

Agreement in connection with the Order in
1917 139-3 / 139-4. Ad

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PWB
1-10-72

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR
 Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1613' FNL & 1449' FEL (SW NE)
 At proposed prod. zone Same *NE SW NE*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1449 WEL Sec. 7

16. NO. OF ACRES IN LEASE
 618

17. NO. OF ACRES ASSIGNED TO THIS WELL
 618

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 No other well in Sec. 7

19. PROPOSED DEPTH
 10,200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ground 5885'

22. APPROX. DATE WORK WILL START*
 1-10-72

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94# H	60'	Cement to surface
13-3/4"	10-3/4"	40.5# K	1000'	Cement to surface
9-1/2"	7-5/8"	29.70 P-110	9300'	4000' at bottom
6-3/4"	5-1/2"	17# N-80	Liner from 8900' to 10,200'	Cement behind all of liner

Propose to drill 10,200' test of Green River & Wasatch formations. Hydraulically actuated double gate and bag type preventers in conjunction with rotating head. Mud - Fresh water, low solids, non-dispersed, from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized. *139-4*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *L.M. Wilson* TITLE Area Production Manager DATE January 5, 1972
 L. M. Wilson

(This space for Federal or State office use)
 PERMIT NO. *43-013-3009R* APPROVAL DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
 cc: Utah Oil & Gas Commission (2)
 Bureau of Indian Affairs-Uintah & Ouray Agency-Fort Ducherne, Utah 84026 (1)
 Ute Distribution Agency-Box 656-Roosevelt, Utah 84066 (1)
 See Instructions On Reverse Side

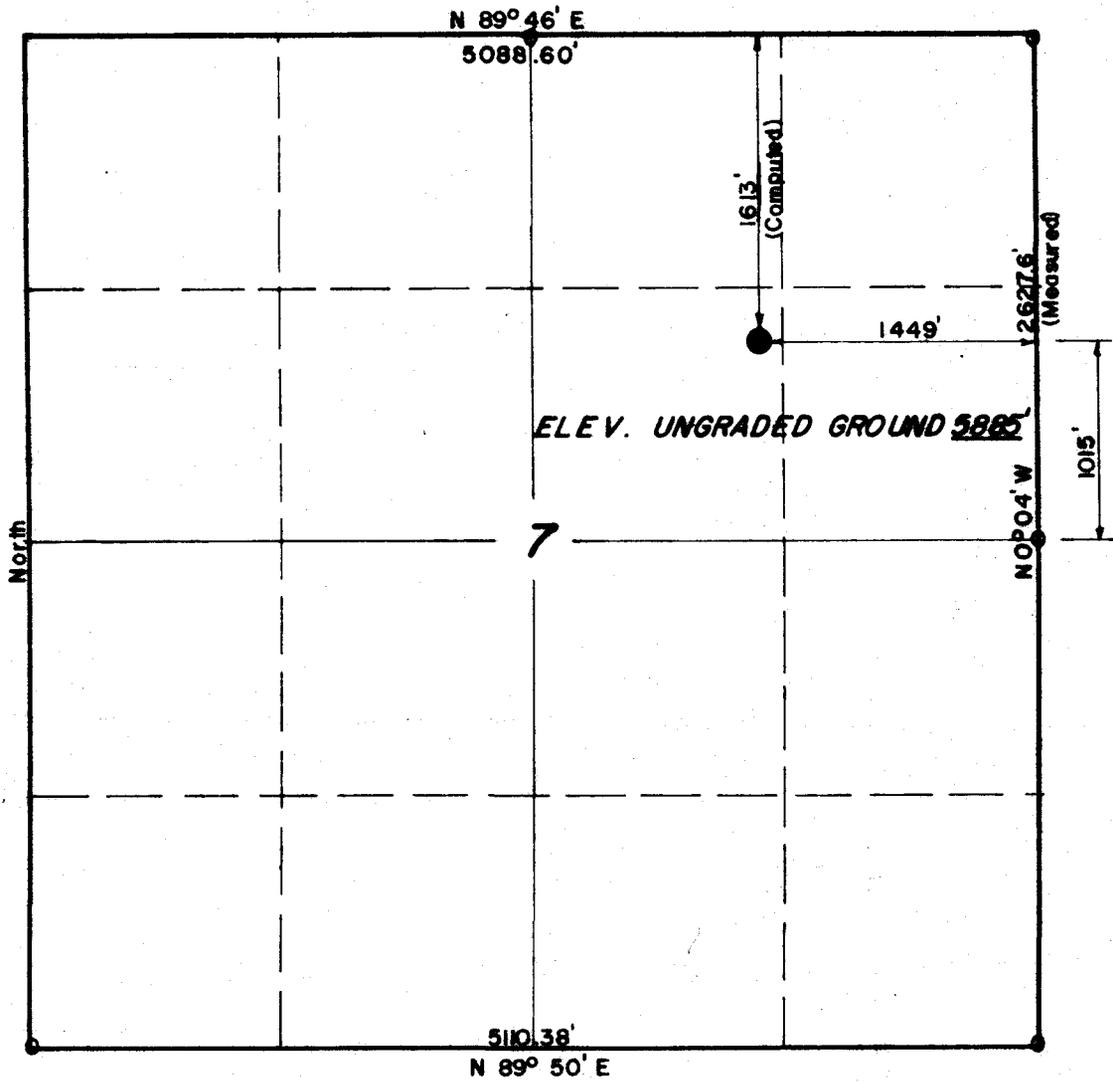
5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-2389
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Saleratus Wash
 9. WELL NO.
 1
 10. FIELD AND POOL, OR WILDCAT
 Undesignated
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 7-3S-5W
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah

pu

T3S, R5W, U.S.B.&M.

PROJECT
GULF OIL COMPANY

Well location located as shown in the SW 1/4 NE 1/4 Section 7, T3S, R5W, U.S.B.&M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

O = Section Corners Located (STONE & BEARING TREES)

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 13 Dec, 1971
PARTY L.C.K. G.S. R.K. M.S. S.S.	REFERENCES GLO Plat
WEATHER Cold	FILE GULF OIL CO. <i>pu</i>

January 10, 1972

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Saleratus Wash Ute #1
Sec. 7, T. 3 S, R. 5 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in the combined Cause No's. 139-3 and 139-4.

Should you determine that it will be necessary to plug and abandon this well, it is requested that you immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30098.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

STATE OF UTAH
 OIL & GAS CONSERVATION COMMISSION
 310 NEWHOUSE BUILDING
 SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Saleratus Wash No. 1 API No. 43-013-30098
 Operator Gulf Oil Corporation Address Box 2619 WY Phone 235-5783
 Contractor Noble Drilling Address Denver, CO Phone 825-0284
 Location: SW 1/4 NE 1/4 Sec. 7 T. 3 N R. 5 E Duchesne County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	480'	Pump 35 gal/min	Fresh ✓
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-H62-2389

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 19 72,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, WY 82691 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 7	3S	5W	1	0	0		-		None	TD 10,500' 5/1/72 Ran 5 1/2" liner w/shoe at 10,497', top at 8,864' Running tubing to set packer <i>[Signature]</i>
<p>3 - U.S. G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SIC 2 - File 1 - O.C.</p>										
										Salteratus Wash Ute No. 1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

[Handwritten initials]

Form approved.
Budget Bureau No. 42-R714.4

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-2389

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1972,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, WY 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 7	3S	5W	1	0	0		-		0	TD 9,422' Drlg 4/1/72 7-5/8" csg at 9278' cmtd w/545 sx cmt
3 - USGS, SLC 2 - Utah Oil & Gas Cons. Comm., SLC 2 - File 1 - O.C.										
										Saleratus Wash Ute No. 1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-H62-2389

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1972,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, WY 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 7	3S	5W	1	0	0		0		0	Set and cmtd 32' 20" csg Spudded 12N 2/14/72 10-3/4" csg set at 1015' cmtd w/475 sx TD 4875' Drig 3/1/72
	3-	U.S.G.S.,	SLC							
	2 -	Utah Oil & Gas	Cons. Comm.,	SLC						
	2 -	File								
	1 -	O.C.								

Saleratus Wash Ute No. 1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B655.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 2619 - Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **1613' SNL & 1449' WEL (SW NE)**
 At top prod. interval reported below **same**
 At total depth **same**

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **2-14-72** 16. DATE T.D. REACHED **4-16-72** 17. DATE COMPL. (Ready to prod.) **5-11-72** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **5906' KB - 5885' GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **10,500'** 21. PLUG, BACK T.D., MD & TVD **10,417'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **All** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9610-9620; 9782-9792; 9888-9898; 10,086-10,096; 10,168-10,178; 10,252-10,162. Wasatch
 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **SEE BACKSIDE** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# H-40	32'		to surface	none
10-3/4"	40.5# K-55	1015'	13-3/4"	475 sx to surface	none
7-5/8"	29.7# S-95	2978'	9-7/8"	545 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2'	8864'	10,497'	Not cemented	---

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
SEE BACKSIDE		

31. PERFORATION RECORD (Interval, size and number)
10,252-10,262' 2 JHPP
10,168-10,178' 2 JHPP
10,086-10,096'
SEE BACKSIDE FOR ADD'L INFORMATION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED
All Perforations 30,000 gal 15% HCL Acid

33. PRODUCTION

DATE FIRST PRODUCTION **5-4-72** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flow** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-6-72	24	24/64"	→	1201	1494	0	1244 cfb
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
800	Packer	→	1201	1494	0	43.8°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Logs Per Item 26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **L. M. Wilson** TITLE **Area Prod. Manager** DATE **7-18-72**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Commission

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUN VERT. DEPTH
No DST's or Cores				Green River	3293	
26 Logs				Lower Green River	6901	
				Wasatch	9280	
30 Tubing						
Size	Amount	Depth Set	Packer Set			
2-3/8"	703'	9453'	8750 - Prod			
2-7/8"	8750'					
2-1/16"	5558'	5558'	---- - Heat			
31 Perforation Record						
9,888-9,898"						
9,782-9792"	2 JHPF					
9,610-9,620"						

P-W JUL 21 1972

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

L. M. Wilson
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

October 11, 1972

P. O. Box 2619
Casper, Wyo. 82601

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, UT 84116

Attn: Cleon B. Feight, Director

Re: Hamblin #1; Sec 26-1S-2W and
Saleratus Wash; Sec 7-3S-5W;
Duchesne County, Utah

Dear Sir:

As of October 1, 1972, the cumulative over-flare of the Saleratus Wash Well #1 was completely eliminated. While the Hamblin #1 cumulative over-flare was reduced to 661,178 SCF. This remaining over-flare will be eliminated in October by curtailment of production.

Very truly yours,



L. M. Wilson

FSG/mas



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AMB

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

L. M. Wilson
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

P. O. Box 2619
Casper, Wyo. 82601

September 21, 1972

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Attn: Mr. Paul Burchell

Re: Application to Commingle Production

Dear Sir:

This office has received your approval to commingle the wells in Sections 7 and 18 of T3S, R5W; Duchesne County, Utah.

However, the decision has been made to build a conventional tank battery for the well in section 18-3S-5W.

Your cooperation in granting this approval is appreciated.

Very truly yours,

L M Wilson
L. M. Wilson

LMW/mas



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Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

L. M. Wilson
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

P. O. Box 2619
Casper, Wyo. 82601

August 30, 1972

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Attn: Mr. Paul Burchell, Chief Engineer

Re: FORMAL APPLICATION; Commingling of Production from Saleratus
Wash-Ute No. 1 and Smith-Ute No. 1 Wells, Duchesne County, Utah

Dear Sir:

Reference is made to the telephone conversation between yourself and F. S. Godbold, of this office, in which agreement to commingle the above-mentioned wells was reached. It was noted that the sole royalty owner in both leases was the Ute Indian Tribe.

The project involves laying a flowline from the Smith-Ute No. 1 well, located in Section 18-3S-5W, to the existing Saleratus Wash-Ute Tank Battery in Section 7-3S-5W where the gas flared from each well will be measured individually. The oil production will then be commingled into common storage tanks and allocated to each lease based on periodic well tests.

Any questions should be directed to Mr. J. D. Richards, Area Engineer, this office.

If this application meets with your approval, please sign one copy and return to this address, Attn: Mr. L. M. Wilson, Area Production Manager.

Very truly yours,

L. M. Wilson
L. M. Wilson

FSG/mas

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation

By *Paul A. Burchell*

Date 9-6-72

ABOVE COMMINGLING CONDITIONAL
UPON U.S.G.S. APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SALERATUS WASH

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

7-3S-5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1613' SNL & 1449' WEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5906' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT IS:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

XXXX OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to treat well for gyp/scale depositions and stimulate per attached recommendations. Perforations 6 intervals 9610'-10,262'. Production avg 54 bopd flowing 10/64" choke w/ 100-600# FTP.

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. WILSON
L. M. Wilson

TITLE Area Production Manager

DATE June 19, 1973

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted State law and regulations. Any necessary special instructions concerning the use of this form and the local, area, or regional procedures and practices, either are shown below or will be issued by, or may be issued by, the State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special instructions. In addition, such proposals and reports should include reasons for the abandonment; data on any former or fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of an annulus; and method of final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-688228

847 - 485

JUN 22 1973

XXXX X

Recommendation

It is proposed to do the following clean-up treatment on the subject well as follows:

1. Change out the 5,000' tree with a 10,000' tree using a wench truck.
2. R.V. Otis and cut paraffin from tubing. Run to 10,300' to check for fill-up. P.O.H.
3. R.V. NOWCO and run 3/4" continuous tubing to approx. 10,300'.
4. R.V. Dowell and spot 2,000 gals. R-6 Conversion Fluid across perforated zones. Use 2% KCl water as displacing fluid. P.O.H. w/ 3/4" continuous tubing string. Fill 2 7/8" tubing from top perf to surface w/ 2% KCl water.
5. Shut in well for 24 hours.
6. Pump 4,000 gals. 15% HCl containing the following additives per 1,000 gals. acid: 3 gals. F-52, 1 gal. F-18, 2 gals. W-27, 6 gals. A-130 and 10 gals. L-37 Scale Preventive Additive. Drop 125 RCN spher balls (1.1 s. 6.) distributed throughout treatment. Flush and over-flush w/ 200 gals. 2% KCl water with 20 lbs. / 1,000 gals. J-133 friction reducer. Heat all acid and flush to 120°F min. Pump acid at a low rate, ^(approx. 5 BPM) with a maximum permissible surface treating pressure of ^{8,000} ~~4,000~~ psi.
7. Open well and flow to clean up and test.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SALERATUS WASH

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-3S-5W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1613' SNL & 1449' WEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5906' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

~~RECOMPLETION~~ OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well as shown on attached summary.

