 bbl, 150°F fmn wtr. Press tst standing valve to 2500 psi. Held OK. RR. Pmpg
thru treater w/triplex @ 10:30 am. 200 BLWTR. 8 hr prod: 25 BO, 0 BW, gas TSTM.
- 10/2/85 Fin installing Murphy equip. Tighten seals & weld on pipe collars for sensing equip.
WO Giberson hand to assem pmp. Dropped pmp @ 11 am. Pmp on btm & pmpd up @ 2 pm,
21 SPM. 1900 psi pmp press.
- 10/3/85 Pmpd 12 BO, 120 BW, 36 MCF/17 hrs, 24 SPM, 2200 psi. 80 BLWTR.
- 10/4/85 Pmpd 24 hrs. Prod 54 BO, 242 BW, 70 MCFG, 26 SPM & 144" stroke. PP 2200#. Rec'd
162 BW overload.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JUL 30 1990

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address and Telephone No.
 P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1650' FSL & 1650' FEL
 Section 20, T1S-R1W

5. Lease Designation and Serial No.
 Fee

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 CA-9680

8. Well Name and No.
 Assay #1-20A1

9. API Well No.
 43-013-30102

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Request to Flare Gas
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Coastal Oil & Gas Corporation hereby requests permission to flare gas from the above-referenced well under NTL-4A, Paragraph III, Section A, Emergencies.

Coastal sells the gas produced from this well to Gary-Williams Energy Corporation. Due to the fire at the Gary-Williams plant in the Bluebell Field, the plant will be out of service for 3 to 4 weeks for repairs. Since there is no other market for the gas during this time period, Coastal requests permission to flare the gas. The above-referenced well produces approximately 1 MCFPD.

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Regulatory Analyst Date: 7-26-90

(This space for Federal or State official)

Approved by _____
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-13-90
BY: [Signature]

Title 18 U.S.C. Section 1001, makes it a
or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
~~ANR Production Company~~ **Costa Corp.**

3. Address and Telephone No.
 P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1650' FSL & 1650' FEL
 Section 20, T1S-R7W

5. Lease Designation and Serial No.
 Fee

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA, Agreement Designation
 CA-9680

8. Well Name and No.
 E J Asay #1-20A1

9. API Well No.
 43-013-30102

10. Field and Pool, or Exploratory Area
 Bluebell

11. County or Parish, State
 Duchesne County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Cleanout, Perf & Acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological report for the cleanout, perf and acid job performed on the above referenced well.

RECEIVED
 DEC 27 1991
 DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Patricia Cavallari* Title Regulatory Analyst Date 12/23/91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

E J ASAY #1-20A1 (CO, ADD PERFS & ACDZ)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100% COGC AFE: 13344
TD: 16,025' PBD: 13,612'
5-1/2" LINER @ 11,270'-16,022'
PERFS: 11,992'-13,600' (WASATCH)
CWC(M\$): \$122.0

PAGE 3

12/2/91 POOH w/hyd pmp equip. MIRU. Kill well. ND WH, NU BOP's. Unsting
2-3/8" from cavity.
DC: \$3,559 TC: \$3,559

12/3/91 CO liner. POOH w/2-3/8" tbg and stinger. POOH w/hyd pump equip on
2-7/8" tbg. SIH w/4-1/2" mill & CO tools.
DC: \$3,636 TC: \$7,195

12/4/91 POH w/CO tools. RIH w/4-1/8" mill & CO tools to 11,310'. CO 5-1/2"
liner to 13,575'. Unable to make any further hole.
DC: \$5,002 TC: \$12,197

12/5/91 RIH w/pkr. POOH w/CO tools. Perf Wasatch from 11,819'-13,522'
(81'). SIH w/5-1/2" pkr on 3-1/2" tbg.
DC: \$20,379 TC: \$32,576

12/6-7/91 Prep to run w/2-7/8" tbg. Set pkr @ 11,288'. Acidize perfs from
11,992' to 13,600' w/16,000 gals 15% HCl w/add, BAF, RS & 800 - 1.1
BS's. MTP 8000 psi, ATP 8000 psi, MTR 20 BPM, ATR 17 BPM. Pkr
sheared 49 bbls into 160-bbl flush. Communication betw tbg &
annulus. POOH w/3-1/2" tbg.
DC: \$60,697 TC: \$93,273

12/9/91 Set cavity. RIH w/hyd pmp BHA hydrotesting to 8000#. Well gassing
heavily.
DC: \$8,313 TC: \$101,586

12/10/91 Circ well. Well kicking hard. Kill well. Set TAC @ 9886'. RIH
w/2-3/8" side string and land in WH. ND BOP's.
DC: \$3,347 TC: \$104,933

12/11/91 Place well on hyd pmp prod. NU WH. Set SV @ 9536'. PT tbg to
4000#. RDSU. Circ well.
DC: \$10,179 TC: \$115,112

12/11/91 Pmpd 67 BO, 105 BW, 36 MCF/12 hrs.

12/12/91 Pmpd 51 BO, 132 BW, 79 MCF/24 hrs.

12/13/91 Pmpd 137 BO, 124 BW, 112 MCF/16 hrs. Down 8 hrs - pmp change.

12/14/91 Pmpd 111 BO, 140 BW, 122 MCF/22 hrs. Down 2 hrs - high discharge.

12/15/91 Pmpd 85 BO, 142 BW, 111 MCF/24 hrs, 3000 psi, 10 SPM.

12/16/91 Pmpd 111 BO, 182 BW, 122 MCF.

12/17/91 Pmpd 76 BO, 16 BW, 109 MCF.

12/18/91 Pmpd 108 BO, 147 BW, 122 MCF, 3500 psi, 14 SPM/15 hrs. Down 9 hrs,
pump change.

Prior production: 12 BO, 20 BW, 13 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation CA #9680
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1650' FEL Section 20, T1S-R2W	8. Well Name and No. E. J. Asay #1-20A1
	9. API Well No. 43-013-30102
	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Duchesne County, Utah

13. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Revised Site Security Diagram</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached revised site security diagram for the above referenced well.

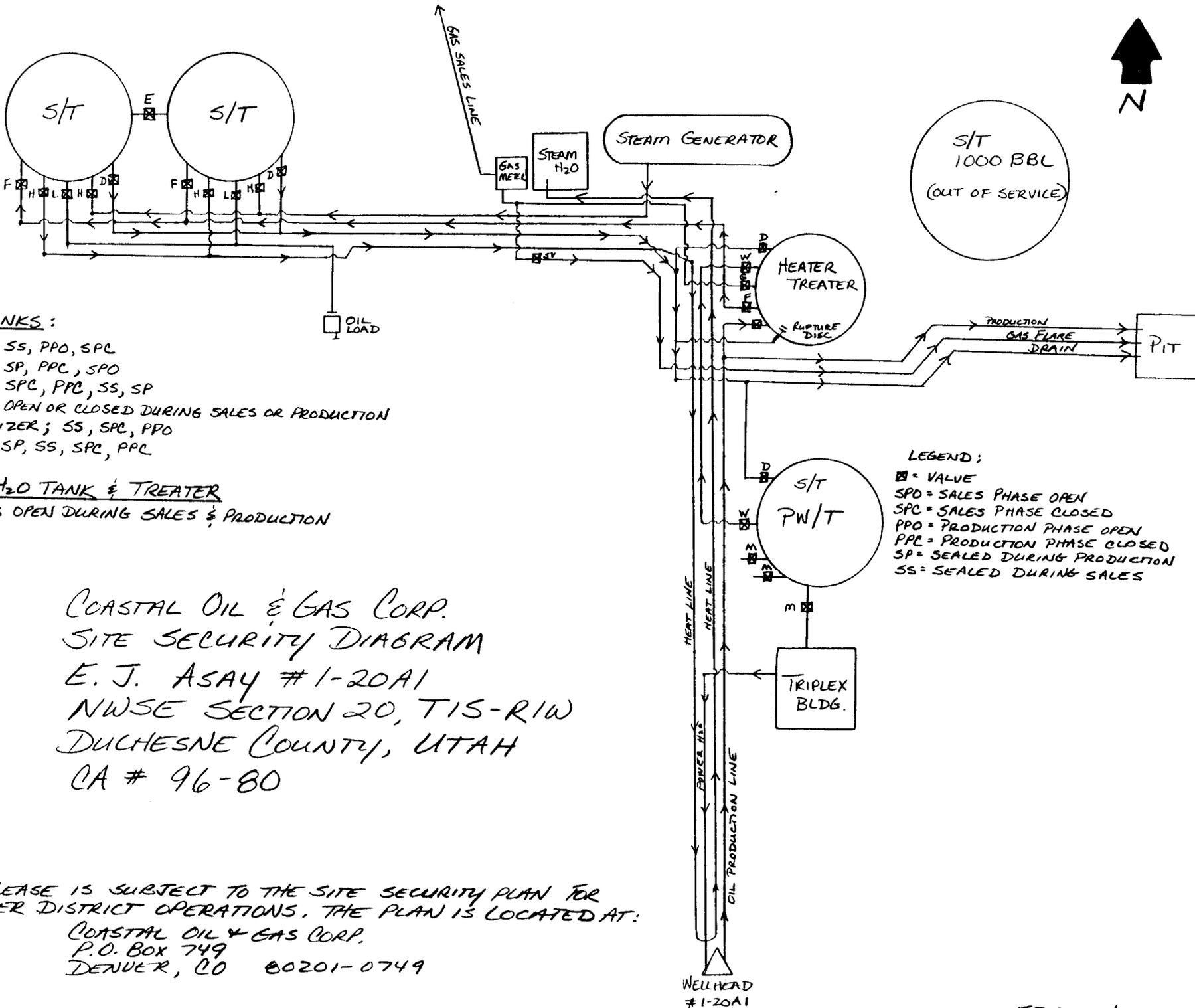
RECEIVED
MAR 19 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed Eileen Danni Doy Title Regulatory Analyst Date 3/17/92
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



VALVES
SALES TANKS :

- F = FILL ; SS, PPO, SPC
- L = LOAD ; SP, PPC, SPO
- D = DRAIN ; SPC, PPC, SS, SP
- H = HEAT ; OPEN OR CLOSED DURING SALES OR PRODUCTION
- E = EQUALIZER ; SS, SPC, PPO
- M = MISC ; SP, SS, SPC, PPC

POWER H₂O TANK & TREATER

ALL VALVES OPEN DURING SALES & PRODUCTION

- LEGEND :**
- ☐ = VALVE
 - SPD = SALES PHASE OPEN
 - SPC = SALES PHASE CLOSED
 - PPO = PRODUCTION PHASE OPEN
 - PPC = PRODUCTION PHASE CLOSED
 - SP = SEALED DURING PRODUCTION
 - SS = SEALED DURING SALES

COASTAL OIL & GAS CORP.
SITE SECURITY DIAGRAM
E. J. ASAY #1-20A1
NWSE SECTION 20, T15-R1W
DUCHESNE COUNTY, UTAH
QA # 96-80

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT:
COASTAL OIL & GAS CORP.
P.O. BOX 749
DENVER, CO 80201-0749

WORKOVER PROCEDURE

E. J. ASAY #1-20A1

Section 20-T1S-R1W

Altamont Field

Duchesne County, Utah

WELL DATA

LOCATION: 1.650' FSL and 1.650' FEL
ELEVATION: 5.405' GL: 5.424' KB
TOTAL DEPTH: 16.025' PBTD: 13.612' (Junk in hole)
CASING: 10-3/4", 40.5#, K-55 ST&C @ 1.546' cmt'd w/ 950 sxs
7-5/8", 26.4#, N-80 LT&C from 0' - 7.835' and
29.7#, CF-95 from 7.835' - 11.489' cmt w/1165 sxs
NOTE: 7-5/8" casing was split and cmt sqzd at 4690'.
5-1/2", 23#, N-80 LT&C from 11.270' - 16.022' cmt w/ 625
sxs
TUBING: 2-7/8" N-80 @ 9.887'.

TUBULAR DATA

Description	ID	Drift	Capacity B/F	Burst Psi	Collapse Psi
10-3/4" 40.5# K-55	10.050"	9.894"	.0981	3130	1580
7-5/8" 26.4# N-80	6.969"	6.844"	.0472	6020	3400
7-5/8" 29.7# CF-95	6.875"	6.750"	.0459	8180	5120
5-1/2" 23# N-80	4.670"	4.545"	.0212	9880	11160

WELL HISTORY

09/72 Initial Completion. Perforate from 11,814' to 15,900' in three stages. 3 SPF, 157 holes. Acidized with 27,500 gals 15% HF using ball sealers. Flowed 1632 BOPD, 1364 MCFPD, 0 BWPD w/ FTP @ 3300 psi on 12/64" choke.

