

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PMB
1-15-77

COMPLETION DATA:

Date Well Completed *6-8-77*

Location Inspected ..

OW. ~~✓~~ WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

EHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

10

5. LEASE DESIGNATION AND SERIAL NO.
 Fee
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 9. WELL NO.
 10. FIELD AND POOL, OR WILDCAT
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 12. COUNTY OR PARISH | 13. STATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
 P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1431 ft. N of S & 1379 ft. W of E Line (NW $\frac{1}{4}$ SE $\frac{1}{4}$)
 At proposed prod. zone
 Same *SE N W SE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1379 ft.

16. NO. OF ACRES IN LEASE 640 ac. spacing

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 14,500

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Ground 5972 ft.

22. APPROX. DATE WORK WILL START*
 1-17-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	40.5#	1800	± 1800 sks
8-3/4"	7"	26#	12,200	Sufficient to reach 9500'
6-1/8"	5" liner	18#	14,500	± 300 sks

We plan to drill a Development Well to an estimated TD of 14,500 ft. to test the Miles and 1-26 Zones.

Attached: Well location plat
 BOP equipment requirements
 Drilling program

131-14

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. W. Greer TITLE J. W. Greer Division Drlg. Supt. DATE 1-10-72

(This space for Federal or State office use)

PERMIT NO. 43-013-30099 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

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5. LEASE DESIGNATION AND SERIAL NO.
 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Lamicq-Urruty Unit

9. WELL NO.
 3-17A2

10. FIELD AND POOL, OR WILDCAT
 Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 S 17, T1S, R2W, USB&M

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. W. Greer TITLE Division Drlg. Supt. DATE 1-10-72

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

Denver, Colorado
January 10, 1972

DRILLING PROGRAM
CHEVRON ET AL LAMICQ-URRUTY
UNIT #3-17A2
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the drilling program for Chevron et al Lamicq-Urruty Unit #3-17A2, Duchesne County, Utah.

1. Drill 15" hole to \pm 1800'. Run 10-3/4" OD 40.5# J-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sxs Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, baffle collar and \pm 6 centralizers.
 - b. After \pm 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A-1" BOP Hookup, including Swaco adjustable choke, degasser, PVT & flow sensor equipment.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.

2. Drill 8-3/4" hole below surface casing to depth of \pm 12,200' using a drilling mud as outlined below.
 - a. One-man mud logging unit is required from 6500' to 10,100' and two-man from 10,100' to \pm 12,200'.
 - b. Two DST's are anticipated.

3. Run 7" OD 26# S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives tailed in with 200 sxs Type G cement containing 18% salt and retarder from TD to \pm 9500'.
 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.

- b. Displace cement in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.
 - c. Drop slips immediately, cut off casing and install 10" Series 900 x 1500 casing head spool and 10" x 6" Series 1500 tubing head.
 - d. Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP Hookup.
 - e. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 5000 psi with clear water. Test casing to 5000 psi with water before drilling out.
 - f. Drill 5-10 feet below the shoe of the 7" OD casing, and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.1 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.
4. Drill 6-1/8" hole below intermediate casing to estimated total depth of 14,500' using a drilling mud as outlined below.
- a. Two-man logging unit is required from bottom intermediate casing to total depth.
 - b. Four DST's are anticipated.
5. Maintain drilling fluids as follows:

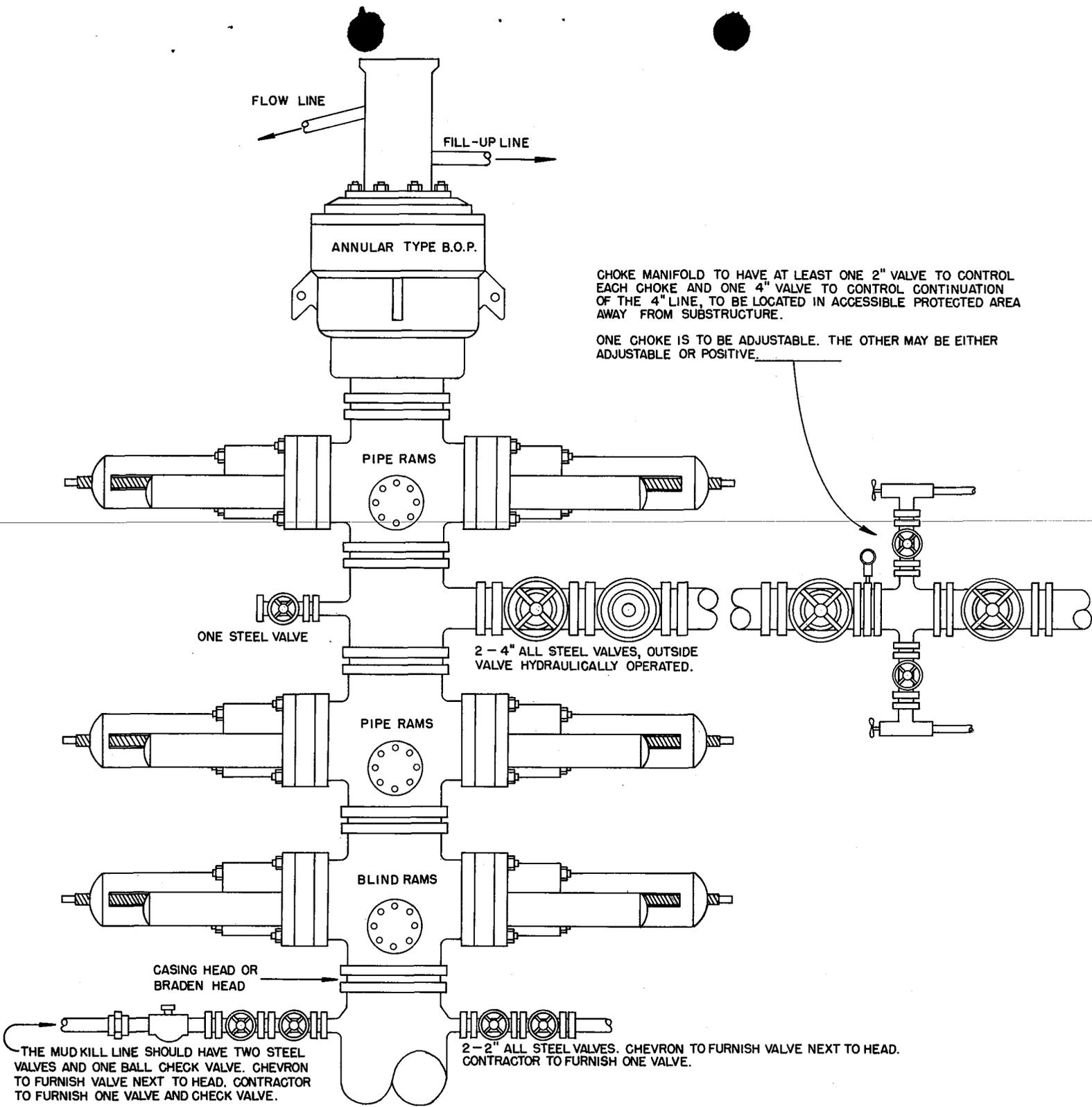
	Depth	Type	Weight	Viscosity	Water Loss
1)	0' - ± 7,000'	Water	To suit Contractor		-
2)	± 7,000' - ± 9,500'	Gel-Water	8.6 - 9.0#	30-40 Sec.	± 15 cc
3)	± 9,500' - ± 12,200'	Gel-Chem	9.0 - 12.0#	40-45 Sec.	6-8 cc
4)	± 12,200' - TD	Gel-Chem	12.0 - 16.0#	45-55 Sec.	4-6 cc

- (1) Drill Duchesne and Uinta Formations with water. If necessary to clean hole, use Gel to build viscosity.
- (2) Use Gel-Water to drill top Green River formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- (3) Unless hole conditions warrant otherwise, mud-up operations will commence at ± 9,500'. Convert system to Gel-Chem. Maintain weight with ± 500 psi hydrostatic over balance. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (5:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.

- (4) Continue to maintain weight with \pm 500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low Gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.
6. Sampling, logging, testing, etc., to be in general conformance with Geologic Program.
7. If productive, run and cement 5" 18# P-110 FJ liner from TD to \pm 11,900'.
- a. Liner to be equipped with proper set shoe, landing collar and hanger with tie-back sleeve but no packer.
8. Completion to be based on hole evaluation.

J. W. Greer
J. W. GREER

JWG:gl



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

ONE STEEL VALVE

2 - 4" ALL STEEL VALVES, OUTSIDE VALVE HYDRAULICALLY OPERATED.

PIPE RAMS

PIPE RAMS

BLIND RAMS

CASING HEAD OR BRADEN HEAD

THE MUD KILL LINE SHOULD HAVE TWO STEEL VALVES AND ONE BALL CHECK VALVE. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE AND CHECK VALVE.

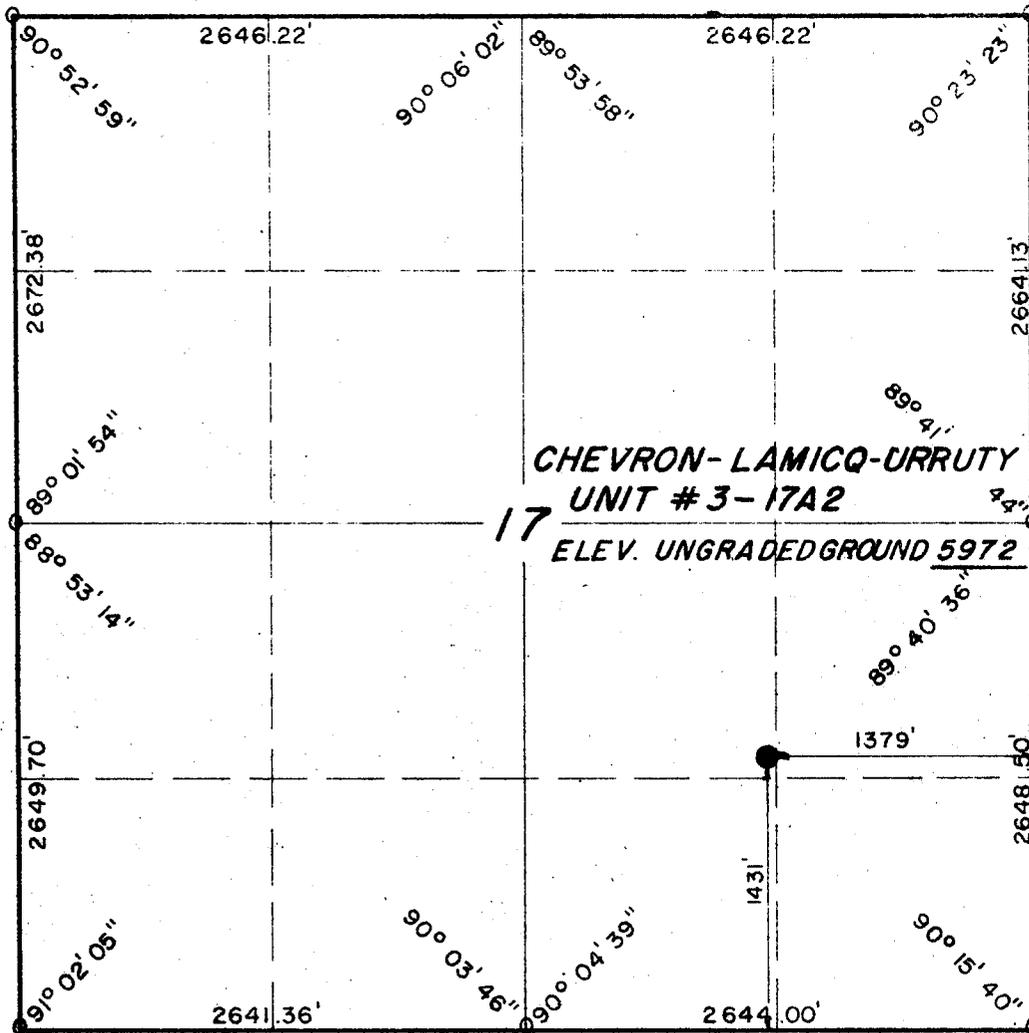
2 - 2" ALL STEEL VALVES. CHEVRON TO FURNISH VALVE NEXT TO HEAD. CONTRACTOR TO FURNISH ONE VALVE.

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
 - (4) PIPE RAMS ABOVE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING SAFETY VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY, WESTERN DIVISION
 ROCKY MOUNTAIN PRODUCTION DIVISION
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
 CLASS A-1**

T1S, R2W, U.S.B.&M.



O = Section Corners Located (STONE)

PROJECT

CHEVRON OIL COMPANY

Well location, *CHEVRON-LAMICQ-URRUTY-UNIT #3-17A2*, located as shown in the NW 1/4 SE 1/4 Section 17, T1S, R2W, U.S.B.&M. Duchesne County, Utah.

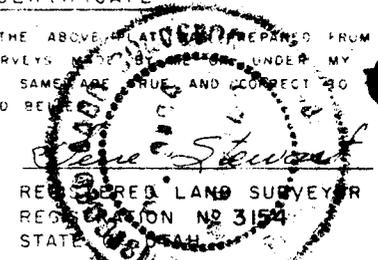
NOTE:

Elev. Proposed	Graded Ground	at Location = 5972'
" Ref Pt. 215'	NW	= 5989.54'
" " " 275'	"	= 5994.16'
" " " 200'	SW	= 5977.33'
" " " 250'	"	= 5975.60'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

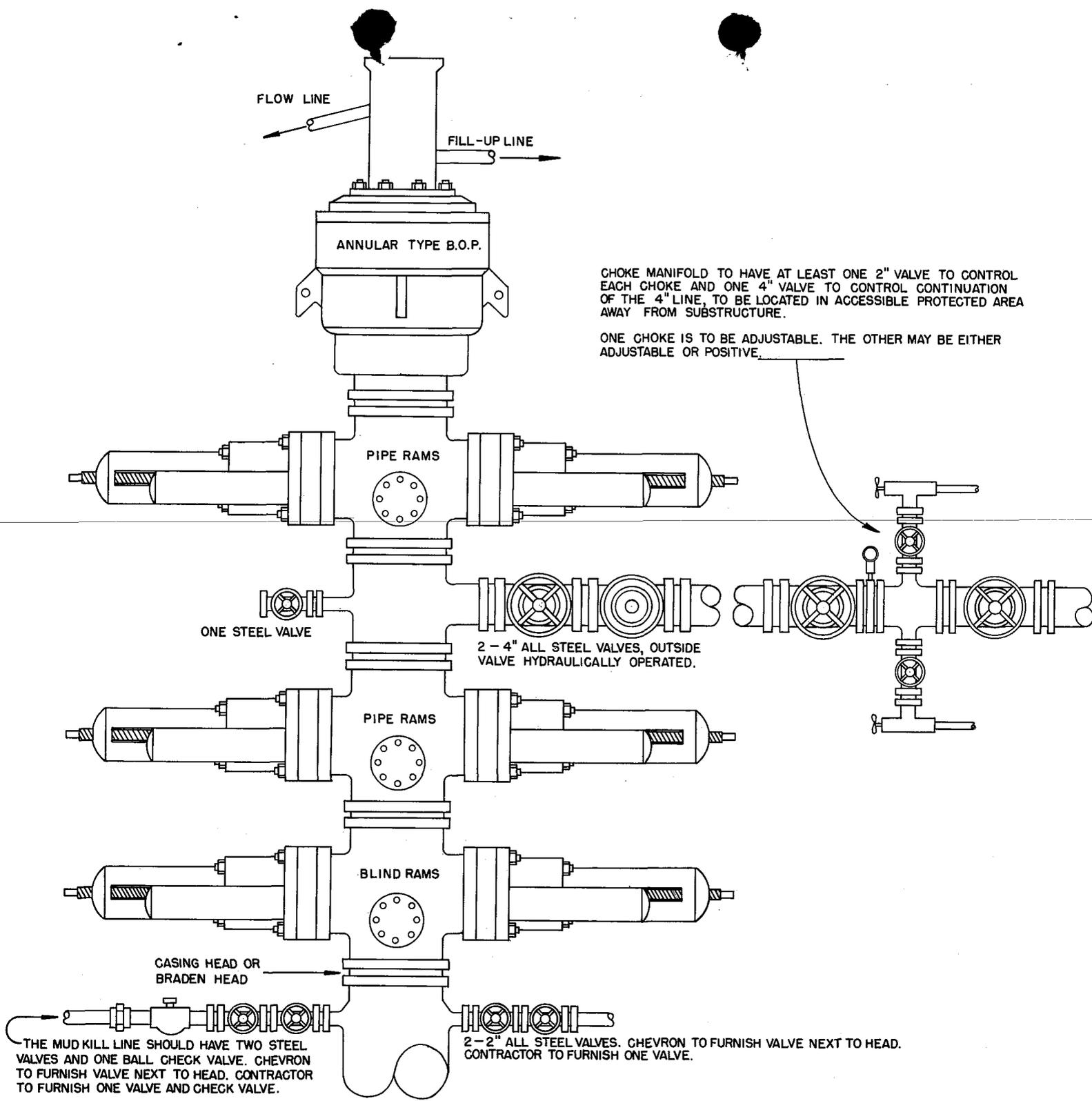


REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

REVISED: 5 JAN, 1972

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 - EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 30 Dec., 1971.
PARTY G.S. T.H. D.P. M.S. S.S.	REFERENCES
WEATHER Cold	FILE CHEVRON BLUEBELL



CHOKE MANIFOLD TO HAVE AT LEAST ONE 2" VALVE TO CONTROL EACH CHOKE AND ONE 4" VALVE TO CONTROL CONTINUATION OF THE 4" LINE, TO BE LOCATED IN ACCESSIBLE PROTECTED AREA AWAY FROM SUBSTRUCTURE.