Production before 54 bopd flowing 10/64" ck w/ 100-600# FTP.

Production after 433 bopd flowing 14/64" ck w/ 1650# FTP.

GV 694 MCF/D, GOR 1602.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED L. M. WILSON
L. M. Wilson

TITLE Area Production Manager

DATE June 19, 1973

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

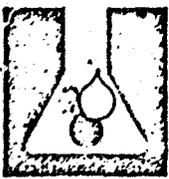
1973

A. F. E. 89258

LEASE AND WELL

Saleratus Wash Ute No. 1

- 6/1/73 10,500' TD. 10,417' PBD. Rem 5000# xmas tree and repl w/ 10,000# tree. RU Nowsco and RIH w/ 3/4" continuous tbg to 10,250'. RU Dowell and pump 2000 gals R-6 Gypban scale converter solution containing the following additives: 30% U-28 friction reducer, 1 gal/1000 gals F-40 surfactant and 6 gal/1000 gals A-130 inhibitor. PU tbg to 4,300'. Disp R-6 w/ 25 bbls 2% KCl wtr containing 5#/1000 gals J-120 friction reducer. No returns. AIR 1/3 BPM, avg inj press 4500#. POOH w/ tbg. RD. SI.
- 6/2/73 10,500' TD. 10,417' PBD. ONSITP 75# this AM. RU Dowell test lines to 8,000#. Acidize down 2-7/8" tbg w/ 10,000 gals 15% HCl containing the following additives per 1000 gals acid: 3 gals F-52, 1 gal F-18, 2 gals W-27, 6 gals A-130 and 10 lbs L-37 scale preventative. Dropped 125 RCP sealer balls (1.4 S.G.) distributed thruout treatment. Flush and overflush w/ 200 bbls 2% KCl wtr containing 20 lbs/1000 gals J-133 friction reducer. Acid and flush heated to 120°F. Initial press 200#. Final press 5400#. Max press 5400#. ISIP 2200# decl to 900# in 15 min. AIR 7-1/2 BPM. RD Dowell. SI well at 5 PM. Changed xmas tree from 10,000# to 5,000#.
- 6/3/73 10,500' TD. 10,417' PBD. ONSITP 25#. Well SI.
- 6/4/73 10,500' TD. 10,417' PBD. ONSITP 700#. Opened well @ 3 PM. Flwd thru trtr on various size cks 265 BO in 14 hrs.
- 6/5/73 thru 6/10/73 10,500' TD. 10,417' PBD. Flwd a total of 1853 BO from 6/4/73 thru 6/10/73 on 14/64" ck w/ 1500# to 1650# FTP. On last test flwd 433 BO in 24 hrs on 14/64" ck w/ 1650# FTP. Based on this test IP after reconditioning is 433 BOPD on 14/64" ck w/ 1650# FTP, GV 694 MCFD, GOR 1602. Complete after reconditioning to remove downhole scale over gross interval 9610-10,262' (all in Wasatch). Before reconditioning well averaged 54 BOPD on 10/64" ck w/ 100-600# FTP. DROP.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-965
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 6-25-74
 RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil Co. LEASE Salurats Wash WELL NO. 1
 FIELD Altamont COUNTY Duchesne STATE Utah
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION Wasatch TOP _____
 REMARKS Sec. 7-3S-5W
P.O. 1-49259
 SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

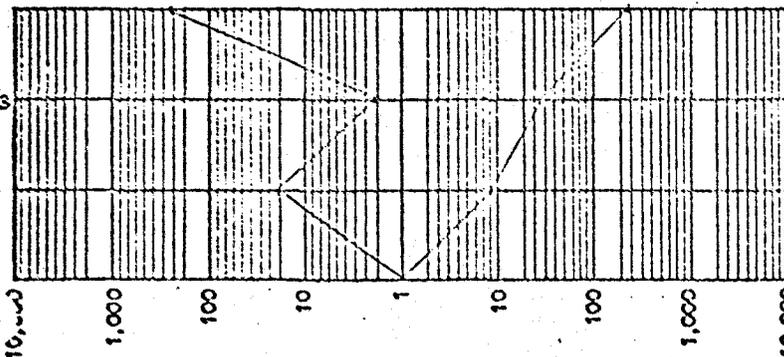
SPECIFIC GRAVITY @60/60° F. 0.9916 pH 7.35 RES. .30 OHM METERS @ 77° F

TOTAL HARDNESS Mg/L as CaCO₃ 2275.0 TOTAL ALKALINITY Mg/L as CaCO₃ 120

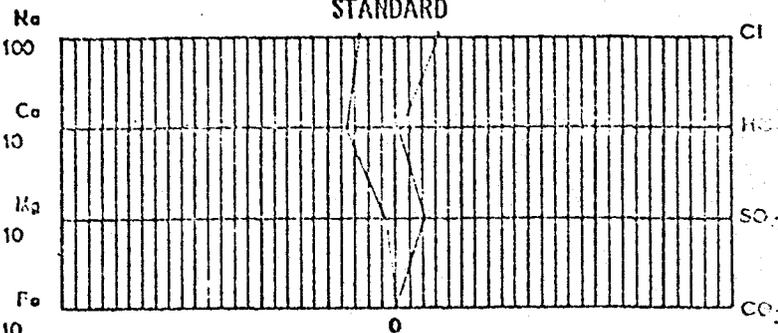
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
✓ CALCIUM - Ca ⁺⁺	720	36.0		$pCa = 1.45$
✓ MAGNESIUM - Mg ⁺⁺	114	9.3		$pMg = 2.69$
✓ SODIUM - Na ⁺	6590	287.0		$L = 1.40$ (0.75)
BARIUM (INCL. STRONTIUM) - Ba ⁺⁺	12	0.2		$SI = 7.35 - 1.45 - 2.69 - 1.40 = +1.81$ (Scale)
TOTAL IRON - Fe ⁺⁺ AND Fe ⁺⁺⁺	2.63	0.09	332.0	
✓ BICARBONATE - HCO ₃ ⁻	120	2.0		$F_1 = 1.90$
✓ CARBONATE - CO ₃ ⁻⁻	0	0		$F_2 = 1$
✓ SULFATE - SO ₄ ⁻⁻	975.0	20.3		$K_{sp} = 625$
✓ CHLORIDE - CL ⁻	10996	310	332.0	
TOTAL DISSOLVED SOLIDS	21160			$SI = (1.90)(1)(625) = 3298 > 205$ 36.0

← MILLEQUIVALENTS PER LITER → no gyp

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-1462-2389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Saleratus Wash

9. WELL NO.

1-7C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-3S-5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1613' SNL & 1449' WEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5906' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~SHOOT OR ACIDIZING~~

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well per attached.



18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY
E. S. GODBOLD III

SIGNED

F. S. Godbold

TITLE

Project Engineer

DATE

March 11, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Sakratul L. G. River

STAGE II (cont)

with 19 gram Jet Research charges.

4. If necessary to swab or treat. GIH w/ 2⁷/₈" tbg + 7⁵/₈" Baker mdl C retr. full bore cementer. Set cementer @ 8200'. GIH w/ 2¹/₂" Tbg open ended to ± 4000'. Reinstall 10,000 psi w.p. tree.
5. Rig up Howco press test lines to 10,000 psi + press Annulus to 3000 psi + S.I. Acidize down 2⁷/₈" tbg as follows:
 - a. 10,000 gal 15% HCl with additives as per STAGE I step 11a.
 - b. Pump in 10 stages separated by 1000 gal form wtr. with additives as per STAGE I step 11b.
 - c. drop 15 7⁸/₈" 1.1 sp. gr. RCN sealer balls at end of each spacer.
 - d. Flush with 3500 gal form wtr treated as per STAGE I step 11d.
6. Flow back or swab to clean up + test. If commercial displace Annulus with absorption oil down 2¹/₂" tbg for heat.

Each of the above stages may be combined with each other and/or the initial wash completion.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975	89369	Saleratus Wash Ute 1-7C5

Saleratus Wash Ute 1-7C5
7-3S-5W, Duchesne Co., Utah
10,262' - Wasatch
1.0000

1/29/75 REMOVE SCALE AND STIMULATE TO INCREASE PRODUCTION AS FOLLOWS. AFE 89369. RU BJ, tested lines to 5000 psi, press annulus to 1000 psi, acid as follows: 500 gal 15% HCl w/ 20 gal X-6 scale inhibitor, 1.5 gal C-15 inhibitor, 1.5 gal G-10 friction reducer, and 1.5 gal J-22 non-emulsifier; 3000 gal form wtr w/ 9 gal G-10 & 9 gal J-22; 1000 gal 15% HCl w/ 3 gal C-15, 3 gal G-10, 3 gal J-22, and 3 gal X-6. Slugged for diversion w/ 250# Divert II, benzoic acid flake, after stage 1; 500# Divert II after stages 2-7. 8th stage - final stage. Flushed to perms w/ 3100 gal form wtr w/ 3 gal/1000 gal G-10 and 3 gal/1000 gal J-22. All acid and flush nitrified w/ 300 SCF/bbl N₂. Obtained good diversion between all stages. Max press 4000 psi, avg press 3400 psi. AIR = 5 B/M. ISIP 3200 psi, 5 min 2900 psi, 10 min 2800 psi, 15 min 2650 psi. On 16-hr test, 3/5/75, well flowed 21 BO, 20 BW, on 20/64" ck w/ 25# FTP. Before treatment, well was dead. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Saleratus Wash

9. WELL NO.

1-7C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-3S-5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1613' SNL & 1449' WEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5906' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~SEVERAL~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove Gyp scale and stimulate well per attached.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **E. S. GODBOLD III**

E. S. Godbold

TITLE **Project Engineer**

DATE **April 4, 1975**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

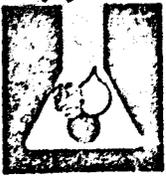
GUIDE MARGIN	DATE	YEAR	A. F. E.	89389	LEASE AND WELL	Saleratus Wash-Ute 1-7C5
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ALTAMONT FIELD

Saleratus Wash-Ute 1-7C5
 7-3S-5W, Duchesne Co., Utah
 10,262' - Wasatch
 1.0000

REMOVE GYP SCALE & STIMULATE WELL AS FOLLOWS. AFE 89389. On 3/12/75, RU Otis, made gauge run. RU NOWSCO 1" cont tbg & GIH to 10,270'. RU BJ, spotted 2000 gal Gyp-Sol XL through 1" cont tbg. AIR = 3/4 B/M, avg press = 4000 psi. PU 1" cont tbg to 7,100' & spot 100 gals Champion T-55 in 500 gals form wtr. POOH w/ 1" cont tbg. RD NOWSCO & BJ. Left well SION. On 3/13/75, RU BJ. Pumped 5000 gals form wtr down 2-7/8" tbg. AIR = 8 B/M, max press, 1800 psi. Left well SION. ISIP = 800 psi, 5 min SIP = 700 psi. RD. On 3/14/75, swabbed 21 BO, 8 BW, in 13 hrs. Prior to treatment, well was dead. DROP.

--



LITE RESEARCH LABORATORIES

P O Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-1965
 SAMPLE TAKEN _____
 SAMPLE RECEIVED 3-11-75
 RESULTS REPORTED 3-17-75

SAMPLE DESCRIPTION _____ FIELD NO. _____
 COMPANY Gulf Oil LEASE Saleratur Wash (#8) WELL NO. _____
 FIELD _____ COUNTY _____ STATE _____
 SAMPLE TAKEN FROM _____
 PRODUCING FORMATION _____ TOP _____
 REMARKS _____

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES
 SPECIFIC GRAVITY @ 60/60° F. 1.0090 pH 6.40 RES. 0.45 OHM METERS @ 77° F

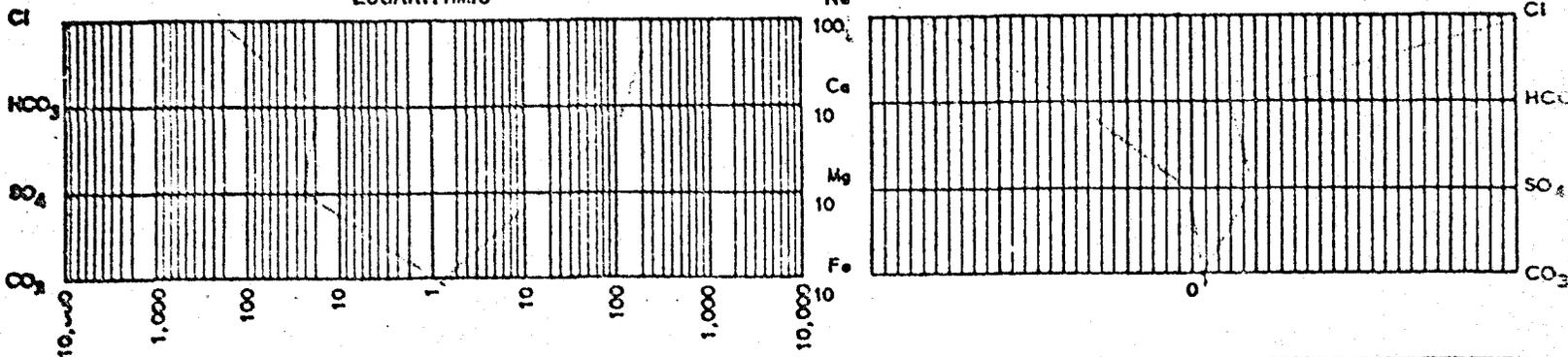
TOTAL HARDNESS 5690.0 mg/L as CaCO₃ TOTAL ALKALINITY 1440 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	2000.0	100.00		
MAGNESIUM - Mg ++	169.0	13.85		
SODIUM - Na +	5047.0	219.43		
BARIUM (INCL. STRONTIUM) - Ba ++	0	0		
TOTAL IRON - Fe ++ AND Fe +++	1.12	0.04	333.32	
BICARBONATE - HCO ₃ ⁻	1440.0	23.61		
CARBONATE - CO ₃ ⁻⁻	0	0		
SULFATE - SO ₄ ⁻⁻	1925.0	40.10		
CHLORIDE - CL ⁻	9571.2	269.61	333.32	
TOTAL DISSOLVED SOLIDS	24320.			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Saleratus Wash