11/74 Add Wasatch perforations 11,992'-12,920'. 181 holes. Plug back with BP at 13.612' covered with cmt.
Prior Production: 27 BOPD, 1 MCFPD, 0 BWPD
Post Production: 29 BOPD, 1 MCFPD, 4 BWPD

01/75 Acidize entire well bore with 10,000 gals 15% acid and ball sealers.
Prior Production: 29 BOPD, 1 MCFPD, 4 BWPD
Post Production: 366 BOPD, 326 MCFPD, 0 BWPD

08/85 Acidize entire well bore with 27,900 gals 15% acid w/ ball sealers and BAF.
Prior Production: BOPD, MCFPD, BWPD
Post Production: BOPD, MCFPD, BWPD

10/85 Install hydraulic pump.
Prior Production: 0 BOPD, 0 MCFPD, 0 BWPD
Post Production: 54 BOPD, 70 MCFPD, 242 BWPD

12/91 Add Wasatch perforations 11,819'-13,522'. 243 holes. Acidize entire well bore with 16,000 gals 15% acid w/ ball sealers and BAF.
Prior Production: 12 BOPD, 13 MCFPD, 20 BWPD
Post Production: 85 BOPD, 111 MCFPD, 142 BWPD

PRESENT STATUS

Producing 30 BOPD 26 MCFD and 35 BWPD on hydraulic pump.

PROCEDURE

- 1) MIRU service rig. POOH with production equipment. ND wellhead and NU BOPE. Release TAC at +/- 9.887'. Circulate condensate. POOH w/ tubing.
- 2) RIH w/ mill and scraper for 7-5/8" csg. CO 7-5/8" casing to liner top @ 11.270'. TOOH. RIH w/ clean out tool for 5-1/2" casing. CO 5-1/2" csg to PBD +/- 13.600'.
- 3) RU wireline company. RIH w/ 5-1/2" CIBP. Set BP at 11.840'. (Note perforations at 11.814', 11.815', and 11.829'.) RIH w/ 5-1/2" Halliburton RTTS packer on 2-7/8" tubing. Set packer at 11.550'. Fill backside. Pump into perforations 11.814'-11.829' to establish rate. Open RTTS valve. Mix and spot 50 sx cement plug above packer. Close RTTS valve. Cement squeeze perforations 11.819'-11.829'. If squeeze is obtained reverse out excess cement. WOC. If no squeeze is obtained, clear perforations, WOC, and resqueeze.
- 4) POOH with 5-1/2" Halliburton packer. Drill out cement to 11.810'.
- 5) RU wireline company. RIH w/ 4" casing gun, 120° phasing, 3 SPF and perforate Upper Wasatch Formation per the attached prognosis from 10.254'-11.800'. (122', 366 total holes).
- 6) RIH w/ 7-5/8" Mountain State Arrowset I. 10k. packer with on/off tool and profile nipple on 3-1/2" N-80 9.3# tubing. Set packer at +/- 10.200'. (Note top perforation at 10.254'). Fill backside. Pressure backside to 2000 psi.
- 7) Acidize perforations 10.254' to 11.800' using 22.000 gals 7-1/2% HCL BAF, rock salt, and ball sealers as shown on attached schedule. Run RA tracer to delineate stimulated zones.
- 8) Flow and swab back acid load.
- 9) If well flows back strongly, drop plug and release from on/off tool. POOH and LD 3-1/2" tubing. RIH with 2-7/8" tubing. Latch into packer. Retrieve plug and return well to production
- 10) If requested by Denver Office. RU Western Atlas and run Prism log over stimulated interval.
- 11) When pressure drops and the well quits flowing. RIH w/ production equipment.

DKD:dkd 

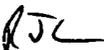
GREATER ALTAMONT FIELD
CO&GC - ASAY #1-20A1
SE/4 SECTION 20, T1S-R1W
DUCHESNE COUNTY, UTAH

PERFORATION SCHEDULE

DEPTH REFERENCE: Schlumberger BHC Sonic, Run #1 (5/21/72) and Run #2 (7/09/72)

11,800'	11,464	11,160'	10,904'	10,664'	10,421'
11,767'	11,441'	11,138'	10,897'	10,653'	10,410'
11,753'	11,424'	11,129'	10,866'	10,642'	10,400'
11,742'	11,404'	11,119'	10,861'	10,631'	10,388'
11,730'	11,390'	11,112'	10,840'	10,624'	10,378'
11,716'	11,377'	11,000'	10,832'	10,604'	10,370'
11,703'	11,364'	11,077'	10,828'	10,597'	10,361'
11,688'	11,355'	11,070'	10,817'	10,590'	10,357'
11,678'	11,342'	11,065'	10,810'	10,576'	10,353'
11,662'	11,330'	11,052'	10,786'	10,560'	10,339'
11,655'	11,312'	11,040'	10,782'	10,553'	10,332'
11,634'	11,303'	11,034'	10,769'	10,543'	10,313'
11,614'	11,291'	11,020'	10,752'	10,539'	10,296'
11,603'	11,286'	11,015'	10,742'	10,526'	10,278'
11,588'	11,260'	10,993'	10,732'	10,506'	10,272'
11,581'	11,233'	10,982'	10,719'	10,487'	10,262'
11,553'	11,222'	10,960'	10,711'	10,484'	10,254'
11,539'	11,206'	10,952'	10,702'	10,478'	
11,521'	11,199'	10,942'	10,696'	10,456'	
11,513'	11,171'	10,934'	10,688'	10,445'	
11,503'	11,166'	10,915'	10,672'	10,432'	

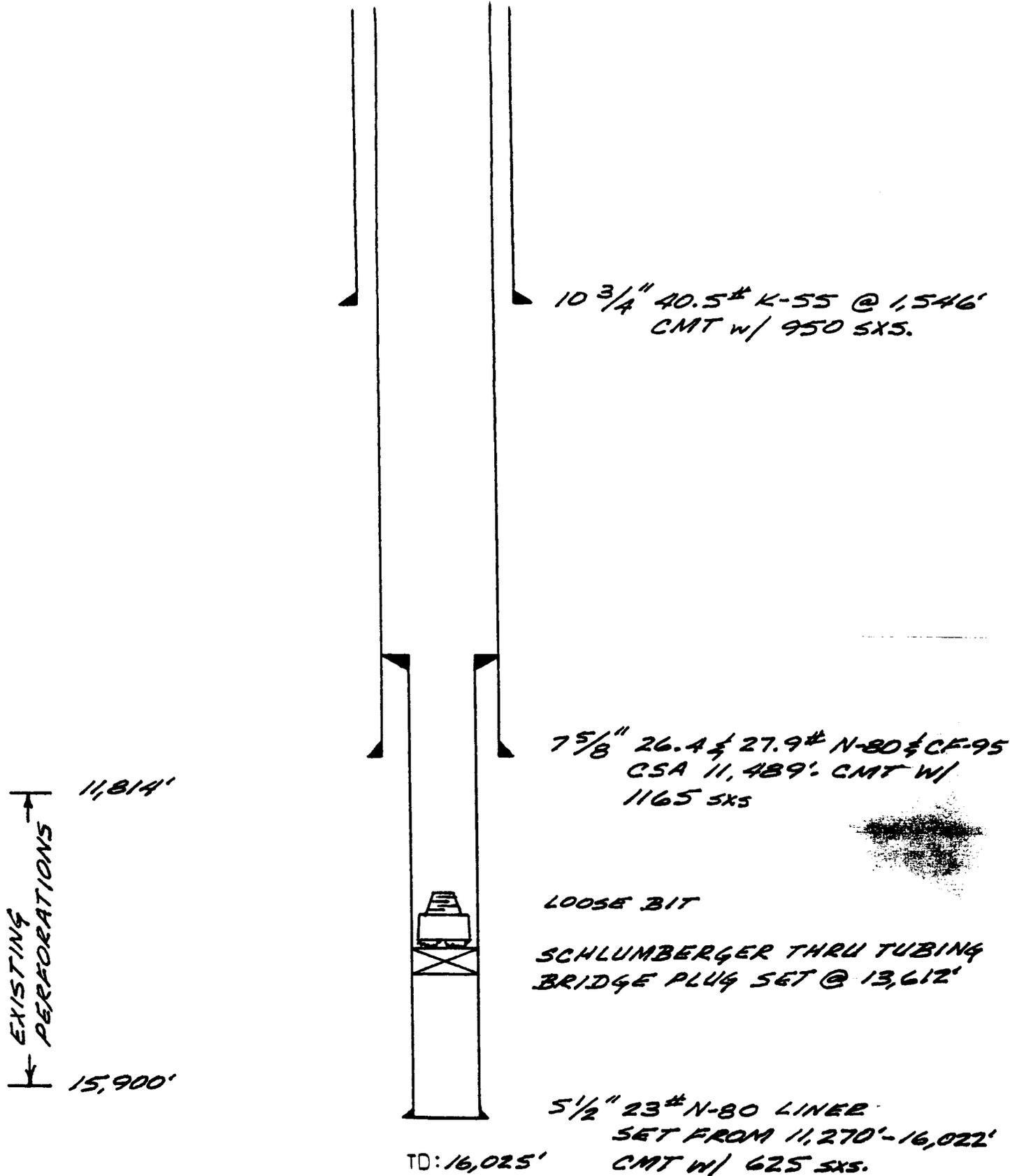
Gross Upper Wasatch Interval: 10,254-11,800', 122 feet, 103 zones


R. J. La Rocque
April 18, 1994

RJL:mar

PRESENT WELLBORE SCHEMATIC

E. J. ASAY #1-20A1
SEC 20 T1S R1W
DUCHESNE CO., UTAH
GL = 5405'
KB = 5424'



10 3/4" 40.5# K-55 @ 1,546'
CMT w/ 950 SXS.

7 5/8" 26.4# 27.9# N-80 1/2 CF-95
CSA 11,489' CMT w/
1165 SXS

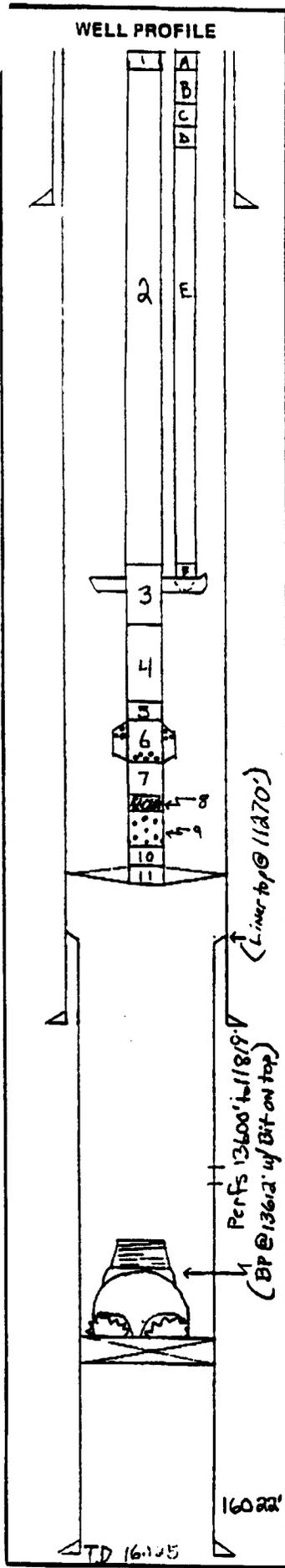
LOOSE BIT

SCHLUMBERGER THRU TUBING
BRIDGE PLUG SET @ 13,612'

5 1/2" 23# N-80 LINEER
SET FROM 11,270'-16,022'
CMT w/ 625 SXS.

EXISTING PERFORATIONS
11,814'
15,900'

TD: 16,025'



OPERATOR <u>Coastal Oil & Gas</u>	Casing	Liner	Tubing
WELL # <u>Ed Hwy 1-20 H1</u>	SIZE	75/8" 5 1/2"	2 7/8" 2 3/4"
FIELD <u>Altamont</u>	WEIGHT	26.4 29.7	23" 6.5 4.7
COUNTY <u>Duchesne</u>	GRADE	N-80	N-80 N-80
STATE <u>Utah</u>	THREAD		8 R 8 R
DATE <u>12-10-91</u>	DEPTH	11489'	11280' 16022' 1536'
<input type="checkbox"/> NEW COMPLETION	<input checked="" type="checkbox"/> WORKOVER		

ITEM NO.	EQUIPMENT AND SERVICES	
		KB 19.00
1	OCT tbg hanger (2 7/8" 8 R top & Btm)	.99
2	304 jts 2 7/8" 8 R w/ slim hole collars N-80	9516.17
3	Nat 220 Pump Cavity (Dual string) Top @ 9536'	22.75
4	7 jts 2 7/8" N-80 8 R tbg (w/ slim hole collars)	216.99
5	N-80 8 R tbg sub (w/ Reg collar)	6.11
6	(N-80) Poor boy Gas Anchor 4 1/2" 2P	31.38
7	2 7/8" N-80 8 R Plain JT (w/ slim hole collar)	31.78
8	2 7/8" Blank solid Plug (w/ Reg collar)	.77
9	2 7/8" N-80 8 R Per F D JT (w/ Reg collar)	31.59
10	2 7/8" N-80 tbg sub (w/ Reg collar)	4.08
11	Mt States B-2 tbg Anchor (w/ coxide slips)	2.35
	Loaded 19000' tension	3.70
	Total	9886.85
	2 3/8" N-80 8 R Liner string (w/ turned & collar)	
		KB 19.00
A	OCT tbg hanger (2 3/8" 8 R top & Btm)	.98
B	1 JT 2 3/8" N-80 8 R tbg (w/ slim hole collar)	31.57
C	2 3/8" N-80 8 R tbg sub (w/ Reg 2 3/8" collar)	5.96
D	2 3/8" N-80 8 R tbg sub (w/ Reg 2 3/8" collar)	7.96
E	300 jts 2 3/8" N-80 8 R tbg (w/ slim hole collars)	94725.8
	Loaded 5000' Comp	
	Total	9538.05
	Hydrotest 2 7/8" N-80 8 R in hole 12-9-91	
	test 8000' below slips.	