ONE CHOKE IS TO BE ADJUSTABLE. THE OTHER MAY BE EITHER ADJUSTABLE OR POSITIVE.

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**CHEVRON OIL COMPANY, WESTERN DIVISION
 ROCKY MOUNTAIN PRODUCTION DIVISION
 FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS
 CLASS A-1**

January 13, 1972

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Well No. Lamicq-Urruty Unit
#3-17A2
Sec. 17, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Please be advised that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

U
Chevron Oil Company
January 13, 1972
Page Two

The API number assigned to this well is 43-013-30099.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

3-17-72

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1431 ft. N of S and 1379 ft. W of E (NW$\frac{1}{4}$SE$\frac{1}{4}$)</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Lamicq-Urruty Unit</p> <p>9. WELL NO. 3-17A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R2W, USBM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5972</p>		

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached January, 1972 Daily Drilling Report.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. W. Greer* TITLE J. W. Greer DATE 2-8-72
Division Drlg. Supt.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Progress Report <input checked="" type="checkbox"/>

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See attached Feb., 1972 Daily Drilling Report.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Division Drlg. Supt. DATE 3-6-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: Chevron Lamicq-Urruty
Unit #3-17A2

FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 17, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

1-28-72 108' drilling. Spudded 2:00 AM 1-28-72. Location: 1431' FSL,
1379' FEL, Sec. 17, T1S, R2W, USBM, Duchesne County, Utah.
Elevation: 5972' GL, 5992' KB.

1-31-72 1511' trip.

2-1-72 1830' drilling.

2-2-72 1847' NU BOPE. Cmtd 10-3/4" csg @ 1847'. WOC 6:30 PM 2-1-72.

2-3-72 1847' NU BOPE.

2-4-72 1847 trip. Attached: Well plat & State approval to drill.

2-7-72 4500' drilling.

2-8-72 5042' drilling.

2-9-72 5512' drilling.

2-10-72 5782' drilling.

2-11-72 5924' drilling.

2-14-72 6760' trip.

2-15-72 6845' trip.

2-16-72 7100' drilling.

2-17-72 7320' trip.

2-18-72 7543' drlg.

2-22-72 8705' drlg.

2-23-72 8930' drlg.

2-24-72 9102' drilling.

2-25-72 9353' drilling.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

72
AMB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1431 ft. N of S and 1379 ft. W of E (NW$\frac{1}{2}$SE$\frac{1}{2}$)</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Lamicq-Urruty Unit</p> <p>9. WELL NO. 3-17A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R2W, USBM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5972</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached March, 1972 Daily Progress Report.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Division Drlg. Supt. DATE 4-5-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company

Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Chevron Iamicq-Urruty
Unit #3-17A2

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 17, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

2-28-72 9819' drilling.
2-29-72 10,056' drilling.
3-1-72 10,216' drilling.
3-2-72 10,491' drlg.
3-3-72 10,783' drlg.
3-6-72 11,207' drilling.
3-7-72 11,225' trip.
3-8-72 11,338' drilling.
3-9-72 11,451' trip.
3-10-72 11,517' drilling.
3-13-72 11,751' drilling.
3-14-72 11,827' drilling.
3-15-72 11,918' tripping.
3-16-72 11,963' drilling.
3-17-72 12,010' drilling.
3-20-72 12,150' logging. Schl. TD 12,129'.
3-21-72 12,150' cond. hole. Finished rng logs, DIL, BHC-Sonic, FDC, CNL.
3-22-72 12,150' running 7" csg.
3-23-72 12,150' installing BOP's. Landed 289 jts 7", 26#, S-95 csg at 12,150'
& cmt'd w/625 sx. WOC 8:30 PM 3/22/72.
3-24-72 12,150' installing BOPE.

CCRS

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Chevron Lamicq-Urruty
Unit #3-17A2

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 17, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

3-27-72	Trip 12,193'. Tested BOP's. Ran CBL. T. Cmt. 8750'. Ran 4" drill pipe string.
3-28-72	12,262' drlg.
3-29-72	12,330' drlg.
3-30-72	12,364' drlg. MW 12.0
3-31-72	12,447' drilling.
4-3-72	12,638' trip.
4-4-72	12,705' drilling.
4-5-72	12,772' drilling.
4-6-72	12,816' drilling.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company - Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1431 ft N of S and 1379 ft. W of E (NW$\frac{1}{4}$SE$\frac{1}{4}$)</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Lamicq-Urruty Unit</p> <p>9. WELL NO. 3-17A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R2W, USBM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5972</p>		

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached April, 1972 Daily Progress Report.

18. I hereby certify that the foregoing is true and correct

SIGNED J. W. Greer TITLE Division Drlg. Supt. DATE 5-2-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company

Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: Chevron Iamicq-Urruty
Unit #3-17A2

FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 17, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

4-20-72 13,622' coring. Picked up core barrel and went back in hole, started cutting oriented core #1 13,580-622', 42' in 14 $\frac{1}{2}$ hrs. @ 2.9 ft. hr.

4-21-72 13,672' coring. Core #1 13,580-635' (55' rec. 53').

4-24-72 13,706' tripping. Cut Core #2 13,635-692 in 11 $\frac{1}{2}$ hrs. Cut & Rec 57'. Laid down core bbl & PU test tools. Ran DST #1 13,591-692'. Times: Initial flow 15 min, ISI 60 min, 2nd F 25 min, 2nd SI 94 min, FF 55 min, FSI 120 min. Tool open on IF strong blow @ 3 min. Reopen tool for 2nd flow w/wtr cushion to surf in 22 min. Reopen tool for 3rd flow w/gas to surface in 10 min. Oil to surface in 15 min, turned to tank & gauged 60 bbls oil in 40 min on 3/4" ch w/500 psi flow press. Reversed out 81 bbls oil losing 75 bbls mud w/mud wt cut 15.3-14.3#. PU kelly & circ down drl pipe. Circ & cond mud for 8 hrs building wt to 16.1# in order to trip. POOH w/test tools & found both pkr rubbers gone. Pressure: IH 10,497, IF 2737-3941, ISI 10,040, 2nd F 3982-5526, 2nd SI 9957, FF 5268-4812, FSI 9791, FH 10,497. BH temp 242 valid test. RIH w/mill tooth bit & reamed 70' to bottom. Drld 14' & tripped. Now going in hole w/diamond bit.

4-25-72 13,755' drilling.

4-26-72 13,815' drilling.

4-27-72 13,873' trip for bit.

4-28-72 13,923' drlg.

5-1-72 14,202' drilling.

5-2-72 14,295' drilling.

5-3-72 14,405' drilling.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: Chevron Iamicq-Urruty
Unit #3-17A2

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 17, T15, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

3-27-72	Trip 12,193'. Tested BOP's. Ran CBL. T. Cmt. 8750'. Ran 4" drill pipe string.
3-28-72	12,262' drlg.
3-29-72	12,330' drlg.
3-30-72	12,364' drlg. MW 12.0
3-31-72	12,447' drilling.
4-3-72	12,638' trip.
4-4-72	12,705' drilling.
4-5-72	12,772' drilling.
4-6-72	12,816' drilling.
4-7-72	12,869' drilling.
4-10-72	13,045' trip.
4-11-72	13,116' drlg.
4-12-72	13,173' tripping.
4-13-72	13,240' drilling.
4-14-72	13,325' drilling.
4-17-72	13,462' milling on junk. Tripped and found had lost one insert from diamond stabilizer. Bit was damaged on top indicating junk above bit. Went back in hole w/flat bottom mill and junk sub. Milled 3-1/2 - 4 ft. on junk. Prep to trip.
4-18-72	13,511' drlg.
4-19-72	13,580' tripping.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALIQUOT OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamicq-Urruty Unit

9. WELL NO.
3-17A2

10. FIELD AND POOL, OR WILDCAT
Bluebell-Miles & 1-26

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
S 17, T1S, R2W, USBM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1431' FSL & 1379' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Ground 5972'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Progress Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached May, 1972, daily drilling progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED J. P. Hill TITLE Drilling Engineer DATE 6-1-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: Chevron Lamicq-Urruty
Unit #3-17A2

FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 17, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

5-9-72 TD 14,505' RDR. Rel. rig 9:00 PM 5/8/72.

5-10-72 TD 14,505'. Rigging down drlg. rig.

5-11-72 TD 14,505'. Rigging down drlg. rig.

5-12-72 TD 14,505'. Rigging down drlg. rig.

5-15-72 TD 14,505'. Rig down & moved off drlg. rig.

5-16-72 TD 14,505'. W/O compl. rig.

5-17-72 TD 14,505'. W/O compl. rig.

5-18-72 TD 14,505'. W/O compl. rig.

5-19-72 TD 14,505'. W/O compl. rig.

5-22-72 TD 14,505'. W/O compl. Rig.

5-23-72 TD 14,505'. W/O compl. rig.

5-24-72 TD 14,505'. W/O compl. rig.

5-25-72 TD 14,505'. Moving in equipment.

5-26-72 TD 14,505'. RUR. Running mill to drill out liner.

5-30-72 TD 14,505. PU 2 7/8" tbg. Drld. out to 14,490. Reversing out mud
w/ water.

5-31-72 TD 14,505'. Reversed out mud with water. Prep. to trip and run CBL.

Chevron Oil Company

Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: Chevron Lamicq-Urruty
Unit #3-17A2

FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 17, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

4-20-72 13,622' coring. Picked up core barrel and went back in hole, started cutting oriented core #1 13,580-622', 42' in 14 $\frac{1}{2}$ hrs. @ 2.9 ft. hr.

4-21-72 13,672' coring. Core #1 13,580-635' (55' rec. 53').

4-24-72 13,706' tripping. Cut Core #2 13,635-692 in 11 $\frac{1}{2}$ hrs. Cut & Rec 57'. Laid down core bbl & PU test tools. Ran DST #1 13,591-692'. Times: Initial flow 15 min, ISI 60 min, 2nd F 25 min, 2nd SI 94 min, FF 55 min, FSI 120 min. Tool open on IF strong blow @ 3 min. Reopen tool for 2nd flow w/wtr cushion to surf in 22 min. Reopen tool for 3rd flow w/gas to surface in 10 min. Oil to surface in 15 min, turned to tank & gauged 60 bbls oil in 40 min on 3/4" ch w/500 psi flow press. Reversed out 81 bbls oil losing 75 bbls mud w/mud wt cut 15.3-14.3#. PU kelly & circ down drl pipe. Circ & cond mud for 8 hrs building wt to 16.1# in order to trip. POOH w/test tools & found both pkr rubbers gone. Pressure: IH 10,497, IF 2737-3941, ISI 10,040, 2nd F 3982-5526, 2nd SI 9957, FF 5268-4812, FSI 9791, FH 10,497. BH temp 242 valid test. RIH w/mill tooth bit & reamed 70' to bottom. Drld 14' & tripped. Now going in hole w/diamond bit.

4-25-72 13,755' drilling.

4-26-72 13,815' drilling.

4-27-72 13,873' trip for bit.

4-28-72 13,923' drlg.

5-1-72 14,202' drilling.

5-2-72 14,295' drilling.

5-3-72 14,405' drilling.

5-4-72 14,500' TD. Circ for logs.

5-5-72 14,505' TD corrected SLM. Logging.

5-7-72 TD 14,505'. Laying down DP. Logged BHC Sonic-GR, DIL, CNL, FDC. Schl. TD 14,499'. Cond hole. Ran 61 jts (2576') 5" OD, lnr to 14,503'. Hngr 11,927'. Cmtd w/225 sx WOC 6 PM 5/7/72. Rev. 25 sx. Tstd T. Lng @ 2000 psi w/15.5 ppg mud. OK.

CCRS

C. FLAMB



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company
 OPERATOR Chevron Oil Company
 WELL NO. Lanicq-Urruty Unit No. 3
 FIELD Bluebell
 COUNTY Duchesne
 STATE Utah

LAB NO. 7955 REPORT NO. _____
 LOCATION Section 17-1S-2W
 FORMATION _____
 INTERVAL _____
 SAMPLE FROM Wellhead
 DATE June 22, 1972

REMARKS & CONCLUSIONS: Cloudy water with clear filtrate.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	4268	185.65	Sulfate	2617	54.43
Potassium	120	3.07	Chloride	6100	172.02
Lithium	-	-	Carbonate	-	-
Calcium	931	46.46	Bicarbonate	1354	22.21
Magnesium	164	13.48	Hydroxide	-	-
Iron	present	present	Hydrogen sulfide	-	-
Total Cations		248.66	Total Anions		248.66

Total dissolved solids, mg/l 14,867
 NaCl equivalent, mg/l 13,375
 Observed pH 8.0

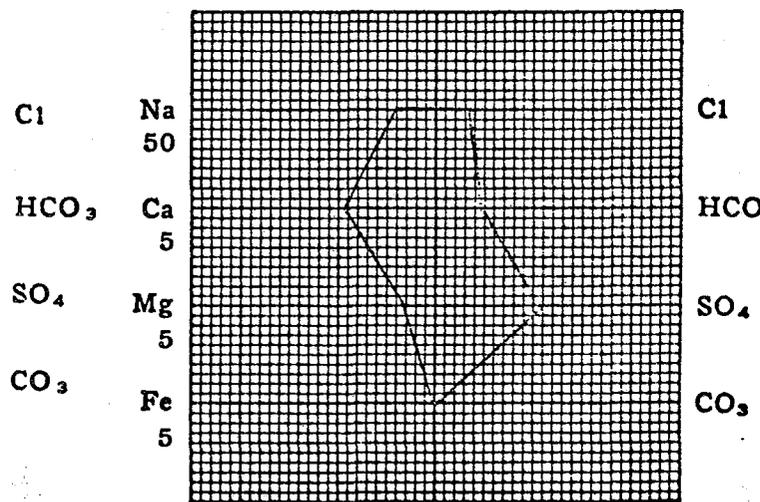
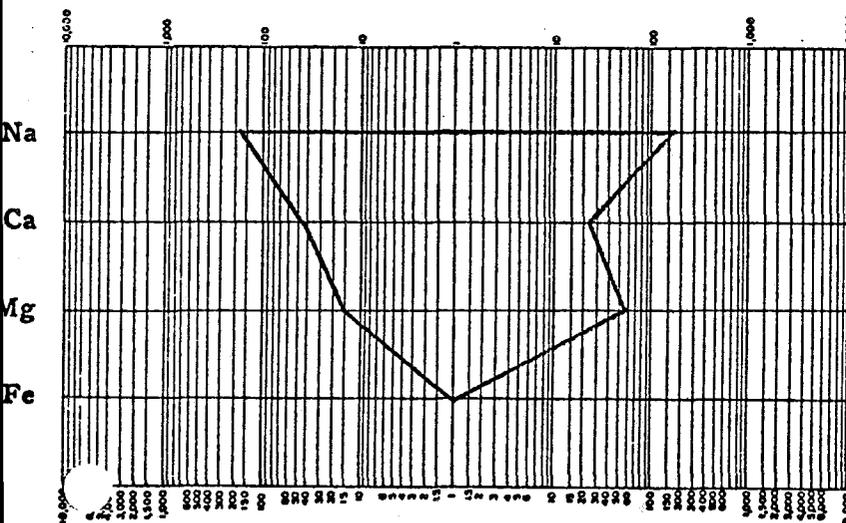
Specific resistance @ 68° F.:
 Observed 0.52 ohm-meters
 Calculated 0.50 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