9. WELL NO.

1-7C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-3S-5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5906' KB

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) plug back Wasatch, Perf., test & treat Lower Green River & Comingle w/ Wasatch

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PERTINENT OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See Attached



APPROVED BY THE DIVISION OF OIL, GAS AND MINING
DATE: August 22, 1977
BY: [Signature]

No Addition Surface Disturbance Required.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Petroleum Engineer

DATE

August 18, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Veratus Wash Ute 1-C5

Lower Green River Completion

8/11/77

Procedure

STAGE I

1. Pump up Hyd. pump
2. MIRRU PU POOH w/ 2 7/8" tbg + BHA.
3. P.U. milling tools, drill collars + 2 7/8" tbg. GIH + mill up Baker mdl D pkr with flapper valve @ 8750' POOH w/ same.
4. R.U. McCullough set Baker mdl N 5 1/2" B.P. @ 9400' on wire line. Press test B.P. to 2500 psi. Perf 5 1/2" csg @ 8900' w/ 2 JSPF and 180° phasing using McCullough "squeeze gun."
5. GIH w/ 5 1/2" Baker mdl C ret. B.P., 2 ft tail pipe + 7 5/8" Baker mdl C cementer. Set B.P. @ 8924'. Press test B.P. to 2500 psi. Dump 2 sxs sand on top of B.P. Pull up + set cementer @ 8830'.
6. Rig up Howco + squeeze perf @ 8900' w/ 100 sxs Class G cement w/ 2% CaCl. Release cementer + POOH.
7. GIH w/ 4 5/8" bit, 5 1/2" csg scraper, + drill collars on 2 7/8" tbg + drill out cement. POOH w/ tools.
8. GIH w/ retrieving tool + retrieve B.P. @ 8924'. POOH.
9. R.U. McCullough. Install lubricator + test to 5000 psi.

Install 10,000 lb wp tree connect. csg to flowline. Run CBL-CCL-GR from 9350 to 8000'. Correlate to Dresser Atlas Comp. Densilog Run #1 dated 3/26/72. Perf per attached Stage I w/ 4 JHPF and 120° phasing using 4" Hollow steel carrier Omega Jet csg gun with 19 gram Jet Research charges.

Saleratus - L. G. River

Stage I (cont)

10. If necessary to swab or treat. GIH w/ 2 $\frac{3}{8}$ " tbg + 5 $\frac{1}{2}$ " Baker md1 C full bore cementer. Set cementer @ 8875'. GIH w/ 2 $\frac{1}{16}$ " tbg open ended to 4000'. Reinstall 10,000 psi W.P. Tree.
11. Rig up Howco press test lines to 10,000 psi. Press Annulus to 3000 psi + S.I. Treat down 2 $\frac{7}{8}$ " tbg as follows
 - a. 5000 gal 15% HCl w/ following additives per 1000 gal: 3 gal HAI-50, 3 gal LP-55, 3 gal 3N, + 3 lb FR-20.
 - b. pump in 5 stages separated by 1000 gal form wtr containing 3 gal LP-55, 3 gal 3N, + 3 lb FR-20.
 - c. Drop 25 $\frac{7}{8}$ " 1.1 sp. gr. RCN scaler balls at end of each wtr spacer.
 - d. Flush w/ 3500 gal form wtr w/ 3 lb FR-20 per 1000 gal. and 3 gal LP-55 + 3 gal 3N in 1st 1000 gal.
11. Flow back or swab to clean up + test. If commercial production is established displace Annulus with absorption oil down 2 $\frac{1}{16}$ " tbg for heat. If not commercial proceed to Stage II.

STAGE II

1. POOH w/ 2 $\frac{1}{16}$ " tbg. Release cementer @ 8875' + POOH.
2. GIH w/ 7 $\frac{7}{8}$ " md1 C retr. B.P. + set @ 8700'. Test BP to 3000 psi. POOH w/ tbg. Install 10,000 psi W.P. tree. Connect csq to flowline.
3. Rig up McCullough Install lubricator + test to 5000 psi. Perf stage II attached w/ 2 JHPF and 120° phasing using 4" Hollow steel carrier "Omega Jet" csq guns

Saleratus Wash-Ute 1-765

Lower Green River Completion.

8/11/77

Top of Lower Green River @ 6901' (per Perm 9-330 to 4565)
Perf's from Dresser Atlas Compensated Densilog
Run #1 dated 3/26/72.

Stage I

9228-36 (8')

Total 22 ft : 98 holes : 3 intervals.

9210-18 (8')

8916-22 (6')

STAGE II

8636-50' (14')

8512-18' (6')

8502-06 (4')

Total 46 ft : 92 holes : 7 intervals

8481-86 (5')

8454-59 (5')

8398-8404 (6')

8242-48 (6')

Total Lower G. River

68 ft

180 holes

10 intervals.

H=21' KB to GL (KB = 5906)

Saleratus Wash, Ute 1-7CS

1015

10 3/4" O.D. 40.5#/ft K-55 8 1/2" ST+C

2 7/8" TBG

5850 TOC

Hyd pump BHA

8750 Baker MDI D prod. pkr w/ Flapper Valve

8864

9278

7 5/8" O.D. 29.7#/ft S-95 8 1/2" ST+C (bottom) Buttress (top)
cemented w/ 545 sx. TOC 5850

Wasatch perf's 9610 - 10262' O.A.
60 ft
120 holes
6 intervals

10417

PSTD (Landing collar)

10497

5 1/2" O.D. 20#/ft Hydrill SFJ (Liner not cemented)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute P

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Saleratus Wash

9. WELL NO.

1-7C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-3S-4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1613' SNL & 1449' WEL (SW NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5906' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Recompletion</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith
S. M. Smith

TITLE

Petroleum Engineer

DATE

May 8, 1978

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Oil & Gas Commission
1538 West North Temple
Salt Lake City, UT 84116

USGS
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1978		Saleratus Wash Ute 1-7C5
3/28/78				Circ, WO pulling unit.
3/29/78				Circ. WO Pulling unit.
3/30/78				Circ, WO pulling unit.
3/31/78				Circ. WO pulling unit.
4/1/78				Circ, WO Pulling Unit.
4/2/78				Circ, WO Pulling Unit.
4/3/78				Circ, WO Pulling Unit.
4/4/78				MI&RU pulling unit. Kill well. Remove wellhead. Pull & LD 1 jt tbg, tbg crimped. Install wellhead. TD & MO pulling unit. Run in pmp. Pmpd 31 BO & 145 BW in 14 hrs. 100 SPM, 1000# pmp press.
4/5/89				Pmpd 62 BO & 655 BW in 24 hrs 112 SPM 1300# pmp press.
4/6/78				Pmpd 62 BO & 655 BW in 24 hrs 112 SPM 1300# pmp press.
4/7/78				Pmpd 57 BO & 700 BW in 24 hrs, 144" SPM, 1600# pmp press.
4/8/78				Gulf AFE #82075. Pmpd 67 BO 685 BW, & 33.9 MCF gas in 24 hrs 144 SPM 1600# pmp press from perfs 9534-48', 8869-15', 8499-8503', 8497-84', 8451-56', 8395-8401' & 8239-45'. GOR 506. Oil GR 40.3° @ 60°F. Altamont Field. DROP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1978		Salenatus Wash Ute 1-7c5
3/10/78				Kill Well, break circ. RU pwr swivel, drlg out cmt 8832-8864'. LD pwr swivel, remove stripper head. Pulled tbg, csg scraper & mill. Broke dn mill & csg scraper. Drain up equipment. SIFN.
3/11/78				Kill well. Ran mill shoe & WO Pipe on 2-7/8" OD tbg to 8870'. RU pwr swivel. Break circ. Clean out to 8882'. Rec cmt. Circ hole clean. LD pwr swivel. Pull mill shoe up out of liner. SIFN.
3/12/78				Kill Well. Remove stripper head. POH w/ 2-7/8" OD tbg. Tbg wet. LD mill shoe, WO pipe, BS & jars. Ran Flat btm mill & csg scraper on 2-7/8" OD tbg to 8840'. Hooked well up to flow line & SD for weekend.
3/13/78				SI over Sunday.
3/14/78				Thaw out well head, kill well. RIH, tag fish @ 8880'. PU pwr swivel. Clean out to 8915'. Plugged mill. LD pwr swivel. Pull mill up out of liner. Drain up equipment. SIFN.
3/15/78				Thaw out well head. Kill well. Pull tbg & mill. Tbg pulled wet. Broke dn tools cleaned out cmt. Make tools back up. Started in hole w/ tbg. Well started flwg. Killed well. Finish TIH to approx 8750'. Drain up equipment. SIFN.
3/16/78				Thaw out well head, Kill well. Mill out cmt to top of BP @ 8975'. Circ hole clean. LD pwr swivel & stripper head. Pulled all except 20 stds tbg. Drain up equipment. Tie well to TB. SD for night.
3/17/78				Thaw out well head, kill well. Finish POH w/ tbg & mill. Make up mill shoe, WO pipe, BS & jars. TIH on 2-7/8" OD tbg. Install stripper head & pwr swivel, broke circ, mill on BP 3-1/2 hrs. Milled approx. 6". Circ hole clean. Pull up out of liner. LD pwr swivel. SIFN.
3/18/78				Kill well, run 3 stds tbg, PU pwr swivel, broke circ. Milled over pkr, pushed dn hole 60', would not go any farther. Circ hole clean. Pull up out of liner. Remove stripper head. Drain up equipment. SIFN.
3/19/78				Kill well. POH w/ tbg, BS, jars, WO pipe & mill shoe. Break dn & clean out WO pipe & mill shoe. Did not have BP. RU & ran sinker bar to BP @ 9120'. Made up mill shoe, WO pipe, BS, & jars & start in hole w/ 2-7/8" OD tbg. Tie well to TB. SIFN.
3/20/78				SI over Sunday.
3/21/78				Killed well. Finish in hole w/ mill, jars & bumper sub. Pushed BP from 9120' to 10,300' (below btm perfs). LD 2100' tbg, POH w/ 8200' tbg. Make up 7-5/8" Baker Lokset pkr & BHA. Start in hole. SIFN.
3/22/78				Kill well. Finish TIH. Ran dummy pmp, wouldn't go. Pulled pmp & circ 75 bbls hot wtr. Set pkr @ 8160'. Pmpd 400 BW dn tbg. Would not press up. Standing valve on pkrs leaking. SIFN.
3/23/78				Ran sand line & sinker bar & seated standing valve. Tested tbg to 2500#, held for 30 min. Remove BOP, Install X-mas tree. MO unit. Circ well 12 hrs. Prep to drop pmp this AM.
3/24/78				Circ 24 hrs. Unable to drop pmp due to restriction in tbg hanger.
3/25/78				Circ 16 hrs. Ran broach & found crimped tbg 6' below well head. WO rig to replace top jt of tbg.
3/26/78				Circ, no production.
3/27/78				Circ, no production.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1978		Salecat us Wash Ute 1-705
2/22/78				Thaw out wellhead. Break dn swbg equipment. MI & RU Halliburton. Test lines to 5000#. Press csg annulus to 2000#. Acidize gross interval 8242-8650' dn tbg w/ 10,000 gal 15% HCL acid containing per 1000 gal 3 gal HAI-50, 3 gal LP-55, 3 gal 3M, & 3# FR-20. Drop 150 7/8" RCN ball sealers throughout trtmt. Flush w/ 3500 gal form wtr containing per 1000 gal 3 gal LP-55 & 3 gal 3N. Max treat press 3900#, avg press 2900#. AIR 8.7 BPM. ISIP 2100#, 5 min SIP 1550#, 10 min SIP 1525#, 15 min SIP 1450#. Had some ball action. RD Halliburton. Flwd back flush & acid wtr to flat tank. Turned well to tank battery. Flwd 0 oil & 200 BW in 16 hrs.
2/23/78				Flwd 51 BO & 325 BW in 24 hrs. Flwg through open tbg against 30# treater press.
2/24/78				Flwd 31 BO & 240 BW in 24 hrs flwg through open tbg against 30# treater pressure.
2/25/78				Flwd 31 BO & 195 BW in 24 hrs flwg through open tbg against 30# treater press. Ran production screen.
2/26/78				Flwd 31 BO & 155 BW in 24 hrs FTP 35#. Flwd 12 hrs on 1" ck, 12 hrs on 30/64" ck.
2/27/78				Flwd 31 BO & 170 BW in 24 hrs on 1" choke w/ 42# FTP.
2/28/78				Kill well, remove wellhead, install BOP. Pull & LD 4000' 2-1/16" tbg. RU to pull 2-7/8" OD tbg. Released pkr, well started flwg. SIFN.
3/1/78				Thaw out wellhead. Circ w/ hot wtr to kill well & clean up. Ran 12 stds tbg. Latch onto BP @ 8730'. Unable to release BP. Press up on csg. Released BP. POH w/ tbg, pkr & BP. LD pkr & BP. Ran retrieving head on 2-7/8" OD tbg to 8700'. Connected well to BP. SD for night.
3/2/78				Thaw out wellhead. Circ to kill well. PU 22 jts 2-7/8" OD tbg. RIH to 9380'. fill on top of BP. Circ & clean out to BP. Latch onto & release BP. BP dragged. Pulled 4 stds tbg & apparently lost BP. Pulled tbg up out of 5-1/2" line. Drain up equipment. SIFN.
3/3/78				Thawed out well head. Circ to kill well. Ran back dn w/ tbg. Latch onto BP @ 9120'. Work & move BP 60' up hole. BP stuck. Unlatched from BP, POH w/ tbg & retrieving head. PU overshot, bumper sub & jars & run on 2-7/8" OD tbg to top of liner @ 8864'. SIFN.
3/4/78				Thaw out well head. Circ to kill well. Ran 8 stds tbg, well started flwg. Circ 1 hr to kill well. Finish going in hole. Latched onto BP. Jar & work BP approx 200' up hole. Jarred mandrel out of BP. POH w/ tbg. fishing tools & mandril. Ran mill on 20 stds 2-7/8" OD tbg. Drain up equipment. SIFN.
3/5/78				Thaw out well head. Circ to kill well. Pull 20 stds tbg. Make up mill shoe, 1 jt WO pipe, jars & bumper sub & run on 2-7/8" OD tbg to 8876'. Install stripper head. PU pwr swivel, RU circ pmp. Unable to get circ. LD pwr swivel. Pull up out of liner. SIFN.
3/6/78				SI over Sunday.
3/7/78				Thaw out well head. Pmp dn tbg to kill well. Ran 3 stds tbg. Break circ. Mill on BP 6-1/2 hrs. Made 10", BP @ 8940". Rec rubber & metal cuttings. Circ hole clean. LD pwr swivel. Pull 3 stds tbg. Drain up equipment. SIFN.
3/8/78				Ran 3 stds tbg back in. Broke circ. Mill on BO 5 hrs w/ no progress. Pulled tbg & milling tools. Mill shoe worn out. Drain up equip. SIFN.
3/9/78				Kill well. Made up 6-7/8" mill & csg scraper. Had trouble getting mill & scraper through tbg head. Ran mill & scraper on 2-7/8" tbg to 8832'. Pick 30'. RU stripper head & pmp. Pmp dn csg to break circ. Drain up equipment. SIFN.