COMMENTS: Had OCT 2 7/8" hanger cut to accept comp. BPV
 RTH w/ clean out tool & 4 1/2" in mill clean out - scale to 13550'
 RU owl Run Gamma Ray & Core Log 9100' to 13550'
 Per F wasatch from 11219' to 13522' 12-5-91
 PU 3 1/2" tbg, RU western E. Acidize Per F: 11819' to 13522'
 w/ 16000 Coals 15% HCL w/ Add & 800 L.I. BS.
 Note: PKR gave up 49 BS16 into 160 BBI Fluid, could be
 cng Damage @ PKR setting Depth in 5 1/2" 23" @ 11288'
 Pack w/ 3 1/2", PKR sheared 1 slip, broke off, left in hole.
 PREPARED BY Y. J. ... OFFICE _____ PHONE _____

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

E.J. ASAY #1-20A1 (CO. PERF & ACIDIZE)

PAGE 4

ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14629
TD: 16,025' PBD: 13,612'
5½" LINER @ 11,270'-16,022'
PERFS: 10,254'-13,522'
CWCTM\$): 131.0

7/21/94 POOH w/2¾".
MIRU. RU Delsco. Fished pump & RIH to knock ball out of standing valve. ND WH. NU BOP's. Unstung 2¾". Flushed 2¾" w/70 bbls. POOH w/150 jts 2¾" tbg to 4650'. CC: \$5,461

7/22/94 RIH w/7¾" scraper.
POOH w/151 jts 2¾" tbg & stinger. POOH w/304 jts 2¾" tbg. LD BHA. PU 7¾" scraper. RIH w/40 jts 2¾" tbg to 1225'. CC: \$9,218

7/23-24/94 SD for weekend.

7/25/94 RIH w/scraper on 2¾" tbg.
Blew well down. Rig broke down - repair rig. CC: \$10,993

7/26/94 RIH w/7¾" scraper.
Repair rig. Blew well down. RIH w/174 jts 2¾" tbg to 6556' CC: \$11,959

7/27/94 RIH w/CO tools.
RIH w/90 jts 2¾" tbg. PU & RIH w/57 jts 2¾" tbg to LT @ 11,270'. POOH w/361 jts 2¾" tbg. Changed over trip equip. PU & RIH w/mill. check sub, 10' pup, check sub, 40 jts 2¾" tbg. safety jt. bailer. Changed over trip equip. RIH w/XO. 1-jt 2¾" tbg to 1292'. CC: \$15,225

7/28/94 RIH & CO to PBD.
RIH w/393 jts 2¾" tbg to fill @ 13,550' (62' of fill). RU. drld 6'. RD drlg equip. POOH w/80 jts 2¾" tbg to above LT @ 11,270'. CC: \$19,878

7/29/94 Prep to perf.
RIH w/80 jts 2¾". DO to PBD @ 13,612'. POOH w/2¾" tbg. LD bailer. 4½" mill. CC: \$24,065

7/30-31/94 SD for weekend.

8/1/94 RIH w/7¾" pkr on 3½" tbg.
RU Cutters. Ran GR Log. Perf'd Upper Wasatch @ 10,254'-11,800' (366 holes) w/3¾" & 4" guns, 120° phasing, 3 SPF:

Run #	Interval	Shots	FL	PSI
1	11,800'-11,503'	63	5900'	0
2	11,464'-11,166'	63	5900'	0
3	11,160'-10,915'	63	5880'	0
4	10,904'-10,672'	63	5850'	0
5	10,664'-10,445'	60	5700'	0
6	10,432'-10,254'	54	5700'	0
Total		366		

RD Cutters. RIH w/7¾" HD pkr. XO. 40 jts 3½" tbg to 1225'. CC: \$49,813

8/2/94 Prep to acidize.
RIH w/295 jts 3½" tbg to 10,213', set pkr. Filled csg w/200 bbls. Tested csg to 2000# - held for 15 min. CC: \$56,844

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

E.J. ASAY #1-20A1 (CO. PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14629

PAGE 5

- 8/3/94 Swab testing.
RU Dowell. Blender broke down. Acidized perms @ 10,254'-13,522'
w/22,000 gal 7½% HCl + additives. MIP 8800#. AIP 8500#. MIR 38 BPM.
AIR 26.5 BPM. SITP 4133#. 15 min 3712#. Fair diversion, 1014 BLTR.
RD Dowell. Flwd & swbd back 239 bbls (76 BO, 163 BLW)/5 hrs. FFL
150'. present oil cut 95%, 48 BPH. CC: \$97,185
- 8/4/94 Prep to run Prism Log.
RU swab. IFL 2000'. Swabbed 120 bbls (54 BO, 66 BW)/16 runs. flwd
90 bbls, FFL 4000'. oil cut 45%, 20 BPH. pH 4. CC: \$102,753
- 8/5/94 LD 3½" tbg.
RU Atlas. Run Prism log on well @ 13,552'-10,100'. RD Atlas, unset
pkr. LD 102 jts 3½" tbg. CC: \$109,647
- 8/6/94 Hydrotesting in hole w/production tbg.
POOH LD 233 jts 3½" tbg & pkr. PU & RIH w/BHA & 80 jts 2¾" tbg to
2573' hydrotesting to 8500#. CC: \$122,230
- 8/7/94 ND BOP's, test tbg.
Hydrotested in hole w/225 jts 2¾" tbg. ND BOP's, set anchor @ 9699'.
RIH w/stinger & 300 jts 2¾" tbg to 9525'. CC: \$126,362
- 8/8/94 Well on pump.
Stung in & landed 2¾" tbg. ND BOP's. RU Delsco. Run SV. RD
Delsco. Circ well clean. Test 2¾" & 2¾" tbg to 4000#. NU WH,
tested to 5000#. RU flowlines. Dropped pump, cleaned out flat tank.
Cleaned up location, RD. CC: \$140,660
- 8/8/94 Pmpd 154 BO, 47 BW, 39 MCF, 17 hr, PP 1800#.
- 8/9/94 Pmpd 151 BO, 127 BW, 76 MCF, PP 2300#.
- 8/10/94 Pmpd 53 BO, 145 BW, 61 MCF, PP 3000#. Will check FL & CO pump.
- 8/11/94 Pmpd 100 BO, 114 BW, 65 MCF, 20 hrs. Ran FL - 4684'. Down 4 hrs -
CO pump from jet to recip.
- 8/12/94 Pmpd 83 BO, 153 BW, 54 MCF, 21 hr. Down 3 hr - power failure.
- 8/13/94 Pmpd 95 BO, 209 BW, 65 MCF.
- 8/14/94 Pmpd 20 BO, 96 BW, 63 MCF, 17 hr. Down 7 hr - pump failure.
- 8/15/94 Pmpd 92 BO, 99 BW, 62 MCF, 19 hrs. Down 5 hrs to change pump.
- 8/16/94 Pmpd 82 BO, 174 BW, 58 MCF.
- 8/17/94 Pmpd 86 BOPD, 185 BWPD, 64 MCFPD.
- Prior rate: 27 BOPD, 41 BWPD, 22 MCFPD. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

E.J. ASAY #1-20A1 (CO. PERF & ACIDIZE)

PAGE 4

ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14629
TD: 16,025' PBD: 13,612'
5½" LINER @ 11,270'-16,022'
PERFS: 10,254'-13,522'
CWCTM\$): 131.0

7/21/94 POOH w/2¾".
MIRU. RU Delsco. Fished pump & RIH to knock ball out of standing valve. ND WH. NU BOP's. Unstung 2¾". Flushed 2¾" w/70 bbls. POOH w/150 jts 2¾" tbg to 4650'. CC: \$5,461

7/22/94 RIH w/7½" scraper.
POOH w/151 jts 2¾" tbg & stinger. POOH w/304 jts 2¾" tbg. LD BHA. PU 7½" scraper. RIH w/40 jts 2¾" tbg to 1225'. CC: \$9,218

7/23-24/94 SD for weekend.

7/25/94 RIH w/scraper on 2¾" tbg.
Blew well down. Rig broke down - repair rig. CC: \$10,993

7/26/94 RIH w/7½" scraper.
Repair rig. Blew well down. RIH w/174 jts 2¾" tbg to 6556' CC: \$11,959

7/27/94 RIH w/CO tools.
RIH w/90 jts 2¾" tbg. PU & RIH w/57 jts 2¾" tbg to LT @ 11,270'. POOH w/361 jts 2¾" tbg. Changed over trip equip. PU & RIH w/mill, check sub, 10' pup, check sub, 40 jts 2¾" tbg, safety jt, bailer. Changed over trip equip. RIH w/XO, 1-jt 2¾" tbg to 1292'. CC: \$15,225

7/28/94 RIH & CO to PBD.
RIH w/393 jts 2¾" tbg to fill @ 13,550' (62' of fill). RU, drld 6', RD drlg equip. POOH w/80 jts 2¾" tbg to above LT @ 11,270'. CC: \$19,878

7/29/94 Prep to perf.
RIH w/80 jts 2¾". DO to PBD @ 13,612'. POOH w/2¾" tbg. LD bailer, 4½" mill. CC: \$24,065

7/30-31/94 SD for weekend.

8/1/94 RIH w/7½" pkr on 3½" tbg.
RU Cutters. Ran GR Log. Perf'd Upper Wasatch @ 10,254'-11,800' (366 holes) w/3½" & 4" guns, 120° phasing, 3 SPF:

Run #	Interval	Shots	FL	PSI
1	11,800'-11,503'	63	5900'	0
2	11,464'-11,166'	63	5900'	0
3	11,160'-10,915'	63	5880'	0
4	10,904'-10,672'	63	5850'	0
5	10,664'-10,445'	60	5700'	0
6	10,432'-10,254'	54	5700'	0
Total		366		

RD Cutters. RIH w/7½" HD pkr, XO, 40 jts 3½" tbg to 1225'. CC: \$49,813

8/2/94 Prep to acidize.
RIH w/295 jts 3½" tbg to 10,213', set pkr. Filled csg w/200 bbls. Tested csg to 2000# - held for 15 min. CC: \$56,844

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

E.J. ASAY #1-20A1 (CO. PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14629

PAGE 5

8/3/94 Swab testing.
RU Dowell. Blender broke down. Acidized perms @ 10,254'-13,522'
w/22,000 gal 7½% HCl + additives. MIP 8800#. AIP 8500#. MIR 38 BPM,
AIR 26.5 BPM. SITP 4133#. 15 min 3712#. Fair diversion, 1014 BLTR.
RD Dowell. Flwd & swbd back 239 bbls (76 BO, 163 BLW)/5 hrs. FFL
150', present oil cut 95%, 48 BPH. CC: \$97,185

8/4/94 Prep to run Prism Log.
RU swab. IFL 2000'. Swabbed 120 bbls (54 BO, 66 BW)/16 runs. flwd
90 bbls, FFL 4000', oil cut 45%, 20 BPH, pH 4. CC: \$102,753

8/5/94 LD 3½" tbg.
RU Atlas. Run Prism log on well @ 13,552'-10,100'. RD Atlas, unset
pkr. LD 102 jts 3½" tbg. CC: \$109,647

8/6/94 Hydrotesting in hole w/production tbg.
POOH LD 233 jts 3½" tbg & pkr. PU & RIH w/BHA & 80 jts 2¾" tbg to
2573' hydrotesting to 8500#. CC: \$122,230

8/7/94 ND BOP's, test tbg.
Hydrotested in hole w/225 jts 2¾" tbg. ND BOP's, set anchor @ 9699'.
RIH w/stinger & 300 jts 2¾" tbg to 9525'. CC: \$126,362

8/8/94 Well on pump.
Stung in & landed 2¾" tbg. ND BOP's. RU Delsco. Run SV. RD
Delsco. Circ well clean. Test 2¾" & 2¾" tbg to 4000#. NU WH,
tested to 5000#. RU flowlines. Dropped pump, cleaned out flat tank.
Cleaned up location, RD. CC: \$140,660

8/8/94 Pmpd 154 BO, 47 BW, 39 MCF, 17 hr, PP 1800#.

8/9/94 Pmpd 151 BO, 127 BW, 76 MCF, PP 2300#.