B. B. Wacker

J. F. Williams
C. A. Brown
C. F. ...
F

UNCLASSIFIED

PLANT and LABORATORY: Odessa, Texas EM 2-2353
LABORATORY: Houston, Texas ID 3-6771

P. O. BOX 35036
HOUSTON, TEXAS 77035

15-2W-17

Report for <u>F. K. Usery</u>	Date Received <u>6/16/72</u>
cc <u>Pat Patterson</u>	Date Reported <u>6/16/72</u>
Company <u>Chevron Oil Co. - Western Div.</u>	Field, Lease or Well <u>Lanica-Urruty #3, Bluebell</u>
Address <u>Box 266, Neola, Utah 84053</u>	<u>field, Duchesne county, Utah</u>
Service Engineer <u>Jack L. Neighbors</u>	Submitted by <u>Jack L. Neighbors</u>

CHEMICAL ANALYSIS (~~AS PER STANDARD~~) Mg./l.
Field, Lease, or Well

Chemical Component	Lanica Urruty #3				
Chloride (Cl)	6,350				
Iron (Fe)	.87				
Calcium (Ca)	1,080				
Magnesium (Mg)	48				
Hydrogen Sulfide (H ₂ S)	0				
Sulfate (SO ₄)	3,250				
Specific Gravity (gms/cc)	1.010				
pH - <input checked="" type="checkbox"/> Meter <input type="checkbox"/> Colormetric	8.25				
Bicarbonate (HCO ₃)	1,090				
Carbonate (CO ₃)	0				
Barium	0				
Carbon Dioxide (CO ₂)***	92				

Other Description, Remarks and Recommendations

*** Carbon Dioxide test was run in the lab and not in the field, so accuracy is not declared.

Reported by *Jack L. Neighbors*



WRC
CHEM LAB RAS

P
WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company
 OPERATOR Chevron Oil Company
 WELL NO. Lamicq-Urruty #3-17A2
 FIELD Bluebell
 COUNTY Duchesne
 STATE Utah

LAB NO. 8225 REPORT NO. _____
 LOCATION Section 17-1S-2W
 FORMATION Green River-Wasatch
 INTERVAL _____
 SAMPLE FROM Production (7/10/72)
 DATE July 25, 1972

REMARKS & CONCLUSIONS: Clear water.

Cations		
	mg/l	meq/l
Sodium	4278	186.09
Potassium	110	2.82
Lithium	-	-
Calcium	132	6.59
Magnesium	24	1.97
Iron	-	-
Total Cations		197.47

Anions		
	mg/l	meq/l
Sulfate	2617	54.43
Chloride	4150	117.03
Carbonate	60	2.00
Bicarbonate	1464	24.01
Hydroxide	-	-
Hydrogen sulfide	-	-

Total Anions **197.47**

Total dissolved solids, mg/l 12,092
 NaCl equivalent, mg/l 10,491
 Observed pH 8.3

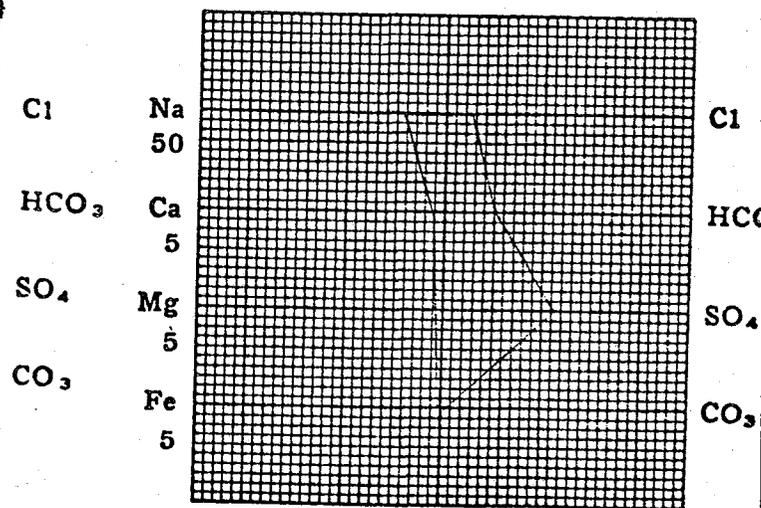
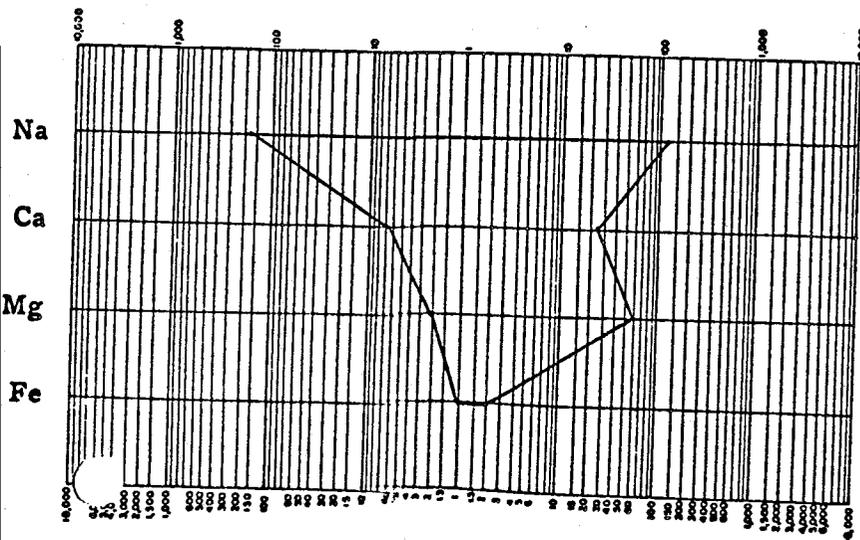
Specific resistance @ 68° F.:
 Observed 0.64 ohm-meters
 Calculated 0.63 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

13-2W-17
Utah
D-O
USM

MEMBER Chevron Oil Company
 OPERATOR Chevron Oil Company
 WELL NO. Lamico-Urruty No. 3
 FIELD Bluebell
 COUNTY Duchesne
 STATE Utah

LAB NO. 8043-1 REPORT NO. _____
 LOCATION Section 17-1S-2W
 FORMATION Wasatch
 INTERVAL _____
 SAMPLE FROM Production
 DATE June 30, 1972

REMARKS & CONCLUSIONS: Oily cloudy water with clear filtrate.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	4451	193.64	Sulfate	3210	66.77
Potassium	100	2.56	Chloride	4350	122.67
Lithium	-	-	Carbonate	-	-
Calcium	250	12.48	Bicarbonate	1293	21.21
Magnesium	24	1.97	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		210.65	Total Anions		210.65

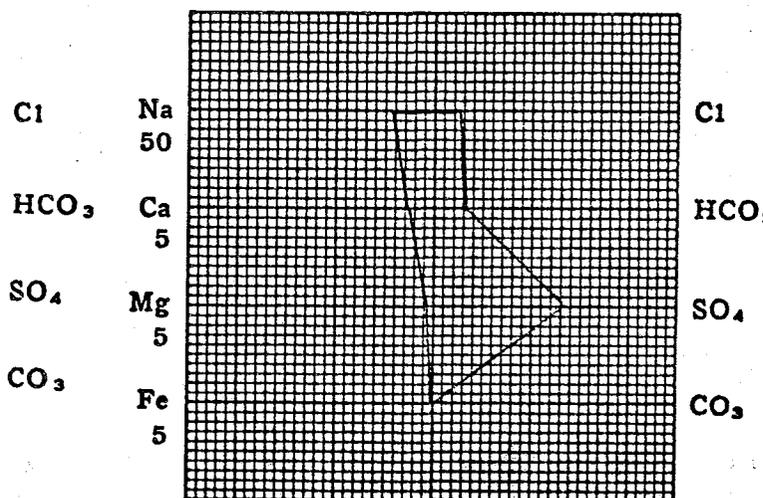
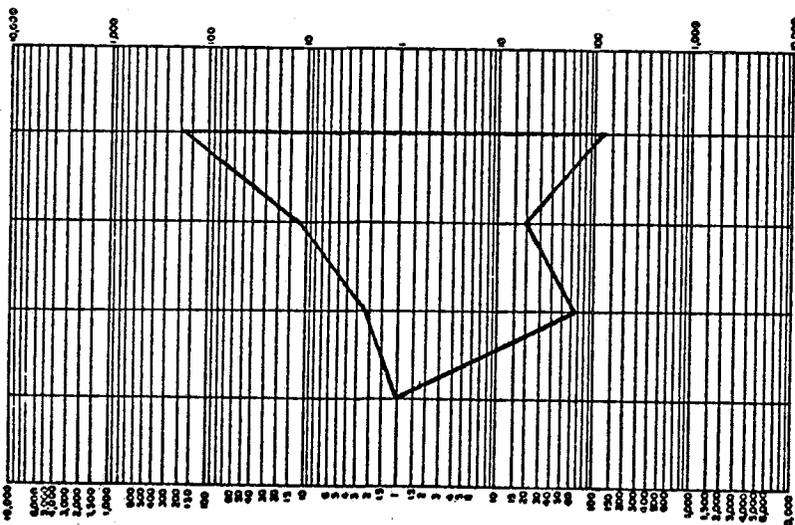
Total dissolved solids, mg/l	13,022	Specific resistance @ 68° F.:	
NaCl equivalent, mg/l	11,141	Observed	0.63 ohm-meters
Observed pH	8.1	Calculated	0.60 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company
 OPERATOR Chevron Oil Company
 WELL NO. Lamico-Urruty No. 3
 FIELD Bluebell
 COUNTY Duchesne
 STATE Utah

LAB NO. 8043-1 REPORT NO. 6-672
 LOCATION Section 17-1S-2W
 FORMATION Wasatch
 INTERVAL _____
 SAMPLE FROM Production
 DATE June 30, 1972

REMARKS & CONCLUSIONS: Oily cloudy water with clear filtrate.

Cations			Anions		
	mg/l	meq/l		mg/l	meq/l
Sodium	4451	193.64	Sulfate	3210	66.77
Potassium	100	2.56	Chloride	4350	122.67
Lithium	-	-	Carbonate	-	-
Calcium	250	12.48	Bicarbonate	1293	21.21
Magnesium	24	1.97	Hydroxide	-	-
Iron	-	-	Hydrogen sulfide	-	-
Total Cations		210.65	Total Anions		210.65

Total dissolved solids, mg/l 13,022
 NaCl equivalent, mg/l 11,141
 Observed pH 8.1

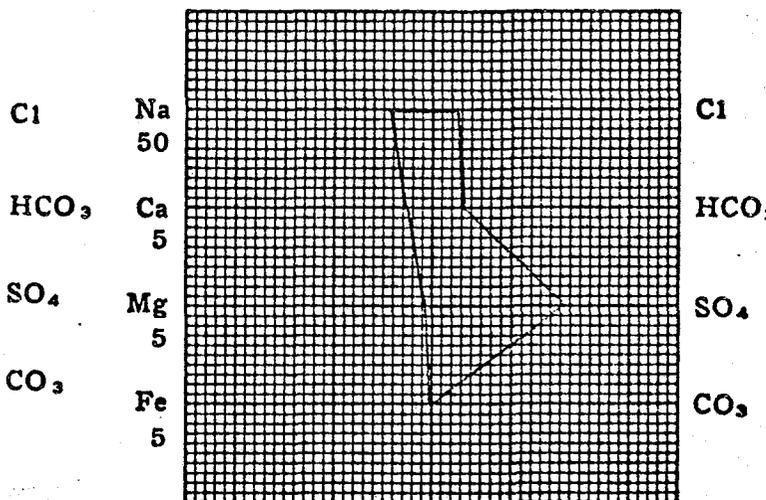
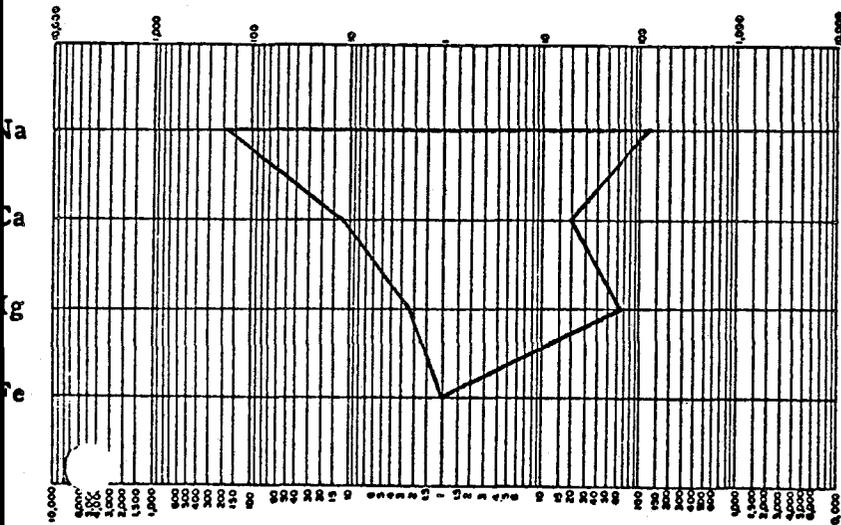
Specific resistance @ 68° F.:
 Observed 0.63 ohm-meters
 Calculated 0.60 ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC

STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l=Milligrams per liter. Meq/l=Milligram equivalents per liter
 Sodium chloride equivalent=by Dunlap & Hawthorne calculation from components

12

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PHB 75

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1431' FSL & 1379' FEL (NE $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Lamicq-Urruty Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5972'	9. WELL NO. 3-17A2
		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 17, T1S, R2W, USB&M
		12. COUNTY OR PARISH 18. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June, 1972, daily drilling progress report.

18. I hereby certify that the foregoing is true and correct
 SIGNED A. V. Petersen TITLE Drilling Engineer DATE 7-6-72

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: Chevron Lamicq-Urruty
Unit #3-17A2

FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 17, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

6-23-72 PBTB 14,485'. Flowed 968 BO, 792 BW, 22/64-26/64" ch, TP 1550.

6-26-72 PBTB 14,485'. 6-23 F 886 BO, 621 BW, 26/64" ch, TP 1500.
6-24 F 1041 BO, 776 BW, 26/64" ch, TP 1500
6-25 F 922 BO, 675 BW, 26/64" ch, TP 1500

6-27-72 PBTB 14,485'. Flowed 916 BO, 673 BW, 26/64" ch, TP 1500.

6-28-72 PBTB 14,485'. Flowed 948 BO, 605 BW, 26/64" ch, TP 1500.

6-29-72 PBTB 14,485'. Flowed 927 BO, 624 BW, 26/64" ch, TP 1500.