NOTE: Shear of cmt in 7-5/8" csg above liner left after squeeze job in Dec 1977.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1978	82075	Saleratus Wash Ute. 1-7-C5
1/21/78				Pmpd 103 BO & 30 BW in 22 hrs 120 SPM 1600# pmp press. Dn 2 hrs repairing triplex pmp.
1/22/78				Pmpd 93 BO & 5 BW in 24 hrs 120 SPM 1600# pmp press.
1/23/78				Pmpd 103 BW & no wtr in 24 hrs 120 SPM 1600# pmp press.
1/24/78				Pmpd 21 BO, 0 wtr in 24 hrs 120 SP, 1600# pmp press.
1/25/78				Change pmp. Pumped 70 BO & 95 BW in 19 hrs, 100 SPM, 2000# pmp press.
1/26/78				Pmpd 72 BO & 25 BW in 24 hrs. 108 SPM, 2000# pmp press.
1/27/78				Pmpd 83 BO, 0 wtr in 24 hrs, 116 SPM, 2100# pmp press.
1/28/78				Pmpd 62 BO, 0 wtr in 24 hrs on 116SPM, 2100# pmp press.
1/29/78				Pmpd 72 BO & 105 BW in 24 hrs on 116 SPM, 2100# pmp press.
1/30/78				Pmpd 52 BO, 0 BW in 24 hrs on 116 SPM, 2100# pmp press.
1/31/78				Pmpd 51 BO, 5 BW in 24 hrs, 120 SPM, 2400# pmp press.
2/1/78				Pmpd 72 BO, 0 wtr in 24 hrs. 120 SPM, 2400# pmp press.
2/2/78				Pmpd 62 BO & 10 BW in 24 hrs, 132 SPM, 2600# pmp press.
2/3/78				Pmpd 71 BO & 40 BW in 24 hrs. 132 SPM 2600# pmp press
2/4/78				Pmpd 65 BO & 5 BW in 24 hrs, 132 SPM, 2600# pmp press.
2/5/78				Pmpd 53 BO & 0 wtr in 24 hrs. 132 SPM, 2600# pmp press.
2/6/78				Pmpd 43 BO, 0 wtr in 21 hrs 128 SPM. 2700# pmp press. Dn 3 hrs repack triplex.
2/7/78				Pmpd 72 BO & 0 wtr in 24 hrs, 128 SPM, 2700# pmp press.
2/8/78				Pmpd 82 BO & 0 wtr in 24-hrs 128 SPM. 2700# pmp press.
2/9/78				Pmpd 57 BO & 5 BW in 24 hrs, 128 SPM, 2700# pmp press.
2/10/78				Pmpd 57 BO, 0 wtr in 24 hrs, 128 SPM, 2700# pmp press.
2/11/78				Pmpd 62 BO, 0 wtr in 24 hrs, 128 SPM, 2700# pmp press.
2/12/78				Pmpd 41 BO, 0 wtr in 24 hrs, 128 SPM, 2700# pmp press.
2/13/78				Pmpd 82 BO & 25 BW in 24 hrs, 128 SPM, 2700# pmp press.
2/14/78				Pmpd 62 BO 0 wtr in 25 hrs. 128 SPM 2700# pmp press.
2/15/78				Pmpd 21 BO 0 wtr in 3 hrs. 128 SPM 2700# pmp press. Pmpd pmp out of hole, circ overnight. MI workover rig. Colo Well Ser. Contr.
2/16/78				RU workover unit. Bleed press off well. Removed wellhead. Install BOP. Pull up on tbg to remove tbg hanger. Stripped thds off tbg. WO spear. PU tbg w/ spear. Unable to release pkr. SIFN.
2/17/78				Thaw out wellhead. Bleed press off well. Work & release pkr. POH w/ tbg, BHA & pkr. Break dn SHA. PU & run Baker ret BP & pkr on 2-7/8" OD tbg. Set BP @ 8750'. Circ hole. Press test BP to 2000#. Held OK. Drain up pmp & lines. SIFN.
2/18/78				Thaw out wellhead. Pull tbg & pkr. MI & RU McCullough. Perf from 8634-48', 8869-15', 8499-8503', 8479-84', 8451-56', 8395-8401', & 8239-45', 2 JHPF using 4" csg gun w/ 19 gram charges. RD McCullough. Ran Baker Lok set pkr w/ retrieving head on 2-7/8" OD tbg to 8120'. SIFN.
2/19/78				Thaw out wellhead. Attempted to set pkr. Pkr would not set. Circ dn tbg w/ hot wtr to clean out paraffin. Set pkr @ 8100' w/ 16,000# wt. Test to 2000#. Held ok. Ru to run heat string. Ran 4000' 2-1/6" tbg. Remove BOP. Install wellhead. Hook up flow line & trace line. Well fld 0 oil & 50 BW over night.
2/20/78				Well left open to treater. Made no fluid in 24 hrs.
2/21/78				Thawed out well head. Swbd 90 BW & 10 BO in 9 hrs. Swbd dn to 8000'. Left well open to treater. Made no fluid overnight.

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1978

A. F. 82025

LEASE AND WELL

Saleratus Wash Ute F-7-CS

- 12/29/77 Tagged ctm @ 8815'. RU pwr swivel. Drill cmt. Run mill to 9311'. circ to clean hole. RD pwr swivel. RU to pull tbq. Pulled & LD 14 jts tbq. Pulled 10 stds tbq. SIFN.
- 12/30/77 Finish POH w/ tbq & mill. RU McCullough. Run GR-CC1 from 9350'-8000'. Perf 9828-36', 9210-18', & 8916-22'. 4JHPF total 22'. using 4" csg gun w/ 19 gram charges. PU Baker Model C pkr & run 20 stds 2-7/8" OD tbq. SIFN. MI Workover Rig 12-8-77, Workover rig not yet moved out. Western Petroleum, Contractor.
- 12/31/77 Ran 5-1/2" Baker Model "E" pkr on 2-7/8" OD tbq. Set pkr @ 8874' w/ 20,000# wt. Press test csg to 3000#. Held ok. RU & ran 3897' 2-1/16" tbq. Landed 2-1/16" tbq. Hook up well head. RU to swab. Drain up equipment. SIFN.
- 1/1/78 Bled press off well. RU to swab. Hole stdg full. Swbd 106 BW in 8 hrs. Swbd dn to 7000'. Well started to gas some then died. LD swab. Hooked well to flow line. Left well open to treater. SIFN.
- 1/2/78 SI for Holiday.
- 1/3/78 RU Halliburton. Press test lines to 5000#. Press annulus to 2000#. Acidized dn tbq w/ 5000 gal 15% HCl acid containing 3 gal/1000 HAI-50, 3 gal/1000 LP-55, 3 gal/1000 3N & 3#/1000 FR-20. Dropped 25 7/8" RCN ball sealers at the end of each 1000 gal increment. Flushed w/3500 gal form wtr w/ the 1st 1000 gal containing 3 gal LP 55 & 3 gal 3N. Balled out while pmpg flush. Release press & continued w/ flush. Max press 5050#, Avg press 2900#, AIR 8 BPM, 15 min SIP 800#. RD Haliburton. Opened well, flwd 113 BO & 385 BW in 19 hrs on 25/64" ck w/ 1000# FTP.
- 1/4/78 Flwd 649 BO & 195 BW in 24 hrs. Flwd on 20/64" ck for 9 hrs & on 36/64" ck for 12 hrs w/ FTP 500#.
- 1/5/78 RD & MO workover rig. Well flwd 219 BO, 60 BW & 350 MCFG in 22 hrs on 30/64" ck & died. Will move rig back in & swb well. GOR 1600
- 1/6/78 MI&RU Swbg unit. Western Petrol- Contr. Swbd 62 BO, 0 wtr in 1 hr. SIFN.
- 1/7/78 Well left open overnight. Did not flow. FL 1200'. Swbd 93 BO & 15 BW in 10 hrs swbg from 7000'. Swbg FL 4500'.
- 1/8/78 FL 2100'. Swbd 82 BO & 20 BW in 10 hrs. Swbd dn to 4000'. Left well open overnight. Did not flow.
- 1/9/78 No crew out over Sunday. Well flowed 5 BO & 0 wtr in 24 hrs on 42/64" ck w/ 50# TP
- 1/10/78 TD. & MO swbg unit. MI&RU workover rig. Gamache Well Ser.-contr. Remove X-mas tree. Install BOP. RU to pull tbq.
- 1/11/78 Blow well dn. Pull & LD 133 jts 2-1/16" tbq. RU to pull 2-7/8" tbq. Release pkr, pull 142 stds 2-7/8" OD tbq. SIFN.
- 1/12/78 Bled press off well. Ran Baker Lok-set pkr, 1 jt 2-7/8" OD tbq, pmp cavity & 140 stds 2-7/8" OD tbq. Set pkr @ 8852' w/ 21000# tension. Remove BOP, install wellhead. Ran tbq drift to 8700'. Dropped stdg valve. Test tbq to 2500#, held ok. SIFN.
- 1/13/78 TD & MO workover rig. Hook up wellhead. Circ 15 hrs. Will drop pmp today. Well produced 62 BO. No wtr, while circ.
- 1/14/78 Circ & dropped pmp. Pmpd 62 BO & 95 BW in 18 hrs. 60 SPM 1500# pmp press.
- 1/15/78 Pmpd 124 BO & 80 BW in 24 hrs 60 SPM 1500# pmp press.
- 1/16/78 Pmpd 134 BO & 70 BW in 24 hrs 100 SPM 1560# pmp press.
- 1/17/78 Pmpd 113 BO & 10 BW in 24 hrs 80 SPM 1800# pmp press.
- 1/18/78 Pmpd 51 BO & 0 wtr in 24 hrs 80 SPM 1800#.
- 1/19/78 Pmpd 5 BO & 0 wtr in 24 hrs 30SPM 1400# pmp press. Will change pmp today.
- 1/20/78 Pmpd 139 BO & 65 BW in 15 hrs 120 SPM 1600# pmp press. Dn 9 hrs changing pmp & repairing triplex.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
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GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1977	82075	Saleratus Wash Ute 1-7C5

ALTAMONT FIELD

Saleratus Wash Ute 1-7C5
 7-3S-5W, Duchesne Co., UT
 1.000

- 12/9/77 Plug back & test Lower Green River Formation & commingle w/ Wasatch Formation. Gulf AFE #82075. MIRU workover rig, Western Petroleum Contr.
- 12/10/77 Kill well w/ form wtr. Remove wellhead, install BOP. Release dn hole assembly @ 8750'. POH w/ 2-7/8" tbg & dn hole assembly. PU mill & pkr plucker. SIFN.
- 12/11/77 Blew well dn, killed w/ 200 bbl form wtr. Changed out tbg spool. replaced single string spool w/ dual string spool. PU mill & started in hole w/ 2-7/8" OD tbg. SIFN.
- 12/12/77 SI over Sunday.
- 12/13/77 Blow well dn. Run mill & pkr plucker on 2-7/8" OD tbg to pkr @ 8750'. Mill on pkr 3-1/2 hrs, tbg torqued up. Worked 2 hrs freeing mill. Pull 2 stds tbg & SIFN.
- 12/14/77 Bled press off well RD milling Equip. Start out of hole w/ tbg & mill. Tongs broke dn. Unable to repair. SD to wait for another's set of tongs.
- 12/15/77 Blow dn well, pmp 100 bbl wtr in well to kill it. Finish pulling tbg, mill & pkr plucker. Change out pkr plucker & shoe on mill. Ran tools in on 2-7/8" OD tbg to pkr. RD tongs, install stripper head. SIFN.
- 12/16/77 RU drlg equipment. Milled up pkr. RD drlg equip. RU to pull tbg. Pulled 20 stds tbg, tbg tongs broke dn. SIFN. Having problems w/ paraffin in hole.
- 12/17/77 Pmp 500 bbl form wtr into well. POH w/ tbg, mill, pkr plucker & pkr. PU Baker 5-1/2" Model C BP & run on 2-7/8" OD tbg. Set BP @ 9400'. Pull 10 stds tbg. Fill hole w/ 300 bbl form wtr. Pmp into well to establish injection rate of 1-1/2 BPM @ 2200#. SIFN.
- 12/18/77 Pull 2-7/8" OD tbg. LD retrieving head. RU McCullough. RIH w/ squeeze gun to 31'. Could not spud through paraffin. RD McCullough. PU retrieving head & run on 2-7/8" OD tbg to 6043'. Drain w/ equip. SIFN.
- 12/19/77 SI over Sunday.
- 12/20/77 Thawed out BOP & wellhead. Circ hole 6 hrs w/ 200 bbl diesel & 20 BW. RIH w/ Wireline. formed plug @ 6500'. Ran additional tbg to 9300'. SIFN.
- 12/21/77 Circ hole w/ hot diesel for 5 hrs. Circ out of hole. Break out lines. Start out of hole w/ tbg, hung up. Jammed & worked tbg 2 hrs, unable to pull. SIFN. DN 1-1/2 hrs repairing rig.
- 12/22/77 Blow dn well. work tbg-could not pull. RU McCullough. Cut tbg @ 9240'. RD McCullough. POH w/ tbg. PU overshot & jars & run on 2-7/8" OD tbg to 8800'. SIFN.
- 12/23/77 Blow well dn. Finish running 2-7/8" OD tbg. Caught fish @ 9240'. Jarred loose. POH. RU OWP. Ran 4-1/2" gauge ring to 9300'. Make up & RIH w/ squeeze gun. 2 shots @ 8900'. POH. RD OWP. PU & run 7-5/8" OD tbg. Ran 24 stds tbg & SIFN.
- 12/24/77 Blow well dn. Finished running 2-7/8" OD tbg. Set pkr @ 8830'. RU Halliburton, spot sd. Establish inj rate of 2-1/2 BPM @ 3000#. Squeezed w/ 100 sx CL G cmt containing 0.6% Halad 9 & 10% NaCl. Squeezed to 3000#. Release pkr. Pulled 9 std tbg & SI for Holiday.
- 12/25/77 SI for Holiday.
- 12/26/77 SI for Holiday.
- 12/27/77 SI for Holiday.
- 12/28/77 Press csg to 2500#, held ok. POH w/ tbg & pkr. Had 10 jts tbg full cmt. LD cmt tbg. Run mill csg scraper on 2-7/8" OD tbg. Install stripper head. Preparing to drill out cmt. SIFN.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation, Attn: R. W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1613' SNL & 1449' WEL		8. FARM OR LEASE NAME Saleratus Wash
14. PERMIT NO. API 43-013-30098		9. WELL NO. 1-7C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5885' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-T3S-R5W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED.