8/10/94 Pmpd 53 BO, 145 BW, 61 MCF, PP 3000#. Will check FL & CO pump.

8/11/94 Pmpd 100 BO, 114 BW, 65 MCF, 20 hrs. Ran FL - 4684'. Down 4 hrs -
CO pump from jet to recip.

8/12/94 Pmpd 83 BO, 153 BW, 54 MCF, 21 hr. Down 3 hr - power failure.

8/13/94 Pmpd 95 BO, 209 BW, 65 MCF.

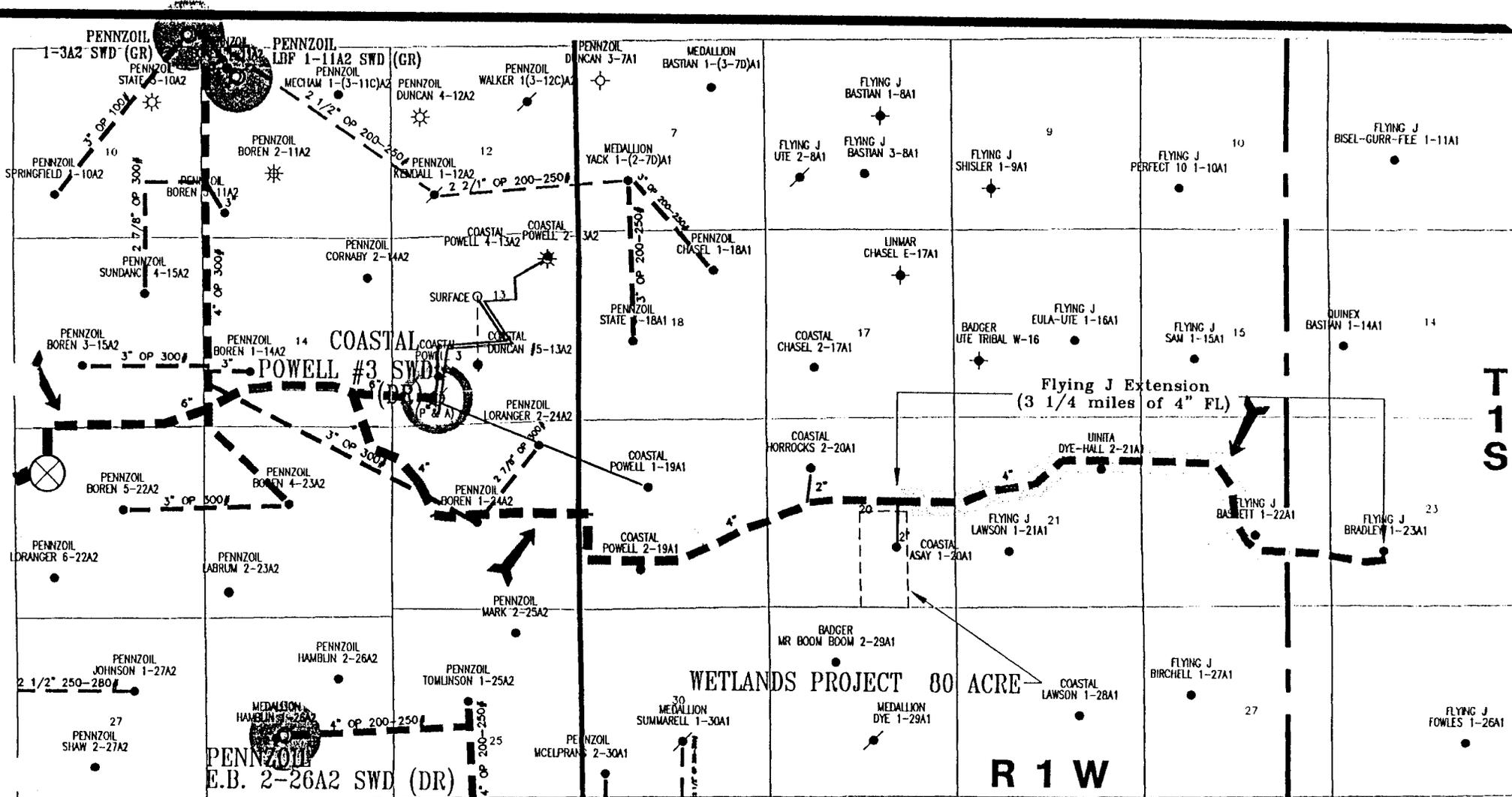
8/14/94 Pmpd 20 BO, 96 BW, 63 MCF, 17 hr. Down 7 hr - pump failure.

8/15/94 Pmpd 92 BO, 99 BW, 62 MCF, 19 hrs. Down 5 hrs to change pump.

8/16/94 Pmpd 82 BO, 174 BW, 58 MCF.

8/17/94 Pmpd 86 BOPD, 185 BWP, 64 MCFPD.

Prior rate: 27 BOPD, 41 BWP, 22 MCFPD. Final report.



R 2 W

LEGEND

- | | | | |
|-----|-------------------------|-----|--------------------------|
| — | COASTAL 2" PIPELINE | --- | PENNZOIL 2" PIPELINE |
| --- | COASTAL 2 1/2" PIPELINE | --- | PENNZOIL 2 1/2" PIPELINE |
| --- | COASTAL 2 7/8" PIPELINE | --- | PENNZOIL 2 7/8" PIPELINE |
| --- | COASTAL 3" PIPELINE | --- | PENNZOIL 3" PIPELINE |
| --- | COASTAL 3 1/2" PIPELINE | --- | PENNZOIL 3 1/2" PIPELINE |
| --- | COASTAL 4" PIPELINE | --- | PENNZOIL 4" PIPELINE |
| --- | COASTAL 6" PIPELINE | --- | HBP SWD LINE |
| --- | COASTAL 8" PIPELINE | --- | PRODUCTION FLOW LINE |
| --- | COASTAL 8 5/8" PIPELINE | --- | INTO BATTERY |
| --- | COASTAL 10" PIPELINE | --- | SWD WELLS |
| --- | COASTAL PROPOSED | --- | COASTAL OPERATED WELLS |



**ALTAMONT FIELD
DUCHENSE COUNTY UTAH**

**SWD FLOW LINE
BLUEBELL EXTENSION**

M.D. ERNEST SCALE: 1"=4000' SEPTEMBER, 1986

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSLY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

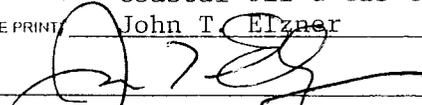
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

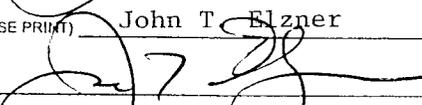
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

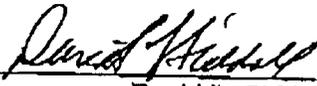
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

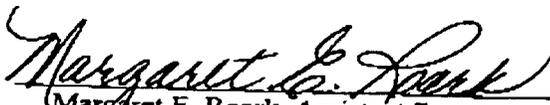
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: ASAY EJ 1-20A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650' FSL, 1650' FEL		9. API NUMBER: 4301330102
QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 1S 1W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

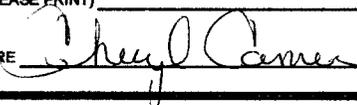
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/3/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>ROD PUMP</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>CONVERSION</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5/19/04 - 6/3/04

RIH W/ 2 3/8" SOLID PLUG, 1 JT 2 3/8" TBG, 3 1/2" PBGA, 2 3/8" SUB, 4' + 45 SN, 25 JTS 2 3/8" 8RD X-0 TO 2 7/8" , 7 5/8" TAC, 303 JTS OUT OF DERRICK. PU 53 JTS 2 7/8" N-80 8RD. SET TAC @ 11,212'. LAND TBG W/ 25,000# TENSION. RIH W/ NEW 2" X 1 1/4" PUMP. RIH W/ 15 3/4" W/G SH, 165 - 3/4" SLICK, 20 - 3/4" W/G, 10 7/8" W/G, 132 SLICK 7/8" , 134 - 1" SLICK. PU NEW POLISH ROD. SEAT & SPACE PUMP @ 12,031. FILL TBG W/ 40 BBLs TPW. PRESS TEST TO 1000 PSI.

PLACE WELL ON PRODUCTION.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>C. REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>8/25/2004</u>

(This space for State use only)

RECEIVED

AUG 2 / 2004

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)
APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

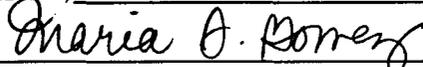
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

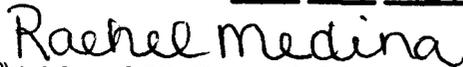
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	8. WELL NAME and NUMBER: ASAY E J 1-20A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 1650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 20 Township: 01.0S Range: 01.0W Meridian: U	9. API NUMBER: 43013301020000
PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/3/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 12, 2012

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 6/26/2012	

Asay 1-20 A1 Procedure Summary

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- Circulate & Clean wellbore
- RIH with 5-1/2" CIBP, set plug at ~10,240', dump bail 10' cement on top
- Perforate new LGR interval from ~10,200' – 10,045'
- Acidize perforations with 15,000 gals of 15% HCL
- RIH with 5-1/2" CBP and set plug at ~10,040'.
- Perforate new LGR interval from ~10,030' – 9,975'
- Acidize perforations with 12,500 gals of 15% HCL
- RIH with 5-1/2" CBP and set plug at ~9,950'.
- Perforate new LGR interval from ~9,930' – 9,800'
- Acidize perforations with 15,000 gals of 15% HCL
- RIH with 5-1/2" CBP and set plug at ~9,785'.
- Perforate new LGR interval from ~9,770' – 9,560'
- Acidize perforations with 15,000 gals of 15% HCL
- Drill out CBPs at 9,785', 9,950' and 10,040'
- RIH w/tubing, pump & rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASAY E J 1-20A1
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013301020000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 1650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 20 Township: 01.0S Range: 01.0W Meridian: U
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/3/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached procedure for details.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: July 12, 2012
 By: *Debra K. Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 7/12/2012	

Asay 1-20 A1 Procedure Summary

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- Circulate & Clean wellbore
- RIH with 5-1/2" CIBP, set plug at ~10,240', dump bail 10' cement on top
- Perforate new LGR interval from ~10,200' – 10,045'
- Acidize perforations with 15,000 gals of 15% HCL
- RIH with 5-1/2" CBP and set plug at ~10,040'.
- Perforate new LGR interval from ~10,030' – 9,975'
- Acidize perforations with 12,500 gals of 15% HCL
- RIH with 5-1/2" CBP and set plug at ~9,950'.
- Perforate new LGR interval from ~9,930' – 9,800'
- Acidize perforations with 15,000 gals of 15% HCL
- RIH with 5-1/2" CBP and set plug at ~9,785'.
- Perforate new LGR interval from ~9,770' – 9,560'
- Acidize perforations with 15,000 gals of 15% HCL
- Drill out CBPs at 9,785', 9,950' and 10,040'
- RIH w/tubing, pump & rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: ASAY E J 1-20A1	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013301020000	
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 1650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 20 Township: 01.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. July 9, 2012 - Set CIBP @ 10,220' and dump 10' cement on top. Add perfs (10,128' - 10,047') w/3-1/8" HSC gun, 3 spf, 120 degree phase. July 10, 2012 - Acidize same perfs with 14,952 gals of 15% HCL acid. July 12, 2012 - Set CIBP @ 10,040' (no cmt). Add perfs (10,028' - 9977') w/3-1/8" HSC gun, 3 spf, 120 degree phase. July 13, 2012 - Acidize same perfs with 15,000 gals 15% HCL acid. July 16, 2012 - Set CIBP @ 9950' (no cmt). Add perfs (9936' - 9800') w/3-1/8" HSC gun, 3 spf, 120 degree phase. July 17, 2012 - Acidize same perfs with 15,000 gals 15% HCL acid. July 18, 2012 - Set CIBP @ 9780' (no cmt) and add perfs (9770' - 9568') with 3-1/8" HSC gun, 3 spf, 120 degree phase. July 19, 2012 - Acidize same perfs with 15,000 gals 15% HCL acid. July 21, 2012 - Drill out all plugs and clean out. July 10, 2012 - Install 2-7/8" production tubing. Return well to production.			
NAME (PLEASE PRINT) Linda Renken		PHONE NUMBER 713 997-5138	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 10/11/2012	