6-30-72 PBTB 14,485'. Flowed 1020 BO, 748 BW, 22/64" ch, TP 1500. Last report.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: Chevron Lamicq-Urruty
Unit #3-17A2

FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 17, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

- 6-6-72 14,485' PBT. Ran 1½" heat string. Landed @ 3981'. Nipped down BOP and installed tree. Prep. to perf.
- 6-7-72 14,485' PBT. Perf. 40 zones 14,473-13,637'. After perf. 10 zones 13,678-637', pressure increased to 2700 psi immediately. SI overnight. Twelve hour SITP 5600 psi. Continuing to perf.
- 6-8-72 14,485' PBT. Perf. 48 additional zones 13,633-12,526'. Pressure increased gradually 5600-5750 while perforating. Twelve-hour SITP 5950. Continuing to perf.
- 6-9-72 14,485' PBT. Completed perforating and released rig. Twenty-four hour SITP 5975. Hooking up flow line.
- 6-12-72 14,485' PBT. SITP 6125. Opened & cleaned to pits. Flowed 74 BO & 27 BW in 6 hrs, 12/64" ch, TP 75.
- 6-13-72 14,485' PBT. Flowed 123 BO & 9 BW, 24 hrs., 16/64" ch, TP 100. Tagged btm w/sinker bars @ 14,485'. Prep to acidize w/20,000 gal.
- 6-14-72 14,485' PBT. Acidized w/20,000 gal. 15% HCl in 4 stages dripping 105 RCM balls @ avg rate 11 BPM, w/avg press 9500 psi. ISIP 6000 psi, 15 SIP, 3750 psi. Reopened well to pit w/TP 3200 psi & cleaned up. Returned to battery & tested. 5½ hr. test 186 BO, 0 BW, 22/64" choke, TP 3200 psi, - choke plugging.
- 6-15-72 PBT 14,485'. Flowed 546 BO & 381 BW, 24 hrs, 20/64" ch, choke plugging. Last 4 hrs. FARO 1600 BPD, 20/64" ch, TP 2200.
- 6-16-72 PBT 14,485'. Flowed 978 BO & 508 BLW, 28/64", TP 2000.
- 6-17-72 PBT 14,485'. 6-16 Flowed 1269 BO, 600 BW, 22/64" ch, TP 1800
6-17 Flowed 1411 BO, 644 BW, 22/64" ch, TP 1600
6-18 Flowed 1323 BO, 900 BW, 22/64" ch, TP 1300
- 6-20-72 PBT 14,485'. Flowed 1061 BO & 800 BW, 22/64" ch, TP 1600. Running prodn logs.
- 6-21-72 Flowed 948 BO, 728 BW, 22/64" ch, TP 1800. Running prodn logs.
- 6-22-72 Flowed 942 BO, 972 BW, 22/64" ch, TP 1400. Evaluating logs.

Chevron Oil Company
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: Chevron Lamicq-Urruty
Unit #3-17A2

FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec. 17, T1S, R2W
Duchesne County, Utah

CONTRACTOR: NOBLE

DAILY DRILLING REPORT

5-9-72 TD 14,505' RDR. Rel. rig 9:00 PM 5/8/72.

5-10-72 TD 14,505'. Rigging down drlg. rig.

5-11-72 TD 14,505'. Rigging down drlg. rig.

5-12-72 TD 14,505'. Rigging down drlg. rig.

5-15-72 TD 14,505'. Rig down & moved off drlg. rig.

5-16-72 TD 14,505'. W/O compl. rig.

5-17-72 TD 14,505'. W/O compl. rig.

5-18-72 TD 14,505'. W/O compl. rig.

5-19-72 TD 14,505'. W/O compl. rig.

5-22-72 TD 14,505'. W/O compl. Rig.

5-23-72 TD 14,505'. W/O compl. rig.

5-24-72 TD 14,505'. W/O compl. rig.

5-25-72 TD 14,505'. Moving in equipment.

5-26-72 TD 14,505'. RUR. Running mill to drill out liner.

5-30-72 TD 14,505. PU 2 7/8" tbg. Drld. out to 14,490. Reversing out mud
w/ water.

5-31-72 TD 14,505'. Reversed out mud with water. Prep. to trip and run CBL.

6-1-72 TD 14,505'. Tripped w/ 2 7/8" tbg. Now running CBL.

6-2-72 TD 14,505'. Ran GR-CBL. Indicated fair to poor bond throughout. Going
in hole to displace with diesel and spot acid.

6-5-72 14,485' PBSD (Schl.) Displaced hole volume with diesel and spotted 10%
acetic acid from PBSD to 12,000'. Tripped and set Model D production
pkr. @11,865'. Hydrottested in w/ 2 7/8" production string. Spaced out
and landed in pkr. Now running 1 $\frac{1}{2}$ " heat string.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____					5. LEASE DESIGNATION AND SERIAL NO. Fee										
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					6. IF INDIAN, ALLOTTEE OR TRIBE NAME										
2. NAME OF OPERATOR Chevron Oil Company - Western Division					7. UNIT AGREEMENT NAME										
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado					8. FARM OR LEASE NAME Lamicq Urruty Unit										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1431' N of S 1379' W of E (NW SE) At top prod. interval reported below At total depth					9. WELL NO. 3-17A2										
14. PERMIT NO. <u>43-013-30099</u> DATE ISSUED _____					10. FIELD AND POOL, OR WILDCAT B B Miles & 1-26										
15. DATE SPUNDED 1-28-72					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.17, T-1-S R-2-W USBM										
16. DATE T.D. REACHED 5-4-72					12. COUNTY OR PARISH Duchesne										
17. DATE COMPL. (Ready to prod.) 6-8-72					13. STATE Utah										
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* Ground 5972					19. ELEV. CASINGHEAD										
20. TOTAL DEPTH, MD & TVD 14505		21. PLUG, BACK T.D., MD & TVD 14485		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY Rotary Tools Yes Cable Tools _____									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12259-14471 Wasatch						25. WAS DIRECTIONAL SURVEY MADE No									
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL FDC-GR BHC-GR CNL-GR TEMP. ANP.						27. WAS WELL CORED Yes									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10-3/4		40.5#		1847		15"		1800 SX							
7"		26#		12150		8-3/4		425 SX							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5		11927		14503		225				2-7/8		11872		11865	
										1-1/2		3981			
31. PERFORATION RECORD (Interval, size and number) (see attached sheet)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
						12,000-14,505		1722 gal 10% acetic acid							
						12,259-14,471		20,000 gal 15% HCL							
33.* PRODUCTION								DATE FIRST PRODUCTION 6-11-72							
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 6-15-72		HOURS TESTED 24		CHOKE SIZE 20/64		PROD'N. FOR TEST PERIOD →		OIL—BBL. 978		GAS—MCF. 815		WATER—BBL. 508		GAS-OIL RATIO 833	
FLOW. TUBING PRESS. 2000		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. -		WATER—BBL. -		OIL GRAVITY-API (CORR.) 41.0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY F. Usery					
35. LIST OF ATTACHMENTS Perforation Record															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>R. B. Wacker</u>										TITLE <u>Division Engineer</u>					
										DATE <u>8/10/72</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 Wasatch	13591-13692'	80 min test.	GTS in 10 min of 3rd flow. OTS in 15 min of 3rd flow. Rec. 141 B oil. Press: IHH 10613. IF 2751-4262, ISI 10138
2nd flow 4355-5689	2nd SI	10011	3rd flow 5376-5075, FSI 9855, FHH 10651.
Cores: ✓ Core #1	13580'-635'	(55' rec. 53')	
Core #2	13635'-692'	(57' rec. 57')	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne River	Surface	
Uinta	3710 (+2282)	
Green River	6692 (-700)	
K	10852 (-4858)	
CP 90	11330 (-5338)	
Transition	11418 (-5426)	
CP 210	13765 (-7778)	

AM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1500 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Chevron - Lamicq Urruty #3-17A2

Operator Chevron Oil Company, Western Division

Address P.O. Box 599, Denver, Colo. 80201

Contractor _____

Address _____

Location NE 1/4, SE 1/4, Sec. 17, T. 1 N., R. 2 E., Duchesne County.
S. W.

Water Sands: Well drilled with fluid. No data recorded
on fresh wtr. section.

	<u>Depth:</u>		<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

March 19, 1973

Chevron Oil Company
Box 599
Denver, Colorado

Re: Well No. Lamicq-Urruty 3-17A2
Sec. 17, T. 1 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Consequently, it would be greatly appreciated if said logs were forwarded at your earliest convenience in order that our files may be kept current and complete.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

PT PMP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Chevron Oil Company-Western Division</p> <p>3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1431' N of S & 1379' W of E (NW$\frac{1}{4}$SE$\frac{1}{4}$)</p> <p>14. PERMIT NO.</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Lamicq-Urruty Unit</p> <p>9. WELL NO. 3-17A2</p> <p>10. FIELD AND POOL, OR WILDCAT BB - Miles & 1-26</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R2W, USBM</p> <p>12. COUNTY OR PARISH 18. STATE Duchesne Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5972'</p>		

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Cement Squeeze & Acidize <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- The following well work is planned:
1. Set thru-tbg. bridge plug in 5" liner @ ±12,450'.
 2. Pull heat string and 2-7/8" tubing.
 3. Set cement retainer @ 12,200'.
 4. Ball test sub, 2-3/8" tubing and 2-7/8" tubing to 6000 psi. Establish pump-in rate.
 5. Squeeze perms 12,259'-346' w/100 sacks to 5500 psi.
 6. Pressure test squeeze to 6000 psi.
 7. Clean out to PBTD, 14,485'.
 8. Acidize if necessary.
 9. Land packer, tubing and heat string as before.
 10. Place on production

Current status: Producing 463 BOPD, 411 BWPD

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 8-22-73
BY C.D. Fugle

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Simolke TITLE Division Pet. Engineer DATE 8/15/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1431' N of S & 1379' W of E (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME Lamicq Urruty Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5972'	9. WELL NO. 3-17A2
		10. FIELD AND POOL, OR WILDCAT BB-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 17, T1S, R2W, USBM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Cement squeeze & Acid</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Move in rig.
 - Unable to set thru-tbg bridge plug as planned.
 - Pulled heat string & 2-7/8" tbg. Milled up production pkr @ 11,865.
 - Set cast iron bridge plug @ 12,460'.
 - With cement retainer @ 12,220' & BP @ 12,460', squeezed interval 12,259-346 w/225 sx Class G cmt to standing pressure of 6200 psi in 2 stages.
 - Milled up retainer @ 12,220' & cmt from 12,255-288. Fell free. Drld out BP @ 12,460' to 14,485 (PBSD). Pressure tested all perms to 2000 psi w/10.5# MW.
 - Ran Retrieva "D" pkr to 11,885, 2-7/8" tbg to 11,885' & heat string to 3982'.
 - Acidized w/17,000 gal 12% HCl-3% HF @ 10 BPM @ 7000 psi. Had communication between tbg & csg annulus.
 - Move rig back on.
 - Pulled production string & top half production pkr parted. Fished & recovered btm half pkr.
 - CO to PBSD (14,485). Ran 2-7/8" tbg to 11,857 w/Retrieva "D" pkr on btm. Ran heat string to 3885'. Returned to production.
- Work Started 9-8-73
Work Completed 1-16-74
Production Prior to Workover: 463 BOPD, 411 BWPD
Production After Workover: 454 BOPD, 20 BWPD

STATE (2)
PARTNERS (2)
FIELD (1)
FILE (1)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Scott

R. L. SCOTT

TITLE

Sr. Drlg. Super.

DATE

2-8-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Lamicq Urruty Unit
9. WELL NO. 3-17A2
10. FIELD AND POOL, OR WILDCAT BB-Miles & 1-26
11. SEC., T., E., M., OR ELE. AND SURVEY OR AREA S 17, T1S, R2W, USBM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. NAME OF OPERATOR Chevron Oil Company - Western Division
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1431' N of S & 1379' W of E (NW $\frac{1}{4}$ SE $\frac{1}{4}$)
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, OR, etc.) Ground 5972'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Cement squeeze & Acid <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Move in rig.
 - Unable to set thru-tbg bridge plug as planned.
 - Pulled heat string & 2-7/8" tbg. Milled up production pkr @ 11,865.
 - Set cast iron bridge plug @ 12,460'.
 - With cement retainer @ 12,220' & BP @ 12,460', squeezed interval 12,259-346 w/225 sx Class G cmt to standing pressure of 6200 psi in 2 stages.
 - Milled up retainer @ 12,220' & cmt from 12,255-288. Fell free. Drld out BP @ 12,460' to 14,485 (PBSD). Pressure tested all perfs to 2000 psi w/10.5# MW.
 - Ran Retrieva "D" pkr to 11,885, 2-7/8" tbg to 11,885' & heat string to 3982'.
 - Acidized w/17,000 gal 12% HCl-3% HF @ 10 BPM @ 7000 psi. Had communication between tbg & csg annulus.
 - Move rig back on.
 - Pulled production string & top half production pkr parted. Fished & recovered btm half pkr.
 - CO to PBSD (14,485). Ran 2-7/8" tbg to 11,857 w/Retrieval "D" pkr on btm. Ran heat string to 3885'. Returned to production.
- Work Started 9-8-73
Work Completed 1-16-74
Production Prior to Workover: 463 BOPD, 411 BWPD
Production After Workover: 454 BOPD, 20 BWPD

STATE (2)
PARTNERS (2)
FIELD (1)
FILE (1)

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Scott TITLE Sr. Drlg. Super. DATE 2-8-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

P.E.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamicq Urruty Unit

9. WELL NO.
3-17A2

10. FIELD AND POOL, OR WILDCAT
BB-Miles & 1-26

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
S17, T1S, R2W, USBM

12. COUNTY OR PARISH 18. STATE
Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company-Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1431' N of S & 1379' W of E (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Ground 5972'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize this well w/20,000 gals 12% HCL - 3% HF.

Present Production: 400 BOPD, 0 BWPD

STATE (2)
PARTNERS (2)
FIELD (1)
FEE (1)
DSG (2)

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION
DATE JUN 28 1974
BY *C.B. Taylor*

18. I hereby certify that the foregoing is true and correct
SIGNED *Jennifer A. Mishler* TITLE Engineering Assistant DATE 6/6/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Comapny - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1431' N of S & 1379' W of E (NW $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground 5972'

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamicq Urruty Unit

9. WELL NO.
3-17A2

10. FIELD AND POOL, OR WILDCAT
BB-Miles & 1-26

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S 17, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was acidized w/20,000 gals. 12% HCl - 3% HF. ISIP 6100 15 min SIP 3000.

Production Before WO: 400 BOPD 0 BWPD
 Production After WO: 1100 BOPD 57 BWPD

Date of Job: 6-17-74

- 3 - State
- 2 - Partners
- 1 - Field
- 1 - File
- USGS - 2

18. I hereby certify that the foregoing is true and correct
 SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 9-18-74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

PI
PA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamicq-Urruty

9. WELL NO.
3-17A2

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
S 17, T1S, R2W, USB&M

12. COUNTY OR PARISH 18. STATE
Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1431' FSL & 1379' FEL (NW¼SE¼)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5972

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize this well w/14,100 gals 15% HCl.

Present Production: 626 BOPD, 96 BWPD

- 3 - State
- 2 - USGS
- 1 - JHD
- 1 - File

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 7-9-75
BY C.B. Doughty

18. I hereby certify that the foregoing is true and correct

SIGNED *Jennifer A. Mishler*

Jennifer Mishler

TITLE Engineering Assistant

DATE 6-10-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1431' FSL & 1379 FEL (NW $\frac{1}{4}$ SE $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Urruty Unit
14. PERMIT NO.		9. WELL NO. 3-17A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR 5972		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate and perform acid stimulation work as follows.