RECEIVED
DEC 12 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. Bocek TITLE Area Engineer DATE NOV 30 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	SALERATUS WASH 1-7C5	(UT)
--------------	------	------	----------	----------------	----------------------	------

dfs 10		1984		WORKOVER	96 HOURS ENDING 07/11/84	
field ALTAMONT				location SEC 7, T3S, R5W	oper WO	
lse/blk SALERATUS WASH				county DUCHESNE	state UT	stat AC
well 1-7C5	refno DG4512		gwi 100.0000%	operator GULF		
rig WESTERN #26			st date 07/01/84	supervis MCLELAND	/	
	afe 83673	auth	\$35,000	cumul cost	\$42,595	
	csq 0 0/0 @ 0		auth. depth 0			

07-11-84 REWORK PKR @ 8114'. WOULD NOT SET. POH W/TBG, BHA, PKR, TDB & SEAL ASSEM. REDRESS SEAL ASSEM & TIH W/20 JTS TBG. NEW MTS STATES '32-A' TENSION PKR, 1JT TBG, ARMOO CSG FREE BHA & 128 JTS TBG. STUNG INFO MODEL D @ 8697'. SET '32-A' @ 8068' W/18,000* TENSION. SIFN.

07-12-84 SCALE CLEAN UP. API #43-013-30098. PBTD 10,417'. PERFS/FMT 8916-10,262' WASATCH. PKR @ 8697 & 8068'. EDT @ 8697'. ND BOP. NU WH. PMP STANDING VALVE TO BHA @ 8036'. FILL HOLE & TSTD TO 1000PSI. COULD NOT GET A GOOD TST. CHASE SV TO BTM W/GLICK LINE. CIRC CLEAN OVERNIGHT. WILL TST AGAIN IN AM.

07-13-84 RE TST PKR & SN. WOULD NOT TST. ND WH. PU TBG & RESET PKR @ 8068'. RETEST HOLE TO 1000PSI (OK). NU WH. CIRC WELL CLEAN OVERNIGHT. RD WESTERN.

07-14-84 DROPPED ARMOO JET PMP. WILL REPORT PROD 1 DAY LATE.

07-15-84 JET PMPG WELL. 21 BO, 827 BW/24 HRS. 3200PP. ALL LOAD WIR REC.

07-16-84 PMPD 93 BO, 947 BW/24 HRS. 3200 PP.

07-17-84 PMPD 41 BO, 1043 BW/24 HRS. 3200 PP.

07-18-84 PMPD 15 BO, 898 BW/24 HRS. 3200 PP.

07-19-84 MTRU PULLING UNIT. BLED WELL DN. ND WH. NU BOP. ATTEMPTED TO REL PKR. PARTIALLY RELEASED. WILL GO DO BUT NOT UP. HANGS UP @ 8056'. WORKED PKR 4 HRS. SIFN.

07-20-84 SCALE CLEAN UP. API #43-013-30098. PBTD 10,417'. PERFS/FMT 8916-10,262' WASATCH. PKR @ 8697 & 8068'. EDT @ 8697'. CONTINUE WORKING PKR. TAG BTM PKR @ 8697 & STACK OUT. PULL UP 4'. SET TOP PKR @ 8072 W/27,000# TENSION LAND TBG. ND BOP. NU WH. PRESS TST ANN TO 1200PSI. OK. RD PULLING UNIT. WILL REPORT PRODUCTION 1 DAY LATE.

07-21-84 DROPPED ARMOO JET PMP. PRODUCED 5 BO, 170 BW/16 HRS. DN 8 HRS. WORKOVER 3200PSI-JET.

07-22-84 PMPD 31 BO, 288 BW/24 HRS. 3200PSI-JET.

07-23-84 PMPD 31 BO, 321 BW/24 HRS ON HYDRAULIC JET PMP @ 3200PSI. DRUP.

07-24-84 SCALE CLEAN UP. API #43-013-30098. PBTD 10,417'. PERFS/FMT 8916-10,252' WASATCH. PKR @ 8697 & 8068'. EDT @ 8697'. NR.

07-25-84 PROD 16 BO, 1740 BW/24 HRS ON HYDRAULIC JET PMP @ 3200PSI.

07-26-84 PROD 21 BO, 494 BW/24 HRS ON HYDRAULIC JET PMP @ 3200PSI.

07-27-84 SCALE CLEAN UP. API #43-013-30098. PBTD 10,417'. PERFS/FMT 8916-10,262' WASATCH. PKR @ 8697 & 8068'. EDT @ 8697'. PROD 16 BO, 366 BW/24 HRS ON HYDRAULIC JET PMP @ 3200PSI.

07-28-84 PROD 16 BO, 410 BW/24 HRS ON HYDRAULIC JET PMP @ 3200PSI.

07-29-84 PROD 21 BO, 432 BW/24 HRS ON HYDRAULIC JET PMP @ 3200PSI.

07-30-84 PROD 21 BO, 400 BW/24 HRS ON HYDRAULIC JET PMP @ 3200PSI.

07-31-84 SCALE CLEAN UP. API #43-013-30098. PBTD 10,417'. PERFS/FMT 8916-10,262' WASATCH. PKR @ 8697 & 8068'. EDT @ 8697'. PROD 21 BO, 400 BW/24 HRS ON HYDRAULIC JET PMP @ 3200PSI. DRUP.

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN DATE YEAR 1984 A. F. E. LEASE AND WELL SALERATUS WASH 1-7C5 (UT)

DATE 4 WORKOVER 76 HOURS ENDING 07/05/84
Field ALTAMONT location SEC 7, T35, R5W
lease/bill SALERATUS WASH county DUCHESNE state UT stat AC
well 1-7C5 refno D64512 gwi 100.0000% operator GULF
rig WESTERN #26 st date 07/01/84 supervis MCLELLAN
rate 836/73 auth \$35,000 cumul cost \$10,120
csg 0 0/0 @ 0 auth. depth 0

07-01-84 SCALE CLEAN UP. API #43-013-30098. PBTD 10,417'. PERFS/FMT 8916-10,262' WASATCH. CIRC JET PMP OUT OF HOLE. EQUALIZE TEG & FULL SV SIGN.
07-02-84 PKR @ 8697'. PKR @ 8114'. NRU WESTERN RIG #26. NO WH. NU SOP. ATTEMPT TO REL ARROWSET PKR @ 8114'. WORKED TEG & TOOLS. PKR WOULD NOT REL. SIGN.

07-03-84 EDT @ 8697'. WORKED TEG & TOOLS PULLING 130K TO REL ARROW SET PKR @ 8114'. POH W/140 STDS 2-7/8" N-80 BRD 6.5# TEG. PULLING 30K OVER. STOPPED TO DEWAX W/50 BBL FSW. FIN POH W/TEG. BHA, 1 JT TEG, PKR, 19 JTS 2-7/8 TEG, BRD SUB & BAKER MODEL 'D' SEAL ASSEMBLY W/MULESHOE PUP. PU RTTS. PKR, 1 JT 2-7/8 ORD. BALL VALVE TEG TSTR, 1 JT BRD TEG, ON. RIN.

07-04-84 SI F/HOLIDAY.

07-05-84 EDT @ 8100'. SITP=250PSI. BLEW DN WELL. RIN W/14 STDS TEG. PKR BEGAN TO SET REPEATEDLY. DEWAX CSG W/100 BBL FSW. PKR STILL WOULD NOT GO ON HOLE. POH W/140 & TOOLS. PU NEW RTTS, PKR & FIN W/1 JT 2-7/8 TEG, BALL VALVE TSTR, 1 JT TEG, ON & 277 JTS 2-7/8 TEG TO 8562'. SIGN.

07-06-84 SCALE CLEAN UP. API #43-013-30098. PBTD 10,417'. PERFS/FMT 8916-10,262' WASATCH. EDT @ 8562'. RIN W/2-7/8 TEG TO 8686'. CIRC TEG CLEAN & TSTD TEG TO 8500PSI. ATTEMPT TO LAND 2-7/8 TEG WHEN WELL BLEW IN. FLOWED 20 BO, 10 BW IN 1-1/2 HRS. BULL HEAD 200BBL FSW DN BACKSIDE BUT WOULD NOT DIE. SET 20,000# COMP ON PKR. RU NOWDCS TO 2-7/8 TEG TO ACQZ WASATCH PERFS 8910-10,262' W/10,000 GAL 15% HCL + ADDITIVES. PMPD ACID @ AVG 12.2BPM, 7850PSI. MAX RATE 15.6BPM, MAX PSI-8420. PMPD 250 5/8" 1.19G BALLS THROUGHOUT JOB. MODERATE DIVERSION. FLUSHED ACID TO BTH PERFS W/90 BBL 2% KCL WTR. ALL FLUIDS PMPD W/700 SCF/BBL N2 & WERE PREHEATED TO 70 DEGREES F. MAINTAINED 500PSI ON BACKSIDE DURING JOB. SITP=2300PSI, 5 MIN-1420PSI, 10 MIN-1200PSI, 15 MIN SITP=1200PSI. FLOWED BACK OBG, 500W IN 1 HR & DIED. RU TO SWB. FLOWED CSG BACK TO FLAT TANK. REC 50BO, 25 BW IN 2 HRS BEFORE SIFN. SWBD WELL AS FOLLOWS: MADE 4 RUNS. FL F/900-2100'. PULLED F/1800-3500 SWBD 2 BO, 27 BW, TOTAL FLUID. SWBD & FLOWED F/PERFS 8916-10,262'. 2 BO, 77 BW. SIGN. 251 BLWTR. TOTAL FLUID REC F/BACKSIDE (8237-8645) 70 BO, 35 BW.

07-07-84 SCALE CLEAN UP. API #43-013-30098. PBTD 10,417'. PERFS/FMT 8916-10,262' WASATCH. PKR @ 8697 & 8686'. EDT @ 8686'. SITP=1320PSI. BLEW DN TEG IN 90 MIN. OPENED CSG TO TREATER. MADE 22 SWB RUNS. FL F/0-4500'. PULLED F/2900-5600. SWBD 20 BO, 120 BW. PH OF LAST RUN F-8.0. FLOWED 10 BO, 61 BW UP CSG. 131 BLWTR. SIFN.

07-08-84 SIF/SUNDAY.

07-09-84 SITP=1320PSI. BLEW DN WELL. RU TO SWB. MADE 14 RUNS. FL F/2300-5500'. PULLED F/2900-6200'. SWBD 30 BO, 100 BW W/16 RUNS IN 10 HRS. EQUALIZED UNLOADER ON RTTS & SIFN. 31 BLWTR.

07-10-84 SITP=1300PSI. BLEW WELL DN. POH & LD RTTS. PKR & BALL VALVE TSTR. PU 14' SEAL ASSEMBLY, 19 JTS 2-7/8 N-80 TEG, NTN STATES '32-A' TENSION PKR W/7-5/8 COG. RIN W/253 JTS 2-7/8 TEG. BROADCASTING EVERY 30 STDS. STUNG INTO MODEL 'D' PKR @ 8697'. WORKED TEG & TOOLS TO SET '32-A' PKR @ 8114'. PKR WOULD NOT SET. SIFN.



Jet Well Service



P

P.O. Box 790189
Vernal, Utah 84079
(801) 789-5057

SPILL

Reported by: Curtis Johnson
Chevron
353-4397

Saleratus Ute 1-7C5
T3S, R5W, Sec. 7
Duchesne County

Time of Spill: 4 a.m. 9-5-85

Fluid spilled: 3 barrels of oil
5 barrels of water

Cause: Restriction in water meter caused water
tank to run over

Method of Clean-up: Spill was contained on
location. Oil, mud, and water
were covered with dirt. Spill
never reached water.