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 16, 2012**

WESTERN

ORG HIERARCHY

E J ASAY-FEE 1-20A1

E J ASAY-FEE 1-20A1

RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	E J ASAY-FEE 1-20A1		
Project	ORG HIERARCHY	Site	E J ASAY-FEE 1-20A1
Rig Name/No.	NABORS DRILLING/0561	Event	RECOMPLETE LAND
Start Date	7/3/2012	End Date	7/25/2012
Spud Date	3/19/1972	UWI	020-001-S 001-W 30
Active Datum	KB @5,405.0ft (above Mean Sea Level)		
Afe No./Description	159391/46315 / ASAY E J 1-20A1		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/4/2012	11:00 13:00	2.00	MIRU	01		P		MOL SLIDE UNIT, RIG UP
	13:00 15:00	2.00	PRDHEQ	06		P		PUMP 60 BBLs DOWN CASING, WORK PUMP OFF SEAT FLUSH W/ 65 BBLs, RESEAT AND TEST TO 1000 PSIG GOOD TEST.
	15:00 18:00	3.00	PRDHEQ	39		P		L/D P-ROD AND SUBS, L/D 15 1", COOH W/ 120 1", L/D 35 7/8", COOH W/ 134, L/D 54 3/4" SWIFN CSDFN CT.
7/5/2012	6:00 7:00	1.00					NO ACTIVITY	
7/6/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (TALKED ABOUT WHERE THE BEST HAND PLACEMENT WAS WHILE N/U BOPS)
	7:30 8:30	1.00	PRDHEQ	39		P		POOH 89 3/4 RODS L/D PUMP
	8:30 12:30	4.00	PRDHEQ	16		P		C/O TO TBG EQ., PU ON TBG, RIG BEGIN TO SINK, REBUILD BASE BEAM, PU TO 130K WAIT ON DEAD LINE INDICATOR, ORDER SURFACE JARS.
	12:30 14:30	2.00	PRDHEQ	16		P		R/U DEAD LINE INDICATOR, RELEASE TAC NU BOPE, RU WORK FLOOR & TBG EQUIPMENT. RU PRS SCANNERS.
	14:30 20:00	5.50	PRDHEQ	39		P		POOH W/353 JTS OF 2 7/8 TBG L/D 48 JTS OF TBG,144 JTS BLUE,161 JTS YELLOW R/D PRS,SCANNERS. SWIFN CSDFN CT.
7/7/2012	6:00 7:30	1.50						CT TGSM & JSA (SCANNING TBG)
	7:30 8:30	1.00						POOH SCANNING 25 JTS OF 2 3/8,11RED,10BLUE,4YELLOW,R/D SCANNERS
	8:30 9:30	1.00						R/U WIRE LINE TRUCK TO SET A 7 5/8 COMPOSET PLUG @ 10,520'.
	9:30 12:30	3.00						FILL TBG WITH 480 BBLs OF WATER,PRESER TEST CSG TO 1000 PSI CSG HELD GOOD
	12:30 15:30	3.00						GR,CCL,CBL LOG FROM 10,250 TO 1,500 E-MAIL TO HOUSTAN
	15:30 21:00	5.50						RUN 56 ARM 3-D CALIPER LOG WITH PIPE WALL INTEGRITY TOOL LOG FROM 10,200' TO SURFACE. E-MAIL TO HOUSTAN.
7/8/2012	6:00 7:00	1.00					NO ACTIVITY SDFWE	
7/9/2012	6:00 7:00	1.00					NO ACTIVITY CSDFWE	
7/10/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WIRELINE OPERATIONS)
	7:30 8:30	1.00	PRDHEQ	26		P		RIH W/ CMT DUMP BAILER TAG @ 500' C/NOT WORK THROUGH PARAFFIN PLUG. POOH W/ DUMP BAILER.
	8:30 11:30	3.00	PRDHEQ	39		P		RIH W/ 60 JTS 2-7/8" CIRCULATE WELL CLEAN, POOH W/ 60 JTS. RU WIRE LINE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:30 15:30	4.00	PRDHEQ	26		P		RIH W/ DUMP BAILER DUMP BAIL 10' CMT ON TOP OF CBP @ 10,220'. RIH W/ 3-1/8" HSC LOADED 3 JSPF, 120 deg PHASING, W/ 22.7 GM CHARGES, PERFORATE 10128' TO 10047' W/ 1000 PSIG SURFACE PRESSURE, NO CHANGES RDMOL TO PIONEER WIRE LINE UNIT.
	15:30 19:30	4.00	PRDHEQ	39		P		PUMU & RIH W/ 7-5/8" PKR, X/O TO 3-1/2" TBG, 159 JTS 3-1/2" TBG, EOT @ 5300'. SWIFN CSDFN CT.
7/11/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL & JSA SAFETY MEETING (Body Placement and Position for Tasks)
	7:30 9:30	2.00	PRDHEQ	39		P		START RIG, BLEED WELL DOWN, PUMP 60 BBLs DOWN TBG, GET READY TO P/U 3 1/2" TBG, P/U & TALLY 157 - JTS 3 1/2 " TBG, 6' - 3 1/2" TBG SUB W/ FRAC VALVE, SET PKR @ 10027' W/ 30,000 LBS COMP., PRES TEST CSG 500 LBS, OK.
	9:30 17:00	7.50	PRDHEQ	35		P		R/U PLATINUM PRESSURE PUMPING, PRES TEST LINES 7000#, HELD, HOLD 800# ON CSG, GET INJECTION RATE 5241#, 3.9 BPM, PUMP 178 BBLs ACID @ 5657#, 11.7 BPM, DROP 100 - BIO BALLS, PUMP 178 BBLs ACID @ 5685#, 11.7 BPM, PUMP 140 BBLs FLUSH @ 6002# @ 11.7 BPM, ISIP - 4175#, 5 - MIN - 4135#, 10 - MIN - 4114#, 15 - MIN - 4107#
	17:00 19:00	2.00	PRDHEQ	18		P		R/D PUMP LINES, RIG UP FLOW BACK LINE, TURN OVER TO FLOW BACK CREW, ATTEMPT TO BLEED DOWN CASING W/NOT BLEED DOWN.
	19:00 6:00	11.00	PRDHEQ	19		P		TSIP @ 3900 PSIG OPEN ON 12/64 CHOKE OPEN ON 12/64 FLOW BACK 183 WTR
7/12/2012	6:00 7:30	1.50						CT TGSM & JSA (Lifting/Body Mechanics)
	7:30 12:00	4.50						START RIG, SITP - 0, SICP - 0, RELEASE 7 5/8" PKR @ 10,027', CIRC. DOWN CSG W/ 156 BBLs 2% KCL, FLUSH TBG W/ 60 BBLs HOT, CHACE W/ 30 BBLs, DROP 2 7/8" BALL PUMPTO BTM W/ 87 BBLs, PRES TEST 4000#, HELD, REVERSE PUMP BALL TO SURF W/ 87 BBLs, L/D FRAC VALVE & 6' 3 1/2" TBG SUB
	12:00 18:30	6.50						L/D 3 - JTS 3 1/2" TBG, STAND BACK 248 - JTS 3 1/2" TBG IN DERRICK, L/D 65 - JTS 3 1/2" TBG, X-OVER, & 7 5/8" H-D PKR (ELEMENTS WASHED) , CLEAN EQUIPMENT, RIH W/ 61 - JTS 3 1/2" TBG, EOT @ 1940', SWIFN, R/U TO CIRC IN A.M., SDFD.
7/13/2012	6:00 7:30	1.50						CT TGSM & JSA (PERFORATING)
	7:30 8:30	1.00						START RIG, WELL WAS CIRC., W/ 100 BBLs HOT 2% KCL, POOH W/ 61 JTS 3 1/2" TBG
	8:30 12:00	3.50						R/U PIONEER WIRELINE SERVICE, RIH W/ 7 5/8" CBP & SET IT @ 10,040', PRES TEST CSG 1000#, HELD, RIH & PERF 10028' TO 9977' RDMOL W/ PIONEER
	12:00 17:00	5.00						P/U & RIH W/ 7 5/8" H-D PKR, 2 7/8" SEAT NIPPLE, X-OVER, 65 - JTS 3 1/2" TBG, RIH W/ 248 - JTS OUT OF DERRICK, SET PKR @ 9931' W/ 30,000# COMPRESSION, PRES TEST CSGG & PKR 1000#, HELD, SDFD
7/14/2012	6:00 7:30	1.50						CT TGSM & JSA (PUMPING ACID)
	7:30 11:00	3.50						RU PLATINUM ACID EQUIPMENT TSIP @ 2256 PSIG ESTABLISH INJECTION RATE & BREAK DOWN STAGE 2 PERFS @ 5 BPM @ 5800 PSIG. PUMP 7500 GAL 15% HCL, DROP 50 BIO-BALLS PUMP 7500 GAL 15% HCL FLUSH 20 OVER BTM PERF AVE RATE 11.2 BPM, MAX RATE 12 BPM, AVE PRESSURE 5816 PSIG @ 5400, MAX 6031 PSIG, FLUSH 20 OVER BTM PERF. ISDP @ 4182 PSIG, 5 MIN 4147 10 MIN 4141 15 MIN 4127