- 1) Remove collar stop and cut wax.
- 2) MI & RU perforating truck w/mast & perforate as per the attached.
- 3) Acidize as per the attached.
- 4) Return well to production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Sept 5, 1978
BY: P. S. Brashier

- 3 - State
- 2 - USGS
- 1 - JAH
- 1 - DLD
- 1 - Sec 723
- 1 - File
- 3 - Partners

18. I hereby certify that the foregoing is true and correct

SIGNED R. S. Brashier TITLE R. S. Brashier DATE 8/29/78
Drilling Representative

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: L. Urruty Unit #3-17A2

FIELD: Bluebell-Wasatch

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production
2. Size and type of treatment: 20,000 gals. mud & silt remover -100-15% HCl
w/5 gal/1000 of scale inhibitor in treatment.
500 SCF/bbl N₂. 150 bbls M&SR flush.
3. Intervals to be treated: All perforations
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: RCM ball sealers and 250# J-227/30 bbls
treatment fluid.
6. Disposal of treating fluid: Fluid to be unloaded and swabbed if necessary.
7. Name of company to do work: Dowell, Haliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: September 10, 1978
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
August 11, 1978	240		5

WELL NAME: L. Urruty Unit #3-17A2

FIELD: Bluebell-Wasatch

PROPOSED PERFORATING PROCEDURE

1. Changes intended: Provide effective communication with all potentially productive Wasatch intervals.
2. Results anticipated: Increased production
3. Conditions of well which warrant such work: Suspicion of scale damage.
4. To be ripped or shot: Shot.
5. Depth, number and size of shots (or depth of rips): 2 SPF
Sonic log depths, dated 5/6/72 - Run #2

12499	12873	13169	13485
12501	12875	13171	13487
12503	12877	13174	13644
12505	12902	13176	13646
12507	12904	13295	13648
12529	12906	13297	13674
12531	12995	13299	13676
12749	12997	13309	13678
12751	12999	13312	13739
12765	13002	13314	13741
12767	13018	13447	13743
12769	13020	13449	13745
12846	13164	13451	13747
12871	13167	13483	

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: September 10, 1978
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
August 11, 1978	240		5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1431' FSL and 1379' FEL NW $\frac{1}{4}$ SE $\frac{1}{4}$

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L. Urruity Unit

9. WELL NO.
3-17A2

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17, T1S, R2W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5972



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repaired csg leaks, perforated and acidized as follows:

- MIR and RU. Pumped 20 bbls lease wtr down tubing . Killed well.
- ND tree. NU BOPE. POOH with 1-1/2" tbg. 2-7/8" tbg would not release from packer. Cut tbg 15' above packer.
- Fishing, testing and repairing csg leaks. See attached for cementing detail. Spotted 5 sxs sand on RBP @ 8867. Cmt retainer set @ 3585', and at 6285'.
- Perforated: See attached
- Acidized: See attached
- RIH with Mod D pkr. Set at 11,857. Hydrottested tbg.
- RD BOPE. NU tree.
- Placed well on production.

- 3- State
- 2- USGS
- 3- Partners
- 1- JAH
- 1- Sec 723
- 1- File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineering Assistant

DATE

May 7, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: L. Urruty 3-17A2

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft

12,499	12,871	13,164	13,449	13,745
12,501	12,873	13,167	13,451	13,747
12,503	12,875	13,169	13,483	
12,505	12,877	13,171	13,485	
12,507	12,902	13,174	13,487	
12,529	12,904	13,176	13,644	
12,531	12,906	13,295	13,646	
12,749	12,995	13,297	13,648	
12,751	12,997	13,299	13,674	
12,765	12,999	13,309	13,676	
12,767	13,002	13,312	13,739	
12,769	13,018	13,314	13,741	
12,846	13,020	13,447	13,743	

2. Company doing work: Oil well perforation

3. Date of work: March 22, 1979

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
-------------	-------------	-------------	-------------

Cementing Detail

<u>Interval</u>	<u>Sacks Cement</u>	<u>Interval</u>	<u>Sacks Cmt</u>
6504-6424	100 C1 G	5345-5471	75 C1 G
4024, 3954 & 3700	200 C1 G	5282	75 C1 G
2717	100 C1 G		
3175	75 C1 G		
3700	150 C1 G		
3793	200 C1 G		
4173,4142-4267	100 C1 G 2/23		
5218-5345	100 C1 G		
5313	150 Kaiser G		

WELL NAME L. Urruty 3-17A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 20,000 gals. 15% MSR acid with 60 gal. non emulsifier, 120 gal. inhibitor and 100 gals. scale inhibitor.
2. Intervals treated: 12,486-14,471
3. Treatment down casing or tubing. tubing
4. Methods used to localize effects: packer set at 11,857 and 258 ball sealers were used.
5. Disposal of treating fluid: Spent acid flowed back to flat tank.
6. Depth to which well was cleaned out: 14,485
7. Time spent bailing and cleaning out: Fishing, repair csg leaks: 1/4-3/20/79
8. Date of work: March 26, 1979
9. Company who performed work: Dowell
10. Production interval: 12,486-14,471
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
Aug. 11, 1978	240		5
3/1-25/79	0		0

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
3/27-4/1/79	666		285
4/2-9/79	656		140

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1431' N of S & 1379' W of E (NW¼ SE¼)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
Ground 5972'

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Lamieq Urruty Unit

9. WELL NO.
3-17A2

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S17, T1S, R2W U SB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Place on Artificial Lift</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize this well and place on artificial lift as per attached procedure.

RECEIVED

APR 6 1981

DIVISION OF
OIL, GAS & MINING

- 3 - State
- 2 - USGS
- 2 - Partners
- 1 - Sec. 723
- 1 - File
- 1 - LRH

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 4/14/81
BY: RB Feighnot

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Assistant DATE April 1, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

WELL NAME: L. Urruty 3-17A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: It is proposed to acidize and place this well on artificial lift.
 2. Size and type of treatment: 20,000 gal 15% HCL.
 3. Intervals to be treated: 12,486'-14,471'
 4. Treatment down casing or tubing: Tbg
 5. Method of localizing its effects: Ball sealers and benzoic flakes to be used as diverting agents.
 6. Disposal of treating fluid: Spent acid will be flowed back to frac tank.
-
7. Name of company to do work: Halliburton, Dowell or Western
 8. Anticipated additional surface disturbances: None
 9. Estimated work date: 4/15/81
 10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
4/1/81	<u>+ 98</u>	<u>---</u>	<u>+ 18</u>

WELL DATA:

TD - 14,505' Driller, 14,499 (WL)
PBD - 14,499 Driller, 14,485' (WL)
CSG - 10-3/4" 40.5# K-55 @ 1848'
7" 260# S-95 @ 12,150'
5" 18.0# P-110 @ 14,503
Top @ 11,927'
Perfs - 12,486-14,471 (148 levels 2 SPF)
TBG - 2-7/8" 6.5# EUE N-80 374 jts ± 11,857'
KBTH - 20.00'
Heat String - 1-1/2" J-55 2.76# 119 jts @ + 3886'
Pkr - Baker Model "D" permanent @ + 11,857'
Last Stimulation - March 1979 perf + acid
20,000 gal MSR 100 acid
Before + 150 BOPD + 24 BWPD
After + 600 BOPD + 100 BWPD

PROCEDURE:

1. Kill well with 2% KCl water
2. RU service company and prepare to acidize Wasatch perfs with 20,000 gal 15% HCl acid. Acid to include 10 gal/1000 gal acid Champion T-56 or Tretolite SP-237 scale inhibitor, 8 gal/1000 corrosion inhibitor, 4 gal/1000 F-78 surfactant, 2 gal/1000 non emulsifier, and 50#/1000 iron sequestering agent. Treatment to be run at + 8000 psi surface pressure with + 1500 psi held on the backside. Run benzoic slugs and Toluene P-121 paraffin solvent as specified below.

Stage I - Pump 5000 gal acid plus additives. Drop one ball sealer every 35 gal. Slug with 200# benzoic flakes every 1000 gal.

Stage II - Pump 5000 gal acid plus additives. Drop one ball sealer every 50 gal. Slug with 200# benzoic flakes every 1000 gal. Run 10% Toluene P-121 (500 gal) throughout this stage.

Stage III - Pump 5000 gal acid plus additives. Drop one ball sealer every 70 gal. Slug with 200# benzoic flakes every 1000 gal. Run 10% Toluene P-121 (500 gal) throughout this stage.

URRUTY 3-17A2

CRB1-2409

3/3/81

PAGE 3

Stage IV - Pump 5000 gal acid plus additives. Drop one ball sealer every 100 gal. Slug with 200# benzoic flakes every 1000 gal except after the final 1000 gal. Run 10% Toluene P-121 (500 gal) throughout this stage.

Allow well to unload to fractank.

3. RU swab unit and swab back load or until well begins to flow. Allow well to flow to battery until rates drop to \pm 100 BPD @ \pm 50% tubing pressure. — *Field Engineer to monitor & advise.*
4. RD & MO location
At a later date-
5. ~~RU WOR & kill well w/2% KCl water~~
6. NU BOPF & test
7. POOH w/119 jts 1-1/2" heat string and truck to yard
8. Release 2-7/8" tbg string from pkr and POOH w/374 jts.
9. RIH w/530-W-18 submersible pump and \pm 369 jts 2-7/8" tbg. Set intake @ \pm 11,750. Use CL-81 #4 cable.
10. Allow well to pump up and place well back on production
11. RD & MO location.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IN TRIPLICATE*
for instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1431' N of S and 1379' W of E (NWSE)

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5972'

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamicq Urruty Unit

9. WELL NO.
3-17A2

10. FIELD AND POOL, OR WILDCAT
Bluebell - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T1S, R2W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Place of artificial lift</u>	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized and artificial lift equipment placed in well as follows:

1. MIR & RU. Hot oiled well. RIH w/sinker bars to 14,088'. POOH.
2. ND tree. NU BOPE. POOH w/tubing.
3. RIH and mill out packer at 11,857'. Milled to 14,462'. POOH.
4. RIH w/bit and casing scraper to 14,450'. Pumped 1500 gals 15% HCL, let soak and then ran tubing to 14,462'. Reversed out acid w/150 bbls wtr. POOH.
5. RIH and set production packer at 11,852'.
6. ND BOPE. NU tree and tested. 3-State
7. Acidized well. See attached. 2-USGS
8. Released from packer and POOH w/tubing. 2-Partner
9. RIH w/submersible pump and tubing. 1-Sec. 723
10. Placed well on production. 1-LRH
1-LJT
1-File

No additional surface disturbances required for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Assistant DATE January 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Lamiq Urruty 3-17A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 30,000 gals 15% HCL
2. Intervals treated: 12,486-14,471
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Ball sealers and benzoic acid flakes were used as diverting agents.
5. Disposal of treating fluid: Spent acid flowed and was swabbed to frac tank.
6. Depth to which well was cleaned out: 14,462
7. Date of work: August 7, 1981
8. Company who performed work: Dowell
9. Production interval: 12,486-14,471
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/81	86	20	20

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/81	176	85	310
9/81	211	201	296

WELL NAME: RWU 126 (41-29A)

FIELD: Red Wash

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots/ft

5471-76

2. Company doing work: Oil Well Perforators

3. Date of work: November 9, 1981

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/81	59	6	228

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL and 1980' FNL (C SESW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-0560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Red Wash

8. FARM OR LEASE NAME

9. WELL NO.
126 (41-29A)

10. FIELD OR WILDCAT NAME
Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T7S, R22E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5265

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Scale Inhibitor Squeeze</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was perforated, acidized and scale inhibitor squeezed as follows:

1. MIR & RU. Hot oil csg & tbg. POOH w/rods and pump.
2. ND well head. NU BOPE. POOH w/tbg.
3. RIH w/bit & csg scraper. Cleaned out to 5602, top of fish. POOH.
4. RIH and latch onto fish, POOH w/fish.
5. RIH w/bit & scraper, cleaned out to 5694. Circ hole clean. POOH.
6. RU and perforated well. See attached. Swab tested perfs.
7. Acidized perfs. See attached.
8. Performed scale inhibitor squeeze after each acid job using 26 bbls scale inhibitor.
9. POOH w/packer and RBP. RIH w/tbg.
10. ND BOPE. RIH w/production string.
11. Placed well on production.

No additional surface disturbances required for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Johnson TITLE Engineering Assist DATE January 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME RWU 126 (41-29A)

FIELD NAME Red Wash

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 6950 gals 15% HCL
2. Intervals treated: 5669-5680, 5572-5590 (5750 gals)
5471-5476 (1200 gals)
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Packer, retrievable bridge plug and ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to frac tank.
6. Depth to which well was cleaned out: 5694'
7. Date of work: November 10 - 13, 1981
8. Company who performed work: Western Company
9. Production interval: 5471-5680
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
10/81	13	2	33

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/81	59	6	228

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IN TRIPPLICATE*
(Refer instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Co. 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1431' N of S and 1379' W of E (NWSE)		8. FARM OR LEASE NAME Lamieg Urruty Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) GR 5972	9. WELL NO. 3-17A2
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T1S, R2W USB
		12. COUNTY OR PARISH Duchesne
		13. STATE & M Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

SUBSEQUENT REPORT OF :

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well is believed to have a casing leak at ±6000'. It is proposed to repair leaks per attached procedure.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/29/83
BY: [Signature]

- 3-State
- 2-BLM
- 3-Partners
- 1-Field
- 1-Sec. 723
- 1-File

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Assistant DATE March 21, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LAMICQ URRUTY 3-17A2

SEC. 17, T1S, R2W
DUCHESNE CO., UTAH
February 22, 1983

WORKOVER PROCEDURE:

1. MIR & RU.
2. ND tree and NU BOPE. Include annular preventer. Pressure test same to 200 psi and 2000 psi.
3. POOH w/ 2-7/8" tbg and submersible pump.
4. Make bit and csg scraper run. Clean out to Baker Model 'D' @ 11,852.'
5. On electric wireline, run McCullough Csg. Inspection Log from 11,852' to surface.
6. Analyze csg. inspection log to determine squeeze procedure. Squeeze procedure to be provided at that time.

Perforations: * 2 Schl. Hyperjets/ft. using a 2" scallop gun, fluid-inhibited 10% acetic acid

12259, 12264, 12269, 12274, 12336, 12342, 12346, 12486, 12489, 12498, 12502,
12506, 12526, 12750, 12764, 12769, 12784, 12826, 12835, 12867, 12872, 12877,
12900, 12904, 12908, 13161, 13166, 13171, 13187, 13205, 13227, 13231, 13235,
13295, 13300, 13315, 13350, 13353, 13367, 13397, 13404, 13416, 13427, 13448,
13459, 13481, 13485, 13489, 13575, 13582, 13585, 13588, 13597, 13601, 13607,
13613, 13616, 13619, 13629, 13633, 13637, 13645, 13648, 13650, 13654, 13658,
13662, 13672, 13675, 13678, 13693, 13700, 13737, 13742, 13747, 13920, 13924,
13975, 13989, 13992, 14024, 14048, 14054, 14060, 14078, 14092, 14127, 14201,
14268, 14274, 14279, 14333, 14356, 14362, 14368, 14372, 14379, 14382, 14447,
14471

* All depths corrected to Schl. G. R. - Sonic Log.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3 11
SUBMIT IN TRIPLICATE*
(Refer instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lamicq Urruty
9. WELL NO.
5-17A2
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T1S, R2W USB
12. COUNTY OR PARISH
Duchesne
13. STATE
UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Chevron U.S.A. Inc

3. ADDRESS OF OPERATOR
P.O. Box 599, Denver, CO. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1431' N of S and 1379' W of E (NWSE)

14. PERMIT NO.

15. ELEVATIONS (Show whether of. rt. cr. etc.)

RECEIVED
JUL 20 1983

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Casing leaks were repaired as follows:

- MIRU, ND WELLHEAD, NU BOPE. SWBD OIL OUT OF TBG. RIH W/BIT & SCRPR.
- BLED GAS OFF WELL. RIH W/2-7/8" TBG, LND'D TBG T/PKR @ 11,852'. PMP LEASE WTR & P/U CIRC. POOH W/TBG. POOH W/BIT & SCRPR. RAN INSP. LOG.
- RIH W/PKR. C/N GET BELOW 6686'. POOH W/SAME. RIH W/MILL, MILLED F/6676-80'. POOH W/SAME.
- RIH W/RBP & PKR. TSTD CSG FOR LEAKS F/11,804-5653'. COMM @ 5653'. (CSG F/5530-5720' BAD PIPE).
- SWBD BACK 52 BBLs, 33½ BBLs LEASE WTR. TURNED TO DRILL MUD & GAS CUT 18½ BBLs OF DRILLING MUD GAS CUT 11 RUNS W/SWB FL. FILLED TBG. - PRESS BACK TO 600 PSI.
- RESET PKR AND TSTD CSG FOR LEAK 5523-5370'.
- CMT SQZD TO 1050 PSI @ 5530' & 5720' W/150 SXS. RIH W/BIT. DOC 5294-6202' POOH W/BIT.
- MADE RUN W/CSG SCRPR. RIH W/PKR. PRESS TSTD CSG. F/5370-7600'. SWBD 5370-7600'. PRESS TSTD SAME INTVRL.
- PRESS TSTD INTERVALS BETWEEN 5390-6990'. (see detail sheet #1).