Reported to Julie Lewis
9-6-85

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Verl 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85

leases gulf operated/file2



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

[Handwritten signature]
6-25-86

By *[Handwritten signature]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

35 SW 7

*43013 20098
SRW*

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

Entity No.Well Name

05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Obtain instructions on
reverse side)

111016

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.
09-002389 14-20-H62-2389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Saleratus Wash Ute

9. WELL NO.
1-7C5

10. FIELD AND POOL, OR WILDCAT
Altamont Field

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA
Sec. 7-T3S-R5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 1139, Denver, CO 80201-1139

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1613' FNL & 1449' FEL (NE)

14. PERMIT NO.
43-013-30098

15. ELEVATIONS (Show whether of, to, or etc.)
5885' GR - 5906' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to:

1. Test for and repair any casing leaks.
2. Test for and shut-off water producing zones.
3. Acidize oil producing zone.

RECEIVED
NOV 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Williams TITLE Supervising Engineer Bluebell/Altamont DATE 10/17/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 11-2-86
BY [Signature]

Saleratus Wash #1-7C5
Duchesne County, Utah
Section 7 - T3S - R5W
AFE Cost \$145,000.00.

- 1-12-87: RIH w/ bit, scraper and tbg and tagged sand at 8773' - Rev circ sand off RBP - POH w/ tbg, bit and scraper - RIH w/ retrieving head on 2 7/8" tbg - SDFN - ECTD \$63,088.00.
- 1-13-87: Caught RBP at 8808' & POH - RIH w/ Baker 5 1/2" Retrievmatic pkr on 2 7/8" tbg and set pkr at 8884' in 20,000# comp - Load annulus and press test to 1500 PSI - Bled to 1000 PSI in 10 min - RUTS - Made 7 runs from fluid level 4200' - Recovered 0 B0 & 52 BW - SDFN - ECTD \$66,328.00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 070755	
2. NAME OF OPERATOR Pennzoil Exploration and Production Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252		8. FARM OR LEASE NAME SALERATUS WASH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1613' SNL & 1449' WEL		9. WELL NO. 1-7C5	
14. PERMIT NO. 43-013-300A8		10. FIELD AND POOL, OR WILDCAT Bluebell-Altamont	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB 5906 feet		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, 1.3S., R.5W.	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

SQUEEZE PERFS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK PERFORMED FROM 12-9-86 TO 2-4-87

1. R.U. PULLING UNIT. RETRIEVE TBG STRINGS, PACKERS, DRILLED OUT FILL TO 10143'-10163'.
2. R.U. GEARHART, RAN BOND LOGS, R.D. GEARHART
3. R.I.H. WITH PACKER, PRESSURE TESTED CSG & TBG, SWABBED GREEN RIVER
4. R.U. HALLIBURTON TO SQUEEZE GREEN RIVER PERFS (8237'-8645') WITH 200 SX CLASS "H" CMT. R.D. HALLIBURTON, DRILL OUT CMT, PRESSURE TEST CSG TO 1500 PSI.
5. SWAB WASATCH PERFS (8916'-10262').
6. R.U. HALLIBURTON TO ACIDIZE WASATCH PERFS (8916'-10262') WITH 12,500 GAL 15% HCL @ 20 BPM AT 6000 PSI R.D. HALLIBURTON, SWAB-TESTED WELL.
7. INSTALL HYDRAULIC LIFT, START PRODUCTION

RECEIVED
JUN 29 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Wull

TITLE

Supervising Engineer

DATE

6/24/87

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Saleratus Wash #1-7C5
Duchesne County, Utah
Section 7 - T3S - R5W
AFE Cost \$145,000.00.

12-9-86: MIRU pulling unit - Attempt to pull SV - Well not equalized -
ND wellhead - NU BOP - Attempted to rel pkrs - Worked tbg 1 hr
SDFN - ECTD \$2,955.00.

12-10-86: Rel Mtn States 32A pkr at 8068' and sting out of Md1 D pkr
at 8697' - POH - RIH w/ Baker retrieving tool for Md1
Retrieva D pkr on 133 jts 2 7/8" tbg - SDFN - ECTD \$4,850.00.

12-11-86: RIH w/ remaining 146 jts 2 7/8" N-80 tbg on retrieving tool -
Latch into Baker Retrieva D pkr at 8697' - Work tbg 2 hrs to
100,000# - Would not release - Rel out of pkr - POH w/ tbg &
tool - RIH w/ retrieving tool, bumper sub, Bowen jars and
30 jts 2 7/8" tbg - SDFN - ECTD \$7,580.00.

12-12-86: RIH w/ retrieving tool for Baker Md1 Retrieva-D pkr on bumper
sub, Bowen jars and 2 7/8" tbg - Latch into Retrieva-D at
8697' - Bumped down and jarred pkr 3 1/2 hrs - Rel from pkr
and POH - SDFN - ECTD \$10,280.00.

12-13-86: SDF Weekend

12-14-86: SDF Weekend

12-15-86: RIH w/ spear, bumper sub Bowen jars and 4-4" DC on 2 7/8" N-80
tbg - Speared RetrievaD pkr at 8697' - Jarred 4 times - Pulled
free - Attempted to re-engage spear - POH - SDFN - ECTD
\$13,400.00.

12-16-86: RIH w/ spear, bumper sub jars and 4-4" DC's on 2 7/8" N-80
tbg - Caught Retroeva D pkr at 8697' - Jarred 1 1/2 hrs -
Jarred free - Drug up hole 5000# to 10,000# over weight -
Recovered pkr intact - SDFN - ECTD \$16,190.00.

12-17-86: LD fishing string - RIH w/ 4 5/8" bit and 5 1/2" csg scraper
on 2 7/8" N-80 tbg - Tagged fill at 10,143' - Turned on fill
15 min - SDFN - ECTD \$19,715.00.

12-19-86: Drilled 2 hrs on obstruction at 10,163' - POH w/ tbg, bit and
scraper - Tbg pulled wet - Found btm stand plugged with shale
& metal shavings - RU Gearhart to run CBL, VDL, GR and CCL -
SDFN - ECTD \$23,725.00.

12-20-86: Ran CBL, VDL, GR and CCL 10,177'-6000' - Found very little
bond in liner - Found good bond 9300'-6500' - TOC at 6500'
RD Gearhart - SDFN - ECTD \$27,100.00.

12-21-86: SDF Sunday

Saleratus Wash #1-7C5
Duchesne County, Ut
Section 7 - T3S - R5W
AFE Cost \$145,000.00.

- 12-21-86: RIH w/ Baker 7 5/8" RBP, Retrieving head, Retrievamatic pkr and ball valve tbg tester on 2 7/8" tbg - Set and tested RBP at 8700' - PU and set pkr at 8146' - Press test annulus to 1500 PSI for 15 min - OK - ECTD \$30,525.00.
- 12-22-86: Swabbing GR perfs - Swbd 5 BO & 205 BW
- 12-23-86: Swabbing GR perfs - Swbd 0 BO & 225 BW
- 12-24-86: Swabbing GR perfs - Swbd 10 BO & 310 BW
- 12-25-86 through 12-28-86: SI for holidays
- 12-29-86: Swabbing GR perfs - Swbd 40 BO & 340 BW
- 12-30-86: Swabbing GR perfs - Swbd 5 BO & 315 BW
- 12-31-86: Swabbing GR perfs - Swbd 0 BO & 445 BW
- 1-1-87: SI for holiday
- 1-2-87: Swabbing GR perfs - Swbd 50 BO & 390 BW
- 1-3-87 & 1-4-87: SI for weekend
- 1-5-87: Made 3 swab runs - Recvd 0 BO & 18 BW - Re1 pkr - RIH and catch RBP at 8700' - Re-set and test RBP @ 8808' - POH w/ 20 jts tbg Rig broke down-engine - SI for rig repair - ECTD \$43,458.00.
- 1-6-87: SI for rig repair
- 1-7-87: Prep to squeeze GR perfs - RBP at 8808' - Circ oil and gas from csg - Spot 5 sks sand on RBP - PU and set pkr at 7892' - Estab inject rate 5 BPM at 1500 PSI - RU Halliburton to cmt squeeze GR perfs 8237'-8645' w/ 200 sks class H cmt w/ .6% Halad 9 - (38 bbl slurry, 16.4 lb/gal, 1.06 ft/sk, 3 hrs pmg time) Pmpd 5 bbls fresh wtr pad - Mix and pump slurry to pkr at 4 BPM, 1600 PSI - Slow to 2 BPM with 47 bbl displace Slow to 1/4 BPM with 53 bbl displace - Hesitate squeeze for 5 hrs - Final squeeze press 2000 PSI - Re1 pkr rev circ clean - SDFN - Squeezed 155 sks behind csg - Left 45 sks in csg above perfs Calc TOC in csg 8075' - ECTD \$51,198.00.
- 1-9-87: Drl out squeeze job - Drilled hard cmt from 8052' to 8363' in 10 hrs - Rev circ clean - SDFN - ECTD \$57,383.00.
- 1-10-87: Drl out squeeze job - Cont drilling hard cmt 8363' - Fell through at 8673' - Cont RIH to 8734' - Press test csg to 1500 PSI - Bled from 1500 PSI to 1470 PSI in 10 min - SDFN ECTD \$ 60,913.00.
- 1-11-87: SDF Sunday

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

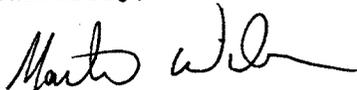
This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson
Onshore Accounting

mh/dcw



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
ROBERTSON 1-29A2					
4301330189 05465 01S 02W 29	WSTC	30	1503	1048	3126
ROBERTSON UTE 1-2B2					
4301330225 05470 02S 02W 2	GR-WS	30	428	519	450
ROBERTSON UTE 2-2-B2					
4301330921 05472 02S 02W 2	WSTC	29	1387	1099	559
ROBERTSON UTE ST 1-12B1					
4304730164 05475 02S 01W 12	WSTC	30	932	1663	1195
SALERATUS W/U 1-7C5					
4301330098 05480 03S 05W 7	GR-WS	30	1436	1313	5502
SHRINT HOSPITAL 1-10C5					
4301330393 05485 03S 05W 10	GR-WS	30	148	253	2754
SMITH ALBERT 1-8C5					
4301330245 05490 03S 05W 8	GR-WS	27	602	1901	4061
SMITH ALBERT 2-8C5					
4301330543 05495 03S 05W 8	WSTC	30	679	697	1332
SMITH BRDHEAD 1-9C5					
4301330316 05500 03S 05W 9	WSTC	30	1132	1888	6691
SMITH DAVID UTE 1-6C5					
4301330163 05505 03S 05W 6	WSTC	30	897	1028	6330
SMITH JOSEPH 1-17C5					
4301330188 05510 03S 05W 17	GR-WS	30	1016	11729	4707
SMITH UTE 1-18C5					
4301330142 05515 03S 05W 18	GR-WS	29	1344	7041	6619
ST LND BRD UTE 1-35A1					
4304730182 05520 01S 01W 35	GR-WS	29	742	636	2466
TOTAL			12246	30815	45792

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/> Operator Name Change	<input checked="" type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	<u>WSTC/GRV</u> ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	CAMERON UTE 1-2B2	2S 2W 2	4301330000	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	<u>WSTC</u> ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	<u>WSTC</u> ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	<u>WSTC</u> ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	<u>WSTC</u> ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	<u>WSTC</u> ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	<u>WSTC</u> ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	<u>WSTC</u> ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	<u>GRV</u> ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	<u>WSTC</u> ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
Sep 16 1994
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address and Telephone No.
P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1613 FNL & 1449' FEL Section 7, 3S, 5W

5. Agreement Designation and Serial No.
SEE

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
H622389

8. Well Name and No.
SALERATUS WASH 1-7C5

9. API Well No.
43-013-30098-00

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE, UTAH

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Temporarily Abandon</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to temporarily abandon the subject well as follows:

1. POOH with all tubing
2. Set 7-5/8" CIBP @ 8750' to exclude Wasatch perms 8916' to 10,262'
3. Cap CIBP with 30' of cement
4. Test casing to 1000 psi

Work should commence in the next 30 to 90 days

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

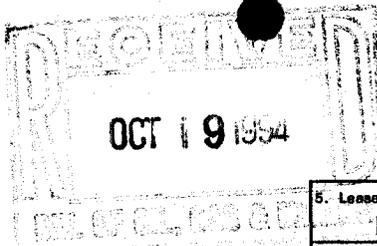
9/19/94
JAN JENNINGS

14. I hereby certify that the foregoing is true and correct.
 Signed Cory DeSantis Title Petroleum Engineer Date 9/12/94

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Exploration and Production Company

3. Address and Telephone No.
P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1613 FNL & 1449' FEL Section 7, 3S, 5W

5. Lease Designation and Serial No.
FEE

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation
H622389

8. Well Name and No.

SALERATUS WASH 1-7C5

9. API Well No.
43-013-30098-00

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE , UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>Temporarily Abandon</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Work started/Finished: 10/3/94 thru 10/7/94

1. POOH with all tubing
2. Set 7-5/8" CIBP @ 8750' to exclude perfs 8916' to 10,262'
3. Cap CIBP with 30' of cement

14. I hereby certify that the foregoing is true and correct
 Signed Cory DeSantis Title Petroleum Engineer Date 10/13/94

(This space of Federal or State office use.)

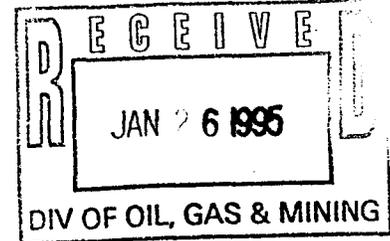
Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

January 25, 1995
(Via Overnight Mail)

State of Utah
Division of Oil, Gas and Mining
Attention: Ms. Lisha Cordova
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203



RE: Notice of Change of Operator
State Of Utah

Dear Ms. Cordova:

This letter is to notify your Department that Pennzoil Exploration and Production Company has assigned all of its right, title and interest in assets located within the State of Utah to Pennzoil Company. Therefore, effective January 1, 1995, Pennzoil Exploration and Production Company relinquished Operatorship of all wells located in Utah to Pennzoil Company. In this regard I am enclosing for your reference a copy of the November 1994 Form 10 Report listing the oil and/or gas wells subject to this change. Also enclosed is a listing of the produced water disposal wells subject to this change.

I have been advised that action is being taken to secure Federal, Indian and State Oil & Gas Bonding for Pennzoil Company.

Should you have any questions, please feel free to contact me at (713) 546-6681.