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 6:00	19.00						RIG DOWN PLATINUM, RU FLOW BACK LINES OPEN @ 1200 @ 4200 PSIG FLOW BACK 393 BBLS WATER CURRENTLY FLOWING OIL & GAS 5 BPH RATE W/ CHOKE FULLY OPEN AND 50 PSIG
7/15/2012	6:00 7:30	1.50						CT TGSM & JSA (HOUSE CLEANING, PU WORK AREA BETWEEN JOB STEPS)
	7:30 11:00	3.50						START RIG, WELL FLOWING @ 50 LBS, SWI RELEASE PKR @ 9,931' CIRC OUT OIL & GAS W/ 2% KCL, PUMP 85 BBLS DOWN TBG, L/D FRAC VALVE & 6' 3 1/2" TBG SUB
	11:00 13:00	2.00						L/D 6 JTS POOH W/ 120 JTS TUBING TONGS BROKE DOWN.
	13:00 15:00	2.00						REPAIR TONGS
	15:00 18:30	3.50						COOH W/ 96 JTS TONGS BROKE DOWN, PU NEW TONGS, CSDFW EOT @ 2895'
7/16/2012	6:00 7:00	1.00						NO ACTIVITY CSDWE
7/17/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (L/D 3-1/2")
	7:30 9:00	1.50	PRDHEQ	06		P		CIRC WELL CLEAN CIRC 210 BBLS BRINE, TO KILL WELL
	9:00 10:30	1.50	PRDHEQ	39		P		POOH W/ 90 JTS 3 1/2" TBG, L/D 1 - JT 3 1/2" TBG & 7 5/8" PKR
	10:30 15:00	4.50	STG03	21		P		RIG UP, PIONEER WIRELINE SERVICE, RIH W/ 7 5/8" CBP SET IT @ 9,950', PRES TEST CSG 1000 LBS, MAKE 2 CONS 3-1/8" GUNS LOADED 22.7 GM CHARGES W/ 120 deg PHASING. PREFORATE 9936' TO 9800' HOLDING 500 PSIG NO PRESSURE CHANGES.RDMO W/ WIRELINE UNIT.
	15:00 19:30	4.50	PRDHEQ	39		P		P/U 7 5/8" H -D PKR, X -OVER, 1 JT 3 1/2" TBG, RIH W/ 28 - JTS 3 1/2" TBG, PUMP BRINE DOWN TBG, INSTALL WASHINGTON HEAD RUBBER, RIH W/ 278 - JTS 3 1/2" TBG, P/U 6 - 3 1/2" TBG SUB & FRAC VALVE, SET 7 5/8" PKR @ 9741', W/ 30,000 LBS COMPRESSION, PRES TEST CSG 1000 LBS, HELD, SDFD
7/18/2012	6:00 7:30	1.50	STG03	28		P		CT TGSM & JSA (Overhead Hazards)
	7:30 9:30	2.00	STG03	18		P		RIG UP PLATINUM PRESSURE PUMPING SERVICE, HAVE SAFETY MEETING, PRES TEST LINES 7,000 LBS, GET READY TO PUMP.
	9:30 13:00	3.50	STG03	35		P		EST. INJECTION RATE, 5 BPM @ 5362 LBS, PUMP 7500 GAL 15% HCL @ 10 BPM @ 6021 LBS, DROP 100 BIO BALLS, PUMP 7500 GAL 15% HCL @ 11.5 BPM @ 5855 LBS, FLUSH 20 OVER BOTTEM PERF @ 11.5 BPM @ 6130 LBS, ISIP - 4225 LBS, 5 MIN - 4138 LBS, 10 MIN - 4108 LBS, 15 MIN - 4083 LBS, SITP @ 4080 LBS, R/D PLATINUM, R/U FLOW BACK LINES, LEAVE WELL SHUT IN FOR 2 - HOURS
	13:00 6:00	17.00	STG03	19		P		OPEN WELL UP, ON A 13/64" CHOKE, 4050 LBS FLOW BACK 282 BBLS CURRENTLY FLOWING @ 50 PSIG ON 46 CHOKE
7/19/2012	6:00 7:30	1.50	PRDHEQ	28		P		TGSM & JSA (HAND PLACEMENT)
	7:30 9:30	2.00	PRDHEQ	06		P		TSIP @ 50 PSIG, CSIP @ 0 PSIG, START RIG, 0 LBS ON CSG & TBG, RELEASE 7 5/8" PKR @ 9741', CIRC CLEAN W/ 2%,WELL, PUMP 55 BBLS BRINE DOWN TBG.
	9:30 14:00	4.50	PRDHEQ	39		P		L/D FRAC VALVE & 6' 3 1/2" TBG SUB, L/D 6 - JTS 3 1/2" TBG, POOH W/ 301 JTS 3 1/2" TBG, X -OVER & 7 5/8" H -D PKR
	14:00 17:30	3.50	STG04	21		P		R/U PIONEER WIRELINE SERVICE, RIH & SET 7 5/8" CBP @ 9,780', PRES TEST 1000 LBS, HELD, RIH & 3-1/8" HSC GUNS LOADED 3 JSFP W/ 22.7 GM CHARGES W/ 120 deg PHASING AND PERFORATE 9770' TO 9568', R/D WIRELINE, GET READY TO RIH W/ PKR
	17:30 19:00	1.50	PRDHEQ	39		P		RIH W/ 7 5/8" H -D PKR, X -OVER, 101 JTS 3 1/2" TBG, EOT @ 3,215', SWIFD, CSDFD
7/20/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ 3-1/2 TBG)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 8:00	0.50	PRDHEQ	39		P		50 LBS, SICP - 50 LBS, BLEED WELL DOWN, PUMP 30 BBLs BRINE DOWN CSG
	8:00 9:30	1.50	PRDHEQ	39		P		RIH W/ 200 - JTS 3 1/2" TBG, SET 7 5/8" H -D PKR @ 9550' W/ 45,000 LBS COMPRESSION, PRES TEST PKR 1000 LBS, HELD.
	9:30 12:30	3.00	STG04	42		P		WAIT ON PLATINUM ACID EQUIPMENT
	12:30 16:30	4.00	STG04	35		P		R/U PLATINUM PRESSURE PUMPING, HAVE SAFETY MEETING, PRES TEST LINES 7500 LBS, EST. INJECTION RATE 6.4 BPM @ 5310 LBS, PUMP 7500 GAL 15% HCL, 11.5 BPM @ 5,865 LBS, DROP 80 BIO-BALLS PUMP 7500 GAL 15% HCL @ 13 BPM @ 6,080 LBS, PUMP 235 BBLs 2 % KCL 12.5 BPM @ 6215 LBS, ISIP @ 4225 LBS, 5 - MIN 3,914 LBS, 10 MIN 3,876 LBS, 15 MIN 3,868 LBS, SHUT IN PRES @ 3,861 LBS
	16:30 18:00	1.50	STG04	18		P		RDMOL W/ PLATINUM ACID EQUIPMENT, RU FLOWBACK LINES. LET ACID SIT.
	18:00 6:00	12.00	STG04	19		P		OPEN UP AT 3650 PSIG AT 18:00 HOURS ON 12/64 CHOKE FLOW BACK 99 BBLs, CURRENTLY 0 PSIG
7/21/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (HAND PLACEMENT L/D TBG)
	7:30 9:30	2.00	PRDHEQ	06		P		SITP & SICP 0 LBS, RELEASE 7 5/8" H -D PKR @ 9550', CIRC WELL W/ 385 BBLs 2% KCL DOWN CSG, PUMP 50 BBLs BRINE DOWN TBG.
	9:30 16:30	7.00	PRDHEQ	39		P		L/D 301 - JTS 3 1/2" TBG, X -OVER, & 7 5/8" H -D PKR, CLEAN UP EQUIPMENT, X -OVER FOR 2 7/8" TBG, CHANGE PIPE RAMS, SLIP DIES, TONG HEADS, & ELEVATORS
	16:30 18:30	2.00	PRDHEQ	39		P		P/U 6 3/4" BIT, & BIT SUB, TALLY & RIH W/ 122 - JTS 2 7/8" TBG, EOT @ 3825', SDFD
7/22/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (Working at Heights/Fall Protection)
	7:30 11:00	3.50	PRDHEQ	39		P		SITP - 1500 LBS, SICP - 1500 LBS, BLEED WELL DOWN PUMP 15 BBLs BRINE DOWN TBG, TALLY & RIH W/ 180 JTS 2 7/8" TBG, TALLY & P/U 3 JTS 2 7/8" TBG, R/D TONGS, R/U POWER SWIVEL.
	11:00 18:00	7.00	PRDHEQ	18		P		P/U 6 - JTS, TAG @ 9780', BRAKE CIRC, START DRILLING ON PLUG, DRILL UP PLUG #1, SWIVEL DOWN 5 JTS TAG PLUG @ 9950', DRILL UP PLUG #2, SWIVEL DOWN 3 JTS TAG PLUG @ 10040', DRILL UP PLUG #3, EOT @ 10060', CIRC CLEAN FOR 45 MIN, PUMP 10 BBLs BRINE DOWN TBG, RIG DOWN POWER SWIVEL & SET IT BACK, POOH W/ 16 JTS 2 7/8" TBG, EOT @ 9,550' SDFD.
7/23/2012	6:00 6:30	0.50						NO ACTIVITY CSDFW
7/24/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30 11:00	3.50	PRDHEQ	06		P		TSIP & CSIP @ 1650# PSIG. RIH W/ TBG TO 10,490' TM PU PWR SWIVEL DRILL UP PLUG REMAINS. CIRCULATE CLEAN. RD PWR SWVL.
	11:00 14:00	3.00	PRDHEQ	39		P		L/D 19 JTS 2-7/8", COOH W/ 306 JTS 2-7/8" 8RD EUE TBG.
	14:00 18:00	4.00	PRDHEQ	39		P		PUMU & RIH W/ 2-7/8" SOLID PLUG, 2 JTS, 4-1/2" PBGA SHELL, 2' PUP, +45 PSN, 2' PUP JT, 4 JTS, 7-5/8" TAC, 300 JTS 2-7/8" 8RD EUE TBG. SET TAC. RD WORK FLOOR & TBG EQUIPMENT.
	18:00 19:30	1.50	PRDHEQ	16		P		ND BOPE, LAND TBG W/ 25K TENSION. NU B FLANGE. SWIFN CSDFN CT.
7/25/2012	6:00 7:30	1.50						CT TGSM & JSA (RIH W/ RODS)
	7:30 11:00	3.50						START RIG, SITP 1850 LBS, SICP 1850 LBS, BLEED WELL DOWN, CLEAN UP EQUIPMENT & WORK AREA, FLUSH TBG W/ 60 BBLs, PUMP 50 BBLs BRINE DOWN TBG, X -OVER FOR RODS, RACK OUT BOP'S, GET READY TO RUN RODS, RACK OUT PUMP & LINES

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 16:30	5.50						P/U & RIH W/ 2 1/2" X 1 3/4" X 36' WTRF PUMP W/ DIP TUBE, 10 - 1 1/2" K -BARS, RIH W/ 143 - 3/4", 107 - 7/8", & - 1" RODS, SPACE OUT PUMP, P/U POLISH ROD, FILL TBG W/ 3 - BBLS, PRES TEST 1000 LBS, HELD, STROKE TEST PUMP, OK, RIG DOWN GET READY TO ROAD RIG, SLIDE ROTA - FLEX IN PLACE, HANG WELL ON, PUT WELL ON PRODUCTION
	16:30 19:30	3.00						ROAD RIG FROM THE 1 -20 A1 TO THE 3 -22 B4, SPOT RIG, GET READY TO RIG UP RIG UP, UNLOAD EQUIPMENT, X -OVER FOR TBG, GET READY TO NIPPLE DOWN IN A.M. SDFD
8/10/2012	13:00 14:00	1.00	MIRU	01		P		ROAD RIG FROM SROUSE BOWDEN 2-18B1 HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP
	14:00 15:30	1.50	MIRU	01		P		ATTEMPT TO SLIDE ROTO FLEX FAILED WAIT ON BACKHOE...PMP 70 BBLS OFF HOT 2% KCL DOWN ANNULUS
	15:30 16:30	1.00	MIRU	01		P		MIRU
	16:30 18:00	1.50	PRDHEQ	39		P		L/D POLISH ROD SIH w 117-1" 75-7/8 RODS P/U POLISH SECURE WELL SDFN
8/11/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00 9:00	2.00	PRDHEQ	39		P		FINISH TOH w RODS L/D PMP
	9:00 11:00	2.00	PRDHEQ	39		P		N/D WELL HEAD N/U BOPE RELEASE 7 5/8" TAC AT 9377'
	11:00 13:00	2.00	PRDHEQ	39		P		TALLY AND TIH w 18 JTS OF 2 7/8" TBG (TTL OF 315 JTS IN WELL) RE-SET 7 5/8" TAC AT 9977' w 25K TENTION PSN AT 10106' N/D BOP NU WELL HEAD
	13:00 18:00	5.00	PRDHEQ	39		P		FLUSH TBG w 60 BBL OF HOT 2% KCL P/U AND PRIME 2 1/2" X 1 1/2" X 36' 10-WB 142-3/4" OUT OF DERRICK P/U 73-3/4" w/g 107-7/8" OUT OF DERRICK P/U 13-7/8" SLK SECURE WELL SDFN
8/12/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00 9:30	2.50	PRDHEQ	39		P		TIH w 54-1" RODS TOH AND L/D TIH w 53-1" RODS SPACE OUT PMP w 1-2', 3-6', 1-4' x 1" PONY RODS P/U POLISH RODS FILL TBG w 15 BBLS OF HOT 2% KCL WTR TEST AND STROKE TEST TO 1000 PSI PMP 20 BBLS DOWN FLOW LINE
	9:30 11:30	2.00	RDMO	02		P		RDMO SLIDE ROTOFLEX TURN WELL OVER TO PRODUCTION

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASAY E J 1-20A1
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013301020000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 1650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 20 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/11/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

July 9, 2012 - Set CIBP @ 10,220' and dump 10' cement on top. Add perms (10,128' - 10,047') w/3-1/8" HSC gun, 3 spf, 120 degree phase. July 10, 2012 - Acidize same perms with 14,952 gals of 15% HCL acid. July 12, 2012 - Set CIBP @ 10,040' (no cmt). Add perms (10,028' - 9977') w/3-1/8" HSC gun, 3 spf, 120 degree phase. July 13, 2012 - Acidize same perms with 15,000 gals 15% HCL acid. July 16, 2012 - Set CIBP @ 9950' (no cmt). Add perms (9936' - 9800') w/3-1/8" HSC gun, 3 spf, 120 degree phase. July 17, 2012 - Acidize same perms with 15,000 gals 15% HCL acid. July 18, 2012 - Set CIBP @ 9780' (no cmt) and add perms (9770' - 9568') with 3-1/8" HSC gun, 3 spf, 120 degree phase. July 19, 2012 - Acidize same perms with 15,000 gals 15% HCL acid. July 21, 2012 - Drill out all plugs and clean out. July 10, 2012 - Install 2-7/8" production tubing. Return well to production.