3-State
2-BLM
1-Fld Fore
ma
3-Partners
1-Sec. 723
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED Erin M. Leonard TITLE Engineering Assistant DATE July 13, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Completed Operations

Well No. 3-17A2

10. TRPD F/N PKR. EST INJ RATE INTO CSG HOLES F/6538-6760' @ 3 BPM W/2700 PSI.
11. CMT SQZD CSG HOLE 6538-6760' W/300 SXS 'G' CMT. PRESS TSTD SQZ TO 1000 PSI.
12. RESET PKR AND CMT SQZD CSG HOLES 5400-5800' W/300 SXS 'G' CMT. PRESS TSTD SQZ TO 1000 PSI.
13. PRESS TST CSG (SEE DETAIL SHEET #2).
14. CMT SQZD CSG HOLES 3625-4070' W/125 SXS 'G' CMT. DOC 3547-3770'. PRESS TSTD SQZ TO 1000 PSI.
15. CMT SQZD CSG HOLES 3625-3770' W/100 SXS 'G' CMT. PRESS TST SQZ TO 1000 PSI. DOC 3515-3523'.
16. CMT SQZD CSG HOLES 3625-3770 W/150 SXS 'G' CMT. DOC 3674-3960' PRESS TSTD CSG TO 1000 PSI.
17. CMT SQZ CSG HOLE BELOW 3785' W/150 SXS 'G' CMT. DOC 3626-3970'. PRESS TST CSG TO 1000 PSI, MADE RUN WITH BIT & SCRPR.
18. DOC 5170-5419'. RIH W/PKR. SWBD WELL PULLED 4 BW. RIH W/BIT AND SCRPR. DOC 5419-5578'.
19. SWBD WELL. PULLED 2 BW RIH W/BIT. DOC 5578-5642'. SWBD WELL.
20. EST. INJ. RATE INTO CSG/HOLES BETWEEN 5152-6340'. MADE RUN W/BIT & SCRPR. PRESS TSTD CSG (SEE DETAIL SHEET #3) DOC 6369-6751'.
21. SWBD WELL. RIH W/BIT & SCRPR. CIRC OUT FILL. POOH W/BIT & SCRPR.
22. RIH W/PMP ASSY. LANDED ON HANGER. ND BOPE. NU TREE RD MOL.

4/29/83

L. URRUTY 3
17A2
Detail Sheet 1

Setting No.	RBP Depth	Stds Out	Pkr Depth	Studs Out	Results
1	6536	84 & 10'	6,475	85	1,000 psi - 10 min, held okay
2	6536	84 & 10'	6,411	86	1,000 psi - 10 min, held okay
3	6536	84 & 10'	6,348	87	1,000 psi - 10 min, held okay
4	6536	84 & 10'	6,285	88	1,000 psi - 10 min, held okay
5	6536	84 & 10'	6,221	89	1,000 psi - 10 min, held okay
6	6536	84 & 10'	6,157	90	1,000 psi - 10 min, held okay
7	6536	84 & 10'	6,094	91	1,000 psi - 10 min, held okay
8	6536	84 & 10'	6,031	92	1,000 psi - 10 min, held okay
9	6536	84 & 10'	5,967	93	1,100 psi - 4 min - drop 300 psi in 1 min-held at 800 psi for 4 min. press.-1000 psi-4 min. Press up 1700 broke to 1500 @ 1/2 BPM went to 2200 psi held. Very little comm. started. Reset Pkr held @ 1050 psi for 5 min.
10	6536	84 & 10'	5,998	92 & X	1,000 psi - 10 min, held okay
11	6536	84 & 10'	5,935	93 & X	1,000 psi - 10 min, held okay
12	6536	84 & 10'	5,840	95	1,000 psi - 10 min, held okay
13	6536	84 & 10'	5,777	96	1,000 psi lost 100 psi in 10 min. Little comm.
14	6536	84 & 10'	5,808	95½	1,000 psi for 6 min, 950 psi for 4 min
15	6536	84 & 10'	5,746	96½	Comm.
16	6536	85 & 10'	6,475	85	1,000 psi - for 10 min, held okay
17	5848	95	5,713	97	Comm w/1,000 psi
18	5848	95	5,682	97 & X	Comm w/500 psi
19	5848	95	5,650	98	Comm w/"0" psi
20	5848	95	5,619	98 & X	Comm w/"0" psi
21	5848	95	5,587	99	Comm w/"0" psi
22	5848	95	5,556	99 & X	Comm w/"0" psi
23	5848	95	5,515	100	1,000 psi - 10 min-held okay Inj. rate: ½ BPM @ 1500 psi 1 BPM @ 2700 psi broke back 1 BPM @ 2400 psi 2 BPM @ 2900 psi ISITP: 2500 psi 5 min - 1900 psi
24	5515	100	5,459	101	1,000 psi - lost 300 psi in 10 min
25	5515	100	5,396	102	1,000 psi - lost 100 psi in 10 min

Summary of csg tested

4/28/83 6760' to 6990' 1,000 psi - 10 min - held okay
6538' to 6760' Comm. inj rate & ISITP: 1700 psi

4/29/83 5840' to 6538' 1,000 psi - 10 min - held okay
5746' to 5840' 1,000 psi - lost 50 to 100 psi in 10 min
5530' to 5746' Comm. inj rate & ISITP: 2500 psi
5396' to 5530' 1,000 psi - lost 100 to 300 psi in 10 min

CASING PRESSURE TEST DETAIL

Packer Setting	Pressure to	Pressure down	Time Held	Comments
5173	1,000 psi	tbg	10 min	Held ok
5086	1,000 psi	tbg	10 min	Held ok
5022	1,000 psi	tbg	10 min	Held ok
4959	1,000 psi	tbg	10 min	Held ok
4895	1,000 psi	tbg	10 min	Held ok
4832	1,000 psi	tbg	10 min	Held ok
4768	1,000 psi	tbg	10 min	Held ok, Pkr difficult to set
4705	1,000 psi	tbg	10 min	Held ok, Pkr difficult to set
4641	-	-	-	Pkr slips failed
(POOH W/Pkr. PU new Bkr Retr. Pkr RIH w/same)				
4641	1,000 psi	tbg	10 min	Held ok
4578	1,000 psi	tbg	10 min	Held ok
4515	1,000 psi	tbg	10 min	Held ok
4451	1,000 psi	tbg	10 min	Held ok
4387	1,000 psi	tbg	10 min	Held ok
4324	1,000 psi	tbg	10 min	Held ok
4261	1,000 psi	tbg	10 min	Held ok
4197	1,000 psi	tbg	10 min	Held ok
4134	1,000 psi	tbg	10 min	Held ok
4070	1,000 psi	tbg	10 min	Held ok
4007	1,000 psi	tbg	-	Lost 300 psi in 5 min
3943	1,000 psi	tbg	-	Lost 300 psi in 5 min
3879	1,000 psi	annulus	-	Lost 300 psi in 5 min
3816	-	annulus	-	Comm. UP TBG
3752	-	annulus	-	Comm. UP TBG
3689	1,000 psi	annulus	-	Lost 300 psi in 5 min
3625	1,000 psi	annulus	10 min	Held ok

Holes in CSG determined between 3625' & 4070'.

Setting No.	RBP Depth	Stds Out	Pkr Depth	Studs Out	Results
1	6366	83 X	6328	84	1,000 psi - for 10 min
2	6366	83 X	5661	94 X	1,000 psi - for 10 min
3	5661	94 X	5598	95 X	Comm
4	5661	94 X	5503	97	Press to 1,000 psi, bled off 250 psi - 10 min
5	5503	97	5440	98	Press to 1,000 psi, bled off 550 psi - 10 min Press to 2,500 psi @ 1/4 bpm, After 1/2 bbl pumped. ISIP: 2500 psi - 3 1/2 min: 2100 psi, then dropped 1500 psi. Pumped another 2 bbls of 1/4 bpm w/press betw 2100-2400 psi. Then locked up @ 2500 psi w/ISIP: 2250 psi, 5 min: 2100 psi - 10 min: 1900 psi. Held 1,000 psi for 10 min
6	5440	98	5375	99	
7	5440	98	5312	100	Press to 1,000 psi, bled off 40 psi - 10 min
8	5440	98	5248	101	Press to 1050 psi, bled off 100 psi - 10 min
9	5248	101	5152	102 X	Press to 1,050 psi, bled off 50 psi - 10 min



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL
& GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON U.D.G.M.
RECORDS.

John
6-25-86

By *Kenneth R. Huddleston*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745 /s/ 20 /7	Lamiec-Urty U 3-17A2/ 4701330099 WSTE
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PENNZOIL EXPLOR & PROD CO *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-6B3 4301330136 05705 02S 03W 6	WSTC	30	930	680	5693
LYN TIMOTHY U 1-10B1 4301330287 05710 02S 01W 10	GRRV	8	51	289	243
UTE TRIBAL 9-4B1 4301330194 05715 02S 01W 4	GRRV	1	248	1384	0
E BENNION U 1-25A4 4301330060 05720 01S 04W 25	WSTC	0	0	0	0
B HARTMAN U 1-31A3 4301330093 05725 01S 03W 31	WSTC	30	561	321	13867
UTE TRIBAL 7-24A3 4301330203 05730 01S 03W 24	WSTC	28	2879	4167	10793
UTE TRIBAL U 2-12A3 4301330042 05735 01S 03W 12	WSTC	29	347	149	0
E BOREN U 1-24A2 4301330084 05740 01S 02W 24	WSTC	23	1898	6543	3083
LAMICO U 1-25A3 4301330000 05745 01S 02W 25	WSTC	30	5692	4301	6349
L BOREN U 6-16A2 4301330123 05750 01S 02W 16	WSTC	30	8461	9580	14906
L BOREN U 3-15A2 4301330086 05755 01S 02W 15	GR-WS	30	9111	8388	14058
VIRGIL B MECHAM U 1 4301330009 05760 01S 02W 11	GRRV	0	0	0	0
ST UNIT 2-35A2 4301330156 05765 01S 02W 35	WSTC	27	2382	5870	12038
TOTAL			32560	41672	81030

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Telephone 713-546-8104

Martin Wilson
Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: ~~Tammy Searing~~
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>
<p>14. API NUMBER</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p>

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Operator Name Change	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODHARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Pennzoil Exploration and Production Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1431' FSL and 1379' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Lamicq Urruty</p> <p>9. WELL NO. 3-17A2</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SBC, T, B, M, OR DLK, AND SUBST OR ARRA Section 17, T1S, R2W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO. 43-013-30099</p>	<p>15. ELEVATIONS (Show whether OP, ST, GR, etc.) 5972 GR</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ACIDIZE ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Mill out model "D" packer at 11,852'.
2. Clean out 5" liner down to 14,480'.
3. Run casing inspection log in 7" casing.
4. Set required number of steel liner casing patches to eliminate leaks.
5. Acidize existing Wasatch perforations.
6. Re-install submersible pump.

OIL AND GAS	
DRN	
JRB	✓
DTS	SLS
2-TAS	✓
3-	MICROFILM ✓
4-	FILE

Jess Dullnig
7/24/89

18. I hereby certify that the foregoing is true and correct
 SIGNED Kelvin G. Wall TITLE Supervising Engineer DATE 7-26-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 OF UTAH DIVISION OF OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:

DATE: 7-9-89
 BY: John R. Boye

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 08 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1431' ESL and 1379' FEL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lamicq Urruty

9. WELL NO.
3-17A2

10. FIELD AND POOL, OR WILDCAT
Bluebell/Wasatch

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA
Sec. 17, T1S, R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-30099

15. ELEVATIONS (Show whether SP, ST, OR, etc.)
5972 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIRING WELL ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Workover Performed from 9/14/89 to 11/30/89:

1. MI and RU pulling unit. POH with tubing and RBP.
2. Removed 7" model "D" pkr at 10,852' and cleaned out down to 13,801'.
3. Ran casing inspection log.
4. Squeezed casing leak at 6370-6410' (split) with 10 sxs.
5. Squeezed casing leak at 4008-4012' with 10 sxs.
6. Perforated squeeze holes at 6360', 6390' and 6420' (across split). Squeezed with 15 sxs.
7. Cleaned out down to 13,701'.
8. Acidized perms 12,486-14,471' with 10,000 gallons 15% HCL.
9. Ran submersible pump and RD pulling unit.

Jess Dullnig
12/6/89

OIL AND GAS	
DRN	R/F
JRB	CLW
DTS	SLS
1-TAS	
2- MICROFILM ✓	
3- FILE	
DATE 12-19-89	

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Supervising Engineer DATE 12-19-89

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Lamicq Urruty 3-17A2
10. API Well Number 42-012-30099 ^{POW}
11. Field and Pool, or Wildcat Bluebell/Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Pennzoil Exploration and Production Company	
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967	4. Telephone Number 713-546-4000
5. Location of Well Footage : 1431' FSL, 1379' FEL County : Duchesne QQ, Sec. T., R., M. : Section 17, T1S-R2W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Repair Well</u></p> <p>Approximate Date Work Will Start <u>01/04/91</u></p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to the recent drop in production and failure of the submersible pumping equipment, the following work will be done:

1. POOH with submersible pump.
2. Check PBTD.
3. Test for casing leaks and repair with remedial cementing
4. Acidize well with 20,000 gallons 15% HCl.
5. Place well on production.

RECEIVED
JAN 25 1991

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Ralph A. Williams Title Supervising Engineer Date 1-16-91
(State Use Only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-30-91
BY: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Lamicq Urruty 3-17A2
10. API Well Number 43-013-30099-00
11. Field and Pool, or Wildcat Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)	
2. Name of Operator Pennzoil Company	
3. Address of Operator P.O. Box 10 Roosevelt, UT 84066	4. Telephone 801-722-5128
5. Location of Well Footage : 1431' FSL and 1379' FEL County : Duchesne O.G. Sec. T., R., M. : Section 17, T1S, R2W State : Utah	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Remove submersible and install rod pump.</u>	

Date of Work Completion 28-Mar-94

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

3/21/94 RU pulling unit and POOH with submersible pump.

3/22/94 Tagged bottom at 13,702' with slickline.

3/25/94 Acidized existing perms 12,486-14,471' with 2000 g 15% HCL.

3/26/94 Ran production tbg for rod installation.

3/27/94 Ran pump and rods. Lowered pumping depth from 11,450' to 11,870'.

3/28/94 RD pulling unit.

Estimated final cost (100% basis) - \$105,000

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig Title Petroleum Engineer Date 4-Oct-95

(State Use Only)

tax credit 5/25/95

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-STW
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260

Phone: 1-(435)-353-4121

Account No. N0705

Phone: 1-(405)-235-3611

Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2		5745		FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2/26/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

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DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

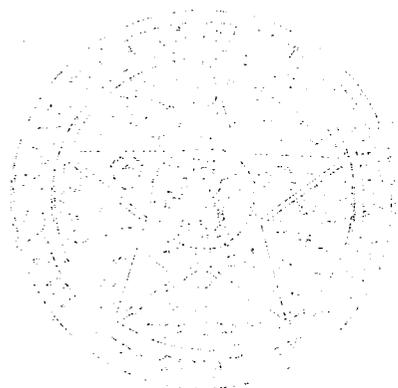
DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH day of DECEMBER, 1999.