Sincerely,

Pennzoil Exploration and Production Company


Fritts Rosenberger
Landman

enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JAN 1 0 1997

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

Fee

6. Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

14 20 H62 2389

8. Well Name and No.

Saleratus Wash 1-7C5

9. API Well No.

43-013-30098

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE of Section 7, T3S, R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

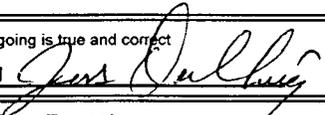
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig  Title Senior Petroleum Engineer Date 8-Jan-97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. 14-20-H62-2389
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name
3. Address and Telephone No. 1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1613' FNL 1449' FEL SWNE SECTION 7-T3S-R5W	8. Well Name and No. SALFRATUS WASH 1-7C5
	9. API Well No. 43-013-30098
	10. Field and Pool, or Exploratory Area ALTAMONT
	11. County or Parish, State DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.

14. I hereby certify that the foregoing is true and correct

Signed Greg Davis Title PRODUCTION SERVICES SUPERVISOR Date 01/15/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS
 PENNZOIL EXPLOR & PROD CO
 PO BOX 2967 28TH FL
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N2885

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
SP-H-U TRIBAL 2-34Z3								
4301330234	05255	01N 03W 34	GRRVU					
SP-H-U TRIBAL 4-36Z3								
4301330398	05256	01N 03W 36	GR-WS					
SALERATUS W/U 1-7C5								
4301330098	05480	03S 05W 7	GR-WS		14204622389	(c# 11-97)		
SMITH DAVID U 1-6C5								
4301330163	05505	03S 05W 6	GR-WS					
SMITH UTE 1-18C5								
4301330142	05515	03S 05W 18	GR-WS					
TODD USA ST 1-2B1								
4304730167	05530	02S 01W 2	GR-WS					
ILINSON FED 1-25A2								
4301330120	05535	01S 02W 25	GR-WS					
UINTA OURAY 1-1A3								
4301330132	05540	01S 03W 1	GR-WS		14204624664	(c# 11-96)		
UT ST FED 1-24B1								
4304730220	05550	02S 01W 24	GR-WS					
UTE 1-2A3								
4301330409	05560	01S 03W 2	GR-WS		14204624665	(c# 11-96)		
UTE 1-2C5								
4301330392	05565	03S 05W 2	GR-WS					
WOODWARD 1-21A2								
4301330130	05665	01S 02W 21	GR-WS					
UTE TRIBAL U 6-7B3								
4301330211	05700	02S 03W 7	GR-WS					
TOTALS								

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____



United States Department of the Interior

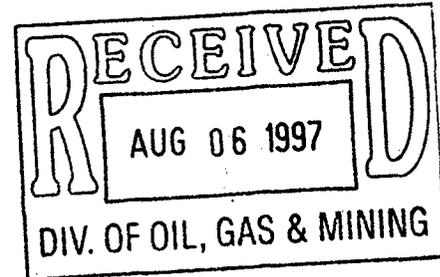
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

July 29, 1997



Barrett Resources Corporation
1515 Arapahoe St., Tower 3, Suite 1000
Denver CO 80202

43-013-30098
Re: Well No. Saleratus Wash 1-7C5
SWNE, Sec. 7, T3S, R5W
Lease 14-20-H62-2389
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

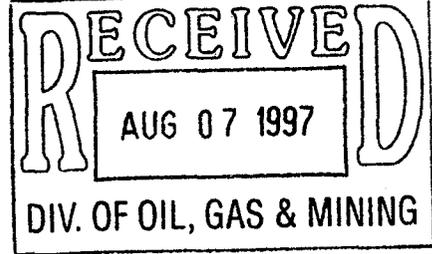
If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Pennzoil Company
BIA
Division Oil, Gas, & Mining

memorandum



DATE: July 25, 1997
 REPLY TO: *Acting*
 ATTN OF: Superintendent, Uintah and Ouray Agency
 SUBJECT: Change of Operator
 TO: Bureau of Land Management, Vernal District Office
 Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

OPERATOR - FROM: Pennzoil Company
 TO: Barrett Resources Corp.

Well Name	Well Location	Lease No.
Mobil-Ute Tribal 1-7A2	NESW	14-20-462-0811
Ute Tribal 4-19A2	NWSE	14-20-H62-1751
Ute Tribal 5-30A2	SENE	14-20-H62-1752
Ute Tribal 7-24A3	NWSE	14-20-H62-1761
✓ Saleratus Wash 1-7C5	SWNE	14-20-H62-2389

This office recommends approval for the Change of Operator for the well(s) that are on allotted/tribal property. All operations will be covered under Barrett Resources Corp. Bond filed with this office.

If you have any questions, please contact this office at (801) 722-4310.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
 Energy & Minerals, Ute Tribe
 Ute Distribution Corporation, Roosevelt, UT
 Lisha Cordova, State of Utah
 Theresa Thompson, BLM/State Office

OPERATOR CHANGE WORKSHEET

Routing	
1- FILE ✓	6- FILE ✓
2- GLH ✓	7-KAS ✓
3- PSS/DLS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator) BARRETT RESOURCES CORP FROM: (old operator) PENNZOIL EXPLOR & PROD CO
 (address) 1515 ARAPAHOE ST T3 #1000 (address) PO BOX 2967 28TH FL
DENVER CO 80202 HOUSTON TX 77252-2967
PENNZOIL COMPANY
 Phone: (303)606-4259 PO BOX 2967 28TH FL Phone: (713)546-6998
 Account no. N9305 HOUSTON TX 77252-2967 Account no. N2885
N0705 (EFF 1-1-95)

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-013-30098</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (see sundries)
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (see sundries)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (8-7-97)
- See 6. Cardex file has been updated for each well listed above. (8-7-97)
- See 7. Well file labels have been updated for each well listed above. (8-7-97)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-7-97)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lic 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- lic 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on DCS 9/8/97 to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

- lic 1. All attachments to this form have been microfilmed. Today's date: 8/21/97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970806 BLM Aprv. 7-29-97.

970807 BIA Aprv. 7-25-97.

* (No formal approval for operator name change to Pennzoil Company was ever received) from BLM or BIA; DOGm requested BIA/BLM documentation 1/95 to 7/97.

* (No formal approval for operator change from Pennzoil to Medallion "1-1A3 & 1-2A3") was ever received BLM or BIA; DOGm req. BIA/BLM aprv. doc. 3/93 to 7/97.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:
43-013-30098

10. Field and Pool, or Wildcat:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number: (303) 572-3900
1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well
Footages: County:
Co. Sec., T., R., M.: State:

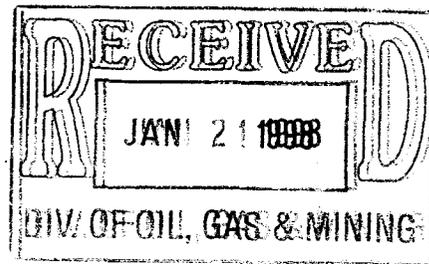
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> <u>of shut-in Wells</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recommendations to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13. Name & Signature: Greg Davis *Greg Davis* Title: Production Services Supervisor Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

35 SW 7

County:

State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT-IN WELLS | |

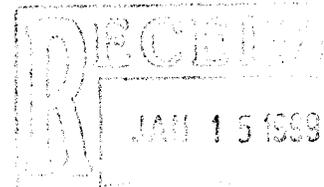
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

Name & Signature:

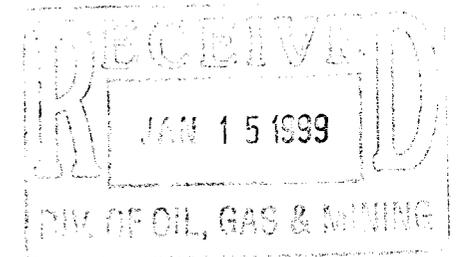
Greg Davis

Title: **PRODUCTION SERVICES SUPVR**

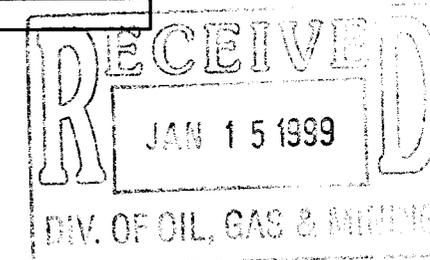
Date: **1/13/99**

(This space for Federal or State office use)

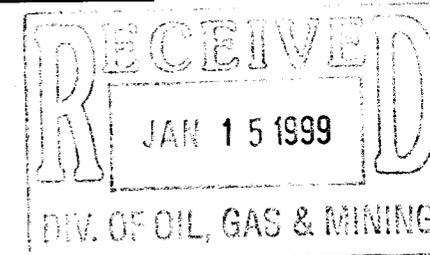
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-renewal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



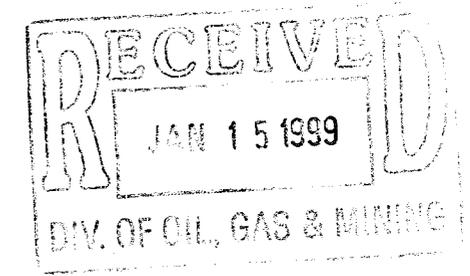
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
✓ SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial No. 1420H622389
2. Name of Operator BARRETT RESOURCES CORPORATION		6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1613' FNL 1449' FEL SWNE SEC 7-T3S-R5W		8. Well Name and No. SALARATUS WASH 1-7C5
		9. API Well No. 43-013-30098
		10. Field and Pool, or Exploratory Area ALTAMONT
		11. County or Parish, State DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to Coastal Oil and Gas Corporation.

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14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett TITLE Senior Vice President, Land Date 12/22/99
Joseph P. Barrett

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

The U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U 38563
2. Name of Operator Coastal Oil & Gas Corporation Attn: Cheryl Cameron		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 1148 Vernal, Utah 84078	3b. Phone No. (include area code) 435-781-7023	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S7-T3S-R5W SWNE		8. Well Name and No. Salaratus Wash #1-7C5
		9. API Well No. 43-013-30098-00
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other <u>Change of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal

1. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

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DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) John T. Elzner	Title Vice President
	Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43,013,30098

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

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13
 Name & Signature: Greg Jones Title: PRODUCTION SERVICES SUPVR Date: 01/19/00

(This space for Federal or State office use)

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST	REASON FOR	FUTURE PLANS FOR WELL
			PRODUCED	SHUT-IN OR TA'D WELL	
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2	SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF
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<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NEsw 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SEsw 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SEsw 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

RECEIVED

JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

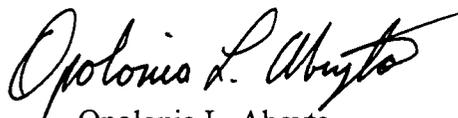
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

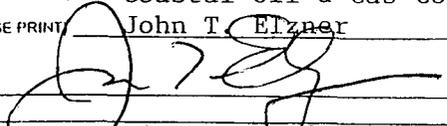
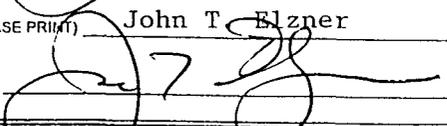
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEX	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

This space for State use only

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001
DIVISION OF
OIL, GAS AND MINING



United States Department of Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Real Estate Services
Phone: (435) 722-4310
Fax: (435) 722-2809

JUN 05 2002

El Paso Production Oil & Gas Company
Attn: Cheryl Cameron
PO Box 1148
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

OPERATOR-FROM: Barrett Resources Corp. (Now known as Williams Production RMT Corporation)
TO: Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

Legal Description	Lease No.	Well No.	Location
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENE
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

Sgd William Titahyury

Acting Superintendent

DMITCHELL/pcblack:060402
Agency Chrono
Real Estate Chrono
File Copy
Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-2389
2. Name of Operator BARRETT RESOURCES CORPORATION, KNA WILLIAMS PRODUCTION RMT COMPANY, INC.		6. If Indian, Allottee or Tribe Name UTE TRIBAL
3a. Address 1515 ARAPAHOE ST. TOWER 3, SUITE #1000 DENVER, CO 80202	3b. Phone No. (include area code) (303) 572-3900	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1613' FNL & 1449' FEL SWNE SEC. 7, T3S, R5W		8. Well Name and No. SALARATUS WASH 1-7C5
		9. API Well No. 43-013-30098
		10. Field and Pool, or Exploratory Area ALTAMONT
		11. County or Parish, State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

RECEIVED

MAY 01 2002

DIVISION OF
OIL, GAS AND MINING

Name (Printed/Typed) JOSEPH P. BARRETT	Title Attorney-in-Fact SENIOR VICE PRESIDENT LAND
Signature 	Date APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
-------------	-------	------

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-2389

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALARATUS WASH 1-7C5

9. API Well No.
43-013-30098

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1613' FNL & 1449' FEL
SWNE SEC. 7, T3S, R5W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

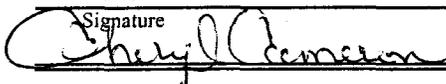
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature 	Date APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAY 01 2002
DIVISION OF OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

1. CDW
2. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:		01-01-2000
FROM: (Old Operator):	TO: (New Operator)	TO: (New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

CA No.