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 10/11/2012

WESTERN

ORG HIERARCHY

E J ASAY-FEE 1-20A1

E J ASAY-FEE 1-20A1

RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	E J ASAY-FEE 1-20A1		
Project	ORG HIERARCHY	Site	E J ASAY-FEE 1-20A1
Rig Name/No.	NABORS DRILLING/0561	Event	RECOMPLETE LAND
Start Date	7/3/2012	End Date	7/25/2012
Spud Date	3/19/1972	UWI	020-001-S 001-W 30
Active Datum	KB @5,405.0ft (above Mean Sea Level)		
Afe No./Description	159391/46315 / ASAY E J 1-20A1		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/4/2012	11:00 - 13:00	2.00	MIRU	01		P		MOL SLIDE UNIT, RIG UP
	13:00 - 15:00	2.00	PRDHEQ	06		P		PUMP 60 BBLS DOWN CASING, WORK PUMP OFF SEAT FLUSH W/ 65 BBLS, RESEAT AND TEST TO 1000 PSIG GOOD TEST.
	15:00 - 18:00	3.00	PRDHEQ	39		P		L/D P-ROD AND SUBS, L/D 15 1", COOH W/ 120 1", L/D 35 7/8", COOH W/ 134, L/D 54 3/4" SWFN CSDFN CT.
7/5/2012	6:00 - 7:00	1.00					NO ACTIVITY	
7/6/2012	6:00 - 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (TALKED ABOUT WHERE THE BEST HAND PLACEMENT WAS WHILE N/U BOPS)
	7:30 - 8:30	1.00	PRDHEQ	39		P		POOH 89 3/4 RODS L/D PUMP
	8:30 - 12:30	4.00	PRDHEQ	16		P		C/O TO TBG EQ., PU ON TBG, RIG BEGIN TO SINK, REBUILD BASE BEAM, PU TO 130K WAIT ON DEAD LINE INDICATOR, ORDER SURFACE JARS.
	12:30 - 14:30	2.00	PRDHEQ	16		P		R/U DEAD LINE INDICATOR, RELEASE TAC NU BOPE, RU WORK FLOOR & TBG EQUIPMENT. RU PRS SCANNERS.
7/7/2012	14:30 - 20:00	5.50	PRDHEQ	39		P		POOH W/353 JTS OF 2 7/8 TBG L/D 48 JTS OF TBG,144 JTS BLUE,161 JTS YELLOW R/D PRS,SCANNERS. SWFN CSDFN CT.
	6:00 - 7:30	1.50						CT TGSM & JSA (SCANNING TBG)
	7:30 - 8:30	1.00						POOH SCANNING 25 JTS OF 2
	8:30 - 9:30	1.00						3/8,11RED,10BLUE,4YELLOW,R/D SCANNERS
	9:30 - 12:30	3.00						R/U WIRE LINE TRUCK TO SET A 7 5/8 COMPOSET PLUG @ 10,520'.
7/8/2012	12:30 - 15:30	3.00						FILL TBG WITH 480 BBLS OF WATER,PRESER TEST CSG TO 1000 PSI CSG HELD GOOD
	15:30 - 21:00	5.50						GR,CCL,CBL LOG FROM 10,250 TO 1,500 E-MAIL TO HOUSTAN
								RUN 56 ARM 3-D CALIPER LOG WITH PIPE WALL INTEGRITY TOOL LOG FROM 10,200' TO SURFACE. E-MAIL TO HOUSTAN.
7/8/2012	6:00 - 7:00	1.00					NO ACTIVITY SDFWE	
7/9/2012	6:00 - 7:00	1.00					NO ACTIVITY CSDFW	
7/10/2012	6:00 - 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WIRELINE OPERATIONS)
	7:30 - 8:30	1.00	PRDHEQ	26		P		RIH W/ CMT DUMP BAILER TAG @ 500' C/NOT WORK THROUGH PARAFFIN PLUG. POOH W/ DUMP BAILER.
	8:30 - 11:30	3.00	PRDHEQ	39		P		RIH W/ 60 JTS 2-7/8" CIRCULATE WELL CLEAN, POOH W/ 60 JTS. RU WIRE LINE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
7/11/2012	11:30 - 15:30	4.00	PRDHEQ	26		P		RIH W/ DUMP BAILER DUMP BAIL 10' CMT ON TOP OF CBP @ 10,220'. RIH W/ 3-1/8" HSC LOADED 3 JSPF, 120 deg PHASING, W/ 22.7 GM CHARGES, PERFORATE 10128' TO 10047' W/ 1000 PSIG SURFACE PRESSURE, NO CHANGES RDMOL TO PIONEER WIRE LINE UNIT.
	15:30 - 19:30	4.00	PRDHEQ	39		P		PUMU & RIH W/ 7-5/8" PKR, X/O TO 3-1/2" TBG, 159 JTS 3-1/2" TBG, EOT @ 5300'. SWIFN CSDFN CT.
	6:00 - 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL & JSA SAFETY MEETING (Body Placement and Position for Tasks)
	7:30 - 9:30	2.00	PRDHEQ	39		P		START RIG, BLEED WELL DOWN, PUMP 60 BBLS DOWN TBG, GET READY TO P/U 3 1/2" TBG, P/U & TALLY 157 - JTS 3 1/2" TBG, 6' - 3 1/2" TBG SUB W/ FRAC VALVE, SET PKR @ 10027' W/ 30,000 LBS COMP., PRES TEST CSG 500 LBS, OK.
	9:30 - 17:00	7.50	PRDHEQ	35		P		R/U PLATINUM PRESSURE PUMPING, PRES TEST LINES 7000#, HELD, HOLD 800# ON CSG, GET INJECTION RATE 5241#, 3.9 BPM, PUMP 178 BBLS ACID @ 5657#, 11.7 BPM, DROP 100 - BIO BALLS, PUMP 178 BBLS ACID @ 5685#, 11.7 BPM, PUMP 140 BBLS FLUSH @ 6002# @ 11.7 BPM, ISIP - 4175#, 5 - MIN - 4135#, 10 - MIN - 4114#, 15 - MIN - 4107#
	17:00 - 19:00	2.00	PRDHEQ	18		P		R/D PUMP LINES, RIG UP FLOW BACK LINE, TURN OVER TO FLOW BACK CREW, ATTEMPT TO BLEED DOWN CASING W/NOT BLEED DOWN.
7/12/2012	19:00 - 6:00	11.00	PRDHEQ	19		P		TSIP @ 3900 PSIG OPEN ON 12/64 CHOKE
	6:00 - 7:30	1.50						OPEN ON 12/64 FLOW BACK 183 WTR
	7:30 - 12:00	4.50						CT TGSM & JSA (Lifting/Body Mechanics)
7/13/2012	12:00 - 18:30	6.50						START RIG, SITP - 0, SICP - 0, RELEASE 7 5/8" PKR @ 10,027', CIRC. DOWN CSG W/ 156 BBLS 2% KCL, FLUSH TBG W/ 60 BBLS HOT, CHACE W/ 30 BBLS, DROP 2 7/8" BALL PUMPTO BTM W/ 87 BBLS, PRES TEST 4000#, HELD, REVERSE PUMP BALL TO SURF W/ 87 BBLS, L/D FRAC VALVE & 6' 3 1/2" TBG SUB
	6:00 - 7:30	1.50						L/D 3 - JTS 3 1/2" TBG, STAND BACK 248 - JTS 3 1/2" TBG IN DERRICK, L/D 65 - JTS 3 1/2" TBG, X -OVER, & 7 5/8" H -D PKR (ELEMENTS WASHED) , CLEAN EQUIPMENT, RIH W/ 61 - JTS 3 1/2" TBG, EOT @ 1940', SWIFN, R/U TO CIRC IN A.M., SDFD.
	7:30 - 8:30	1.00						CT TGSM & JSA (PERFORATING)
	8:30 - 12:00	3.50						START RIG, WELL WAS CIRC., W/ 100 BBLS HOT 2% KCL, POOH W/ 61 JTS 3 1/2" TBG
	12:00 - 17:00	5.00						R/U PIONEER WIRELINE SERVICE, RIH W/ 7 5/8" CBP & SET IT @ 10,040', PRES TEST CSG 1000#, HELD, RIH & PERF 10028' TO 9977' RDMOL W/ PIONEER
7/14/2012	6:00 - 7:30	1.50						P/U & RIH W/ 7 5/8" H -D PKR, 2 7/8" SEAT NIPPLE, X -OVER, 65 - JTS 3 1/2" TBG, RIH W/ 248 - JTS OUT OF DERRICK, SET PKR @ 9931' W/ 30,000# COMPRESSION, PRES TEST CSGG & PKR 1000#, HELD, SDFD
	7:30 - 11:00	3.50						CT TGSM & JSA (PUMPING ACID)
								RU PLATINUM ACID EQUIPMENT
								TSIP @ 2256 PSIG
								ESTABLISH INJECTION RATE & BREAK DOWN STAGE 2 PERFS @ 5 BPM @ 5800 PSIG. PUMP 7500 GAL 15% HCL, DROP 50 BIO-BALLS PUMP 7500 GAL 15% HCL FLUSH 20 OVER BTM PERF AVE RATE 11.2 BPM, MAX RATE 12 BPM, AVE PRESSURE 5816 PSIG @ 5400, MAX 6031 PSIG, FLUSH 20 OVER BTM PERF. ISDP @ 4182 PSIG, 5 MIN 4147 10 MIN 4141 15 MIN 4127

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 6:00	19.00						RIG DOWN PLATINUM, RU FLOW BACK LINES OPEN @ 1200 @ 4200 PSIG FLOW BACK 393 BBLs WATER CURRENTLY FLOWING OIL & GAS 5 BPH RATE W/ CHOKE FULLY OPEN AND 50 PSIG
7/15/2012	6:00 7:30	1.50						CT TGSM & JSA (HOUSE CLEANING, PU WORK AREA BETWEEN JOB STEPS)
	7:30 11:00	3.50						START RIG, WELL FLOWING @ 50 LBS, SWI RELEASE PKR @ 9,931' CIRC OUT OIL & GAS W/ 2% KCL, PUMP 85 BBLs DOWN TBG, L/D FRAC VALVE & 6' 3 1/2" TBG SUB
	11:00 13:00	2.00						L/D 6 JTS POOH W/ 120 JTS TUBING TONGS BROKE DOWN. REPAIR TONGS
	13:00 15:00	2.00						COOH W/ 96 JTS TONGS BROKE DOWN, PU NEW TONGS, CSDFW EOT @ 2895'
7/16/2012	6:00 7:00	1.00						NO ACTIVITY CSDWE
7/17/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (L/D 3-1/2")
	7:30 9:00	1.50	PRDHEQ	06		P		CIRC WELL CLEAN CIRC 210 BBLs BRINE, TO KILL WELL
	9:00 10:30	1.50	PRDHEQ	39		P		POOH W/ 90 JTS 3 1/2" TBG, L/D 1 - JT 3 1/2" TBG & 7 5/8" PKR
	10:30 15:00	4.50	STG03	21		P		RIG UP, PIONEER WIRELINE SERVICE, RIH W/ 7 5/8" CBP SET IT @ 9,950', PRES TEST CSG 1000 LBS, MAKE 2 CONS 3-1/8" GUNS LOADED 22.7 GM CHARGES W/ 120 deg PHASING. PERFORATE 9936' TO 9800' HOLDING 500 PSIG NO PRESSURE CHANGES.RDMO W/ WIRELINE UNIT.
	15:00 19:30	4.50	PRDHEQ	39		P		P/U 7 5/8" H -D PKR, X -OVER, 1 JT 3 1/2" TBG, RIH W/ 28 - JTS 3 1/2" TBG, PUMP BRINE DOWN TBG, INSTALL WASHINGTON HEAD RUBBER, RIH W/ 278 - JTS 3 1/2" TBG, P/U 6 - 3 1/2" TBG SUB & FRAC VALVE, SET 7 5/8" PKR @ 9741', W/ 30,000 LBS COMPRESSION, PRES TEST CSG 1000 LBS, HELD, SDFD
7/18/2012	6:00 7:30	1.50	STG03	28		P		CT TGSM & JSA (Overhead Hazards)
	7:30 9:30	2.00	STG03	18		P		RIG UP PLATINUM PRESSURE PUMPING SERVICE, HAVE SAFETY MEETING, PRES TEST LINES 7,000 LBS, GET READY TO PUMP.
	9:30 13:00	3.50	STG03	35		P		EST. INJECTION RATE, 5 BPM @ 5362 LBS, PUMP 7500 GAL 15% HCL @ 10 BPM @ 6021 LBS, DROP 100 BIO BALLS, PUMP 7500 GAL 15% HCL @ 11.5 BPM @ 5855 LBS, FLUSH 20 OVER BOTTEM PERF @ 11.5 BPM @ 6130 LBS, ISIP - 4225 LBS, 5 MIN - 4138 LBS, 10 MIN - 4108 LBS, 15 MIN - 4083 LBS, SITP @ 4080 LBS, R/D PLATINUM, R/U FLOW BACK LINES, LEAVE WELL SHUT IN FOR 2 - HOURS
	13:00 6:00	17.00	STG03	19		P		OPEN WELL UP, ON A 13/64" CHOKE, 4050 LBS FLOW BACK 282 BBLs CURRENTLY FLOWING @ 50 PSIG ON 46 CHOKE
7/19/2012	6:00 7:30	1.50	PRDHEQ	28		P		TGSM & JSA (HAND PLACEMENT)
	7:30 9:30	2.00	PRDHEQ	06		P		TSIP @ 50 PSIG, CSIP @ 0 PSIG, START RIG, 0 LBS ON CSG & TBG, RELEASE 7 5/8" PKR @ 9741', CIRC CLEAN W/ 2%,WELL, PUMP 55 BBLs BRINE DOWN TBG.
	9:30 14:00	4.50	PRDHEQ	39		P		L/D FRAC VALVE & 6' 3 1/2" TBG SUB, L/D 6 - JTS 3 1/2" TBG, POOH W/ 301 JTS 3 1/2" TBG, X -OVER & 7 5/8" H -D PKR
	14:00 17:30	3.50	STG04	21		P		R/U PIONEER WIRELINE SERVICE, RIH & SET 7 5/8" CBP @ 9,780', PRES TEST 1000 LBS, HELD, RIH & 3-1/8" HSC GUNS LOADED 3 JSFP W/ 22.7 GM CHARGES W/ 120 deg PHASING AND PERFORATE 9770' TO 9568', R/D WIRELINE, GET READY TO RIH W/ PKR
	17:30 19:00	1.50	PRDHEQ	39		P		RIH W/ 7 5/8" H -D PKR, X -OVER, 101 JTS 3 1/2" TBG, EOT @ 3,215', SWIFD, CSDFD
7/20/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ 3-1/2 TBG)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 8:00	0.50	PRDHEQ	39		P		50 LBS, SICP - 50 LBS, BLEED WELL DOWN, PUMP 30 BBLS BRINE DOWN CSG
	8:00 9:30	1.50	PRDHEQ	39		P		RIH W/ 200 - JTS 3 1/2" TBG, SET 7 5/8" H -D PKR @ 9550' W/ 45,000 LBS COMPRESSION, PRES TEST PKR 1000 LBS, HELD. WAIT ON PLATINUM ACID EQUIPMENT
	9:30 12:30	3.00	STG04	42		P		R/U PLATINUM PRESSURE PUMPING, HAVE SAFETY MEETING, PRES TEST LINES 7500 LBS, EST. INJECTION RATE 6.4 BPM @ 5310 LBS, PUMP 7500 GAL 15% HCL, 11.5 BPM @ 5,865 LBS, DROP 80 BIO-BALLS PUMP 7500 GAL 15% HCL @ 13 BPM @ 6,080 LBS, PUMP 235 BBLS 2 % KCL 12.5 BPM @ 6215 LBS, ISIP @ 4225 LBS, 5 - MIN 3,914 LBS, 10 MIN 3,876 LBS, 15 MIN 3,868 LBS, SHUT IN PRES @ 3,861 LBS
	12:30 16:30	4.00	STG04	35		P		RDMOL W/ PLATINUM ACID EQUIPMENT, RU FLOWBACK LINES. LET ACID SIT.
	16:30 18:00	1.50	STG04	18		P		OPEN UP AT 3650 PSIG AT 18:00 HOURS ON 12/64 CHOKE FLOW BACK 99 BBLS, CURRENTLY 0 PSIG
7/21/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (HAND PLACEMENT L/D TBG)
	7:30 9:30	2.00	PRDHEQ	06		P		SITP & SICP 0 LBS, RELEASE 7 5/8" H -D PKR @ 9550', CIRC WELL W/ 385 BBLS 2% KCL DOWN CSG, PUMP 50 BBLS BRINE DOWN TBG.
	9:30 16:30	7.00	PRDHEQ	39		P		L/D 301 - JTS 3 1/2" TBG, X -OVER, & 7 5/8" H -D PKR, CLEAN UP EQUIPMENT, X -OVER FOR 2 7/8" TBG, CHANGE PIPE RAMS, SLIP DIES, TONG HEADS, & ELEVATORS
	16:30 18:30	2.00	PRDHEQ	39		P		P/U 6 3/4" BIT, & BIT SUB, TALLY & RIH W/ 122 - JTS 2 7/8" TBG, EOT@ 3825', SDFD
7/22/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (Working at Heights/Fall Protection)
	7:30 11:00	3.50	PRDHEQ	39		P		SITP - 1500 LBS, SICP - 1500 LBS, BLEED WELL DOWN PUMP 15 BBLS BRINE DOWN TBG, TALLY & RIH W/ 180 JTS 2 7/8" TBG, TALLY & P/U 3 JTS 2 7/8" TBG, R/D TONGS, R/U POWER SWIVEL.
	11:00 18:00	7.00	PRDHEQ	18		P		P/U 6 - JTS, TAG @ 9780', BRAKE CIRC, START DRILLING ON PLUG, DRILL UP PLUG #1, SWIVEL DOWN 5 JTS TAG PLUG @ 9950', DRILL UP PLUG #2, SWIVEL DOWN 3 JTS TAG PLUG @ 10040', DRILL UP PLUG #3, EOT @ 10060', CIRC CLEAN FOR 45 MIN, PUMP 10 BBLS BRINE DOWN TBG, RIG DOWN POWER SWIVEL & SET IT BACK, POOH W/ 16 JTS 2 7/8" TBG, EOT @ 9,550' SDFD.
7/23/2012	6:00 6:30	0.50						NO ACTIVITY CSDFWE
7/24/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30 11:00	3.50	PRDHEQ	06		P		TSIP & CSIP @ 1650# PSIG. RIH W/ TBG TO 10,490' TM PU PWR SWIVEL DRILL UP PLUG REMAINS. CIRCULATE CLEAN. RD PWR SWL.
	11:00 14:00	3.00	PRDHEQ	39		P		L/D 19 JTS 2-7/8", COOH W/ 306 JTS 2-7/8" 8RD EUE TBG.
	14:00 18:00	4.00	PRDHEQ	39		P		PUMU & RIH W/ 2-7/8" SOLID PLUG, 2 JTS, 4-1/2" PBGA SHELL, 2' PUP, +45 PSN, 2' PUP JT, 4 JTS, 7-5/8" TAC, 300 JTS 2-7/8" 8RD EUE TBG. SET TAC. RD WORK FLOOR & TBG EQUIPMENT.
	18:00 19:30	1.50	PRDHEQ	16		P		ND BOPE, LAND TBG W/ 25K TENSION. NU B FLANGE. SWIFN CSDFN CT.
7/25/2012	6:00 7:30	1.50						CT TGSM & JSA (RIH W/ RODS)
	7:30 11:00	3.50						START RIG, SITP 1850 LBS, SICP 1850 LBS, BLEED WELL DOWN, CLEAN UP EQUIPMENT & WORK AREA, FLUSH TBG W/ 60 BBLS, PUMP 50 BBLS BRINE DOWN TBG, X -OVER FOR RODS, RACK OUT BOP'S, GET READY TO RUN RODS, RACK OUT PUMP & LINES