By: Mae Hunter
Secretary of State
Burt Scene

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APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.**UTAH PROPERTIES**DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		PHONE NUMBER: (435) 353-4121	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1431' FSL 1379' FEL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 17 1S 2W STATE: UTAH			8. WELL NAME and NUMBER: LAMICQ URRUTY 3-17A2
			9. API NUMBER: 4301330099
			10. FIELD AND POOL, OR WILDCAT: BLUEBELL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/15/2001</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TOP OF THE TGR-3 IS AT 10140'
MIRU WORKOVER RIG, TEST DEADMEN
TIH WITH 4 1/8" MILL TO CHECK PBTD, TOH, TIH WITH PACKER AND PLUG, TEST OLD SQUEEZE PERFORATIONS 12259-12346, SWAB TEST FOR ENTRY. RUN A CEMENT BOND LOG FROM 12240' TO 8600'.
PERFORATE STAGE 1 12572-13538', 17 INTERVALS, 81', 95 HOLES
TIH, SET PACKER AT 12400', ACIDIZE EXISTING PERFORATIONS PLUS NEW PERFORATIONS, ACID VOLUME WILL BE 50 GAL/FT BASED ON THE PERFORATIONS ABOVE FILL. SWAB TEST.
SET A ONE-WAY CIBP AT 12450', RUN AND SET A PACKER ISOLATION PACKER ASSEMBLY TO ISOLATE THE PERFORATIONS 12259-12346 IF THEY ARE THE SOURCE OF WATER.
PERFORATE STAGE 2 11552-12068', 15 INTERVALS, 130', 130 HOLES WITH 3 3/8" POWERPAKS AND 4" HSC CHARGES
TIH WITH PACKER, SET PACKER AT 11300', ACIDIZE THE PERFS 11552-12068' WITH 6500 GALS 15% HCL WITH ADDITIVES AND 150 7/8" BALLS FOR DIVERSION. PULL PACKER, RUN AND SET A PLUG AT 11450'.
PERFORATE LOWER GREEN RIVER 10578-11400' 43 INTERVALS, 293', 299 HOLES WITH 4" HSC CHARGES
TIH WITH PACKER, SET PACKER AT 10450', ACIDIZE THE LGR PERFS WITH 14000 GALS 15% HCL WITH ADDITIVES AND 325 7/8" BALLS FOR DIVERSION. SWAB TEST. PULL PLUG AND PACKER.
RETURN TO PRODUCTION FROM THE GROSS INTERVAL 10578-PBTD.

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER
SIGNATURE *John Pulley* DATE 6/13/2001

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

COPY SENT TO OPERATOR
DATE: 6/18/01
INITIALS: CRB

RECEIVED

JUN 15 2001

(5/2000)

DATE: 6/18/01 (See Instructions on Reverse Side)

DIVISION OF
OIL, GAS AND MINING

BY: *R. Allen*

**DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
2001
LAMICQ-URRUTY 3-17A2
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH**

OBJECTIVE:

Isolate and test old squeeze perforations at 12,256-12,348'. If wet set a packer isolation assembly. Perforate selected intervals within the existing perforations and acidize. Perforate and acidize the Red Bed interval 11,450-12,100'. Perforate and acidize the Lower Green River interval 10,650-11,350'. Commingle all perforations and return to production. Addition of the LGR interval will be contingent on the response from the Red Beds.

DISCUSSION:

The Lamicq-Urruty 3-17A2 was completed flowing from the interval 12256-14471' in June 1972. A water producing interval, 12256-12348', was squeezed off in September 1972. The interval 12486-14471 was acidized in December 1973 and June 1974. In March 1979 additional perforations were added within the existing perforations and all the perforations 12486 - 14471' were acidized. In August 1981 the perforations were acidized and the well put on submersible pump. Water production increased from 100 BPD to over 300 BPD. When the well was acidized the squeeze perforations 12256-12348 were below the packer and included in the interval being acidized. The increase in water production may be from pumping the well or from breaking down the wet interval. Increased water production when wells are put on artificial lift is common in the field.

The well has experienced numerous casing leaks which have been cement squeezed. Casing leaks from 2717 to 6738' were squeezed in January 1979, 3400-6900' in 1993, 3819-4040 and 328-3721' in 1988. Currently there is no indication of a casing leak in the well. The casing was tested to 1000 psi in January 1991 and to 300 psi in March 1994. A cement bond log was run from 1700 to 8600' to determine the cement coverage from the numerous squeeze jobs. A summary of this log is included in the well data section.

In March of 1992 a new submersible pump was installed in the well after the old pump failed. Production dropped 40 BOPD and water production dropped 200 BPD. In reviewing the well file it is not clear if the drop occurred before or after the pump change. In 1994 the submersible pump was replaced with a rod pumping system with very little

LAMICQ URRUY 3-17A2 2001 WORKOVER PROCEDURE

effect on production. The existing perforations have not been acidized since the drop in production.

Current production is 28 BOPD, 190 BWPD and 60 MCFGPD. Cumulative production from the Wasatch is approximately 2 MMBO. Even though the Wasatch has produced over 2 MMBO selected unperforated intervals have been identified as potential producers and recommended to be perforated and acidized along with the existing perforations below 12486'. No intervals below the last tag depth of 13,702' have been included to avoid any expensive attempt to clean out the wellbore. The last dynamometer run on March 15, 2000 showed 1635' of fluid over the pump.

The proposed stage 2 perforations are in the Red Bed interval from 11562-12070'. This interval has nine shows. No potential or fringe reserves have been assigned to this interval on the Finder Data Base which was the common practice. The attached plat, Offset Well Summary and production curves shows the wells which have produced from the Red Bed interval in the area..

Based on the performance of the existing perforations and the Red Bed interval, the Lower Green River interval 10578 to 11400' may be perforated, acidized and commingled with the Lower Wasatch and Red Bed perforations. This well has seven shows in the lower part of the Lower Green River with 45 MBO potential reserves and 114 fringe reserves (unrisked) assigned to it on the Finder Data Base.

This AFE also includes funds to replace the existing pumping unit with a unit capable of lifting more fluid such as a Lufkin 912-427-168 or Rotaflex 1100.

WELL DATA:

API Number:	43-013-30099		
Completion Date:	June 1972		
Total Depth:	14505	PBTD:	13650'
	Last tag	3/22/94	at 13702' with slickline
Surface casing:	10 3/4" set at 1847'.		
Intermediate casing:	7" 26# S-95 set at 12150'.		
Liner:	5" 18# P-110 from 11927-14503'.		
Current Status:	Producing 25 BOPD 227 BWPD and 65 MCFGPD		
Tubing:	383 jts 2 7/8" 6.5# N-80 8rd EUE 172 jts 2 1/16" 3.25# N-80 10rd IJ		
Rods:	1 1/2" by 36' polished rod		

LAMICQ URRUY 3-17A2 2001 WORKOVER PROCEDURE

131 1" Norris 97 yr 1993
60 7/8" Norris 97 yr 1994
68 7/8" Norris 97 yr 1997 (guided)
192 3/4" Norris 97 yr 1996 & 1998
24 1" Norris 97 yr 1997 (guided)

Pump: 2 1/2 x 1 1/2 x 28' Trico with magnet

Pumping Unit: Lufkin Mark II 640-365-144

Bond Log: Schlumberger Cement Bond Log 6/1/72 from top of the liner to 14460'.

Top liner 11927 to TD The amplitude curve shows fair to poor bonding, but the VDL curve which is very dark appears to show formation arrivals with no indication of collar rings.

OWP bond log 6-30-89 from 1700' to 8680' to evaluate the cement coverage from squeezing casing leaks.

Top of cement	2800'
2800-4400'	Good cement
4400-6550'	questionable cement
6550-6830'	Good cement
6830-7640	No cement
7640-7864	Good cement
7864-8670	No cement

No bond log in the files covering the interval from 8670 to the top of the liner at 11927'.

Other: History of casing leaks from 2700-6950'. Last squeeze job in October 1989. Currently there are no indications of a casing leak.

WELL HISTORY:

06-08-72 Perforated 12259-14471', 100 intervals, 100', 100 holes
06-13-72 Acidized perforations 12259-14471' with 20000 gals 15% HCL.
09-13-73 Cement squeezed perforations 12259-12346' with 225 sks

LAMICQ URRUY 3-17A2 2001 WORKOVER PROCEDURE

10-24-73 Acidized perforations 12486-14471' with 17000 gals 12 - 3 % HCL-HF

06-01-74 Acidized perforations 12486-14471' with 20000 gals 12-3% HCL-HF

01-19-79 Cement squeezed shallow casing leaks 2717-6738'.

03-22-79 Perforated 12499-13747', 55 intervals, 55', 110 holes.

03-23-79 Acidized perforations 12486-14471' with 20000 gals 15% HCL.

08-07-81 Acidized perforations 12486-14471' with 30000 gals 15% HCL.

08-14-81 Installed submersible pump.

04-07-83 Cement squeezed shallow casing leaks 3400-6900'.

05-17-88 Cement shallow casing leaks 3819-4040'.

05-25-88 Cement shallow casing leaks 3028-3721'.

06-08-88 Acidized perforations 12486-14471' with 10000 gals 15% HCL.

10-00-89 Cement squeezed shallow casing leaks 6370-6410', 4008-4012', 6360-6420' and 6360-6420'.

11-10-89 Acidized perforations 12486-14471' with 10000 gals 15% HCL with balls.

01-17-91 Acidized perforations 12486-14471' with 20000 gals 15% HCL

03-02-92 Wait on and install new sub pump.

05-00-93 Installed new sub pump.

03-28-94 Replaced sub pump with a pumping unit and rods.

PROCEDURE:

1. MIRU workover rig with pump, tank and power swivel. Pull test the rig anchors before rigging up.
2. TIH with a 4 1/8" mill to tag up. Last tag was in 1994 at 13,702' with slickline. If the tag is above 13,550' contact the OKC office before proceeding. TOH.

LAMICQ URRUY 3-17A2 2001 WORKOVER PROCEDURE

3. TIH with a 5" 18# plug and packer. Hydrotest the tubing to 9000 psi on the TIH. Set the plug at 12,450', pull up 10', set the packer and test the plug to 2500 psi. Fill and test the casing and the squeeze perforations to 1000 psi. If the annulus does not test, move the packer to 12150', fill and retest the annulus and the tubing to determine if the squeeze perforations or a casing leak exists.
4. Swab test the perforations at 12,259-12,346'. These perforations were wet and squeezed off in 1973. In 1981 all of the perforations, including these squeezed perforations were acidized with 30,000 gallons of acid. At the same time the well was put on submersible pump and the water production increased to over 300 BPD. This swab test will help determine if these perforations are the source of the water or if it is from drawing the well down with the submersible pump and is coming from the Lower Wasatch perforations. It is not uncommon for wells in the area to see an increase in water production when the wells are put on pump. Pull the packer. Repair any casing leaks prior to proceeding.
5. Run a cement bond log from above the plug to 8600'. Apply 1000 psi pressure while logging.
6. Perforate the Stage 1 perforations per the attached perforating schedule. TIH with a treating packer, set the packer at 12,400' and acidize the perforations 12486 to the tag depth. The acid volume will be determined by the number of perforations open above fill. The acid treatment will be based on 35 gallons per net feet of perforations open. Based on the last tag at 13,700 there would be 203', 339 holes, which would be 7100 gallons of acid. If the cement squeeze is still effective across the perforations 12259-12346, fill and pressure the annulus to 1000 psi. The treating pressure will be dependent on the ability to fill the annulus or the calculated fluid level in the annulus based on the swab test of the perforations 12259-12346'.
7. Swab test the perforations until the pH is 5 or greater.
8. If the perforations are the source of the water, pull the packer. Run and set a one-way CIBP at 12,450'. Run and set a packer isolation assembly across the perforations 12,259-12,346'. If the squeeze perforations are not the water source just set the one-way plug.
9. Perforate the stage 2 interval 11,552-12,068' (15 intervals, 130 feet, 130 holes) per the attached perforating schedule. Perforate the intervals 11,954 TO 12,068' with 3 3/8" Powerpaks, use 4" HSC charges for the intervals 11,552 TO 11,896' which are above the liner top. The top of the liner correlated from the bond log to the open hole log is at 11,906'. This interval is set up with three gaps so the interval can be tested in four intervals if necessary. Due to the location of the liner lap, it may be necessary to make two trips to isolate all the intervals if necessary.

LAMICQ URRUY 3-17A2 2001 WORKOVER PROCEDURE

10. TIH with a 7" 26# packer, set the packer at 11,300'. Fill and test the annulus to 1000 psi. Swab test prior to acidizing.
11. Acidize the interval with 6500 gals of 15% HCL with additives and 150 7/8" 1.3 SG balls for diversion. Treat at the maximum rate possible limiting the treating pressure to limit the differential pressure across the one-way plug to 9500 psi. Use the static fluid level determined in step 6.
12. Swab back to determine rate, water cut , etc

STAGE 3:

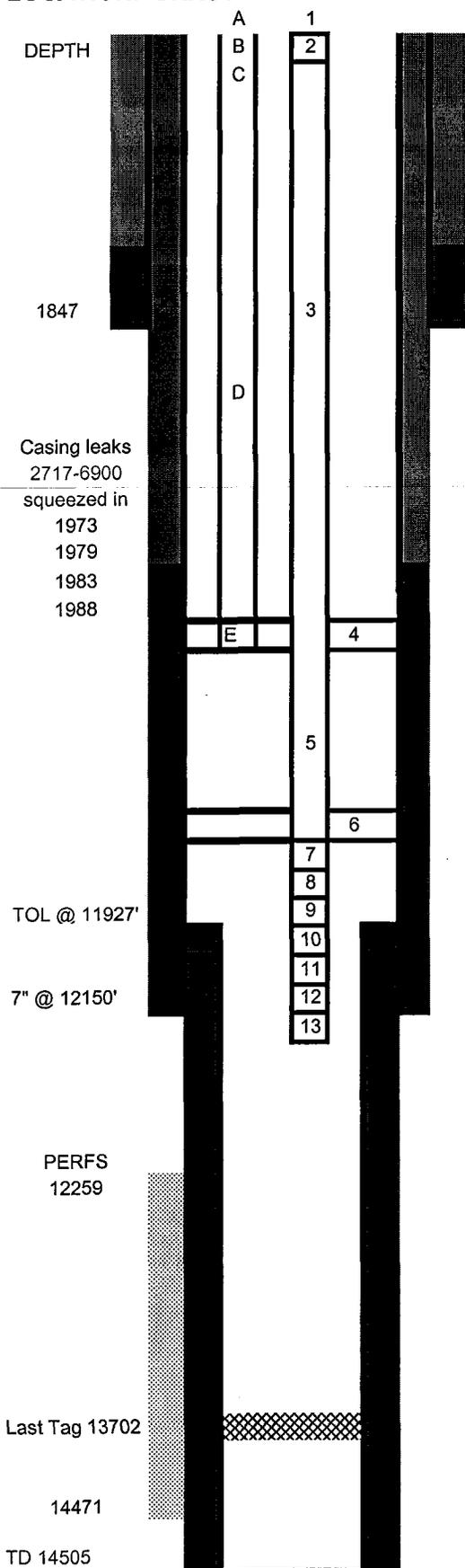
13. TOH with packer. Run and set a wireline set, tubing retrievable bridge plug at 11,450'. Spot sand on top of the plug.
14. Perforate the Lower Green River interval 10578-11400' with 4" HSC charges per the attached stage 3 perforating schedule.
15. TIH with a 7" packer, set the packer at 10,450'. Swab test the perforations prior to acidizing.
16. Acidize the perforations 10,578-11,400 with 14,000 gals of 15% HCL acid with additives and 325 7/8" 1.3 SG balls for diversion. Treat at the maximum rate possible limiting the differential pressure across the plug at 11,450' to 10,000 psi. Use the static fluid level determined after swab testing the stage one perforations.
17. Swab test until the ph is five or greater.
18. Pull the plug at 11450'. Run production equipment based on the results of all the swab tests.