Unit:

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-7A2	07-01S-02W	43-013-30025	5850	INDIAN	OW	P
UTE 4-19A2	19-01S-02W	43-013-30147	5895	INDIAN	OW	P
UNITA OURAY 1-1A3	01-01S-03W	43-013-30132	5540	INDIAN	OW	P
UTE 7-24A3	24-01S-03W	43-013-30203	5730	INDIAN	OW	P
SALARATUS WASH 1-7C5	07-03S-05W	43-013-30098	5480	INDIAN	OW	TA
UTE TRIBAL K-1	01-03S-06W	43-013-30280	4530	INDIAN	OW	P
CEDAR RIM 14	10-03S-06W	43-013-30345	6375	INDIAN	OW	S
CEDAR RIM 21	10-03S-06W	43-013-31169	10663	INDIAN	OW	S
UTE TRIBAL E 1-12C6	12-03S-06W	43-013-30068	8400	INDIAN	OW	P
UTE TRIBAL E 2-12C6	12-03S-06W	43-013-30500	4531	INDIAN	OW	S
H B TRIBAL FEDERAL 1-25	25-03S-06W	43-013-30417	10704	INDIAN	OW	S
UTE FEDERAL 2-25	25-03S-06W	43-013-31093	10711	INDIAN	OW	S
CEDAR RIM 11	27-03S-06W	43-013-30352	6380	INDIAN	GW	S
CEDAR RIM 11A	27-03S-06W	43-013-30797	6316	INDIAN	OW	P
CEDAR RIM 12	28-03S-06W	43-013-30344	6370	INDIAN	OW	S
CEDAR RIM 12A	28-03S-06W	43-013-31173	10672	INDIAN	OW	P
BLEY 2X-25C7	25-03S-07W	43-013-31636	11928	INDIAN	OW	TA
CEDAR RIM 16	33-03S-06W	43-013-30363	6390	INDIAN	OW	S
CEDAR RIM 15	34-03S-06W	43-013-30383	6395	INDIAN	OW	P
BH UTE 1-35C6	35-03S-06W	43-013-30419	10705	INDIAN	OW	P
UTE TRIB BRINK 5-1 (1-5D5)	05-04S-05W	43-013-30081	2305	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/12/1999
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 01/10/2000
- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/01/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/01/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/20/2002
- Is the new operator registered in the S YES Business Number: 608186-0143
- If **NO**, the operator was contacted cor N/A

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The **BLM** has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The **BIA** has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas I** 06/20/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103601473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter or N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420-H62-4855

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALERATUS WASH 1-7C5

9. API Well No.
43-013-30098

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
El Paso Production Oil & Gas Company

3a. Address
P. O. Box 120, Altamont, UT 84001

3b. Phone No. (include area code)
(435) 454-3394

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1613' FNL & 1449' FEL
SWNE, SEC. 7, T3S, R5W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EL PASO PRODUCTION OIL & GAS COMPANY IS REQUESTING TA STATUS FOR THE SUBJECT WELL. THE WELL IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

THIS SUNDRY IS BEING RETURNED: INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION. **MAR 02 2005**

The well has been nonactive or nonproductive for 8 years 0 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a danger to public health and safety or the environment.

Federal Approval of This Action is Necessary

[Signature] March 28, 2005
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Margie Herrmann	Title Regulatory
Signature <i>Margie Herrmann</i>	Date March 1, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>[Signature]</i> CHO	3-29-05

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/20/2006

(This space for State use only)
APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 7, T3S-R5W, SWNE 1613' FNL, 1449' FEL

5. Lease Serial No.
14-20-H6-22389

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALARATUS WASH 1-7C5

9. API Well No.
43-013-30098

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.

COPY SENT TO OPERATOR
 Date: 10-25-06
 Initials: RM

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Federal Approval Of This
 Action Is Necessary

RECEIVED
OCT 20 2006

DIV. OF OIL, GAS & MINING

Date: 10/24/06
 By: D. K. [Signature]

* A plug shall be placed across the Green River Top (also ± Bmsgw) @ 3293'

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

JENNIFER T. BECHTEL

Title **ASSOCIATE ANALYST**

Signature

Jennifer T. Bechtel

Date

10/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: UTE TRIBAL 1-7C5 a.k.a. SALERATUS WASH-UTE 1-7C5
API #: 4301330098
SEC 7-T3S-R5W SW/NE
DUCHESNE COUNTY, UT
BLM LEASE #: 1420H62389

WELL DATA:

ELEVATIONS: GL 5,885' KB 5,906'
FORMATION TOPS: GREEN RIVER @ 6,926'; WASATCH @ 8,526'
DRILL DEPTH: 10,500'
PBTD: 10,417'
CURRENT PBTD: 8,720' (CIBP @ 8,750' CAPPED W/ 30' CEMENT; OCT. 1994)
HOLE/CASING SIZES:

- 13-3/4" hole 10-3/4" 40.5# K-55 @ 1,015' with 475 sks (TOC @ surface)
- 9-7/8" hole 7-5/8" 29.7# S-95 @ 9,278' with 545 sks (TOC @ 6,500' as per file)
- 6-3/4" hole 5-1/2" 17&20# N-80 @ 10,500' with no cement
- 5-1/2" TOL @ 8,864'

TUBING DETAIL:

- Sundry of work performed between 10/3-10/7/1994 states that all tubing was removed from well.

PERFS:

8,239'-45'; 8,395'-8,401'; 8,451'-56'; 8,497'-8,503'; 8,815'-8,869'; 9,634'-48';
9,610'; 10,086'-096'; 10,168'-178'; 10,252'-262'

NOTES:

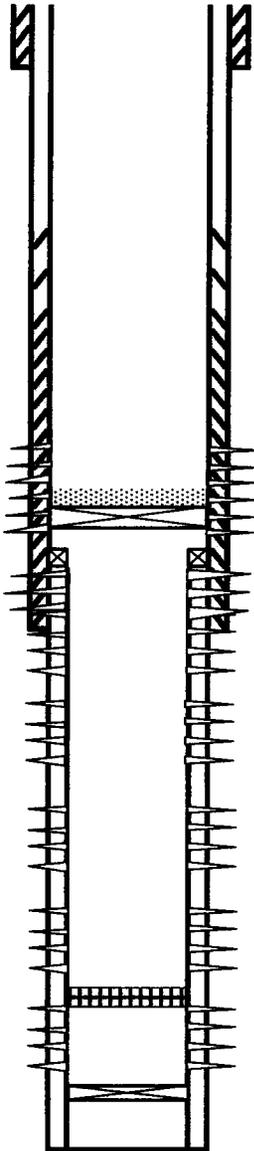
- PERFS FROM 8,239' TO 8,645' WERE SQUEEZED W/ 200 SKS CEMENT ON 1/7/1987
- CASING LEAK FROM 6,455'-6,486' SQUEEZED W/ 200 SKS CEMENT
- CASING LEAK FROM 5,970'-6,000' SQUEEZED W/ 50 SKS CEMENT
- A HARD BRIDGE OF SHALE AND METAL SHAVINGS EXISTS @ 10,163'; DRILLED 2" IN 6 HOURS ON 12/18/1986
- Well has been shut in since September, 1994.

CEMENT DESIGN: Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank. Unload +/-7,000' 2-7/8" tubing. Remove wellhead equipment. NUBOPE.
3. RU perforators and RIH to perforate squeeze holes at top of Green River @ 6,926'. POOH w/ wireline and RD perforators.
4. TIH with CICR to 50' above squeeze holes. Set retainer and establish injection rate and pressure.
5. Mix and spot 50 sks Class G cement to CICR. Pump 40 sks cement through CICR. Sting out of CICR and spot 10 sks cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
6. Cut 7-5/8" casing at 1,065'. This is 50' below 10-3/4" surface casing. Retrieve 7-5/8" casing.
7. TIH with tubing to 1,115'. This is 50' into 7-5/8" casing.
8. RU cementers. Mix and spot balanced plug of 65 sks Class G cement. Pull 10 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 965' to 1,115'. TOOH.
9. TIH with tubing and tag top of cement plug. TOOH. TIH w/ 10-3/4" CIBP and set 10' above top of cement. Mix and spot 10 sks Class G on top of CIBP. Pull 5 jts of tubing and reverse tubing clean with corrosion inhibited produced water.
10. PUH with tubing to 100'. Mix and spot 50 sks Class G w/ 2% CaCl₂ in mix water. Cement surface annulus via 1" tubing if necessary.
11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location – Qtr/Qtr - Sec, Township, Range.
12. RDMOPU.
13. Restore location.

WELL NAME: SALERATUS WASH UTE 1-7C5
WELL AS IS



KB 5,906'
GROUND LEVEL 5,886'

SURFACE 10.75" 40.6# 1,015'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.6#	K-55	1,015'
9.875"	7.625"	29.7#	S-95	9,278'
TOL	5.5"	17# & 20#	N-80	8,884'
6.75"	5.5"	17# & 20#	N-80	10,500'

SQUEEZE CASING LEAK @ 5,970' - 6,000' W/ 50 SKS
SQUEEZE CASING LEAK @ 6,455' - 6,486' W/ 200 SKS
WELL FILE NOTES TOC @ 6,500' FROM CBL RUN 12/20/1986
GREEN RIVER TOP @ 6,926'

PERFS: 8,238' - 9,210'
PERFS FROM 8,237' TO 8,646' SQUEEZED W/ 200 SKS 1/7/1987
WASATCH TOP @ 8,526'
CIBP @ 8,750' CAPPED W/ 30' CEMENT OCTOBER, 1994

TOL 5.5" 17# & 20# 8,884'

INTERMEDIATE 7.625" 29.7# 9,278'

PERFS: 9,210' - 10,262'

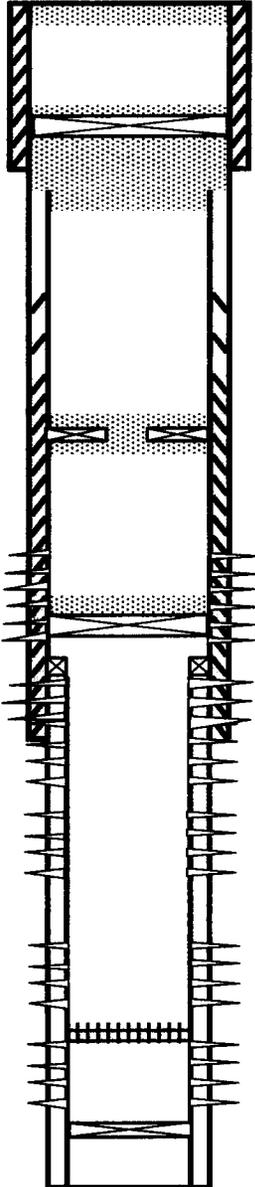
BRIDGE OF SHALE AND METAL SHAVINGS @ 10,163': DRILLED 2" IN 6 HRS 12/18/1986

BRIDGE PLUG @ 10,300'
LINER - UNCEMENTED 5.5" 17# & 20# 10,500'
TD 10,500'
ORIGINAL PBTD 10,417'

NOTE: NOT TO SCALE

WELL NAME: SALERATUS WASH UTE 1-7C5
 PROPOSED P&A

KB 5,906'
 GROUND LEVEL 5,885'



60 SKS CEMENT TO SURFACE

CIBP CAPPED W/ 10 SKS CEMENT

SURFACE 10.75" 40.5# 1,015'

BALANCED PLUG 65 SKS CEMENT

SQUEEZE CASING LEAK @ 5,970' - 6,000' W/ 50 SKS

SQUEEZE CASING LEAK @ 6,455' - 6,486' W/ 200 SKS

WELL FILE NOTES TOC @ 6,500' FROM CBL RUN 12/20/1986

CICR @ 6,870' SQZ 40 SKS INTO SQZ PERFS & CAP W/ 10 SKS

GREEN RIVER TOP @ 6,926'

PERFS: 8,239' - 9,210'
 PERFS FROM 8,237' TO 8,645' SQUEEZED W/ 200 SKS 1/7/1987
 WASATCH TOP @ 8,528'
 CIBP @ 8,750' CAPPED W/ 30' CEMENT OCTOBER, 1994

TOL 5.5" 17# & 20# 8,864'

INTERMEDIATE 7.625" 29.7# 9,278'

PERFS: 9,210' - 10,262'

BRIDGE OF SHALE AND METAL SHAVINGS @ 10,163': DRILLED 2" IN 6 HRS 12/18/1986

BRIDGE PLUG @ 10,300'
 LINER - UNCEMENTED 5.5" 17# & 20# 10,500'
 TD 10,500'
 ORIGINAL PBTD 10,417'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
13.75"	10.75"	40.5#	K-55	1,015'
9.875"	7.625"	29.7#	S-95	9,278'
TOL	5.5"	17# & 20#	N-80	8,864'
6.75"	5.5"	17# & 20#	N-80	10,500'

NOTE: NOT TO SCALE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H6-22389

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALARATUS WASH 1-7C5

9. API Well No.
43-013-30098

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 7, T3S-R5W, SWNE 1613' FNL, 1449' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

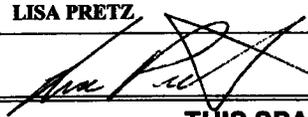
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

PLUG #1: SET CIBP @ 8204'. PUMP 12 SX CMT ON TOP OF PLUG.
PLUG #2: SET CICR @ 4960'. PUMP 238 SX CMT BELOW AND SPOT 12 SX CMT ON TOP.
PLUG #3: PERFORATE @ 3350. EST RATE INTO PERFS. SET CICR @ 3300'. PUMP 50 SX CMT BELOW RETAINER AND SPOT 24 SX CMT ON TOP.
PLUG #4: PERFORATE @ 2675'. SET RETAINER @ 2625'. PUMP 50 SX CMT BELOW RETAINER AND SPOT 24 SX CMT ON TOP.
PLUG #5: PERFORATE @ 1065'. SET RETAINER @ 1015'. PUMP 33 SX CMT BELOW RETAINER AND SPOT 12 SX CMT ON TOP.
CUT WELLHEAD 3' BGL. TOP OFF ANNULUS W/ 30 SX CMT.

WELL P&A ON 5/20/2007. PLUGGING WITNESSED BY R. BYWATER, BLM.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **LISA PRETZ** Title **ENGINEERING TECH**

Signature  Date **07/20/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 31 2007

DIV. OF OIL, GAS & MINING

January 28, 2008

43 013 30098
3S 5W 7

To: Rhonda Edds
From: Jamie Patton
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

Anderson 1-28A2- signed by Steven & Valarie J. Hamblin

Bacon 1-10B1E- signed by Diane C. Bacon

Cedar Rim 14- signed by Cindy L. Brown-Stybe

Ellsworth 1-20B4- signed by Trustee of the Chezliz Living Trust

Norling 1-9B1- signed by John Chasel, agent for Viola Galloway Life Estate

Phillips Ute 1-3C5- signed by Owl & The Hawk, L.C.

Remington 1-34A3- signed by J. Garth Remington and Phillip W. Remington

→ Saleratus Wash 1-7C5- signed by Owl & The Hawk, L.C.

Smith 1-6C5- signed by Owl & The Hawk, L.C.

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