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:00 16:30	5.50						P/U & RIH W/ 2 1/2" X 1 3/4" X 36' WTRF PUMP W/ DIP TUBE, 10 - 1 1/2" K -BARS, RIH W/ 143 - 3/4", 107 - 7/8", & - 1" RODS, SPACE OUT PUMP, P/U POLISH ROD, FILL TBG W/ 3 - BBLS, PRES TEST 1000 LBS, HELD, STROKE TEST PUMP, OK, RIG DOWN GET READY TO ROAD RIG, SLIDE ROTA - FLEX IN PLACE, HANG WELL ON, PUT WELL ON PRODUCTION
	16:30 19:30	3.00						ROAD RIG FROM THE 1 -20 A1 TO THE 3 -22 B4, SPOT RIG, GET READY TO RIG UP RIG UP, UNLOAD EQUIPMENT, X -OVER FOR TBG, GET READY TO NIPPLE DOWN IN A.M. SDFD
8/10/2012	13:00 14:00	1.00	MIRU	01		P		ROAD RIG FROM SROUSE BOWDEN 2-18B1 HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP
	14:00 15:30	1.50	MIRU	01		P		ATTEMPT TO SLIDE ROTO FLEX FAILED WAIT ON BACKHOE...PMP 70 BBLS OFF HOT 2% KCL DOWN ANNULUS MIRU
	15:30 16:30	1.00	MIRU	01		P		L/D POLISH ROD SIH w 117-1" 75-7/8 RODS P/U POLISH SECURE WELL SDFN
	16:30 18:00	1.50	PRDHEQ	39		P		
8/11/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00 9:00	2.00	PRDHEQ	39		P		FINISH TOH w RODS L/D PMP
	9:00 11:00	2.00	PRDHEQ	39		P		N/D WELL HEAD N/U BOPE RELEASE 7 5/8" TAC AT 9377'
	11:00 13:00	2.00	PRDHEQ	39		P		TALLY AND TIH w 18 JTS OF 2 7/8" TBG (TTL OF 315 JTS IN WELL) RE-SET 7 5/8" TAC AT 9977' w 25K TENTION PSN AT 10106' N/D BOP NU WELL HEAD
	13:00 18:00	5.00	PRDHEQ	39		P		FLUSH TBG w 60 BBL OF HOT 2% KCL P/U AND PRIME 2 1/2" X 1 1/2" X 36' 10-WB 142-3/4" OUT OF DERRICK P/U 73-3/4" w/g 107-7/8" OUT OF DERRICK P/U 13-7/8" SLK SECURE WELL SDFN
8/12/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00 9:30	2.50	PRDHEQ	39		P		TIH w 54-1" RODS TOH AND L/D TIH w 53-1" RODS SPACE OUT PMP w 1-2', 3-6', 1-4' x 1" PONY RODS P/U POLISH RODS FILL TBG w 15 BBLS OF HOT 2% KCL WTR TEST AND STROKE TEST TO 1000 PSI PMP 20 BBLS DOWN FLOW LINE
	9:30 11:30	2.00	RDMO	02		P		RDMO SLIDE ROTOFLEX TURN WELL OVER TO PRODUCTION

Table of Contents

1	General.....	1
1.1	Customer Information.....	1
1.2	Well Information.....	1
2	Summary.....	1
2.1	Operation Summary.....	1



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 30102
Asay EJ 1-20A1
20 15 1W

Ms. Linda Renken
EP Energy
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

Page 2
EP Energy
March 21, 2016

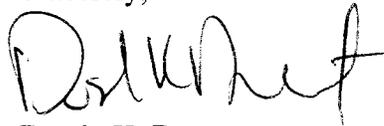
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js
Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
→ 9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	8. WELL NAME and NUMBER: ASAY E J 1-20A1
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. API NUMBER: 43013301020000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1650 FSL 1650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 20 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/6/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was shut-in July of 2013 due to poor facility conditions and a hole in the heater treater. The economics do not support a repair at this time. The plan is to TA the well and perform an MIT on the 7" casing in 2017. We will repair the surface facility when the economics are justified.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: October 25, 2016
 By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/6/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013301020000

**Showing of integrity required for extension of Shut-in period. No integrity information provided.
Plan to MIT by end of next year not sufficient.**



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

43 013 30102
Asay EJ 1-2DA1
20 15 1W

NOTICE OF VIOLATION
OIL AND GAS CONSERVATION ACT

TO THE FOLLOWING OPERATOR:

EP Energy
Linda Renken
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Date of Mailing: 10/31/2016
Certified Mail No.: 7015 0640 0003 5276 0396

Compliance Deadline: 12/1/2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

On March 21, 2016, the Division sent a letter to EP Energy outlining that 36 wells were in non-compliance with the requirements for extended shut-in or temporarily abandoned status and what actions were required for these wells. EP Energy was given 30 days to supply the requested information. In an email correspondence with the Division, EP Energy requested and was granted a two month extension to have this information submitted. It is well past the June 21, 2016 extended deadline and the majority of the wells listed on the following page have not had sundries filed with the required information. Seven of the wells on the list have had a sundry submitted that was denied because of a lack of information showing wellbore integrity and sufficient justification for continued shut-in status. Four of the wells from the original list included with the March 21, 2016 letter have approved plugging plans but have not yet been plugged and abandoned.

See list of wells / sites on next page

Rule Reference(s):

Rule R649-3-36. Shut-in and Temporarily Abandoned Wells

Rule R649-3-4.3. Bonding

Rule R649-3-4.41. Bonding



Required Actions:

For the well(s) subject to this notice, you shall fulfill full cost bonding requirements for each well. You shall also submit all information as required by R649-3-36, plug and abandon the well(s), or place the well(s) on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: 12/1/2016

Dayne K Doucet

Digitally signed by Dayne K Doucet
DN: cn=Dayne K Doucet, o, ou,
email=daynedoucet@utah.gov, c=US
Date: 2016.10.28 14:32:44 -06'00'

Petroleum Engineer

(801) 538-5303

cc: Compliance File
Well File
Dustin Doucet, Petroleum Engineer
Josh Payne, Compliance Manager

List of Wells or Sites:

Well or Site	API #	Date of Inspection/Violation
MILES 2-35A4	43-013-31087	10/28/2016
FLY/DIA L BOREN 1-14A2	43-013-30035	10/28/2016
R HOUSTON 1-22Z1	43-013-30884	10/28/2016
HORROCKS 5-20A1	43-013-34280	10/28/2016
→ ASAY E J 1-20A1	43-013-30102	10/28/2016
ELLSWORTH 1-17B4	43-013-30126	10/28/2016
ELLSWORTH 1-19B4	43-013-30183	10/28/2016
ELLSWORTH 2-8B4	43-013-30898	10/28/2016
BROADHEAD 2-32B5	43-013-31036	10/28/2016
ELLSWORTH 2-17B4	43-013-31089	10/28/2016
HUNT 2-21B4	43-013-31114	10/28/2016
CEDAR RIM 8-A	43-013-31171	10/28/2016
MILES 2-3B3	43-013-31261	10/28/2016
MATTHEWS 2-13B2	43-013-31357	10/28/2016
HORROCKS 2-5B1E	43-047-32409	10/28/2016
FARNSWORTH 1-12B5	43-013-30124	10/28/2016
ELDER 1-13B2	43-013-30366	10/28/2016

List of Wells or Sites (cont.):

Well or Site	API #	Date of Inspection/Violation
POTTER 1-24B5	43-013-30356	10/28/2016
PETERSON 4-22C6	43-013-51163	10/28/2016
FARNSWORTH 1-13B5	43-013-30092	10/28/2016
BROTHERSON 2-35B5	43-013-30908	10/28/2016
WRIGHT 2-13B5	43-013-31267	10/28/2016
CHANDLER 1-5B4	43-013-30140	10/28/2016
ROBB 2-29B5	43-013-31130	10/28/2016
ERCANBRACK 3-14B1	43-047-54203	10/28/2016
OSTLER 7-20C4	43-013-53137	10/28/2016
HILL 4-28A1	43-013-53111	10/28/2016
BULLOCK 4-17C4	43-013-52900	10/28/2016
LINDSAY TRUST 4-18B4	43-013-52766	10/28/2016