John Pulley 4/10/01

WELLBORE SCHEMATIC

LOCATION: URRUTY 3-17A2

DATE: 4/10/01



CASING SURFACE: 10 3/4" set at 1847'
 INTERMEDIATE: 7" 26# S-95 set at 12150'
 LINER: 5" 18# P-110 from 11927 to 14503'

Production Tubing Detail	Length	KB to Top
1 KB to GL	20.00	
2 Hanger, 2 7/8" Hydril by 2 7/8" 8rd EUE	0.65	20.00
3 181 jts 2 7/8" N-80 6.5# EUE 8rd tubing	5688.00	20.65
4 Trico circulating shoe	4.05	5708.65
5 195 jts 2 7/8" N-80 6.5# EUE 8rd tubing	6127.00	5712.70
6 Arrow tubing anchor	2.35	11839.70
7 1 jt 2 7/8" N-80 6.5# EUE 8rd tbg	31.42	11842.05
8 Seating nipple	1.10	11873.47
9 XO 8rd to Nulock T&C	1.00	11874.57
10 1 jt 2 7/8" N-80 6.5# Nulock T&C SCC	31.25	11875.57
11 1 jt 2 7/8" N-80 6.5# Nulock T&C perfed with 15' 1.9 welded	31.25	11906.82
12 4 jts 2 7/8" 6.5# N-80 Nulock T&C SCC	125.00	11938.07
13 Bullplug	0.70	12063.07
No tally, estimated setting depth by jt average		12063.77
Rod tally 11875'		

Side String Detail

A KB to top of hanger	20.00	
B Hanger 2 3/8"Hydril top by 8rd bottom	0.85	20.00
C XO	1.00	21.00
D 172 jts 2 1/16" 3.35# N-80 IJ 10rd tubing	5687.00	5708.00
E Trico stinger	2.85	5710.85
		5710.85
Bottom at (No tally, based on 2 7/8" string)		5710.85

Rod Detail

Polished Rod 1 1/2" by 36'

131 1" X 25' norris 97 rods	1993
60 7/8" X 25' Norris 97 rod	1994
68 7/8" X 25' Norris 97 rod, guided	1997
192 3/4" X 25' Norris 97 rod, guided	1996-1998
24 1" X 25' Norris 97 rods, guided	1997

Pump Trico 2 1/2 X 1 1/2 X 28 RHBC with magnet

Not to Scale

LAMICQ URRUTY 3-17A2 PROPOSED STAGE 3 PERFORATIONS LOWER GREEN RIVER

No.	Perforated Interval	Net Feet	SPF	Holes	CBL Depth	Comments
1	10578 to 10586	8	1	8		GR/RES
2	10582 to 10588	6	1	6		GR/RES
3	10592 to 10600	8	1	8		GR/RES, 15 MBO FRINGE
4	10624 to 10640	16	1	16		GR/RES
5	10652 to 10660	8	1	8		GR/RES
6	10690 to 10700	10	1	10		SHOW, 5 MBO POTENTIAL
7	10704 to 10728	24	1	24		SHOW, 20 MBO FRINGE
8	10734 to 10740	6	1	6		SHOW, 20 MBO FRINGE
9	10754 to 10762	8	1	8		SHOW, 10 MBO POTENTIAL
10	10770 to 10776	6	1	6		SHOW
11	10798 to 10806	8	1	8		SHOW, 10 MBO FRINGE
12	10820 to 10824	4	1	4		SHOW
13	10828 to 10838	10	1	10		SHOW, 10 MBO FRINGE
14	10854 to 10860	6	1	6		SHOW
15	10864 to 10868	4	1	4		GR/RES
16	10871 to 10873	2	2	4		GR/RES
17	10878 to 10890	12	1	12		GR/RES
18	10922 to 10926	4	1	4		GR/RES, 5 MBO FRINGE
19	10938 to 10944	6	1	6		GR/RES
20	10956 to 10958	2	2	4		SHOW, 5 MBO FRINGE
21	10970 to 10974	4	1	4		SHOW, 20 MBO FRINGE
22	10988 to 10990	2	2	4		GR/RES
23	10994 to 10998	4	1	4		GR/RES
24	11034 to 11042	8	1	8		SHOW, 15 MBO POTENTIAL
25	11052 to 11058	6	1	6		SHOW
26	11070 to 11073	3	1	3		SHOW
27	11076 to 11080	4	1	4		GR/RES
28	11100 to 11104	4	1	4		SHOW, 15 MBO POTENTIAL
29	11110 to 11114	4	1	4		GR/RES
30	11118 to 11124	6	1	6		GR/RES
31	11130 to 11134	4	1	4		GR/RES
32	11140 to 11144	4	1	4		GR/RES
33	11152 to 11160	8	1	8		GR/RES
34	11166 to 11172	6	1	6		GR/RES
35	11198 to 11204	6	1	6		SHOW
36	11212 to 11216	4	1	4		SHOW, 15 MBO POTENTIAL
37	11220 to 11226	6	1	6		SHOW
38	11238 to 11244	6	1	6		GR/RES
39	11286 to 11296	10	1	10		SHOW
40	11338 to 11360	22	1	22		SHOW
41	11376 to 11380	4	1	4		GR/RES
42	11388 to 11394	6	1	6		GR/RES, 25 MBO FRINGE
43	11396 to 11400	4	1	4		GR/RES

Number of Intervals 43
 Net Feet 293
 Number of Holes 299

Correlated to Schlumberger Dual Induction Laterolog dated 3-20-72 & 5-5-72
 Bond Log depth will be correlated to new bond log

LAMICQ URRUTY 3-17A2 PROPOSED STAGE 2 RED BED PERFORATIONS 11562 - 12070

No.	Perforated Interval	Net Feet	SPF	Holes	CBL Depth	Comments
1	11562 to 11568	6	1	6		GR/RES
2	11572 to 11578	6	1	6		GR/RES
3	11600 to 11614	14	1	14		SHOW
4	11712 to 11720	8	1	8		SHOW
5	11734 to 11750	16	1	16		GR/RES
6	11760 to 11766	6	1	6		SHOW
7	11776 to 11784	8	1	8		SHOW
8	11790 to 11796	6	1	6		GR/RES
9	11808 to 11812	4	1	4		SHOW
10	11874 to 11880	6	1	6		GR/RES
11	11886 to 11898	12	1	12		GR/RES
12	11954 to 11966	12	1	12		GR/RES
13	11988 to 12004	16	1	16		SHOW
14	12026 to 12036	10	1	10		SHOW
15	12060 to 12070	10	1	10		SHOW

Number of Intervals	15
Net Feet of Perforations	140
Number of Holes	140

Correlated to Schlumberger Dual Induction Laterolog dated 3-20-72 & 5-5-72
 Bond log depth will be correlated to new bond log

STATE OF UTAH
 Department of Natural Resources
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.C.	6. IF INDIAN, ALLOTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 290 NEOLA, UT 84053	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER 435-353-4121	8. WELL NAME and NUMBER: LAMICQ URRUTY 3-17A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1431' FSL 1379' FEL COUNTY: DUCHESNE QTR/QTR, SEC, TOWNSHIP, RANGE, MERIDIAN: NE/SW 17 1S 2W STATE: UTAH	9. API NUMBER: 4301330099
	10. Field and Pool, or Exploratory Area BLUEBELL WASATCH/LGR

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (SUBMIT IN DUPLICATE) Approximate date work will start	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERF CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREATMENT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION(START/RESUME)	<input type="checkbox"/> WATER SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7/14/2001, MOVE IN RIG UP PULLING UNIT.
 TRIP IN HOLE W/ 4 1/8" OD MILL TO CHECK PBTD (TU @ 13,706'), TOH, TIH W/ 5" RBP AND PKR, TEST OLD SQUEEZE PERFORATIONS 12259 - 12346, SWAB TEST FOR ENTRY. RUN A CEMENT BOND LOG FROM 12240 - 8600.
 7/21/2001, PERFORATE STAGE 1 12572' - 13538', 17 INTERVALS, 81 NET FT. 95 HOLES.
 TIH W/ TREATING PKR. AND SET @ 12,411', ACIDIZE EXISTING PERFS. PLUS NEW PERFORATIONS, W/ 7434 GALS. 15% HCL ACID W/ STANDARD ADDITIVES, DROP 373 7/8" BALL SEALERS FOR DIVERSION, SWAB TEST RUN AND SET A 1 WAY CIBP @ 12,160'. PERFORATE STAGE 2 INTERVAL, 11,562 - 12,070, 15 INTERVALS, 140 NET FT. AND 140 HOLES, TIH W/ 7" TREATING PKR. AND SET @ 11,466', SWAB TEST, MOVE PKR TO 11650' AND ACIDIZE PERFORATIONS 11712' - 12070' W/ 7014 GALS 15% HCL MIXED W/ STANDARD ADDITIVES AND DROP 150 7/8" BALL SEALERS FOR DIVERSION, FLOW BACK AND SWAB TEST, POOH W/ 7" PKR,
 9/6/2001, TIH W/ 4" SHOE AND WASH OVER 1 - WAY CIBP @ 12,160', PUSH SAME TO 13,679', POOH W/ WORK STRING.
 9/7/2001, RU WIRELINE CO. RUN AND SET 5" PKR @ 12,112', SETTING TOOL WAS LEFT ON TOP OF PKR, WASH OVER PKR. AND PUSH TO 13,627'
 9/17/2001, RU WIRELINE CO. RUN AND SET 5" PKR @ 12,149', RUN AND SET 7" PKR @ 11,519' TO ISOLATE PERFS 11,562' - 12,070', RU WIRELINE CO. RUN AND SET 7" RBP @ 11,470' AND DUMP 1 SX SAND ON SAME.
 9/19/2001, PERFORATE STAGE 3 LOWER GREEN RIVER INTERVAL, 10,568' - 11,400', 43 INTERVALS, 293 NET FT. 299 HOLES, RUN AND SET 7" TREATING PKR @ 10,464', SWAB TEST.
 9/26/2001, PUMP TEST GREEN RIVER PERFS 10,568' - 11,400' WITH 1 3/4" ROD PUMP.

NAME (PLEASE PRINT)	CRAIG GOODRICH	TITLE	PRODUCTION FOREMAN
SIGNATURE			
	DATE	11/5/2001	

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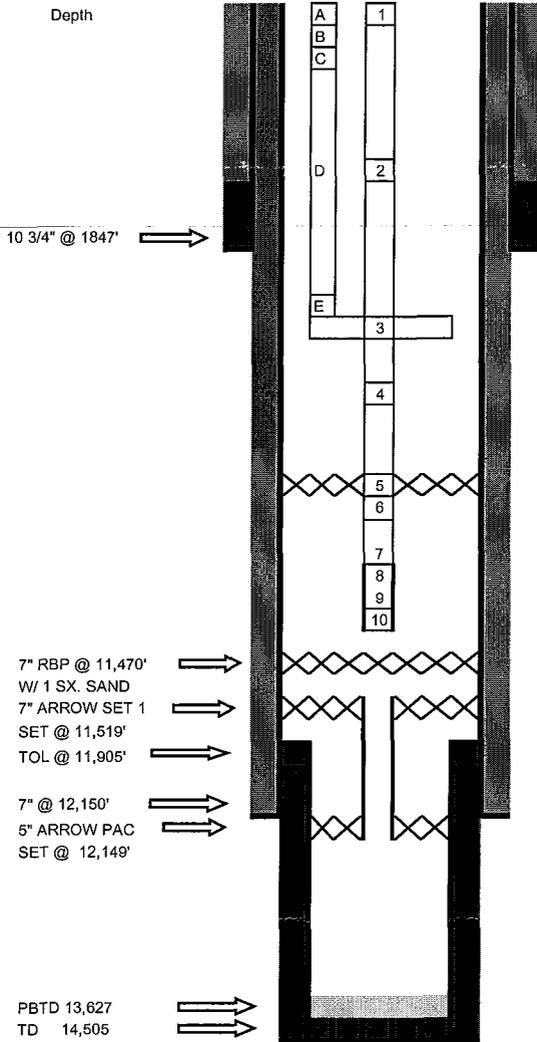
NOV 07 2001

DIVISION OF
OIL, GAS AND MINING

**DEVON ENERGY PRODUCTION COMPANY, L.P.
WELLBORE SCHEMATIC**

Location: **URRUTY 3-17A2**

NW/SE SECTION 17, T1S, R2W, DUCHESNE COUNTY, UTAH



Casing Detail:

Surface: 10 3/4" 40.5# K-55 SET AT 1847'
Intermediate: 7" 26# S - 95 SET @ 12,150'
Liner 5" 18# P-110 FROM 11,906' - 14,505'

<u>2 7/8" Tubing</u>	
KB	20
STRETCH	4.55
1 HANGER 2 7/8" HYDRILL TOP 8rd BOTTOM	0.65
2 180 JTS. 2 7/8", 6.5#, N-80, 8rd TBG.	5629.00
3 (WALS) CIRCULATING SHOE 5 3/4" OD	4.05
4 152 JTS. 2 7/8", 6.5#, N-80, NULOC TBG.	4774.18
5 7" TUBING ANCHOR @ 10,434.78	2.35
6 2 JTS. 2 7/8", 6.5#, N-80, 8rd TBG.	62.83
7 PUMP SEATING NIPPLE	1.10
8 X - OVER 2 7/8" NULOC X 2 7/8" 8rd, BOX X PIN	0.80
9 2 JTS. 3 1/2", 9.2#, HD LOCKIT L-80 TBG., W/ THE TOP 4' SLOTTED ON TOP JT	64.15
10 3 1/2" HD LOK-IT COLLAR & BULL PLUG	0.87
EOT @	10564.53

STRADDLE ASSEMBLY

7" ARROW SET "1" PKR @ 11,519'
10 JTS. 2 7/8", 6.5#, N-80, 8RD
X - OVER
10 JTS. 2 7/8", 6.5#, N-80, NULOC
SEAL ASSEMBLY
5" ARROW PAC @ 12,149'

1.9" Tubing

<u>1.9" Tubing</u>	
KB	20.00
A CAMERON HANGER 2 3/8" HYDRILL TOP 8rd BOTTOM	0.65
B X - OVER 2 3/8 8RD X 2 1/16 10RD PIN X PIN	0.84
C SUBS 2 1/16", 3.25#, 10RD	19.84
D 170 JTS. 2 1/16", 3.25#, N-80, 10RD	5608.24
E (WALS) LANDING SPEAR 2 16" 10rd 6,000# COMPRESSION	2.85
EOT	5652.42

PERFORATIONS

12,572' - 13,538', 81 NET FT. 95 HOLES	7/21/2001
11,562' - 12,070', 140 NET FT. 140 HOLES	8/6/2001
10,568' - 11,400', 293 NET FT. 299 HOLES	9/19/2001

Not to Scale

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1431' FSL 1379' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 17 1S 2W		8. WELL NAME and NUMBER: LAMICQ URRUTY 3-17A2
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330099
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/15/2003	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input checked="" type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Pull RBP, open Wasatch
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU WORKOVER RIG, STARTING DATE WILL BE BASED ON RIG AVAILABILITY.
SWAB TEST THE LOWER GREEN RIVER INTERVALS 11198 TO 11400' AND 10568 TO 10998'.
PULL THE RBP LEFT IN THE WELL AT 11470' IN 2001 UNCOVERING THE WASATCH PERFORATIONS 12259 TO 14332'.
SET A PACKER ISOLATION ASSEMBLY FROM 11,010 TO 11180' TO ISOLATE THE WET PERFORATIONS 11,100 TO 11172'.
RETURN TO PRODUCTION FROM PERFORATIONS 10568 TO 14332'.

RECEIVED
MAR 31 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE <i>John Pulley</i>	DATE 3/28/2003

(This space for State use only)

COPY SENT TO OPERATOR
Date: 4/3/03
Initials: CHD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/2/2003
BY: *D. A. [Signature]*
131-14 - Grz ws

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
LAMICQ URRUTY 3-17A2

2. NAME OF OPERATOR:
DEVON ENERGY PRODUCTION COMPANY, L.P.

9. API NUMBER:
4301330099

3. ADDRESS OF OPERATOR:
P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053

PHONE NUMBER:
(435) 353-4121

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1431' FSL 1379' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 17 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/16/2003	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input checked="" type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>PULL RBP, OPEN</u> <u>WASATCH PERFS</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SWAB TEST LOWER GREEN RIVER INTERVALS TO 10,995'.

LD RBP THAT WAS SET @ 11,470'. RIH W/ PKR & STRADDLE ASSEMBLY TO ISOLATE WET PERFORATIONS, STRADDLED PERFORATIONS 10,568 - 11,400' (STRADDLE ASSY 10,488 - 11,470').

RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 12,259 - 14,471'.

NAME (PLEASE PRINT) GEORGE GURR

TITLE ASSISTANT FOREMAN

SIGNATURE 

DATE 8/7/2003

(This space for State use only)

RECEIVED

AUG 12 2003

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: LINN OPERATING, INC <u>N4115</u>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: <u>Duchsene/Uintah</u>			8. WELL NAME and NUMBER: See Attached Well List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH			9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Rains
Vice President

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)
APPROVED
OCT 08 2014
DIV. OIL GAS & MINING
BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY: Denver STATE: CO ZIP: 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

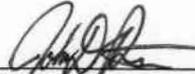
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

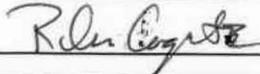
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

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APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

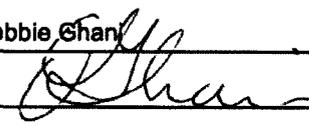
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

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